

ExxonMobil
Refining & Supply Company
Global Remediation

Gene N. Ortega
Project Manager
Global Remediation – US Retail

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ExxonMobil
Refining & Supply

August 12, 2004

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

Ro 44A
Review
9/1/04
(AM)

Environmental Health
SEP 01 2004

RE: Former Exxon RAS #7-0104/1725 Park Street, Alameda, California.

Dear Mr. Gholami:

Attached for your review and comment is a letter report entitled *Groundwater Monitoring and Remediation Status Report, Second Quarter 2004*, dated August 12, 2004, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring, sampling, and remedial activities at the subject site.

If you have any questions or comments, please contact me at (925) 246-8747.

Sincerely,

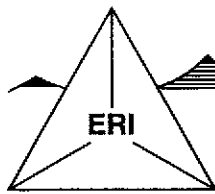


Gene N. Ortega
Project Manager

Attachment: ERI's Groundwater Monitoring and Remediation Status Report, Second Quarter 2004, dated August 12, 2004.

cc w/ attachment
Mr. Stephen Hill, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Mr. Robert A. Saur, Environmental Resolutions, Inc.



ENVIRONMENTAL RESOLUTIONS, INC.

August 12, 2004
ERI 250613.Q042

Mr. Gene N. Ortega
ExxonMobil Refining & Supply - Global Remediation
25A Crescent Drive, #407
Pleasant Hill, California 94523

Subject: Groundwater Monitoring Report, Second Quarter 2004, Former Exxon Service Station 7-0104, 1725 Park Street, Alameda, California.

Mr. Ortega:

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed the second quarter 2004 groundwater monitoring and sampling activities at the subject site. The purpose of quarterly monitoring and sampling is to evaluate concentrations of dissolved hydrocarbons in groundwater and the groundwater flow direction and hydraulic gradient. The location of the site is shown on the Site Vicinity Map (Plate 1). The locations of select site features are shown on the Generalized Site Plan (Plate 2).

GROUNDWATER MONITORING AND SAMPLING

On June 15, 2004, ERI measured the depth to water (DTW) and collected groundwater samples from select wells for laboratory analysis. The quarterly groundwater monitoring event for this site is typically scheduled concurrently with Alisto Engineering Group (Alisto) of Lafayette, California, the environmental consultant for the Shell-branded Station (former Xtra Oil Company station) site at 1701 Park Street, Alameda, California. However, Alisto measured depth to water and collected groundwater samples from monitoring wells associated with the Shell-branded station on June 30, 2004. Groundwater monitoring and sampling were performed in accordance with ERI's groundwater sampling protocol (Attachment A). Cumulative groundwater monitoring data for the Shell-branded site are summarized in Attachment B.

Historical and recent monitoring data are summarized in Table 1A. A groundwater elevation map is included as Plate 3.

Laboratory Analyses and Results

ERI submitted groundwater samples to TestAmerica Incorporated (TestAmerica), a California state-certified laboratory, under Chain-of-Custody protocol. The samples were analyzed using the methods listed in the notes in Tables 1A and 1B. The laboratory analysis report and Chain-of-Custody record are attached (Attachment C). Cumulative results of laboratory analyses of groundwater samples are summarized in Tables 1A and 1B. Analytical results of groundwater samples collected during this quarter are shown on Plate 2.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Amir Gholami
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

Mr. Stephen Hill
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

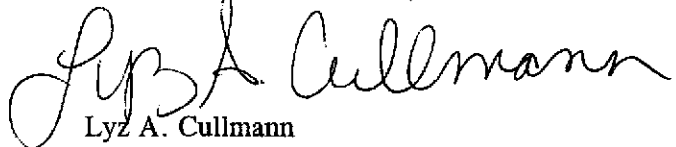
Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

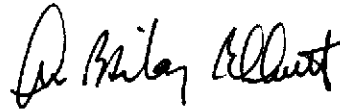
This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. Robert A. Saur, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this project.

Sincerely,
Environmental Resolutions, Inc.



Lyz A. Cullmann
Senior Staff Geologist



John B. Bobbitt
R.G. 4313



Attachments: Table 1A: Cumulative Groundwater Monitoring and Sampling Data
Table 1B: Additional Cumulative Groundwater Monitoring and Sampling Data

Plate 1: Site Vicinity Map
Plate 2: Generalized Site Plan
Plate 3: Groundwater Elevation Map

Attachment A: Groundwater Sampling Protocol
Attachment B: Summary of Groundwater Sampling Xtra Oil Company Service Station
Attachment C: Laboratory Analysis Reports and Chain-of-Custody Records

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
 Alameda, California
 (Page 2 of 9)

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B T E X			
								ug/l			
←-----feet----->											
MW2 (cont.) (16.67)	06/16/00	Property transferred to Valero Refining Company.									
	07/05/00	NLPH	5.44	11.23	---	150	86	15	<0.5	6.2	2.8
	10/03/00	NLPH	6.31	10.36	---	200	2,500	35	0.51	5.1	12
	01/02/01	---	---	---	---	---	---	---	---	---	---
	04/02/01	NLPH	5.09	11.67	---	<50	680	3.6	<0.5	<0.5	<0.5
	07/02/01	NLPH	5.62	11.05	---	1,400	890	13	1.1	<0.5	1.1
	10/15/01	NLPH	7.55	9.12	---	620	1,900	190	3.5	4.5	7
(16.39)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	02/04/02	NLPH	4.71	11.68	69.0	122	7.10	31.4	5.40	9.10	10.4
	05/06/02	NLPH	5.08	11.31	232	1,250	646/958.0g	125	22.5	68.2	63.1
	08/22/02	NLPH	6.88	9.51	178	1,270	652	269	<0.5	4.3	10.6
	11/08/02	NLPH	6.20	10.19	83	158	177	14.0	0.7	0.6	1.0
	02/07/03	NLPH	5.72	10.67	<50	173	78.1	43.1	3.4	4.5	5.5
	05/02/03	NLPH	4.18	12.21	56	60.0	50.5	4.10	<0.5	0.6	1.4
	08/14/03	NLPH	6.00	10.39	62	1,080	506	143	1.1	0.7	2.0
	11/14/03	NLPH	5.81	10.58	132	362	93.9	74.0	0.6	1.6	3.7
	03/01/04	NLPH	3.86	12.53	<100	<50.0	1.40	4.80	1.1	1.1	5.1
	06/15/04	NLPH	5.30	11.09	<50	<50.0	1.1	2.00	2.5	0.5	3.3
MW3 (17.11)	09/12/94	NLPH	6.58	10.53	---	3,100a	---	580	8	340	100
	10/01/94	NLPH	6.85	10.26	---	3,800a	---	640	11	230	130
	01/13/95	NLPH	5.27	11.84	---	3,800a	---	690	24	210	130
	04/27/95	NLPH	6.05	11.06	---	2,500	---	940	35	810	530
	08/03/95	NLPH	6.71	10.40	---	1,900	24	380	<5.0	140	45
	10/17/95	NLPH	7.46	9.65	---	6,100	<5.0	950	29	230	190
	01/24/96	NLPH	5.83	11.28	---	3,000	<100	730	15	190	110
	04/24/96	NLPH	5.38	11.73	---	11,000	<100	1,200	130	1,000	1,400
	07/26/96	NLPH	6.80	10.51	---	2,500	250	800	16	24	56
	10/30/96	NLPH	7.20	9.91	---	5,200	2,900	1,300	28	170	180
	01/31/97	NLPH	4.31	12.80	---	---	---	---	---	---	---
	04/10/97	---	---	---	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	4.03	13.08	---	---	---	---	---	---	---
	04/14/98	NLPH	3.80	13.31	---	---	---	---	---	---	---
	07/30/98	NLPH	5.84	11.27	---	---	---	---	---	---	---
	10/19/98	NLPH	6.25	10.86	---	---	---	---	---	---	---
	01/13/99	NLPH	6.14	10.97	---	---	---	---	---	---	---
	04/28/99	---	4.95	12.16	---	---	---	---	---	---	---
	07/09/99	---	---	---	---	---	---	---	---	---	---
	10/25/99	---	---	---	---	---	---	---	---	---	---
	01/21/00	---	---	---	---	---	---	---	---	---	---
	04/14/00	---	---	---	---	---	---	---	---	---	---
	06/16/00	Property transferred to Valero Refining Company.									
	07/05/00	---	---	---	---	---	---	---	---	---	---
	10/03/00	---	---	---	---	---	---	---	---	---	---
	01/02/01	NLPH	5.78	11.33	560d	2,700	3,100	1300	8.8	11	21.3
	04/02/01	NLPH	4.71	12.40	620	3,700	1,400	1,400	11	36	21
	07/02/01	NLPH	5.82	11.29	880	5,300	1,200	1,300	32	30	730
	10/15/01	NLPH	6.12	10.99	210e	2,300	1,800	630	2.5	8.2	3.34
(17.02)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	02/04/02	NLPH	4.59	12.43	402	8,830	1,420	2,300	166	150	158
	05/06/02	NLPH	4.84	12.18	1,300	7,950	544/967.0g	1,930	18.0	80.0	648
	08/22/02	NLPH	6.42	10.60	416	2,270	298	506	3.5	8.0	6.5
	11/08/02	NLPH	5.66	11.56	193	1,640	470	330	1.8	4.9	2.7
	02/07/03	NLPH	4.99	12.03	800	1,360	662	328	6.5	9.0	35.0
	05/02/03	NLPH	4.73	12.29	562	2,500	300	306	4.8	17.5	29.1
	08/14/03	NLPH	6.02	11.00	227	2,040	367	356	3.4	3.9	3.2
	11/14/03	NLPH	6.01	11.01	280	1,880	794	244	2.6	3.7	4.5
	03/01/04	NLPH	3.71	13.31	484	3,660	288	865	11.5	22.5	20.5
	06/15/04	NLPH	5.28	11.74	866	9,980	180	1,120	82.0	86.0	1,740
MW4 (17.34)	09/12/94	NLPH	6.80	10.54	---	5,200a	---	980	57	310	490
	10/01/94	NLPH	7.09	10.25	---	9,100a	---	1,200	66	360	380
	01/13/95	NLPH	4.66	12.68	---	25,000a	---	1,300	200	550	1,000
	04/27/95	NLPH	5.54	11.80	---	5,900	---	650	130	350	590
	08/03/95	NLPH	6.92	10.42	---	4,200	5,700	1,000	<12	170	140
	10/17/95	NLPH	7.50	9.84	---	6,900	1,700	1,300	30	360	380
	01/24/96	NLPH	5.81	11.53	---	6,300	830	1,900	46	290	330
	04/24/96	NLPH	5.44	11.90	---	5,000	1,600	1,800	<20	190	130
	07/26/96	NLPH	7.03	10.51	---	9,100	1,200	1,700	<25	340	280

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
 Alameda, California
 (Page 3 of 9)

Well ID # (TOC)	Sampling Date	SUBI	DTW	Elev.	TPHd	TPHg	MTBE	ug/L				
								B	T	E	X	
MW4 (cont.) (17.34)	10/30/96	NLPH	7.57	9.77	---	5,300	1,500	1,100	35	420	300	
	01/31/97	NLPH	4.22	13.12	---	6,500	40,000	1,200	28	490	130	
	04/10/97	---	---	---	---	---	---	---	---	---	---	
	07/10/97	NLPH	7.56	9.78	---	10,000	11,000	1,100	120	470	720	
	10/08/97	---	---	---	---	---	---	---	---	---	---	
	01/28/98	NLPH	3.70	13.64	---	1,700	4,900c	450	6.8	220	73	
	04/14/98	---	3.81	13.53	---	---	---	---	---	---	---	
	07/30/98	NLPH	5.96	11.38	---	2,900	2,800	680	<10	220	56	
	10/19/98	NLPH	6.51	10.83	---	---	---	---	---	---	---	
	01/13/99	NLPH	6.24	11.10	---	2,140	1,800	146	<10	60.9	16.2	
	04/28/99	---	4.80	12.54	---	---	---	---	---	---	---	
	07/09/99	NLPH	6.04	11.30	---	1,300	1,310	322	<2.5	76.1	<2.5	
	10/25/99	NLPH	6.51	10.83	---	---	---	---	---	---	---	
	01/21/00	NLPH	5.75	11.59	---	2,200	1,000	410	3.70	40	14.4	
	04/14/00	NLPH	4.39	12.95	---	---	---	---	---	---	---	
	06/16/00	Property transferred to Valero Refining Company.										
	07/05/00	NLPH	5.48	11.86	---	---	1,600	260	400	3.9	100	84
	10/03/00	NLPH	6.22	11.12	---	---	1,600	190	280	2	64	34.10
	01/02/01	NLPH	5.93	11.41	---	---	840	1,000	210	2.5	45	28.10
	04/02/01	NLPH	4.89	12.45	---	---	1,900	320	340	8.5	110	116
07/02/01	NLPH	5.83	11.51	---	---	100	<2	3.9	<0.5	0.65	<0.5	
10/15/01	NLPH	6.36	10.98	---	---	930	360	140	7	24	10	
(17.29)	Nov-2001	Wells surveyed in compliance with AB 2886 requirements.										
02/04/02	NLPH	4.35	12.94	774	1,250	46.1	124	4.40	46.7	43.5		
05/06/02	NLPH	4.95	12.34	776	2,040	1,410/2,120g	165	5.0	42.0	39.0		
08/22/02	NLPH	6.65	10.64	445	1,570	1,070	73.3	<0.5	9.9	6.8		
11/08/02	NLPH	5.60	11.69	680	2,340	1,200	169	4.3	34.9	23.3		
02/07/03	NLPH	4.97	12.32	429	2,250	672	125	24.9	60.0	109		
05/02/03	NLPH	4.92	12.37	631	2,450	1,230	82.9	2.8	26.4	24.7		
08/14/03	NLPH	6.35	10.94	444	1,160	286	97.0	2.8	14.6	7.4		
11/14/03	NLPH	f	f	f	f	f	f	f	f	f		
03/01/04	NLPH	3.65	13.64	571	1,860	66.7	104	4.4	38.3	25.4		
06/15/04	NLPH	5.60	11.69	453	632	35.0	63.8	1.6	7.3	5.9		
MW5 (16.71)	09/12/94	NLPH	7.12	9.59	---	10,000a	---	2,300	17	320	230	
	10/01/94	Sheet	7.06	9.65	---	11,000a	---	2,300	19	220	200	
	01/13/95	Sheet	4.85	11.86	---	---	---	---	---	---	---	
	04/27/95	NLPH	6.51	10.20	---	14,000	---	2,200	72	540	350	
	08/03/95	NLPH	7.24	9.47	---	<10,000	39,000	2,100	<100	210	<100	
	10/17/95	NLPH	7.80	8.91	---	13,000	38,000	1,800	14	240	170	
	03/24/96	NLPH	6.66	10.05	---	10,000	20,000	2,400	79	340	190	
	04/24/96	NLPH	5.80	10.91	---	13,000	33,000	3,700	120	520	170	
	07/26/96	NLPH	7.67	9.04	---	15,000	140,000	1,400	53	280	76	
	10/30/96	NLPH	7.77	8.94	---	10,000	110,000a	2,600	76	260	150	
	01/31/97	NLPH	4.90	11.81	---	10,000	34,000c	2,400	66	430	140	
	04/10/97	---	---	---	---	---	---	---	---	---	---	
	07/10/97	NLPH	7.65	9.06	---	9,800	36,000/52,000c	1,400	120	190	120	
	10/08/97	---	---	---	---	---	---	---	---	---	---	
	01/28/98	NLPH	3.95	12.76	---	6,500	15,000c	1,500	34	73	57	
	04/14/98	---	4.30	12.41	---	---	---	---	---	---	---	
	07/30/98	NLPH	5.86	10.85	---	8,300	4,300	1,700	26	110	66	
	10/19/98	NLPH	6.20	10.51	---	---	---	---	---	---	---	
	01/13/99	NLPH	6.37	10.34	---	4,780	3,650	1,240	11.1	<10	<10	
	04/28/99	---	5.25	11.46	---	---	---	---	---	---	---	
07/09/99	NLPH	6.08	10.63	---	4,360	2,360	1,780	18.6	45	<5.0		
10/25/99	NLPH	6.46	10.25	---	---	---	---	---	---	---		
01/21/00	NLPH	5.79	10.92	---	2,600	3,100	720	4.7	25	11.3		
04/14/00	NLPH	4.57	12.14	---	---	---	---	---	---	---		
06/16/00	Property transferred to Valero Refining Company.											
07/05/00	NLPH	5.37	11.34	---	5,100	380	1,800	14	52	34		
10/03/00	NLPH	5.93	10.78	---	5,800	630	2,000	8.9	59	21		
01/02/01	NLPH	5.68	11.03	---	4,800	1,100	1,600	9.6	38	15		
04/02/01	NLPH	4.87	11.84	---	6,800	1,500	2,800	40	150	49		
07/02/01	NLPH	5.77	10.94	---	4,100	960	1,600	20	35	21		
10/15/01	NLPH	6.15	10.56	---	3,900	1,000	1,400	8.7	17	15.7		
(16.64)	Nov-2001	Wells surveyed in compliance with AB 2886 requirements.										
02/04/02	NLPH	4.69	11.95	976	4,380	620	1,440	38.0	84.0	50.0		
05/06/02	NLPH	5.00	11.64	1,360	3,410	764/1,220g	1,110	20.0	26.0	26.0		
08/22/02	NLPH	6.98	9.66	695	3,190	545	823	9.0	11.0	31.0		
11/08/02	NLPH	5.31	11.33	645	3,160	746	1,050	9.4	11.1	17.8		
02/07/03	NLPH	5.75	10.89	689	3,550	400	1,100	25.0	65.0	29.0		
05/02/03	NLPH	5.34	11.30	934	4,070	439	818	16.9	31.9	28.6		

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
 Alameda, California
 (Page 4 of 9)

Well ID # (TOC)	Sampling Date	SUBI	DTW	Elev.	TPHd	TPHg	MTBE	ug/L				
								B	T	E	X	
MW5 (cont.) (16.64)	08/14/03	NLPH	6.37	10.27	988	3,860	286	912	15.6	16.2	24.0	
	11/14/03	NLPH	6.01	10.63	1,090	3,450	198	841	15.0	14.8	17.4	
	03/01/04	NLPH	4.04	12.60	711	3,160	52.7	767	21.5	32.5	26.5	
	06/15/04	NLPH	5.47	11.17	609	4,520	52.0	930	14.5	17.5	24.5	
MW6 (17.56)	09/12/94	NLPH	6.88	10.68	—	1,500a	—	150	4.4	170	85	
	10/01/94	NLPH	7.15	10.41	—	87a	—	120	<0.5	99	38	
	03/13/95	NLPH	4.80	12.76	—	9,900a	—	710	220	780	1,100	
	04/27/95	NLPH	6.14	11.42	—	3,900	—	340	40	460	320	
	08/03/95	NLPH	6.83	10.73	—	1,100	65	89	<2.5	110	63	
	10/17/95	NLPH	7.66	9.90	—	3,500	<5.0	410	74	850	110	
	01/24/96	NLPH	5.86	11.70	—	31,000	<5.0	560	1,500	2,200	7,500	
	04/24/96	NLPH	5.39	12.17	—	15,000	280	460	570	1,400	3,300	
	07/26/96	NLPH	6.97	10.59	—	27,000	1,300	270	660	1,600	5,500	
	10/30/96	NLPH	7.45	10.11	—	28,000	900	490	440	1,800	6,200	
	01/31/97	NLPH	4.30	13.26	—	7,000	770	190	1,000	380	1,400	
	04/10/97	—	—	—	—	—	—	—	—	—	—	
	07/10/97	NLPH	7.57	9.99	—	6,800	1,100	200	<50	300	860	
	10/08/97	NLPH	7.48	10.08	—	51,000	580	870	7,300	2,600	12,000	
	01/28/98	NLPH	3.74	13.82	—	15,000	2,400c	650	2,300	900	2,700	
	04/14/98	NLPH	3.92	13.64	—	25,000	2,100c	850	3,300	1,200	4,300	
	07/30/98	NLPH	6.09	11.47	—	5,900	910	270	65	500	630	
	10/19/98	NLPH	6.56	11.00	—	—	—	—	—	—	—	
	01/13/99	NLPH	6.35	11.21	—	3,150	422	204	107	297	304	
	04/28/99	NLPH	4.89	12.67	—	15,300	436c	1,270	980	1,100	3,320	
	07/09/99	NLPH	6.07	11.49	—	1,140	439	121	9.95	160	4.69	
	10/25/99	NLPH	6.11	11.45	—	2,200	3,400	590	<10	22	12.1	
	01/21/00	NLPH	5.86	11.70	—	1,300	1,000	95	15	94	74	
04/14/00	NLPH	4.29	13.27	—	13,000	420	440	630	840	3,000		
06/16/00	Property transferred to Valero Refining Company.											
07/05/00	NLPH	5.39	12.17	—	5,800	830	1,000	13	550	798		
10/03/00	NLPH	6.14	11.42	—	490	3,800	61	<0.5	74	12		
01/02/01	—	—	—	—	—	—	—	—	—	—		
04/02/01	NLPH	4.70	12.86	400	16,000	450	370	690	870	3,200		
07/02/01	NLPH	8.73	8.83	520	3,700	2,000	330	<5	160	32		
10/13/01	NLPH	6.24	11.32	1,100c	27,000	790	<12	<12	<12	<12		
(17.31)	Nov-2001 Well surveyed in compliance with AB 1886 requirements.											
	02/04/02	NLPH	4.24	13.07	168	14,800	545	425	120	1,480	4,030	
	05/06/02	NLPH	4.83	12.48	1,540	8,580	380/522.0g	988	24.0	866	1,080	
	08/23/02	NLPH	6.49	10.82	10,400	4,050	716	44.5	11.5	460	270	
	11/08/02	NLPH	5.49	11.82	822	5,640	1,150	49.3	42.7	586	858	
	02/07/03	NLPH	4.89	12.42	1,590	14,300	572	134	393	1,000	3,720	
	05/02/03	NLPH	4.68	12.63	1,550	8,880	1,560	92.0	167	672	1,530	
	08/14/03	NLPH	6.15	11.16	666	6,560	3,780	28.2	5.3	133	184	
	11/14/03	NLPH	6.03	11.28	338	5,370	4,520	26.4	3.1	44.9	45.0	
	03/01/04	NLPH	3.60	13.73	1,630	9,020	134	223	265	546	1,700	
	06/15/04	NLPH	5.41	11.90	521	6,920	3,470	300	10.0	97.0	173	
	MW7 (17.12)	09/12/94	NLPH	6.43	10.69	—	6,000a	—	490	50	280	70
		10/01/94	NLPH	6.71	10.41	—	8,900a	—	940	670	310	160
01/13/95		NLPH	4.29	12.83	—	20,000a	—	590	780	970	4,200	
04/27/95		NLPH	5.00	12.12	—	8,800	—	410	32	410	230	
08/03/95		NLPH	6.53	10.59	—	4,900	17,000	390	<50	290	<50	
10/17/95		NLPH	7.23	9.89	—	6,700	17,000	530	26	240	25	
01/24/96		NLPH	5.26	11.86	—	9,300	60,000	2,000	390	350	230	
04/24/96		NLPH	5.06	12.06	—	9,000	360,000	2,400	850	150	130	
07/26/96		NLPH	6.62	10.50	—	4,800	86,000	530	25	60	46	
10/30/96		NLPH	7.09	10.03	—	3,400	28,000	180	9.8	58	38	
01/31/97		NLPH	3.65	13.47	—	3,800	45,000	300	18	48	37	
04/10/97		—	—	—	—	—	—	—	—	—	—	
07/10/97		NLPH	7.44	9.68	—	3,500	18,000	70	<2.5	<2.5	<2.5	
10/08/97		—	—	—	—	—	—	—	—	—	—	
01/28/98		NLPH	3.06	14.06	—	100	250c	1.0	<0.5	<0.5	0.67	
04/14/98		—	—	—	—	—	—	—	—	—	—	
07/30/98		NLPH	5.78	11.34	—	100	670	1.4	<0.5	<0.5	<0.5	
10/19/98		NLPH	6.25	10.87	—	—	—	—	—	—	—	
03/13/99	NLPH	5.98	11.14	—	273	530	<2.5	<2.5	<2.5	<2.5		
04/28/99	—	—	—	—	—	—	—	—	—	—		
07/09/99	NLPH	5.67	11.45	—	139	860	3.79	7.10	1.19	8.65		
10/25/99	NLPH	6.23	10.89	—	<50	<1.0	<1.0	<1.0	<1.0	<1.0		
01/21/00	NLPH	5.41	11.71	—	410	500	10	2.5	<1.0	2.5		
04/14/00	NLPH	3.84	13.28	—	—	—	—	—	—	—		

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California
 (Page 5 of 9)

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	feet		ug/l	
MW7 (cont.)	06/16/00	Property transferred to Valero Refining Company.													
(17.12)	07/05/00	NLPH	5.05	12.07	--	140	480	<0.5	<0.5	<0.5	0.56				
	10/03/00	NLPH	5.88	11.24	--	370	1,900	<0.5	0.62	<0.5	3.20				
	01/02/01	NLPH	5.52	11.60	--	120	1,500	2.2	<0.5	<0.5	<0.5				
	04/02/01	NLPH	4.26	12.86	--	120	1,500	0.91	<0.5	<0.5	<0.5				
	07/02/01	NLPH	5.42	11.70	--	110	740	4.1	<0.5	0.75	0.84				
	10/15/01	NLPH	7.50	9.62	--	170	740	<0.5	<0.5	<0.5	0.69				
(17.06)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.													
	02/04/02	NLPH	3.81	13.25	88.0	928	610	<0.50	<0.50	<0.50	<0.50				
	05/06/02	NLPH	4.51	12.55	72	591	565/732.0g	2.4	<0.5	2.5	4.1				
	08/22/02	NLPH	6.25	10.81	<50	586	482	2.5	<2.5	<2.5	3.0				
	11/08/02	NLPH	5.03	12.03	<50	463	319	1.7	<0.5	<0.5	0.6				
	02/07/03	NLPH	4.57	12.49	<50	344	440	0.9	0.9	0.8	3.5				
	05/02/03	NLPH	4.39	12.67	<50	323	307	0.80	<0.5	<0.5	<0.5				
	08/14/03	NLPH	5.96	11.10	<50	197	45.5	2.00	<0.5	<0.5	1.0				
	11/14/03	NLPH	6.04	11.02	<50	146	48.0	1.50	<0.5	0.6	1.7				
	03/01/04	NLPH	2.91	14.15	138	<50.0	8.10	<0.50	<0.5	<0.5	<0.5				
	06/10/04	NLPH	5.18	11.88	293	9,830	26.0	501	2,280	205	1,920				
MW8 (16.33)	09/12/94	NLPH	6.43	9.91	--	<50a	--	<0.5	<0.5	<0.5	<0.5				
	10/01/94	NLPH	6.62	9.71	--	<50a	--	<0.5	<0.5	<0.5	<0.5				
	01/13/95	NLPH	5.25	11.08	--	<50a	--	<0.5	<0.5	<0.5	<0.5				
	04/27/95	NLPH	6.00	10.33	--	<50	--	<0.5	<0.5	<0.5	<0.5				
	08/03/95	NLPH	6.28	10.05	--	<50	<2.5	<0.5	<0.5	<0.5	<0.5				
	10/17/95	NLPH	6.93	9.40	--	<50	<5.0	<0.5	<0.5	<0.5	<0.5				
	01/24/96	NLPH	5.71	10.62	--	<50	<5.0	<0.5	<0.5	<0.5	<0.5				
	04/24/96	NLPH	5.52	10.81	--	<50	<5.0	<0.5	<0.5	<0.5	<0.5				
	07/26/96	NLPH	6.27	10.06	--	<50	230	<0.5	<0.5	<0.5	<0.5				
	10/30/96	NLPH	6.69	9.64	--	<50	<5.0	<0.5	<0.5	<0.5	<0.5				
	01/31/97	NLPH	5.18	11.15	--	--	--	--	--	--	--				
	04/10/97	--	--	--	--	--	--	--	--	--	--				
	07/10/97	--	--	--	--	--	--	--	--	--	--				
	10/08/97	--	--	--	--	--	--	--	--	--	--				
	01/28/98	NLPH	5.11	11.22	--	--	--	--	--	--	--				
	04/14/98	NLPH	5.02	11.31	--	<50	<2.5	<0.5	<0.5	<0.5	<0.5				
	07/30/98	NLPH	5.84	10.49	--	<50	6.6	<0.5	<0.5	<0.5	<0.5				
	10/19/98	NLPH	6.07	10.26	--	<50	<2.5	<0.5	<0.5	<0.5	<0.5				
	01/13/99	NLPH	5.39	10.74	--	<50	<2.0	<0.5	<0.5	<0.5	<0.5				
	04/28/99	NLPH	5.38	10.95	--	<50	<0.5c	<0.5	<0.5	<0.5	<0.5				
	07/09/99	NLPH	5.71	10.62	--	<50	3.01	<0.5	<0.5	<0.5	<0.5				
	10/25/99	NLPH	6.15	10.18	--	<50	<1.0	<1.0	<1.0	<1.0	<1.0				
	01/21/00	NLPH	6.51	9.82	--	<50	<1.0	<1.0	<1.0	<1.0	<1.0				
	04/14/00	Brown	5.54	10.79	--	<50	<1	<1	<1	<1	<1				
	06/16/00	Property transferred to Valero Refining Company.													
	07/05/00	NLPH	5.67	10.66	--	<50	<2	<0.5	<0.5	<0.5	<0.5				
	10/03/00	NLPH	6.02	10.31	--	<50	<2	<0.5	<0.5	<0.5	<0.5				
	01/02/01	NLPH	5.95	10.38	140d	<50	<2	<0.5	<0.5	<0.5	<0.5				
	04/02/01	--	--	--	--	--	--	--	--	--	--				
	07/02/01	NLPH	5.76	10.57	<50	<50	<2	<0.5	<0.5	<0.5	<0.5				
	10/15/01	NLPH	6.19	10.14	<50	<50	<2	<0.5	<0.5	<0.5	<0.5				
(16.24)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.													
	02/04/02	--	--	--	--	--	--	--	--	--	--				
	05/06/02	NLPH	5.31	10.93	<50	<50.0	0.5A<0.50g	<0.5	<0.5	<0.5	<0.5				
	08/22/02	NLPH	6.07	10.17	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5				
	11/08/02	NLPH	5.91	10.33	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5				
	02/07/03	NLPH	5.34	10.90	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5				
	05/02/03	NLPH	5.27	10.97	<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5				
	08/14/03	NLPH	5.60	10.64	<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5				
	11/14/03	NLPH	6.01	10.23	55	<50.0	<0.5	<0.50	<0.5	0.7	1.7				
	03/01/04	NLPH	5.16	11.08	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5				
	06/15/04	NLPH	5.36	10.88	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5				
MW9 (15.62)	09/12/94	NLPH	6.84	8.78	--	<50a	--	<0.5	<0.5	<0.5	<0.5				
	10/01/94	NLPH	6.97	8.65	--	<50a	--	<0.5	<0.5	<0.5	<0.5				
	01/13/95	NLPH	6.18	9.44	--	<50a	--	<0.5	<0.5	<0.5	<0.5				
	04/27/95	NLPH	6.58	9.04	--	<50	--	<0.5	<0.5	<0.5	<0.5				
	08/03/95	NLPH	6.72	8.90	--	<50	<2.5	<0.5	<0.5	<0.5	<0.5				
	10/17/95	NLPH	7.09	8.53	--	<50	<5.0	<0.5	<0.5	<0.5	<0.5				
	01/24/96	NLPH	6.46	9.16	--	<50	<5.0	<0.5	<0.5	<0.5	<0.5				
	04/24/96	NLPH	6.43	9.19	--	<50	<5.0	<0.5	<0.5	<0.5	<0.5				
	07/26/96	NLPH	6.80	8.82	--	<50	<5.0	<0.5	<0.5	<0.5	<0.5				
	10/30/96	NLPH	6.94	8.68	--	<50	<5.0	<0.5	<0.5	<0.5	<0.5				

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
 Alameda, California
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Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	ug/L				X	
								B	T	E			
MW9 (cont.) (15.62)	01/31/97	NLPH	6.10	9.52	--	--	--	--	--	--	--	--	
	04/10/97	--	--	--	--	--	--	--	--	--	--	--	
	07/10/97	--	--	--	--	--	--	--	--	--	--	--	
	10/08/97	--	--	--	--	--	--	--	--	--	--	--	
	01/28/98	NLPH	5.66	9.96	--	--	--	--	--	--	--	--	
	04/14/98	--	--	--	--	--	--	--	--	--	--	--	
	07/30/98	NLPH	6.17	9.45	--	--	--	--	--	--	--	--	
	10/19/98	NLPH	6.40	9.22	--	--	--	--	--	--	--	--	
	01/13/99	NLPH	6.28	9.34	--	--	--	--	--	--	--	--	
	04/28/99	NLPH	5.87	9.75	--	<50	<0.5c	<0.5	<0.5	<0.5	<0.5	<0.5	
	07/09/99	NLPH	6.24	9.38	--	<50	<2.0	<0.5	<0.5	<0.5	<0.5	<0.5	
	10/25/99	NLPH	6.67	8.95	--	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	01/21/00	NLPH	6.93	8.69	--	<50	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
	04/14/00	Turbid	6.05	9.57	--	<50	<1	<1	<1	<1	<1	<1	
	06/16/00	Property transferred to Valero Refining Company.											
	07/05/00	NLPH	6.34	9.28	--	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	
	10/03/00	NLPH	6.52	9.10	--	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	
	01/02/01	NLPH	6.53	9.09	--	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	
	04/02/01	NLPH	6.21	9.41	--	<50	<2	<0.5	<0.5	0.57	0.73	0.73	
	07/02/01	NLPH	6.40	9.22	--	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	
	10/15/01	NLPH	6.65	8.97	--	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	
	(15.56)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	02/04/02	NLPH	4.77	10.79	--	<50.0	<50.0	0.50	<0.50	<0.50	<0.50	<0.50	
	05/06/02	NLPH	6.29	9.27	--	<50.0	<50.0	<0.5/<0.50g	<0.5	<0.5	<0.5	<0.5	
	08/22/02	NLPH	6.70	8.86	--	<50.0	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5	
	11/08/02	NLPH	6.55	9.01	--	<50.0	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5	
	02/07/03	NLPH	6.35	9.21	--	<50.0	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5	
05/02/03	NLPH	6.16	9.40	--	91	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5		
08/14/03	NLPH	6.54	9.02	--	<50.0	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5		
11/14/03	NLPH	6.60	8.96	--	<50.0	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5		
03/01/04	NLPH	5.89	9.67	--	<50.0	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5		
06/18/04	NLPH	6.43	9.13	--	<50.0	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5		
MW10 (16.79)	09/12/94	NLPH	7.04	9.75	--	71a	--	<0.5	<0.5	1.6	<0.5		
	10/01/94	NLPH	7.30	9.49	--	330a	--	1.1	<0.5	2.8	0.73		
	01/13/95	NLPH	6.94	10.75	--	90a	--	<0.5	<0.5	<0.5	<0.5		
	04/27/95	NLPH	6.66	10.13	--	140	--	<0.5	<0.5	5.4	1.3		
	08/03/95	NLPH	7.23	9.56	--	150	<2.5	<0.5	<0.5	<0.5	<0.5		
	10/17/95	NLPH	7.93	8.86	--	<50	95	<0.5	<0.5	<0.5	<0.5		
	01/24/96	NLPH	6.43	10.36	--	760	24	1.6	0.52	62	28		
	04/24/96	NLPH	6.42	10.37	--	110	6.8	<0.5	<0.5	7.1	<0.5		
	07/26/96	NLPH	7.47	9.32	--	140	<5.0	<0.5	<0.5	12	0.86		
	10/30/96	NLPH	7.88	8.91	--	<50	5.6	<0.5	<0.5	<0.5	<0.5		
	01/31/97	NLPH	5.88	10.91	--	<50	10	<0.5	<0.5	<0.5	<0.5		
	04/10/97	--	--	--	--	--	--	--	--	--	--		
	07/10/97	NLPH	7.32	9.47	--	<50	<2.5	<0.5	<0.5	<0.5	<0.5		
10/08/97	--	--	--	--	--	--	--	--	--	--			
12/12/97	Well destroyed.												
MW11 (18.04)	10/17/95	NLPH	7.72	10.32	--	34,000	890	3,800	150	950	4,500		
	01/24/96	NLPH	5.97	12.07	--	44,000	<500	3,800	1,200	2,100	9,800		
	04/24/96	NLPH	5.84	12.20	--	34,000	720	2,900	1,400	1,700	8,300		
	07/26/96	NLPH	6.98	11.06	--	39,000	800	4,600	4,200	950	9,500		
	10/30/96	NLPH	7.54	10.50	--	53,000	990	4,200	3,600	2,100	9,600		
	01/31/97	NLPH	5.00	13.04	--	23,000	310c	170	2,500	940	4,300		
	04/10/97	NLPH	--	--	--	29,000	200	1,200	440	970	6,400		
	07/10/97	NLPH	7.30	10.74	--	42,000	690	1,700	870	1,900	12,000		
	10/08/97	NLPH	7.62	10.42	--	42,000	1,100	1,700	2,500	1,400	9,900		
	01/28/98	NLPH	4.77	13.27	--	35,000	6,800c	2,400	3,500	1,700	7,900		
	04/14/98	NLPH	4.68	13.36	--	15,000	1,200c	1,700	250	500	2,000		
	07/30/98	NLPH	6.33	11.71	--	24,000	1,700	1,600	560	1,000	4,300		
	10/19/98	NLPH	6.65	11.39	--	29,000	1,700	1,200	2,500	920	4,900		
	01/13/99	NLPH	6.42	11.62	--	50,900	1,920	2,210	6,440	2,030	10,600		
	04/28/99	NLPH	5.30	12.74	--	59,400	2,390c	3,790	4,240	1,790	2,970		
	07/09/99	NLPH	6.22	11.82	--	51,500	4,630	5,890	5,340	2,370	12,700		
	10/25/99	NLPH	6.77	11.27	--	51,000	1,700	3,900	5,800	2,300	12,300		
01/21/00	NLPH	6.47	11.57	--	56,000	1,100	2,300	4,600	2,190	11,600			
04/14/00	NLPH	5.09	12.95	--	42,000	2,100	3,000	2,600	1,600	8,000			
06/16/00	Property transferred to Valero Refining Company.												

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-D104
 1725 Park Street
 Alameda, California
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Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B				T				E				X	
								feet				ug/L				ug/L					
EW4 (cont.) (16.61)	10/08/97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	01/28/98	NLPH	3.22	13.39	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	04/14/98	NLPH	3.20	13.41	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	07/10/98	NLPH	4.89	11.72	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	10/19/98	NLPH	5.16	11.45	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	01/13/99	NLPH	5.57	11.04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	04/28/99	NLPH	4.27	12.34	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
EW5 (16.51)	06/16/00	Property transferred to Valero Refining Company.																			
	Nov-2001	Well surveyed in compliance with AB 2886 requirements. Not monitored or sampled 07/09/99 through present.																			
EW5 (16.51)	09/12/94	NLPH	6.30	10.21	---	180a	---	---	26	1.7	11	12	---	---	---	---	---	---	---	---	
	10/01/94	NLPH	11.83	4.68	---	130a	---	---	16	0.92	5.7	8.5	---	---	---	---	---	---	---	---	
	01/13/95	NLPH	12.54	3.97	---	130a	---	---	0.6	0.8	0.6	2.9	---	---	---	---	---	---	---	---	
	04/27/95	NLPH	13.11	3.40	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	08/03/95	NLPH	11.99	4.52	---	70	210	---	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---	---	---	
	10/17/95	NLPH	13.43	3.08	---	78	50	---	1.5	<0.5	<0.5	3.0	---	---	---	---	---	---	---	---	
	01/24/96	NLPH	9.72	6.79	---	2,500	350	---	280	66	22	370	---	---	---	---	---	---	---	---	
	04/24/96	NLPH	8.13	8.38	---	6,400	400	---	690	240	380	1,300	---	---	---	---	---	---	---	---	
	07/26/96	NLPH	10.00	6.51	---	850	84	---	82	2.5	2.4	100	---	---	---	---	---	---	---	---	
	10/30/96	NLPH	9.82	6.69	---	1,200	68	---	110	5.1	2.2	120	---	---	---	---	---	---	---	---	
	01/31/97	NLPH	9.00	7.51	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	04/10/97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	01/28/98	NLPH	3.54	12.97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	04/14/98	NLPH	3.65	12.86	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	07/30/98	NLPH	7.63	8.88	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	10/19/98	NLPH	5.75	10.76	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	01/13/99	NLPH	7.03	9.48	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	04/28/99	NLPH	8.80	7.71	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
EW5 (16.67)	06/16/00	Property transferred to Valero Refining Company.																			
	Nov-2001	Well surveyed in compliance with AB 2886 requirements. Not monitored or sampled 07/09/99 through March 2002.																			
EW5 (16.67)	05/06/02	NLPH	4.78	11.89	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	08/22/02	NLPH	6.61	10.06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	11/08/02	NLPH	3.74	12.93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	02/07/03	NLPH	6.40	10.27	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	05/02/03	NLPH	5.91	10.76	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	08/14/03	NLPH	6.28	10.39	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	11/14/03	NLPH	6.19	10.48	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	03/01/04	NLPH	4.02	12.65	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
	06/15/04	NLPH	4.97	11.70	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	

- Notes:
- SUBJ = Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
 - TOC = Elevation of top of well casing, in feet above mean sea level.
 - DTW = Depth to water.
 - Elev. = Elevation of groundwater in feet above mean sea level.
 - TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
 - TPHd = Total petroleum hydrocarbons as diesel using EPA Method 5030/8015 (modified).
 - MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8021B.
 - BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
 - EDB = 1,2-Dibromoethane analyzed using EPA Method 8260B.
 - 1,2-DCA = 1,2-Dichloroethane analyzed using EPA Method 8260B.
 - TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
 - TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.
 - ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
 - DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.
 - NLPH = No liquid-phase hydrocarbons.
 - SPL = Separate-phase liquids present.
 - ND = Not detected at or above laboratory reporting limits.
 - = Not sampled.
 - ug/L = Micrograms per liter.
 - < = Less than the stated laboratory method reporting limit.
 - a = Total volatile hydrocarbons by DHS ALUFT Manual Method.
 - b = Results obtained from a 1:10 dilution analyzed on January 17, 1995.
 - c = Methyl tertiary butyl ether by EPA Method 8260 (GC/MS).
 - d = Diesel-range hydrocarbons reportedly detected in boiler blank; result is suspect.
 - e = TPHd was detected in the sample, however, the detections do not resemble the typical diesel pattern.
 - f = Well inaccessible.
 - g = MTBE analyzed using EPA Method 8260B.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
 Alameda, California
 (Page 7 of 11)

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA			EDB	DIPE	Ethanol	
					ug/L						
MW9	09/12/94	---	---	---	---	---	---	---	---	---	
	10/01/94	---	---	---	---	---	---	---	---	---	
	01/13/95	---	---	---	---	---	---	---	---	---	
	04/27/95	---	---	---	---	---	---	---	---	---	
	08/03/95	---	---	---	---	---	---	---	---	---	
	10/17/95	---	---	---	---	---	---	---	---	---	
	01/24/96	---	---	---	---	---	---	---	---	---	
	04/24/96	---	---	---	---	---	---	---	---	---	
	07/26/96	---	---	---	---	---	---	---	---	---	
	10/30/96	---	---	---	---	---	---	---	---	---	
	01/31/97	---	---	---	---	---	---	---	---	---	
	04/10/97	---	---	---	---	---	---	---	---	---	
	07/10/97	---	---	---	---	---	---	---	---	---	
	10/08/97	---	---	---	---	---	---	---	---	---	
	01/28/98	---	---	---	---	---	---	---	---	---	
	04/14/98	---	---	---	---	---	---	---	---	---	
	07/30/98	---	---	---	---	---	---	---	---	---	
	10/19/98	---	---	---	---	---	---	---	---	---	
	01/13/99	---	---	---	---	---	---	---	---	---	
	04/28/99	---	---	---	---	---	---	---	---	---	
	07/09/99	---	---	---	---	---	---	---	---	---	
	10/25/99	---	---	---	---	---	---	---	---	---	
	01/21/00	---	---	---	---	---	---	---	---	---	
	04/14/00	---	---	---	---	---	---	---	---	---	
	06/16/00	Property transferred to Valero Refining Company.									
	07/05/00	---	---	---	---	---	---	---	---	---	---
	10/03/00	---	---	---	---	---	---	---	---	---	---
	01/02/01	---	---	---	---	---	---	---	---	---	---
	04/02/01	---	---	---	---	---	---	---	---	---	---
	07/02/01	---	---	---	---	---	---	---	---	---	---
	10/15/01	---	---	---	---	---	---	---	---	---	---
	02/04/02	---	---	---	---	---	---	---	---	---	---
05/06/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	<0.50	---	---	
08/22/02	---	---	---	---	---	---	---	---	---	---	
11/08/02	---	---	---	---	---	---	---	---	---	---	
02/07/03	---	---	---	---	---	---	---	---	---	---	
05/02/03	---	---	---	---	---	---	---	---	---	---	
08/14/03	---	---	---	---	---	---	---	---	---	---	
11/14/03	---	---	---	---	---	---	---	---	---	---	
03/01/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	<0.50	---	---	
06/15/04	---	---	---	---	---	---	---	---	---	<100	
MW10	09/12/94	---	---	---	---	---	---	---	---	---	
	10/01/94	---	---	---	---	---	---	---	---	---	
	01/13/95	---	---	---	---	---	---	---	---	---	
	04/27/95	---	---	---	---	---	---	---	---	---	
	08/03/95	---	---	---	---	---	---	---	---	---	
	10/17/95	---	---	---	---	---	---	---	---	---	
	01/24/96	---	---	---	---	---	---	---	---	---	
	04/24/96	---	---	---	---	---	---	---	---	---	
	07/26/96	---	---	---	---	---	---	---	---	---	
	10/30/96	---	---	---	---	---	---	---	---	---	
	01/31/97	---	---	---	---	---	---	---	---	---	
	04/10/97	---	---	---	---	---	---	---	---	---	
	07/10/97	---	---	---	---	---	---	---	---	---	
10/08/97	---	---	---	---	---	---	---	---	---		
12/12/97	Well destroyed.										

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
 Alameda, California
 (Page 8 of 11)

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA EDB DIPE Ethanol				
					ug/l				
MW11	10/17/95	---	---	---	---	---	---	---	
	01/24/96	---	---	---	---	---	---	---	
	04/24/96	---	---	---	---	---	---	---	
	07/26/96	---	---	---	---	---	---	---	
	10/30/96	---	---	---	---	---	---	---	
	01/31/97	---	---	---	---	---	---	---	
	04/10/97	---	---	---	---	---	---	---	
	07/10/97	---	---	---	---	---	---	---	
	10/08/97	---	---	---	---	---	---	---	
	01/28/98	---	---	---	---	---	---	---	
	04/14/98	---	---	---	---	---	---	---	
	07/30/98	---	---	---	---	---	---	---	
	10/19/98	---	---	---	---	---	---	---	
	01/13/99	---	---	---	---	---	---	---	
	04/28/99	---	---	---	---	---	---	---	
	07/09/99	---	---	---	---	---	---	---	
	10/25/99	---	---	---	---	---	---	---	
	01/21/00	---	---	---	---	---	---	---	
	04/14/00	---	---	---	---	---	---	---	
	06/16/00	Property transferred to Valero Refining Company.							
	07/05/00	---	---	---	---	---	---	---	
	10/03/00	---	---	---	---	---	---	---	
	01/02/01	---	---	---	---	---	---	---	
	04/02/01	---	---	---	---	---	---	---	
	07/02/01	---	---	---	---	---	---	---	
	10/15/01	---	---	---	---	---	---	---	
	02/04/02	---	---	---	---	---	---	---	
	05/06/02	---	1.00	<0.50	311	<0.50	<0.50	<0.50	
	08/22/02	---	---	---	---	---	---	---	
	11/08/02	---	---	---	---	---	---	---	
	02/07/03	---	---	---	---	---	---	---	
	05/02/03	---	---	---	---	---	---	---	
08/14/03	---	---	---	---	---	---	---		
11/14/03	---	---	---	---	---	---	---		
03/01/04	---	<0.50	<0.50	20.9	<0.50	<0.50	<0.50		
06/15/04	---	---	---	---	---	---	<100		
MW12	10/17/95	---	---	---	---	---	---		
	01/24/96	---	---	---	---	---	---		
	04/24/96	---	---	---	---	---	---		
	07/26/96	---	---	---	---	---	---		
	10/30/96	---	---	---	---	---	---		
	01/31/97	---	---	---	---	---	---		
	04/10/97	---	---	---	---	---	---		
	07/10/97	---	---	---	---	---	---		
	10/08/97	---	---	---	---	---	---		
	01/28/98	---	---	---	---	---	---		
	04/14/98	---	---	---	---	---	---		
	07/30/98	---	---	---	---	---	---		
	10/19/98	---	---	---	---	---	---		
	01/13/99	---	---	---	---	---	---		
	04/28/99	---	---	---	---	---	---		
	06/16/00	Property transferred to Valero Refining Company.							
	Not monitored or sampled 07/09/99 through 04/02/01.								
	07/02/01	---	---	---	---	---	---	---	
	Not monitored or sampled 10/15/01 through present.								

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0104

1725 Park Street

Alameda, California

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Well ID #	Sampling Date	ETBE	TAME	TBA	ug/L				
					1,2-DCA	EDB	DIPE	Ethanol	
EW1	09/12/94	---	---	---	---	---	---	---	
	10/01/94	---	---	---	---	---	---	---	
	01/13/95	---	---	---	---	---	---	---	
	04/27/95	---	---	---	---	---	---	---	
	08/03/95	---	---	---	---	---	---	---	
	10/17/95	---	---	---	---	---	---	---	
	01/24/96	---	---	---	---	---	---	---	
	04/24/96	---	---	---	---	---	---	---	
	07/26/96	---	---	---	---	---	---	---	
	10/30/96	---	---	---	---	---	---	---	
	01/31/97	---	---	---	---	---	---	---	
	04/10/97	---	---	---	---	---	---	---	
	07/10/97	---	---	---	---	---	---	---	
	10/08/97	---	---	---	---	---	---	---	
	01/28/98	---	---	---	---	---	---	---	
	04/14/98	---	---	---	---	---	---	---	
	07/30/98	---	---	---	---	---	---	---	
	10/19/98	---	---	---	---	---	---	---	
	01/13/99	---	---	---	---	---	---	---	
	04/28/99	---	---	---	---	---	---	---	
	06/16/00	Property transferred to Valero Refining Company.							
		Not monitored or sampled 07/09/99 through March 2002.							
		5/6/2002	---	---	---	---	---	---	---
		8/22/2002	---	---	---	---	---	---	---
		11/8/2002	---	---	---	---	---	---	---
		2/7/2003	---	---	---	---	---	---	---
		5/2/2003	---	---	---	---	---	---	---
	8/14/2003	---	---	---	---	---	---	---	
	11/14/2003	---	---	---	---	---	---	---	
	3/1/2004	---	---	---	---	---	---	---	
	06/15/04	---	---	---	---	---	---	---	
EW2	09/12/94	---	---	---	---	---	---	---	
	10/01/94	---	---	---	---	---	---	---	
	01/13/95	---	---	---	---	---	---	---	
	04/27/95	---	---	---	---	---	---	---	
	08/03/95	---	---	---	---	---	---	---	
	10/17/95	---	---	---	---	---	---	---	
	01/24/96	---	---	---	---	---	---	---	
	04/24/96	---	---	---	---	---	---	---	
	07/26/96	---	---	---	---	---	---	---	
	10/30/96	---	---	---	---	---	---	---	
	01/31/97	---	---	---	---	---	---	---	
	04/10/97	---	---	---	---	---	---	---	
	07/10/97	---	---	---	---	---	---	---	
	10/08/97	---	---	---	---	---	---	---	
	01/28/98	---	---	---	---	---	---	---	
	04/14/98	---	---	---	---	---	---	---	
	07/30/98	---	---	---	---	---	---	---	
	10/19/98	---	---	---	---	---	---	---	
	01/13/99	---	---	---	---	---	---	---	
	04/28/99	---	---	---	---	---	---	---	
	06/16/00	Property transferred to Valero Refining Company.							
		Not monitored or sampled 07/09/99 through present.							

TABLE 1B
 ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
 Alameda, California
 (Page 10 of 11)

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA EDB DIPE Ethanol			
					←-----ug/L----->			
EW3	09/12/94	---	---	---	---	---	---	---
	10/01/94	---	---	---	---	---	---	---
	01/13/95	---	---	---	---	---	---	---
	04/27/95	---	---	---	---	---	---	---
	08/03/95	---	---	---	---	---	---	---
	10/17/95	---	---	---	---	---	---	---
	01/24/96	---	---	---	---	---	---	---
	04/24/96	---	---	---	---	---	---	---
	07/26/96	---	---	---	---	---	---	---
	10/30/96	---	---	---	---	---	---	---
	01/31/97	---	---	---	---	---	---	---
	04/10/97	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---
	01/28/98	---	---	---	---	---	---	---
	04/14/98	---	---	---	---	---	---	---
	07/30/98	---	---	---	---	---	---	---
	10/19/98	---	---	---	---	---	---	---
	01/13/99	---	---	---	---	---	---	---
	04/28/99	---	---	---	---	---	---	---
06/16/00	Property transferred to Valero Refining Company.							
	Not monitored or sampled 07/09/99 through March 2002.							
	5/6/2002	---	---	---	---	---	---	---
	8/22/2002	---	---	---	---	---	---	---
	11/8/2002	---	---	---	---	---	---	---
	2/7/2003	---	---	---	---	---	---	---
	5/2/2003	---	---	---	---	---	---	---
	8/14/2003	---	---	---	---	---	---	---
	11/14/2003	---	---	---	---	---	---	---
	3/1/2004	---	---	---	---	---	---	---
	06/15/04	---	---	---	---	---	---	---
EW4	09/12/94	---	---	---	---	---	---	---
	10/01/94	---	---	---	---	---	---	---
	01/13/95	---	---	---	---	---	---	---
	04/27/95	---	---	---	---	---	---	---
	08/03/95	---	---	---	---	---	---	---
	10/17/95	---	---	---	---	---	---	---
	01/24/96	---	---	---	---	---	---	---
	04/24/96	---	---	---	---	---	---	---
	07/26/96	---	---	---	---	---	---	---
	10/30/96	---	---	---	---	---	---	---
	01/31/97	---	---	---	---	---	---	---
	04/10/97	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---
	01/28/98	---	---	---	---	---	---	---
	04/14/98	---	---	---	---	---	---	---
	07/30/98	---	---	---	---	---	---	---
	10/19/98	---	---	---	---	---	---	---
	01/13/99	---	---	---	---	---	---	---
	04/28/99	---	---	---	---	---	---	---
06/16/00	Property transferred to Valero Refining Company							
	Not monitored or sampled 07/09/99 through present.							

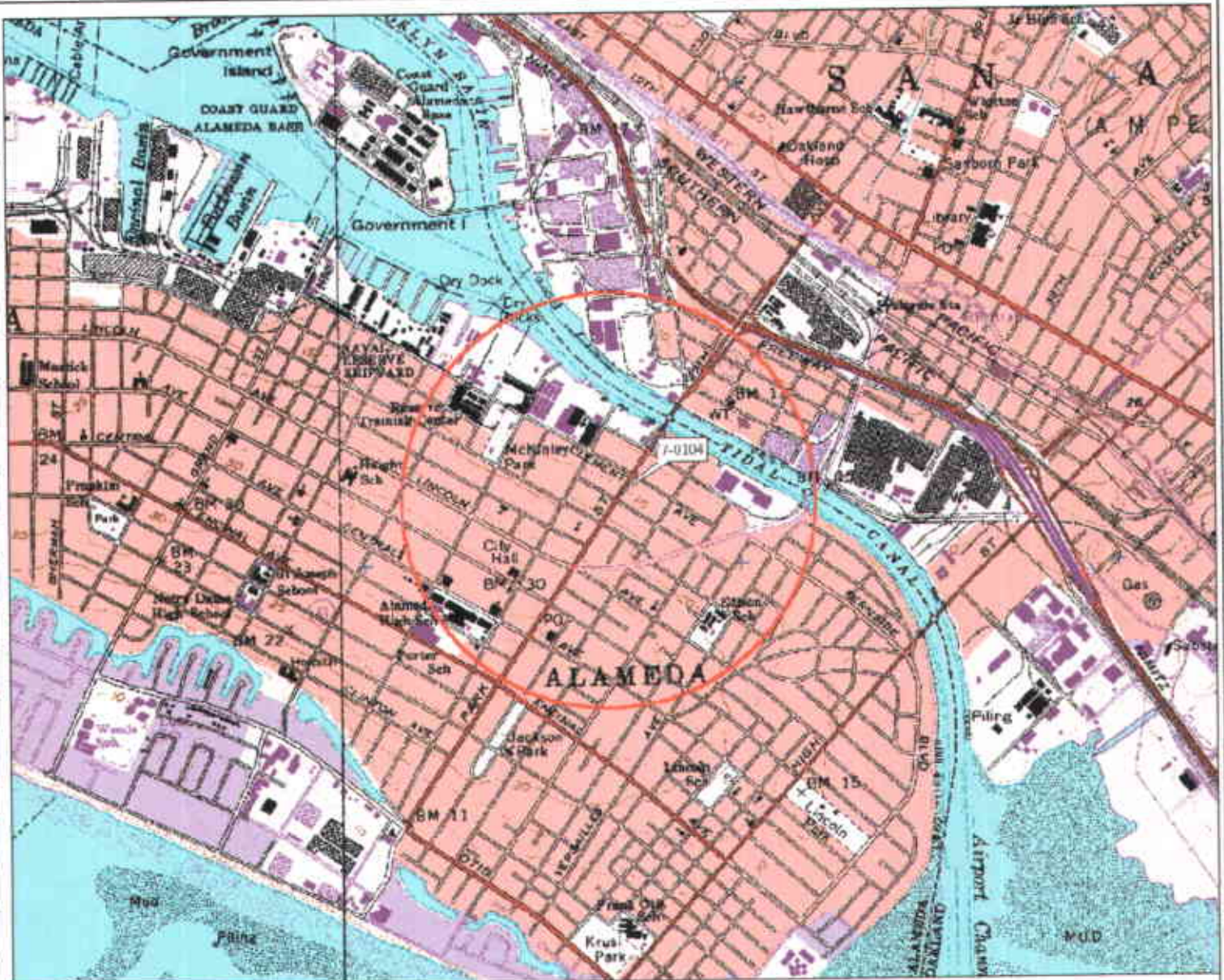
TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0104
 1725 Park Street
 Alameda, California
 (Page 11 of 11)

Well ID #	Sampling Date	ETBE	TAME	TBA	1,2-DCA	EDB	DIPE	Ethanol
		←-----ug/L----->						
EW5	09/12/94	---	---	---	---	---	---	---
	10/01/94	---	---	---	---	---	---	---
	01/13/95	---	---	---	---	---	---	---
	04/27/95	---	---	---	---	---	---	---
	08/03/95	---	---	---	---	---	---	---
	10/17/95	---	---	---	---	---	---	---
	01/24/96	---	---	---	---	---	---	---
	04/24/96	---	---	---	---	---	---	---
	07/26/96	---	---	---	---	---	---	---
	10/30/96	---	---	---	---	---	---	---
	01/31/97	---	---	---	---	---	---	---
	04/10/97	---	---	---	---	---	---	---
	07/10/97	---	---	---	---	---	---	---
	10/08/97	---	---	---	---	---	---	---
	01/28/98	---	---	---	---	---	---	---
	04/14/98	---	---	---	---	---	---	---
	07/30/98	---	---	---	---	---	---	---
	10/19/98	---	---	---	---	---	---	---
	01/13/99	---	---	---	---	---	---	---
	04/28/99	---	---	---	---	---	---	---
06/16/00	Property transferred to Valero Refining Company							
	Not monitored or sampled 07/09/99 through March 2002.							
	5/6/2002	---	---	---	---	---	---	---
	8/22/2002	---	---	---	---	---	---	---
	11/8/2002	---	---	---	---	---	---	---
	2/7/2003	---	---	---	---	---	---	---
	5/2/2003	---	---	---	---	---	---	---
	8/14/2003	---	---	---	---	---	---	---
	11/14/2003	---	---	---	---	---	---	---
	3/1/2004	---	---	---	---	---	---	---
	06/15/04	---	---	---	---	---	---	---

Notes:

- SUBJ = Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
- TOC = Elevation of top of well casing, in feet above mean sea level.
- DTW = Depth to water.
- Elev. = Elevation of groundwater in feet above mean sea level.
- TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
- TPHd = Total petroleum hydrocarbons as diesel using EPA Method 5030/8015 (modified).
- MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8021B.
- BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
- EDB = 1,2-Dibromoethane analyzed using EPA Method 8260B.
- 1,2-DCA = 1,2-Dichloroethane analyzed using EPA Method 8260B.
- TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
- TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.
- ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
- DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.
- Ethanol = Ethanol analyzed using EPA Method 8260B.
- NLPH = No liquid-phase hydrocarbons.
- SPL = Separate-phase liquids present.
- ND = Not detected at or above laboratory reporting limits.
- = Not sampled.
- ug/L = Micrograms per liter.
- < = Less than the stated laboratory method reporting limit.
- a = Total volatile hydrocarbons by DHS /LUFT Manual Method.
- b = Results obtained from a 1:10 dilution analyzed on January 17, 1995.
- c = Methyl tertiary butyl ether by EPA Method 8260 (GC/MS).
- d = Diesel-range hydrocarbons reportedly detected in bailer blank; result is suspect.
- e = TPHd was detected in the sample; however, the detections do not resemble the typical diesel pattern.
- f = Well inaccessible.
- g = MTBE analyzed using EPA Method 8260B.

Data prior to Second Quarter 2000 provided by Delta Environmental Consultants, Inc.



3-D TopoQuads Copyright © 1999 DeLorme Vermont, ME 05408 Source Data: DECS
 1:50,000 Scale 1:12,500 Detail 1:4 Scale 1:25,000

EXPLANATION



1/2-mile radius circle

APPROXIMATE SCALE



SOURCE:
 Modified from a map
 provided by
 DeLorme 3-D TopoQuads

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0104
 1725 Park Street
 Alameda, California

PROJECT NO.

2506

PLATE

1



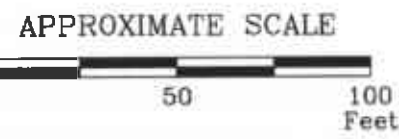
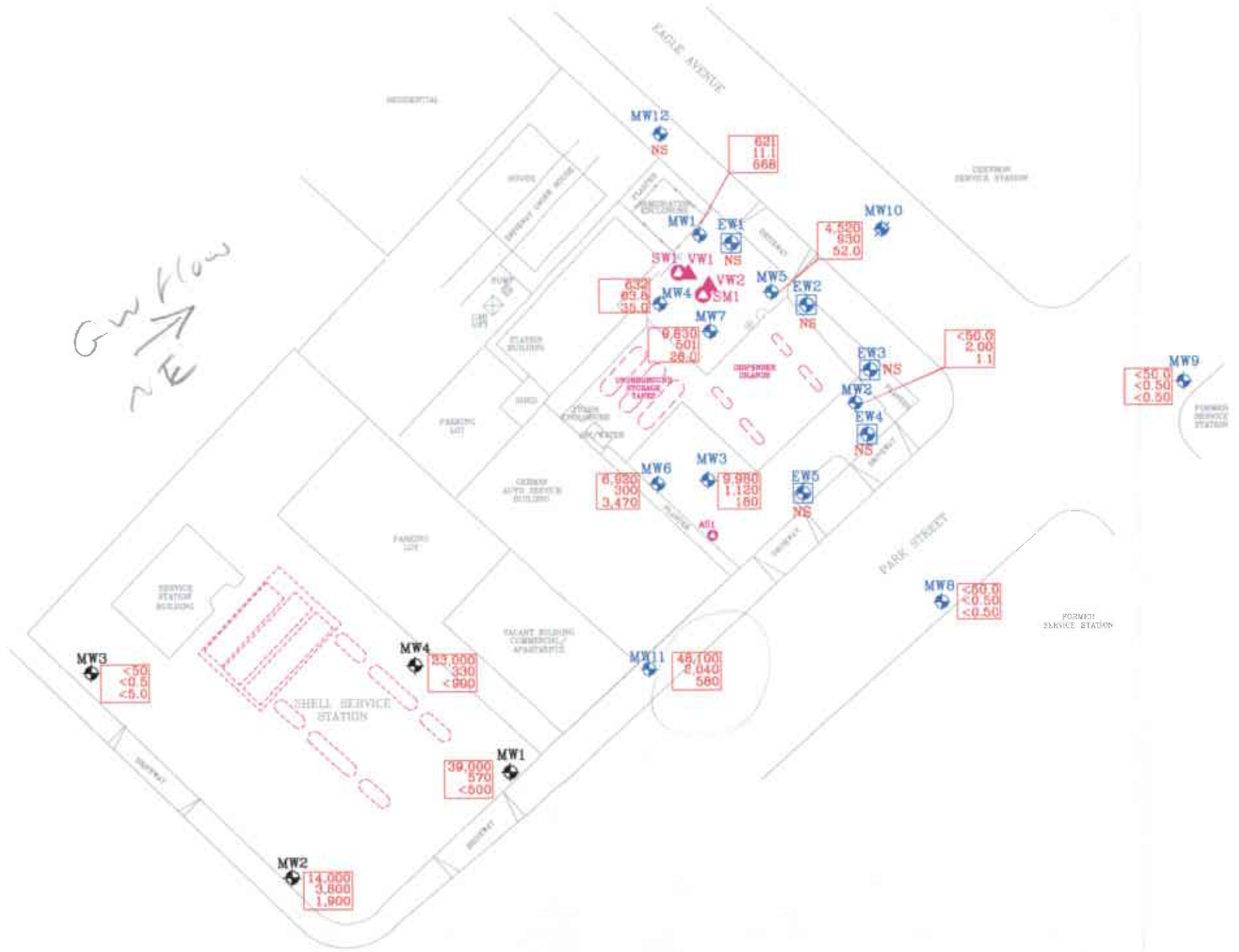
Analyte Concentrations in ug/L
 Sampled June 30, 2004

48,100	Total Petroleum Hydrocarbons as gasoline
2,040	Benzene
580	Methyl Tertiary Butyl Ether
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter
NS	Not Sampled

*TPHC
B
MTE*



*GW Flow
NE*



FN 25060002_QM



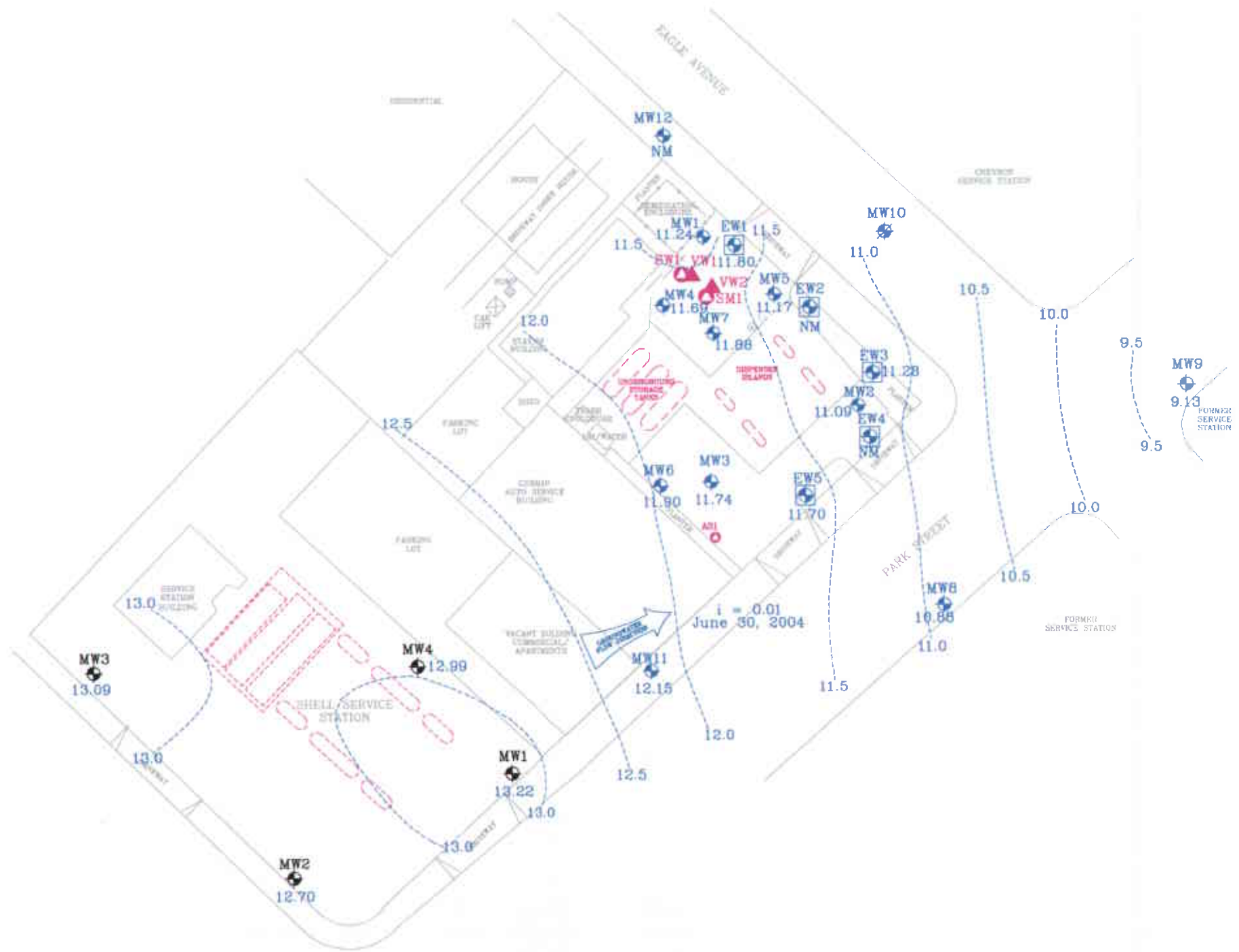
GENERALIZED SITE PLAN
 FORMER
 EXXON SERVICE STATION 7-0104
 1725 Park Street
 Alameda, California

EXPLANATION

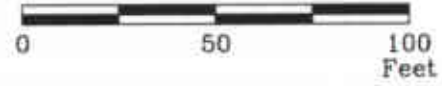
- MW11 Groundwater Monitoring Well
- Groundwater Monitoring Well
- EW4 Recovery Well
- MW10 Destroyed Groundwater Monitoring Well
- MW4 Groundwater Monitoring Well By Others
- VW2 Vapor Extraction Well
- AS1 Air Sparge/Soil Vapor Well

PROJECT NO.
2506

PLATE
2



APPROXIMATE SCALE



FN 25060002_QM

NM Not Measured
 15.0----- Line of Equal Groundwater Elevation;
 datum is mean sea level



GROUNDWATER ELEVATION MAP
June 30, 2004
 FORMER
 EXXON SERVICE STATION 7-0104
 1725 Park Street
 Alameda, California

- EXPLANATION**
- MW11 Groundwater Monitoring Well
 - 13.40 Groundwater elevation in feet; datum is mean sea level
 - EW4 Recovery Well
 - MW10 Destroyed Groundwater Monitoring Well
 - MW4 Groundwater Monitoring Well By Others
 - VW2 Vapor Extraction Well
 - AS1 Air Sparge/Soil Vapor Well

PROJECT NO.
 2506
PLATE
 3

TABLE 1 - SUMMARY OF GROUNDWATER SAMPLING

XTRA OIL COMPANY SERVICE STATION

1701 PARK STREET, ALAMEDA, CALIFORNIA

ALISTO PROJECT NO. 10-210

WELL ID	DATE OF MONITORING/ SAMPLING	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (Feet)	TPH-D (ug/l)	TPH-G (ug/l)	MTBE (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)
(19.60) MW1	2/4/2002	5.01	14.59	1,800	6,500	140	74	100	230	1,500
	5/7/2002	6.10	13.50	7,900	41,000	<1,000	1,300	5,200	1,700	6,300
	8/22/2002	6.91	12.69	4,800	42,000	<500	1,100	6,300	1,900	7,900
	11/8/2002	6.46	13.14	6,800	38,000	<1,000	770	4,600	1,600	6,600
	1/7/2003	5.80	13.80	3,700	43,000	<500	1,600	6,100	2,100	9,700
	5/2/2003	5.60	14.00	4,600	48,000	<1,000	1,100	5,900	1,800	7,300
	6/30/2004	6.38	13.22	3,000	39,000	<500	570	2,900	2,100	9,200
(20.31) MW2	2/4/2002	6.75	13.56	35,000	17,000	1,200	3,600	<50	960	500
	5/7/2002	7.20	13.11	59,000	16,000	3,100	3,500	43	520	220
	8/22/2002	7.96	12.35	60,000	15,000	700	2,700	30	460	220
	11/8/2002	7.69	12.62	100,000	15,000	<250	2,100	60	1,100	150
	1/7/2003	6.52	13.79	---	11,000	1,900	4,400	24	<12	77
	5/2/2003	6.40	13.91	79,000	16,000	<350	1,800	23	860	210
	6/30/2004	7.61	12.70	12,000	14,000	1,900	3,800	33	390	72
(20.57) MW3	2/4/2002	5.85	14.72	<50	<50	<5	<0.5	<0.5	<0.5	<0.5
	5/7/2002	6.49	14.08	<50	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	8/22/2002	7.93	12.64	<50	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	11/8/2002	7.67	12.90	<50	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	1/7/2003	5.95	14.62	---	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	5/2/2003	5.75	14.82	---	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	6/30/2004	7.48	13.09	<50	<50	<5.0	<0.5	<0.5	<0.5	<0.5

TABLE I - SUMMARY OF GROUNDWATER SAMPLING

XTRA OIL COMPANY SERVICE STATION

1701 PARK STREET, ALAMEDA, CALIFORNIA

ALISTO PROJECT NO. 10-210

WELL ID	DATE OF MONITORING/ SAMPLING	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (Feet)	TPH-D (ug/l)	TPH-G (ug/l)	MTBE (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	
(19.69)	MW4	2/4/2002	5.82	13.87	12,000	50,000	<500	3,000	8,100	1,900	7,600
		5/7/2002	6.08	13.61	3,200	17,000	<500	270	820	870	3,700
		8/22/2002	7.45	12.24	3,800	26,000	2,100	720	920	1,500	6,500
		11/8/2002	7.45	12.24	3,600	20,000	670	290	630	1,200	5,100
		1/7/2003	4.86	14.83	---	13,000	420	520	1,300	<25	3,600
		5/2/2003	5.45	14.24	3,600	19,000	470	280	550	810	3,600
		6/30/2004	6.7	12.99	5,800	23,000	<900	330	550	1,300	5,200

Notes:

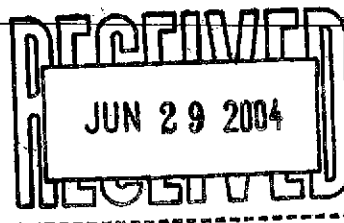
- SUBJ Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
- TOC Elevation of top of well casing; in feet above mean sea level.
- DTW Depth to water.
- Elev. Elevation of groundwater in feet above mean sea level.
- TPHg Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
- TPHd Total petroleum hydrocarbons as diesel using EPA Method 5030/8015 (modified)
- MTBE Methyl tertiary butyl ether analyzed using EPA Method 8021B.
- BTEX Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.

Oxygenated Compounds

- Oxygenated Compounds analyzed using EPA Method 8260.
- NLPH No liquid-phase hydrocarbons.
- Not sampled.
- ug/L Micrograms per liter.
- < Less than the stated laboratory method detection limit.

ATTACHMENT C

**LABORATORY ANALYSIS REPORTS
AND CHAIN-OF-CUSTODY RECORDS**



6/24/04

CASE NARRATIVE

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-0104
Project Number: 250613X.
Laboratory Project Number: 379206.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Page 1 Collection Date
MW1	04-A93057	6/15/04
MW2	04-A93058	6/15/04
MW3	04-A93059	6/15/04
MW4	04-A93060	6/15/04
MW5	04-A93061	6/15/04
MW6	04-A93062	6/15/04
MW7	04-A93063	6/15/04
MW8	04-A93064	6/15/04
MW9	04-A93065	6/15/04
MW11	04-A93066	6/15/04

Sample Identification	Lab Number	Page 2 Collection Date
-----	-----	-----

These results relate only to the items tested.
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permission of the laboratory.

Report Approved By: JAMitchell Report Date: 6/24/04

Johnny A. Mitchell, Operations Manager
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Technical Services
Eric S. Smith, QA/QC Director

Gail A. Lage, Technical Services
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Technical Services

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A93057
Sample ID: MW1
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: RICK BROWN

Date Collected: 6/15/04
Time Collected: 17:05
Date Received: 6/17/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	11.1	ug/L	0.50	1.0	6/22/04	6:46	A. Cobbs	8021B	3502
Ethylbenzene	ND	ug/L	0.5	1.0	6/22/04	6:46	A. Cobbs	8021B	3502
Toluene	ND	ug/L	0.5	1.0	6/22/04	6:46	A. Cobbs	8021B	3502
Xylenes (Total)	ND	ug/L	0.5	1.0	6/22/04	6:46	A. Cobbs	8021B	3502
Methyl-t-butylether	668.	ug/L	5.0	10.0	6/21/04	23:44	A. Cobbs	8021B	5663
TPH (Gasoline Range)	621.	ug/L	50.0	1.0	6/22/04	6:46	A. Cobbs	8015B	3502
TPH (Diesel Range)	204.	ug/L	50.	1.0	6/21/04	21:30	M.Jarrett	8015B/3510	3440
VOLATILE ORGANICS									
Ethanol	ND	ug/L	100.	1.0	6/20/04	2:58	S. Edwards	8260B	2168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPR	1000 ml	1.00 ml	6/21/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	78.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	97.	70. - 124.
VOA Surr 1,2-DCA-d4	75.	71. - 128.
VOA Surr Toluene-d8	93.	77. - 119.
VOA Surr, 4-BFB	90.	79. - 123.
VOA Surr, DBFM	89.	78. - 124.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A93057
Sample ID: MW1

Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
The pattern observed from the DRO analysis is not consistent with Diesel Fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
 ROB SAUR
 601 NORTH MCDOWELL BLVD.
 PETALUMA, CA 94954

Lab Number: 04-A93058
 Sample ID: MW2
 Sample Type: Water
 Site ID: 7-0104

Project: 250613X
 Project Name: EXXONMOBIL 7-0104
 Sampler: RICK BROWN

Date Collected: 6/15/04
 Time Collected: 16:30
 Date Received: 6/17/04
 Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	2.00	ug/L	0.50	1.0	6/22/04	7:16	A. Cobbs	8021B	3502
Ethylbenzene	0.5	ug/L	0.5	1.0	6/22/04	7:16	A. Cobbs	8021B	3502
Toluene	2.5	ug/L	0.5	1.0	6/22/04	7:16	A. Cobbs	8021B	3502
Xylenes (Total)	3.3	ug/L	0.5	1.0	6/22/04	7:16	A. Cobbs	8021B	3502
Methyl-t-butylether	1.1	ug/L	0.5	1.0	6/22/04	7:16	A. Cobbs	8021B	3502
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/22/04	7:16	A. Cobbs	8015B	3502
TPH (Diesel Range)	ND	ug/L	50.	1.0	6/21/04	21:47	M. Jarrett	8015B/3510	3440
VOLATILE ORGANICS									
Ethanol	ND	ug/L	100.	1.0	6/20/04	3:25	S. Edwards	8260B	2168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	6/21/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	76.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	96.	70. - 124.
VOA Surr 1,2-DCA-d4	75.	71. - 128.
VOA Surr Toluene-d8	93.	77. - 119.
VOA Surr, 4-BFB	91.	79. - 123.
VOA Surr, DBFM	91.	78. - 124.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A93058

Sample ID: MW2

Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A93059
Sample ID: MW3
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: RICK BROWN

Date Collected: 6/15/04
Time Collected: 18:04
Date Received: 6/17/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	1120	ug/L	5.00	10.0	6/22/04	7:46	A. Cobbs	8021B	3502
Ethylbenzene	86.0	ug/L	5.0	10.0	6/22/04	7:46	A. Cobbs	8021B	3502
Toluene	82.0	ug/L	5.0	10.0	6/22/04	7:46	A. Cobbs	8021B	3502
Xylenes (Total)	1740	ug/L	5.0	10.0	6/22/04	7:46	A. Cobbs	8021B	3502
Methyl-t-butylether	180.	ug/L	5.0	10.0	6/22/04	7:46	A. Cobbs	8021B	3502
TPH (Gasoline Range)	9980	ug/L	500.	10.0	6/22/04	7:46	A. Cobbs	8015B	3502
TPH (Diesel Range)	866.	ug/L	50.	1.0	6/21/04	22:52	M. Jarrett	8015B/3510	3440
VOLATILE ORGANICS									
Ethanol	ND	ug/L	100.	1.0	6/20/04	3:52	S. Edwards	8260B	2168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	6/21/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	77.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	100.	70. - 124.
VOA Surr 1,2-DCA-d4	70. #	71. - 128.
VOA Surr Toluene-d8	93.	77. - 119.
VOA Surr, 4-BFB	91.	79. - 123.
VOA Surr, DBFM	82.	78. - 124.

ANALYTICAL REPORT

Laboratory Number: 04-A93059

Sample ID: MW3

Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

The pattern observed from the DRO analysis is not consistent with Diesel Fuel.

VOA Surrogate 1,2-Dichloroethane-d4 was recovered slightly below laboratory historical limits but within the general method guidelines of 70-130 %.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A93060
Sample ID: MW4
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: RICK BROWN

Date Collected: 6/15/04
Time Collected: 17:31
Date Received: 6/17/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	63.9	ug/L	0.50	1.0	6/22/04	8:17	A. Cobbs	8021B	3502
Ethylbenzene	7.3	ug/L	0.5	1.0	6/22/04	8:17	A. Cobbs	8021B	3502
Toluene	1.6	ug/L	0.5	1.0	6/22/04	8:17	A. Cobbs	8021B	3502
Xylenes (Total)	5.9	ug/L	0.5	1.0	6/22/04	8:17	A. Cobbs	8021B	3502
Methyl-t-butylether	35.0	ug/L	0.5	1.0	6/22/04	8:17	A. Cobbs	8021B	3502
TPH (Gasoline Range)	632.	ug/L	50.0	1.0	6/22/04	8:17	A. Cobbs	8015B	3502
TPH (Diesel Range)	453.	ug/L	50.	1.0	6/21/04	23:08	M. Jarrett	8015B/3510	3440
VOLATILE ORGANICS									
Ethanol	ND	ug/L	100.	1.0	6/20/04	4:18	S. Edwards	8260B	2168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	6/21/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	77.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	102.	70. - 124.
VOA Surr 1,2-DCA-d4	76.	71. - 128.
VOA Surr Toluene-d8	93.	77. - 119.
VOA Surr, 4-BFB	89.	79. - 123.
VOA Surr, DBFM	89.	78. - 124.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A93060

Sample ID: MW4

Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

The pattern observed from the DRO analysis is not consistent with Diesel Fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A93061
Sample ID: MW5
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: RICK BROWN

Date Collected: 6/15/04
Time Collected: 16:46
Date Received: 6/17/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	930.	ug/L	2.50	5.0	6/22/04	8:47	A. Cobbs	8021B	3502
Ethylbenzene	17.5	ug/L	2.5	5.0	6/22/04	8:47	A. Cobbs	8021B	3502
Toluene	14.5	ug/L	2.5	5.0	6/22/04	8:47	A. Cobbs	8021B	3502
Xylenes (Total)	24.5	ug/L	2.5	5.0	6/22/04	8:47	A. Cobbs	8021B	5770
Methyl-t-butylether	52.0	ug/L	2.5	5.0	6/22/04	8:47	A. Cobbs	8021B	3502
TPH (Gasoline Range)	4520	ug/L	250.	5.0	6/22/04	8:47	A. Cobbs	8015B	3502
TPH (Diesel Range)	600.	ug/L	50.	1.0	6/21/04	23:25	M. Jarrett	8015B/3510	3440
VOLATILE ORGANICS									
Ethanol	ND	ug/L	100.	1.0	6/20/04	4:45	S. Edwards	8260B	2168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	6/21/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	74.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	100.	70. - 124.
VOA Surr 1,2-DCA-d4	75.	71. - 128.
VOA Surr Toluene-d8	93.	77. - 119.
VOA Surr, 4-BFB	91.	79. - 123.
VOA Surr, DBFM	89.	78. - 124.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A93061
Sample ID: MW5

Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

The pattern observed from the DRO analysis is not consistent with Diesel Fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A93062
Sample ID: MW6
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: RICK BROWN

Date Collected: 6/15/04
Time Collected: 17:05
Date Received: 6/17/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	300.	ug/L	5.00	10.0	6/22/04	9:17	A. Cobbs	8021B	3502
Ethylbenzene	97.0	ug/L	5.0	10.0	6/22/04	9:17	A. Cobbs	8021B	3502
Toluene	10.0	ug/L	5.0	10.0	6/22/04	9:17	A. Cobbs	8021B	3502
Xylenes (Total)	173.	ug/L	5.0	10.0	6/22/04	9:17	A. Cobbs	8021B	3502
Methyl-t-butylether	3470	ug/L	25.0	50.0	6/23/04	20:44	A. Cobbs	8021B	5674
TPH (Gasoline Range)	6920	ug/L	500.	10.0	6/22/04	9:17	A. Cobbs	8015B	3502
TPH (Diesel Range)	521.	ug/L	50.	1.0	6/21/04	23:41	M. Jarrett	8015B/3510	3440
VOLATILE ORGANICS									
Ethanol	ND	ug/L	100.	1.0	6/20/04	5:12	S. Edwards	8260B	2168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EEH	1000 ml	1.00 ml	6/21/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	77.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	99.	70. - 124.
VOA Surr 1,2-DCA-d4	67. #	71. - 128.
VOA Surr Toluene-d8	93.	77. - 119.
VOA Surr, 4-BFB	90.	79. - 123.
VOA Surr, DBFM	84.	78. - 124.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A93062

Sample ID: MW6

Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

The pattern observed from the DRO analysis is not consistent with Diesel Fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
 ROB SAUR
 601 NORTH MCDOWELL BLVD.
 PETALUMA, CA 94954

Lab Number: 04-A93063
 Sample ID: MW7
 Sample Type: Water
 Site ID: 7-0104

Project: 250613X
 Project Name: EXXONMOBIL 7-0104
 Sampler: RICK BROWN

Date Collected: 6/15/04
 Time Collected: 16:19
 Date Received: 6/17/04
 Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	501.	ug/L	5.00	10.0	6/22/04	9:47	A. Cobbs	8021B	3502
Ethylbenzene	205.	ug/L	5.0	10.0	6/22/04	9:47	A. Cobbs	8021B	3502
Toluene	2280	ug/L	25.0	50.0	6/22/04	18:07	A. Cobbs	8021B	5670
Xylenes (Total)	1920	ug/L	5.0	10.0	6/22/04	9:47	A. Cobbs	8021B	3502
Methyl-t-butylether	26.0	ug/L	5.0	10.0	6/22/04	9:47	A. Cobbs	8021B	3502
TPH (Gasoline Range)	9830	ug/L	500.	10.0	6/22/04	9:47	A. Cobbs	8015B	3502
TPH (Diesel Range)	293.	ug/L	50.	1.0	6/21/04	23:57	M. Jarrett	8015B/3510	3440
VOLATILE ORGANICS									
Ethanol	ND	ug/L	100.	1.0	6/21/04	8:36	A. Bruton	8260B	2969

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	6/21/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	96.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	95.	70. - 124.
VOA Surr 1,2-DCA-d4	115.	71. - 128.
VOA Surr Toluene-d8	107.	77. - 119.
VOA Surr, 4-BFB	107.	79. - 123.
VOA Surr, DBFM	105.	78. - 124.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A93063
Sample ID: MW7

Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

The pattern observed from the DRO analysis is not consistent with Diesel Fuel.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A93064
Sample ID: MW8
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: RICK BROWN

Date Collected: 6/15/04
Time Collected: 13:45
Date Received: 6/17/04
Time Received: 8:00

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
ORGANIC PARAMETERS									
Benzene	ND	ug/L	0.50	1.0	6/22/04	10:18	A. Cobbs	8021B	3502
Ethylbenzene	ND	ug/L	0.5	1.0	6/22/04	10:18	A. Cobbs	8021B	3502
Toluene	ND	ug/L	0.5	1.0	6/22/04	10:18	A. Cobbs	8021B	3502
Xylenes (Total)	ND	ug/L	0.5	1.0	6/22/04	10:18	A. Cobbs	8021B	3502
Methyl-t-butylether	ND	ug/L	0.5	1.0	6/22/04	10:18	A. Cobbs	8021B	3502
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/22/04	10:18	A. Cobbs	8015B	3502
TPH (Diesel Range)	ND	ug/L	50.	1.0	6/22/04	0:13	M. Jarrett	8015B/3510	3440
VOLATILE ORGANICS									
Ethanol	ND	ug/L	100.	1.0	6/21/04	9:06	A. Bruton	8260B	2969

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	6/21/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	70.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	88.	70. - 124.
VOA Surr 1,2-DCA-d4	118.	71. - 128.
VOA Surr Toluene-d8	107.	77. - 119.
VOA Surr, 4-BFB	111.	79. - 123.
VOA Surr, DBFM	106.	78. - 124.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A93064

Sample ID: MW8

Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
 ROB SAUR
 601 NORTH MCDOWELL BLVD.
 PETALUMA, CA 94954

Lab Number: 04-A93065
 Sample ID: MW9
 Sample Type: Water
 Site ID: 7-0104

Project: 250613X
 Project Name: EXXONMOBIL 7-0104
 Sampler: RICK BROWN

Date Collected: 6/15/04
 Time Collected: 14:15
 Date Received: 6/17/04
 Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	ND	ug/L	0.50	1.0	6/22/04	10:48	A. Cobbs	8021B	3502
Ethylbenzene	ND	ug/L	0.5	1.0	6/22/04	10:48	A. Cobbs	8021B	3502
Toluene	ND	ug/L	0.5	1.0	6/22/04	10:48	A. Cobbs	8021B	3502
Xylenes (Total)	ND	ug/L	0.5	1.0	6/22/04	10:48	A. Cobbs	8021B	3502
Methyl-t-butylether	ND	ug/L	0.5	1.0	6/22/04	10:48	A. Cobbs	8021B	3502
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/22/04	10:48	A. Cobbs	8015B	3502
TPH (Diesel Range)	ND	ug/L	50.	1.0	6/22/04	0:29	M.Jarrett	8015B/3510	3440
VOLATILE ORGANICS									
Ethanol	ND	ug/L	100.	1.0	6/21/04	9:35	A. Bruton	8260B	2969

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	6/21/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	70.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	90.	70. - 124.
VOA Surr 1,2-DCA-d4	120.	71. - 128.
VOA Surr Toluene-d8	105.	77. - 119.
VOA Surr, 4-BFB	113.	79. - 123.
VOA Surr, DBFM	107.	78. - 124.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A93065
Sample ID: MW9

Page 2

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- E = Estimated Value above the calibration limit of the instrument.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A93066
Sample ID: MW11
Sample Type: Water
Site ID: 7-0104

Project: 250613X
Project Name: EXXONMOBIL 7-0104
Sampler: RICK BROWN

Date Collected: 6/15/04
Time Collected: 17:10
Date Received: 6/17/04
Time Received: 8:00

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	2040	ug/L	25.0	50.0	6/22/04	11:18	A. Cobbs	8021B	3502
Ethylbenzene	2430	ug/L	25.0	50.0	6/22/04	11:18	A. Cobbs	8021B	3502
Toluene	2160	ug/L	25.0	50.0	6/22/04	11:18	A. Cobbs	8021B	3502
Xylenes (Total)	10100	ug/L	25.0	50.0	6/22/04	11:18	A. Cobbs	8021B	3502
Methyl-t-butylether	580.	ug/L	25.0	50.0	6/22/04	11:18	A. Cobbs	8021B	3502
TPH (Gasoline Range)	48100	ug/L	2500	50.0	6/22/04	11:18	A. Cobbs	8015B	3502
TPH (Diesel Range)	2090	ug/L	50.	1.0	6/22/04	0:46	M. Jarrett	8015B/3510	3440
VOLATILE ORGANICS									
Ethanol	ND	ug/L	100.	1.0	6/21/04	10:04	A. Bruton	8260B	2969

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	6/21/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	77.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	100.	70. - 124.
VOA Surr 1,2-DCA-d4	112.	71. - 128.
VOA Surr Toluene-d8	100.	77. - 119.
VOA Surr, 4-BFB	103.	79. - 123.
VOA Surr, DBFM	102.	78. - 124.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A93066

Sample ID: MW11

Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

The pattern observed from the DRO analysis is not consistent with Diesel Fuel.

End of Sample Report.

PROJECT QUALITY CONTROL DATA

Project Number: 250613X

Project Name: EXXONMOBIL 7-0104

Page: 1

Laboratory Receipt Date: 6/17/04

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	0.0639	0.174	0.0500	220#	53. - 159.	3502	04-A93060
Toluene	mg/l	0.0016	0.0583	0.0500	113	54. - 156.	3502	04-A93060
Ethylbenzene	mg/l	0.0073	0.0788	0.0500	143	50. - 159.	3502	04-A93060
Xylenes (Total)	mg/l	0.0059	0.124	0.100	118	53. - 151.	3502	04-A93060
Methyl-t-butylether	mg/l	0.0350	0.0915	0.0500	113	36. - 158.	3502	04-A93060
TPH (Gasoline Range)	mg/l	0.632	1.01	1.00	38#	70. - 157.	3502	04-A93060
TPH (Diesel Range)	mg/l	< 0.050	0.714	1.00	71	10. - 143.	3440	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				100	70 - 124	3502	
VOA Surr 1,2-DCA-d4	% Rec				51	71 - 128	2168	
VOA Surr 1,2-DCA-d4	% Rec				116	71 - 128	2969	
VOA Surr Toluene-d8	% Rec				93	77 - 119	2168	
VOA Surr Toluene-d8	% Rec				107	77 - 119	2969	
VOA Surr, 4-BFB	% Rec				90	79 - 123	2168	
VOA Surr, 4-BFB	% Rec				102	79 - 123	2969	
VOA Surr, DBEM	% Rec				86	78 - 124	2168	
VOA Surr, DBEM	% Rec				104	78 - 124	2969	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.174	0.178	2.27	21.	3502
Toluene	mg/l	0.0583	0.0601	3.04	25.	3502
Ethylbenzene	mg/l	0.0788	0.0809	2.63	25.	3502
Xylenes (Total)	mg/l	0.124	0.129	3.95	24.	3502
Methyl-t-butylether	mg/l	0.0915	0.0968	5.63	24.	3502
TPH (Gasoline Range)	mg/l	1.01	0.922	9.11	24.	3502
TPH (Diesel Range)	mg/l	0.714	0.707	0.99	57.	3440
BTEX/GRO Surr., a,a,a-TFT	% Recovery		102.			3502

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PROJECT QUALITY CONTROL DATA

Project Number: 250613X

Project Name: EXXONMOBIL 7-0104

Page: 2

Laboratory Receipt Date: 6/17/04

VOA Surr 1,2-DCA-d4	% Rec	49.	2168
VOA Surr 1,2-DCA-d4	% Rec	116.	2969
VOA Surr Toluene-d8	% Rec	93.	2168
VOA Surr Toluene-d8	% Rec	108.	2969
VOA Surr, 4-BFB	% Rec	90.	2168
VOA Surr, 4-BFB	% Rec	101.	2969
VOA Surr, DBFM	% Rec	85.	2168
VOA Surr, DBFM	% Rec	105.	2969

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.103	103	76 - 118	3502
Toluene	mg/l	0.100	0.102	102	72 - 119	3502
Toluene	mg/l	0.100	0.103	103	72 - 119	5670
Ethylbenzene	mg/l	0.100	0.102	102	72 - 119	3502
Xylenes (Total)	mg/l	0.200	0.202	101	71 - 123	3502
Xylenes (Total)	mg/l	0.200	0.202	101	71 - 123	5770
Methyl-t-butylether	mg/l	0.100	0.101	101	63 - 120	3502
Methyl-t-butylether	mg/l	0.100	0.102	102	63 - 120	5663
Methyl-t-butylether	mg/l	0.100	0.0945	94	63 - 120	5674
TPH (Gasoline Range)	mg/l	1.00	1.01	101	72 - 122	3502
BTEX/GRO Surr., a,a,a-TFT	% Recovery			98	70 - 124	3502
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.837	84	10 - 143	3440
VOA PARAMETERS						
Ethanol	mg/L	5.00	4.59	92	40 - 165	2168
Ethanol	mg/L	5.00	4.39	88	40 - 165	2969
VOA Surr 1,2-DCA-d4	% Rec			70	71 - 128	2168
VOA Surr 1,2-DCA-d4	% Rec			115	71 - 128	2969
VOA Surr Toluene-d8	% Rec			93	77 - 119	2168
VOA Surr Toluene-d8	% Rec			106	77 - 119	2969
VOA Surr, 4-BFB	% Rec			91	79 - 123	2168
VOA Surr, 4-BFB	% Rec			103	79 - 123	2969
VOA Surr, DBFM	% Rec			88	78 - 124	2168
VOA Surr, DBFM	% Rec			105	78 - 124	2969

PROJECT QUALITY CONTROL DATA
Project Number: 250613X
Project Name: EXXONMOBIL 7-0104
Page: 3
Laboratory Receipt Date: 6/17/04

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd
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Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
---------	-------------	-------	------------	---------------	---------------

****UST PARAMETERS****

Benzene	< 0.00050	mg/l	3502	6/22/04	1:15
Toluene	< 0.0005	mg/l	3502	6/22/04	1:15
Toluene	< 0.0005	mg/l	5670	6/22/04	17:37
Ethylbenzene	< 0.0005	mg/l	3502	6/22/04	1:15
Xylenes (Total)	< 0.0005	mg/l	3502	6/22/04	1:15
Xylenes (Total)	< 0.0005	mg/l	5770	6/22/04	1:15
Methyl-t-butylether	< 0.0005	mg/l	5663	6/21/04	19:42
Methyl-t-butylether	< 0.0005	mg/l	3502	6/22/04	1:15
Methyl-t-butylether	< 0.0005	mg/l	5674	6/23/04	20:14
TPH (Gasoline Range)	< 0.0500	mg/l	3502	6/22/04	1:15
TPH (Diesel Range)	< 0.050	mg/l	3440	6/21/04	20:25
BTEX/GRO Surr., a,a,a-TFT	89.	% Recovery	3502	6/22/04	1:15

****VOA PARAMETERS****

Ethanol	< 0.0142	mg/L	2168	6/19/04	21:31
Ethanol	< 0.0142	mg/L	2969	6/21/04	7:08
VOA Surr 1,2-DCA-d4	76.	% Rec	2168	6/19/04	21:31
VOA Surr 1,2-DCA-d4	120.	% Rec	2969	6/21/04	7:08
VOA Surr Toluene-d8	92.	% Rec	2168	6/19/04	21:31
VOA Surr Toluene-d8	109.	% Rec	2969	6/21/04	7:08
VOA Surr, 4-BFB	90.	% Rec	2168	6/19/04	21:31
VOA Surr, 4-BFB	107.	% Rec	2969	6/21/04	7:08
VOA Surr, DBFM	92.	% Rec	2168	6/19/04	21:31
VOA Surr, DBFM	106.	% Rec	2969	6/21/04	7:08

TestAmerica

ANALYTICAL TESTING CORPORATION

2960 FOSTER CREIGHTON DRIVE • NASHVILLE, TENNESSEE 37204

800-765-0980 • 615-726-3404 FAX

PROJECT QUALITY CONTROL DATA

Project Number: 250613X

Project Name: EXXONMOBIL 7-0104

Page: 4

Laboratory Receipt Date: 6/17/04

- Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 379206



COOLER RECEIPT FORM

BC#

Client Name : Environmental Resolutions, INC.

Cooler Received/Opened On: 6/17/04 Accessioned By: James D. Jacobs

[Signature]
Log-in Personnel Signature

1. Temperature of Cooler when triaged: 2.4 Degrees Celsius
2. Were custody seals on outside of cooler?..... YES...NO...NA
 a. If yes, how many, what kind and where: 1 Tape Front
3. Were custody seals on containers and intact?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
 b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA

If not, record standard ID of preservative used here _____

17. Was residual chlorine present?..... NO...YES...NA

18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

9084, 9100, 9110

Fed-Ex UPS Velocity Airborne Route Off-street Misc.

19. If a Non-Conformance exists, see attached or comments below:

TestAmerica
INCORPORATED

(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

379206

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.

Address: 601 N McDowell Blvd

City/State/Zip: Petaluma, CA

Project Manager Rob Saur

Telephone Number: (707) 766-2019

ERI Job Number: 250613X

Sampler Name: (Print) Rob Saur

Sampler Signature: [Signature]

Shipping Method: Lab Courier Hand Deliver Commercial Express Other:

ExxonMobil Engineer Gene N. Ortega

Telephone Number (925) 246-8747

Account #: 3876

PO #: 4504239035

Facility ID # 7-0104

Global ID# T0600100555

Site Address 1725 Park Street

City, State Zip Alameda, California

TAT
 24 hour 72 hour
 48 hour 96 hour
 8 day

PROVIDE:
EDF Report
FAX Results

Special Instructions:

Matrix			Analyze For:									
Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	Ethanol 8280B	Oxygenates 8280	VOCs 8260	MTBE 524.1	7 CA OXY 8260B	confirm MTBE 8260

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	Ethanol 8280B	Oxygenates 8280	VOCs 8260	MTBE 524.1	7 CA OXY 8260B	confirm MTBE 8260	
QCBB 93056	6/15/04	13:00		X	HCL	2	X			H	O	L	D							
MW1 57	6/15/04	17:05		X	HCL/O	6/2	X			X	X	X	X	X						
MW2 58		16:30		X	HCL/O	6/2	X			X	X	X	X	X						
MW3 59		18:04		X	HCL/O	6/2	X			X	X	X	X	X						
MW4 60		17:31		X	HCL/O	6/2	X			X	X	X	X	X						
MW5 61		16:46		X	HCL/O	6/2	X			X	X	X	X	X						
MW6 62		17:05		X	HCL/O	6/2	X			X	X	X	X	X						
MW7 63		16:19		X	HCL/O	6/2	X			X	X	X	X	X						
MW8 64		13:45		X	HCL/O	6/2	X			X	X	X	X	X						
MW9 65		14:15		X	HCL/O	6/2	X			X	X	X	X	X						
MW11 93066		6/15/04	17:10		X	HCL/O	6/2	X			X	X	X	X	X					

Relinquished by: X Date: 6/15/04 Time: Received by: Time:
 Relinquished by: Date: Time: Received by TestAmerica: [Signature] Time: 6/15/04 8:00

Laboratory Comments:
 Temperature Upon Receipt: 24°C
 Sample Containers Intact? Yes
 VOAs Free of Headspace? Yes