

**ExxonMobil
Refining & Supply Company**

Global Remediation

4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

RO 448
ExxonMobil
Refining & Supply

December 8, 2004

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-0104/1725 Park Street, Alameda, California

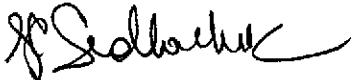
Dear Mr. Gholami:

Attached for your review and comment is a copy of the letter report entitled *Groundwater Monitoring Report, Third Quarter 2004*, dated December 8, 2004, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities for the subject site.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

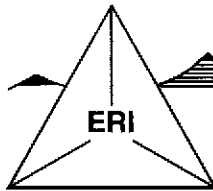


Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Third Quarter 2004, dated December 8, 2004.

cc: w/ attachment
Mr. Stephen Hill, California Regional Quality Control Board, San Francisco Bay Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Mr. Robert A. Saur, Environmental Resolutions, Inc.



ENVIRONMENTAL RESOLUTIONS, INC.

December 8, 2004
ERI 250613.Q043

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue
Oakland, California 94611

Alameda County
Environmental Health
DEC 14 2004

Subject: Groundwater Monitoring Report, Third Quarter 2004, Former Exxon Service Station 7-0104, 1725 Park Street, Alameda, California.

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed third quarter 2004 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is operated as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging date:	09/13/04
Sampling date:	09/13/04
Wells gauged:	EW1 , EW3, and EW5, MW1 through MW9, MW11
Wells sampled:	MW1 through MW9, MW11
Concurrently sampled:	Shell-branded service station (former XTRA Oil Company station), 1701 Park Street, Alameda, California (did not occur this quarter)
Laboratory:	TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B TPHd, TPHg EPA Method 8021B MTBE, BTEX
Waste disposal:	185 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 10/04/04

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

Mr. Stephen Hill
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

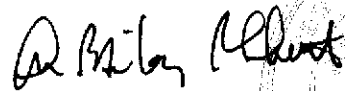
This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. Robert A. Saur, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

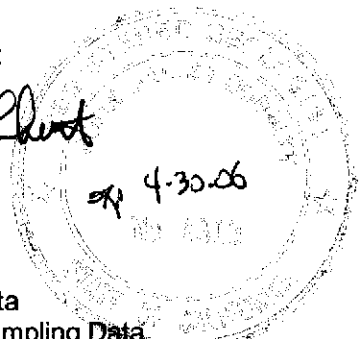
Sincerely,
Environmental Resolutions, Inc.



Lyz A. Cullmann
Senior Staff Geologist



John B. Bobbitt
R.G. 4313



- Attachments: Table 1A: Cumulative Groundwater Monitoring and Sampling Data
- Table 1B: Additional Cumulative Groundwater Monitoring and Sampling Data
- Plate 1: Site Vicinity Map
- Plate 2: Generalized Site Plan
- Plate 3: Groundwater Elevation Map
- Attachment A: Groundwater Sampling Protocol
- Attachment B: Laboratory Analytical Report and Chain-of-Custody Record
- Attachment C: Waste Disposal Documentation

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
 Alameda, California
 (Page 1 of 12)

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	
												feet
(17.35)	09/12/94	NLPH	7.11	10.24	---	1,600a	---	200	1.9	210	6.6	
	10/01/94	NLPH	7.44	9.91	---	1,400a	---	200	<0.5	160	6.6	
	01/13/95	NLPH	5.13	12.22	---	2,100a	---	410b	17	280b	89	
	04/27/95	NLPH	6.57	10.78	---	4,700	---	460	41	340	270	
	08/03/95	NLPH	7.46	9.89	---	1,900	30	140	<5.0	160	9.9	
	10/17/95	NLPH	7.67	9.68	---	280	5.5	6.2	<0.5	13	0.75	
	01/24/96	NLPH	6.52	10.83	---	740	440	21	1.4	38	3.1	
	04/24/96	NLPH	5.95	11.40	---	7,800	250	200	110	1,000	740	
	07/26/96	NLPH	7.60	9.75	---	620	23	8.0	0.99	26	1.0	
	10/30/96	NLPH	8.06	9.29	---	700	33	14	2.9	85	3.5	
	01/31/97	NLPH	5.12	12.23	---	7,600	<200	420	33	1,400	480	
	04/10/97	---	---	---	---	---	---	---	---	---	---	
	07/10/97	NLPH	7.54	9.81	---	580	12	10	<0.5	<0.5	<0.5	
	10/08/97	---	---	---	---	---	---	---	---	---	---	
	01/28/98	NLPH	4.48	12.87	---	820	<2.5c	110	2.8	170	14	
	04/14/98	---	---	4.69	12.66	---	---	---	---	---	---	
	07/30/98	NLPH	6.19	11.16	---	2,700	41	210	<5.0	550	<5.0	
	10/19/98	NLPH	6.72	10.63	---	---	---	---	---	---	---	
	01/13/99	NLPH	6.52	10.83	---	491	9.78	8.0	<0.5	<0.5	<0.5	
	04/28/99	---	---	5.37	11.98	---	---	---	---	---	---	
	07/09/99	NLPH	6.39	10.96	---	1,030	10.6	114	8.07	184	0.644	
	10/25/99	NLPH	6.68	10.67	---	---	---	---	---	---	---	
	01/21/00	NLPH	6.20	11.15	---	<50	5.1	<1.0	<1.0	<1.0	<1.0	
	04/14/00	NLPH	5.18	12.17	---	---	---	---	---	---	---	
	06/16/00	Property transferred to Valero Refining Company.										
	07/05/00	NLPH	5.93	11.42	---	88	200	4.3	<0.5	0.61	<0.5	
10/03/00	NLPH	6.51	10.84	---	<50	240	0.72	<0.5	<0.5	<0.5		
01/02/01	NLPH	6.17	11.18	---	<50	68	0.75	<0.5	<0.5	<0.5		
04/02/01	NLPH	7.42	9.93	---	140	4.3	<0.5	<0.5	4.1	1.1		
07/02/01	NLPH	6.27	11.08	---	74	14	<0.5	<0.5	<0.5	<0.5		
10/15/01	NLPH	6.64	10.71	---	110	83	2.8	<0.5	<0.5	<0.5		
(17.29)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	NLPH	5.08	12.21	52.0	75.0	67.1	0.70	<0.50	0.50	<0.50	
	05/06/02	NLPH	5.48	11.81	129	793	702/1,004g	8.8	<0.5	0.5	1.1	
	08/22/02	NLPH	7.14	10.15	602	1,150	181	120	0.8	9.0	3.6	
	11/08/02	NLPH	6.19	11.10	504	947	182	95.6	4.0	3.7	2.7	
	02/07/03	NLPH	6.00	11.29	610	1,190	284	89.7	3.8	45.3	13.2	
	05/02/03	NLPH	5.76	11.53	797	1,020	296	75.8	9.0	5.7	11.9	
	08/14/03	NLPH	7.04	10.25	531	822	201	33.9	2.8	1.5	1.9	
	11/14/03	NLPH	6.41	10.88	560	574	276	19.8	1.8	2.0	2.2	
	03/01/04	NLPH	4.63	12.66	785	1,430	895	46.2	3.1	14.2	9.2	
	06/15/04	NLPH	6.05	11.24	204	621	668	11.1	<0.5	<0.5	<0.5	
	09/13/04	NLPH	6.62	10.67	221	754	479	34.4	1.5	1.1	1.2	
MW2 (16.67)	09/12/94	NLPH	6.71	9.96	---	31,000a	---	4,400	120	1,700	2,100	
	10/01/94	NLPH	7.22	9.45	---	45,000a	---	4,500	250	1,800	2,400	
	01/13/95	NLPH	4.46	12.21	---	---	---	---	---	---	---	
	04/27/95	NLPH	6.92	9.75	---	44,000	---	7,000	840	2,400	3,400	
	08/03/95	NLPH	6.96	9.71	---	30,000	37,000	4,600	170	1,800	1,100	
	10/17/95	NLPH	7.83	8.84	---	45,000	14,000	5,400	190	2,000	1,500	
	01/24/96	NLPH	6.45	10.22	---	30,000	4,100	5,000	810	2,200	2,200	
	04/24/96	NLPH	6.00	10.67	---	34,000	22,000	8,700	410	2,200	2,000	
	07/26/96	NLPH	7.14	9.53	---	40,000	18,000	10,000	<200	1,800	760	
	10/30/96	NLPH	6.95	9.72	---	43,000	18,000	9,100	<250	2,400	730	
	01/31/97	NLPH	5.07	11.60	---	28,000	8,000c	2,400	630	1,500	3,300	
04/10/97	---	---	---	---	---	---	---	---	---	---		
07/10/97	NLPH	7.34	9.33	---	18,000	2,600	2,900	82	1,500	530		

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
 Alameda, California
 (Page 2 of 12)

Well ID # (TOC)	Sampling Date	SUBJ	DTW feet	Elev.	TPHd	TPHg	MTBE	ug/L				
								B	T	E	X	
MW2 (cont.) (16.67)	10/08/97	---	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	4.46	12.21	---	29,000	28,000c	5,600	410	1,500	720	---
	04/14/98	---	4.48	12.19	---	---	---	---	---	---	---	---
	07/30/98	NLPH	6.01	10.66	---	24,000	6,300	7,500	<200	1,300	280	---
	10/19/98	NLPH	6.35	10.32	---	---	---	---	---	---	---	---
	01/13/99	NLPH	6.54	10.13	---	18,400	2,200	4,750	211	1,760	45.3	---
	04/28/99	---	5.54	11.13	---	---	---	---	---	---	---	---
	07/09/99	NLPH	6.45	10.22	---	14,100	3,410	4,270	80.1	1,300	339	---
	10/25/99	---	---	---	---	---	---	---	---	---	---	---
	01/21/00	---	---	---	---	---	---	---	---	---	---	---
	02/11/00	NLPH	---	---	---	<50	15	<1.0	<1.0	<1.0	<1.0	<1.0
	04/14/00	NLPH	4.69	11.98	---	---	---	---	---	---	---	---
	06/16/00	Property transferred to Valero Refining Company.										
	07/05/00	NLPH	5.44	11.23	---	150	86	15	<0.5	6.2	2.8	---
	10/03/00	NLPH	6.31	10.36	---	200	2,500	35	0.51	5.1	12	---
	01/02/01	---	---	---	---	---	---	---	---	---	---	---
	04/02/01	NLPH	5.00	11.67	---	<50	680	3.6	<0.5	<0.5	<0.5	<0.5
	07/02/01	NLPH	5.62	11.05	---	1,400	890	13	1.1	<0.5	1.1	---
	10/15/01	NLPH	7.55	9.12	---	620	1,900	190	3.5	4.5	7	---
(16.39)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	NLPH	4.71	11.68	69.0	122	7.10	31.4	5.40	9.10	10.4	---
	05/06/02	NLPH	5.08	11.31	252	1,250	646/958.0g	125	22.5	68.2	63.1	---
	08/22/02	NLPH	6.88	9.51	178	1,270	652	269	<0.5	4.3	10.6	---
	11/08/02	NLPH	6.20	10.19	83	158	177	14.0	0.7	0.6	1.0	---
	02/07/03	NLPH	5.72	10.67	<50	173	78.1	43.1	3.4	4.5	5.5	---
	05/02/03	NLPH	4.18	12.21	56	60.0	50.5	4.10	<0.5	0.6	1.4	---
	08/14/03	NLPH	6.00	10.39	62	1,080	506	143	1.1	0.7	2.0	---
	11/14/03	NLPH	5.81	11.58	132	362	93.9	74.0	0.6	1.6	3.7	---
	03/01/04	NLPH	3.86	12.53	<100	<50.0	1.40	4.80	1.1	1.1	5.1	---
	06/15/04	NLPH	5.30	11.09	<50	<50.0	1.1	2.00	2.5	0.5	3.3	---
	09/13/04	NLPH	5.81	10.58	57	<50.0	10.7	1.60	<0.5	<0.5	2.5	---
MW3 (17.11)	09/12/94	NLPH	6.58	10.53	---	3,100a	---	580	8	340	100	---
	10/01/94	NLPH	6.85	10.26	---	3,800a	---	640	11	230	130	---
	01/13/95	NLPH	5.27	11.84	---	3,800a	---	690	24	210	130	---
	04/27/95	NLPH	6.05	11.06	---	7,500	---	940	35	810	530	---
	08/03/95	NLPH	6.71	10.40	---	1,900	24	380	<5.0	140	45	---
	10/17/95	NLPH	7.46	9.65	---	6,100	<5.0	950	29	230	190	---
	01/24/96	NLPH	5.83	11.28	---	3,000	<100	730	15	190	110	---
	04/24/96	NLPH	5.38	11.73	---	11,000	<100	1,200	130	1,000	1,400	---
	07/26/96	NLPH	6.80	10.31	---	2,500	250	800	16	24	56	---
	10/30/96	NLPH	7.20	9.91	---	5,200	2,900	1,300	28	170	180	---
	01/31/97	NLPH	4.31	12.80	---	---	---	---	---	---	---	---
	04/10/97	---	---	---	---	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	4.03	13.08	---	---	---	---	---	---	---	---
	04/14/98	NLPH	3.80	13.31	---	---	---	---	---	---	---	---
	07/30/98	NLPH	5.84	11.27	---	---	---	---	---	---	---	---
	10/19/98	NLPH	6.25	10.86	---	---	---	---	---	---	---	---
	01/13/99	NLPH	6.14	10.97	---	---	---	---	---	---	---	---
	04/28/99	---	4.95	12.16	---	---	---	---	---	---	---	---
	07/09/99	---	---	---	---	---	---	---	---	---	---	---
	10/25/99	---	---	---	---	---	---	---	---	---	---	---
	01/21/00	---	---	---	---	---	---	---	---	---	---	---
	04/14/00	---	---	---	---	---	---	---	---	---	---	---
	06/16/00	Property transferred to Valero Refining Company.										

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
 Alameda, California
 (Page 3 of 12)

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	ug/L				
								B	T	E	X	
Mw3 (cont.) (17.11)	07/05/00	---	---	---	---	---	---	---	---	---	---	---
	10/03/00	---	---	---	---	---	---	---	---	---	---	---
	01/02/01	NLPH	5.78	11.33	560d	2,700	3,100	1300	8.8	11	21.3	
	04/02/01	NLPH	4.71	12.40	620	3,700	1,400	1,400	11	36	21	
	07/02/01	NLPH	5.82	11.29	880	5,300	1,200	1,300	32	30	730	
	10/15/01	NLPH	6.12	10.99	210e	2,300	1,800	630	2.5	8.2	3.34	
(17.02)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	NLPH	4.59	12.43	402	8,830	1,420	2,300	166	150	158	
	05/06/02	NLPH	4.84	12.18	1,300	7,950	544/967.0g	1,930	18.0	80.0	648	
	08/22/02	NLPH	6.42	10.60	416	2,270	298	506	3.5	8.0	6.5	
	11/08/02	NLPH	5.66	11.36	193	1,640	470	330	1.8	4.9	2.7	
	02/07/03	NLPH	4.99	12.03	800	1,360	662	328	6.5	9.0	35.0	
	05/02/03	NLPH	4.73	12.29	562	2,500	300	306	4.8	17.5	29.1	
	08/14/03	NLPH	6.02	11.00	227	2,040	367	356	3.4	3.9	3.2	
	11/14/03	NLPH	6.01	11.01	280	1,880	794	244	2.6	3.7	4.5	
	03/01/04	NLPH	3.71	13.31	484	3,660	288	865	11.5	22.5	20.5	
	06/15/04	NLPH	5.28	11.74	866	9,980	180	1,120	82.0	86.0	1,740	
	09/13/04	NLPH	5.91	11.11	390	1,640	183	454	4.8	6.7	6.8	
MW4 (17.34)	09/12/94	NLPH	6.80	10.54	---	5,200a	---	900	57	310	490	
	10/01/94	NLPH	7.09	10.25	---	9,100a	---	1,200	66	360	380	
	01/13/95	NLPH	4.66	12.68	---	25,000a	---	1,300	200	550	1,000	
	04/27/95	NLPH	5.54	11.80	---	5,900	---	650	130	350	590	
	08/03/95	NLPH	6.92	10.42	---	4,200	5,700	1,000	<12	170	140	
	10/17/95	NLPH	7.50	9.84	---	6,900	1,700	1,300	30	360	380	
	01/24/96	NLPH	5.81	11.53	---	6,300	830	1,900	46	290	330	
	04/24/96	NLPH	5.44	11.90	---	5,000	1,600	1,800	<20	190	130	
	07/26/96	NLPH	7.03	10.31	---	9,100	1,200	1,700	<25	340	280	
	10/30/96	NLPH	7.57	9.77	---	5,300	1,500	1,100	35	420	300	
	01/31/97	NLPH	4.22	13.12	---	6,500	40,000	1,200	28	480	130	
	04/10/97	---	---	---	---	---	---	---	---	---	---	
	07/10/97	NLPH	7.56	9.78	---	10,000	11,000	1,100	120	470	720	
	10/08/97	---	---	---	---	---	---	---	---	---	---	
	01/28/98	NLPH	3.70	13.64	---	1,700	4,900c	450	6.8	220	73	
	04/14/98	---	3.81	13.53	---	---	---	---	---	---	---	
	07/30/98	NLPH	5.96	11.38	---	2,900	2,800	680	<10	220	56	
	10/19/98	NLPH	6.51	10.83	---	---	---	---	---	---	---	
	01/13/99	NLPH	6.24	11.10	---	2,140	1,800	146	<10	60.9	16.2	
	04/28/99	---	4.80	12.54	---	---	---	---	---	---	---	
	07/09/99	NLPH	6.04	11.30	---	1,300	1,310	322	<2.5	76.1	<2.5	
	10/25/99	NLPH	6.51	10.83	---	---	---	---	---	---	---	
	01/21/00	NLPH	5.75	11.59	---	2,200	1,000	410	3.70	40	14.4	
	04/14/00	NLPH	4.39	12.95	---	---	---	---	---	---	---	
	06/16/00	Property transferred to Valero Refining Company.										
	07/05/00	NLPH	5.48	11.86	---	1,600	260	400	3.9	100	84	
	10/03/00	NLPH	6.22	11.12	---	1,600	190	280	2	64	34.10	
	01/02/01	NLPH	5.93	11.41	---	840	1,000	210	2.5	45	28.10	
	04/02/01	NLPH	4.89	12.45	---	1,900	320	340	8.5	110	116	
	07/02/01	NLPH	5.83	11.51	---	100	<2	3.9	<0.5	0.65	<0.5	
	10/15/01	NLPH	6.36	10.98	---	930	360	140	7	24	10	
(17.29)	Nov-2001	Wells surveyed in compliance with AB 2886 requirements.										
	02/04/02	NLPH	4.35	12.94	774	1,250	46.1	124	4.40	46.7	43.5	
	05/06/02	NLPH	4.95	12.34	776	2,040	1,410/2,120g	165	5.0	42.0	39.0	
	08/22/02	NLPH	6.65	10.64	445	1,570	1,070	73.3	<0.5	9.9	6.8	
	11/08/02	NLPH	5.60	11.69	680	2,340	1,200	169	4.3	34.9	23.3	
	02/07/03	NLPH	4.97	12.32	429	2,250	672	125	24.9	60.0	109	
	05/02/03	NLPH	4.92	12.37	631	2,450	1,230	82.9	2.8	26.4	24.7	

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
 Alameda, California
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Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	
												←-----feet----->
MW4 (cont.) (17.29)	08/14/03	NLPH	6.35	10.94	444	1,160	286	97.0	2.8	14.6	7.4	
	11/14/03	NLPH	f	f	f	f	f	f	f	f	f	
	03/01/04	NLPH	3.65	13.64	571	1,860	66.7	104	4.4	38.3	25.4	
	06/15/04	NLPH	5.60	11.69	453	632	35.0	63.8	1.6	7.3	5.9	
	09/13/04	NLPH	6.23	11.06	444	1,120	93.4	126	3.9	17.8	9.7	
MW5 (16.71)	09/12/94	NLPH	7.12	9.59	---	10,000a	---	2,300	17	320	230	
	10/01/94	Sheen	7.06	9.65	---	11,000a	---	2,300	19	220	200	
	01/13/95	Sheen	4.85	11.86	---	---	---	---	---	---	---	
	04/27/95	NLPH	6.51	10.20	---	14,000	---	2,200	72	540	350	
	08/03/95	NLPH	7.24	9.47	---	<10,000	39,000	2,100	<100	210	<100	
	10/17/95	NLPH	7.80	8.91	---	13,000	38,000	1,800	14	240	170	
	01/24/96	NLPH	6.66	10.05	---	10,000	20,000	2,400	79	340	190	
	04/24/96	NLPH	5.80	10.91	---	13,000	33,000	3,700	120	520	170	
	07/26/96	NLPH	7.67	9.04	---	15,000	140,000	3,400	53	280	76	
	10/30/96	NLPH	7.77	8.94	---	10,000	110,000a	2,600	76	260	150	
	01/31/97	NLPH	4.90	11.81	---	10,000	34,000c	2,400	66	430	140	
	04/10/97	---	---	---	---	---	---	---	---	---	---	
	07/10/97	NLPH	7.65	9.06	---	9,800	36,000/52,000c	1,400	120	190	120	
	10/08/97	---	---	---	---	---	---	---	---	---	---	
	01/28/98	NLPH	3.95	12.76	---	6,500	15,000c	1,500	34	73	57	
	04/14/98	---	4.30	12.41	---	---	---	---	---	---	---	
	07/30/98	NLPH	5.86	10.85	---	8,300	4,300	1,700	26	110	66	
	10/19/98	NLPH	6.20	10.51	---	---	---	---	---	---	---	
	01/13/99	NLPH	6.37	10.34	---	4,780	3,650	1,240	11.1	<10	<10	
	04/28/99	---	5.25	11.46	---	---	---	---	---	---	---	
	07/09/99	NLPH	6.08	10.63	---	4,360	2,360	1,780	18.6	45	<5.0	
	10/25/99	NLPH	6.46	10.25	---	---	---	---	---	---	---	
	01/21/00	NLPH	5.79	10.92	---	2,600	3,100	720	4.7	25	11.3	
04/14/00	NLPH	4.57	12.14	---	---	---	---	---	---	---		
06/16/00	Property transferred to Valero Refining Company.											
07/05/00	NLPH	5.37	11.34	---	5,100	380	1,800	14	52	34		
10/03/00	NLPH	5.93	10.78	---	5,800	630	2,000	8.9	59	21		
01/02/01	NLPH	5.68	11.03	---	4,800	1,100	1,600	9.6	38	15		
04/02/01	NLPH	4.87	11.84	---	6,800	1,500	2,000	40	150	49		
07/02/01	NLPH	5.77	10.94	---	4,100	960	1,800	20	35	21		
10/15/01	NLPH	6.15	10.56	---	3,900	1,000	1,400	8.7	17	15.7		
(16.64)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	NLPH	4.69	11.95	976	4,380	620	1,440	38.0	84.0	50.0	
	05/06/02	NLPH	5.00	11.64	1,360	3,810	764/1,220g	1,110	20.0	26.0	26.0	
	08/22/02	NLPH	6.98	9.66	695	3,190	545	823	9.0	11.0	31.0	
	11/08/02	NLPH	5.31	11.33	645	3,360	746	1,050	9.4	11.1	17.8	
	02/07/03	NLPH	5.75	10.89	689	3,550	400	1,100	25.0	65.0	29.0	
	05/02/03	NLPH	5.34	11.30	934	4,070	439	818	16.9	31.9	28.6	
	08/14/03	NLPH	6.37	10.27	988	3,860	286	912	15.6	16.2	24.0	
	11/14/03	NLPH	6.01	10.63	1,000	3,450	198	841	15.0	14.8	17.4	
	03/01/04	NLPH	4.04	12.60	711	3,160	52.7	767	21.5	32.5	26.5	
	06/15/04	NLPH	5.47	11.17	600	4,520	52.0	930	14.5	17.5	24.5	
	09/13/04	NLPH	5.99	10.65	686	3,960	70.0	998	12.0	14.0	20.0	
MW6 (17.56)	09/12/94	NLPH	6.88	10.68	---	1,500a	---	150	4.4	170	85	
	10/01/94	NLPH	7.15	10.41	---	87a	---	120	<0.5	99	38	
	01/13/95	NLPH	4.80	12.76	---	9,900a	---	710	220	780	1,100	
	04/27/95	NLPH	6.14	11.42	---	3,900	---	340	40	460	320	
	08/03/95	NLPH	6.83	10.73	---	1,100	65	89	<2.5	110	63	
	10/17/95	NLPH	7.66	9.90	---	8,500	<5.0	410	74	850	110	
	01/24/96	NLPH	5.86	11.70	---	31,000	<5.0	560	1,500	2,200	7,500	

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
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Well ID # (TOC)	Sampling Date	SUBJ	DTW feet	Elev. feet	TPHd	TPHg	MTBE	ug/L					
								B	T	E	X		
MW7 (cont.) (17.12)	07/09/99	NLPH	5.67	11.45	—	139	860	3.79	7.10	1.19	8.65		
	10/25/99	NLPH	6.23	10.89	—	<50	<1.0	<1.0	<1.0	<1.0	<1.0		
	01/21/00	NLPH	5.41	11.71	—	410	500	10	2.5	<1.0	2.5		
	04/14/00	NLPH	3.84	13.28	—	—	—	—	—	—	—		
	06/16/00	Property transferred to Valero Refining Company.											
	07/05/00	NLPH	5.05	12.07	—	140	480	<0.5	<0.5	<0.5	0.56		
	10/03/00	NLPH	5.88	11.24	—	370	1,900	<0.5	0.62	<0.5	3.20		
	01/02/01	NLPH	5.52	11.60	—	120	1,500	2.2	<0.5	<0.5	<0.5		
	04/02/01	NLPH	4.26	12.86	—	120	1,500	0.91	<0.5	<0.5	<0.5		
	07/02/01	NLPH	5.42	11.70	—	110	740	4.1	<0.5	0.75	0.84		
	10/15/01	NLPH	7.50	9.62	—	170	740	<0.5	<0.5	<0.5	0.69		
	(17.06)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
		02/04/02	NLPH	3.81	13.25	88.0	928	610	<0.50	<0.50	<0.50	<0.50	
		05/06/02	NLPH	4.51	12.55	72	591	565/712.0g	2.4	<0.5	2.5	4.1	
		08/22/02	NLPH	6.25	10.81	<50	586	482	2.5	<2.5	<2.5	3.0	
11/08/02		NLPH	5.03	12.03	<50	463	319	1.7	<0.5	<0.5	0.6		
02/07/03		NLPH	4.57	12.49	<50	344	440	0.9	0.9	0.8	3.5		
05/02/03		NLPH	4.39	12.67	<50	323	307	0.80	<0.5	<0.5	<0.5		
08/14/03		NLPH	5.96	11.10	<50	197	45.5	2.00	<0.5	<0.5	1.0		
11/14/03		NLPH	6.04	11.02	<50	146	48.0	1.50	<0.5	0.6	1.7		
03/01/04		NLPH	2.91	14.15	138	<50.0	8.10	<0.50	<0.5	<0.5	<0.5		
06/10/04		NLPH	5.18	11.88	293	9,830	26.0	501	2,280	205	1,920		
09/13/04		NLPH	5.85	11.21	292	1,350	82.5	64.5	<2.5	6.5	225		
MW8 (18.33)		09/12/94	NLPH	6.42	9.91	—	<50a	—	<0.5	<0.5	<0.5	<0.5	
		10/01/94	NLPH	6.62	9.71	—	<50a	—	<0.5	<0.5	<0.5	<0.5	
		01/13/95	NLPH	5.25	11.08	—	<50a	—	<0.5	<0.5	<0.5	<0.5	
	04/27/95	NLPH	6.00	10.33	—	<50	—	<0.5	<0.5	<0.5	<0.5		
	08/03/95	NLPH	6.28	10.05	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5		
	10/17/95	NLPH	6.93	9.40	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5		
	01/24/96	NLPH	5.71	10.82	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5		
	04/24/96	NLPH	5.52	10.81	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5		
	07/26/96	NLPH	6.27	10.06	—	<50	230	<0.5	<0.5	<0.5	<0.5		
	10/30/96	NLPH	6.69	9.64	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5		
	01/31/97	NLPH	5.18	11.15	—	—	—	—	—	—	—		
	04/10/97	—	—	—	—	—	—	—	—	—	—		
	07/10/97	—	—	—	—	—	—	—	—	—	—		
	10/08/97	—	—	—	—	—	—	—	—	—	—		
	01/28/98	NLPH	5.11	11.22	—	—	—	—	—	—	—		
	04/14/98	NLPH	5.02	11.31	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5		
	07/30/98	NLPH	5.84	10.49	—	<50	6.6	<0.5	<0.5	<0.5	<0.5		
	10/19/98	NLPH	6.07	10.26	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5		
	01/13/99	NLPH	5.59	10.74	—	<50	<2.0	<0.5	<0.5	<0.5	<0.5		
	04/28/99	NLPH	5.38	10.95	—	<50	<0.5c	<0.5	<0.5	<0.5	<0.5		
	07/09/99	NLPH	5.71	10.82	—	<50	3.01	<0.5	<0.5	<0.5	<0.5		
	10/25/99	NLPH	6.15	10.18	—	<50	<1.0	<1.0	<1.0	<1.0	<1.0		
	01/21/00	NLPH	6.51	9.82	—	<50	<1.0	<1.0	<1.0	<1.0	<1.0		
	04/14/00	Brown	5.54	10.79	—	<50	<1	<1	<1	<1	<1		
	06/16/00	Property transferred to Valero Refining Company.											
	07/05/00	NLPH	5.67	10.86	—	<50	<2	<0.5	<0.5	<0.5	<0.5		
	10/03/00	NLPH	6.02	10.31	—	<50	<2	<0.5	<0.5	<0.5	<0.5		
	01/02/01	NLPH	5.95	10.38	140d	<50	<2	<0.5	<0.5	<0.5	<0.5		
	04/02/01	—	—	—	—	—	—	—	—	—	—		
	07/02/01	NLPH	5.76	10.57	<50	<50	<2	<0.5	<0.5	<0.5	<0.5		
	10/15/01	NLPH	6.19	10.14	<50	<50	<2	<0.5	<0.5	<0.5	<0.5		
	(18.24)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
02/04/02		f	—	—	—	—	—	—	—	—	—		
05/06/02		NLPH	5.31	10.93	<50	<50.0	0.5/<0.50g	<0.5	<0.5	<0.5	<0.5		

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
 Alameda, California
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Well ID # (TOC)	Sampling Date	SUBJ	DTW		Elev.	TPHd	TPHg	MTBE	B	T	E	X	
			feet										
-----ug/L----->													
MW8 (cont.) (16.24)	08/22/02	NLPH	6.07	10.17		<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5	
	11/08/02	NLPH	5.91	10.33		<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5	
	02/07/03	NLPH	5.34	10.90		<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5	
	05/02/03	NLPH	5.27	10.97		<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5	
	08/14/03	NLPH	5.60	10.64		<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5	
	11/14/03	NLPH	6.01	10.23		55	<50.0	<0.5	<0.50	<0.5	0.7	1.7	
	03/01/04	NLPH	5.16	11.08		<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5	
	06/15/04	NLPH	5.36	10.88		<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5	
	09/13/04	NLPH	5.81	10.43		<50	<50.0	0.9	<0.50	<0.5	<0.5	0.7	
MW9 (15.62)	09/12/94	NLPH	6.84	8.78		---	<50a	---	<0.5	<0.5	<0.5	<0.5	
	10/01/94	NLPH	6.97	8.65		---	<50a	---	<0.5	<0.5	<0.5	<0.5	
	01/13/95	NLPH	6.18	9.44		---	<50a	---	<0.5	<0.5	<0.5	<0.5	
	04/27/95	NLPH	6.58	9.04		---	<50	---	<0.5	<0.5	<0.5	<0.5	
	08/03/95	NLPH	6.72	8.90		---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	
	10/17/95	NLPH	7.09	8.53		---	<50	<5.0	<0.5	<0.5	<0.5	<0.5	
	01/24/96	NLPH	6.46	9.16		---	<50	<5.0	<0.5	<0.5	<0.5	<0.5	
	04/24/96	NLPH	6.43	9.19		---	<50	<5.0	<0.5	<0.5	<0.5	<0.5	
	07/26/96	NLPH	6.80	8.82		---	<50	<5.0	<0.5	<0.5	<0.5	<0.5	
	10/30/96	NLPH	6.94	8.68		---	<50	<5.0	<0.5	<0.5	<0.5	<0.5	
	01/31/97	NLPH	6.10	9.52		---	---	---	---	---	---	---	
	04/10/97	---	---	---		---	---	---	---	---	---	---	
	07/10/97	---	---	---		---	---	---	---	---	---	---	
	10/08/97	---	---	---		---	---	---	---	---	---	---	
	01/28/98	NLPH	5.66	9.96		---	---	---	---	---	---	---	
	04/14/98	---	---	---		---	---	---	---	---	---	---	
	07/30/98	NLPH	6.17	9.45		---	---	---	---	---	---	---	
	10/19/98	NLPH	6.40	9.22		---	---	---	---	---	---	---	
	01/13/99	NLPH	6.28	9.34		---	---	---	---	---	---	---	
	04/28/99	NLPH	5.87	9.75		---	<50	<0.5c	<0.5	<0.5	<0.5	<0.5	
	07/09/99	NLPH	6.24	9.38		---	<50	<2.0	<0.5	<0.5	<0.5	<0.5	
	10/25/99	NLPH	6.67	8.95		---	<50	<1.0	<1.0	<1.0	<1.0	<1.0	
	01/21/00	NLPH	6.93	8.69		---	<50	<1.0	<1.0	<1.0	<1.0	<1.0	
	04/14/00	Turbid	6.05	9.57		---	<50	<1	<1	<1	<1	<1	
	06/16/00	Property transferred to Valero Refining Company.											
	07/05/00	NLPH	6.34	9.28		---	<50	<2	<0.5	<0.5	<0.5	<0.5	
	10/03/00	NLPH	6.52	9.10		---	<50	<2	<0.5	<0.5	<0.5	<0.5	
	01/02/01	NLPH	6.53	9.09		---	<50	<2	<0.5	<0.5	<0.5	<0.5	
	04/02/01	NLPH	6.21	9.41		---	<50	<2	<0.5	<0.5	0.57	0.73	
	07/02/01	NLPH	6.40	9.22		---	<50	<2	<0.5	<0.5	<0.5	<0.5	
	10/15/01	NLPH	6.65	8.97		---	<50	<2	<0.5	<0.5	<0.5	<0.5	
	(15.56)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
		02/04/02	NLPH	4.77	10.79		<50.0	<50.0	0.50	<0.50	<0.50	<0.50	<0.50
	05/06/02	NLPH	6.29	9.27		<50	<50.0	<0.5/<0.50g	<0.5	<0.5	<0.5	<0.5	
	08/22/02	NLPH	6.70	8.86		<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5	
	11/08/02	NLPH	6.55	9.01		<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5	
	02/07/03	NLPH	6.35	9.21		<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5	
	05/02/03	NLPH	6.16	9.40		91	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5	
	08/14/03	NLPH	6.54	9.02		<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5	
	11/14/03	NLPH	6.60	8.96		<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5	
	03/01/04	NLPH	5.89	9.67		<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5	
	06/15/04	NLPH	6.43	9.13		<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5	
	09/13/04	NLPH	6.58	8.98		<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5	
MW10 (16.79)	09/12/94	NLPH	7.04	9.75		---	71a	---	<0.5	<0.5	1.6	<0.5	
	10/01/94	NLPH	7.30	9.49		---	330a	---	1.1	<0.5	2.8	0.73	
	01/13/95	NLPH	6.04	10.75		---	90a	---	<0.5	<0.5	<0.5	<0.5	
	04/27/95	NLPH	6.68	10.13		---	140	---	<0.5	<0.5	5.4	1.3	

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
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 Alameda, California
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Well ID # (TOC)	Sampling Date	SUBJ	DTW Elev.		TPHd	TPHg	MTBE	ug/L				
			feet					B	T	E	X	
MW10 (cont.) (16.79)	08/03/95	NLPH	7.23	9.56	—	150	<2.5	<0.5	<0.5	<0.5	<0.5	
	10/17/95	NLPH	7.93	8.86	—	<50	95	<0.5	<0.5	<0.5	<0.5	
	01/24/96	NLPH	6.43	10.36	—	760	24	1.6	0.52	62	28	
	04/24/96	NLPH	6.42	10.37	—	110	6.8	<0.5	<0.5	7.1	<0.5	
	07/26/96	NLPH	7.47	9.32	—	140	<5.0	<0.5	<0.5	12	0.86	
	10/30/96	NLPH	7.88	8.91	—	<50	5.6	<0.5	<0.5	<0.5	<0.5	
	01/31/97	NLPH	5.88	10.91	—	<50	10	<0.5	<0.5	<0.5	<0.5	
	04/10/97	—	—	—	—	—	—	—	—	—	—	
	07/10/97	NLPH	7.32	9.47	—	<50	<2.5	<0.5	<0.5	<0.5	<0.5	
	10/08/97	—	—	—	—	—	—	—	—	—	—	
	12/12/97	Well destroyed.				—	—	—	—	—	—	
MW11 (18.04)	10/17/95	NLPH	7.72	10.32	—	34,000	890	3,800	150	950	4,500	
	01/24/96	NLPH	5.97	12.07	—	44,000	<500	3,800	1,200	2,100	9,800	
	04/24/96	NLPH	5.84	12.20	—	34,000	720	2,900	1,400	1,700	8,300	
	07/26/96	NLPH	6.98	11.06	—	39,000	800	4,600	4,200	950	9,500	
	10/30/96	NLPH	7.54	10.50	—	53,000	990	4,200	3,600	2,100	9,600	
	01/31/97	NLPH	5.00	13.04	—	23,000	310c	170	2,500	940	4,300	
	04/10/97	NLPH	—	—	—	29,000	200	1,200	440	970	6,400	
	07/10/97	NLPH	7.30	10.74	—	42,000	690	1,700	870	1,900	12,000	
	10/08/97	NLPH	7.62	10.42	—	42,000	1,100	1,700	2,500	1,400	9,900	
	01/28/98	NLPH	4.77	13.27	—	35,000	6,800c	2,400	3,500	1,700	7,900	
	04/14/98	NLPH	4.68	13.36	—	15,000	1,200c	1,700	250	500	2,000	
	07/30/98	NLPH	6.33	11.71	—	24,000	1,700	1,600	560	1,000	4,300	
	10/19/98	NLPH	6.65	11.39	—	29,000	1,700	1,200	2,500	920	4,900	
	01/13/99	NLPH	6.42	11.62	—	50,900	1,920	2,210	6,440	2,030	10,600	
	04/28/99	NLPH	5.30	12.74	—	59,400	2,390c	3,790	4,260	1,790	2,970	
	07/09/99	NLPH	6.22	11.82	—	51,500	4,630	5,890	5,340	2,370	12,700	
	10/25/99	NLPH	6.77	11.27	—	51,000	1,700	3,900	5,800	2,300	12,300	
	01/21/00	NLPH	6.47	11.57	—	56,000	1,100	2,300	4,600	2,100	11,600	
	04/14/00	NLPH	5.09	12.95	—	42,000	2,100	3,000	2,600	1,600	8,000	
	06/16/00	Property transferred to Valero Refining Company.				—	—	—	—	—	—	—
	07/05/00	NLPH	5.93	12.11	—	32,000	3,900	3,000	2,700	1,300	6,200	
	10/03/00	NLPH	6.57	11.47	—	46,000	4,300	2,900	3,600	1,600	7,900	
	01/02/01	NLPH	6.46	11.58	1,600d	44,000	4,200	3,900	3,600	1,300	6,500	
04/02/01	NLPH	5.44	12.60	2,000	39,000	3,100	2,600	3,600	1,500	7,500		
07/02/01	NLPH	9.10	8.94	2,300	45,000	3,000	2,000	2,000	1,400	7,200		
10/15/01	NLPH	8.10	9.94	1,400e	55,000	2,600	5,100	5,700	1,900	9,100		
(17.98)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	NLPH	5.14	12.84	2,430	37,800	1,910	3,340	3,550	1,450	6,480	
	05/06/02	NLPH	5.51	12.47	3,000	27,200	1,350/1,984g	1,420	1,580	1,110	4,960	
	08/22/02	NLPH	6.63	11.35	5,660	28,100	2,240	2,020	1,520	1,120	5,360	
	11/08/02	NLPH	5.34	12.64	3,680	26,000	246	1,170	2,130	1,020	5,390	
	02/07/03	NLPH	5.42	12.56	4,360	50,000	1,400	3,660	4,500	1,920	8,600	
	05/02/03	NLPH	5.17	12.81	2,330	41,200	1,080	1,980	1,860	1,450	7,100	
	08/14/03	NLPH	6.42	11.56	5,480	46,700	1,140	3,360	2,150	1,870	7,640	
	11/14/03	NLPH	6.39	11.59	3,530	45,800	240	2,070	3,300	2,010	8,680	
	03/01/04	NLPH	4.58	13.40	2,030	5,540	61.7	246	350	205	904	
	06/15/04	NLPH	5.83	12.15	2,090	48,100	580	2,040	2,160	2,430	10,100	
	09/13/04	NLPH	6.41	11.57	3,220	40,300	250	2,210	1,290	1,930	8,350	
MW12 (16.30)	10/17/95	NLPH	6.38	9.92	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5	
	01/24/96	NLPH	4.86	11.44	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5	
	04/24/96	NLPH	4.46	11.84	—	<50	<5.0	<0.5	0.68	<0.5	0.72	
	07/26/96	NLPH	5.90	10.40	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5	
	10/30/96	NLPH	6.56	9.74	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5	
01/31/97	NLPH	4.57	11.73	—	<50	<5.0	<0.5	<0.5	<0.5	<0.5		

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
 Alameda, California
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Well ID # (TOC)	Sampling Date	SUBJ	DTW		Elev.		TPHd	TPHg	MTBE	B	T	E	X
			feet		feet								
-----> ug/L <-----													
MW12 (cont.) (16.30)	04/10/97	---	---	---	---	---	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	3.90	12.40	---	---	---	---	---	---	---	---	---
	04/14/98	NLPH	3.67	12.63	---	---	---	---	---	---	---	---	---
	07/30/98	NLPH	5.00	11.30	---	---	---	---	---	---	---	---	---
	10/19/98	NLPH	---	---	---	---	---	---	---	---	---	---	---
	01/13/99	NLPH	5.19	11.11	---	---	---	---	---	---	---	---	---
	04/28/99	---	4.53	11.77	---	---	---	---	---	---	---	---	---
	06/16/00	Property transferred to Valero Refining Company.											
(16.15)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.											
	Not monitored or sampled 07/09/99 through 04/02/01.												
	07/02/01	NLPH	8.34	7.96	---	---	---	---	---	---	---	---	---
	Not monitored or sampled 10/15/01 through present.												
EW1 (16.22)	09/12/94	NLPH	6.13	10.09	---	400a	---	---	40	<0.5	10	5.4	---
	10/01/94	NLPH	7.63	8.59	---	3,400a	---	---	<0.5	4.4	30	11	---
	01/13/95	NLPH	11.46	4.76	---	680a	---	---	40	<0.5	12	16	---
	04/27/95	NLPH	15.47	0.75	---	---	---	---	---	---	---	---	---
	08/03/95	NLPH	13.85	2.37	---	<125	590	2.7	<1.2	<1.2	<1.2	<1.2	---
	10/17/95	NLPH	8.05	8.17	---	3,600	400	220	<0.5	160	36	36	---
	01/24/96	NLPH	11.07	5.15	---	74	260	4.3	<0.5	1.3	0.53	0.53	---
	04/24/96	NLPH	6.20	10.02	---	640	3,000	130	2.3	35	2.1	2.1	---
	07/26/96	NLPH	13.93	2.29	---	<50	960	<0.5	<0.5	<0.5	<0.5	<0.5	---
	10/30/96	NLPH	13.74	2.48	---	<50	5,300	0.52	<0.5	<0.5	<0.5	<0.5	---
	01/31/97	NLPH	8.40	7.82	---	---	---	---	---	---	---	---	---
	04/10/97	---	---	---	---	---	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	3.35	12.87	---	---	---	---	---	---	---	---	---
	04/14/98	NLPH	3.52	12.70	---	---	---	---	---	---	---	---	---
	07/30/98	NLPH	5.48	10.74	---	---	---	---	---	---	---	---	---
	10/19/98	NLPH	5.77	10.45	---	---	---	---	---	---	---	---	---
	01/13/99	NLPH	5.49	10.73	---	---	---	---	---	---	---	---	---
	04/28/99	NLPH	4.31	11.91	---	---	---	---	---	---	---	---	---
	06/16/00	Property transferred to Valero Refining Company.											
(16.27)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.											
	Not monitored or sampled 07/09/99 through March 2002.												
	05/06/02	NLPH	4.94	11.33	---	---	---	---	---	---	---	---	---
	08/22/02	f	---	---	---	---	---	---	---	---	---	---	---
	11/08/02	NLPH	3.80	12.47	---	---	---	---	---	---	---	---	---
	02/07/03	NLPH	12.45	3.82	---	---	---	---	---	---	---	---	---
	05/02/03	NLPH	6.55	9.72	---	---	---	---	---	---	---	---	---
	08/14/03	NLPH	---	---	---	---	---	---	---	---	---	---	---
	11/14/03	NLPH	---	---	---	---	---	---	---	---	---	---	---
	03/01/04	NLPH	---	---	---	---	---	---	---	---	---	---	---
	06/15/04	NLPH	4.47	11.80	---	---	---	---	---	---	---	---	---
	09/13/04	NLPH	5.12	11.15	---	---	---	---	---	---	---	---	---
EW2 (16.05)	09/12/94	NLPH	6.09	9.96	---	8,800a	---	---	2,000	79	180	290	---
	10/01/94	NLPH	7.32	8.73	---	9,500a	---	---	1,400	6.7	700	310	---
	01/13/95	NLPH	14.38	1.67	---	5,700a	---	---	930	270	21	280	---
	04/27/95	NLPH	15.23	0.82	---	---	---	---	---	---	---	---	---
	08/03/95	NLPH	7.19	8.86	---	830	1,600	170	27	36	64	64	---
	10/17/95	NLPH	18.97	-2.92	---	180	3,600	<0.5	<0.5	<0.5	<0.5	5.1	---
	01/24/96	NLPH	20.32	-4.27	---	1,700	6,400	290	82	14	170	170	---
	04/24/96	NLPH	9.46	6.59	---	3,500	7,300	670	200	110	490	490	---

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
 Alameda, California
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Well ID # (TOC)	Sampling Date	SUBJ	DTW		Elev.	TPHd	TPHg	MTBE	B	T	E	X
			feet									
-----> ug/L <-----												
EW2 (cont.) (16.05)	07/26/96	NLPH	16.50	-0.45		--	1,400	14,000	250	56	10	220
	10/30/96	NLPH	20.30	-4.25		--	1,500	13,000	200	44	8.8	190
	01/31/97	NLPH	19.21	-3.16		--	--	--	--	--	--	--
	04/10/97	--	--	--		--	--	--	--	--	--	--
	07/10/97	--	--	--		--	--	--	--	--	--	--
	10/08/97	--	--	--		--	--	--	--	--	--	--
	01/28/98	NLPH	3.35	12.70		--	--	--	--	--	--	--
	04/14/98	NLPH	3.45	12.60		--	--	--	--	--	--	--
	07/30/98	NLPH	11.50	4.55		--	--	--	--	--	--	--
	10/19/98	NLPH	5.67	10.38		--	--	--	--	--	--	--
	01/13/99	NLPH	9.57	6.48		--	--	--	--	--	--	--
	04/28/99	NLPH	10.15	5.90		--	--	--	--	--	--	--
	06/16/00	Property transferred to Valero Refining Company.										
	(16.07)	Nov-2001	Well surveyed in compliance with AB 2886 requirements. Not monitored or sampled 07/09/99 through present.									
EW3 (16.02)	09/12/94	NLPH	6.12	9.90		--	300a	--	44	5.9	12	31
	10/01/94	NLPH	10.52	5.50		--	140a	--	12	0.42	1.7	3.7
	01/13/95	NLPH	18.13	-2.11		--	230a	--	4.6	7.6	1.2	6.6
	04/27/95	NLPH	23.07	-7.05		--	--	--	--	--	--	--
	08/03/95	NLPH	22.90	-6.88		--	<200	1,400	<2.0	<2.0	<2.0	<2.0
	10/17/95	NLPH	22.87	-6.85		--	74	2,400	4.4	<0.5	<0.5	<0.5
	01/24/96	NLPH	20.97	-4.95		--	120	2,300	16	<0.5	<0.5	<0.5
	04/24/96	NLPH	18.10	-2.08		--	180	3,800	34	3.7	8.9	11
	07/26/96	NLPH	13.14	2.88		--	180	2,000	45	0.7	<0.5	2.1
	10/30/96	NLPH	9.24	6.78		--	680	2,800	60	8.2	<0.5	100
	01/31/97	NLPH	11.10	4.92		--	--	--	--	--	--	--
	04/10/97	--	--	--		--	--	--	--	--	--	--
	07/10/97	--	--	--		--	--	--	--	--	--	--
	10/08/97	--	--	--		--	--	--	--	--	--	--
	01/28/98	NLPH	3.42	12.60		--	--	--	--	--	--	--
	04/14/98	NLPH	3.50	12.52		--	--	--	--	--	--	--
	07/30/98	NLPH	18.57	-2.55		--	--	--	--	--	--	--
	10/19/98	NLPH	5.65	10.37		--	--	--	--	--	--	--
	01/13/99	NLPH	13.85	2.17		--	--	--	--	--	--	--
	04/28/99	NLPH	4.52	11.50		--	--	--	--	--	--	--
06/16/00	Property transferred to Valero Refining Company.											
(16.08)	Nov-2001	Well surveyed in compliance with AB 2886 requirements. Not monitored or sampled 07/09/99 through March 2002.										
	05/06/02	NLPH	5.38	10.70		--	--	--	--	--	--	--
	08/22/02	NLPH	13.00	3.08		--	--	--	--	--	--	--
	11/08/02	NLPH	4.19	11.89		--	--	--	--	--	--	--
	02/07/03	NLPH	21.15	-5.07		--	--	--	--	--	--	--
	05/02/03	NLPH	23.50	-7.42		--	--	--	--	--	--	--
	08/14/03	NLPH	6.07	10.01		--	--	--	--	--	--	--
	11/14/03	NLPH	6.04	10.04		--	--	--	--	--	--	--
	03/01/04	NLPH	3.98	12.10		--	--	--	--	--	--	--
	06/15/04	NLPH	4.80	11.28		--	--	--	--	--	--	--
	09/13/04	NLPH	5.56	10.52		--	--	--	--	--	--	--
EW4 (16.61)	09/12/94	NLPH	5.69	10.92		--	4,000a	--	1,700	12	210	77
	10/01/94	NLPH	7.90	8.71		--	460a	--	100	1.5	15	11
	01/13/95	NLPH	11.36	5.25		--	520a	--	89	8.8	1.6	82
	04/27/95	NLPH	16.30	0.31		--	--	--	--	--	--	--
	08/03/95	NLPH	6.45	10.16		--	42,000	17,000	3,100	1,100	2,000	8,200
	10/17/95	NLPH	15.89	0.72		--	92	2,500	6.3	<0.5	<0.5	<0.5
	01/24/96	NLPH	6.03	10.58		--	220	9,200	79	2.5	2.9	10

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California
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Notes:	=	
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
TOC	=	Elevation of top of well casing; in feet above mean sea level.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater in feet above mean sea level.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
TPHd	=	Total petroleum hydrocarbons as diesel using EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
NLPH	=	No liquid-phase hydrocarbons.
SPL	=	Separate-phase liquids present.
ND	=	Not detected at or above laboratory reporting limits.
---	=	Not sampled.
ug/L	=	Micrograms per liter.
<	=	Less than the stated laboratory method reporting limit.
a	=	Total volatile hydrocarbons by DHS /LUFT Manual Method.
b	=	Results obtained from a 1:10 dilution analyzed on January 17, 1995.
c	=	Methyl tertiary butyl ether by EPA Method 8260 (GC/MS).
d	=	Diesel-range hydrocarbons reportedly detected in bailer blank; result is suspect.
e	=	TPHd was detected in the sample; however, the detections do not resemble the typical diesel pattern.
f	=	Well inaccessible.
g	=	MTBE analyzed using EPA Method 8260B.

Data prior to Second Quarter 2000 provided by Delta Environmental Consultants, Inc.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California
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Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Ethanol	
		←-----ug/L----->							
MW1	09/12/94	---	---	---	---	---	---	---	
	10/01/94	---	---	---	---	---	---	---	
	01/13/95	---	---	---	---	---	---	---	
	04/27/95	---	---	---	---	---	---	---	
	08/03/95	---	---	---	---	---	---	---	
	10/17/95	---	---	---	---	---	---	---	
	01/24/96	---	---	---	---	---	---	---	
	04/24/96	---	---	---	---	---	---	---	
	07/26/96	---	---	---	---	---	---	---	
	10/30/96	---	---	---	---	---	---	---	
	01/31/97	---	---	---	---	---	---	---	
	04/10/97	---	---	---	---	---	---	---	
	07/10/97	---	---	---	---	---	---	---	
	10/08/97	---	---	---	---	---	---	---	
	01/28/98	---	---	---	---	---	---	---	
	04/14/98	---	---	---	---	---	---	---	
	07/30/98	---	---	---	---	---	---	---	
	10/19/98	---	---	---	---	---	---	---	
	01/13/99	---	---	---	---	---	---	---	
	04/28/99	---	---	---	---	---	---	---	
	07/09/99	---	---	---	---	---	---	---	
	10/25/99	---	---	---	---	---	---	---	
	01/21/00	---	---	---	---	---	---	---	
	04/14/00	---	---	---	---	---	---	---	
	06/16/00	Property transferred to Valero Refining Company							---
	07/05/00	---	---	---	---	---	---	---	
	10/03/00	---	---	---	---	---	---	---	
	01/02/01	---	---	---	---	---	---	---	
	04/02/01	---	---	---	---	---	---	---	
	07/02/01	---	---	---	---	---	---	---	
	10/15/01	---	---	---	---	---	---	---	
	02/04/02	---	---	---	---	---	---	---	
	05/06/02	<0.50	<0.50	297.0	<0.50	<0.50	<0.50	---	
08/22/02	---	---	---	---	---	---	---		
11/08/02	---	---	---	---	---	---	---		
02/07/03	---	---	---	---	---	---	---		
05/02/03	---	---	---	---	---	---	---		
08/14/03	---	---	---	---	---	---	---		
11/14/03	---	---	---	---	---	---	---		
03/01/04	<0.50	<0.50	42.3	<0.50	<0.50	<0.50	---		
06/15/04	---	---	---	---	---	---	<100		
09/13/04	---	---	---	---	---	---	---		
MW2	09/12/94	---	---	---	---	---	---	---	
	10/01/94	---	---	---	---	---	---	---	
	01/13/95	---	---	---	---	---	---	---	

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California
(Page 4 of 14)

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Ethanol	
		←----- ug/L ----->							
MW4 (cont.)	10/30/96	---	---	---	---	---	---	---	
	01/31/97	---	---	---	---	---	---	---	
	04/10/97	---	---	---	---	---	---	---	
	07/10/97	---	---	---	---	---	---	---	
	10/08/97	---	---	---	---	---	---	---	
	01/28/98	---	---	---	---	---	---	---	
	04/14/98	---	---	---	---	---	---	---	
	07/30/98	---	---	---	---	---	---	---	
	10/19/98	---	---	---	---	---	---	---	
	01/13/99	---	---	---	---	---	---	---	
	04/28/99	---	---	---	---	---	---	---	
	07/09/99	---	---	---	---	---	---	---	
	10/25/99	---	---	---	---	---	---	---	
	01/21/00	---	---	---	---	---	---	---	
	04/14/00	---	---	---	---	---	---	---	
	06/16/00	Property transferred to Valero Refining Company.							---
	07/05/00	---	---	---	---	---	---	---	
	10/03/00	---	---	---	---	---	---	---	
	01/02/01	---	---	---	---	---	---	---	
	04/02/01	---	---	---	---	---	---	---	
	07/02/01	---	---	---	---	---	---	---	
	10/15/01	---	---	---	---	---	---	---	
	02/04/02	---	---	---	---	---	---	---	
	05/06/02	0.80	<0.50	499.0	<0.50	<0.50	<0.50	---	
	08/22/02	---	---	---	---	---	---	---	
	11/08/02	---	---	---	---	---	---	---	
	02/07/03	---	---	---	---	---	---	---	
05/02/03	---	---	---	---	---	---	---		
08/14/03	---	---	---	---	---	---	---		
11/14/03	f	f	f	f	f	f	---		
03/01/04	<0.50	<0.50	1,780	<0.50	<0.50	<0.50	---		
06/15/04	---	---	---	---	---	---	<100		
09/13/04	---	---	---	---	---	---	---		
MW5	09/12/94	---	---	---	---	---	---	---	
	10/01/94	---	---	---	---	---	---	---	
	01/13/95	---	---	---	---	---	---	---	
	04/27/95	---	---	---	---	---	---	---	
	08/03/95	---	---	---	---	---	---	---	
	10/17/95	---	---	---	---	---	---	---	
	01/24/96	---	---	---	---	---	---	---	
	04/24/96	---	---	---	---	---	---	---	
	07/26/96	---	---	---	---	---	---	---	
	10/30/96	---	---	---	---	---	---	---	
	01/31/97	---	---	---	---	---	---	---	
04/10/97	---	---	---	---	---	---	---		

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California
(Page 8 of 14)

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Ethanol
		←----- ug/L -----→						
MW8 (cont.)	01/21/00	--	--	--	--	--	--	--
	04/14/00	--	--	--	--	--	--	--
	06/16/00	Property transferred to Valero Refining Company.						
	07/05/00	--	--	--	--	--	--	--
	10/03/00	--	--	--	--	--	--	--
	01/02/01	--	--	--	--	--	--	--
	04/02/01	--	--	--	--	--	--	--
	07/02/01	--	--	--	--	--	--	--
	10/15/01	--	--	--	--	--	--	--
	02/04/02	--	--	--	--	--	--	--
	05/06/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
	08/22/02	--	--	--	--	--	--	--
	11/08/02	--	--	--	--	--	--	--
	02/07/03	--	--	--	--	--	--	--
	05/02/03	--	--	--	--	--	--	--
	08/14/03	--	--	--	--	--	--	--
	11/14/03	--	--	--	--	--	--	--
	03/01/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
06/15/04	--	--	--	--	--	--	<100	
09/13/04	--	--	--	--	--	--	--	
MW9	09/12/94	--	--	--	--	--	--	--
	10/01/94	--	--	--	--	--	--	--
	01/13/95	--	--	--	--	--	--	--
	04/27/95	--	--	--	--	--	--	--
	08/03/95	--	--	--	--	--	--	--
	10/17/95	--	--	--	--	--	--	--
	01/24/96	--	--	--	--	--	--	--
	04/24/96	--	--	--	--	--	--	--
	07/26/96	--	--	--	--	--	--	--
	10/30/96	--	--	--	--	--	--	--
	01/31/97	--	--	--	--	--	--	--
	04/10/97	--	--	--	--	--	--	--
	07/10/97	--	--	--	--	--	--	--
	10/08/97	--	--	--	--	--	--	--
	01/28/98	--	--	--	--	--	--	--
	04/14/98	--	--	--	--	--	--	--
	07/30/98	--	--	--	--	--	--	--
	10/19/98	--	--	--	--	--	--	--
	01/13/99	--	--	--	--	--	--	--
	04/28/99	--	--	--	--	--	--	--
	07/09/99	--	--	--	--	--	--	--
	10/25/99	--	--	--	--	--	--	--
	01/21/00	--	--	--	--	--	--	--
04/14/00	--	--	--	--	--	--	--	
06/16/00	Property transferred to Valero Refining Company.							
07/05/00	--	--	--	--	--	--	--	

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California
(Page 10 of 14)

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Ethanol	
		-----> ug/L <-----							
MW11 (cont.)	01/13/99	---	---	---	---	---	---	---	
	04/28/99	---	---	---	---	---	---	---	
	07/09/99	---	---	---	---	---	---	---	
	10/25/99	---	---	---	---	---	---	---	
	01/21/00	---	---	---	---	---	---	---	
	04/14/00	---	---	---	---	---	---	---	
	06/16/00	Property transferred to Valero Refining Company.							
	07/05/00	---	---	---	---	---	---	---	
	10/03/00	---	---	---	---	---	---	---	
	01/02/01	---	---	---	---	---	---	---	
	04/02/01	---	---	---	---	---	---	---	
	07/02/01	---	---	---	---	---	---	---	
	10/15/01	---	---	---	---	---	---	---	
	02/04/02	---	---	---	---	---	---	---	
	05/06/02	1.00	<0.50	311	<0.50	<0.50	<0.50	---	
	08/22/02	---	---	---	---	---	---	---	
	11/08/02	---	---	---	---	---	---	---	
	02/07/03	---	---	---	---	---	---	---	
	05/02/03	---	---	---	---	---	---	---	
	08/14/03	---	---	---	---	---	---	---	
11/14/03	---	---	---	---	---	---	---		
03/01/04	<0.50	<0.50	20.9	<0.50	<0.50	<0.50	---		
06/15/04	---	---	---	---	---	---	<100		
09/13/04	---	---	---	---	---	---	---		
MW12	10/17/95	---	---	---	---	---	---	---	
	01/24/96	---	---	---	---	---	---	---	
	04/24/96	---	---	---	---	---	---	---	
	07/26/96	---	---	---	---	---	---	---	
	10/30/96	---	---	---	---	---	---	---	
	01/31/97	---	---	---	---	---	---	---	
	04/10/97	---	---	---	---	---	---	---	
	07/10/97	---	---	---	---	---	---	---	
	10/08/97	---	---	---	---	---	---	---	
	01/28/98	---	---	---	---	---	---	---	
	04/14/98	---	---	---	---	---	---	---	
	07/30/98	---	---	---	---	---	---	---	
	10/19/98	---	---	---	---	---	---	---	
	01/13/99	---	---	---	---	---	---	---	
	04/28/99	---	---	---	---	---	---	---	
	06/16/00	Property transferred to Valero Refining Company.							
	Not monitored or sampled 07/09/99 through 04/02/01.								
	07/02/01	---	---	---	---	---	---	---	---
	Not monitored or sampled 10/15/01 through present.								

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California
(Page 11 of 14)

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Ethanol
		←-----ug/L----->						
EW1	09/12/94	---	---	---	---	---	---	---
	10/01/94	---	---	---	---	---	---	---
	01/13/95	---	---	---	---	---	---	---
	04/27/95	---	---	---	---	---	---	---
	08/03/95	---	---	---	---	---	---	---
	10/17/95	---	---	---	---	---	---	---
	01/24/96	---	---	---	---	---	---	---
	04/24/96	---	---	---	---	---	---	---
	07/26/96	---	---	---	---	---	---	---
	10/30/96	---	---	---	---	---	---	---
	01/31/97	---	---	---	---	---	---	---
	04/10/97	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---
	01/28/98	---	---	---	---	---	---	---
	04/14/98	---	---	---	---	---	---	---
	07/30/98	---	---	---	---	---	---	---
	10/19/98	---	---	---	---	---	---	---
	01/13/99	---	---	---	---	---	---	---
	04/28/99	---	---	---	---	---	---	---
06/16/00	Property transferred to Valero Refining Company.							
Not monitored or sampled 07/09/99 through March 2002.								
	05/06/02	---	---	---	---	---	---	---
	08/22/02	---	---	---	---	---	---	---
	11/08/02	---	---	---	---	---	---	---
	02/07/03	---	---	---	---	---	---	---
	05/02/03	---	---	---	---	---	---	---
	08/14/03	---	---	---	---	---	---	---
	11/14/03	---	---	---	---	---	---	---
	03/01/04	---	---	---	---	---	---	---
	06/15/04	---	---	---	---	---	---	---
	09/13/04	---	---	---	---	---	---	---
EW2	09/12/94	---	---	---	---	---	---	---
	10/01/94	---	---	---	---	---	---	---
	01/13/95	---	---	---	---	---	---	---
	04/27/95	---	---	---	---	---	---	---
	08/03/95	---	---	---	---	---	---	---
	10/17/95	---	---	---	---	---	---	---
	01/24/96	---	---	---	---	---	---	---
	04/24/96	---	---	---	---	---	---	---
	07/26/96	---	---	---	---	---	---	---
	10/30/96	---	---	---	---	---	---	---
	01/31/97	---	---	---	---	---	---	---
	04/10/97	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---

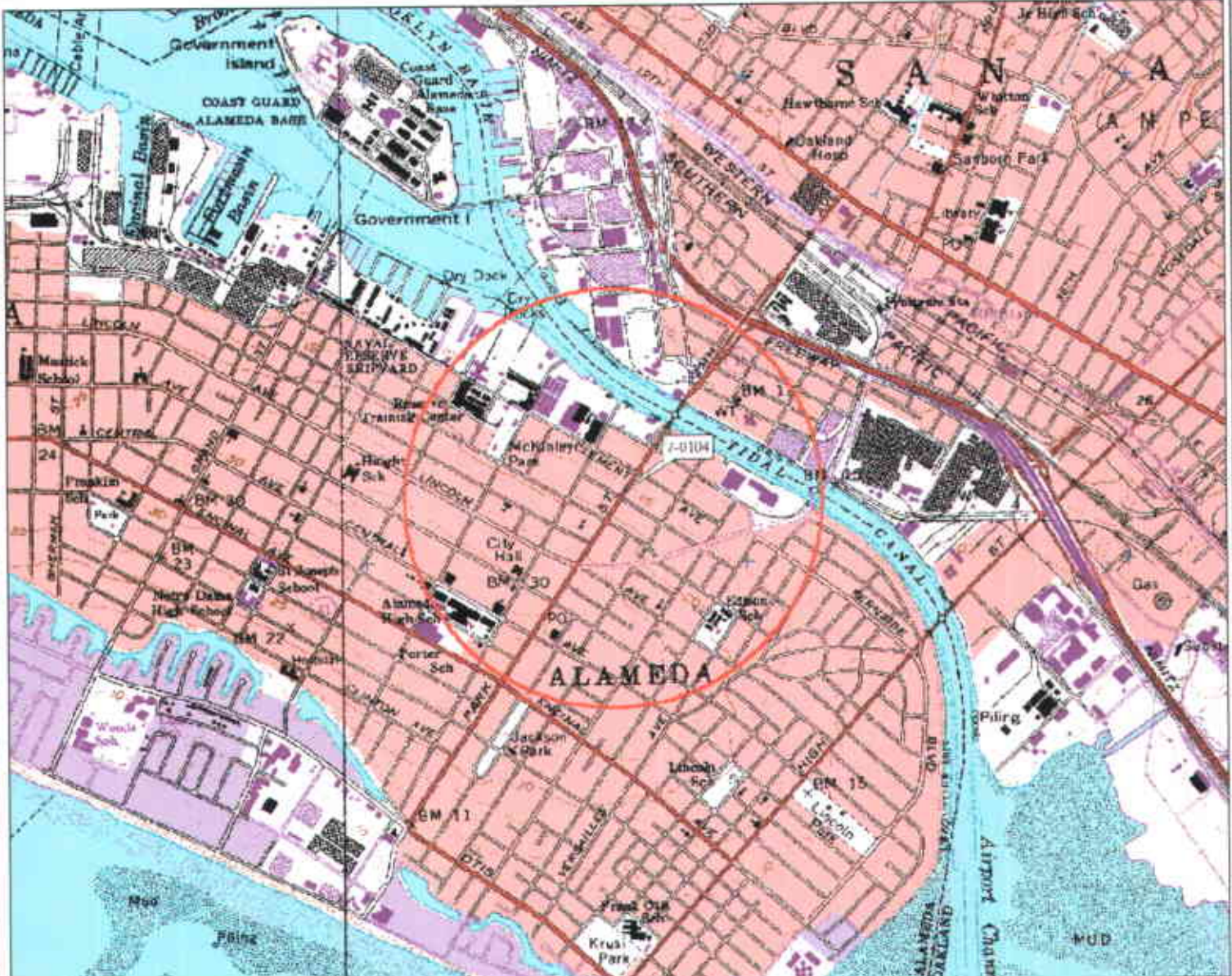
TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California
(Page 14 of 14)

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Ethanol
		←-----ug/L----->						
EW5 (cont.)	08/22/02	---	---	---	---	---	---	---
	11/08/02	---	---	---	---	---	---	---
	02/07/03	---	---	---	---	---	---	---
	05/02/03	---	---	---	---	---	---	---
	08/14/03	---	---	---	---	---	---	---
	11/14/03	---	---	---	---	---	---	---
	03/01/04	---	---	---	---	---	---	---
	06/15/04	---	---	---	---	---	---	---
	09/13/04	---	---	---	---	---	---	---

Notes:

- SUBJ = Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
- TOC = Elevation of top of well casing; in feet above mean sea level.
- DTW = Depth to water.
- Elev. = Elevation of groundwater in feet above mean sea level.
- TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
- TPHd = Total petroleum hydrocarbons as diesel using EPA Method 5030/8015 (modified).
- MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8021B.
- BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
- EDB = 1,2-Dibromoethane analyzed using EPA Method 8260B.
- 1,2-DCA = 1,2-Dichloroethane analyzed using EPA Method 8260B.
- TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
- TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.
- ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
- DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.
- Ethanol = Ethanol analyzed using EPA Method 8260B.
- NLPH = No liquid-phase hydrocarbons.
- SPL = Separate-phase liquids present.
- ND = Not detected at or above laboratory reporting limits.
- = Not sampled.
- ug/L = Micrograms per liter.
- < = Less than the stated laboratory method reporting limit.
- a = Total volatile hydrocarbons by DHS /LUFT Manual Method.
- b = Results obtained from a 1:10 dilution analyzed on January 17, 1995.
- c = Methyl tertiary butyl ether by EPA Method 8260 (GC/MS).
- d = Diesel-range hydrocarbons reportedly detected in bailer blank; result is suspect.
- e = TPHd was detected in the sample; however, the detections do not resemble the typical diesel pattern.
- f = Well inaccessible.
- g = MTBE analyzed using EPA Method 8260B.

Data prior to Second Quarter 2000 provided by Delta Environmental Consultants, Inc.



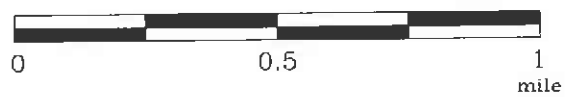
U.S. TopoQuads Copyright © 1999 DeLorme Forecasts, ME 0406 - Source Data: N102
 1000' Scale 1: 17,000 Detail 1:1 Datum: WGS84

EXPLANATION



1/2-mile radius circle

APPROXIMATE SCALE



SOURCE:
 Modified from a map
 provided by
 DeLorme 3-D TopoQuads

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0104
 1725 Park Street
 Alameda, California



PROJECT NO.	2506
PLATE	1

Analyte Concentrations in ug/L
 Sampled September 13, 2004

40,300 Total Petroleum Hydrocarbons
 as gasoline

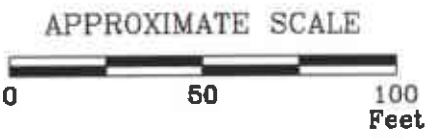
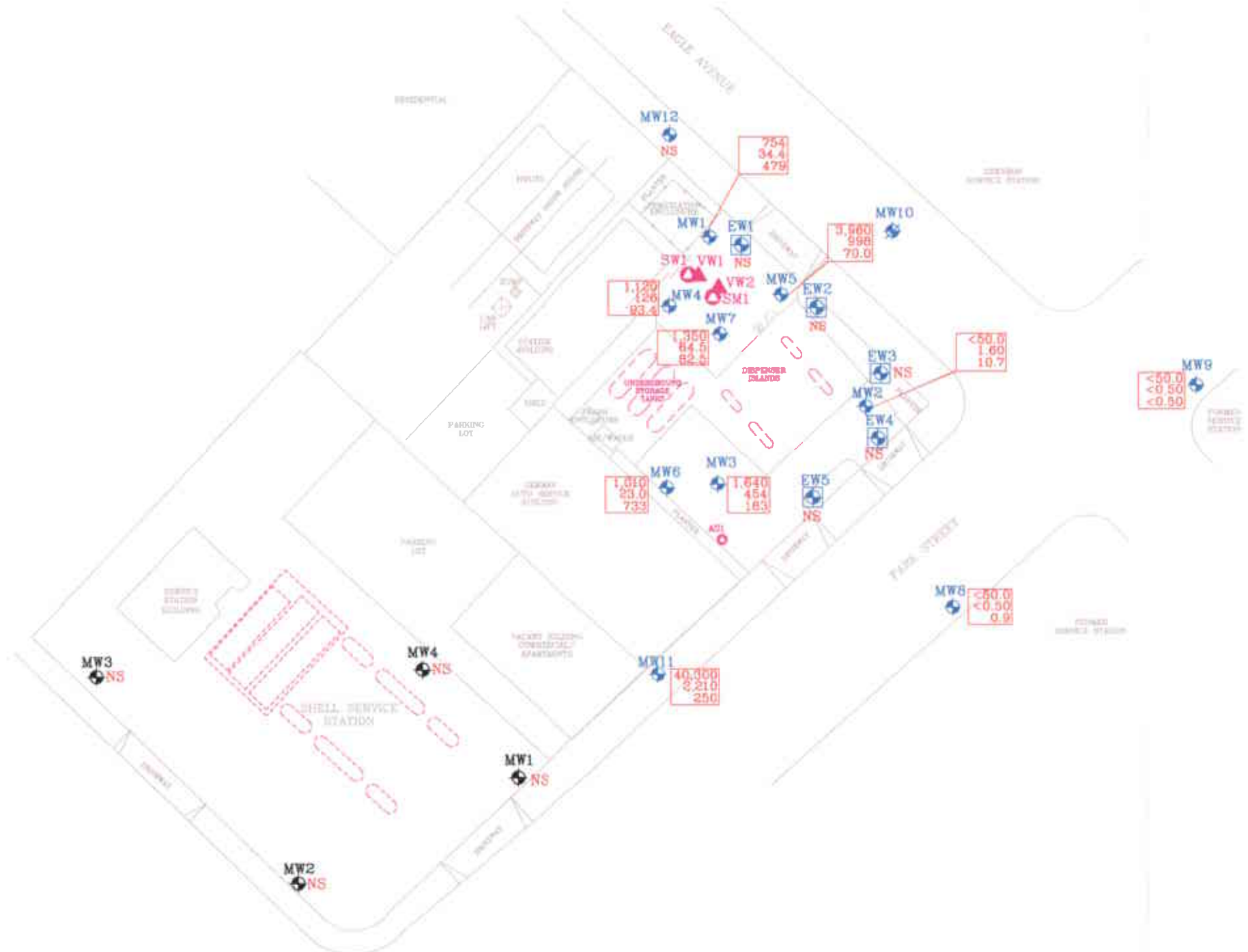
2,210 Benzene

250 Methyl Tertiary Butyl Ether

< Less Than the Stated Laboratory
 Reporting Limit

ug/L Micrograms per Liter

NS Not Sampled



FN 25060002_QM



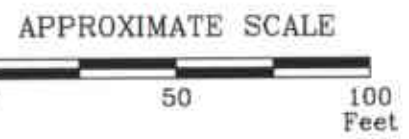
GENERALIZED SITE PLAN

FORMER
 EXXON SERVICE STATION 7-0104
 1725 Park Street
 Alameda, California

- EXPLANATION**
- MW11 Groundwater Monitoring Well
 - EW4 Recovery Well
 - MW10 Destroyed Groundwater Monitoring Well
 - MW4 Groundwater Monitoring Well By Others
 - VW2 Vapor Extraction Well
 - AS1 Air Sparge/Soil Vapor Well

PROJECT NO.
 2506

PLATE
 2



FN 25060002_QM

NM Not Measured
11.5----- Line of Equal Groundwater Elevation;
datum is mean sea level

GROUNDWATER ELEVATION MAP
September 13, 2004
FORMER
EXXON SERVICE STATION 7-0104
1725 Park Street
Alameda, California

- EXPLANATION**
- MW11 Groundwater Monitoring Well
 - 11.57 Groundwater elevation in feet; datum is mean sea level
 - EW4 Recovery Well
 - MW10 Destroyed Groundwater Monitoring Well

- MW4 Groundwater Monitoring Well By Others
- VW2 Vapor Extraction Well
- AS1 Air Sparge/Soil Vapor Well

PROJECT NO.
2506
PLATE
3



ATTACHMENT A
GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

**LABORATORY ANALYTICAL REPORT
AND CHAIN-OF-CUSTODY RECORD**

9/22/04

CASE NARRATIVE

RECEIVED
OCT 02 2004

BY:.....

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0104
Project Number: 250613X.
Laboratory Project Number: 389370.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Page 1 Collection Date
MW1	04-A141552	9/13/04
MW2	04-A141553	9/13/04
MW3	04-A141554	9/13/04
MW4	04-A141555	9/13/04
MW5	04-A141556	9/13/04
MW6	04-A141557	9/13/04
MW7	04-A141558	9/13/04
MW8	04-A141559	9/13/04
MW9	04-A141560	9/13/04
MW11	04-A141561	9/13/04

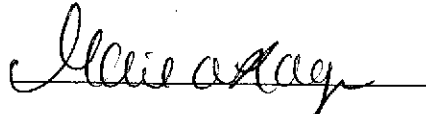
Sample Identification

Lab Number

Page 2
Collection Date

These results relate only to the items tested.
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permission of the laboratory.

Report Approved By:



Report Date: 9/22/04

Johnny A. Mitchell, Operations Manager
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Technical Services
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services

Gail A. Lage, Technical Services
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Technical Services

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A141552
Sample ID: MW1
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: TREVOR THOMAS

Date Collected: 9/13/04
Time Collected: 14:20
Date Received: 9/15/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	34.4	ug/l	0.50	1.0	9/18/04	15:06	Chakrabort	8021B	1834
Ethylbenzene	1.1	ug/l	0.5	1.0	9/18/04	15:06	Chakrabort	8021B	1834
Toluene	1.5	ug/l	0.5	1.0	9/18/04	15:06	Chakrabort	8021B	1834
Xylenes (Total)	1.2	ug/l	0.5	1.0	9/18/04	15:06	Chakrabort	8021B	1834
Methyl-t-butylether	479.	ug/l	5.0	10.0	9/21/04	19:17	Chakrabort	8021B	4988
TPH (Gasoline Range)	754.	ug/l	50.0	1.0	9/18/04	15:06	Chakrabort	8015B	1834
TPH (Diesel Range)	221.	ug/l	50.	1.0	9/17/04	4:05	M.Jarrett	8015B/3510	1533

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	WT/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	9/16/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	53. #	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	109.	70. - 123.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A141552
Sample ID: MW1
Project: 250613X
Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A141553
Sample ID: MW2
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: TREVOR THOMAS

Date Collected: 9/13/04
Time Collected: 15:31
Date Received: 9/15/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis		Analyst	Method	Batch
					Date	Time			
ORGANIC PARAMETERS									
Benzene	1.60	ug/l	0.50	1.0	9/18/04	16:10	Chakrabort	8021B	1834
Ethylbenzene	ND	ug/l	0.5	1.0	9/18/04	16:10	Chakrabort	8021B	1834
Toluene	ND	ug/l	0.5	1.0	9/18/04	16:10	Chakrabort	8021B	1834
Xylenes (Total)	2.5	ug/l	0.5	1.0	9/18/04	16:10	Chakrabort	8021B	1834
Methyl-t-butylether	10.7	ug/l	0.5	1.0	9/21/04	21:34	Chakrabort	8021B	4988
TPH (Gasoline Range)	ND	ug/l	50.0	1.0	9/18/04	16:10	Chakrabort	8015B	1834
TPH (Diesel Range)	57.	ug/l	50.	1.0	9/17/04	4:52	M.Jarrett	8015B/3510	1533

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	9/16/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	60.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	168. #	70. - 123.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A141553
Sample ID: MW2
Project: 250613X
Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
BTEX surrogate outside QC range due to sample matrix.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
 ROB SAUR
 601 NORTH MCDOWELL BLVD.
 PETALUMA, CA 94954

Lab Number: 04-A141554
 Sample ID: MW3
 Sample Type: Water
 Site ID: 7-0104

Project: 250613X
 Project Name: EXXONMOBIL 7-0104
 Sampler: TREVOR THOMAS

Date Collected: 9/13/04
 Time Collected: 16:22
 Date Received: 9/15/04
 Time Received: 8:10
 Page: 1

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
ORGANIC PARAMETERS									
Benzene	454.	ug/l	10.0	20.0	9/21/04	22:06	Chakrabort	8021B	4988
Ethylbenzene	6.7	ug/l	0.5	1.0	9/18/04	16:42	Chakrabort	8021B	1834
Toluene	4.8	ug/l	0.5	1.0	9/18/04	16:42	Chakrabort	8021B	1834
Xylenes (Total)	6.8	ug/l	0.5	1.0	9/18/04	16:42	Chakrabort	8021B	1834
Methyl-t-butylether	183.	ug/l	0.5	1.0	9/18/04	16:42	Chakrabort	8021B	1834
TPH (Gasoline Range)	1640	ug/l	1000	20.0	9/21/04	22:06	Chakrabort	8015B	4988
TPH (Diesel Range)	390.	ug/l	50.	1.0	9/17/04	5:08	M.Jarrett	8015B/3510	1533

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	9/16/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	76.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	112.	70. - 123.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A141554
Sample ID: MW3
Project: 250613X
Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A141555
Sample ID: MW4
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: TREVOR THOMAS

Date Collected: 9/13/04
Time Collected: 16:02
Date Received: 9/15/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	126.	ug/l	0.50	1.0	9/21/04	22:38	Chakrabort	8021B	4988
Ethylbenzene	17.8	ug/l	0.5	1.0	9/21/04	22:38	Chakrabort	8021B	4988
Toluene	3.9	ug/l	0.5	1.0	9/21/04	22:38	Chakrabort	8021B	4988
Xylenes (Total)	9.7	ug/l	0.5	1.0	9/21/04	22:38	Chakrabort	8021B	4988
Methyl-t-butylether	93.4	ug/l	0.5	1.0	9/21/04	22:38	Chakrabort	8021B	4988
TPH (Gasoline Range)	1120	ug/l	50.0	1.0	9/21/04	22:38	Chakrabort	8015B	4988
TPH (Diesel Range)	444.	ug/l	50.	1.0	9/17/04	5:24	M.Jarrett	8015B/3510	1533

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	9/16/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	56.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	134. #	70. - 123.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A141555
Sample ID: MW4
Project: 250613X
Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
BTEX surrogate outside QC range due to sample matrix.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
 ROB SAUR
 601 NORTH MCDOWELL BLVD.
 PETALUMA, CA 94954

Lab Number: 04-A141556
 Sample ID: MW5
 Sample Type: Water
 Site ID: 7-0104

Project: 250613X
 Project Name: EXXONMOBIL 7-0104
 Sampler: TREVOR THOMAS

Date Collected: 9/13/04
 Time Collected: 15:47
 Date Received: 9/15/04
 Time Received: 8:10
 Page: 1

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
ORGANIC PARAMETERS									
Benzene	998.	ug/l	10.0	20.0	9/21/04	23:10	Chakrabort	8021B	4988
Ethylbenzene	14.0	ug/l	10.0	20.0	9/21/04	23:10	Chakrabort	8021B	4988
Toluene	12.0	ug/l	10.0	20.0	9/21/04	23:10	Chakrabort	8021B	4988
Xylenes (Total)	20.0	ug/l	10.0	20.0	9/21/04	23:10	Chakrabort	8021B	4988
Methyl-t-butylether	70.0	ug/l	10.0	20.0	9/21/04	23:10	Chakrabort	8021B	4988
TPH (Gasoline Range)	3960	ug/l	1000	20.0	9/21/04	23:10	Chakrabort	8015B	4988
TPH (Diesel Range)	686.	ug/l	50.	1.0	9/17/04	5:39	M.Jarrett	8015B/3510	1533

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	WT/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	9/16/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	56.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	115.	70. - 123.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A141556
Sample ID: MW5
Project: 250613X
Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A141557
Sample ID: MW6
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: TREVOR THOMAS

Date Collected: 9/13/04
Time Collected: 16:35
Date Received: 9/15/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
ORGANIC PARAMETERS									
Benzene	23.0	ug/l	5.00	10.0	9/21/04	23:42	Chakrabort	8021B	4988
Ethylbenzene	11.0	ug/l	5.0	10.0	9/21/04	23:42	Chakrabort	8021B	4988
Toluene	ND	ug/l	5.0	10.0	9/21/04	23:42	Chakrabort	8021B	4988
Xylenes (Total)	ND	ug/l	5.0	10.0	9/21/04	23:42	Chakrabort	8021B	4988
Methyl-t-butylether	733.	ug/l	5.0	10.0	9/21/04	23:42	Chakrabort	8021B	4988
TPH (Gasoline Range)	1010	ug/l	500.	10.0	9/21/04	23:42	Chakrabort	8015B	4988
TPH (Diesel Range)	122.	ug/l	50.	1.0	9/17/04	5:55	M.Jarrett	8015B/3510	1533

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	9/16/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	55.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	113.	70. - 123.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A141557
Sample ID: MW6
Project: 250613X
Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
 ROB SAUR
 601 NORTH MCDOWELL BLVD.
 PETALUMA, CA 94954

Lab Number: 04-A141558
 Sample ID: MW7
 Sample Type: Water
 Site ID: 7-0104

Project: 250613X
 Project Name: EXXONMOBIL 7-0104
 Sampler: TREVOR THOMAS

Date Collected: 9/13/04
 Time Collected: 16:11
 Date Received: 9/15/04
 Time Received: 8:10
 Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis		Analyst	Method	Batch
					Date	Time			
ORGANIC PARAMETERS									
Benzene	64.5	ug/l	2.50	5.0	9/22/04	0:14	Chakrabort	8021B	4988
Ethylbenzene	6.5	ug/l	2.5	5.0	9/22/04	0:14	Chakrabort	8021B	4988
Toluene	ND	ug/l	2.5	5.0	9/22/04	0:14	Chakrabort	8021B	4988
Xylenes (Total)	225.	ug/l	2.5	5.0	9/22/04	0:14	Chakrabort	8021B	4988
Methyl-t-butylether	82.5	ug/l	2.5	5.0	9/22/04	0:14	Chakrabort	8021B	4988
TPH (Gasoline Range)	1350	ug/l	250.	5.0	9/22/04	0:14	Chakrabort	8015B	4988
TPH (Diesel Range)	292.	ug/l	50.	1.0	9/17/04	6:11	M.Jarrett	8015B/3510	1533

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	9/16/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	70.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	113.	70. - 123.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A141558
Sample ID: MW7
Project: 250613X
Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A141559
Sample ID: MW8
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: TREVOR THOMAS

Date Collected: 9/13/04
Time Collected: 13:30
Date Received: 9/15/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis		Analyst	Method	Batch
					Date	Time			
ORGANIC PARAMETERS									
Benzene	ND	ug/l	0.50	1.0	9/18/04	19:21	Chakrabort	8021B	1834
Ethylbenzene	ND	ug/l	0.5	1.0	9/18/04	19:21	Chakrabort	8021B	1834
Toluene	ND	ug/l	0.5	1.0	9/18/04	19:21	Chakrabort	8021B	1834
Xylenes (Total)	0.7	ug/l	0.5	1.0	9/18/04	19:21	Chakrabort	8021B	1834
Methyl-t-butylether	0.9	ug/l	0.5	1.0	9/18/04	19:21	Chakrabort	8021B	1834
TPH (Gasoline Range)	ND	ug/l	50.0	1.0	9/18/04	19:21	Chakrabort	8015B	1834
TPH (Diesel Range)	ND	ug/l	50.	1.0	9/17/04	6:27	M.Jarrett	8015B/3510	1533

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	9/16/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	65.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	99.	70. - 123.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A141559
Sample ID: MW8
Project: 250613X
Page 2

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- E = Estimated Value above the calibration limit of the instrument.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A141560
Sample ID: MW9
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: TREVOR THOMAS

Date Collected: 9/13/04
Time Collected: 14:00
Date Received: 9/15/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
ORGANIC PARAMETERS									
Benzene	ND	ug/l	0.50	1.0	9/18/04	19:53	Chakrabort	8021B	1834
Ethylbenzene	ND	ug/l	0.5	1.0	9/18/04	19:53	Chakrabort	8021B	1834
Toluene	ND	ug/l	0.5	1.0	9/18/04	19:53	Chakrabort	8021B	1834
Xylenes (Total)	ND	ug/l	0.5	1.0	9/18/04	19:53	Chakrabort	8021B	1834
Methyl-t-butylether	ND	ug/l	0.5	1.0	9/18/04	19:53	Chakrabort	8021B	1834
TPH (Gasoline Range)	ND	ug/l	50.0	1.0	9/18/04	19:53	Chakrabort	8015B	1834
TPH (Diesel Range)	ND	ug/l	50.	1.0	9/17/04	6:42	M.Jarrett	8015B/3510	1533

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	9/16/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	76.	55. - 133.
BTEX/GRO Surr., a,a,a-TPT	99.	70. - 123.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A141560
Sample ID: MW9
Project: 250613X
Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A141561
Sample ID: MW11
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: TREVOR THOMAS

Date Collected: 9/13/04
Time Collected: 14:40
Date Received: 9/15/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis		Analyst	Method	Batch
					Date	Time			
ORGANIC PARAMETERS									
Benzene	2210	ug/l	50.0	100.	9/22/04	0:46	Chakrabort	8021B	4988
Ethylbenzene	1930	ug/l	50.0	100.	9/22/04	0:46	Chakrabort	8021B	4988
Toluene	1290	ug/l	50.0	100.	9/22/04	0:46	Chakrabort	8021B	4988
Xylenes (Total)	8350	ug/l	50.0	100.	9/22/04	0:46	Chakrabort	8021B	4988
Methyl-t-butylether	250.	ug/l	50.0	100.	9/22/04	0:46	Chakrabort	8021B	4988
TPH (Gasoline Range)	40300	ug/l	5000	100.	9/22/04	0:46	Chakrabort	8015B	4988
TPH (Diesel Range)	3220	ug/l	100.	2.0	9/17/04	10:25	M.Jarrett	8015B/3510	1533

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	9/16/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	58.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	118.	70. - 123.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A141561
Sample ID: MW11
Project: 250613X
Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

TestAmerica

ANALYTICAL TESTING CORPORATION

2960 FOSTER CREIGHTON DRIVE • NASHVILLE, TENNESSEE 37204

800-765-0980 • 615-726-3404 FAX

PROJECT QUALITY CONTROL DATA

Project Number: 250613X

Project Name: EXXONMOBIL 7-0104

Page: 1

Laboratory Receipt Date: 9/15/04

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on a true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	0.0344	0.0802	0.0500	92	50. - 160.	1834	04-A141552
Toluene	mg/l	0.0015	0.0474	0.0500	92	51. - 157.	1834	04-A141552
Ethylbenzene	mg/l	0.0011	0.0490	0.0500	96	47. - 159.	1834	04-A141552
Xylenes (Total)	mg/l	0.0012	0.116	0.100	115	51. - 152.	1834	04-A141552
TPH (Gasoline Range)	mg/l	< 0.100	1.01	1.00	101	43. - 150.	1834	blank
TPH (Diesel Range)	mg/l	< 0.050	0.726	1.00	73	35. - 124.	1533	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				111	70 - 123	1834	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0802	0.0896	11.07	30.	1834
Toluene	mg/l	0.0474	0.0540	13.02	37.	1834
Ethylbenzene	mg/l	0.0490	0.0550	11.54	38.	1834
Xylenes (Total)	mg/l	0.116	0.112	3.51	33.	1834
TPH (Gasoline Range)	mg/l	1.01	1.06	4.83	27.	1834
TPH (Diesel Range)	mg/l	0.726	0.706	2.79	36.	1533
BTEX/GRO Surr., a,a,a-TFT	% Recovery		112.			1834

Project QC continued . . .

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TestAmerica Analytical Testing Corporation | TestAmerica Drilling Corporation | TestAmerica Air Emission Corporation

PROJECT QUALITY CONTROL DATA

Project Number: 250613X
Project Name: EXXONMOBIL 7-0104
Page: 2
Laboratory Receipt Date: 9/15/04

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.0999	100	72 - 118	1834
Benzene	mg/l	0.0200	0.0201	100	72 - 118	4988
Toluene	mg/l	0.100	0.0948	95	72 - 119	1834
Toluene	mg/l	0.0200	0.0197	98	72 - 119	4988
Ethylbenzene	mg/l	0.100	0.0959	96	71 - 119	1834
Ethylbenzene	mg/l	0.0200	0.0199	100	71 - 119	4988
Xylenes (Total)	mg/l	0.200	0.190	95	70 - 117	1834
Xylenes (Total)	mg/l	0.0400	0.0394	98	70 - 117	4988
Methyl-t-butylether	mg/l	0.100	0.0909	91	57 - 127	1834
Methyl-t-butylether	mg/l	0.0200	0.0196	98	57 - 127	4988
TPH (Gasoline Range)	mg/l	1.00	1.06	106	64 - 130	1834
TPH (Gasoline Range)	mg/l	1.00	1.02	102	64 - 130	4988
BTEX/GRO Surr., a,a,a-TFT	% Recovery			109	70 - 123	1834
BTEX/GRO Surr., a,a,a-TFT	% Recovery			112	70 - 123	4988
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.771	77	41 - 120	1533

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd
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Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 250613X
 Project Name: EXXONMOBIL 7-0104
 Page: 3
 Laboratory Receipt Date: 9/15/04

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
Benzene	< 0.00050	mg/l	1834	9/18/04	12:12
Benzene	< 0.00050	mg/l	4988	9/21/04	18:45
Toluene	< 0.0005	mg/l	1834	9/18/04	12:12
Toluene	< 0.0005	mg/l	4988	9/21/04	18:45
Ethylbenzene	< 0.0005	mg/l	1834	9/18/04	12:12
Ethylbenzene	< 0.0005	mg/l	4988	9/21/04	18:45
Xylenes (Total)	< 0.0005	mg/l	1834	9/18/04	12:12
Xylenes (Total)	< 0.0005	mg/l	4988	9/21/04	18:45
Methyl-t-butylether	< 0.0005	mg/l	1834	9/18/04	12:12
Methyl-t-butylether	< 0.0005	mg/l	4988	9/21/04	18:45
TPH (Gasoline Range)	< 0.0500	mg/l	1834	9/18/04	12:12
TPH (Gasoline Range)	< 0.0500	mg/l	4988	9/21/04	18:45
TPH (Diesel Range)	< 0.050	mg/l	1533	9/17/04	12:34
BTEX/GRO Surr., a,a,a-TFT	107.	% Recovery	1834	9/18/04	12:12
BTEX/GRO Surr., a,a,a-TFT	108.	% Recovery	4988	9/21/04	18:45

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 389370

Nashville Division

COOLER RECEIPT FORM

BC#



Client Name : ERI

Cooler Received/Opened On: 9/15/04 **Accessioned By:** James D. Jacobs



Log-in Personnel Signature

1. Temperature of Cooler when triaged: 2.9 Degrees Celsius
2. Were custody seals on outside of cooler?..... YES...NO...NA
a. If yes, how many, what kind and where: 1 Tape Foot
3. Were custody seals on containers and intact?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA

If not, record standard ID of preservative used here _____

17. Was residual chlorine present?..... NO...YES... NA

18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

9584, 9562, 9573

Fed-Ex UPS Velocity Airborne Route Off-street Misc.

19. If a Non-Conformance exists, see attached or comments below:

TestAmerica
INCORPORATED
 (615) 726-0177
 Nashville Division
 2960 Foster Creightc...
 Nashville, TN 37204

389370

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
 Address: 601 N McDowell Blvd
 City/State/Zip: Petaluma, CA
 Project Manager Rob Saur
 Telephone Number: (707) 766-2019
 ERI Job Number: 250613X
 Sampler Name: (Print) TTaylor Thomas
 Sampler Signature: [Signature]

ExxonMobil Engineer Gene N. Ortega
 Telephone Number (925) 246-8747
 Account #: 3876
 PO #: 4504239035
 Facility ID # 7-0104
 Global ID# T0600100555
 Site Address 1725 Park Street
 City, State Zip Alameda, California

Shipping Method: Lab Courier Hand Deliver Commercial Express Other:

TAT <input type="checkbox"/> 24 hour <input type="checkbox"/> 48 hour <input checked="" type="checkbox"/> 8 day	PROVIDE: EDF Report FAX Results	Special Instructions: Please use silica gel clean up with TPHd analysis						Matrix			Analyze For:											
		DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	Ethanol 8260B	Oxygenates 8260	VOCs 8260	MTBE 524.1	7 CA OXY 8260B	confirm MTBE 8260		
		141551	9-13-04	15:00		X	HCL	2	X			H	O	L	D							
		MW1	552	14:20		X	HCL / O	6/2	X			X	X	X	X							
		MW2	553	15:31		X	HCL / O	6/2	X			X	X	X	X							
		MW3	554	16:22		X	HCL / O	6/2	X			X	X	X	X							
		MW4	555	16:02		X	HCL / O	6/2	X			X	X	X	X							
		MW5	556	15:47		X	HCL / O	6/2	X			X	X	X	X							
		MW6	557	16:35		X	HCL / O	6/2	X			X	X	X	X							
		MW7	558	16:11		X	HCL / O	6/2	X			X	X	X	X							
		MW8	559	13:30		X	HCL / O	6/2	X			X	X	X	X							
		MW9	560	14:00		X	HCL / O	6/2	X			X	X	X	X							
		MW11	141561	14:40		X	HCL / O	6/2	X			X	X	X	X							

Relinquished by: [Signature] Date 9-13-04 Time _____ Received by: _____ Time _____

Relinquished by: Vicki Burns Date 9-14-04 Time 944 Received by TestAmerica: [Signature] Time 9/15/04 8:10

Laboratory Comments:
 Temperature Upon Receipt: 2.9°C
 Sample Containers Intact? Yes
 VOAs Free of Headspace? Yes

ATTACHMENT C
WASTE DISPOSAL DOCUMENTATION

THIS SHIPPING ORDER must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent. RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

2504
13Y

SHIPPER NO. B 007552

CARRIER NO. _____

DATE: 9-13-04

ENVIRONMENTAL RESOLUTIONS

(NAME OF CARRIER) _____ (SCAC) _____

SIGNEE ROMIC ENV. TECH. CORP. 2081 BAY ROAD EAST PALO ALTO, CA 94303		FROM SHIPPER EXXON MOBIL CORPORATION C/O FRI 601 N. MCDOWELL BLVD PETALUMA, CA 94954	
STREET EAST PALO ALTO, CA 94303	STREET 601 N. MCDOWELL BLVD	ORIGIN PETALUMA, CA 94954	STATE CA

NOTE: CAD 981411085

U.S. DOT Hazmat Reg. No. _____ VEHICLE NUMBER _____

NO. SHIPPING UNIT	OHM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE #: 301560 HANDLING CODE: <u>01</u> RECEIVED BY <u>T. C. 10/04</u> <u>185 gal</u> PLACARDS TENDERED: YES _____ NO <u>X</u> P.O.# _____ EWR# _____ STORE NAME/#: <u>7. 0104</u> STORE ADDRESS: <u>1725 Park St</u> <u>Alameda, Ca</u>				

PERMIT C.O.D. TO: _____ ADDRESS: _____ CITY: _____ STATE _____ ZIP _____

COD AMT: \$ _____

C.O.D. Fee: PREPAID COLLECT \$ _____

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's right".

Note: - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by shipper to be not exceeding _____ per _____ (Signature of Consignor)

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), packed, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

Shipper is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: <u>EXXON MOBIL REFINING & SUPPLIES</u>	CARRIER: <u>ENVIRONMENTAL RESOLUTIONS</u>
PER: <u>Vicki Burns @ request of Exxon/Mobil</u>	PER: <u>Vicki Burns</u>
	DATE: <u>10-04-04</u>

EMERGENCY RESPONSE
 TELEPHONE NUMBER: (800) 766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)