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## TRANSMITTAL

**TO:** Ms. Barbara Jakub, P.G.  
 Alameda County Health Care Services Agency  
 1131 Harbor Bay Parkway, Room 250  
 Alameda, California 94502-6577

**DATE:** May 30, 2008  
**PROJECT NUMBER:** 250613.TR09  
**SUBJECT:** Former Exxon Service Station 70104,  
 1725 Park Street, Alameda, California.

**FROM:** Ms. Paula Sime  
**TITLE:** Project Manager

**WE ARE SENDING YOU:**

COPIES	DATED	DESCRIPTION
1	February 27, 2008	First Quarter 2008 Field Notes

**THESE ARE TRANSMITTED as checked below:**

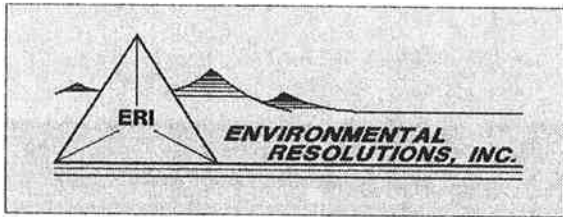
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- For your files     For distribution to regulatory agencies

**REMARKS:**

At the request of ExxonMobil Environmental Services Company, on behalf of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) is forwarding the above-referenced documents. Please call me at (707) 766-2000 with any questions or comments.

**SCANNED**  
  
 \_\_\_\_\_  
 Paula Sime, Project Manager  
**IMAGE**

**cc:** ERI Project File 250613X  
 Ms. Jennifer C. Sedlachek, ExxonMobil Environmental Services Company



## GROUNDWATER MONITORING AND SAMPLING FIELD WORK REQUEST

Site #: 7-0104  
 Address: 1725 Park Street  
 City: Alameda

ERI Project #: 250613X  
 Date: 2/27/2008  
 Project Manager: Paula

### WORK REQUESTED

Perform groundwater monitoring and sampling at the above-referenced site in accordance with ERI and ExxonMobil procedures. The applicable wells for this event, the sampling order, and the necessary container types are listed below. Collect a bailer blank (as noted on the attached COC). Purge all wells prior to sampling. 2 traffic control events: MW8 and MW9. Run purge water through the remediation system. **Bring crowbar to open the extraction wells (very large and heavy). Conduct a tech on tech LPO.**

4/0 1.0 1.0  
 T 3.0 3.0  
 QM 5.0 5.5

#### Sampling Order:

Well	DTW	Sample	Containers
MW8	Y	Y	(6) 40-ml VOAs with HCl; (2) 1-liter unpreserved ambers
MW9	Y	Y	(6) 40-ml VOAs with HCl; (2) 1-liter unpreserved ambers
MW6	Y	Y	(6) 40-ml VOAs with HCl; (2) 1-liter unpreserved ambers
MW7	Y	Y	(6) 40-ml VOAs with HCl; (2) 1-liter unpreserved ambers
MW5	Y	Y	(6) 40-ml VOAs with HCl; (2) 1-liter unpreserved ambers
MW4	Y	Y	(6) 40-ml VOAs with HCl; (2) 1-liter unpreserved ambers
MW3	Y	Y	(6) 40-ml VOAs with HCl; (2) 1-liter unpreserved ambers
MW2	Y	Y	(6) 40-ml VOAs with HCl; (2) 1-liter unpreserved ambers
MW11	Y	Y	(6) 40-ml VOAs with HCl; (2) 1-liter unpreserved ambers
MW1	Y	Y	(6) 40-ml VOAs with HCl; (2) 1-liter unpreserved ambers
EW1	Y	N	do not sample extraction wells
EW3	Y	N	do not sample extraction wells
EW5	Y	N	do not sample extraction wells

### BILLING

See electronic FWR for Billing info



# DAILY FIELD REPORT

Environmental Resolutions, Inc.

PROJECT: 7-0104 JOB # + ACTIVITY: 2506  
SUBJECT: Q081 QM MS DATE: 2-27-08  
EQUIPMENT USED: \_\_\_\_\_ SHEET: 1 OF 2  
NAME: Shawn Baker PROJECT MNGR: Paula

onsite 0730 \*Hard hot warn in compound  
safety meeting weather: warm clear  
open inspect mw4, 1, 11 Traffic: light  
DTW  
Began purging offsite wells x3  
Purge 2 onsite wells  
Transfer water  
offsite 1230

Purge 78 gal  
Decon 15 gal  
Total: 93 gal  
into system



# DAILY FIELD REPORT

Environmental Resolutions, Inc.

PROJECT: FOU4 JOB # + ACTIVITY: 250613 V  
 SUBJECT: QM Q081 DATE: 2/27/8  
 EQUIPMENT USED: \_\_\_\_\_ SHEET: 1 OF 1  
 NAME: LYNX ADAMAH PROJECT MNGR: P. SIMG

ON SITE: 0715

- \* Check-in
- \* Safety mtg

\* weather: Sunny, Clear

\* traffic: moderate

\* hard hat worn in compound

\* open wells on-site, inspect, DTW

\* 3 DTW only, EW1, EW3, EWS

\* purged 5 on-site wells

\* Strong odor from MW6, MW3, + MW5

\* sampled 5 on-site wells

\* transferred water to S tank

+132 gallons to S tank  
 (+ Shaun's M30)

OFFSITE: 1245





Depth to Water Data		QRT	1st	YEAR	2008	Calc Case Volum	
ERI #	2506 13x					2" WELL x 0.10	
Site #	7-0104	Address:	1725 Park St., Alameda, CA			4" WELL x 0.65	
PM:	Paula Sime					6" WELL x 1.40	
Date:	2/27/2008					r (squared) x 0	
<b>Tech:</b> sb		Recharge formula:					
DTW Time		Step 1 ►		Calc 80% in feet ►		TD - PreDTW x	
Start:		Step 2 ►		Calc PostDTW (ft) ►		TD - PostDTW (	
Finish:		Take ratio of result from Step 2 and Step 1 to find % re					

WELL ID	TD	PreDTW	CASE D	CASE V	PostDTW	Rechrg 80%	Sample Time
MW 1	20.42	5.8	4	9.53	9.26	N	11:30
MW 2	15.14		4	9.87			
MW 3	14.05		4	9.16			
MW 4	17.96	4.87	4	8.53	8.41	N	11:15
MW 5	18.81		4	12.26			
MW 6	18.3		4	11.93			
MW 7	18.36		4	11.97			
MW 8	18.73	5.25	2	2.20	5.8	Y	9:05
MW 9	18.68	5.9	2	2.08	6.84	Y	9:55
MW 11	14.74	5.16	2	1.56	5.48	Y	8:25
EW 1	X		4				
EW 3	X		4				
EW 5	X		4				





ER MONITORING - FIELD LOG					
<b>ERI #</b>	2506 13x		<b>QRT</b>	1st	<b>2008</b>
<b>Client:</b>	ExxonMobil		<b>DATE:</b>	2/27/08	
<b>Site ID:</b>	7-0104		<b>TECH</b>	sb	
<b>ADDRESS:</b>			<b>PM:</b>	Paula Sime	
1725 Park St., Alameda, CA			<b>Total Purge Volume</b>		
		<b>PRG</b>			
<b>WELL #</b>	<b>TIME</b>	<b>VOL</b>	<b>TEMP</b>	<b>COND</b>	<b>pH</b>
<b>BB</b>					
<b>COMMENTS:</b>					
		<b>PRG</b>			
<b>WELL #MW11</b>	<b>TIME</b>	<b>VOL</b>	<b>TEMP</b>	<b>COND</b>	<b>pH</b>
	8:02	2	°C	US	
	8:03	2	17.00	142.30	7.71
	8:04	4	17.20	157.10	7.67
	8:05	6	17.70	170.00	7.59
<b>TOTAL PURGE</b>	6GAL				
<b>COMMENTS:</b>					
		<b>PRG</b>			
<b>WELL #MW8</b>	<b>TIME</b>	<b>VOL</b>	<b>TEMP</b>	<b>COND</b>	<b>pH</b>
	8:43	3	°C	US	
	8:45	3	17.60	373.00	7.44
	8:47	6	17.70	375.00	7.42
	8:48	9	18.00	385.00	7.38
<b>TOTAL PURGE</b>	9GAL				
<b>COMMENTS:</b>					
		<b>PRG</b>			
<b>WELL #MW9</b>	<b>TIME</b>	<b>VOL</b>	<b>TEMP</b>	<b>COND</b>	<b>pH</b>
	9:31	3	°C	US	
	9:33	3	17.30	495.00	7.68
	9:35	6	17.20	518.00	7.55
<b>TOTAL PURGE</b>	DRY@6				
<b>COMMENTS:</b>					

ER MONITORING - FIELD LOG					
ERI #	2506 13x		QRT	1st	2008
Client:	ExxonMobil		DATE:	2/27/08	
Site ID:	7-0104		TECH	sb	
ADDRESS:			PM:	Paula Sime	
1725 Park St., Alameda, CA			<b>Total Purge Volume</b>		
		<b>PRG</b>			
<b>WELL #MW4</b>	<b>TIME</b>	<b>VOL</b>	<b>TEMP</b>	<b>COND</b>	<b>pH</b>
	10:22	9	°C	US	
	10:27	9	18.10	378.00	7.53
	10:31	18	17.90	384.00	7.46
	10:36	27	18.00	392.00	7.35
<b>TOTAL PURGE</b>	27GAL				
<b>COMMENTS:</b>					
		<b>PRG</b>			
<b>WELL #MW1</b>	<b>TIME</b>	<b>VOL</b>	<b>TEMP</b>	<b>COND</b>	<b>pH</b>
	10:45	10	°C	US	
	10:50	10	18.10	618.00	6.92
	10:54	20	18.30	630.00	6.88
	10:59	30	18.30	637.00	6.84
<b>TOTAL PURGE</b>	30GAL				
<b>COMMENTS:</b>					

### GROUNDWATER SAMPLING FIELD LOG

Client Name: XOM  
 Location: 7-0104  
 Field Crew: LYNX, SHAWN

ERI Job #: 250613X  
 Field Cleaning Performed: \_\_\_\_\_  
 Analysis: \_\_\_\_\_

Date: 2/27/8 Page 1 of 1  
 Case Volume = (TD - DTW) x F where F =  
 0.163 for 2" inside-diameter well casing  
 0.652 for 4" inside-diameter well casing  
 1.457 for 6" inside-diameter well casing

Well ID	Time	Case Volume	Purge Volume	Temp	Cond	pH	Post-Purge DTW	80% Recharge	BB	40mil	Amber	DO	ORP	Comments Well Box Condition
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MW6	840	10					5.45	Y		940				
	846		10	15.4	632	6.90								
	852		20	15.8	604	6.85								
	859		30	16.1	600	6.83								
MW7	1001	10					4.12	Y		11040				
	11007		10	15.6	212	6.92								
	11014		20	15.4	210	6.92								
	11021		30	15.2	210	6.91								
MW5	1041	9					7.08	Y		1145				
	1042		9	16.5	356	6.80								
	1052		18	16.8	383	6.80								
	1058		27	17.2	383	6.90								
MW3	907	7					5.36	Y		955				
	911		7	15.9	586	6.72								
	915		14	16.3	587	6.76								
	922		21	16.5	579	6.81								
MW2	1112	7					13.66	N		1205				
	1116		7	17.6	276	6.58								
			14											
			21											

17  
gallons  
pumped

Dry @ 9 gallons