ExxonMobil
Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

April 12, 2005

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-0104/1725 Park Street, Alameda, California.

Dear Mr. Gholami:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Fourth Quarter 2004,*** dated April 12, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details evaluation activities for the subject site.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Fourth Quarter 2004, dated April 12, 2005.

cc: w/ attachment
Mr. Stephen Hill, California Regional Quality Control Board, San Francisco Bay Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Mr. Robert A. Saur, Environmental Resolutions, Inc.

ENVIRONMENTAL RESOLUTIONS, INC.

April 12, 2005
ERI 250613.Q044

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue
Oakland, California 94611

Subject: Groundwater Monitoring Report, Fourth Quarter 2004, Former Exxon Service Station 7-0104, 1725 Park Street, Alameda, California.

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed fourth quarter 2004 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is operated as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		12/22/04
Wells gauged and sampled:		MW1 through MW9, MW11
Wells gauged only:		EW1 , EW3, EW5
Concurrently sampled:		Former XTRA Oil Company station, 1701 Park Street on October 26, 2004
Data provided by:		Alisto Engineering Group, Walnut Creek, California
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	MTBE, BTEX
Waste disposal:		217 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 12/31/04

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

Mr. Stephen Hill
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. Robert A. Saur, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

for

Lyz A. Cullmann
Senior Staff Geologist

Geoffrey V. Waterhouse
R.G. 5019
C.HG. 334
C.E.G. 1561

PROFESSIONAL GEOLOGIST
GEOFFREY WATERHOUSE
No. 334
CERTIFIED
HYDROGEOLOGIST
EXP. 12/05
STATE OF CALIFORNIA

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Plate 1:	Site Vicinity Map
Plate 2:	Generalized Site Plan
Plate 3:	Groundwater Elevation Map
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
Attachment C:	Summary of Groundwater Sampling Xtra Oil Company Service Station
Attachment D:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
			<-----feet----->		<-----ug/L----->						
MW1	09/12/94	NLPH	7.11	10.24	---	1,600a	---	200	1.9	210	6.6
(17.35)	10/01/94	NLPH	7.44	9.91	---	1,400a	---	200	<0.5	160	6.6
	01/13/95	NLPH	5.13	12.22	---	2,100a	---	410b	17	280b	89
	04/27/95	NLPH	6.57	10.78	---	4,700	---	460	41	340	270
	08/03/95	NLPH	7.46	9.89	---	1,900	30	140	<5.0	160	9.9
	10/17/95	NLPH	7.67	9.68	---	280	5.5	6.2	<0.5	13	0.75
	01/24/96	NLPH	6.52	10.83	---	740	440	21	1.4	38	3.1
	04/24/96	NLPH	5.95	11.40	---	7,800	250	200	110	1,000	740
	07/26/96	NLPH	7.60	9.75	---	620	23	8.0	0.99	26	1.0
	10/30/96	NLPH	8.06	9.29	---	700	33	14	2.9	85	3.5
	01/31/97	NLPH	5.12	12.23	---	7,600	<200	420	33	1,400	480
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	NLPH	7.54	9.81	---	580	12	10	<0.5	<0.5	<0.5
	10/08/97	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	4.48	12.87	---	820	<2.5c	110	2.8	170	14
	04/14/98	---	4.69	12.66	---	---	---	---	---	---	---
	07/30/98	NLPH	6.19	11.16	---	2,700	41	210	<5.0	550	<5.0
	10/19/98	NLPH	6.72	10.63	---	---	---	---	---	---	---
	01/13/99	NLPH	6.52	10.83	---	491	9.78	8.0	<0.5	<0.5	<0.5
	04/28/99	---	5.37	11.98	---	---	---	---	---	---	---
	07/09/99	NLPH	6.39	10.96	---	1,030	10.6	114	8.07	184	0.644
	10/25/99	NLPH	6.68	10.67	---	---	---	---	---	---	---
	01/21/00	NLPH	6.20	11.15	---	<50	5.1	<1.0	<1.0	<1.0	<1.0
	04/14/00	NLPH	5.18	12.17	---	---	---	---	---	---	---
	06/16/00	Property transferred to Valero Refining Company.									
	07/05/00	NLPH	5.93	11.42	---	88	200	4.3	<0.5	0.61	<0.5
	10/03/00	NLPH	6.51	10.84	---	<50	240	0.72	<0.5	<0.5	<0.5
	01/02/01	NLPH	6.17	11.18	---	<50	68	0.75	<0.5	<0.5	<0.5
	04/02/01	NLPH	7.42	9.93	---	140	4.3	<0.5	<0.5	4.1	1.1
	07/02/01	NLPH	6.27	11.08	---	74	14	<0.5	<0.5	<0.5	<0.5
	10/15/01	NLPH	6.64	10.71	---	110	83	2.6	<0.5	<0.5	<0.5
(17.29)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	02/04/02	NLPH	5.08	12.21	52.0	75.0	67.1	0.70	<0.50	0.50	<0.50
	05/06/02	NLPH	5.48	11.81	129	793	702/1,004g	8.6	<0.5	0.5	1.1
	08/22/02	NLPH	7.14	10.15	602	1,150	181	120	0.8	9.0	3.6
	11/08/02	NLPH	6.19	11.10	504	947	182	95.6	4.0	3.7	2.7
	02/07/03	NLPH	6.00	11.29	610	1,190	284	89.7	3.8	45.3	13.2
	05/02/03	NLPH	5.76	11.53	797	1,020	296	75.8	9.0	5.7	11.9
	08/14/03	NLPH	7.04	10.25	531e	822	201	33.9	2.8	1.5	1.9
	11/14/03	NLPH	6.41	10.88	560e	574	276	19.8	1.8	2.0	2.2
	03/01/04	NLPH	4.63	12.66	785e	1,430	895	46.2	3.1	14.2	9.2
	06/15/04	NLPH	6.05	11.24	204e	621	668	11.1	<0.5	<0.5	<0.5
	09/13/04	NLPH	6.62	10.67	221e	754	479	34.4	1.5	1.1	1.2
	12/22/04	**NLPH**	**5.67**	**11.62**	**288e,h**	**775**	**253**	**38.8**	**1.0**	**1.8**	**0.8**
MW2	09/12/94	NLPH	6.71	9.96	---	31,000a	---	4,400	120	1,700	2,100
(16.67)	10/01/94	NLPH	7.22	9.45	---	45,000a	---	4,500	250	1,800	2,400
	01/13/95	NLPH	4.46	12.21	---	---	---	---	---	---	---
	04/27/95	NLPH	6.92	9.75	---	44,000	---	7,000	840	2,400	3,400
	08/03/95	NLPH	6.96	9.71	---	30,000	37,000	4,600	170	1,600	1,100
	10/17/95	NLPH	7.83	8.84	---	45,000	14,000	5,400	190	2,000	1,500
	01/24/96	NLPH	6.45	10.22	---	30,000	4,100	5,000	810	2,200	2,200
	04/24/96	NLPH	6.00	10.67	---	34,000	22,000	8,700	410	2,200	2,000
	07/26/96	NLPH	7.14	9.53	---	40,000	18,000	10,000	<200	1,800	760
	10/30/96	NLPH	6.95	9.72	---	43,000	18,000	9,100	<250	2,400	730
	01/31/97	NLPH	5.07	11.60	---	28,000	8,000c	2,400	630	1,500	3,300
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	NLPH	7.34	9.33	---	18,000	2,600	2,900	82	1,500	530

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
			<------feet------>		<------	------	------	ug/L	------	------	------>
MW2 (cont.)	10/08/97	—	—	—	—	—	—	—	—	—	—
(16.67)	01/28/98	NLPH	4.46	12.21	—	29,000	28,000c	5,600	410	1,500	720
	04/14/98	—	4.48	12.19	—	—	—	—	—	—	—
	07/30/98	NLPH	6.01	10.66	—	24,000	6,300	7,500	<200	1,300	280
	10/19/98	NLPH	6.35	10.32	—	—	—	—	—	—	—
	01/13/99	NLPH	6.54	10.13	—	18,400	2,200	4,750	211	1,760	45.3
	04/28/99	—	5.54	11.13	—	—	—	—	—	—	—
	07/09/99	NLPH	6.45	10.22	—	14,100	3,410	4,270	80.1	1,300	339
	10/25/99	—	—	—	—	—	—	—	—	—	—
	01/21/00	—	—	—	—	—	—	—	—	—	—
	02/11/00	NLPH	—	—	—	<50	15	<1.0	<1.0	<1.0	<1.0
	04/14/00	NLPH	4.69	11.98	—	—	—	—	—	—	—
	06/16/00	Property transferred to Valero Refining Company.									
	07/05/00	NLPH	5.44	11.23	—	150	86	15	<0.5	6.2	2.8
	10/03/00	NLPH	6.31	10.36	—	200	2,500	35	0.51	5.1	12
	01/02/01	—	—	—	—	—	—	—	—	—	—
	04/02/01	NLPH	5.00	11.67	—	<50	680	3.6	<0.5	<0.5	<0.5
	07/02/01	NLPH	5.62	11.05	—	1,400	890	13	1.1	<0.5	1.1
	10/15/01	NLPH	7.55	9.12	—	620	1,900	190	3.5	4.5	7
(16.39)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	02/04/02	NLPH	4.71	11.68	69.0	122	7.10	31.4	5.40	9.10	10.4
	05/06/02	NLPH	5.08	11.31	252	1,250	646/958.0g	125	22.5	68.2	63.1
	08/22/02	NLPH	6.88	9.51	178	1,270	652	269	<0.5	4.3	10.6
	11/08/02	NLPH	6.20	10.19	83	158	177	14.0	0.7	0.6	1.0
	02/07/03	NLPH	5.72	10.67	<50	173	78.1	43.1	3.4	4.5	5.5
	05/02/03	NLPH	4.18	12.21	56	60.0	50.5	4.10	<0.5	0.6	1.4
	08/14/03	NLPH	6.00	10.39	62e	1,080	506	143	1.1	0.7	2.0
	11/14/03	NLPH	5.81	10.58	132e	382	93.9	74.0	0.6	1.6	3.7
	03/01/04	NLPH	3.86	12.53	<100	<50.0	1.40	4.80	1.1	1.1	5.1
	06/15/04	NLPH	5.30	11.09	<50	<50.0	1.1	2.00	2.5	0.5	3.3
	09/13/04	NLPH	5.81	10.58	57e	<50.0	10.7	1.60	<0.5	<0.5	2.5
	12/22/04	**NLPH**	**5.17**	**11.22**	**69e,h**	**<50.0**	**0.9**	**0.70**	**<0.5**	**<0.5**	**0.8**
MW3	09/12/94	NLPH	6.58	10.53	—	3,100a	—	580	8	340	100
(17.11)	10/01/94	NLPH	6.85	10.26	—	3,800a	—	640	11	230	130
	01/13/95	NLPH	5.27	11.84	—	3,800a	—	690	24	210	130
	04/27/95	NLPH	6.05	11.06	—	7,500	—	940	35	810	530
	08/03/95	NLPH	6.71	10.40	—	1,900	24	380	<5.0	140	45
	10/17/95	NLPH	7.46	9.65	—	6,100	<5.0	950	29	230	190
	01/24/96	NLPH	5.83	11.28	—	3,000	<100	730	15	190	110
	04/24/96	NLPH	5.38	11.73	—	11,000	<100	1,200	130	1,000	1,400
	07/26/96	NLPH	6.80	10.31	—	2,500	250	800	16	24	56
	10/30/96	NLPH	7.20	9.91	—	5,200	2,900	1,300	28	170	180
	01/31/97	NLPH	4.31	12.80	—	—	—	—	—	—	—
	04/10/97	—	—	—	—	—	—	—	—	—	—
	07/10/97	—	—	—	—	—	—	—	—	—	—
	10/08/97	—	—	—	—	—	—	—	—	—	—
	01/28/98	NLPH	4.03	13.08	—	—	—	—	—	—	—
	04/14/98	NLPH	3.80	13.31	—	—	—	—	—	—	—
	07/30/98	NLPH	5.84	11.27	—	—	—	—	—	—	—
	10/19/98	NLPH	6.25	10.86	—	—	—	—	—	—	—
	01/13/99	NLPH	6.14	10.97	—	—	—	—	—	—	—
	04/28/99	—	4.95	12.16	—	—	—	—	—	—	—
	07/09/99	—	—	—	—	—	—	—	—	—	—
	10/25/99	—	—	—	—	—	—	—	—	—	—
	01/21/00	—	—	—	—	—	—	—	—	—	—
	04/14/00	—	—	—	—	—	—	—	—	—	—
	06/16/00	Property transferred to Valero Refining Company.									

CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
			<-------feet	------->	<-------			ug/L			------->
MW3 (cont.)	07/05/00	—	—	—	—	—	—	—	—	—	—
(17.11)	10/03/00	—	—	—	—	—	—	—	—	—	—
	01/02/01	NLPH	5.78	11.33	560d	2,700	3,100	1300	8.8	11	21.3
	04/02/01	NLPH	4.71	12.40	620	3,700	1,400	1,400	11	36	21
	07/02/01	NLPH	5.82	11.29	880	5,300	1,200	1,300	32	30	730
	10/15/01	NLPH	6.12	10.99	210e	2,300	1,800	630	2.5	8.2	3.34
(17.02)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	02/04/02	NLPH	4.59	12.43	402	8,830	1,420	2,300	166	150	158
	05/06/02	NLPH	4.84	12.18	1,300	7,950	544/967.0g	1,930	18.0	80.0	648
	08/22/02	NLPH	6.42	10.60	416	2,270	298	506	3.5	8.0	6.5
	11/08/02	NLPH	5.66	11.36	193	1,640	470	330	1.8	4.9	2.7
	02/07/03	NLPH	4.99	12.03	800	1,360	662	328	6.5	9.0	35.0
	05/02/03	NLPH	4.73	12.29	562	2,500	300	306	4.8	17.5	29.1
	08/14/03	NLPH	6.02	11.00	227e	2,040	367	356	3.4	3.9	3.2
	11/14/03	NLPH	6.01	11.01	280e	1,880	794	244	2.6	3.7	4.5
	03/01/04	NLPH	3.71	13.31	484e	3,660	288	865	11.5	22.5	20.5
	06/15/04	NLPH	5.28	11.74	866e	9,980	180	1,120	82.0	86.0	1,740
	09/13/04	NLPH	5.91	11.11	390e	1,640	183	454	4.8	6.7	6.8
	12/22/04	**NLPH**	**4.88**	**12.14**	**209e,h**	**1,770**	**44.9**	**230**	**2.8**	**8.2**	**9.2**
MW4	09/12/94	NLPH	6.80	10.54	—	5,200a	—	900	57	310	490
(17.34)	10/01/94	NLPH	7.09	10.25	—	9,100a	—	1,200	66	360	380
	01/13/95	NLPH	4.66	12.68	—	25,000a	—	1,300	200	550	1,000
	04/27/95	NLPH	5.54	11.80	—	5,900	—	650	130	350	590
	08/03/95	NLPH	6.92	10.42	—	4,200	5,700	1,000	<12	170	140
	10/17/95	NLPH	7.50	9.84	—	6,900	1,700	1,300	30	360	380
	01/24/96	NLPH	5.81	11.53	—	6,300	830	1,900	46	290	330
	04/24/96	NLPH	5.44	11.90	—	5,000	1,600	1,800	<20	190	130
	07/26/96	NLPH	7.03	10.31	—	9,100	1,200	1,700	<25	340	280
	10/30/96	NLPH	7.57	9.77	—	5,300	1,500	1,100	35	420	300
	01/31/97	NLPH	4.22	13.12	—	6,500	40,000	1,200	28	490	130
	04/10/97	—	—	—	—	—	—	—	—	—	—
	07/10/97	NLPH	7.56	9.78	—	10,000	11,000	1,100	120	470	720
	10/08/97	—	—	—	—	—	—	—	—	—	—
	01/28/98	NLPH	3.70	13.64	—	1,700	4,900c	450	6.8	220	73
	04/14/98	—	3.81	13.53	—	—	—	—	—	—	—
	07/30/98	NLPH	5.96	11.38	—	2,900	2,800	680	<10	220	56
	10/19/98	NLPH	6.51	10.83	—	—	—	—	—	—	—
	01/13/99	NLPH	6.24	11.10	—	2,140	1,800	146	<10	60.9	16.2
	04/28/99	—	4.80	12.54	—	—	—	—	—	—	—
	07/09/99	NLPH	6.04	11.30	—	1,300	1,310	322	<2.5	76.1	<2.5
	10/25/99	NLPH	6.51	10.83	—	—	—	—	—	—	—
	01/21/00	NLPH	5.75	11.59	—	2,200	1,000	410	3.70	40	14.4
	04/14/00	NLPH	4.39	12.95	—	—	—	—	—	—	—
	06/16/00	Property transferred to Valero Refining Company.									
	07/05/00	NLPH	5.48	11.86	—	1,600	260	400	3.9	100	84
	10/03/00	NLPH	6.22	11.12	—	1,600	190	280	2	64	34.10
	01/02/01	NLPH	5.93	11.41	—	840	1,000	210	2.5	45	28.10
	04/02/01	NLPH	4.89	12.45	—	1,900	320	340	8.5	110	116
	07/02/01	NLPH	5.83	11.51	—	100	<2	3.9	<0.5	0.65	<0.5
	10/15/01	NLPH	6.36	10.98	—	930	360	140	7	24	10
(17.29)	Nov-2001	Wells surveyed in compliance with AB 2886 requirements.									
	02/04/02	NLPH	4.35	12.94	774	1,250	46.1	124	4.40	46.7	43.5
	05/06/02	NLPH	4.95	12.34	776	2,040	1,410/2,120g	165	5.0	42.0	39.0
	08/22/02	NLPH	6.65	10.64	445	1,570	1,070	73.3	<0.5	9.9	6.8
	11/08/02	NLPH	5.60	11.69	680	2,340	1,200	169	4.3	34.9	23.3
	02/07/03	NLPH	4.97	12.32	429	2,250	672	125	24.9	60.0	109
	05/02/03	NLPH	4.92	12.37	631	2,450	1,230	82.9	2.8	26.4	24.7

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
			<-------feet------->		<-------ug/L------->						
MW4 (cont.)	08/14/03	NLPH	6.35	10.94	444e	1,160	286	97.0	2.8	14.6	7.4
(17.29)	11/14/03	NLPH	f	f	f	f	f	f	f	f	f
	03/01/04	NLPH	3.65	13.64	571e	1,860	66.7	104	4.4	38.3	25.4
	06/15/04	NLPH	5.60	11.69	453e	632	35.0	63.8	1.6	7.3	5.9
	09/13/04	NLPH	6.23	11.06	444e	1,120	93.4	126	3.9	17.8	9.7
	12/22/04	**NLPH**	**5.01**	**12.28**	**561e,h**	**1,600**	**31.2**	**105**	**3.9**	**24.8**	**13.3**
MW5	09/12/94	NLPH	7.12	9.59	---	10,000a	---	2,300	17	320	230
(16.71)	10/01/94	Sheen	7.06	9.65	---	11,000a	---	2,300	19	220	200
	01/13/95	Sheen	4.85	11.86	---	---	---	---	---	---	---
	04/27/95	NLPH	6.51	10.20	---	14,000	---	2,200	72	540	350
	08/03/95	NLPH	7.24	9.47	---	<10,000	39,000	2,100	<100	210	<100
	10/17/95	NLPH	7.80	8.91	---	13,000	38,000	1,800	14	240	170
	01/24/96	NLPH	6.86	10.05	---	10,000	20,000	2,400	79	340	190
	04/24/96	NLPH	5.80	10.91	---	13,000	33,000	3,700	120	520	170
	07/26/96	NLPH	7.67	9.04	---	15,000	140,000	3,400	53	280	76
	10/30/96	NLPH	7.77	8.94	---	10,000	110,000a	2,600	76	260	150
	01/31/97	NLPH	4.90	11.81	---	10,000	34,000c	2,400	66	430	140
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	NLPH	7.65	9.06	---	9,800	36,000/52,000c	1,400	120	190	120
	10/08/97	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	3.95	12.76	---	6,500	15,000c	1,500	34	73	57
	04/14/98	---	4.30	12.41	---	---	---	---	---	---	---
	07/30/98	NLPH	5.86	10.85	---	8,300	4,300	1,700	26	110	66
	10/19/98	NLPH	6.20	10.51	---	---	---	---	---	---	---
	01/13/99	NLPH	6.37	10.34	---	4,780	3,650	1,240	11.1	<10	<10
	04/28/99	---	5.25	11.46	---	---	---	---	---	---	---
	07/09/99	NLPH	6.08	10.63	---	4,360	2,360	1,780	18.6	45	<5.0
(16.71)	10/25/99	NLPH	6.46	10.25	---	---	---	---	---	---	---
	01/21/00	NLPH	5.79	10.92	---	2,600	3,100	720	4.7	25	11.3
	04/14/00	NLPH	4.57	12.14	---	---	---	---	---	---	---
	06/16/00	Property transferred to Valero Refining Company.									
	07/05/00	NLPH	5.37	11.34	---	5,100	380	1,800	14	52	34
	10/03/00	NLPH	5.93	10.78	---	5,800	630	2,000	8.9	59	21
	01/02/01	NLPH	5.68	11.03	---	4,800	1,100	1,600	9.6	38	15
	04/02/01	NLPH	4.87	11.84	---	6,800	1,500	2,000	40	150	49
	07/02/01	NLPH	5.77	10.94	---	4,100	960	1,600	20	35	21
	10/15/01	NLPH	6.15	10.56	---	3,900	1,000	1,400	8.7	17	15.7
(16.64)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	02/04/02	NLPH	4.69	11.95	976	4,380	620	1,440	38.0	84.0	50.0
	05/06/02	NLPH	5.00	11.64	1,360	3,810	764/1,220g	1,110	20.0	26.0	26.0
	08/22/02	NLPH	6.98	9.66	695	3,190	545	823	9.0	11.0	31.0
	11/08/02	NLPH	5.31	11.33	645	3,360	746	1,050	9.4	11.1	17.8
	02/07/03	NLPH	5.75	10.89	689	3,550	400	1,100	25.0	65.0	29.0
	05/02/03	NLPH	5.34	11.30	934	4,070	439	818	16.9	31.9	28.6
	08/14/03	NLPH	6.37	10.27	988e	3,860	286	912	15.6	16.2	24.0
	11/14/03	NLPH	6.01	10.63	1,000e	3,450	198	841	15.0	14.8	17.4
	03/01/04	NLPH	4.04	12.60	711e	3,160	52.7	767	21.5	32.5	26.5
	06/15/04	NLPH	5.47	11.17	600e	4,520	52.0	930	14.5	17.5	24.5
	09/13/04	NLPH	5.99	10.65	686e	3,960	70.0	998	12.0	14.0	20.0
	12/22/04	**NLPH**	**5.08**	**11.56**	**1,200e,h**	**3,110**	**52.6**	**1,000**	**58.5**	**91.9**	**90.3**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd (ug/L)	TPHg (ug/L)	MTBE (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)
MW6	09/12/94	NLPH	6.88	10.68	—	1,500a	—	150	4.4	170	85
(17.56)	10/01/94	NLPH	7.15	10.41	—	87a	—	120	<0.5	99	38
	01/13/95	NLPH	4.80	12.76	---	9,900a	—	710	220	780	1,100
	04/27/95	NLPH	6.14	11.42	---	3,900	—	340	40	460	320
	08/03/95	NLPH	6.83	10.73	---	1,100	65	89	<2.5	110	63
	10/17/95	NLPH	7.66	9.90	—	6,500	<5.0	410	74	850	110
	01/24/96	NLPH	5.86	11.70	—	31,000	<5.0	560	1,500	2,200	7,500
	04/24/96	NLPH	5.39	12.17	—	15,000	280	460	570	1,400	3,300
	07/26/96	NLPH	6.97	10.59	—	27,000	1,300	270	660	1,600	5,500
	10/30/96	NLPH	7.45	10.11	—	28,000	900	490	440	1,800	6,200
	01/31/97	NLPH	4.30	13.26	—	7,000	770	190	1,000	380	1,400
	04/10/97	—	—	—	—	—	—	—	---	---	—
	07/10/97	NLPH	7.57	9.99	---	6,800	1,100	200	<50	300	860
	10/08/97	NLPH	7.48	10.08	---	51,000	580	870	7,300	2,600	12,000
	01/28/98	NLPH	3.74	13.82	---	15,000	2,400c	650	2,300	900	2,700
	04/14/98	NLPH	3.92	13.64	---	25,000	2,100c	850	3,300	1,200	4,300
	07/30/98	NLPH	6.09	11.47	---	5,900	910	270	65	500	630
	10/19/98	NLPH	6.56	11.00	---	---	—	—	—	---	---
	01/13/99	NLPH	6.35	11.21	---	3,150	422	204	107	297	304
	04/28/99	NLPH	4.89	12.67	---	15,300	436c	1,270	980	1,100	3,320
	07/09/99	NLPH	6.07	11.49	—	1,140	439	121	9.95	160	4.69
	10/25/99	NLPH	6.11	11.45	—	2,200	3,400	590	<10	22	12.1
	01/21/00	NLPH	5.86	11.70	—	1,300	1,000	95	15	94	74
	04/14/00	NLPH	4.29	13.27	—	13,000	420	440	630	840	3,000
	06/16/00	Property transferred to Valero Refining Company.									
	07/05/00	NLPH	5.39	12.17	---	5,800	830	1,000	13	550	798
	10/03/00	NLPH	6.14	11.42	—	490	3,800	61	<0.5	74	12
	01/02/01	---	---	---	—	---	---	—	—	—	---
	04/02/01	NLPH	4.70	12.86	400	16,000	450	370	690	870	3,200
	07/02/01	NLPH	8.73	8.83	520	3,700	2,000	330	<5	160	32
	10/15/01	NLPH	6.24	11.32	1,100e	27,000	790	<12	<12	<12	<12
(17.31)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	02/04/02	NLPH	4.24	13.07	168	14,800	545	425	120	1,480	4,030
	05/06/02	NLPH	4.83	12.48	1,540	8,580	380/522.0g	988	24.0	866	1,080
	08/22/02	NLPH	6.49	10.82	10,400	4,050	716	44.5	11.5	460	270
	11/08/02	NLPH	5.49	11.82	822	5,640	1,150	49.3	42.7	586	858
	02/07/03	NLPH	4.89	12.42	1,590	14,300	572	134	393	1,000	3,720
	05/02/03	NLPH	4.68	12.63	1,550	8,880	1,560	92.0	167	672	1,530
	08/14/03	NLPH	6.15	11.16	666e	6,560	3,780	28.2	5.3	133	184
	11/14/03	NLPH	6.03	11.28	338e	5,370	4,520	26.4	3.1	44.9	45.0
	03/01/04	NLPH	3.60	13.71	1,630e	9,020	134	223	265	546	1,700
	06/15/04	NLPH	5.41	11.90	521e	6,920	3,470	300	10.0	97.0	173
	09/13/04	NLPH	6.06	11.25	122e	1,010	733	23.0	<5.0	11.0	<5.0
	12/22/04	**NLPH**	**4.98**	**12.33**	**884e,h**	**4,050**	**75.4**	**101**	**169**	**208**	**980**
MW7	09/12/94	NLPH	6.43	10.69	—	6,000a	—	490	50	280	70
(17.12)	10/01/94	NLPH	6.71	10.41	—	8,900a	—	940	670	310	160
	01/13/95	NLPH	4.29	12.83	—	20,000a	—	590	780	970	4,200
	04/27/95	NLPH	5.00	12.12	---	8,800	—	410	32	410	230
	08/03/95	NLPH	6.53	10.59	—	4,900	17,000	390	<50	290	<50
	10/17/95	NLPH	7.23	9.89	—	6,700	17,000	530	26	240	25
	01/24/96	NLPH	5.26	11.86	—	9,300	60,000	2,000	390	350	230
	04/24/96	NLPH	5.06	12.06	---	9,000	360,000	2,400	850	150	130
	07/26/96	NLPH	6.62	10.50	—	4,800	86,000	530	25	60	46
	10/30/96	NLPH	7.09	10.03	—	3,400	28,000	180	9.8	58	38
	01/31/97	NLPH	3.65	13.47	—	3,800	45,000	300	18	48	37
	04/10/97	—	—	—	—	—	---	---	—	—	—
	07/10/97	NLPH	7.44	9.68	—	3,500	18,000	70	<25	<25	<25
	10/08/97	—	—	—	—	—	---	---	—	—	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California
(Page 6 of 12)

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
			<-----feet----->		<-----ug/L----->						
MW7 (cont.)	01/28/98	NLPH	3.06	14.06	---	100	250c	1.0	<0.5	<0.5	0.67
(17.12)	04/14/98	—	3.10	14.02	---	---	—	—	---	---	—
	07/30/98	NLPH	5.78	11.34	---	100	670	1.4	<0.5	<0.5	<0.5
	10/19/98	NLPH	6.25	10.87	---	—	—	---	---	—	---
	01/13/99	NLPH	5.98	11.14	---	273	530	<2.5	<2.5	<2.5	<2.5
	04/28/99	—	4.32	12.80	---	---	—	---	---	—	---
	07/09/99	NLPH	5.67	11.45	---	139	860	3.79	7.10	1.19	8.65
	10/25/99	NLPH	6.23	10.89	---	<50	<1.0	<1.0	<1.0	<1.0	<1.0
	01/21/00	NLPH	5.41	11.71	---	410	500	10	2.5	<1.0	2.5
	04/14/00	NLPH	3.84	13.28	—	—	—	---	—	---	---
	06/16/00	Property transferred to Valero Refining Company.									
	07/05/00	NLPH	5.05	12.07	—	140	480	<0.5	<0.5	<0.5	0.56
	10/03/00	NLPH	5.88	11.24	—	370	1,900	<0.5	0.62	<0.5	3.20
	01/02/01	NLPH	5.52	11.60	—	120	1,500	2.2	<0.5	<0.5	<0.5
	04/02/01	NLPH	4.26	12.86	—	120	1,500	0.91	<0.5	<0.5	<0.5
	07/02/01	NLPH	5.42	11.70	—	110	740	4.1	<0.5	0.75	0.84
	10/15/01	NLPH	7.50	9.62	—	170	740	<0.5	<0.5	<0.5	0.69
(17.06)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	02/04/02	NLPH	3.81	13.25	88.0	928	610	<0.50	<0.50	<0.50	<0.50
	05/06/02	NLPH	4.51	12.55	72	591	565/712.0g	2.4	<0.5	2.6	4.1
	08/22/02	NLPH	6.25	10.81	<50	586	482	2.5	<2.5	<2.5	3.0
	11/08/02	NLPH	5.03	12.03	<50	463	319	1.7	<0.5	<0.5	0.6
	02/07/03	NLPH	4.57	12.49	<50	344	440	0.9	0.9	0.8	3.5
	05/02/03	NLPH	4.39	12.67	<50	323	307	0.80	<0.5	<0.5	<0.5
	08/14/03	NLPH	5.96	11.10	<50	197	45.5	2.00	<0.5	<0.5	1.0
	11/14/03	NLPH	6.04	11.02	<50	146	48.0	1.50	<0.5	0.6	1.7
	03/01/04	NLPH	2.91	14.15	138e	<50.0	8.10	<0.50	<0.5	<0.5	<0.5
	06/10/04	NLPH	5.18	11.88	293e	9,830	26.0	501	2,280	205	1,920
	09/13/04	NLPH	5.85	11.21	292e	1,350	82.5	64.5	<2.5	6.5	225
	12/22/04	**NLPH**	**4.51**	**12.55**	**173e,h**	**<50.0**	**12.2**	**0.50**	**<0.5**	**0.8**	**<0.5**
MW8	09/12/94	NLPH	6.42	9.91	---	<50a	---	<0.5	<0.5	<0.5	<0.5
(16.33)	10/01/94	NLPH	6.62	9.71	—	<50a	—	<0.5	<0.5	<0.5	<0.5
	01/13/95	NLPH	5.25	11.08	—	<50a	—	<0.5	<0.5	<0.5	<0.5
	04/27/95	NLPH	6.00	10.33	—	<50	—	<0.5	<0.5	<0.5	<0.5
	08/03/95	NLPH	6.28	10.05	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	10/17/95	NLPH	6.93	9.40	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	01/24/96	NLPH	5.71	10.62	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	04/24/96	NLPH	5.52	10.81	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	07/26/96	NLPH	6.27	10.06	—	<50	230	<0.5	<0.5	<0.5	<0.5
	10/30/96	NLPH	6.69	9.64	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	01/31/97	NLPH	5.18	11.15	—	---	—	---	—	—	—
	04/10/97	—	---	—	---	---	—	—	---	—	—
	07/10/97	—	—	—	---	—	—	—	---	—	---
	10/08/97	—	—	—	---	—	—	—	---	—	---
	01/28/98	NLPH	5.11	11.22	---	—	—	---	---	—	---
	04/14/98	NLPH	5.02	11.31	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	07/30/98	NLPH	5.84	10.49	---	<50	6.6	<0.5	<0.5	<0.5	<0.5
	10/19/98	NLPH	6.07	10.26	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	01/13/99	NLPH	5.59	10.74	—	<50	<2.0	<0.5	<0.5	<0.5	<0.5
	04/28/99	NLPH	5.38	10.95	---	<50	<0.5c	<0.5	<0.5	<0.5	<0.5
	07/09/99	NLPH	5.71	10.62	---	<50	3.01	<0.5	<0.5	<0.5	<0.5
	10/25/99	NLPH	6.15	10.18	---	<50	<1.0	<1.0	<1.0	<1.0	<1.0
	01/21/00	NLPH	6.51	9.82	—	<50	<1.0	<1.0	<1.0	<1.0	<1.0
	04/14/00	Brown	5.54	10.79	—	<50	<1	<1	<1	<1	<1
	06/16/00	Property transferred to Valero Refining Company.									
	07/05/00	NLPH	5.67	10.66	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	10/03/00	NLPH	6.02	10.31	—	<50	<2	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
			<---feet	--->	<---			ug/L			--->
MW8 (cont.)	01/02/01	NLPH	5.95	10.38	140d	<50	<2	<0.5	<0.5	<0.5	<0.5
(16.33)	04/02/01	—	—	—	—	—	—	—	—	—	—
	07/02/01	NLPH	5.76	10.57	<50	<50	<2	<0.5	<0.5	<0.5	<0.5
	10/15/01	NLPH	6.19	10.14	<50	<50	<2	<0.5	<0.5	<0.5	<0.5
(16.24)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	02/04/02	f	—	—	—	—	—	—	—	—	—
	05/06/02	NLPH	5.31	10.93	<50	<50.0	0.5/<0.50g	<0.5	<0.5	<0.5	<0.5
	08/22/02	NLPH	6.07	10.17	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	11/08/02	NLPH	5.91	10.33	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	02/07/03	NLPH	5.34	10.90	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	05/02/03	NLPH	5.27	10.97	<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	08/14/03	NLPH	5.60	10.64	<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	11/14/03	NLPH	6.01	10.23	55e	<50.0	<0.5	<0.50	<0.5	0.7	1.7
	03/01/04	NLPH	5.16	11.08	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	06/15/04	NLPH	5.36	10.88	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	09/13/04	NLPH	5.81	10.43	<50	<50.0	0.9	<0.50	<0.5	<0.5	0.7
	12/22/04	**NLPH**	**5.42**	**10.82**	**<50**	**<50.0**	**<0.50**	**0.50**	**<0.5**	**0.5**	**<0.5**
MW9	09/12/94	NLPH	6.84	8.78	—	<50a	—	<0.5	<0.5	<0.5	<0.5
(15.62)	10/01/94	NLPH	6.97	8.65	—	<50a	—	<0.5	<0.5	<0.5	<0.5
	01/13/95	NLPH	6.18	9.44	—	<50a	—	<0.5	<0.5	<0.5	<0.5
	04/27/95	NLPH	6.58	9.04	—	<50	—	<0.5	<0.5	<0.5	<0.5
	08/03/95	NLPH	6.72	8.90	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	10/17/95	NLPH	7.09	8.53	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	01/24/96	NLPH	6.46	9.16	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	04/24/96	NLPH	6.43	9.19	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	07/26/96	NLPH	6.80	8.82	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	10/30/96	NLPH	6.94	8.68	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	01/31/97	NLPH	6.10	9.52	—	—	—	—	—	—	—
	04/10/97	—	—	—	—	—	—	—	—	—	—
	07/10/97	—	—	—	—	—	—	—	—	—	—
	10/08/97	—	—	—	—	—	—	—	—	—	—
	01/28/98	NLPH	5.66	9.96	—	—	—	—	—	—	—
	04/14/98	—	—	—	—	—	—	—	—	—	—
	07/30/98	NLPH	6.17	9.45	—	—	—	—	—	—	—
	10/19/98	NLPH	6.40	9.22	—	—	—	—	—	—	—
	01/13/99	NLPH	6.28	9.34	—	—	—	—	—	—	—
	04/28/99	NLPH	5.87	9.75	—	<50	<0.5c	<0.5	<0.5	<0.5	<0.5
	07/09/99	NLPH	6.24	9.38	—	<50	<2.0	<0.5	<0.5	<0.5	<0.5
	10/25/99	NLPH	6.67	8.95	—	<50	<1.0	<1.0	<1.0	<1.0	<1.0
	01/21/00	NLPH	6.93	8.69	—	<50	<1.0	<1.0	<1.0	<1.0	<1.0
	04/14/00	Turbid	6.05	9.57	—	<50	<1	<1	<1	<1	<1
	06/16/00	Property transferred to Valero Refining Company.									
	07/05/00	NLPH	6.34	9.28	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	10/03/00	NLPH	6.52	9.10	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	01/02/01	NLPH	6.53	9.09	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	04/02/01	NLPH	6.21	9.41	—	<50	<2	<0.5	<0.5	0.57	0.73
	07/02/01	NLPH	6.40	9.22	—	<50	<2	<0.5	<0.5	<0.5	<0.5
	10/15/01	NLPH	6.65	8.97	—	<50	<2	<0.5	<0.5	<0.5	<0.5
(15.56)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	02/04/02	NLPH	4.77	10.79	<50.0	<50.0	0.50	<0.50	<0.50	<0.50	<0.50
	05/06/02	NLPH	6.29	9.27	<50	<50.0	<0.5/<0.50g	<0.5	<0.5	<0.5	<0.5
	08/22/02	NLPH	6.70	8.86	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	11/08/02	NLPH	6.55	9.01	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	02/07/03	NLPH	6.35	9.21	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	05/02/03	NLPH	6.16	9.40	91	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	08/14/03	NLPH	6.54	9.02	<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	11/14/03	NLPH	6.60	8.96	<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5
	03/01/04	NLPH	5.89	9.67	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California
(Page 8 of 12)

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
			<----feet---->		<----ug/L---->						
MW9 (cont.)	06/15/04	NLPH	6.43	9.13	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
(15.56)	09/13/04	NLPH	6.58	8.98	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	12/22/04	**NLPH**	**6.28**	**9.28**	**<50**	**<50.0**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW10	09/12/94	NLPH	7.04	9.75	---	71a	---	<0.5	<0.5	1.6	<0.5
(16.79)	10/01/94	NLPH	7.30	9.49	---	330a	---	1.1	<0.5	2.8	0.73
	01/13/95	NLPH	6.04	10.75	---	90a	---	<0.5	<0.5	<0.5	<0.5
	04/27/95	NLPH	6.66	10.13	---	140	---	<0.5	<0.5	5.4	1.3
	08/03/95	NLPH	7.23	9.56	---	150	<2.5	<0.5	<0.5	<0.5	<0.5
	10/17/95	NLPH	7.93	8.86	---	<50	95	<0.5	<0.5	<0.5	<0.5
	01/24/96	NLPH	6.43	10.36	---	760	24	1.6	0.52	62	28
	04/24/96	NLPH	6.42	10.37	---	110	6.8	<0.5	<0.5	7.1	<0.5
	07/26/96	NLPH	7.47	9.32	---	140	<5.0	<0.5	<0.5	12	0.86
	10/30/96	NLPH	7.88	8.91	---	<50	5.6	<0.5	<0.5	<0.5	<0.5
	01/31/97	NLPH	5.88	10.91	---	<50	10	<0.5	<0.5	<0.5	<0.5
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	NLPH	7.32	9.47	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	10/08/97	---	---	---	---	---	---	---	---	---	---
	12/12/97	Well destroyed.			---						
MW11	10/17/95	NLPH	7.72	10.32	---	34,000	890	3,800	150	950	4,500
(18.04)	01/24/96	NLPH	5.97	12.07	---	44,000	<500	3,800	1,200	2,100	9,800
	04/24/96	NLPH	5.84	12.20	---	34,000	720	2,900	1,400	1,700	8,300
	07/26/96	NLPH	6.98	11.06	---	39,000	800	4,600	4,200	950	9,500
	10/30/96	NLPH	7.54	10.50	---	53,000	990	4,200	3,600	2,100	9,600
	01/31/97	NLPH	5.00	13.04	---	23,000	310c	170	2,500	940	4,300
	04/10/97	NLPH	---	---	---	29,000	200	1,200	440	970	6,400
	07/10/97	NLPH	7.30	10.74	---	42,000	690	1,700	870	1,900	12,000
	10/08/97	NLPH	7.62	10.42	---	42,000	1,100	1,700	2,500	1,400	9,900
	01/28/98	NLPH	4.77	13.27	---	35,000	6,800c	2,400	3,500	1,700	7,900
	04/14/98	NLPH	4.68	13.36	---	15,000	1,200c	1,700	250	500	2,000
	07/30/98	NLPH	6.33	11.71	---	24,000	1,700	1,600	560	1,000	4,300
	10/19/98	NLPH	6.65	11.39	---	29,000	1,700	1,200	2,500	920	4,900
	01/13/99	NLPH	6.42	11.62	---	50,900	1,920	2,210	6,440	2,030	10,600
	04/28/99	NLPH	5.30	12.74	---	59,400	2,390c	3,790	4,260	1,790	2,970
	07/09/99	NLPH	6.22	11.82	---	51,500	4,630	5,890	5,340	2,370	12,700
	10/25/99	NLPH	6.77	11.27	---	51,000	1,700	3,900	5,800	2,300	12,300
	01/21/00	NLPH	6.47	11.57	---	56,000	1,100	2,300	4,600	2,100	11,600
	04/14/00	NLPH	5.09	12.95	---	42,000	2,100	3,000	2,600	1,600	8,000
	06/16/00	Property transferred to Valero Refining Company.									
	07/05/00	NLPH	5.93	12.11	---	32,000	3,900	3,000	2,700	1,300	6,200
	10/03/00	NLPH	6.57	11.47	---	46,000	4,300	2,900	3,600	1,600	7,900
	01/02/01	NLPH	6.46	11.58	1,600d	44,000	4,200	3,900	3,600	1,300	6,500
	04/02/01	NLPH	5.44	12.60	2,000	39,000	3,100	2,600	3,600	1,500	7,500
	07/02/01	NLPH	9.10	8.94	2,300	45,000	3,000	2,000	2,000	1,400	7,200
	10/15/01	NLPH	8.10	9.94	1,400e	55,000	2,600	5,100	5,700	1,900	9,100
(17.98)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	02/04/02	NLPH	5.14	12.84	2,430	37,800	1,910	3,340	3,550	1,450	6,480
	05/06/02	NLPH	5.51	12.47	3,000	27,200	1,350/1,984g	1,420	1,580	1,110	4,960
	08/22/02	NLPH	6.63	11.35	5,660	28,100	2,240	2,020	1,520	1,120	5,360
	11/08/02	NLPH	5.34	12.64	3,680	26,000	246	1,170	2,130	1,020	5,390
	02/07/03	NLPH	5.42	12.56	4,360	50,000	1,400	3,660	4,500	1,920	8,600
	05/02/03	NLPH	5.17	12.81	2,330	41,200	1,080	1,980	1,860	1,450	7,100
	08/14/03	NLPH	6.42	11.56	5,480e	46,700	1,140	3,360	2,150	1,870	7,640
	11/14/03	NLPH	6.39	11.59	3,530e	45,800	240	2,070	3,300	2,010	8,680
	03/01/04	NLPH	4.58	13.40	2,030e	5,540	61.7	246	350	205	904
	06/15/04	NLPH	5.83	12.15	2,090e	48,100	580	2,040	2,160	2,430	10,100
	09/13/04	NLPH	6.41	11.57	3,220e	40,300	250	2,210	1,290	1,930	8,350
	12/22/04	**NLPH**	**5.49**	**12.49**	**1,770e,h**	**20,800**	**105**	**1,060**	**1,540**	**750**	**3,220**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
			<----feet---->		<----ug/L---->						
MW12	10/17/95	NLPH	6.38	9.92	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
(16.30)	01/24/96	NLPH	4.86	11.44	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	04/24/96	NLPH	4.46	11.84	—	<50	<5.0	<0.5	0.68	<0.5	0.72
	07/26/96	NLPH	5.90	10.40	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	10/30/96	NLPH	6.56	9.74	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	01/31/97	NLPH	4.57	11.73	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	04/10/97	—	—	—	—	—	—	---	---	---	---
	07/10/97	—	—	—	—	—	—	---	---	—	—
	10/08/97	---	---	---	---	—	—	—	—	—	—
	01/28/98	NLPH	3.90	12.40	---	—	—	—	---	—	—
	04/14/98	NLPH	3.67	12.63	---	—	—	—	---	—	---
	07/30/98	NLPH	5.00	11.30	---	—	—	—	---	—	—
	10/19/98	NLPH	---	---	---	—	—	—	---	---	—
	01/13/99	NLPH	5.19	11.11	—	---	—	—	—	---	—
	04/28/99	---	4.53	11.77	---	---	---	—	—	—	---
	06/16/00	Property transferred to Valero Refining Company.									
(16.15)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	Not monitored or sampled 07/09/99 through 04/02/01.					—	—	---	—	—	—
	07/02/01	NLPH	8.34	7.96	—	—	—	---	—	—	—
	Not monitored or sampled 10/15/01 through present.										
EW1	09/12/94	NLPH	6.13	10.09	—	400a	—	40	<0.5	10	5.4
(16.22)	10/01/94	NLPH	7.63	8.59	---	3,400a	---	<0.5	4.4	30	11
	01/13/95	NLPH	11.46	4.76	—	680a	—	40	<0.5	12	16
	04/27/95	NLPH	15.47	0.75	—	—	—	—	---	—	—
	08/03/95	NLPH	13.85	2.37	—	<125	590	2.7	<1.2	<1.2	<1.2
	10/17/95	NLPH	8.05	8.17	---	3,600	400	220	<0.5	160	36
	01/24/96	NLPH	11.07	5.15	---	64	260	4.3	<0.5	1.3	0.53
	04/24/96	NLPH	6.20	10.02	---	740	3,000	130	2.3	35	2.1
	07/26/96	NLPH	13.93	2.29	---	<50	960	<0.5	<0.5	<0.5	<0.5
	10/30/96	NLPH	13.74	2.48	---	<50	5,300	0.52	<0.5	<0.5	<0.5
	01/31/97	NLPH	8.40	7.82	—	—	---	---	—	—	—
	04/10/97	—	—	—	—	—	---	---	—	—	—
	07/10/97	—	—	—	—	—	---	---	—	—	---
	10/08/97	—	—	—	—	---	---	---	—	—	---
	01/28/98	NLPH	3.35	12.87	—	—	---	---	—	—	---
	04/14/98	NLPH	3.52	12.70	—	—	---	—	—	—	—
	07/30/98	NLPH	5.48	10.74	—	—	---	---	—	—	---
	10/19/98	NLPH	5.77	10.45	—	---	---	—	—	---	—
	01/13/99	NLPH	5.49	10.73	—	---	---	—	—	—	---
	04/28/99	NLPH	4.31	11.91	—	—	---	—	—	—	---
	06/16/00	Property transferred to Valero Refining Company.									
(16.27)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	Not monitored or sampled 07/09/99 through March 2002.										
	05/06/02	NLPH	4.94	11.33	—	—	---	---	—	—	---
	08/22/02	f	—	—	—	—	---	---	—	—	---
	11/08/02	NLPH	3.80	12.47	—	—	---	---	—	—	---
	02/07/03	NLPH	12.45	3.82	—	---	—	—	—	---	—
	05/02/03	NLPH	6.55	9.72	—	---	---	---	—	---	---
	08/14/03	NLPH	—	—	---	—	---	—	—	—	---
	11/14/03	NLPH	---	---	---	---	—	—	---	---	—
	03/01/04	NLPH	—	—	---	—	—	---	---	—	—
	06/15/04	NLPH	4.47	11.80	—	—	---	---	—	—	---
	09/13/04	NLPH	5.12	11.15	—	—	---	—	—	—	---
	12/22/04	**NLPH**	**4.17**	**12.10**	**—**	**---**	**—**	**—**	**—**	**---**	**—**
EW2	09/12/94	NLPH	6.09	9.96	---	8,800a	—	2,000	79	180	290
(16.05)	10/01/94	NLPH	7.32	8.73	---	9,500a	—	1,400	6.7	700	310
	01/13/95	NLPH	14.38	1.67	---	5,700a	—	930	270	21	280
	04/27/95	NLPH	15.23	0.82	---	—	—	---	---	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
			<-----feet----->		<-----ug/L-----						
EW2 (cont.)	08/03/95	NLPH	7.19	8.86	---	830	1,600	170	27	36	64
(16.05)	10/17/95	NLPH	18.97	-2.92	---	180	3,600	<0.5	<0.5	<0.5	5.1
	01/24/96	NLPH	20.32	-4.27	---	1,700	6,400	290	82	14	170
	04/24/96	NLPH	9.46	6.59	---	3,500	7,300	670	200	110	490
	07/26/96	NLPH	16.50	-0.45	---	1,400	14,000	250	56	10	220
	10/30/96	NLPH	20.30	-4.25	---	1,500	13,000	200	44	8.8	190
	01/31/97	NLPH	19.21	-3.16	---	---	---	---	---	---	---
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	3.35	12.70	---	---	---	---	---	---	---
	04/14/98	NLPH	3.45	12.60	---	---	---	---	---	---	---
	07/30/98	NLPH	11.50	4.55	---	---	---	---	---	---	---
	10/19/98	NLPH	5.67	10.38	---	---	---	---	---	---	---
	01/13/99	NLPH	9.57	6.48	---	---	---	---	---	---	---
	04/28/99	NLPH	10.15	5.90	---	---	---	---	---	---	---
	06/16/00	Property transferred to Valero Refining Company.									
(16.07)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	Not monitored or sampled 07/09/99 through present.										
EW3	09/12/94	NLPH	6.12	9.90	---	300a	---	44	5.9	12	31
(16.02)	10/01/94	NLPH	10.52	5.50	---	140a	---	12	0.42	1.7	3.7
	01/13/95	NLPH	18.13	-2.11	---	230a	---	4.6	7.6	1.2	6.6
	04/27/95	NLPH	23.07	-7.05	---	---	---	---	---	---	---
	08/03/95	NLPH	22.90	-6.88	---	<200	1,400	<2.0	<2.0	<2.0	<2.0
	10/17/95	NLPH	22.87	-6.85	---	74	2,400	4.4	<0.5	<0.5	<0.5
	01/24/96	NLPH	20.97	-4.95	---	120	2,300	16	<0.5	<0.5	<0.5
	04/24/96	NLPH	18.10	-2.08	---	180	3,800	34	3.7	8.9	11
	07/26/96	NLPH	13.14	2.88	---	180	2,000	45	0.7	<0.5	2.1
	10/30/96	NLPH	9.24	6.78	---	660	2,800	60	8.2	<0.5	100
	01/31/97	NLPH	11.10	4.92	---	---	---	---	---	---	---
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	3.42	12.60	---	---	---	---	---	---	---
	04/14/98	NLPH	3.50	12.52	---	---	---	---	---	---	---
	07/30/98	NLPH	18.57	-2.55	---	---	---	---	---	---	---
	10/19/98	NLPH	5.65	10.37	---	---	---	---	---	---	---
	01/13/99	NLPH	13.85	2.17	---	---	---	---	---	---	---
	04/28/99	NLPH	4.52	11.50	---	---	---	---	---	---	---
	06/16/00	Property transferred to Valero Refining Company.									
(16.08)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	Not monitored or sampled 07/09/99 through March 2002.										
	05/06/02	NLPH	5.38	10.70	---	---	---	---	---	---	---
	08/22/02	NLPH	13.00	3.08	---	---	---	---	---	---	---
	11/08/02	NLPH	4.19	11.89	---	---	---	---	---	---	---
	02/07/03	NLPH	21.15	-5.07	---	---	---	---	---	---	---
	05/02/03	NLPH	23.50	-7.42	---	---	---	---	---	---	---
	08/14/03	NLPH	6.07	10.01	---	---	---	---	---	---	---
	11/14/03	NLPH	6.04	10.04	---	---	---	---	---	---	---
	03/01/04	NLPH	3.98	12.10	---	---	---	---	---	---	---
	06/15/04	NLPH	4.80	11.28	---	---	---	---	---	---	---
	09/13/04	NLPH	5.56	10.52	---	---	---	---	---	---	---
	12/22/04	**NLPH**	**4.51**	**11.57**	---	---	---	---	---	---	---
EW4	09/12/94	NLPH	5.69	10.92	---	4,000a	---	1,700	12	210	77
(16.61)	10/01/94	NLPH	7.90	8.71	---	460a	---	100	1.5	15	11
	01/13/95	NLPH	11.36	5.25	---	520a	---	89	8.8	1.6	82
	04/27/95	NLPH	16.30	0.31	---	---	---	---	---	---	---
	08/03/95	NLPH	6.45	10.16	---	42,000	17,000	3,100	1,100	2,000	8,200
	10/17/95	NLPH	15.89	0.72	---	92	2,500	6.3	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California
(Page 11 of 12)

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X
			<----feet---->		<----ug/L---->						
EW4 (cont.)	01/24/96	NLPH	6.03	10.58	—	220	9,200	79	2.5	2.9	10
(16.61)	04/24/96	NLPH	4.97	11.64	—	4,600	860	49	36	69	1,100
	07/26/96	NLPH	6.54	10.07	—	2,900	15,000	610	6.2	200	300
	10/30/96	NLPH	6.53	10.08	—	550	3,400	68	11	<2.5	71
	01/31/97	NLPH	3.98	12.63	—	—	—	—	—	—	—
	04/10/97	—	—	—	—	—	—	—	—	—	—
	07/10/97	—	—	—	—	—	—	—	—	—	—
	10/08/97	—	—	—	—	—	—	—	—	—	—
	01/28/98	NLPH	3.22	13.39	—	—	—	—	—	—	—
	04/14/98	NLPH	3.20	13.41	—	—	—	—	—	—	—
	07/30/98	NLPH	4.89	11.72	—	—	—	—	—	—	—
	10/19/98	NLPH	5.16	11.45	—	—	—	—	—	—	—
	01/13/99	NLPH	5.57	11.04	—	—	—	—	—	—	—
	04/28/99	NLPH	4.27	12.34	—	—	—	—	—	—	—
	06/16/00	Property transferred to Valero Refining Company.									
(15.69)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	Not monitored or sampled 07/09/99 through present.										
EW5	09/12/94	NLPH	6.30	10.21	—	180a	—	26	1.7	11	12
(16.51)	10/01/94	NLPH	11.83	4.68	—	130a	—	16	0.92	5.7	8.5
	01/13/95	NLPH	12.54	3.97	—	130a	—	0.6	0.8	0.6	2.9
	04/27/95	NLPH	13.11	3.40	—	—	—	—	—	—	—
	08/03/95	NLPH	11.99	4.52	—	70	210	<0.5	<0.5	<0.5	<0.5
	10/17/95	NLPH	13.43	3.08	—	78	50	1.5	<0.5	<0.5	3.0
	01/24/96	NLPH	9.72	6.79	—	2,500	350	280	66	22	370
	04/24/96	NLPH	8.13	8.38	—	6,400	400	690	240	380	1,300
	07/26/96	NLPH	10.00	6.51	—	850	84	82	2.5	2.4	100
	10/30/96	NLPH	9.82	6.69	—	1,200	68	110	5.1	2.2	120
	01/31/97	NLPH	9.00	7.51	—	—	—	—	—	—	—
	04/10/97	—	—	—	—	—	—	—	—	—	—
	07/10/97	—	—	—	—	—	—	—	—	—	—
	10/08/97	—	—	—	—	—	—	—	—	—	—
	01/28/98	NLPH	3.54	12.97	—	—	—	—	—	—	—
	04/14/98	NLPH	3.65	12.86	—	—	—	—	—	—	—
	07/30/98	NLPH	7.63	8.88	—	—	—	—	—	—	—
	10/19/98	NLPH	5.75	10.76	—	—	—	—	—	—	—
	01/13/99	NLPH	7.03	9.48	—	—	—	—	—	—	—
	04/28/99	NLPH	8.80	7.71	—	—	—	—	—	—	—
	06/16/00	Property transferred to Valero Refining Company.									
(16.67)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	Not monitored or sampled 07/09/99 through March 2002.										
	05/06/02	NLPH	4.78	11.89	—	—	—	—	—	—	—
	08/22/02	NLPH	6.61	10.06	—	—	—	—	—	—	—
	11/08/02	NLPH	3.74	12.93	—	—	—	—	—	—	—
	02/07/03	NLPH	6.40	10.27	—	—	—	—	—	—	—
	05/02/03	NLPH	5.91	10.76	—	—	—	—	—	—	—
	08/14/03	NLPH	6.28	10.39	—	—	—	—	—	—	—
	11/14/03	NLPH	6.19	10.48	—	—	—	—	—	—	—
	03/01/04	NLPH	4.02	12.65	—	—	—	—	—	—	—
	06/15/04	NLPH	4.97	11.70	—	—	—	—	—	—	—
	09/13/04	NLPH	5.47	11.20	—	—	—	—	—	—	—
	12/22/04	NLPH	4.71	11.96	—	—	—	—	—	—	—

Notes:		
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
TOC	=	Elevation of top of well casing; in feet above mean sea level.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater in feet above mean sea level.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
TPHd	=	Total petroleum hydrocarbons as diesel using EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
NLPH	=	No liquid-phase hydrocarbons.
SPL	=	Separate-phase liquids present.
ND	=	Not detected at or above laboratory reporting limits.
—	=	Not sampled.
ug/L	=	Micrograms per liter.
<	=	Less than the stated laboratory method reporting limit.
a	=	Total volatile hydrocarbons by DHS /LUFT Manual Method.
b	=	Results obtained from a 1:10 dilution analyzed on January 17, 1995.
c	=	Methyl tertiary butyl ether by EPA Method 8260 (GC/MS).
d	=	Diesel-range hydrocarbons reportedly detected in bailer blank; result is suspect.
e	=	TPHd was detected in the sample; however, the detections do not resemble the typical diesel pattern.
f	=	Well inaccessible.
g	=	MTBE analyzed using EPA Method 8260B.
h	=	Analyte detected in laboratory method blank; result is suspect.

Data prior to Second Quarter 2000 provided by Delta Environmental Consultants, Inc.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California
(Page 1 of 4)

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Ethanol
		<----------			ug/L			---------->
MW1	09/12/94 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02	Not analyzed for these analytes.						
	05/06/02	<0.50	<0.50	297.0	<0.50	<0.50	<0.50	---
	08/22/02 - 11/14/03	Not analyzed for these analytes.						
	03/01/04	<0.50	<0.50	42.3	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	---	---
MW2	09/12/94 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 10/15/01	Not analyzed for these analytes.						
	02/04/02	69.0	---	---	---	---	---	---
	05/06/02	252	<0.50	44.8	<0.50	<0.50	<0.50	---
	08/22/02	178	---	---	---	---	---	---
	11/08/02	83	---	---	---	---	---	---
	02/07/03	<50	---	---	---	---	---	---
	05/02/03	56	---	---	---	---	---	---
	08/14/03	62	---	---	---	---	---	---
	11/14/03	132	---	---	---	---	---	---
	03/01/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	---	---
MW3	09/12/94 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02	Not analyzed for these analytes.						
	05/06/02	<0.50	<0.50	194	<0.50	<0.50	<0.50	---
	08/22/02 - 11/14/03	Not analyzed for these analytes.						
	03/01/04	<0.50	<0.50	3,550	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	---	---
MW4	09/12/94 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02	Not analyzed for these analytes.						
	05/06/02	0.80	<0.50	499.0	<0.50	<0.50	<0.50	---
	08/22/02 - 11/14/03	Not analyzed for these analytes.						
	03/01/04	<0.50	<0.50	1,780	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Ethanol
		<----------			ug/L			---------->
MW5	09/12/94 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02	Not analyzed for these analytes.						
	05/06/02	<0.50	<0.50	306	<0.50	<0.50	3.20	---
	08/22/02 - 11/14/03	Not analyzed for these analytes.						
	03/01/04	<0.50	<0.50	528	<0.50	<0.50	0.90	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	---	---
MW6	09/12/94 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02	Not analyzed for these analytes.						
	05/06/02	<0.50	<0.50	32.0	<0.50	<0.50	<0.50	---
	08/22/02 - 11/14/03	Not analyzed for these analytes.						
	03/01/04	<0.50	<0.50	2,000	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	---	---
MW7	09/12/94 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02	Not analyzed for these analytes.						
	05/06/02	<0.50	<0.50	144	<0.50	<0.50	<0.50	---
	08/22/02 - 11/14/03	Not analyzed for these analytes.						
	03/01/04	<0.50	<0.50	295	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	---	---
MW8	09/12/94 - 01/13/99	Not analyzed for these analytes.						
	04/28/99	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	07/09/99 - 04/14/00	Not analyzed for these analytes.						
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02	Not analyzed for these analytes.						
	05/06/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	08/22/02 - 11/14/03	Not analyzed for these analytes.						
	03/01/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
	06/15/04	---	---	---	---	---	---	<100
	09/13/04	---	---	---	---	---	---	---
	12/22/04	---	---	---	---	---	---	---

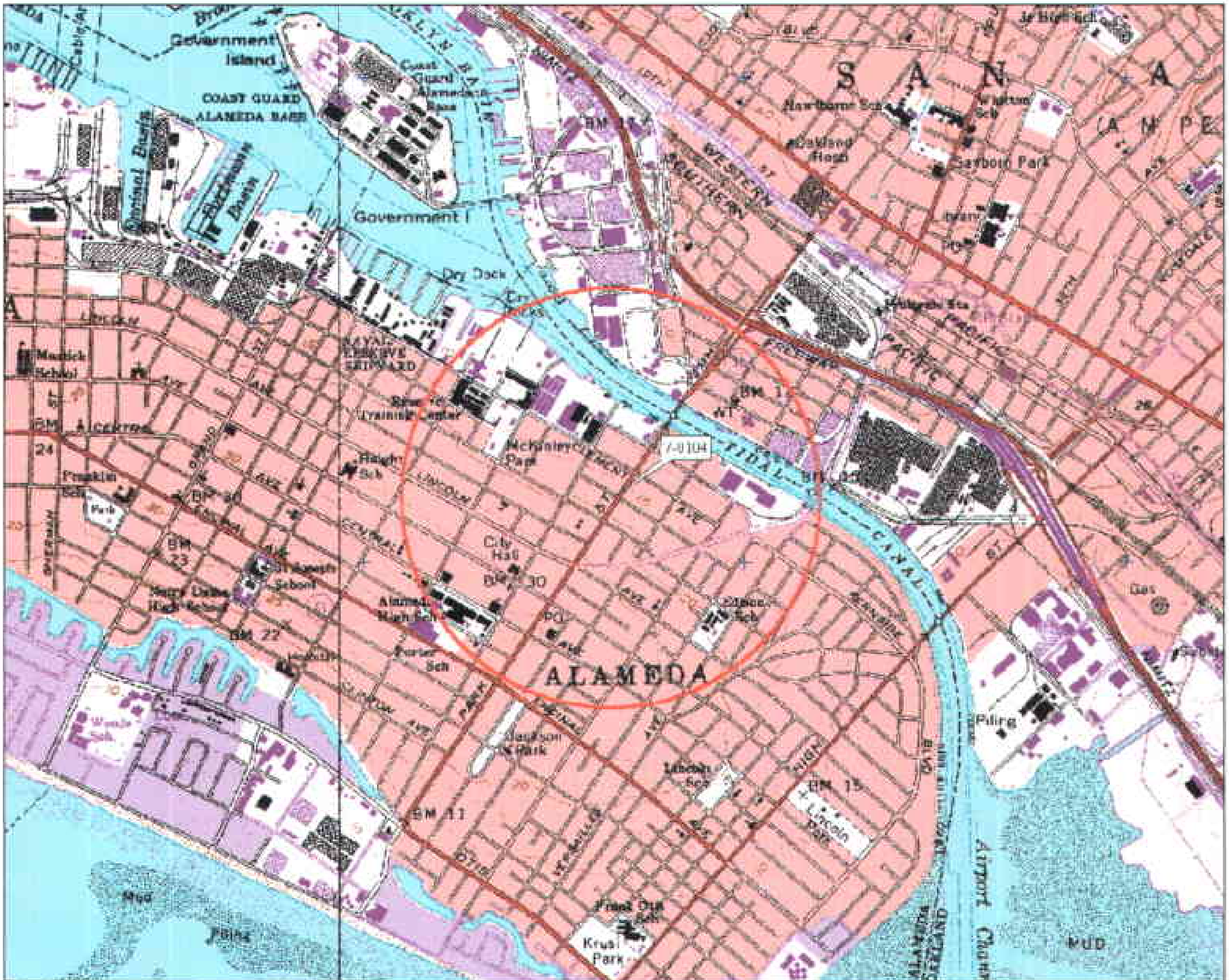
TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Ethanol
		<--------			ug/L			-------->
MW9	09/12/94 - 04/14/00 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02 Not analyzed for these analytes.							
	05/06/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	08/22/02 - 11/14/03 Not analyzed for these analytes.							
	03/01/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
	06/15/04	—	—	—	—	—	—	<100
	09/13/04	—	—	—	—	—	—	—
	12/22/04	—	—	—	—	—	—	—
MW10	09/12/94 - 10/08/97 Not analyzed for these analytes.							
	12/12/97 - Well destroyed.							
MW11	09/12/94 - 04/14/00 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - 02/04/02 Not analyzed for these analytes.							
	05/06/02	1.00	<0.50	311	<0.50	<0.50	<0.50	—
	08/22/02 - 11/14/03 Not analyzed for these analytes.							
	03/01/04	<0.50	<0.50	20.9	<0.50	<0.50	<0.50	—
	06/15/04	—	—	—	—	—	—	<100
	09/13/04	—	—	—	—	—	—	—
	12/22/04	—	—	—	—	—	—	—
MW12	10/17/95 - 04/28/99 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - present Not analyzed for these analytes.							
EW1	09/12/94 - 04/28/99 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - present Not analyzed for these analytes.							
EW2	09/12/94 - 04/28/99 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - present Not analyzed for these analytes.							
EW3	09/12/94 - 04/28/99 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - present Not analyzed for these analytes.							
EW4	09/12/94 - 04/28/99 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - present Not analyzed for these analytes.							
EW5	09/12/94 - 04/28/99 Not analyzed for these analytes.							
	06/16/00 - Proptery transferred to Valero Refining Company.							
	07/05/00 - present Not analyzed for these analytes.							

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Notes:		
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
TOC	=	Elevation of top of well casing; in feet above mean sea level.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater in feet above mean sea level.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
TPHd	=	Total petroleum hydrocarbons as diesel using EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
NLPH	=	No liquid-phase hydrocarbons.
SPL	=	Separate-phase liquids present.
ND	=	Not detected at or above laboratory reporting limits.
---	=	Not sampled.
ug/L	=	Micrograms per liter.
<	=	Less than the stated laboratory method reporting limit.
a	=	Total volatile hydrocarbons by DHS /LUFT Manual Method.
b	=	Results obtained from a 1:10 dilution analyzed on January 17, 1995.
c	=	Methyl tertiary butyl ether by EPA Method 8260 (GC/MS).
d	=	Diesel-range hydrocarbons reportedly detected in bailer blank; result is suspect.
e	=	TPHd was detected in the sample; however, the detections do not resemble the typical diesel pattern.
f	=	Well inaccessible.
g	=	MTBE analyzed using EPA Method 8260B.
h	=	Analyte detected in laboratory method blank; result is suspect.

Data prior to Second Quarter 2000 provided by Delta Environmental Consultants, Inc.



EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0104
1725 Park Street
Alameda, California

PROJECT NO. 2506

PLATE 1

Analyte Concentrations in ug/L
Sampled October 26, and December 22, 2004

20,600 Total Petroleum Hydrocarbons as gasoline
1,060 Benzene
105 Methyl Tertiary Butyl Ether
< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per Liter
NS Not sampled

NOTES:

MW12 not routinely monitored or sampled.

Monitoring Wells by others (MW1 through MW4) sampled on October 26, 2004

Wells by ERI sampled on December 22, 2004.

APPROXIMATE SCALE
0 50 100 Feet

FN 25060002_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

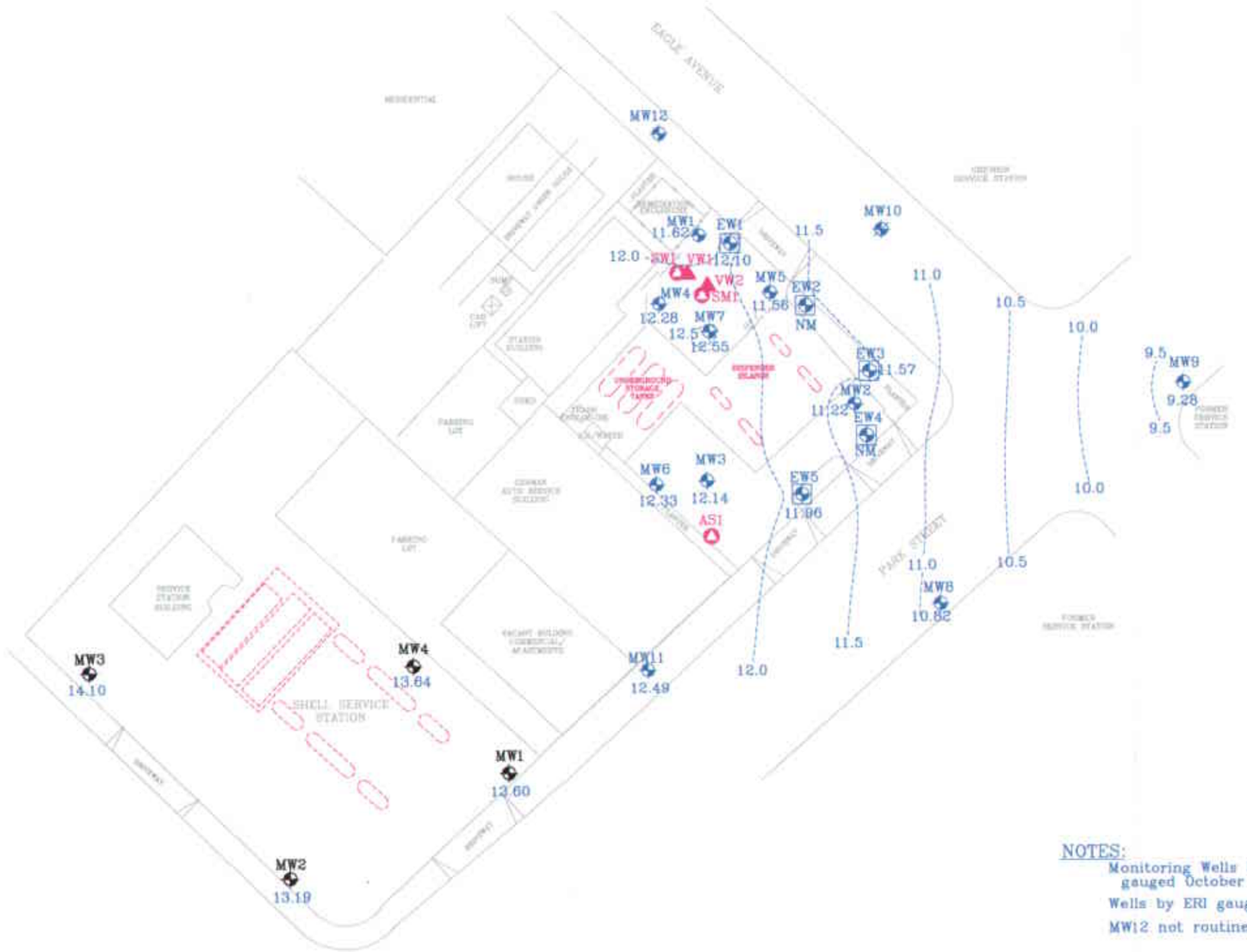
FORMER
EXXON SERVICE STATION 7-0104
1725 Park Street
Alameda, California

EXPLANATION

MW11 Groundwater Monitoring Well
EW4 Recovery Well
MW10 Destroyed Groundwater Monitoring Well
MW4 Groundwater Monitoring Well By Others
VW2 Vapor Extraction Well
AS1 Air Sparge/Soil Vapor Well

PROJECT NO. 2506

PLATE 2



APPROXIMATE SCALE

0 50 100 Feet

FN 25060002_QM

NOTES:

Monitoring Wells by others (MW1 through MW4) gauged October 26, 2004 and not contoured.

Wells by ERI gauged December 22, 2004

MW12 not routinely monitored or sampled.

NM Not Measured

12.5 ----- Line of Equal Groundwater Elevation; datum is mean sea level

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
October 26 and December 22, 2004

FORMER
EXXON SERVICE STATION 7-0104
1725 Park Street
Alameda, California

EXPLANATION

- MW11 — Groundwater Monitoring Well
- 12.49 — Groundwater elevation in feet; datum is mean sea level
- EW4 — Recovery Well
- MW10 — Destroyed Groundwater Monitoring Well
- MW4 — Groundwater Monitoring Well By Others
- VW2 — Vapor Extraction Well
- AS1 — Air Sparge/Soil Vapor Well

PROJECT NO. 2506

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

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3/11/05

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0104
Project Number: 250613X.
Laboratory Project Number: 401301.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Collection Date
QCBB	04-A200684	12/22/04
MW1	04-A200685	12/22/04
MW2	04-A200686	12/22/04
MW3	04-A200687	12/22/04
MW4	04-A200688	12/22/04
MW5	04-A200689	12/22/04
MW6	04-A200690	12/22/04
MW7	04-A200691	12/22/04
MW8	04-A200692	12/22/04
MW9	04-A200693	12/22/04
MW11	04-A200694	12/22/04

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Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
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Report Approved By: Gail A Lage

Report Date: 3/11/05
Revised Report Date

Johnny A. Mitchell, Laboratory Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Senior Project Manager
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Senior Project Manager
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Senior Project Mana
Mark Hollingsworth, Director of Projec

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: DAVID DANIELS

Lab Number: 04-A200684
Sample ID: QCBB
Sample Type: Water
Site ID: 7-0104

Date Collected: 12/22/04
Time Collected: 14:30
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A200685
Sample ID: MW1
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: DAVID DANIELS

Date Collected: 12/22/04
Time Collected: 15:25
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	38.8	ug/l	0.50	1.0	12/31/04	16:14	A. Cobbs	8021B	462
**Ethylbenzene	1.8	ug/l	0.5	1.0	12/31/04	16:14	A. Cobbs	8021B	462
**Toluene	1.0	ug/l	0.5	1.0	12/31/04	16:14	A. Cobbs	8021B	462
**Xylenes (Total)	0.8	ug/l	0.5	1.0	12/31/04	16:14	A. Cobbs	8021B	462
**Methyl-t-butylether	253.	ug/l	2.5	5.0	1/ 3/05	16:39	A. Cobbs	8021B	2478
**TPH (Gasoline Range)	775.	ug/l	50.0	1.0	12/31/04	16:14	A. Cobbs	8015B	462
**TPH (Diesel Range)	288.B	ug/l	50.	1.0	12/30/04	16:34	B. Yanna	8015B/3510	183

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/29/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	63.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	100.	69. - 132.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A200685
Sample ID: MW1

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A200686
Sample ID: MW2
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: DAVID DANIELS

Date Collected: 12/22/04
Time Collected: 14:55
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	0.70	ug/l	0.50	1.0	12/31/04	16:44	A. Cobbs	8021B	462
**Ethylbenzene	ND	ug/l	0.5	1.0	12/31/04	16:44	A. Cobbs	8021B	462
**Toluene	ND	ug/l	0.5	1.0	12/31/04	16:44	A. Cobbs	8021B	462
**Xylenes (Total)	0.8	ug/l	0.5	1.0	12/31/04	16:44	A. Cobbs	8021B	462
**Methyl-t-butylether	0.9	ug/l	0.5	1.0	12/31/04	16:44	A. Cobbs	8021B	462
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	12/31/04	16:44	A. Cobbs	8015B	462
**TPH (Diesel Range)	69.B	ug/l	50.	1.0	12/30/04	16:50	B. Yanna	8015B/3510	183

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/29/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	66.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	106.	69. - 132.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A200686
Sample ID: MW2

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A200687
Sample ID: MW3
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: DAVID DANIELS

Date Collected: 12/22/04
Time Collected: 14:33
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	230.	ug/l	2.50	5.0	1/ 4/05	11:49	A. Cobbs	8021B	2494
**Ethylbenzene	8.2	ug/l	0.5	1.0	12/31/04	17:15	A. Cobbs	8021B	462
**Toluene	2.8	ug/l	0.5	1.0	12/31/04	17:15	A. Cobbs	8021B	462
**Xylenes (Total)	9.2	ug/l	0.5	1.0	12/31/04	17:15	A. Cobbs	8021B	462
**Methyl-t-butylether	44.9	ug/l	0.5	1.0	12/31/04	17:15	A. Cobbs	8021B	462
**TPH (Gasoline Range)	1770	ug/l	50.0	1.0	12/31/04	17:15	A. Cobbs	8015B	462
**TPH (Diesel Range)	209.B	ug/l	53.	1.0	12/30/04	17:06	B. Yanna	8015B/3510	183

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	950. ml	1.00 ml	12/29/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	76.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	110.	69. - 132.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A200687
Sample ID: MW3

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A200688
Sample ID: MW4
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: DAVID DANIELS

Date Collected: 12/22/04
Time Collected: 15:40
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	105.	ug/l	0.50	1.0	12/31/04	17:46	A. Cobbs	8021B	462
**Ethylbenzene	24.8	ug/l	0.5	1.0	12/31/04	17:46	A. Cobbs	8021B	462
**Toluene	3.9	ug/l	0.5	1.0	12/31/04	17:46	A. Cobbs	8021B	462
**Xylenes (Total)	13.3	ug/l	0.5	1.0	12/31/04	17:46	A. Cobbs	8021B	462
**Methyl-t-butylether	31.2	ug/l	0.5	1.0	12/31/04	17:46	A. Cobbs	8021B	462
**TPH (Gasoline Range)	1600	ug/l	50.0	1.0	12/31/04	17:46	A. Cobbs	8015B	462
**TPH (Diesel Range)	561.B	ug/l	50.	1.0	12/30/04	17:22	B. Yanna	8015B/3510	183

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/29/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	80.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	113.	69. - 132.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A200688
Sample ID: MW4

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A200689
Sample ID: MW5
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: DAVID DANIELS

Date Collected: 12/22/04
Time Collected: 15:15
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	1000	ug/l	5.00	10.0	1/ 3/05	17:10	A. Cobbs	8021B	2478
**Ethylbenzene	91.9	ug/l	0.5	1.0	12/31/04	18:16	A. Cobbs	8021B	462
**Toluene	58.5	ug/l	0.5	1.0	12/31/04	18:16	A. Cobbs	8021B	462
**Xylenes (Total)	90.3	ug/l	0.5	1.0	12/31/04	18:16	A. Cobbs	8021B	462
**Methyl-t-butylether	52.6	ug/l	0.5	1.0	12/31/04	18:16	A. Cobbs	8021B	462
**TPH (Gasoline Range)	3110	ug/l	500.	10.0	1/ 3/05	17:10	A. Cobbs	8015B	2478
**TPH (Diesel Range)	1200B	ug/l	50.	1.0	12/30/04	17:38	B. Yanna	8015B/3510	183

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/29/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	78.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	110.	69. - 132.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A200689
Sample ID: MW5

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A200690
Sample ID: MW6
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: DAVID DANIELS

Date Collected: 12/22/04
Time Collected: 15:20
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	101.	ug/l	0.50	1.0	12/31/04	18:47	A. Cobbs	8021B	462
**Ethylbenzene	208.	ug/l	10.0	20.0	1/ 3/05	17:40	A. Cobbs	8021B	2478
**Toluene	169.	ug/l	0.5	1.0	12/31/04	18:47	A. Cobbs	8021B	462
**Xylenes (Total)	980.	ug/l	10.0	20.0	1/ 3/05	17:40	A. Cobbs	8021B	2478
**Methyl-t-butylether	75.4	ug/l	0.5	1.0	12/31/04	18:47	A. Cobbs	8021B	462
**TPH (Gasoline Range)	4050	ug/l	1000	20.0	1/ 3/05	17:40	A. Cobbs	8015B	2478
**TPH (Diesel Range)	884.B	ug/l	51.	1.0	12/30/04	17:54	B. Yanna	8015B/3510	183

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	975. ml	1.00 ml	12/29/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	75.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	105.	69. - 132.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A200690
Sample ID: MW6

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A200691
Sample ID: MW7
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: DAVID DANIELS

Date Collected: 12/22/04
Time Collected: 14:40
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	0.50	ug/l	0.50	1.0	12/31/04	19:17	A. Cobbs	8021B	462
**Ethylbenzene	0.8	ug/l	0.5	1.0	12/31/04	19:17	A. Cobbs	8021B	462
**Toluene	ND	ug/l	0.5	1.0	12/31/04	19:17	A. Cobbs	8021B	462
**Xylenes (Total)	ND	ug/l	0.5	1.0	1/ 3/05	18:11	A. Cobbs	8021B	2478
**Methyl-t-butylether	12.2	ug/l	0.5	1.0	12/31/04	19:17	A. Cobbs	8021B	462
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/ 3/05	18:11	A. Cobbs	8015B	2478
**TPH (Diesel Range)	173.B	ug/l	50.	1.0	12/30/04	18:41	B. Yanna	8015B/3510	183

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/29/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	73.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	106.	69. - 132.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A200691
Sample ID: MW7

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

TestAmerica
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A200692
Sample ID: MW8
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: DAVID DANIELS

Date Collected: 12/22/04
Time Collected: 11:49
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	0.50	ug/l	0.50	1.0	12/31/04	19:47	A. Cobbs	8021B	462
**Ethylbenzene	0.5	ug/l	0.5	1.0	12/31/04	19:47	A. Cobbs	8021B	462
**Toluene	ND	ug/l	0.5	1.0	12/31/04	19:47	A. Cobbs	8021B	462
**Xylenes (Total)	ND	ug/l	0.5	1.0	1/ 3/05	18:42	A. Cobbs	8021B	2478
**Methyl-t-butylether	ND	ug/l	0.5	1.0	12/31/04	19:47	A. Cobbs	8021B	462
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	12/31/04	19:47	A. Cobbs	8015B	462
**TPH (Diesel Range)	ND	ug/l	50.	1.0	12/30/04	18:57	B. Yanna	8015B/3510	183

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/29/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	77.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	98.	69. - 132.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 04-A200692
Sample ID: MW8

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: DAVID DANIELS

Lab Number: 04-A200693
Sample ID: MW9
Sample Type: Water
Site ID: 7-0104

Date Collected: 12/22/04
Time Collected: 12:41
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	12/31/04	20:18	A. Cobbs	8021B	462
**Ethylbenzene	ND	ug/l	0.5	1.0	12/31/04	20:18	A. Cobbs	8021B	462
**Toluene	ND	ug/l	0.5	1.0	12/31/04	20:18	A. Cobbs	8021B	462
**Xylenes (Total)	ND	ug/l	0.5	1.0	12/31/04	20:18	A. Cobbs	8021B	462
**Methyl-t-butylether	ND	ug/l	0.5	1.0	12/31/04	20:18	A. Cobbs	8021B	462
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	12/31/04	20:18	A. Cobbs	8015B	462
**TPH (Diesel Range)	ND	ug/l	50.	1.0	12/30/04	19:13	B. Yanna	8015B/3510	183

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/29/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	76.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	99.	69. - 132.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A200693
Sample ID: MW9

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION
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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: DAVID DANIELS

Lab Number: 04-A200694
Sample ID: MW11
Sample Type: Water
Site ID: 7-0104

Date Collected: 12/22/04
Time Collected: 13:31
Date Received: 12/27/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	1060	ug/l	25.0	50.0	1/ 3/05	19:12	A. Cobbs	8021B	2478
**Ethylbenzene	750.	ug/l	25.0	50.0	1/ 3/05	19:12	A. Cobbs	8021B	2478
**Toluene	1540	ug/l	25.0	50.0	1/ 3/05	19:12	A. Cobbs	8021B	2478
**Xylenes (Total)	3220	ug/l	25.0	50.0	1/ 3/05	19:12	A. Cobbs	8021B	2478
**Methyl-t-butylether	105.	ug/l	25.0	50.0	1/ 3/05	19:12	A. Cobbs	8021B	2478
**TPH (Gasoline Range)	20800	ug/l	2500	50.0	1/ 3/05	19:12	A. Cobbs	8015B	2478
**TPH (Diesel Range)	1770B	ug/l	50.	1.0	12/30/04	19:29	B. Yanna	8015B/3510	183

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/29/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	63.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	108.	69. - 132.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A200694
Sample ID: MW11

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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PROJECT QUALITY CONTROL DATA
Project Number: 250613X
Project Name: EXXONMOBIL 7-0104
Page: 1
Laboratory Receipt Date: 12/28/04

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	0.0388	0.0972	0.0500	117	50. - 160.	462	04-A200685
Toluene	mg/l	0.0010	0.0622	0.0500	122	51. - 157.	462	04-A200685
Ethylbenzene	mg/l	0.0018	0.0650	0.0500	126	47. - 159.	462	04-A200685
Xylenes (Total)	mg/l	0.0008	0.132	0.100	131	51. - 152.	462	04-A200685
TPH (Gasoline Range)	mg/l	< 0.0500	0.987	1.00	99	43. - 150.	462	blank
TPH (Diesel Range)	mg/l	0.130	0.802	1.00	67	35. - 124.	183	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				110	69 - 132	462	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0972	0.0966	0.62	30.	462
Toluene	mg/l	0.0622	0.0608	2.28	37.	462
Ethylbenzene	mg/l	0.0650	0.0629	3.28	38.	462
Xylenes (Total)	mg/l	0.132	0.123	7.06	33.	462
TPH (Gasoline Range)	mg/l	0.987	0.932	5.73	27.	462
TPH (Diesel Range)	mg/l	0.802	0.812	1.24	36.	183
BTEX/GRO Surr., a,a,a-TFT	% Recovery		113.			462

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.107	107	72 - 118	462

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 250613X
Project Name: EXXONMOBIL 7-0104

Laboratory Receipt Date: 12/28/04

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
Benzene	mg/l	0.100	0.110	110	72 - 118	2478
Benzene	mg/l	0.100	0.110	110	72 - 118	2494
Toluene	mg/l	0.100	0.109	109	72 - 119	462
Toluene	mg/l	0.100	0.111	111	72 - 119	2478
Ethylbenzene	mg/l	0.100	0.111	111	71 - 119	462
Ethylbenzene	mg/l	0.100	0.114	114	71 - 119	2478
Xylenes (Total)	mg/l	0.200	0.219	110	70 - 117	462
Xylenes (Total)	mg/l	0.200	0.221	110	70 - 117	2478
Methyl-t-butylether	mg/l	0.100	0.0884	88	57 - 127	462
Methyl-t-butylether	mg/l	0.100	0.0943	94	57 - 127	2478
TPH (Gasoline Range)	mg/l	1.00	0.987	99	64 - 130	462
TPH (Gasoline Range)	mg/l	1.00	1.04	104	64 - 130	2478
BTEX/GRO Surr., a,a,a-TFT	% Recovery			111	69 - 132	462
BTEX/GRO Surr., a,a,a-TFT	% Recovery			112	69 - 132	2478
BTEX/GRO Surr., a,a,a-TFT	% Recovery			117	69 - 132	2494
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.832	83	41 - 120	183

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
Benzene	< 0.00050	mg/l	462	12/31/04	10:39
Benzene	< 0.00050	mg/l	2478	1/ 3/05	15:38
Benzene	< 0.00050	mg/l	2494	1/ 4/05	10:54
Toluene	< 0.0005	mg/l	462	12/31/04	10:39

Project QC continued . . .

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800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number: 250613X
Project Name: EXXONMOBIL 7-0104

Laboratory Receipt Date: 12/28/04

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Toluene	< 0.0005	mg/l	2478	1/ 3/05	15:38
Ethylbenzene	< 0.0005	mg/l	462	12/31/04	10:39
Ethylbenzene	< 0.0005	mg/l	2478	1/ 3/05	15:38
Xylenes (Total)	< 0.0005	mg/l	462	12/31/04	10:39
Xylenes (Total)	< 0.0005	mg/l	2478	1/ 3/05	15:38
Methyl-t-butylether	< 0.0005	mg/l	462	12/31/04	10:39
Methyl-t-butylether	< 0.0005	mg/l	2478	1/ 3/05	15:38
TPH (Gasoline Range)	< 0.0500	mg/l	462	12/31/04	10:39
TPH (Gasoline Range)	< 0.0500	mg/l	2478	1/ 3/05	15:38
TPH (Diesel Range)	0.130	mg/l	183	12/31/04	7:08
BTEX/GRO Surr., a,a,a-TFT	103.	% Recovery	462	12/31/04	10:39
BTEX/GRO Surr., a,a,a-TFT	104.	% Recovery	2478	1/ 3/05	15:38
BTEX/GRO Surr., a,a,a-TFT	102.	% Recovery	2494	1/ 4/05	10:54

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 401301

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

401301

COOLER RECEIPT FORM BC#

Client Name : ERI

Cooler Received/Opened On: 12/27/04 Accessioned By: James D. Jacobs

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 0.3 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES...NO...NA
   a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    6081, 6092

    Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

TestAmerica INCORPORATED

(615) 726-0177 **401301**

Nashville Division

2960 Foster Creighton

Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.

Address: 601 N McDowell Blvd

City/State/Zip: Petaluma, CA

Project Manager Rob Saur

Telephone Number: (707) 766-2019

ERI Job Number: 250613X

Sampler Name: (Print) David Daniels

Sampler Signature: David Daniels

ExxonMobil Engineer Jennifer Sedlachek

Telephone Number 510-547-8196

Account #: 10228

PO #: 4504239035

Facility ID # 7-0104

Global ID# T0600100555

Site Address 1725 Park Street

City, State Zip Alameda, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT
☐ 24 hour ☐ 72 hour
☐ 48 hour ☐ 96 hour
☑ 8 day

PROVIDE:
EDF Report
FAX Results

Special Instructions:
Please use silica gel clean up with TPHd analysis

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	Ethanol 8260B	Oxygenates 8260	VOCs 8260	MTBE 524.1	7 CA OXY 8260B	confirm MTBE 8260	
QCBB	12/22/04	1430		X	HCL	2	X			H	O	L	D			200	684			
MW1		1525		X	HCL / O	6/2	X			X	X	X	X				685			
MW2		1455		X	HCL / O	6/2	X			X	X	X	X				686			
MW3		1433		X	HCL / O	6/2	X			X	X	X	X				687			
MW4		1540		X	HCL / O	6/2	X			X	X	X	X				688			
MW5		1515		X	HCL / O	6/2	X			X	X	X	X				689			
MW6		1520		X	HCL / O	6/2	X			X	X	X	X				690			
MW7		1440		X	HCL / O	6/2	X			X	X	X	X				691			
MW8		1149		X	HCL / O	6/2	X			X	X	X	X				692			
MW9		1241		X	HCL / O	6/2	X			X	X	X	X				693			
MW11	12/22/04	1331		X	HCL / O	6/2	X			X	X	X	X			200	694			

Relinquished by: D. David Daniels — Date 12/23/04 — Time 6:15

Relinquished by: — Date — Time

Received by: — Time

Received by TestAmerica: — Date 12/23/04 — Time 800

Laboratory Comments:
Temperature Upon Receipt: 0.3°C
Sample Containers Intact? Yes
VOAs Free of Headspace? Yes

ATTACHMENT C

SUMMARY OF GROUNDWATER SAMPLING
XTRA OIL COMPANY SERVICE STATION

TABLE 1 - SUMMARY OF GROUNDWATER SAMPLING
XTRA OIL COMPANY SERVICE STATION
1701 PARK STREET, ALAMEDA, CALIFORNIA

ALISTO PROJECT NO. 10-210

WELL ID	DATE OF MONITORING/ SAMPLING	CASING ELEVATION (Feet) (a)	DEPTH TO WATER (Feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (Feet) (b)	TPH-G (ug/l)	TPH-D (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	OTHER SVOCs (ug/l)	NAPTHALENE (ug/l)	BENZO-PYRENE (ug/l)	DO (ppm)	LAB
MW-1	11/04/94	19.60	8.6	---	10.96	60000	8400	13000	4900	1300	5500	---	---	---	---	---	MCC
QC-1 (c)	11/04/94	---	---	---	---	54000	---	12000	4500	1200	5200	---	---	---	---	---	MCC
MW-1	01/11/95	19.60	6.10	---	13.50	---	---	---	---	---	---	---	---	---	---	---	---
MW-1	02/24/95	19.60	6.57	---	13.03	58000	4400	13000	7000	1400	5100	---	---	---	---	---	MCC
QC-1 (c)	02/24/95	---	---	---	---	43000	---	8900	4600	970	3300	---	---	---	---	---	MCC
MW-1	05/25/95	19.60	6.54	---	13.06	53000	4700	11000	5700	1200	4000	---	---	---	---	4.3	MCC
QC-1 (c)	05/25/95	---	---	---	---	48000	---	11000	5300	1200	3800	---	---	---	---	---	MCC
MW-1	08/30/95	19.60	8.15	---	11.45	14000	3700	5000	1100	3900	103	---	---	---	---	2.8	MCC
QC-1 (c)	08/30/95	---	---	---	---	57000	---	17000	7000	1500	5200	---	---	---	---	---	MCC
MW-1	11/16/95	19.60	8.79	---	10.81	100000	5900	22000	17000	2100	8500	---	---	---	---	---	MCC
QC-1 (c)	11/16/95	---	---	---	---	95000	---	20000	15000	1800	7800	---	---	---	---	---	MCC
MW-1	03/20/96	19.60	6.45	---	13.15	46000	3300	10000	6200	1100	3200	---	---	---	---	---	MCC
QC-1 (c)	03/20/96	---	---	---	---	42000	---	9800	5800	970	3000	---	---	---	---	---	MCC
MW-1	06/13/96	19.60	7.14	---	12.46	44000	5400	8500	5500	1100	4000	19000	---	---	---	---	MCC
QC-1 (c)	06/13/96	---	---	---	---	48000	---	9300	5600	1000	3800	17000	---	---	---	---	MCC
MW-1	09/23/96	19.60	7.56	---	12.04	78000	14000	14000	11000	1600	7100	17000	---	---	---	6.1	MCC
MW-1	12/19/96	19.60	7.08	---	12.52	46000	---	12000	5500	1200	4100	---	---	---	---	---	MCC
MW-1	05/09/97	19.60	7.39	---	12.21	80000	7500	14000	12000	1700	7600	14000	ND	280	ND<2	2.7	MCC/CHR
MW-1	09/11/97	19.60	7.50	---	12.10	100000	7700	19000	19000	2400	11000	ND<2100	---	---	---	7.2	MCC
MW-1	12/15/97	19.60	7.61	---	11.99	45000	3500	11000	5300	1500	5200	13000	---	---	---	6.8	MCC
QC-1 (c)	12/15/97	---	---	---	---	45000	---	11000	5400	1400	5100	14000	---	---	---	---	MCC
MW-1	03/11/98	19.60	5.35	---	14.25	40000	3600	5900	3900	1300	4900	8700	---	---	---	6	MCC
QC-1 (c)	03/11/98	---	---	---	---	43000	---	7200	5000	1400	5300	14000	---	---	---	---	MCC
MW-1	06/23/98	19.60	6.63	---	12.97	44000	3700	5900	6200	1800	6200	870	---	---	---	6.2	MCC
QC-1 (c)	06/23/98	---	---	---	---	47000	---	6000	6400	1800	6300	1000	---	---	---	---	MCC
MW-1	12/01/98	19.60	6.48	---	13.12	57000	---	7400	12000	2100	8200	7200	---	---	---	2.4	MCC
QC-1 (c)	12/01/98	---	---	---	---	57000	---	6800	11000	1900	7500	8300	---	---	---	---	MCC
MW-1	03/30/99	19.60	5.74	---	13.86	67000	6500	5700	9400	2500	9400	3200	---	---	---	2.1	MCC
QC-1 (c)	03/30/99	---	---	---	---	64000	6400	5500	9000	2400	9100	3100	---	---	---	---	MCC
MW-1	08/16/99	19.60	7.02	---	12.58	63000	---	3800	9100	2800	11000	ND<1700	---	---	---	1.3	MCC
QC-1 (c)	08/16/99	---	---	---	---	64000	---	3700	8800	2800	11000	ND<1400	---	---	---	---	MCC
MW-1	12/31/99	19.60	7.45	---	12.15	62000	5100	2900	9400	2700	11000	ND<100	---	---	---	8.3	MCC
QC-1 (c)	12/31/99	---	---	---	---	67000	4900	2900	9700	2800	12000	ND<100	---	---	---	---	MCC
MW-1	03/31/00	19.60	5.85	---	13.75	48000	490	3200	5500	2000	6700	520	---	---	---	7.9	MCC
QC-1 (c)	03/31/00	---	---	---	---	54000	3300	3500	6000	2300	7300	730	---	---	---	---	MCC
MW-1	07/14/00	19.60	7.00	---	12.60	78000	5700	5800	14000	2300	9500	ND<200	---	---	---	3.2	MCC
QC-1 (c)	07/14/00	---	---	---	---	72000	---	4900	14000	2100	9200	ND<200	---	---	---	---	MCC
MW-1	10/04/00	19.60	7.80	---	12.00	65000	2900	3800	11000	2400	8200	ND<100	---	---	---	1.4	MCC
QC-1 (c)	10/04/00	---	---	---	---	68000	---	3900	13000	2400	9300	ND<100	---	---	---	---	MCC
MW-1	12/21/00	19.60	6.91	---	12.69	74000	2500	3800	17000	3400	15000	ND<200	---	---	---	1.3	MCC
QC-1 (c)	12/21/00	---	---	---	---	69000	---	2700	12000	2400	11000	ND<550	---	---	---	---	MCC
MW-1	04/13/01	19.60	6.06	---	13.54	55000	2400	2900	7800	2400	9400	ND<900	---	---	---	0.8	MCC
QC-1 (c)	04/13/01	---	---	---	---	51000	---	2300	6100	2000	7900	ND<350	---	---	---	---	MCC
MW-1	08/27/01	19.60	6.54	---	13.06	80000	3600	2800	13000	2300	10000	ND<250	---	---	---	1.1	MCC
QC-1 (c)	08/27/01	---	---	---	---	76000	---	3100	13000	2300	10000	ND<250	---	---	---	---	MCC
MW-1	09/20/01	19.60	7.08	---	12.52	74000	6600	1600	7700	2500	10000	ND<200	---	---	---	0.8	MCC
QC-1 (c)	09/20/01	---	---	---	---	67000	---	1600	7800	2600	10000	ND<200	---	---	---	---	MCC
MW-1	12/21/01	19.60	5.71	---	13.89	58000	5500	2100	11000	2400	10000	ND<720	---	---	---	1.4	MCC
QC-1 (c)	12/21/01	---	---	---	---	56000	---	2100	11000	2300	10000	ND<620	---	---	---	---	MCC
MW-1	02/04/02	19.60	5.01	---	14.59	6500	1800	74	100	230	1500	140	---	---	---	4.1	MCC
QC-1 (c)	02/04/02	---	---	---	---	8000	---	90	130	270	1800	ND<500	---	---	---	---	MCC
MW-1	05/07/02	19.60	6.10	---	13.50	41000	7900	1300	5200	1700	6300	ND<1000	---	---	---	4.3	MCC
QC-1 (c)	05/07/02	---	---	---	---	40000	---	1300	5200	1700	6400	ND<500	---	---	---	---	MCC
MW-1	08/22/02	19.60	6.91	---	12.69	42000	4800	1100	6300	1900	7900	ND<500	---	---	---	4.9	MCC
QC-1 (c)	08/22/02	---	---	---	---	40000	---	1000	6100	1800	7500	ND<500	---	---	---	---	MCC
MW-1	11/08/02	19.60	6.46	---	13.14	38000	6800	770	4800	1600	6600	ND<1000	---	---	---	---	MCC
QC-1 (c)	11/08/02	---	---	---	---	49000	---	880	4800	1800	6700	ND<1700	---	---	---	---	MCC
MW-1	02/07/03	19.60	5.80	---	13.80	43000	3700	1600	6100	2100	8700	ND<500	---	---	---	1.1	MCC
MW-1	05/02/03	19.60	5.60	---	14.00	48000	4600	1100	5900	1800	7300	ND<1000	---	---	---	---	MCC
QC-1 (c)	05/02/03	---	---	---	---	---	---	1200	5800	1800	7100	ND<500	---	---	---	---	MCC
MW-1	08/14/03	19.60	6.81	---	12.79	42000	3800	1000	4700	2000	8100	ND<500	---	---	---	1.3	MCC
QC-1 (c)	08/14/03	---	---	---	---	43000	---	1000	4800	2000	7900	ND<500	---	---	---	---	MCC
MW-1	11/14/03	19.60	6.71	---	12.89	40000	3000	810	4800	1900	7600	ND<500	---	---	---	0.8	MCC
MW-1	03/01/04	19.60	5.22	---	14.38	20000	3000	540	2500	720	2900	ND<50	---	---	---	0.01	MCC
MW-1	06/30/04 (e)	19.60	6.35	---	13.22	39000	3000	570	2900	2100	9200	ND<500	---	---	---	---	MCC
QC-1 (c)	06/30/04	---	---	---	---	---	6800	550	3200	2100	9100	ND<500	---	---	---	---	MCC
MW-1	10/26/04	19.60	6.00	---	13.60	35000	4400	510	2900	1600	5700	ND<150	---	---	---	2.7	MCC
QC-1 (c)	10/26/04	---	---	---	---	---	---	450	2700	1600	5500	ND<150	---	---	---	---	MCC

TABLE 1 - SUMMARY OF GROUNDWATER SAMPLING
XTRA OIL COMPANY SERVICE STATION
1701 PARK STREET, ALAMEDA, CALIFORNIA

ALISTO PROJECT NO. 10-210

WELL ID	DATE OF MONITORING/ SAMPLING	CASING ELEVATION (Feet)	(a)	DEPTH TO WATER (Feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (Feet)	(b)	TPH-G (ug/l)	TPH-D (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	OTHER SVOCs (ug/l)	NAPTHALENE (ug/l)	BENZO-PYRENE (ug/l)	DO (ppm)	LAB
MW-2	11/04/94	20.31		9.12	0.16	11.31		—	—	—	—	—	—	—	—	—	—	—	—
MW-2	01/11/95	20.31		6.75	—	13.56		—	—	—	—	—	—	—	—	—	—	—	—
MW-2	02/24/95	20.31		7.11	0.18	13.34		—	—	—	—	—	—	—	—	—	—	—	—
MW-2	05/25/95	20.31		7.01	0.01	13.31		—	—	—	—	—	—	—	—	—	—	—	—
MW-2	08/30/95	20.31		8.58	0.12	11.82		—	—	—	—	—	—	—	—	—	—	—	—
MW-2	11/16/95	20.31		9.07	0.01	11.25		—	—	—	—	—	—	—	—	—	—	—	—
MW-2	03/20/96	20.31		6.79	0.01	13.53		—	—	—	—	—	—	—	—	—	—	—	—
MW-2	06/13/96	20.31		7.41	0.01	12.91		—	—	—	—	—	—	—	—	—	—	—	—
MW-2	09/23/96	20.31		7.83	0.01	12.49		30000	19000	4600	180	1500	4100	2600	—	—	—	5.5	MCC
QC-1	09/23/96	—	(c)	—	—	—		33000	—	4700	170	1600	3900	2400	—	—	—	—	MCC
MW-2	12/19/96	20.31		7.37	0.01	12.95		29000	—	1800	240	1400	5400	—	(d)	420	ND<10	—	MCC
QC-1	12/19/96	—	(c)	—	—	—		29000	—	580	210	1300	5100	—	—	—	—	—	MCC
MW-2	05/09/97	20.31		6.11	0.21	14.36		34000	6700000	4600	280	1500	4300	1800	—	—	—	3.7	MCC
MW-2	08/11/97	20.31		7.70	0.03	12.63		44000	1200000	3900	250	2400	7400	ND<610	—	—	—	8.5	MCC
QC-1	08/11/97	—	(c)	—	—	—		47000	1100000	4000	420	2700	8300	920	—	—	—	—	MCC
MW-2	12/15/97	20.31		7.87	0.03	12.46		32000	880000	4600	130	2200	5400	ND<470	—	—	—	6	MCC
MW-2	03/11/98	20.31		5.61	0.18	14.84		44000	3800	5200	220	2000	5000	1100	—	—	—	6.2	MCC
MW-2	06/23/98	20.31		6.74	0.02	13.59		75000	570000	5900	390	3100	8300	8400	—	—	—	6.3	MCC
MW-2	12/01/98	20.31		7.30	—	13.01		36000	—	3800	73	1500	3900	2000	—	—	—	1.9	MCC
MW-2	03/30/99	20.31		6.51	0.13	13.90		23000	23000	5000	100	610	870	21000	—	—	—	1.7	MCC
MW-2	08/16/99	20.31		8.04	0.21	12.43		30000	—	5200	67	1100	1800	6000	—	—	—	2.6	MCC
MW-2	12/31/99	20.31		8.20	0.01	12.12		43000	340000	7800	97	1400	2500	4300	—	—	—	9.0	MCC
MW-2	03/31/00	20.31		6.28	0.01	14.03		26000	200000	4000	58	1100	1500	13000	—	—	—	6.1	MCC
MW-2	07/14/00	20.31		8.02	—	12.29		35000	170000	5000	76	1100	2500	4900	—	—	—	3.9	MCC
MW-2	10/04/00	20.31		8.82	—	11.69		22000	67000	4700	97	1300	1000	1900	—	—	—	1.8	MCC
MW-2	12/21/00	20.31		7.70	—	12.61		23000	16000	7500	65	770	480	8600	—	220	ND<10	0.6	MCC
MW-2	04/13/01	20.31		7.05	—	13.26		25000	21000	6400	79	780	670	8300	—	—	—	1.1	MCC
MW-2	06/27/01	20.31		7.50	—	12.81		34000	10000	5400	100	520	370	6800	—	—	—	0.7	MCC
MW-2	09/20/01	20.31		8.10	—	12.21		28000	64000	4600	78	670	500	2000	—	—	—	0.4	MCC
MW-2	12/21/01	20.31		6.66	—	13.65		30000	18000	3000	52	1700	970	ND<100	—	—	—	0.9	MCC
MW-2	02/04/02	20.31		6.75	—	13.56		17000	35000	3600	ND<50	960	500	1200	—	—	—	1.3	MCC
MW-2	05/07/02	20.31		7.20	—	13.11		16000	59000	3500	43	520	220	3100	—	—	—	1.0	MCC
MW-2	08/22/02	20.31		7.96	—	12.35		15000	60000	2700	30	460	220	700	—	—	—	4.2	MCC
MW-2	11/08/02	20.31		7.69	—	12.62		15000	100000	2100	60	1100	150	ND<250	—	—	—	—	MCC
MW-2	02/07/03	20.31		6.52	—	13.79		11000	—	4400	24	ND<12	77	1800	—	—	—	0.7	MCC
MW-2	05/02/03	20.31		6.40	—	13.91		16000	78000	1800	23	860	210	ND<350	—	—	—	—	MCC
MW-2	08/14/03	20.31		7.77	—	12.54		13000	4300	1600	21	450	80	ND<400	—	—	—	0.9	MCC
MW-2	11/14/03	20.31		7.85	—	12.46		12000	13000	1700	29	600	100	ND<800	—	—	—	0.7	MCC
MW-2	03/01/04	20.31		6.10	—	14.21		17000	43000	3900	100	670	430	1800	—	—	—	0.42	MCC
MW-2	06/30/04	20.31	(e)	7.61	—	12.70		14000	12000	3800	33	390	72	1900	—	—	—	0.42	MCC
MW-2	10/26/04	20.31		7.12	—	13.19		14000	7900	3700	47	300	100	1700	—	—	—	—	MCC
MW-3	11/04/94	20.57		8.92	—	11.65		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
MW-3	01/11/95	20.57		5.67	—	14.90		—	—	—	—	—	—	—	—	—	—	—	—
MW-3	02/24/95	20.57		6.11	—	14.46		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
MW-3	05/25/95	20.57		6.24	—	14.33		91	ND<50	28.0	12.0	2.1	8.5	—	—	—	—	—	MCC
MW-3	08/30/95	20.57		8.27	—	12.30		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	4.6	MCC
MW-3	11/16/95	20.57		8.82	—	11.75		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
MW-3	03/20/96	20.57		5.44	—	15.13		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
MW-3	06/13/96	20.57		6.17	—	14.40		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	—	MCC
MW-3	09/23/96	20.57		6.57	—	14.00		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	4.9	MCC
MW-3	12/19/96	20.57		6.59	—	13.98		ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
MW-3	05/09/97	20.57		7.00	—	13.57		ND<50	59	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	3.3	MCC
MW-3	08/11/97	20.57		6.92	—	13.65		ND<50	82	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	7	MCC
MW-3	12/15/97	20.57		7.03	—	13.54		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	6.5	MCC
MW-3	03/11/98	20.57		4.71	—	15.86		ND<50	ND<50	ND<0.5	1.8	0.8	3.1	ND<5.0	—	—	—	6.1	MCC
MW-3	06/23/98	20.57		6.33	—	14.24		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	5.7	MCC
MW-3	12/01/98	20.57		6.74	—	13.83		ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	4	MCC
MW-3	03/30/99	20.57		5.68	—	14.89		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	4.6	MCC
MW-3	08/16/99	20.57		7.67	—	12.90		ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	2.7	MCC
MW-3	12/31/99	20.57		8.07	—	12.50		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	9.0	MCC
MW-3	03/31/00	20.57		5.59	—	14.98		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	2.8	MCC
MW-3	07/14/00	20.57		7.64	—	12.93		68	ND<50	0.89	1.7	2.1	8.5	ND<5.0	—	—	—	2.1	MCC
MW-3	10/04/00	20.57		8.34	—	12.23		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	2.0	MCC
MW-3	12/21/00	20.57		7.00	—	13.57		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	1.4	MCC
MW-3	04/13/01	20.57		6.38	—	14.19		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	1.3	MCC
MW-3	06/27/01	20.57		7.37	—	13.20		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	1.9	MCC
MW-3	09/20/01	20.57		8.25	—	12.32		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	2.1	MCC
MW-3	12/21/01	20.57		5.72	—	14.85		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	2.9	MCC
MW-3	02/04/02	20.57		5.85	—	14.72		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	4.1	MCC
MW-3	05/07/02	20.57		6.49	—	14.08		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	4.0	MCC
MW-3	08/22/02	20.57		7.93	—	12.64		ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	4.6	MCC

TABLE 1 - SUMMARY OF GROUNDWATER SAMPLING
XTRA OIL COMPANY SERVICE STATION
1701 PARK STREET, ALAMEDA, CALIFORNIA

ALISTO PROJECT NO. 10-210

WELL ID	DATE OF MONITORING/ SAMPLING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	TPH-D (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	OTHER SVOCs (ug/l)	NAPTHALENE (ug/l)	BENZO-PYRENE (ug/l)	DO (ppm)	LAB
MW-3	11/08/02	20.57	7.67	---	12.90	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	---	MCC
MW-3	02/07/03	20.57	5.95	---	14.62	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	2.8	MCC
MW-3	05/02/03	20.57	5.75	---	14.82	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	---	MCC
MW-3	08/14/03	20.57	7.74	---	12.83	ND<50	ND<50	1.6	ND<0.5	0.82	3.2	ND<5.0	---	---	---	2.1	MCC
MW-3	11/14/03	20.57	7.75	---	12.82	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	0.8	MCC
MW-3	03/01/04	20.57	5.17	---	15.40	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	0.92	MCC
MW-3	06/30/04 (e)	20.57	7.48	---	13.09	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	---	---	---	0.92	MCC
MW-3	**10/26/04**	**20.57**	**6.47**	**---**	**14.10**	**ND<50**	**ND<50**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<5.0**	**—**	**---**	**---**	**3.0**	**MCC**
MW-4	05/09/97	19.69	7.17	---	12.52	31000	15000	540	1300	1000	4500	1900	ND	2.1	ND<2	3.1	MCC/CHR
MW-4	09/11/97	19.69	7.71	---	11.98	40000	8500	2000	3100	1700	7700	3400	---	---	---	6.4	MCC
MW-4	12/15/97	19.69	7.87	---	11.82	14000	2100	810	890	390	2700	1700	---	---	---	6	MCC
MW-4	03/11/98	19.69	3.51	---	16.18	2800	780	66	94	72	430	140	---	---	---	5.5	MCC
MW-4	06/23/98	19.69	5.21	---	14.48	15000	2800	240	630	720	2700	370	---	---	---	5.4	MCC
MW-4	12/01/98	19.69	6.45	---	13.24	21000	---	580	1000	530	3600	1700	---	---	---	4.4	MCC
MW-4	03/30/99	19.69	5.41	---	14.28	41000	3600	3100	3400	1700	6700	5700	---	---	---	4.6	MCC
MW-4	08/16/99	19.69	7.35	---	12.34	24000	---	4600	940	1200	2700	8700	---	---	---	3.4	MCC
MW-4	12/31/99	19.69	7.71	---	11.98	14000	2000	510	630	600	3100	3500	---	---	---	10.1	MCC
MW-4	03/31/00	19.69	5.22	---	14.47	14000	1400	470	480	580	2200	2000	---	---	---	6.8	MCC
MW-4	07/14/00	19.69	7.31	---	12.38	37000	4300	770	1500	1800	7200	1700	---	---	---	3.3	MCC
MW-4	10/04/00	19.69	7.11	---	12.58	47000	3200	870	2000	2800	9800	ND<1500	---	---	---	1.7	MCC
MW-4	12/21/00	19.69	6.86	---	12.83	13000	1800	370	410	460	2300	1500	---	88	ND<10	0.8	MCC
MW-4	04/13/01	19.69	6.02	---	13.67	20000	2800	710	640	620	2900	2300	---	---	---	1.0	MCC
MW-4	06/27/01	19.69	6.72	---	12.97	23000	2100	510	1100	1100	4300	1400	---	---	---	1.0	MCC
MW-4	09/20/01	19.69	7.30	---	12.38	36000	4400	460	1300	1700	6700	1000	---	---	---	2.0	MCC
MW-4	12/21/01	19.69	4.55	---	15.14	11000	5600	130	250	480	2400	ND<320	---	---	---	1.8	MCC
MW-4	02/04/02	19.69	5.82	---	13.87	50000	12000	3000	8100	1900	7600	ND<500	---	---	---	2.0	MCC
MW-4	05/07/02	19.69	6.08	---	13.61	17000	3200	270	820	670	3700	ND<500	---	---	---	2.8	MCC
MW-4	08/22/02	19.69	7.45	---	12.24	26000	3800	720	820	1500	6500	2100	---	---	---	4.6	MCC
MW-4	11/08/02	19.69	6.74	---	12.95	20000	3800	290	830	1200	5100	670	---	---	---	---	MCC
MW-4	02/07/03	19.69	4.86	---	14.83	13000	---	520	1300	ND<25	3800	420	---	---	---	2.1	MCC
QC-1 (c)	02/07/03	---	---	---	---	13000	---	510	1200	83	3100	420	---	---	---	---	MCC
MW-4	05/02/03	19.69	5.45	---	14.24	19000	3600	280	550	810	3600	470	---	---	---	---	MCC
MW-4	08/14/03	19.69	7.20	---	12.49	31000	4100	720	810	1300	6400	1100	---	---	---	1.2	MCC
MW-4	11/14/03	19.69	6.92	---	12.77	18000	3300	400	320	1000	4500	ND<1000	---	---	---	0.7	MCC
QC-1 (c)	11/14/03	---	---	---	---	---	---	440	310	1100	4500	ND<1000	---	---	---	---	MCC
MW-4	03/01/04	19.69	5.10	---	14.59	15000	2500	110	210	580	2700	240	---	---	---	0.61	MCC
QC-1 (c)	03/01/04	---	---	---	---	15000	---	110	220	610	2800	250	---	---	---	---	MCC
MW-4	06/30/04 (e)	19.69	6.70	---	12.99	23000	5800	330	550	1300	5200	ND<900	---	---	---	0.61	MCC
MW-4	**10/26/04**	**19.69**	**6.05**	**---**	**13.64**	**19000**	**3800**	**150**	**350**	**950**	**3800**	**ND<300**	**---**	**—**	**—**	**2.0**	**MCC**
QC-2 (f)	11/04/94	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	MCC
QC-2 (f)	02/24/95	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	MCC
QC-2 (f)	05/25/95	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	MCC
QC-2 (f)	08/30/95	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	MCC
QC-2 (f)	11/16/95	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	MCC
QC-2 (f)	03/20/96	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	MCC
QC-2 (f)	08/13/96	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	MCC

ABBREVIATIONS:

TPH-G	Total petroleum hydrocarbons as gasoline using EPA Methods 5030/8015
TPH-D	Total petroleum hydrocarbons as diesel using EPA Methods 3510/8015
B	Benzene using EPA Methods 5030/8020
T	Toluene using EPA Methods 5030/8020
E	Ethylbenzene using EPA Methods 5030/8020
X	Total xylenes using EPA Methods 5030/8020
MTBE	Methyl tert butyl ether using EPA Methods 5030/8020
SVOCs	Semivolatile organic compounds using EPA Method 8270
DO	Dissolved oxygen
ug/l	Micrograms per liter
ppm	Parts per million
---	Not analyzed/applicable/measurable
ND	Not detected above reported detection limit
MCC	McCampbell Analytical, Inc.
CHR	Chromalab, Inc.

NOTES:

(a) Top of casing surveyed relative to mean sea level.

(b) Groundwater elevations expressed in feet above mean sea level, and adjusted assuming a specific gravity of 0.75 for free product.

(c) Blind duplicate.

(d) Other SVOCs detected at concentrations of 200 ug/l 2-methylnapthalene and 14 ug/l phenanthrene.

(e) Wells monitored 6/15/04.

(f) Travel blank.

ATTACHMENT D

WASTE DISPOSAL DOCUMENTATION

SHIPPER NO. B 011954

THIS MEMORANDUM is an acknowledgement that a bill of lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record. RECEIVED, subject to the classifications and tariffs in effect on the date of the receipt by the carrier of the property described in the Original Bill of Lading.

CARRIER NO.

ENVIRONMENTAL RESOLUTIONS 2506 13X

ME OF CARRIER) (SCAC)

DATE: 12/22/04

O		FROM	
NSIGNEE	ROMIC ENV. TECH CORP	SHIPPER	EXXON MOBIL CORPORATION C/O ERI
TREET	2081 BAY ROAD	STREET	601 N. MCDOWELL BLVD
STINATION	EAST PALO ALTO, CA 94303 STATE ZIP	ORIGIN	PETALUMA, CA 9495 STATE ZIP

UTE: EPA CAD 981411085

U.S. DOT Hazmat Reg. No. | VEHICLE NUMBER

NO. SHIPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE #: 301560 HANDLING CODE: 01 RECEIVED BY PLACARDS TENDERED: YES ____ NO ____ P.O.# ____ EWR#: ____ STORE NAME/#: 7-0104 STORE ADDRESS: 1725 Park St Alameda CA	217 gal		[signature] 12/30/04	

EMIT C.O.D. TO:
RESS:
Y: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

the shipment moves between two ports by a carrier by water, the law res that the bill of lading shall state whether it is "carrier's or shipper's ht".

. - where the rate is dependent on value, shippers are required to state ecifically in writing the agreed or declared value of the property.

e agreed or declared value of the property is hereby specifically stated by hipper to be not exceeding ________ per ______

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked
Check box if charges to be collect ☐

VED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), d, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the tract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the ons not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and n proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

PPER: EXXON MOBIL REFINING & SUPPLIES	CARRIER: ENVIRONMENTAL RESOLUTIONS
ER: Ronen Johnson on behalf of Exxon Mobil	PER: Ronen Johnson
	DATE: 12/22/04 12-31-04

ERGENCY RESPONSE
LEPHONE NUMBER: (800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

with "X" to designate Hazardous Material as defined in The Department of Transportation tions Governing Transportation of Hazardous Materials. The use of this column is an optional d of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) regulations governing the transportation of such materials.

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