

6065 Bristol Parkway, 2nd Floor Culver City, CA 90230-6601 Telephone: 310-645-6970 Fax: 310-645-6971

April 12, 2001

# 692

Mr. Larry Seto
ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

APR 1 6 Ludi

RE: ANNUAL 2001 - GROUNDWATER MONITORING REPORT ARAMARK UNIFORM SERVICES, INC. 330 CHESTNUT STREET, OAKLAND, CALIFORNIA 94607

Dear Mr. Seto:

Please find attached one copy of the First Quarter 2001 Groundwater Monitoring Report for the above referenced facility.

If you have any questions or comments about the attached report, please feel free to contact me at (310) 645-6970 or David B. McKenzie at (734) 971 7080.

Sincerely,

RMT, Inc.

Tariq Ahmad Technical Manager

cc: Mr. Sam Niemann, The Wetlands Company (2)

Mr. Phil Krejci, ARAMARK Uniform Services, Inc. (without attachments) -

Mr. David B. McKenzie, RMT, Inc.

1827 Walder Office Sq. Smile 300 Schaumburg & III. Goris

Aramark Oakland seto0401 doc



6065 Bristol Parkway, 2nd Floor Culver City, CA 90230-6601 Telephone: 310-645-6970 Fax: 310-645-6971

# ANNUAL GROUNDWATER MONITORING AND PRODUCT RECOVERY PROGRESS REPORT

APR 1 6 2001

ARAMARK Uniform Services, Inc. 330 Chestnut Street Oakland, California

Prepared for ARAMARK Uniform Services, Inc. Schaumburg, Illinois

> Prepared by RMT, Inc. Culver City, California

> > April 2001

Tariq Ahmad Technical Manager

David B. McKenzie
Project Manager



### **Table of Contents**

1.	Intro	duction
	1.1	Former Diesel Fuel UST Area
	1.2	Former Diesel Fuel Dispenser and Mop Oil UST Area
	1.3	Purpose and Scope
	1.0	Tupose usu beoperimina -
2.	Grou	ndwater Monitoring Activities5
	2.1	Static Water Level Measurements
	2.2	Groundwater Elevation and Flow Direction
	2.3	Groundwater Sample Collection
	2.4	Chemical Analyses of Groundwater Samples
	2.5	Disposal of Purged Groundwater
3.	Prod	uct Recovery Activities11
4.	Qual	ity Assurance/Quality Control (QA/QC)12
List	of Tal	bles
Table	e 1	Static Water Level Measurement – January 19, 20015
Table Table		Chemical Analyses of Groundwater (Former Diesel Fuel UST Area)
		UST Area)
List	of Fig	gures
Figur	re 1	Site Plan3
Figui	æ 2	Groundwater Contour Map - January 20016
List	of Ap	pendices
Арре	endix 2	A Groundwater Sample Collection Data
	endix I	•
^ ^	endix (	• •



## Section 1 Introduction

### 1.1 Former Diesel Fuel UST Area

ARAMARK Uniform Services, Inc., (ARAMARK), owns and operates an industrial laundry facility located at 330 Chestnut Street in Oakland, California. A 2,000-gallon underground diesel fuel storage tank was formerly maintained at this facility to supply fuel for the operation of a boiler. The diesel fuel storage tank was removed from the facility in December 1988 and a tank closure documentation report was submitted to the Alameda County Health Care Services (ACHCS). Based on the information presented in the tank documentation report, the ACHCS requested that ARAMARK conduct post-closure sampling activities to determine whether the soil and groundwater surrounding the underground storage tank had been impacted by petroleum hydrocarbons.

Remedial investigation activities were conducted by RMT, Inc. (RMT) from March 1989 through November 1992, and included the advancement of soil borings and four groundwater monitoring wells (RAO-1 through RAO-4) in the vicinity of the former excavation area. The results of chemical analyses performed on groundwater samples collected from monitoring wells RAO-1 and RAO-2 identified the presence of total petroleum hydrocarbons (TPH) and benzene, toluene, and xylenes (BTX), and free-product was consistently observed in the groundwater monitoring well located within the former underground storage tank excavation (RAO-3). Because the results of the sampling activities indicated that the extent of petroleum hydrocarbon contamination was limited to the former tank excavation, a product recovery canister was installed in December 1992. To date, the product recovery system has recovered approximately 9,377 ml of free-product, however, the quantity of product during each subsequent sampling interval has significantly decreased. In addition, with the exception of the chemical analyses performed on groundwater samples collected during February 1995, TPH or BTX concentrations have not been identified in any groundwater sample collected since May 1993.

In July 1998, ACHCS requested that an additional groundwater monitoring well be installed downgradient of monitoring well RAO-3. In response to this request, RMT installed groundwater monitoring well (RAO-5) south of monitoring well RAO-3 and obtained groundwater samples in August 1998 after installation activities had been completed. During well installation activities, damaged monitoring well RAO-1 was abandoned in accordance with applicable regulations.

In a letter dated September 13, 2000, the ACHCS approved a reduction in the sampling frequency of well RAO-3 from quarterly to semi-annually. Wells RAO-2, RAO-4, and RAO-5 will continue to be sampled on an annual basis.

#### 1.2 Former Diesel Fuel Dispenser and Mop Oil UST Area

Two single-walled, steel, underground petroleum hydrocarbon storage tanks were maintained at this facility to supply fuel for the delivery vehicles (Figure 1). In addition, an underground mop oil storage tank was also maintained at the facility. RMT was retained by ARAMARK to document the removal and disposal of the underground storage tanks and perform soil sampling as required by the ACHCS. Tank removal activities were conducted during the period of September 1993 through January 1994. The results of the chemical analyses performed on the soil samples collected from the floor of the former diesel fuel dispenser vault excavations, the former mop oil tank excavation, and in the vicinity of the eastern section of the loading dock identified the presence of petroleum hydrocarbons.

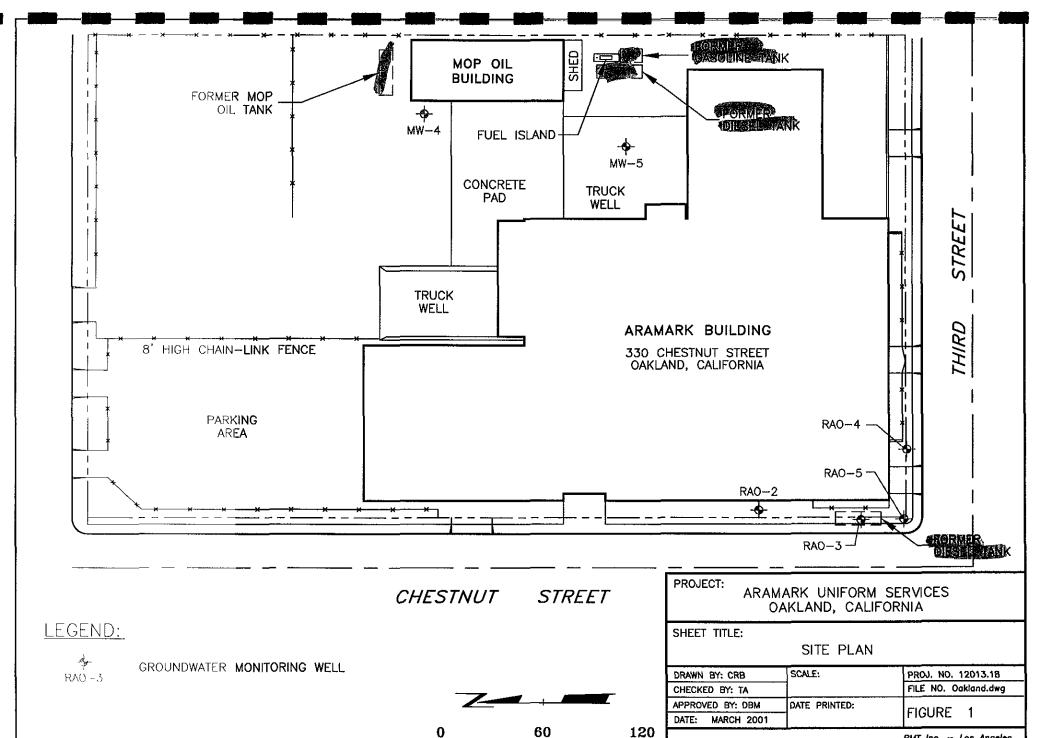
In response to the request from the ACHCS, ARAMARK engaged the services of RMT to conduct soil and groundwater sampling activities in the vicinity of the former diesel fuel dispenser vaults and mop oil tank. Field activities were conducted on May 5, 1995 and included the advancement of two soil borings and the installation of two groundwater monitoring wells; MW-4 located in the vicinity of the former underground mop oil storage tank and MW-5 located in the vicinity of the former diesel fuel dispenser vaults (See Figure 1). Although the results of the chemical analyses performed on groundwater samples collected from the monitoring wells during 1995 identified the presence of total petroleum hydrocarbons at concentrations generally below 2 mg/L, TPH as stoddard solvent (TPH -SS) and TPH as diesel fuel (TPH-D) concentrations have been below detection limits throughout 1996 and during the 1997 sampling event. In addition, the presence of BTEX has never been identified at concentrations above the method detection limit in either monitoring well. In response to a letter from Mr. Larry Seto of ACHCS dated July 31, 1998, the sampling of wells MW-4 and MW-5 has been discontinued, however, wells MW-4 and MW-5 will not be abandoned until site closure has been granted.

#### 1.3 Purpose and Scope

The purpose of this report is to summarize the methods, procedures, and results of annual groundwater monitoring activities conducted at the ARAMARK facility on January 19, 2001. The scope of work conducted during this reporting period included the following tasks:

The measurement of the depth to groundwater in monitoring wells RAO-2, RAO-3, and RAO-5

2



APPROXIMATE SCALE IN FEET

RMT Inc. — Los Angeles Phone: 310/645–6970 6065 Bristol Parkway 2nd Floor Culver City, CA 90230–6601

RMT.

- The purging and sampling of monitoring wells RAO-2, RAO-3, and RAO-5. Samples collected from monitoring wells RAO-2, RAO-3, and RAO-5 were chemically analyzed to detect the presence of TPH-D and BTEX using US EPA SW-846 Methods 8015M and Method 8020, respectively.
- Preparation of an annual groundwater monitoring and product recovery progress report, including documentation of field procedures, analytical data, and a groundwater contour map.



## Section 2 Groundwater Monitoring Activities

Groundwater sampling activities were conducted on January 19, 2001, and included obtaining static water level measurements from monitoring wells RAO-2, RAO-3, and RAO-5. Monitoring well RAO-4 was inaccessible during the reporting period; the well screen casing at an approximate depth of 8ft below grade appears to be dislocated.

### 2.1 Static Water Level Measurements

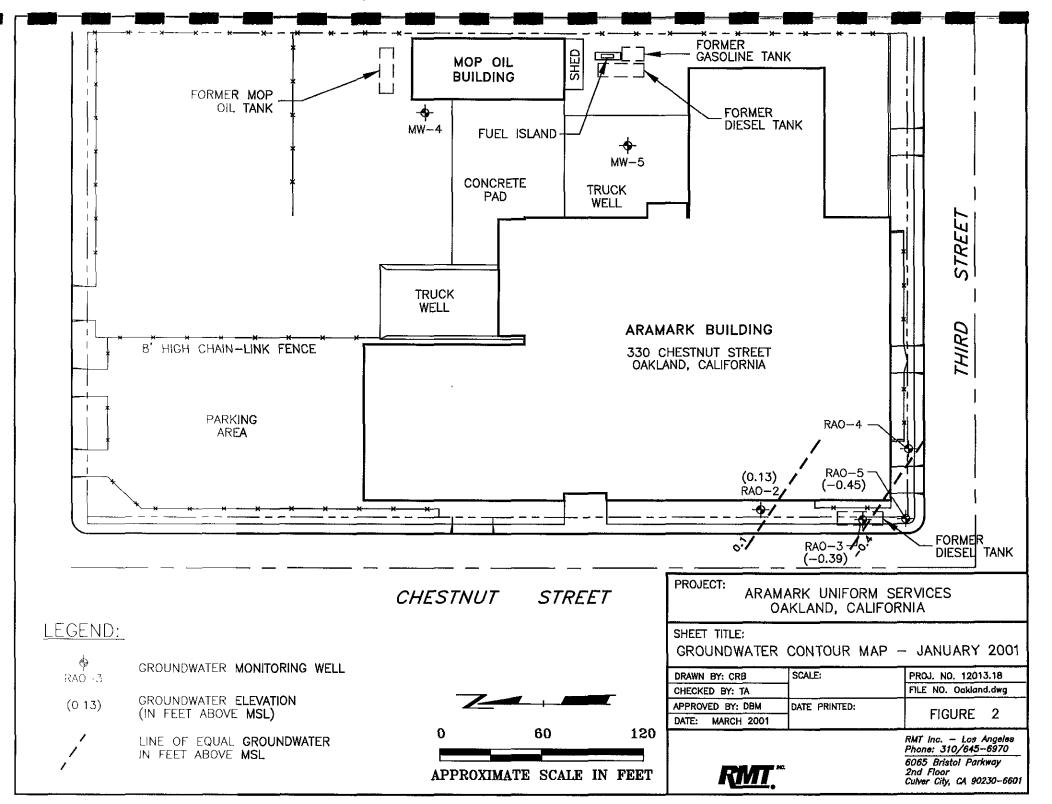
Prior to collecting groundwater samples, the depth to groundwater was measured in each monitoring well using an electronic water level indicator. Static water levels measured on January 19, 2001 indicate that the depth to groundwater ranged from approximately 8.07 ft to 8.31 ft below top of each respective well casing and the groundwater surface elevation ranged from approximately –0.45 ft to 0.13 ft above mean sea level (MSL). Groundwater elevation data is summarized in Table 1.

Table 1
Static Water Level Measurement – January 19, 2001

Monitoring Well Location	TOC Elevation (ft_above MSL)	Depth to Water (ft below TOC)	Groundwater Elevation (ft above MSL)
RAO-2	8.44	8.31	0.13
RAO-3	7.92	8.31	-0.39
RAO-4	8.02		
RAO-5	7.62	8.07	-0.45

### 2.2 Groundwater Elevation and Flow Direction

The groundwater flow direction observed in January 2001 is in a southeasterly direction with a horizontal hydraulic gradient of approximately 0.01 ft/ft. A groundwater contour map is presented in Figure 2.



### 2.3 Groundwater Sample Collection

Groundwater samples were collected from monitoring wells RAO-2, RAO-3, and RAO-5 on January 19, 2001. Prior to sampling, each monitoring well was purged using a disposable polyethylene bailer. The pH, temperature, and conductivity of the extracted groundwater were measured and recorded in groundwater sampling logs (Appendix A).

Once a minimum of three well casing volumes were extracted and pH, temperature, and conductivity readings had stabilized, groundwater samples were collected from each well utilizing a disposable polyethylene bailer equipped with a polyethylene stopcock, and dispensed directly into appropriate laboratory prepared containers provided by a California-certified laboratory. All samples were shipped to the laboratory according to US EPA protocol, including chain-of-custody procedures.

### 2.4 Chemical Analyses of Groundwater Samples

Groundwater samples collected from monitoring wells RAO-2, RAO-3, and RAO-5 were chemically analyzed to detect the presence of TPH-D and BTEX using US EPA SW-846 Methods 8015M and 8020, respectively. The results of the chemical analyses are summarized in Table 2, and a copy of the laboratory report is included in Appendix B. All laboratory analyses were conducted by American Analytics, Chatsworth, California.

Table 2
Chemical Analyses of Groundwater (Former Diesel Fuel UST Area)

Sample Location	Sampling Date	Farameter (ug/L)						
		Benzene	Toluene	Ethylbenzene	Xylenes	TPH-D		
RAO-1		Damaged 1	Damaged monitoring well abandoned August 27, 1998					
	02-01-96	<0.5	<0.5	<0.5	<0.5	820		
	08-02-95	<0.5	<0.5	<0.5	<0.5	<50		
	05-05 <del>-9</del> 5	<0.5	<0.5	<0.5	<0.5	<50		
	02-03-95	<0.5	<0.5	<0.5	<0.5	560		
	11-18-94	<1.0	<1.0	<1.0	<1.0	<50		
<u>'</u>	08-12-94	<1.0	<1.0	<1.0	<1.0	<50		
	04-28-94	<1.0	<1.0	<1.0	<1.0	<50		
	01-29-94	<1.0	<1.0	<1.0	<1.0	<50		
	11-11-93	<0.5	<0.5	<0.5	<0.5	<50		
	08-02-93	<0.3	<0.3	<0.3	<0.5	<10		
	05-11-93	0.4	0.5	<0.3	1.0	<10		
RAO-2	01-19-01	<0.5	<b>0.5</b>	<0.5	-06	<100		
	02-02-00	<0.3	<0.3	<0.3	<0.6	<200		
	01 <b>-</b> 14-99	<0.3	<0.3	<0.3	<0.6	<200		
	01-17-98	<0.3	<0.3	<0.3	<0.6	<200		
	02-18-97	<0.3	<0.3	<0.3	<0.6	<200		
	11-14-95	<0.5	<0.5	<0.5	<0.5	870		
	08-02-95	<0.5	<0.5	<0.5	<0.5	<50		
	05-05-95	<0.5	<0.5	<0.5	<0.5	<50		
	02-03-95	<0.5	<0.5	<0.5	<0.5	<50		
	11 <b>-</b> 18-94	<1.0	<1.0	<1.0	<1.0	<50		
	08-12-94	<1.0	<1.0	<1.0	<1.0	<50		
	04-28-94	<1.0	<1.0	<1.0	<1.0	<50		
	01-29 <b>-</b> 94	<1.0	<1.0	<1.0	<1.0	<50		
	11-11 <b>-</b> 93	<0.5	<0.5	<0.5	<0.5	<50		
:	08-02-93	<03	<0.3	<03	<0.5	<10		
	05-11-93	0.4	1.0	<0.3	1.0	56		

Table 2 (Cont'd) Chemical Analyses of Groundwater (Former Diesel Fuel UST Area)

Sample Location	Sampling Date		I	'arameter (ug/L)		
		Benzene	Toluene	Ethylbenzene	Xylenes	TPH-D
RAO-3	01-19-01	<0.5	<0.5	<0.5	<1	14,000
	09-14-00	<0.5	<0.5	0.62	<1	2,700
	02-02-00	<0.5	<0.5	<0.5	<1	10,000
	10-05-99	<0.5	<0.5	0.67	5.2	950
	07-30-99	<0.3	<0.3	0.46	<0.6	4,900
	04-07-99 =					
	01-14-99	0.30	<0.3	<0.3	<0.6	1,900
	08-28-98 a		-			
:	01-17-98ª					
	10-17-97	0.79	<0.3	3.6	3.5	46,000
	11-15-96	0.33	<0.3	0.61	<0.6	24,000
	08-06-96	0.45	<0.3	<0.3	<0.6	11,000
	05-10-96	1.8	<0.3	3.0	5.5	2,000,000
	02-01-96	16	<0.5	55	<0.5	1,700,000
RAO-4*	01-14-99	0.30	<0.3	<0.3	<0.6	340
	01-17-98	<0.3	<0.3	<0.3	0.71	<200
	02-18-97	<0.3	<0.3	<0.3	<0.6	<200
	11-14-95	<0.5	<0.5	<0.5	<0.5	800
	08-02-95	<0.5	<0.5	<0.5	<0.5	<50
	05-05-95	<0.5	<0.5	<0.5	<0.5	<50
	02-03-95	<0.5	<0.5	<0.5	<0.5	<50
	11-18-94	<1.0	<1.0	<1.0	<1.0	<50
	08-12-94	<1.0	<1.0	<1.0	<1.0	<50
	04-28-94	<1.0	<1.0	<1.0	<1.0	<50
	01-29-94	<1.0	<1.0	<1.0	<1.0	<50
	11-11-93	<0.5	<0.5	<0.5	<0.5	<50
	08-02-93	<0.3	<0.3	<0.3	<0.5	<10
	05-11-93	<0.3	<0.3	<0.3	<0.5	<10
RAO-5	01-19-01	<0.5	<0.5	<0.5	<1	120
	02-02-00	<0.5	<0.5	<0.5	<1	<200
	01-14-99	<0.3	<0.3	<0.3	0.75	<200
	08-28-98	<10	<10	<10	<10	<200
Blank	01-19-01	<0.5	<0.5	<0.5	<1.0	

<sup>\*</sup> Monitoring we'l damaged

Table 3
Chemical Analyses of Groundwater (Former Dispenser and Mop Oil UST Area)

Sample Location	Sampling Date	Parameter (ug/L)						,
		Benzene	Toluene	Ethyl Benzene	Xylenes	TPH-SS	трн-к	ТРН-D
MW-4	01-17-98		-			<200	<200	<200
	02-18-97					<200	<200	<200
	11-15-96	_		_			-	<200
	08-06-96	<0.3	<0.3	<0.3	<0.6	<200	<200	<200
	05-10-96	<0.3	<0.3	<0.3	<0.3	<200	<200	<200
	02-01-96	<0.5	<0.5	<0.5	<0.5	<500	<500	<500
	11-14-95	<0.5	<0.5	<0.5	<0.5		_	1,100
	08-02-95			-	_			180
	05-05-95				_			500
MW-5	01-17-98	-		-		<200	<200	<200
	02-18-97	-	_		_	<200	<200	<200
	11-15-96		_		-		_	<200
	08-06-96	<0.3	<0.3	<0.3	<0.6	<200	<200	<200
	05-10-96	<0.3	<0.3	<0.3	<0.3	<200	<200	350
	02-01-96	<0.5	<0.5	<0.5	<0.5	840	<500	<500
	11-14-95	<0.5	<0.5	<0.5	<0.5			2,100
	08-02-95	<0.5	<0.5	<0.5	<0.5		_	380
	05-05-95	<0.5	<0.5	<0.5	<0.5			1,100

<sup>-:</sup> Not Analyzed.

### 2.5 Disposal of Purged Groundwater

Groundwater extracted during monitoring well purging activities was contained in 55-gal DOT-approved drums, labeled with the date, generator's name, site location, source, and stored on-site in a designated area pending disposal.



## Section 3 Product Recovery Activities

In December 1992, a passive product recovery system, consisting of a removable canister (a buoy sheathed by a semi-permeable hydrophobic membrane atop a product storage sump) was installed in monitoring well RAO-3 located in the vicinity of the former diesel fuel UST excavation. During the period from December 1992 through May 1995, approximately 6,202-mL of free-product was recovered, however, product recovery activities conducted during the period from June 1995 through October 1995 did not result in the recovery of any additional free product. Based on these findings, in November 1995, the ACHCS requested that ARAMARK collect groundwater samples from the product recovery well to determine the groundwater quality in the vicinity of the former diesel fuel UST excavation, however, it was agreed that the sampling activities would be postponed until the residual petroleum hydrocarbon buildup on the well screen and in the surrounding sand pack could be remediated. With ACHCS approvals, RAP-added approximately 15 gallons of a dilute solution (5%) of the former diesel fuel UST excavation petroleum hydrocarbon buildup on the well screen and in the surrounding sand pack could be remediated. With ACHCS approvals, RAP-added approximately 15 gallons of a dilute solution (5%) of the former former for the former former any residual petroleum hydrocarbons that may still have remained within the well-packing.

On August 18, 1997, and April 24, 1998, monitoring well RAO-3 was subjected to augmented liquid extraction (ALE) to remove free phase hydrocarbons (FPH) and dissolved phase contamination from the vicinity of the wellbore. A vacuum truck was used to apply a vacuum pressure at well RAO-3 by inserting a slotted drop pipe inside the scaled well-for approximately 45 minutes. Mentioning well RAO-3 was allowed to recharge for approximately 15 minutes before the vacuum was applied for an additional 20 minutes. A total of 15 callons of FPH and approximately 650 callons of an oil water mixture were removed during the two All-events, respectively. Wastewater generated was transported as non-RCRA hazardous waste to the Evergreen Oil recycling facility located in Newark, California.

No free product was identified in well RAO-3 during the fourth quarter 2000 and first quarter 2001 period (October through December 2000 and January through March 2001, respectively). Since inception of free product collection activities (December 1992), approximately 2.51 gallons of free product have been recovered to date using the passive product recovery canister. A summary of product recovery operations is presented in Appendix C.



# Section 4 Quality Assurance/Quality Control (QA/QC)

QA/QC procedures used during sampling included the analysis of a field blank. Laboratory QA/QC procedures included matrix and method spike, spike duplicate recovery measurement, and analysis of method blanks. Chemical analysis of field and method blanks did not identify the presence of BTEX above method detection levels.



# Appendix A Groundwater Sample Collection Data

### GROUNDWATER SAMPLE COLLECTION DATA

Project Name:	Aramark - Oakland
Sampling Date	January 19, 2001
Sampled By:	Oliver Carreon (RMT, Inc.)

Monitoring Well	Purge Number	Volume (Gal)	Temp (°C)	pН	Turbidity* (NTU)	Cond. (uS/cm)	DTW (ft)
RAO-2	1	1	17.8	7.85		<i>7</i> 5	8.31
	2	2	17.9	8.10	<u></u>	81	
	3	4	18.1	8.3		83	
RAO-3	1	1	18.3	8.3		88	8.31
	2	2	18.2	8.34		<i>7</i> 5	
	3	3	18.1	8.5		80	
RAO-5	1	1	19.6	8.42		83	8.07
	2	3	19.3	8.51	ļ	81	
	3	5	19.2	8.53		82	

<sup>\*:</sup> Instrument malfunctioned.

### Legend:

Gal - gallons

∘C - degrees Centigrade

NTU - nephelometric turbidity units

uS/cm - microsiemens per centimeter

Cond. - conductivity

ft - feet

DTW - depth to water

Temp - temperature



### Appendix B Laboratory Report



### **LABORATORY ANALYSIS RESULTS**

Page 1

Client: RMT, Inc. Project No.: N/A

Project Name: Aramark, Oakland

Sample Matrix: Water Method: EPA 8020 (BTEX) AA Project No.: A39466 Date Received: 01/23/01 Date Reported: 01/30/01

Units: ug/L

Date Sampled:	01/19/01	01/19/01	01/19/01	01/19/01	
Date Analyzed: AA ID No.: Client ID No.:	01/24/01 116459 RAO-3	01/24/01 116460 RAO-2	01/24/01 116461 RAO-5	01/29/01 116462 T.B.	MRL
Compounds:					
Benzene	< 0.5	<0.5	< 0.5	<0.5	0.5
Ethylbenzene	< 0.5	< 0.5	< 0.5	< 0.5	0.5
Toluene	< 0.5	< 0.5	< 0.5	< 0.5	0.5
Xylenes	<1	<1	<1	<1	1

MRL: Method Reporting Limit



### LABORATORY QA/QC REPORT

Page 1

Client: RMT, Inc.

Project Name: Aramark, Oakland

Method: EPA 8020 (BTEX) Sample ID: Matrix Spike Concentration: 20 ug/L AA ID No.: 116459 Project No.: N/A

AA Project No.: A39466 Date Analyzed: 01/24/01 Date Reported: 01/26/01

Compounds	Result (ug/L)	Spike Recovery (%)	Dup. Result (ug/L)	Spike/Dup. Recovery (%)	RPD (%)	Accept.Rec Range (%)
Benzene	14	70	17.0	85	19	65 - 135
Ethylbenzene	16	80	15.6	78	3	77 - 123
Toluene	17	83	15.7	79	5	66 - 134
Xylenes	16	81	15.6	78	4	73 - 127



### LABORATORY QA/QC REPORT

Page 1

Client: RMT, Inc.

Project Name: Aramark, Oakland

Method: EPA 8020 (BTEX) Sample ID: Matrix Spike Concentration: 20 ug/L AA ID No.: 116462 Project No.: N/A

AA Project No.: A39466 Date Analyzed: 01/29/01 Date Reported: 01/30/01

Compounds	Result (ug/L)	Spike Recovery (%)	Dup. Result (ug/L)	Spike/Dup. Recovery (%)	RPD (%)	Accept.Rec. Range (%)
Benzene	19.2	96	19.4	97	1	65 - 135
Ethylbenzene	18.8	94	21.2	106	12	77 - 123
Toluene	22.4	112	21.1	106	6	66 - 134
Xylenes	22.2	111	21.2	106	5	73 - 127



### **LABORATORY ANALYSIS RESULTS**

Page 1

Client: RMT, Inc. Project No.: N/A

Project Name: Aramark, Oakland

Sample Matrix: Water

Method: EPA 8015M (Diesel Range Org.)

AA Project No.: A39466 Date Received: 01/23/01 Date Reported: 01/26/01

Units: mg/L

AA I.D. No.	Client I.D. No.	Date Sampled	Date Extracted	Date Analyzed	Results	MRL
116459	RAO-3	01/19/01	01/25/01	01/25/01	14	0.1
116460	RAO-2	01/19/01	01/25/01	01/25/01	< 0.1	0.1
116461	RAO-5	01/19/01	01/25/01	01/25/01	0.12	0.1

MRL: Method Reporting Limit



### LABORATORY QA/QC REPORT

Page 1 .

Client: RMT, Inc.

Project Name: Aramark, Oakland

Method: EPA 8015M (Diesel Range Org.)

Sample ID: Matrix Spike Concentration: 2 mg/L

AA ID No.: 116460 Project No.: N/A

AA Project No.: A39466 Date Analyzed: 01/25/01 Date Reported: 01/26/01

Compounds	Result (mg/L)	Spike Recovery (%)	Dup. Result (mg/L)	Spike/Dup. Recovery (%)	RPD (%)	Accept.Rec. Range (%)
Diesel Range Organics	2.36	118	2.33	117	1	19 - 151



### AMERICAN ANALYTICS CHAIN-OF-CUSTODY RECORD

9765 ETON AVE., CHATSWORTH, CA 91311

Tel: 818-998-5547 FAX: 818-998-7258

AA Client RMT							Sampler's OLUER CILLEDN											
Project Mana	ger TARI	2 5H	MASS			P.O. No.			Sampler's Name OUTR OUTRON Sampler's Signature									
Project Name						Proj	ject	No.						ject natur	Man	ager's		
Job Name—— and Address ——	4KAM 330 C112			440			AN	NAL	YSI	S R	EQ	UIR	ED	(Tes	t Na	me)	7	Special Test Requirements / Comments i.e., - Turnaround Time,
Client's TD	A A   D #	Date	Time	Sample Type	Number of Containers		A.							$\angle$				Detection Limits, Data Package)
RAO-3.	116459	1/19/01	15001	AGL	35		×	X	$\Box$							R	i add	-ou gar Oliver, 01/26/01
RAO-Z RAO-5 T.B.	1164.60	1/9/01	150A	7	3 3		X	X X X	<del>-</del>									
T.B.	116462	11/2/101	100 8	<b>V</b>	1		$\bigotimes$											
,																		
		<del></del>																
-										}								
		· <del></del>													_	<u> </u>		
						72.4							i				T	Deschool by
Samples intact  Samples intact  Yes  No			Reinquished by:  OUTER CALLES N			)   Date		1200N	Received by:									
Samples Intact  Samples Properly Cooled  Yes No No					Relinquished by:    Date   Time   Redelved by:			Redelved by:										
Samples Accepted YesNo If Not Why				Relinquished by: Date Time Received by:			Received by:											
AA Projec	AA Project No A 39466			Relinquished by:			D	ate	Time	Received by:								



## Appendix C Product Recovery Logs

RMT, Inc. GODALL CONSISSAR SKIMARKSOCK NO GURPT COLDEC



Passive Product Recovery Observations (RAO-3)

Sampling	Volume of	Volume of	Depth to	Depth to	Thickness of
Date	Product Removed (mL)	Water Removed (mL)	Product (ft-bgs)	Water (ft-bgs)	Product (ft)
12-03-92	0	20	8.65	8.67	0.02
12-04-92	0	o	8.61	8.63	0.02
12-08-92	18	0	8.52	8.52	0.00
12-09-92	10	0	8.24	8.24	0.00
12-10-92	0	3	8.02	8.02	0.00
12-14-92	30	200	8.28	8.29	0.01
12-15-92	0	0	8.32	8.32	0.00
12-16-92	0	0	8.52	8.52	0.00
12-18-92	18	0	8.63	8.66	0.03
12-21-92	10	0	8.39	8.42	0.03
12-22-92	20	30	8.56	8.58	0.02
12-23-92	18	0	8.35	8.37	0.02
12-24-92	22	0	8.42	8.53	0.11
12-28-92	15	0	8.53	8.64	0.01
12-29-92	20	0	8.58	8.60	0.02
12-30-92	18	0	8.22	8.24	0.02
01-04-93	23	18	8.4.5	8.47	0.02
01-05-93	12	0	8.28	8.30	0.02
01-06-93	10	0	8.05	8.48	0.43
01-07-93	8	0	8.64	8.66	0.02
01-08-93	3	10	8.36	8.37	0.01
01-11-93	8	0	8.02	8.16	0.14
01-12-93	13	8	7.68	8.06	0.38
01-13-93	45	0	7.64	8.04	0.40
01-14-93	40	0	8.00	8.32	0.32
01-15-93	40	0	7.98	8.30	0.32
01-18-93	48	0	8.00	8.11	0.11
01-19-93	50	0	8.00	8.22	0.22
01-20-93	44	0	8.00	8.02	0.02
01-21-93	5	<b>4</b> 0	7.84	8.00	0.16
01-22-93	450	<del>4</del> 2	7.74	7.98	0.24
02-04-93	25	500	7 99	8.45	0.45
03-25-93	380	70	S ! 1	8 20	0 09
04-09-93	500	18	811	8 20	0 09
04-23-93	210	60	7.49	7.51	0.02
05-03-93	560	90	8 54	S 58	0.04
05-11-93	38	114	8 35	8 45	0 10

Passive Product Recovery Observations (RAO-3)

Sampling Date	Volume of Product Removed (mL)	Volume of Water Removed (mL)	Depth to Product (ft-bgs)	Depth to Water (ft-bgs)	Thickness of Product (ft)
05-20-93	1	0	8.39	8.42	0.03
06-02-93	5	65	8.37	8.41	0.04
06-18-93	100	0	8.46	8.57	0.14
07-09-93	150	0	8.20	8.25	0.05
11-11-93	40	80	7.98	7.91	0.07
12-10-93	20	25	8.62	8.59	0.03
01-29-94	0	0	8.76	8.76	0.00
03-10-94	0	0	8.63	8.63	0.00
05-03-94	1 <i>,</i> 976	658	8.93	9.15	0.22
06-17-94	6	565	8.85	8.85	0.00
06-21-94	1	540	8.50	8.52	0.02
06-28-94	5	400	8.69	8.71	0.01
07-08-94	26	500	8.61	8.61	0.00
07-14-94	0	400	8.73	8.73	0.00
07-20-94	20	500	8.60	8.62	0.02
07-26-94	60	560	8.68	8.71	0.03
08-02-94	21	500	8.46	8.50	0.04
08-12-94	30	640	7.74	7.79	0.05
08-18-94	0	550	9.24	9.24	0.00
08-25-94	0	550	8.78	8.78	0.00
08-31-94	0	550	8.74	8.74	0.00
09-09-94	150	375	7.74	7.76	0.02
09-15-94	0	525	8.93	8.93	0.00
09-22-94	5	305	8.97	8.99	0.02
09-30-94	0	420	8.86	8.86	00.00
10-07-94	0	550	8.74	8.74	0.00
10-14-94	0	520	8.80	8.80	0.00
10-21-94	0	520	<b>8.</b> 88	8.88	0.00
10-28-94	0	525	8.90	8.90	0.00
11-04-94	0	550	8.00	8.00	0.00
11-09-94	0	520	7.99	7.99	0.00
11-18-94	80	430	8.05	8.15	0.10
11-25-94	130	300	8.00	7 99	0.01
11-30-94	30	260	7.9 <u>4</u>	7 95	0.01
12-09-94	30	<b>4</b> 80	8 03	8 0 7	0.04
12-16-94	30	120	7 96	7.99	0.03
12-22-94	20	500	8 06	8 09	0 03
12-29-9 <del>4</del>	S0	360	771	7 73	0 02

Passive Product Recovery Observations (RAO-3)

Sampling	Volume of	Volume of	Depth to	Depth to	Thickness of
Date	Product Removed (mL)	Water Removed (mL)	Product (ft-bgs)	Water (ft-bgs)	Product (ft)
01-06-95	25	500	7.57	7.60	0.03
01-13-95	50	<i>7</i> 0	<b>7.</b> 55	7.54	0.01
01-20-95	5	510	7.53	7.54	0.01
01-26-95	30	500	7.38	7.41	0.03
01-31-95	30	320	7.47	7.48	0.01
02-09-95	20	210	7.63	7.63	0.00
02-14-95	20	175	7.62	7.64	0.02
02-24-95	30	310	7.85	7.89	0.04
03-03-95	20	3 <del>4</del> 0	<b>7.7</b> 5	<i>7.7</i> 8	0.03
03-09-95	30	510	7.31	7.34	0.03
03-17-95	10	510	7.28	7.29	0.01
03-24-95	15	485	7.23	7.24	0.01
03-31-95	15	475	7.47	7.48	0.01
04-07-95	35	285	7.61	7.62	0.01
04-14-95	20	280	7.68	7.69	0.01
04-21-95	20	290	7.75	7.73	0.02
04-28-95	40	420	7.65	<b>7</b> .68	0.03
05-06-95	20	360	<i>7.7</i> 0	7.71	0.01
05-12-95	20	390	7.70	7.70	0.00
05-19-95	10	370	<b>7.</b> 90	7.90	0.00
05-26-95	10	380	<b>7.</b> 80	<b>7.</b> 80	0.00
06-02-95	0	240	<b>7.</b> 86	7.86	0.00
06-09-95	0	330	7.80	<b>7.</b> 80	0.00
06-16-95	0	170	7.87	7.87	0.00
06-23-95	0	300	7.99	7.99	0.00
06-30-95	0	300	7.88	7.88	0.00
07-07-95	0	280	7.82	<b>7.</b> 82	0.00
07-14-95	0	290	7.86	<b>7.</b> 86	0.00
07-21-95	0	540	<b>7.</b> 90	<b>7.</b> 90	0.00
07-28-95	0	500	7.92	7.92	0.00
08-04-95	0	480	7.86	7.86	0.00
08-11-95	0	530	7.88	7.88	0.00
08-18-95	0	520	7.86	7.86	0.00
08-25-95	С	500	7 90	7.90	0 00
09-05-95	0	310	8 15	8 15	0.00
09-12-95	0	400	8 10	8 10	0.00
09-19-95	С	390	8 20	8 2C	0 00
09-26-95	0	380	8 25	8 25	0.00

Passive Product Recovery Observations (RAO-3)

Sampling Date	Volume of Product Removed (mL)	Volume of Water Removed (mL)	Depth to Product (ft-bgs)	Depth to Water (ft-bgs)	Thickness of Product (ft)
10-03-95	0	385	8.15	8.15	0.00
10-10-95	О	230	8.42	8.42	0.00
10-17-95	0	240	8.39	8.39	0.00
10-24-95	0	250	8.40	<b>8.4</b> 0	0.00
10-31-95	0	255	8.44	8.44	0.00
11-07-95	0	260	8.42	8.42	0.00
11-14-95	0	400	8.43	8.43	0.00
11-21-95	0	420	8.48	8.48	0.00
11-28-95	0	480	8.50	8.50	0.00
12-05-95	0	400	8.55	8.55	0.00
12-15-95	0	550	8.40	8.40	0.00
12-22-95	0	490	8.36	8.36	0.00
12-29-95	0	570	7.85	7.85	0.00
01-05-96	0	560	7.82	7.82	0.00
01-12-96	0	480	7.52	7.52	0.00
01-19-96	0	460	7.54	7.54	0.00
01-26-96	0	450	7.53	7.53	0.00
02-01-96	400	1000	7.03	7.12	0.09
02-09-96	275	480	7.34	7.36	0.02
02-16-96	<i>7</i> 5	400	<b>7.3</b> 5	7.37	0.02
02-23-96	100	360	<b>7.3</b> 3	7.36	0.03
03-01-96	100	350	7.32	7.34	0.02
03-08-96	90	360	7.34	7.36	0.02
03-15-96	95	355	<b>7.3</b> 5	7.37	0.02
03-22-96	90	360	7.33	7.35	0.02
03-29-96	80	350	7.34	7.36	0.02
04-05-96	90	355	7.44	7.47	0.03
04-12-96	70	360	7.48	<i>7.5</i> 0	0.02
04-19-96	<b>7</b> 5	350	7.58	7.60	0.02
04-26-96	60	500	7.74	<i>7.7</i> 5	0.01
05-03-96	50	460	<i>7.7</i> 5	7 <i>.</i> 76	0.01
05-10-96	0	100	7. <b>7</b> 6	7. <b>7</b> 6	0.00
05-17-96	0	480	7 78	7 <i>7</i> 8	0 00
05-24-96	0	490	7 90	7 90	0 00
05-31-96	10	495	7 60	7.60	0 00
06-08-96	0	490	7 72	7 72	0.00
06-14-96	10	490	7 72	7 72	0.00
06-21-96	0	480	774	7 74	0 00

Passive Product Recovery Observations (RAO-3)

Sampling Date	Volume of Product Removed (mL)	Volume of Water Removed (mL)	Depth to Product (ft-bgs)	Depth to Water (ft-bgs)	Thickness of Product (ft)
06-28-96	0	490	7.76	<i>7.7</i> 6	0.00
07-05-96	0	485	<i>7.7</i> 5	<i>7.7</i> 5	0.00
07-12-96	0	495	7.76	7.76	0.00
07-19-96	10	400	7.90	7.90	0.00
07-26-96	0	425	7.85	<b>7.8</b> 5	0.00
08-02-96	0	420	<b>7.9</b> 0	7.90	0.00
08-16-96	0	430	7.82	7.82	0.00
08-30-96	0	450	7.80	7.80	0.00
09-13-96	10	550	8.15	8.15	0.00
09-27 <b>-</b> 96	0	500	8.20	8.20	0.00
10-11 <b>-</b> 96	0	525	8.30	8.30	0.00
10-25-96	5	545	8.28	8.28	0.00
11-08-96	0	500	8.26	8.26	0.00
11-22-96	0	525	8.10	8.10	0.00
12-06-96	) o	500	8.20	8.20	0.00
12-23-96	0	540	7.92	7.92	0.00
01-03-97	10	510	7.46	7.46	0.00
01-16-97	50	500	7.36	7.38	0.02
01-31-97	240	250	7.13	7.17	0.04
02-14 <b>-</b> 97	100	300	7.25	7.26	0.01
02-28-97	90	350	7.26	7.27	0.01
03-14-97	100	470	<i>7.7</i> 2	7.74	0.02
03-28-97	90	480	7.74	7.76	0.02
04-11-97	80	490	<b>7.</b> 82	7.83	0.01
04-25-97	0	400	7.90	7.90	0.00
05-09-97	0	450	7.92	7.92	0.00
05-23-97	0	400	7.94	7.94	0.00
06-06-97	10	490	7.77	7.77	0.00
06-20-97	10	520	8.04	8.04	0.00
07-03-97	10	170	7.95	7.95	0.00
07-18-97	0	490	8.10	8.10	0.00
08-01-97	0	495	8.20	8.20	0.00
08-15-97	0	480	8 30	8 30	0.00
08-29-97	0	490	8 40	8.40	0 00
09-11-97	0	290	8 15	8 15	0 00
09-26-97	0	505	<b>8</b> C9	8 09	0.00
10-10-97	0 1	100	S 19	8 19	0.00
10-24-97	0	250	S 24	8 2 ‡	0.00

Passive Product Recovery Observations (RAO-3)

Sampling Date	Volume of Product Removed (mL)	Volume of Water Removed (mL)	Depth to Product (ft-bgs)	Depth to Water (ft-bgs)	Thickness of Product (ft)
11-07-97	0	540	8.21	8.21	0.00
11-21-97	0	550	7.60	7.60	0.00
12-05-97	0	560	7.22	7.22	0.00
12-19-97	ő	500	7.24	7.24	0.00
01-02-98	50	520	7.00	7.00	0.00
01-16-98	40	540	7.00	7.00	0.00
01-30-98	40	530	<i>7.</i> 20	7.20	0.00
02-13-98	50	500	<i>7</i> .10	7.10	0.00
02-27-98	220	510	6.99	6.99	0.00
03-13-98	120	300	6.96	6.96	0.00
03-27-98	90	350	6.98	6.98	0.00
04-10-98	50	400	7.20	7.20	0.00
04-24-98	0	450	7.22	7.22	0.00
05-08-98	0	460	<i>7</i> .28	7.28	0.00
05-22-98	o	450	7.40	7.40	0.00
06-05-98	0	570	<b>7.</b> 18	7.18	0.00
06-19-98	10	500	<b>7.1</b> 5	7.15	0.00
07-05-98	5	495	7.18	7.18	0.00
07-06-98	10	520	7.20	7.20	0.00
07-24-98	5	495	<b>7.</b> 30	7.30	0.00
08-07-98	0	300	7.40	7.40	0.00
08-21-98	0	250	<b>7.4</b> 5	7.45	0.00
08-28-98	0	510	7.44	7.44	0.00
09-04-98	0	100	<b>7.4</b> 6	7.46	0.00
09-18-98	0	300	7.44	7.44	0.00
10-02-98	0	370	7.75	7.75	0.00
10-16-98	0	220	7.40	7.40	0.00
10-30-98	0	240	7.60	7.60	0.00
11-13-98	0	250	7.62	7.62	0.00
11-27-98	0	260	7.61	7.61	0.00
12-11-98	0	210	7.90	7.90	0.00
12-28-98	0	100	8.16	8.16	0.00
01-11-99	0	100	8.36	8.36	0.00
07-30-99	0	500	7.75	7.75	0.00
08-13-99	0	475	7.78	7.78	0.00
08-27-99	0	490	7 77	7 77	0.00
09-13-99	0	500	8 00	8 00	0 00
09-30-99	0	480	8 10 8 30	8 10 8 30	0 00
10-15-99	0	500 470	8 20	8 20	0.00
10-29-99	0	480	8 16	8 16	0.00
11-12-99	0	70U	0.10	0 10	0.00

Passive Product Recovery Observations (RAO-3)

Sampling Date	Volume of Product Removed (mL)	Volume of Water Removed (mL)	Depth to Product (ft-bgs)	Depth to Water (ft-bgs)	Thickness of Product (ft)
11-26-99	0	500	8.12	8.12	0.00
12-10-99	0	<b>47</b> 0	8.18	8.18	0.00
12-23-99	0	480	8.14	8.14	0.00
01-06-00	0	500	8.12	8.12	0.00
01-20-00	0	480	8.20	8.20	0.00
02-03-00	0	400	<i>7</i> .60	7.60	0.00
02-23-00	0	500	7.03	7.03	0.00
03-10-00	10	500	7.08	7.08	0.00
03-27-00	20	510	7.75	7.75	0.00
03-10-00	25	420	7.45	7.45	0.00
03-24-00	20	500	7 <i>.</i> 75	7.75	0.00
04-03-00	15	480	7.60	7.60	0.00
04-17-00	20	410	8.00	8.00	0.00
05-01-00	15	380	<b>7.4</b> 0	7.40	0.00
05-15-00	5	275	7.47	7.47	0.00
05-30-00	0	320	<b>7.4</b> 5	7.45	0.00
06-12-00	0	110	7.58	7.58	0.00
06-26-00	0	90	7.56	7.56	0.00
07-16-00	0	240	7.38	7.38	0.00
07-24-00	0	360	7.58	7.58	0.00
08-07-00	0	425	7.80	7.80	0.00
08-21-00	0	400	7.60	7.60	0.00
09-12-00	0	500	7.82	7.82	0.00
09-25-00	0	530	<i>7.</i> 78	7.78	0.00
10-10-00	0	560	<i>7.7</i> 5	<i>7.7</i> 5	0.00
10-23-00	0	500	7.62	7.62	0.00
11-06-00	0	520	7.74	7.74	0.00
11-20-00	0	588	7.65	7.65	0.00
12-04-00	0	320	7.80	7.80	0.00
12-18-00	0	420	7.86	7.86	0.00
01-02-01	0	400	7.75	<b>7.7</b> 5	0.00
01-15-01	0	<del>44</del> 0	7.78	7.78	0.00
02-06-01	0	400	7.58	7.58	0.00
02-20-01	0	510	7.76	7.76	0.00
03-05-01	0	500	7 84	7 84	0.00
03-19-01	0	500	7.68	7 68	0 00
Total to Date	9,507				

Augmented Liquid Extraction (RAO-3)

Sampling Date	Volume of Product Removed (gal)	Volume of Product/Water Removed (gal)
08-18-97	10	290
04-24-98	5	360