
FOURTH QUARTER 1994
GROUND WATER MONITORING REPORT
EMERYVILLE POST OFFICE
EMERYVILLE, CALIFORNIA

LOWNEY ASSOCIATES
Environmental/Geotechnical/Engineering Services

LOWNEY ASSOCIATES
Environmental / Geotechnical / Engineering Services

January 19, 1995
864-17B, MV011801

Mr. Charles Wren
UNITED STATES POSTAL SERVICE
c/o DANIEL, MANN, JOHNSON & MENDENHALL
153 Kearny Street, Suite 600
San Francisco, California 94108

RE: **FOURTH QUARTER 1994
GROUND WATER
MONITORING REPORT
EMERYVILLE POST OFFICE
EMERYVILLE, CALIFORNIA**

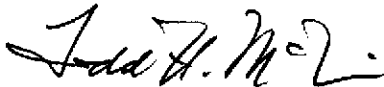
Dear Mr. Wren:

The attached report summarizes the results of our ground water quality evaluation performed at 1505 62nd Street in Emeryville, California. This work was performed per our December 14, 1993 agreement with you.

We refer you to the text of the report for details regarding our findings. If you have any questions, please call.

Very truly yours,

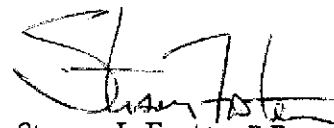
LOWNEY ASSOCIATES



Todd H. McNair
Environmental Scientist

RLH:SIF:THM:tjc

Copies: Addressee (5)



Stason I. Foster, P.E.
Associate
Environmental Engineer



FOURTH QUARTER 1994 GROUND WATER MONITORING REPORT

For

EMERYVILLE POST OFFICE
Emeryville, California

To

UNITED STATES POSTAL SERVICE
c/o DANIEL, MANN, JOHNSON & MENDENHALL
153 Kearny Street, Suite 600
San Francisco, California 94108

January 1995

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FOURTH QUARTER 1994 GROUND WATER MONITORING REPORT

EMERYVILLE POST OFFICE

EMERYVILLE, CALIFORNIA

1.0 INTRODUCTION

In this report, we present the results of the fourth quarter 1994 ground water monitoring at 1505 62nd Street in Emeryville, California (Figures 1 and 2). The purpose of this investigation was to evaluate the presence of petroleum fuel compounds and PCBs in ground water beneath the site and the adjacent Emery Bay Market Place Property.

The scope of work included the following:

- ▼ Measurement of ground water elevation and evaluation of flow direction.
- ▼ Collection of ground water from five on-site monitoring wells and four off-site monitoring wells.
- ▼ Laboratory analysis of the ground water samples for total petroleum hydrocarbons (TPH) as gasoline with a scan to distinguish benzene, toluene, ethylbenzene, and xylenes (BTEX) (EPA Test Method 8015/8020), TPH as diesel (EPA Test Method 8015M), total oil and grease (TOG) (Standard Method 5520EF), and polychlorinated biphenyls (PCBs) (EPA Test Method 8080).

1.1 Purpose

1.2 Scope of Work

2.0 GROUND WATER MONITORING

To evaluate ground water flow direction at the site, the top of casing elevations of the on-site monitoring wells were surveyed using a Leitz level and an engineer's graduated rod. The top of casing elevations of the on-site monitoring wells were surveyed relative to an existing Emery Bay Market Place monitoring well (W-22), located on Overland Avenue. The surveyed elevations, recorded to the nearest hundredth of a foot, are presented in Table 1.

As shown on Figure 2, the recorded ground water elevations do not indicate a consistent gradient; however, a general westward flow direction can be interpreted. Variations in the measured elevations are likely due to the very shallow ground water depths and perched conditions.

The western flow direction corresponds with regional flow (towards the San Francisco Bay) as well as data previously obtained from the southerly adjacent Westinghouse property.

2.1 Ground Water Flow Direction

TABLE 1. Ground Water and Top of Casing Elevations

Well Number	Date	Top of Casing Elevation (ft.)*	Depth to Ground Water (ft. below top of casing)	Ground Water Elevation (ft.)
MW-1	10/4/94	12.47	6.15	6.32
MW-1A	10/4/94	12.77	6.49	6.28
MW-2	10/4/94	11.85	4.37	7.48
MW-3	10/4/94	9.98	3.58	6.40
MW-4	10/4/94	12.76	6.37	6.39
W-1	10/4/94	11.47	5.94	5.53
W-4	10/4/94	9.96	NA	NA
W-5	10/4/94	11.41	5.20	7.35†
W-7	10/4/94	9.05	5.83	3.22

continued

TABLE 1. Ground Water and Top of Casing Elevations
(continued)

Well Number	Date	Top of Casing Elevation (ft.)*	Depth to Ground Water (ft. below top of casing)	Ground Water Elevation (ft.)
W-8	10/4/94	10.43	3.62	6.81
W-13	10/4/94	8.15	4.37	3.78
W-14	10/4/94	7.97	4.97	3.00
W-15	10/4/94	11.53	2.90	8.63
W-16	10/4/94	10.94	NA	NA
W-17	10/4/94	12.14	6.77	5.37
W-18	10/4/94	11.34	5.28	6.06
W-19	10/4/94	10.27	5.03	5.27†
W-20	10/4/94	6.82	3.76	3.06
W-21	10/4/94	9.48	5.08	4.40
W-22	10/4/94	11.67	6.66	5.01
W-23	10/4/94	9.16	2.39	6.77
W-24	10/4/94	8.72	4.69	4.03

* Top of casing elevations of on-site wells surveyed relative to Emery Bay Market Place monitoring well W-22.

† Free product measured in wells W-5 and W-19.

Ground water samples were collected on October 4 and 10, 1994. The analytical results are presented in Table 2. Emery Bay Market Place monitoring well W-4 was not sampled because it had been covered by construction activities in the Southern Pacific right of way. Previous sampling results for the on-site wells are included for comparison. A discussion of sampling protocol and copies of monitoring well sampling records are presented in Appendix A. Copies of all laboratory reports are attached in Appendix B.

2.2 Ground Water Quality

TABLE 2. Laboratory Analysis of Ground Water Samples
(concentrations in ppb)

Well Number	Date	TOG†	TPH as diesel	TPH as gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes	PCBs
MW-1	6/11/93	<5.0	<50	<50	<0.50	<0.50	<0.50	<0.50	ND
	10/10/94	<5.0	120	<50	<0.50	<0.50	<0.50	<0.50	ND
MW-1A	6/11/93	8.0	4,900	<50	<0.50	<0.50	7.7	<0.50	NA
	10/4/94	17	10,000	6,500	<1.0	<1.0	<1.0	<1.0	ND

continued

TABLE 2. Laboratory Analysis of Ground Water Samples
(concentrations in ppb)
(continued)

Well Number	Date	TOG†	TPH as diesel	TPH as gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes	PCBs
MW-2	6/11/93	<5.0	240	1,500	3.2	4.7	<0.50	<0.50	NA
	10/10/94	<5.0	1,100	2,900	<10	<10	<10	<10	140*
MW-3	6/11/93	<5.0	530	180	<0.50	3.6	0.98	3.4	ND
	10/10/94	<5.0	1,100	260	<0.50	<0.50	<0.50	<0.50	ND
MW-4	6/11/93	<5.0	730	1,200	<0.50	4.0	16	1.5	NA
	10/10/94	<5.0	1,800	970	<2.5	<2.5	<2.5	<2.5	ND
W-8	10/4/94	5.1	17,000	780	<2.5	<2.5	<2.5	<2.5	ND
W-13	10/4/94	<5.0	<50	<50	<0.50	<0.50	<0.50	<0.50	ND
W-14	10/4/94	<5.0	66	<50	<0.50	<0.50	<0.50	<0.50	ND
W-23	10/4/94	<5.0	4,200	650	<2.5	<2.5	<2.5	<2.5	ND
Primary Drinking Water Standards ¹		NE	NE	NE	1.0	1,000	680	1,750	0.5

† TOG concentrations in ppm

NA Not Analyzed

ND Not Detected above laboratory detection limits

NE Not Established

¹ Taken from Environmental Protection Agency Drinking Water Standards and Health Advisory Table, August 1991.

* Detected concentration of PCB-1260.

3.0 CONCLUSIONS AND RECOMMENDATIONS

Analysis of the ground water samples collected detected predominantly high molecular weight diesel range petroleum hydrocarbons. The concentrations detected during this quarter were slightly higher than the previous sampling event; however, no BTEX compounds were detected, representing a decrease compared to the previous results. Since the source has been removed, a decrease in concentrations is expected due to natural degradation and attenuation processes. Continued monitoring, as planned, will be

useful in evaluating changes over time in petroleum hydrocarbon concentrations.

In addition to continued quarterly sampling, we understand that the Postal Service is currently negotiating for access to Southern Pacific Railroad property to enable the collection of a ground water grab sample between the Postal Service and Emery Bay Market Place Properties.

We recommend that a copy of this report be sent to the California Regional Water Quality Control Board and the Alameda County Department of Environmental Health for their review.

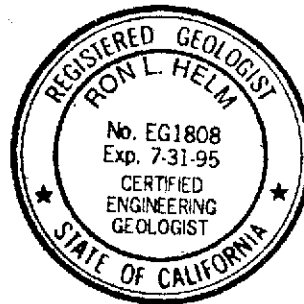
4.0 LIMITATIONS

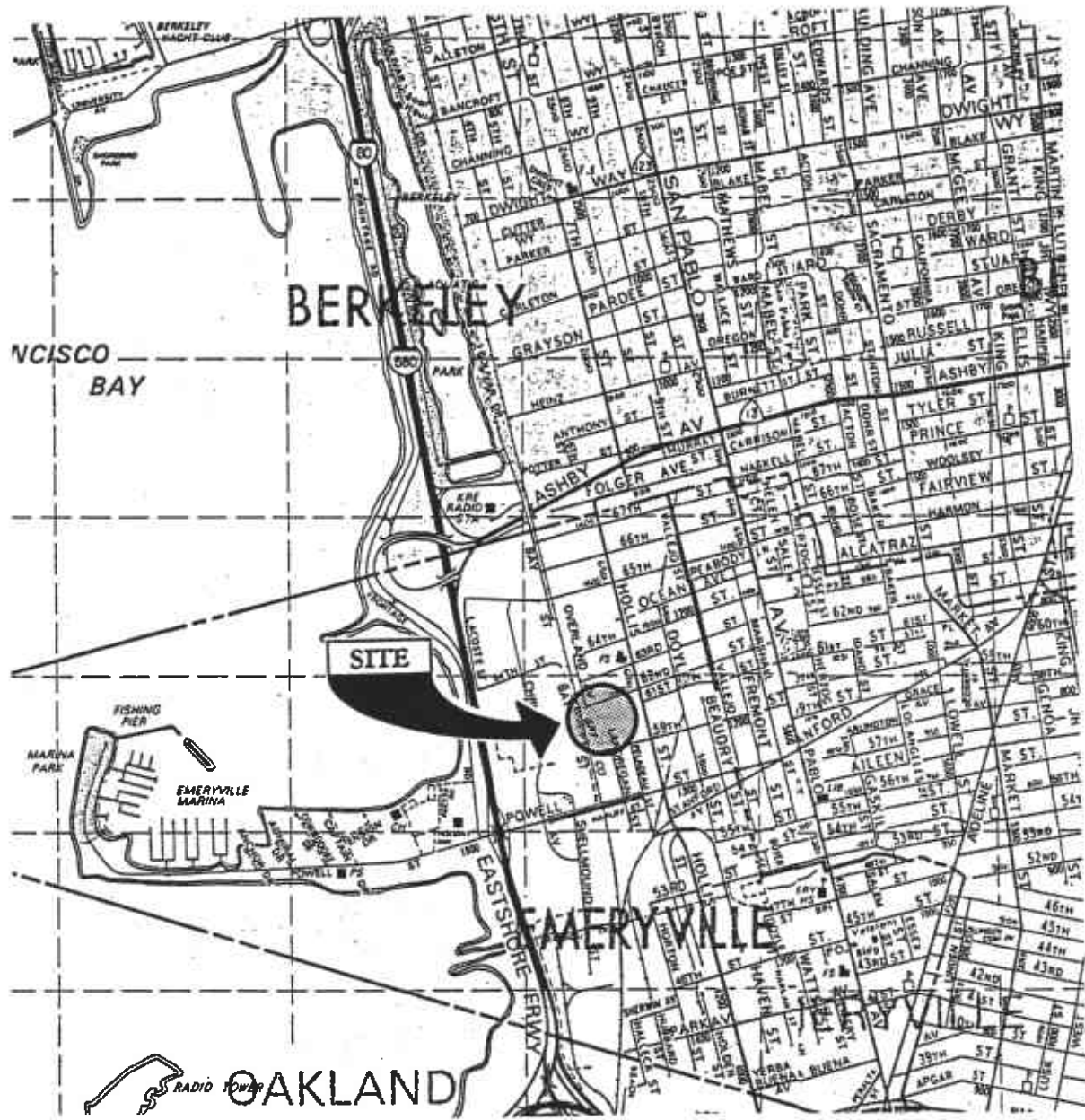
This report was prepared for the use of the United States Postal Service in evaluating ground water quality at the referenced site at the time of this study. We make no warranty, expressed or implied, except that our services have been performed in accordance with environmental principles generally accepted at this time and location. The chemical and other data presented in this report can change over time and are applicable only to the time this study was performed.

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Ron L. Helm

Ron L. Helm
Principal, Environmental Geologist
Quality Assurance Reviewer





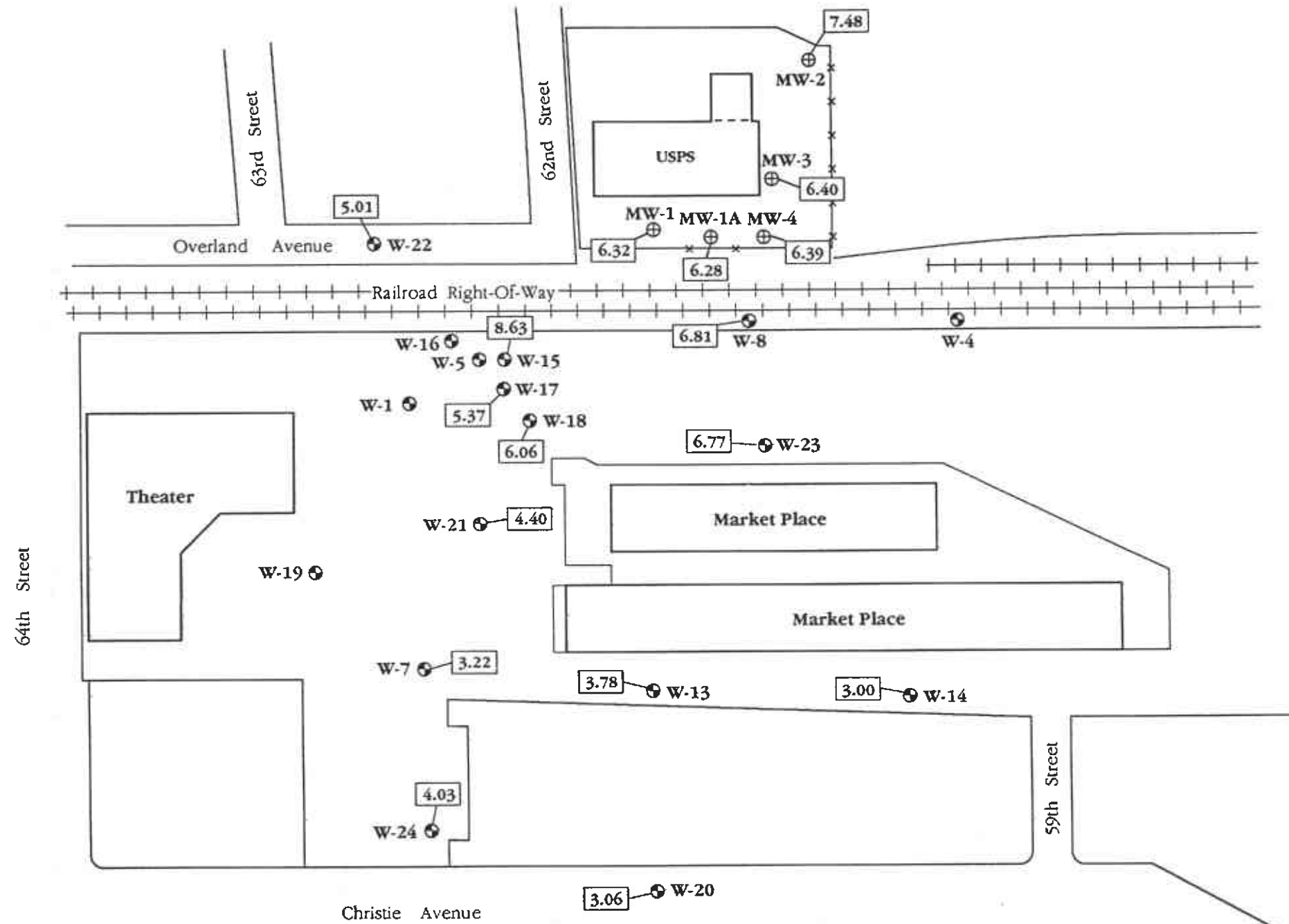
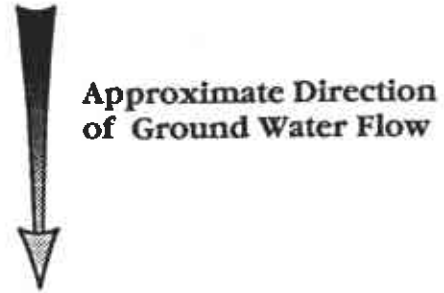
"Reproduced with permission granted by THOMAS BROS. MAPS."

864-17B, 1/16 JRD'EB

VICINITY MAP
EMERYVILLE POST OFFICE
Emeryville, California

LOWNEY ASSOCIATES
Environmental/Geotechnical/Engineering Services

FIGURE 1
864-17B, January 1995



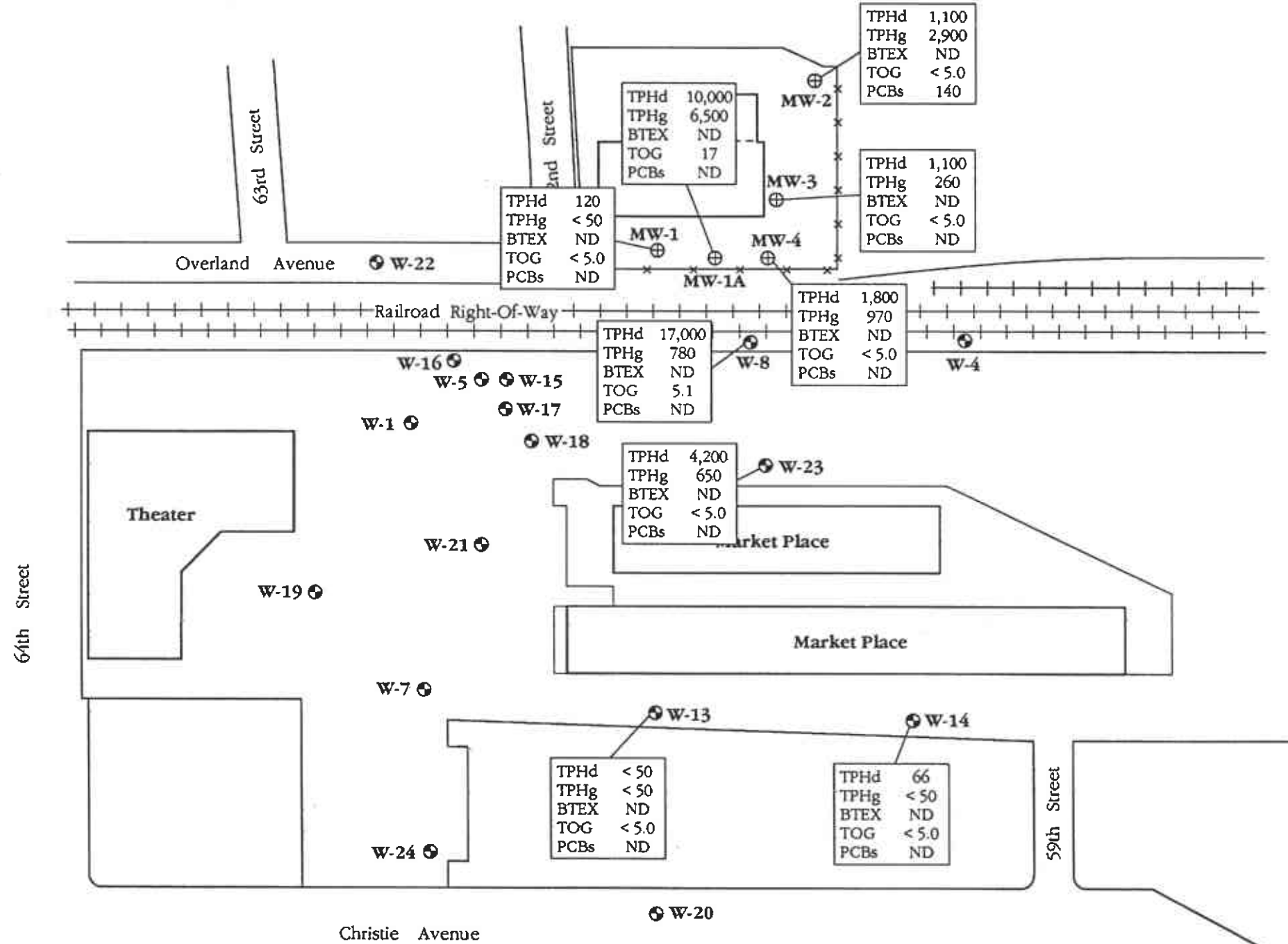
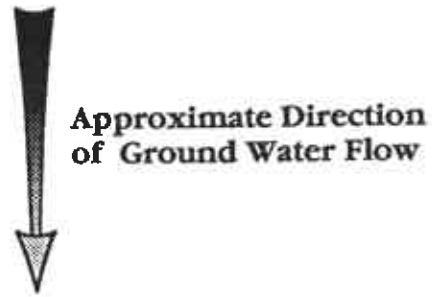
LEGEND

- ⊕ - Approximate location of USPS monitoring well
- ⊙ - Approximate location of Market Place monitoring well
- 3.06 - Ground water elevation

SITE PLAN/GROUND WATER ELEVATION MAP
 EMERYVILLE POST OFFICE
 Emeryville, California

LOWNEY ASSOCIATES
 Environmental / Geotechnical / Engineering Services

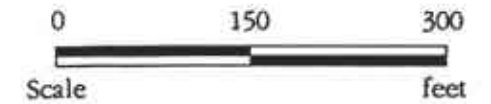
FIGURE 2
 864-17B, January 1995



LEGEND

- ⊕ - Approximate location of USPS monitoring well
- ⊙ - Approximate location of Market Place monitoring well

TPHd - Total petroleum hydrocarbon as diesel (ppb)
 TPHg - Total petroleum hydrocarbon as gasoline (ppb)
 BTEX - Benzene, toluene, ethylbenzene, xylenes (ppb)
 TOG - Total oil and grease (ppm)
 PCBs - Polychlorinated biphenyls (ppb)



PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER

EMERYVILLE POST OFFICE
 Emeryville, California

LOWNEY ASSOCIATES
 Environmental / Geotechnical / Engineering Services

APPENDIX A
WELL SAMPLING RECORDS

Prior to ground water sampling, the static water level was measured using an electronic water level measurement device. A submersible sampling pump or a Teflon bailer was used to purge a minimum of three well casing volumes of water; after each well volume pH, conductivity, and temperature were recorded. These measurements generally stabilize after three to four well volumes. Ground water was then collected in appropriate sample bottles, labeled, and immediately placed in an ice-cooled chest for delivery to an analytical laboratory certified by the California Department of Health Services for chemical analysis of drinking water and hazardous waste. Carried along with the ground water samples was a chain of custody form that was maintained for all well samples.

All well developing and sampling equipment was cleaned with an aqueous tri-sodium phosphate solution and distilled water or steam cleaned prior to use at each well. A well development record for each well was maintained by Lowney Associates. A copy of this record is attached.

Project Number 964-17B
 Project Name Emeryville Post Office
 Field Geologist/Engineer TKM/BAP

Well Number MW-1 Boring Diameter _____ (inches)

Well Total Depth (completed) 13.95 (feet) Casing Diameter 4 (inches)

Development Date _____ Method _____ Volume Produced _____ (liter/gal)

WELL VOLUME CONVERSION FACTORS

2-INCH CASING DIAMETER
 $\frac{7.84}{.66}$
 VOL (GALLONS) = FEET OF WATER x 0.17
 VOL (LITERS) = FEET OF WATER x 0.62

4-INCH CASING DIAMETER
 VOL (GALLONS) = FEET OF WATER x 0.66
 VOL (LITERS) = FEET OF WATER x 2.5

Sampling Date 10/10/94 Time 3:00 Method Teflon Bailor

Static Water Level Prior to Purging 6.11 (ft) Water Level After Recovery _____ (ft)
 (Measured from top of casing) $H_2O = 7.84$
 80 Percent Recharged Yes No

Well Volume 5.2 (liter/gal)

Three Well Volumes 15.6 (liter/gal)

Total Produced 13 (liter/gal)

Number of Well Volumes _____

Production Time _____ (min)

Production Rate _____ (/min)

Sample Description _____

Laboratory _____

Deliver Pick-Up Date _____

Well Volumes	pH	Conductivity $\mu S \times 10$	Temp $^{\circ}F$
1	7.6	96	75
2	7.6	103	72
3	7.7	99	72
4			
5			
6			
7			
8			
9			
10			

Comments _____

LOVNEY ASSOCIATES RECORD OF WELL DEVELOPMENT/SAMPLING

Project Number 904-130
 Project Name Emerald Post Office
 Field Geologist/Engineer TM

Well Number MW-1A Boring Diameter _____ (inches)
 Well Total Depth (completed) 18.0 (feet) Casing Diameter 2 (inches)

Development Date _____ Method _____ Volume Produced _____ (liter/gal)

WELL VOLUME CONVERSION FACTORS

2-INCH CASING DIAMETER

VOL (GALLONS) = FEET OF WATER x 0.17
 VOL (LITERS) = FEET OF WATER x 0.62

4-INCH CASING DIAMETER

VOL (GALLONS) = FEET OF WATER x 0.66
 VOL (LITERS) = FEET OF WATER x 2.5

W = 11.51 (18) = 9.21

Sampling Date 10/4/94 Time 1500 Method winler

Static Water Level Prior to Purging (Measured from top of casing) 6.49 (ft) Water Level After Recovery 6.78 (ft)

80 Percent Recharged Yes No
8.79

Well Volume 7.14 (liter/gal)
 Three Well Volumes 21.4 (liter/gal)
 Total Produced _____ (liter/gal)
 Number of Well Volumes _____
 Production Time _____ (min)
 Production Rate _____ (/min)

Well Volumes	pH	Conductivity $\mu S \times 10$	Temp °F
1	7.3	78	73
2	7.2	74	73
3	7.2	76	72
4			
5			
6			
7			
8			
9			
10			

Sample Description MW-1A
 Laboratory Georgia
 Deliver Pick-Up Date _____

Comments Green noted on water

Project Number 864-173
 Project Name EMERYVILLE POST OFFICE
 Field Geologist/Engineer TM/BAF
 Well Number MW-2 Boring Diameter _____ (inches)
 Well Total Depth (completed) 11.65 (feet) Casing Diameter 4 (inches)
 Development Date _____ Method _____ Volume Produced _____ (liter/gal)

WELL VOLUME CONVERSION FACTORS

2-INCH CASING DIAMETER $\frac{7.65}{.66}$ 4-INCH CASING DIAMETER
 VOL (GALLONS) = FEET OF WATER x 0.17 VOL (GALLONS) = FEET OF WATER x 0.65
 VOL (LITERS) = FEET OF WATER x 0.62 VOL (LITERS) = FEET OF WATER x 2.5

Sampling Date 10/10/94 Time 5:30 Method Tetlow Bailer
 Static Water Level Prior to Purging 4.00 (ft) Water Level After Recovery _____ (ft)
 (Measured from top of casing) H₂O = 7.65
 Well Volume 5.0 (liter/gal) 80 Percent Recharged Yes No
 (5.53)
 Three Well Volumes 15 (liter/gal)
 Total Produced _____ (liter/gal)
 Number of Well Volumes _____
 Production Time _____ (min)
 Production Rate _____ (/min)

Well Volumes	Conductivity $\mu S/cm$	Temp °F
1	79	85
2	77	88
3	74	95
4		
5		
6		
7		
8		
9		
10		

Sample Description _____
 Laboratory _____
 Deliver Pick-Up Date _____

Comments Oil from paving leaked into the well, Oil line going DOWN the inside of the well.

LOVNEY ASSOCIATES

RECORD OF WELL DEVELOPMENT/SAMPLING

Project Number 864-17B
 Project Name Emeryville Post Office
 Field Geologist/Engineer JM/BAF

Well Number MW-3 Boring Diameter _____ (inches)
 Well Total Depth (completed) 8.9 (feet) Casing Diameter 4 (inches)

Development Date _____ Method _____ Volume Produced _____ (liter/gal)

WELL VOLUME CONVERSION FACTORS

2-INCH CASING DIAMETER

5.38
666

4-INCH CASING DIAMETER

VOL (GALLONS) = FEET OF WATER x 0.17
 VOL (LITERS) = FEET OF WATER x 0.62

VOL (GALLONS) = FEET OF WATER x 0.66
 VOL (LITERS) = FEET OF WATER x 2.5

Sampling Date 10/10/94 Time 4:30 Method Teflon Bailer

Static Water Level Prior to Purging 3.52 (ft) Water Level After Recovery _____ (ft)
 (Measured from top of casing) H₂O = 5.38

Well Volume 3.6 (liter/gal) 80 Percent Recharged Yes No
(4.6)

Three Well Volumes 10.8 (liter/gal)

Total Produced 11 (liter/gal)

Number of Well Volumes 3

Production Time _____ (min)

Production Rate _____ (/min)

Well Volumes	ft	Conductivity µS/cm	Temp °F
1	7.3	104	73
2	7.2	105	72
3	7.2	109	72
4			
5			
6			
7			
8			
9			
10			

Sample Description _____

Laboratory _____

Deliver Pick-Up Date _____

Comments _____

Project Number 864-17B
 Project Name Emeryville Post Office
 Field Geologist/Engineer THM / BAF

Well Number MW-4 Boring Diameter _____ (inches)
 Well Total Depth (completed) 12.4 (feet) Casing Diameter 4 (inches)
 Development Date _____ Method _____ Volume Produced _____ (liter/gal)

WELL VOLUME CONVERSION FACTORS

2-INCH CASING DIAMETER

6.09
0.66

4-INCH CASING DIAMETER

VOL (GALLONS) = FEET OF WATER x 0.17
 VOL (LITERS) = FEET OF WATER x 0.62

VOL (GALLONS) = FEET OF WATER x 0.66
 VOL (LITERS) = FEET OF WATER x 2.5

Sampling Date 10/10/94 Time 3:30 Method Teflon Bailor

Static Water Level Prior to Purging (Measured from top of casing) 6.31 (ft) Water Level After Recovery _____ (ft)
 $H_2O = 6.09$

Well Volume 4.0 (liter/gal) 80 Percent Recharged Yes No

Three Well Volumes 12 (liter/gal)

Total Produced 12 (liter/gal)

Number of Well Volumes 3

Production Time _____ (min)

Production Rate _____ (/min)

Well Volumes	psi	Conductivity (µS/cm)	Temp (°F)
1	7.4	77	74
2	7.3	75	71
3	7.4	83	73
4			
5			
6			
7			
8			
9			
10			

Sample Description MW-4

Laboratory Sequoia

Deliver Pick-Up Date _____

Comments _____

LOVNEY ASSOCIATES RECORD OF WELL DEVELOPMENT/SAMPLING

Project Number 864-17B
 Project Name Granville Post Office
 Field Geologist/Engineer T.M.

Well Number W-8 Boring Diameter _____ (inches)
 Well Total Depth (completed) 11.8 (feet) Casing Diameter 2 (inches)
 Development Date _____ Method _____ Volume Produced _____ (liter/gal)

WELL VOLUME CONVERSION FACTORS

2-INCH CASING DIAMETER $k = 8.17 \times 0.8 = 6.54$ 4-INCH CASING DIAMETER
 VOL (GALLONS) = FEET OF WATER \times 0.17 VOL (GALLONS) = FEET OF WATER \times 0.66
 VOL (LITERS) = FEET OF WATER \times 0.62 VOL (LITERS) = FEET OF WATER \times 2.5

Sampling Date 10/4/94 Time 13:15 Method bauler
 Static Water Level Prior to Purging 3.63 (ft) Water Level After Recovery 5.26 (ft)
 (Measured from top of casing) 80 Percent Recharged Yes No

Well Volume 5.01 (liter/gal)
 Three Well Volumes 15.03 (liter/gal)
 Total Produced 16 (liter/gal)
 Number of Well Volumes 3.1
 Production Time _____ (min)
 Production Rate _____ (/min)

Well Volumes	pH	Conductivity $\mu S/cm$	Temp $^{\circ}F$
1	6.8	140	73
2	6.8	152	74
3	6.8	159	73
4			
5			
6			
7			
8			
9			
10			

Sample Description W-8
 Laboratory Granville
 Deliver Pick-Up Date _____

Comments sheen noted in purged water and samples. Petroleum
odor noted.

LOVNEY ASSOCIATES RECORD OF WELL DEVELOPMENT/SAMPLING

Project Number 864-17B
 Project Name Emeryville Post Office
 Field Geologist/Engineer TM
 Well Number W-13 Boring Diameter _____ (inches)
 Well Total Depth (completed) 10.04 (feet) Casing Diameter 2 (inches)
 Development Date _____ Method _____ Volume Produced _____ (liter/gal)

WELL VOLUME CONVERSION FACTORS

$h = 5.67$

2-INCH CASING DIAMETER
 VOL (GALLONS) = FEET OF WATER x 0.17
 VOL (LITERS) = FEET OF WATER x 0.62

4-INCH CASING DIAMETER
 VOL (GALLONS) = FEET OF WATER x 0.66
 VOL (LITERS) = FEET OF WATER x 2.5

Sampling Date 10/4/04 Time 10:30 Method hailer
 Static Water Level Prior to Purging 4.37 (ft) Water Level After Recovery 5.51 (ft)
 (Measured from top of casing) 80 Percent Recharged Yes No

Well Volume 3.52 (liter/gal)
 Three Well Volumes 10.56 (liter/gal)
 Total Produced 8.0 (liter/gal)
 Number of Well Volumes _____
 Production Time _____ (min)
 Production Rate _____ (/min)

Well Volumes	Sp	Conductivity $\mu S/cm$	Temp $^{\circ}F$
1	8.2	135	69
2	8.3	111	69
3			
4			
5			
6			
7			
8			
9			
10			

Sample Description W-13
 Laboratory Suzoia
 Deliver Pick-Up Date _____

Comments bailed dry @ 8.0 l : split w/ PES

Project Number 864-17B
 Project Name Emeryville Post Office
 Field Geologist/Engineer TM

Well Number W-14 Boring Diameter _____ (inches)
 Well Total Depth (completed) 9.91 (feet) Casing Diameter 2 (inches)
 Development Date _____ Method _____ Volume Produced _____ (liter/gal)

WELL VOLUME CONVERSION FACTORS

2-INCH CASING DIAMETER $h = 4.94$ 4-INCH CASING DIAMETER
 VOL (GALLONS) = FEET OF WATER x 0.17 VOL (GALLONS) = FEET OF WATER x 0.66
 VOL (LITERS) = FEET OF WATER x 0.62 VOL (LITERS) = FEET OF WATER x 2.5

Sampling Date 10/4/04 Time 9:25 Method bauler
 Static Water Level Prior to Purging 4.97 (ft) Water Level After Recovery 5.96 (ft)
 (Measured from top of casing) 80 Percent Recharged Yes No
 Well Volume 3.06 (liter/gal) 5.96

Three Well Volumes 9.18 (liter/gal)
 Total Produced 4.5 (liter/gal)
 Number of Well Volumes 1.5
 Production Time _____ (min)
 Production Rate _____ (/min)

Sample Description W-14
 Laboratory Sayona
 Deliver Pick-Up Date _____

Well Volumes	pH	Conductivity $\mu S/cm$	Temp $^{\circ}F$
1	9.1	>190	70
2			
3			
4			
5			
6			
7			
8			
9			
10			

Comments - Split samples w/ PEB. well bailed dry
 @ 1.5 volumes

LOVNEY ASSOCIATES RECORD OF WELL DEVELOPMENT/SAMPLING

Project Number 864-17B
 Project Name Emeryville Post Office
 Field Geologist/Engineer TM

Well Number W-23 Boring Diameter _____ (inches)
 Well Total Depth (completed) 8.90 (feet) Casing Diameter 2 (inches)
 Development Date _____ Method _____ Volume Produced _____ (liter/gal)

WELL VOLUME CONVERSION FACTORS:

2-INCH CASING DIAMETER $h = 6.81 \times 8.521$ 4-INCH CASING DIAMETER
 VOL (GALLONS) = FEET OF WATER \times 0.17 VOL (GALLONS) = FEET OF WATER \times 0.66
 VOL (LITERS) = FEET OF WATER \times 0.62 VOL (LITERS) = FEET OF WATER \times 2.5

Sampling Date 10/4/94 Time 11:30 Method boiler

Static Water Level Prior to Purging 2.39 (ft) Water Level After Recovery 6.8 (ft)
 (Measured from top of casing) 80 Percent Recharged Yes No

Well Volume 4.04 (liter/gal) (3.69)
 Three Well Volumes 12.12 (liter/gal)
 Total Produced 12.5 (liter/gal)
 Number of Well Volumes 3x
 Production Time _____ (min)
 Production Rate _____ (/min)

Well Volumes	pH	Conductivity $\mu S/cm$	Temp $^{\circ}F$
1	7.8	>11	72
2	7.7	>1	72
3	7.7	>1	70
4			
5			
6			
7			
8			
9			
10			

Sample Description W-23
 Laboratory Senovia
 Deliver Pick-Up Date _____

Comments seen noted on purged water
was recharging @ approx 1 gal/hour

APPENDIX B
ANALYTICAL RESULTS

The refrigerated ground water samples were delivered to Sequoia Analytical of Redwood City, California. Chain of custody documentation was maintained for all samples. Attached are copies of the analytical results and the chain of custody forms. Sequoia Analytical is certified by the State of California as a Hazardous Waste Testing Laboratory and as an Approved Water and Wastewater Laboratory.



Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Client Proj. ID: 864-17B
Lab Proj. ID: 9410157

Sampled: 10/04/94
Received: 10/04/94
Analyzed: see below

Attention: Peter Langtry


Reported: 10/26/94

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9410157-01 Sample Desc: LIQUID,W-14-Water				
TRPH (SM 5520 B&F)	mg/L	10/13/94	5.0	N.D.
Lab No: 9410157-02 Sample Desc: LIQUID,W-13-Water				
TRPH (SM 5520 B&F)	mg/L	10/13/94	5.0	N.D.
Lab No: 9410157-03 Sample Desc: LIQUID,W-23-Water				
TRPH (SM 5520 B&F)	mg/L	10/13/94	5.0	N.D.
Lab No: 9410157-04 Sample Desc: LIQUID,W-8-Water				
TRPH (SM 5520 B&F)	mg/L	10/13/94	5.0	5.1
Lab No: 9410157-05 Sample Desc: LIQUID,MW-1A-Water				
TRPH (SM 5520 B&F)	mg/L	10/13/94	5.0	17

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Client Proj. ID: 864-17B
Sample Descript: W-14-Water
Matrix: LIQUID
Analysis Method: EPA 8080
Lab Number: 9410157-01

Sampled: 10/04/94
Received: 10/04/94
Extracted: 10/11/94
Analyzed: 10/14/94
Reported: 10/26/94

QC Batch Number: GC1011940PCBEXZ
Instrument ID: GCHP10

Polychlorinated Biphenyls (EPA 8080)

Analyte	Detection Limit ug/L	Sample Results ug/L
PCB-1016	0.50	N.D.
PCB-1221	2.0	N.D.
PCB-1232	0.50	N.D.
PCB-1242	0.50	N.D.
PCB-1248	0.50	N.D.
PCB-1254	0.50	N.D.
PCB-1260	0.50	N.D.

Surrogates	Control Limits %	% Recovery
Dibutylchloroendate	50 150	26 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Andrea Fulcher
Project Manager





Lowney Associates 405 Clyde Avenue Mountain View, CA 94043 Attention: Peter Langtry	Client Proj. ID: 864-17B Sample Descript: W-14-Water Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9410157-01	Sampled: 10/04/94 Received: 10/04/94 Extracted: 10/11/94 Analyzed: 10/13/94 Reported: 10/26/94
--	--	--

Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50	66 C10-C22

Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Attention: Peter Langtry

Client Proj. ID: 864-17B
Sample Descript: W-14-Water
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9410157-01

Sampled: 10/04/94
Received: 10/04/94

Analyzed: 10/12/94
Reported: 10/26/94

Instrument ID: GCHP-17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	82

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Attention: Peter Langtry

Client Proj. ID: 864-17B
Sample Descript: W-13-Water
Matrix: LIQUID
Analysis Method: EPA 8080
Lab Number: 9410157-02

Sampled: 10/04/94
Received: 10/04/94
Extracted: 10/11/94
Analyzed: 10/14/94
Reported: 10/26/94

QC Batch Number: GC1011940PCBEXZ
Instrument ID: GCHP10

Polychlorinated Biphenyls (EPA 8080)

Analyte	Detection Limit ug/L	Sample Results ug/L
PCB-1016	0.50	N.D.
PCB-1221	2.0	N.D.
PCB-1232	0.50	N.D.
PCB-1242	0.50	N.D.
PCB-1248	0.50	N.D.
PCB-1254	0.50	N.D.
PCB-1260	0.50	N.D.

Surrogates	Control Limits %	% Recovery
Dibutylchloroendate	50 150	34 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Attention: Peter Langtry

Client Proj. ID: 864-17B
Sample Descript: W-13-Water
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9410157-02

Sampled: 10/04/94
Received: 10/04/94
Extracted: 10/11/94
Analyzed: 10/13/94
Reported: 10/26/94

Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte

**Detection Limit
ug/L**

**Sample Results
ug/L**

TEPH as Diesel
Chromatogram Pattern:

50

N.D.

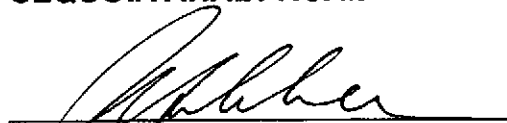
Surrogates
n-Pentacosane (C25)

Control Limits %
50 150

% Recovery
86

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Client Proj. ID: 864-17B
Sample Descript: W-13-Water
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9410157-02

Sampled: 10/04/94
Received: 10/04/94
Analyzed: 10/12/94
Reported: 10/26/94

Instrument ID: GCHP-17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	92

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Andrea Fulcher
Project Manager





Lowney Associates 405 Clyde Avenue Mountain View, CA 94043 Attention: Peter Langtry	Client Proj. ID: 864-17B Sample Descript: W-23-Water Matrix: LIQUID Analysis Method: EPA 8080 Lab Number: 9410157-03	Sampled: 10/04/94 Received: 10/04/94 Extracted: 10/11/94 Analyzed: 10/14/94 Reported: 10/26/94
--	--	--

QC Batch Number: GC1011940PCBEXZ
Instrument ID: GCHP10


Polychlorinated Biphenyls (EPA 8080)

Analyte	Detection Limit ug/L	Sample Results ug/L
PCB-1016	0.50	N.D.
PCB-1221	2.0	N.D.
PCB-1232	0.50	N.D.
PCB-1242	0.50	N.D.
PCB-1248	0.50	N.D.
PCB-1254	0.50	N.D.
PCB-1260	0.50	N.D.

Surrogates	Control Limits %	% Recovery
Dibutylchloroendate	50 150	44 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


 Andrea Fulcher
 Project Manager





Lowney Associates
 405 Clyde Avenue
 Mountain View, CA 94043
 Attention: Peter Langtry

Client Proj. ID: 864-17B
 Sample Descript: W-23-Water
 Matrix: LIQUID
 Analysis Method: EPA 8015 Mod
 Lab Number: 9410157-03

Sampled: 10/04/94
 Received: 10/04/94
 Extracted: 10/11/94
 Analyzed: 10/14/94
 Reported: 10/26/94

Instrument ID: GCHP5B

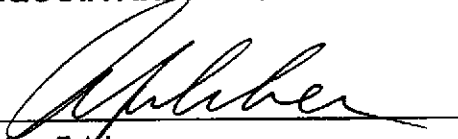
Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	500	4200 W-DIESEL

Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	500 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


 Andrea Fulcher
 Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Attention: Peter Langtry

Client Proj. ID: 864-17B
Sample Descript: W-23-Water
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9410157-03

Sampled: 10/04/94
Received: 10/04/94

Analyzed: 10/13/94
Reported: 10/26/94

Instrument ID: GCHP-17

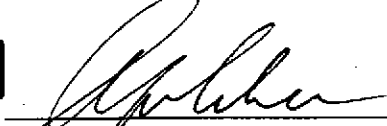
Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	250	650
Benzene	2.5	N.D.
Toluene	2.5	N.D.
Ethyl Benzene	2.5	N.D.
Xylenes (Total)	2.5	N.D.
Chromatogram Pattern: Weathered Gas		C8-C12

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	79

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Client Proj. ID: 864-17B
Sample Descript: W-8-Water
Matrix: LIQUID
Analysis Method: EPA 8080
Lab Number: 9410157-04

Sampled: 10/04/94
Received: 10/04/94
Extracted: 10/11/94
Analyzed: 10/14/94
Reported: 10/26/94

QC Batch Number: GC1011940PCBEXZ
Instrument ID: GCHP10

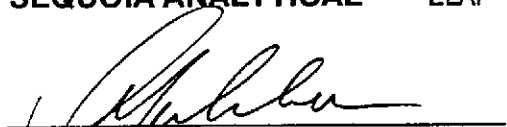
Polychlorinated Biphenyls (EPA 8080)

Analyte	Detection Limit ug/L	Sample Results ug/L
PCB-1016	0.50	N.D.
PCB-1221	2.0	N.D.
PCB-1232	0.50	N.D.
PCB-1242	0.50	N.D.
PCB-1248	0.50	N.D.
PCB-1254	0.50	N.D.
PCB-1260	0.50	N.D.

Surrogates	Control Limits %	% Recovery
Dibutylchloroendate	50 150	18 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Andrea Fischer
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Attention: Peter Langtry

Client Proj. ID: 864-17B
Sample Descript: W-8-Water
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9410157-04

Sampled: 10/04/94
Received: 10/04/94
Extracted: 10/11/94
Analyzed: 10/17/94
Reported: 10/26/94

Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	2500	17000 DIESEL

Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	0 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Client Proj. ID: 864-17B
Sample Descript: W-8-Water
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9410157-04

Sampled: 10/04/94
Received: 10/04/94
Analyzed: 10/11/94
Reported: 10/26/94

Attention: Peter Langtry

Instrument ID: GCHP-17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	250	780
Benzene	2.5	N.D.
Toluene	2.5	N.D.
Ethyl Benzene	2.5	N.D.
Xylenes (Total)	2.5	N.D.
Chromatogram Pattern:		>C8

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	83

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Attention: Peter Langtry

Client Proj. ID: 864-17B
Sample Descript: MW-1A-Water
Matrix: LIQUID
Analysis Method: EPA 8080
Lab Number: 9410157-05

Sampled: 10/04/94
Received: 10/04/94
Extracted: 10/11/94
Analyzed: 10/14/94
Reported: 10/26/94

QC Batch Number: GC1011940PCBEXZ
Instrument ID: GCHP10


Polychlorinated Biphenyls (EPA 8080)

Analyte	Detection Limit ug/L	Sample Results ug/L
PCB-1016	0.50	N.D.
PCB-1221	2.0	N.D.
PCB-1232	0.50	N.D.
PCB-1242	0.50	N.D.
PCB-1248	0.50	N.D.
PCB-1254	0.50	N.D.
PCB-1260	0.50	N.D.

Surrogates	Control Limits %	% Recovery
Dibutylchloroendate	50 150	21 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Andrea Filcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Attention: Peter Langtry

Client Proj. ID: 864-17B
Sample Descript: MW-1A-Water
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9410157-05

Sampled: 10/04/94
Received: 10/04/94
Extracted: 10/11/94
Analyzed: 10/13/94
Reported: 10/26/94

Instrument ID: GCHP5B

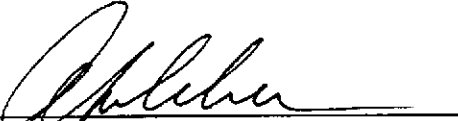
Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	500	10000 > C22

Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	550 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Attention: Peter Langtry

Client Proj. ID: 864-17B
Sample Descript: MW-1A-Water
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9410157-05

Sampled: 10/04/94
Received: 10/04/94

Analyzed: 10/13/94
Reported: 10/26/94

Instrument ID: GCHP-17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	100	6500
Benzene	1.0	N.D.
Toluene	1.0	N.D.
Ethyl Benzene	1.0	N.D.
Xylenes (Total)	1.0	N.D.
Chromatogram Pattern:		>C8
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	123

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043
Attention: Peter Langtry

Client Proj. ID: 864-17B

Lab Proj. ID: 9410157

Received: 10/04/94

Reported: 11/21/94

LABORATORY NARRATIVE

Please Note:

1. The EPA 8080 analysis on Sample ID #W014-Water, W-23-Water, W-8-Water, MW-1A-Water have low surrogate recoveries due to matrix interference.
2. The Total Extractable Petroleum Hydrocarbons analysis on Sample ID# W-13-Water, W-23-Water, W-8-Water, MW-1A-Water have low/high surrogates due to matrix interference.

SEQUOIA ANALYTICAL

Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043
Attention: Peter Langtry

Client Project ID: 864-17B
Matrix: Liquid

QC Sample Group: 9410157 -01-5

Reported: Nov 9, 1994

QUALITY CONTROL DATA REPORT

ANALYTE Total Oil & Grease

Method: SM 5520 BF
Analyst: A. Pina

MS/MSD

Batch#: OP1011945520EXA

Date Prepared: 10/11/94
Date Analyzed: 10/13/94
Instrument I.D.#: N/A
Conc. Spiked: 30 mg/L

**Matrix Spike
% Recovery:** 83

**Matrix Spike
Duplicate %
Recovery:** 80

**Relative %
Difference:** 4.1

LCS Batch#: BLK101194

Date Prepared: 10/11/94
Date Analyzed: 10/13/94
Instrument I.D.#: N/A

**LCS %
Recovery:** 83

**% Recovery
Control Limits:** 70-110

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Andrea Fulcher
Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043
Attention: Peter Langtry

Client Project ID: 864-17B
Matrix: Liquid
Work Order #: 9410157-01-2, 4

Reported: Nov 9, 1994

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC101194BTEX17A	GC101194BTEX17A	GC101194BTEX17A	GC101194BTEX17A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	N/A	N/A	N/A	N/A
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	941011902	941011902	941011902	941011902
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	N/A	N/A	N/A	N/A
Analyzed Date:	10/11/94	10/11/94	10/11/94	10/11/94
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.7	9.6	10	29
MS % Recovery:	97	96	100	97
Dup. Result:	9.8	10	9.8	29
MSD % Recov.:	98	100	98	97
RPD:	1.0	4.1	2.0	0.0
RPD Limit:	0-50	0-50	0-50	0-50

LCS #: Not applicable

Prepared Date:
Analyzed Date:
Instrument I.D.#:
Conc. Spiked:

LCS Result:
LCS % Recov.:

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120
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Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Andrew Fulcher
Andrew Fulcher
Project Manager

** MS= Matrix Spike, MSD= MS Duplicate, RPD= Relative % Difference

9410157.JVL <2>





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043
Attention: Peter Langtry

Client Project ID: 864-17B
Matrix: Liquid
Work Order #: 9410157-03

Reported: Nov 9, 1994

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC101294BTEX17A	GC101294BTEX17A	GC101294BTEX17A	GC101294BTEX17A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	N/A	N/A	N/A	N/A

Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	941011902	941011902	941011902	941011902
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	N/A	N/A	N/A	N/A
Analyzed Date:	10/12/94	10/12/94	10/12/94	10/12/94
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.5	9.7	9.7	29
MS % Recovery:	95	97	97	97
Dup. Result:	9.0	8.6	8.9	27
MSD % Recov.:	90	86	89	90
RPD:	5.4	12	8.6	7.1
RPD Limit:	0-50	0-50	0-50	0-50

LCS #: Not applicable

Prepared Date:
Analyzed Date:
Instrument I.D.#:
Conc. Spiked:

LCS Result:
LCS % Recov.:

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120
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Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Andrea Fulcher
Andrea Fulcher
Project Manager

** MS= Matrix Spike, MSD=MS Duplicate, RPD= Relative % Difference

9410157.JVL <3>





Lowney Associates Client Project ID: 864-17B
 405 Clyde Avenue Matrix: Liquid
 Mountain View, CA 94043 Work Order #: 9410157-05 Reported: Nov 9, 1994
 Attention: Peter Langtry

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC101394BTEX17A	GC101394BTEX17A	GC101394BTEX17A	GC101394BTEX17A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	N/A	N/A	N/A	N/A

Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	941048801	941048801	941048801	941048801
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	N/A	N/A	N/A	N/A
Analyzed Date:	10/13/94	10/13/94	10/13/94	10/13/94
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	10	10	10	31
MS % Recovery:	100	100	100	103
Dup. Result:	10	11	11	31
MSD % Recov.:	100	110	110	103
RPD:	0.0	9.5	9.5	0.0
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:	BLK101394	BLK101394	BLK101394	BLK101394
Prepared Date:	N/A	N/A	N/A	N/A
Analyzed Date:	10/13/94	10/13/94	10/13/94	10/13/94
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	9.9	10	10	10
LCS % Recov.:	99	100	100	100

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120
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Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Andrea Fulcher
 Andrea Fulcher
 Project Manager

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9410157.JVL <4>





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043
Attention: Peter Langtry

Client Project ID: 864-17B
Matrix: Liquid
Work Order #: 9410157-01-5

Reported: Nov 9, 1994

QUALITY CONTROL DATA REPORT

Analyte:	Diesel	PCB 1260
QC Batch#:	GC1011940HBPEXZ	GC1011940PCBEXZ
Analy. Method:	EPA 8015 Mod	EPA 8080
Prep. Method:	EPA 3520	EPA 3520

Analyst:	B. Ali	A. Savva
MS/MSD #:	941048602	941025905
Sample Conc.:	170	N.D.
Prepared Date:	10/11/94	10/11/94
Analyzed Date:	10/13/94	10/14/94
Instrument I.D.#:	GCHP4	GCHP10
Conc. Spiked:	600 µg/L	2500 µg/L

Result:	470	1650
MS % Recovery:	50	66

Dup. Result:	460	1700
MSD % Recov.:	48	68

RPD:	22	3.0
RPD Limit:		0-50

LCS #: Not applicable

Prepared Date:
Analyzed Date:
Instrument I.D.#:
Conc. Spiked:

LCS Result:
LCS % Recov.:

MS/MSD		
LCS		
Control Limits	38-122	8-127

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Andra Fulcher
Andra Fulcher
Project Manager

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9410157.JVL <5>



LOWNEY ASSOCIATES CHAIN OF CUSTODY RECORD

JOB NO. 36447B		PROJECT NAME/LOCATION Emeryville Post Office		NO. OF CON- TAINERS	ANALYSIS REQUIRED							SHIP TO:					
SAMPLER(S): (Signature) <i>[Signature]</i>					TAPERS	BICY	SIS/SPR	TIN	LISSEL	SUIS/SL	RBS	SUSC	LOWNEY ASSOCIATES 405 Clyde Avenue Mountain View, CA 94043 415-967-2365 415-967-2785 (FAX)				
DATE		TIME			SAMPLE DESCRIPTION								REMARKS				
												9410157					
10/16/94		-		W-14 - water		6		X X X X		01 A F		2 week response					
10/19/94		-		W-13 - water		6		X X X X		02							
10/19/94		-		W-33 - water		6		X X X X		03							
10/19/94		-		W-8 - water		6		X X X X		04							
10/16/94		-		MIN-1A - water		6		X X X X		05							
												7°C					
Relinquished by: (Signature) <i>[Signature]</i>				Date 10/14/94		Time 9:27		Received By: (Signature) _____				Date		Time		Received By: (Signature)	
Laboratory of Record: _____				Date		Time		Received for Laboratory By: (Signature) <i>[Signature]</i>				Date 10/14/94		Time 19:27		Remarks:	



Sequoia Analytical

680 Chesapeake Drive
1900 Bates Avenue, Suite L
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Concord, CA 94520
Sacramento, CA 95834

(415) 364-9600
(510) 686-9600
(916) 921-9600

FAX (415) 364-9233
FAX (510) 686-9689
FAX (916) 921-0100

Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Client Proj. ID: 864-17B
Lab Proj. ID: 9410793

Sampled: 10/10/94
Received: 10/11/94
Analyzed: see below

Attention: Peter Langtry

Reported: 10/26/94

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9410793-01 Sample Desc: LIQUID,MW-1				
TRPH (SM 5520 B&F)	mg/L	10/17/94	5.0	N.D.
Lab No: 9410793-02 Sample Desc: LIQUID,MW-2				
TRPH (SM 5520 B&F)	mg/L	10/17/94	5.0	N.D.
Lab No: 9410793-03 Sample Desc: LIQUID,MW-3				
TRPH (SM 5520 B&F)	mg/L	10/17/94	5.0	N.D.
Lab No: 9410793-04 Sample Desc: LIQUID,MW-4				
TRPH (SM 5520 B&F)	mg/L	10/17/94	5.0	N.D.

LOWNEY ASSOC.
NOV 16 1994
RECEIVED

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Client Proj. ID: 864-17B
Sample Descript: MW-1
Matrix: LIQUID
Analysis Method: EPA 8080
Lab Number: 9410793-01

Sampled: 10/10/94
Received: 10/11/94
Extracted: 10/17/94
Analyzed: 10/19/94
Reported: 10/26/94

QC Batch Number: GC1017940PCBEXY
Instrument ID: GCHP10

Polychlorinated Biphenyls (EPA 8080)

Analyte	Detection Limit ug/L	Sample Results ug/L
PCB-1016	0.50	N.D.
PCB-1221	2.0	N.D.
PCB-1232	0.50	N.D.
PCB-1242	0.50	N.D.
PCB-1248	0.50	N.D.
PCB-1254	0.50	N.D.
PCB-1260	0.50	N.D.

Surrogates
Dibutylchloroendate

Control Limits %
50 150

% Recovery
64

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Andrea Fulcher
Project Manager





Lowney Associates 405 Clyde Avenue Mountain View, CA 94043	Client Proj. ID: 864-17B Sample Descript: MW-1 Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9410793-01	Sampled: 10/10/94 Received: 10/11/94 Extracted: 10/18/94 Analyzed: 10/20/94 Reported: 10/26/94
--	--	--

Instrument ID: GCHP5A

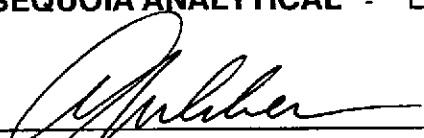
Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50	120 > C14

Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	87

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Andrea Fulcher
Project Manager





Lowney Associates	Client Proj. ID: 864-17B	Sampled: 10/10/94
405 Clyde Avenue	Sample Descript: MW-1	Received: 10/11/94
Mountain View, CA 94043	Matrix: LIQUID	
Attention: Peter Langtry	Analysis Method: 8015Mod/8020	Analyzed: 10/15/94
	Lab Number: 9410793-01	Reported: 10/26/94

Instrument ID: GCHP-03

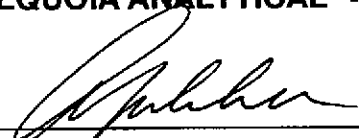
Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	74

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


 Andrea Fulcher
 Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Client Proj. ID: 864-17B
Sample Descript: MW-2
Matrix: LIQUID
Analysis Method: EPA 8080
Lab Number: 9410793-02

Sampled: 10/10/94
Received: 10/11/94
Extracted: 10/17/94
Analyzed: 10/20/94
Reported: 10/26/94

QC Batch Number: GC1017940PCBEXY
Instrument ID: GCHP10

Polychlorinated Biphenyls (EPA 8080)

Analyte	Detection Limit ug/L	Sample Results ug/L
PCB-1016	25	N.D.
PCB-1221	100	N.D.
PCB-1232	25	N.D.
PCB-1242	25	N.D.
PCB-1248	25	N.D.
PCB-1254	25	N.D.
PCB-1260	25	140

Surrogates	Control Limits %	% Recovery
Dibutylchloroendate	50 150	-Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Client Proj. ID: 864-17B
Sample Descript: MW-2
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9410793-02

Sampled: 10/10/94
Received: 10/11/94
Extracted: 10/18/94
Analyzed: 10/20/94
Reported: 10/26/94

Attention: Peter Langtry

Instrument ID: GCHP5A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	1100
Chromatogram Pattern: Discrete Peaks		> C9

Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	83

Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Andrea Fulcher
Project Manager





Lowney Associates
 405 Clyde Avenue
 Mountain View, CA 94043

Client Proj. ID: 864-17B
 Sample Descript: MW-2
 Matrix: LIQUID
 Analysis Method: 8015Mod/8020
 Lab Number: 9410793-02

Sampled: 10/10/94
 Received: 10/11/94
 Analyzed: 10/17/94
 Reported: 10/26/94

Attention: Peter Langtry

Instrument ID: GCHP-17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	1000	2900
Benzene	10	N.D.
Toluene	10	N.D.
Ethyl Benzene	10	N.D.
Xylenes (Total)	10	N.D.
Chromatogram Pattern: Discrete Peaks		C8-C10

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	86

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


 Andrea Fulcher
 Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Client Proj. ID: 864-17B
Sample Descript: MW-3
Matrix: LIQUID
Analysis Method: EPA 8080
Lab Number: 9410793-03

Sampled: 10/10/94
Received: 10/11/94
Extracted: 10/17/94
Analyzed: 10/19/94
Reported: 10/26/94

QC Batch Number: GC1017940PCBEXY
Instrument ID: GCHP10

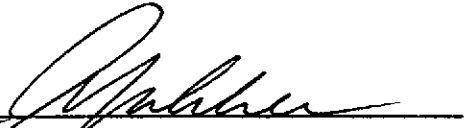
Polychlorinated Biphenyls (EPA 8080)

Analyte	Detection Limit ug/L	Sample Results ug/L
PCB-1016	0.50	N.D.
PCB-1221	2.0	N.D.
PCB-1232	0.50	N.D.
PCB-1242	0.50	N.D.
PCB-1248	0.50	N.D.
PCB-1254	0.50	N.D.
PCB-1260	0.50	N.D.

Surrogates	Control Limits %	% Recovery
Dibutylchloroendate	50 150	26 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Attention: Peter Langtry

Client Proj. ID: 864-17B
Sample Descript: MW-3
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9410793-03

Sampled: 10/10/94
Received: 10/11/94
Extracted: 10/18/94
Analyzed: 10/20/94
Reported: 10/26/94

Instrument ID: GCHP5A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50	1100 >C14

Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	131

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Andrea Fulcher
Project Manager





Lowney Associates	Client Proj. ID: 864-17B	Sampled: 10/10/94
405 Clyde Avenue	Sample Descript: MW-3	Received: 10/11/94
Mountain View, CA 94043	Matrix: LIQUID	
Attention: Peter Langtry	Analysis Method: 8015Mod/8020	Analyzed: 10/17/94
	Lab Number: 9410793-03	Reported: 10/26/94

Instrument ID: GCHP-17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	260
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern: Weathered Gas		C7-C12

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Andrea Fulcher
Project Manager





Lowney Associates 405 Clyde Avenue Mountain View, CA 94043	Client Proj. ID: 864-17B Sample Descript: MW-4 Matrix: LIQUID Analysis Method: EPA 8080 Lab Number: 9410793-04	Sampled: 10/10/94 Received: 10/11/94 Extracted: 10/17/94 Analyzed: 10/19/94 Reported: 10/26/94
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QC Batch Number: GC1017940PCBEXY
Instrument ID: GCHP10

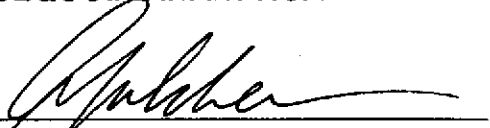
Polychlorinated Biphenyls (EPA 8080)

Analyte	Detection Limit ug/L	Sample Results ug/L
PCB-1016	0.50	N.D.
PCB-1221	2.0	N.D.
PCB-1232	0.50	N.D.
PCB-1242	0.50	N.D.
PCB-1248	0.50	N.D.
PCB-1254	0.50	N.D.
PCB-1260	0.50	N.D.

Surrogates	Control Limits %	% Recovery
Dibutylchloroendate	50 150	31 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


 Andrea Fulcher
 Project Manager





Lowney Associates	Client Proj. ID: 864-17B	Sampled: 10/10/94
405 Clyde Avenue	Sample Descript: MW-4	Received: 10/11/94
Mountain View, CA 94043	Matrix: LIQUID	Extracted: 10/18/94
Attention: Peter Langtry	Analysis Method: EPA 8015 Mod	Analyzed: 10/20/94
	Lab Number: 9410793-04	Reported: 10/26/94

Instrument ID: GCHP5A


Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50	1800 >C9

Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	102

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


 Andrea Fulcher
 Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043

Attention: Peter Langtry

Client Proj. ID: 864-17B
Sample Descript: MW-4
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9410793-04

Sampled: 10/10/94
Received: 10/11/94

Analyzed: 10/18/94
Reported: 10/26/94

Instrument ID: GCHP-17


Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	250	970
Benzene	2.5	N.D.
Toluene	2.5	N.D.
Ethyl Benzene	2.5	N.D.
Xylenes (Total)	2.5	N.D.
Chromatogram Pattern: Weathered Gas		C7-C12

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	97

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Andrea Fulcher
Project Manager





Sequoia
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FAX (510) 686-9689
FAX (916) 921-0100

Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043
Attention: Peter Langtry

Client Proj. ID: 864-17B

Lab Proj. ID: 9410793

Received: 10/11/94

Reported: 10/26/94

LABORATORY NARRATIVE

1. The surrogate recoveries for EPA 8080 analysis on Sample ID #MW-3 and MW-4 are low due to matrix interference.

SEQUOIA ANALYTICAL

Andrea Fulcher
Project Manager





Lowney Associates
405 Clyde Avenue
Mountain View, CA 94043
Attention: Peter Langtry

Client Project ID: 864-17B
Matrix: Liquid

Work Order #: 9410793 01-04

Reported: Nov 10, 1994

QUALITY CONTROL DATA REPORT

Analyte:	Total Recoverable Petroleum Hyd.	PCB 1260
QC Batch#:	OP1011945520EXA	GC1017940PCBEXY
Analy. Method:	SM 5520 BF	EPA 8080
Prep. Method:	-	EPA 3520

Analyst:	A. Pina	L. Haar
MS/MSD #:	BLK101194	BLK101794
Sample Conc.:	N.D.	N.D.
Prepared Date:	10/11/94	10/17/94
Analyzed Date:	10/13/94	10/19
Instrument I.D.#:	-	GCHP10
Conc. Spiked:	30 mg/L	500 µg/L

Result:	25	350
MS % Recovery:	83	70

Dup. Result:	24	370
MSD % Recov.:	80	74

RPD:	4.1	5.6
RPD Limit:	0-10	0-50

LCS #: Not Applicable Not Applicable

Prepared Date:
Analyzed Date:
Instrument I.D.#:
Conc. Spiked:

LCS Result:
LCS % Recov.:

MS/MSD LCS Control Limits	70-110	8-127
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Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Andrea Fulcher
Andrea Fulcher
Project Manager

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9410793.JVL <1>





Lowney Associates Client Project ID: 864-17B
405 Clyde Avenue Matrix: Liquid
Mountain View, CA 94043
Attention: Peter Langtry Work Order #: 9410793 01-04 Reported: Nov 10, 1994

QUALITY CONTROL DATA REPORT

Analyte: Diesel
QC Batch#: GC1018940HBPEXZ
Analy. Method: EPA 8015 Mod
Prep. Method: EPA 3520

Analyst: B. Ali
MS/MSD #: 941092102
Sample Conc.: 310
Prepared Date: 10/18/94
Analyzed Date: 10/20/94
Instrument I.D.#: GCHP5A
Conc. Spiked: 600 µg/L

Result: 860
MS % Recovery: 92

Dup. Result: 840
MSD % Recov.: 88

RPD: 2.4
RPD Limit:

LCS #: Not Applicable

Prepared Date:
Analyzed Date:
Instrument I.D.#:
Conc. Spiked:

LCS Result:
LCS % Recov.:

MS/MSD
LCS 38-122
Control Limits

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Andrea Pulcher
Andrea Pulcher
Project Manager

** MS= Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9410793.JVL <2>





Lowney Associates
 405 Clyde Avenue
 Mountain View, CA 94043
 Attention: Peter Langtry

Client Project ID: 864-17B
 Matrix: Liquid

Work Order #: 9410793 01

Reported: Nov 10, 1994

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC101494BTEX03A	GC101494BTEX03A	GC101494BTEX03A	GC101494BTEX03A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	N.A.	N.A.	N.A.	N.A.

Analyst:	R. Vincent	R. Vincent	R. Vincent	R. Vincent
MS/MSD #:	941036901	941036901	941036901	941036901
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	N.A.	N.A.	N.A.	N.A.
Analyzed Date:	10/14/94	10/14/94	10/14/94	10/14/94
Instrument I.D.#:	GCHP-03	GCHP-03	GCHP-03	GCHP-03
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	10	10	9.7	29
MS % Recovery:	100	100	97	97
Dup. Result:	9.9	9.7	9.4	28
MSD % Recov.:	99	97	94	93
RPD:	1.0	3.0	3.1	3.5
RPD Limit:	0-50	0-50	0-50	0-50

LCS #: Not Applicable

Prepared Date:
 Analyzed Date:
 Instrument I.D.#:
 Conc. Spiked:

LCS Result:
 LCS % Recov.:

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120
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Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Andrea Fulcher
 Andrea Fulcher
 Project Manager

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9410793.JVL <3>





Lowney Associates Client Project ID: 864-17B
 405 Clyde Avenue Matrix: Liquid
 Mountain View, CA 94043
 Attention: Peter Langtry Work Order #: 9410793 02-04 Reported: Nov 10, 1994

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC101794BTEX17A	GC101794BTEX17A	GC101794BTEX17A	GC101794BTEX17A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	N.A.	N.A.	N.A.	N.A.

Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	941033802	941033802	941033802	941033802
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	N.A.	N.A.	N.A.	N.A.
Analyzed Date:	10/17/94	10/17/94	10/17/94	10/17/94
Instrument I.D.#:	GCHP-17	GCHP-17	GCHP-17	GCHP-17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	10	10	9.9	30
MS % Recovery:	100	100	99	100
Dup. Result:	9.7	9.5	9.8	29
MSD % Recov.:	97	95	98	97
RPD:	3.0	5.1	1.0	3.4
RPD Limit:	0-50	0-50	0-50	0-50

LCS #: Not Applicable

Prepared Date:
 Analyzed Date:
 Instrument I.D.#:
 Conc. Spiked:

LCS Result:
 LCS % Recov.:

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Andrea Fulcher
 Andrea Fulcher
 Project Manager

** MS= Matrix Spike, MSD= MS Duplicate, RPD=Relative % Difference

9410793.JVL <4>



LOWNEY ASSOCIATES CHAIN OF CUSTODY RECORD

9410793

JOB NO. 864-178		PROJECT NAME/LOCATION Emeryville Post Office		NO. OF CON- TAINERS	ANALYSIS REQUIRED				SHIP TO:	
SAMPLER (S) (Signature) <i>Todd H. McNeil</i>					TPH (8015/8020)	TPH (8015/8020)	D6 (Standard 5520/8015)	PCBs (8050)	LOWNEY ASSOCIATES 405 Clyde Avenue Mountain View, CA 94043 415-967-2365 415-967-2785 (FAX)	
DATE	TIME	SAMPLE DESCRIPTION							REMARKS	
10/10/94	15:00	MW-1 01 A-F		6	X	X	X	X	2-week laboratory response time Report to Todd McNair	
10/10/94	17:30	MW-2 02		6	X	X	X	X		
10/10/94	16:30	MW-3 03		6	X	X	X	X		
10/10/94	16:00	MW-4 04		6	X	X	X	X		
Relinquished By: (Signature) <i>Todd H. McNeil</i>		Date	Time	Received By: (Signature) <i>Stallone</i>		Date	Time	Received By: (Signature) <i>Nina de</i>		
Laboratory of Record: SEQUOIA		Date	Time	Received for Laboratory By: (Signature)		Date	Time	Remarks:		

4 00