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West Coast Office Suite 370 3250 Ocean Park Blvd. Santa Monica, CA 90405 Phone: 213-452-5078 FAX: 213-450-5787

December 3, 1992

Ms. Jennifer Eberle Alameda County Health Care Services Agency Department of Environmental Health Hazardous Materials Division 80 Swan Way, Rm. 200 Oakland, CA 94621

Subject:

Quarterly Groundwater Monitoring

Aratex Services, Inc. 330 Chestnut St. Oakland, CA 94607

Dear Ms. Eberle:

This letter transmits results of groundwater monitoring conducted on November 4, 1992, at the Aratex Services facility located at 330 Chestnut Street in Oakland, California.

SUMMARY OF PRIOR GROUNDWATER MONITORING

One 2,000-gallon underground diesel storage tank, utilized by the Aratex facility for back-up boiler operation, was removed in December of 1988. The Alameda County Health Care Services Agency (ACHCSA) reviewed closure documentation and required a supplementary subsurface investigation to evaluate potential fuel hydrocarbon impact on soils or groundwater.

In spring of 1989, four 2-inch diameter groundwater monitoring wells were installed to depths ranging from 24 to 27 feet below grade. No detectable concentrations of petroleum hydrocarbons were identified in soil or groundwater samples from wells RAO-1, RAO-2, or RAO-4. However, the soil sample collected at 8 feet below grade (the capillary fringe), and groundwater samples from RAO-3 contained elevated concentrations of both TPH and BTEX. Although not measurable at the time of installation, a sheen of product was noted on the groundwater from RAO-3.

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In March 1990 and again in December 1991, RMT resampled the groundwater monitoring wells at the Aratex facility. Results of laboratory analysis of groundwater samples were similar to the Spring 1989 sample analysis results; however, in March 1990 and December 1991, 1.13 feet and 1.66 feet, respectively, of floating product were observed in groundwater monitoring well RAO-3.

CURRENT GROUNDWATER MONITORING

Groundwater sampling, conducted on November 4, 1992, included obtaining groundwater-level measurements and groundwater samples from the three groundwater monitoring wells on site which did not contain floating product (RAO-1, RAO-2, and RAO-4). Floating product in RAO-3 was measured, bailed down, and recovery was observed.

Groundwater Sample Collection

Prior to sample collection, depth to groundwater or product and water was measured in each well. The three existing groundwater monitoring wells which did not contain floating product (RAO-1, RAO-2, and RAO-4) were then purged, and temperature, conductivity, and turbidity were measured and recorded on logs for the purged groundwater at least once per casing volume. Table 1 summarizes these observations. On noting stabilization of these parameters, after purging approximately three casing volumes of groundwater, each well was allowed to recharge to within 80 percent of its prepurge volume, and groundwater samples were collected utilizing a disposable Teflon bailer. A Teflon stopcock was inserted in the bottom of the bailer and used to transfer the sample to volatile organic analysis (VOA) vials. All sample containers were supplied by the laboratory. Each sample was preserved by adjusting the pH with hydrochloric acid. Following sample collection, the samples were labeled with the date, sample-point location, and sampler's name. Groundwater samples were refrigerated for transport to a California-certified laboratory according to USEPA protocol, including chain-of-custody procedures. In addition, one trip blank accompanied the samples. Chain-of-custody documents are attached.

The purging pump was decontaminated between each boring by rinsing with tap water to remove particulates, washing with a tri-sodium phosphate solution, and rinsing with deionized water.

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Groundwater Sample Analysis and Results

Each groundwater sample was analyzed by gas chromatography according to USEPA test method 8015, modified to detect diesel (LUFT method for TPH-d), and for aromatic volatile organics (BTEX) by USEPA test method 8020. Results are reported in micrograms per liter (μ g/L) with a detection limit of 10 μ g/L for TPH-d, 0.3 μ g/L for benzene, toluene, and ethylbenzene, and 0.5 μ g/L for total xylene isomers.

Results of the analysis of groundwater samples from RAO-1, RAO-2 and RAO-3 according to USEPA test methods 8020 revealed no detectable concentrations of BTEX. Analysis for TPH-d revealed no detectable concentrations of TPH-d in the samples from RAO-1 and RAO-2, and 0.84 mg/l of TPH-d in the sample from RAO-4.

Floating Product Observations

On arrival at the site, depth to product and depth to water measurements were collected from RAO-3. Product thickness was initially approximately 1.56 feet. Product was bailed from the well utilizing a disposable bailer, for approximately 10 minutes, removing about 0.6 gallons of product. Product thickness was 0.35 feet at termination of bailing. Product thickness 2.5 hours later was 1.29 feet, and the following day was 1.37 feet.

Disposal of Purged Groundwater

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Groundwater purged during sampling operations was placed in 55-gallon D.O.T.-approved drums for on-site storage pending characterization.



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If you or your staff have any questions regarding our investigation or report, please contact me.

Respectfully submitted,

Cathy Lielausis, RG, REA

Senior Geologist

Enc: Analytical Laboratory Report/Chain-of-Custody Documents

Table 1. Groundwater Sample Collection Data, November 4, 1992

Site Plan

cc: Rich Hiett, RWQCB

	Ground	Table 1. water Sample Collection Do	ata, November 4, 1992							
		Groundwater Monitoring	Well RAO-1							
Time	Gallons Purged	Temperature (°C)	Conductivity	pН	Turbidity					
11:12 am	3	22.0	1.14	6.65	very turbid					
11:14 am	6	21.9	1.15	6.70	very turbid					
11:21 am	9	21.8	1.16	6.78	very turbid					
	G	iroundwater samples collec	cted at 12:30 pm							
-		Groundwater Monitoring	Well RAO-2							
Time	Gallons Purged	Temperature (°C)	Conductivity	рН	Turbidity (NTU)					
10:50 am	3.1	21.1	1.06	6.52	797					
11:00 am	6.2	20.7	1.07	6.01	very turbic					
11:23 am	9.3	21.1	1.06	6.75						
	G	iroundwater samples collec	cted at 12:20 pm							
		Groundwater Monitoring	Well RAO-4							
Time	Gallons Purged	Temperature (°C)	Conductivity pH		Turbidity					
11:39 am	3.1	23.4	0.98	6.69	very turbic					
11:45 am	6.2	23.1	0.99	6.76	very turbic					
12:02 pm	9.3	22.3	1.00	6.78	very turbic					

Groundwater Level Observations November 4, 1992											
Monitoring Well	Time	Depth to Water (føet)	Top of Casing Elevation (feet above arbitrary datum)	Groundwater Elevation (feet above arbitrary datum)							
RAO-1	9:46 am	8.72	19.08	10.36							
RAO-2	9:43 am	8.74	19.57	10.83							
RAO-3	9:58 am	product: 8.45 water: 10.01	19.30	product: 10.85 water: 9.29							
RAO-4	9:48 AM	8.99	19.30	10.31							



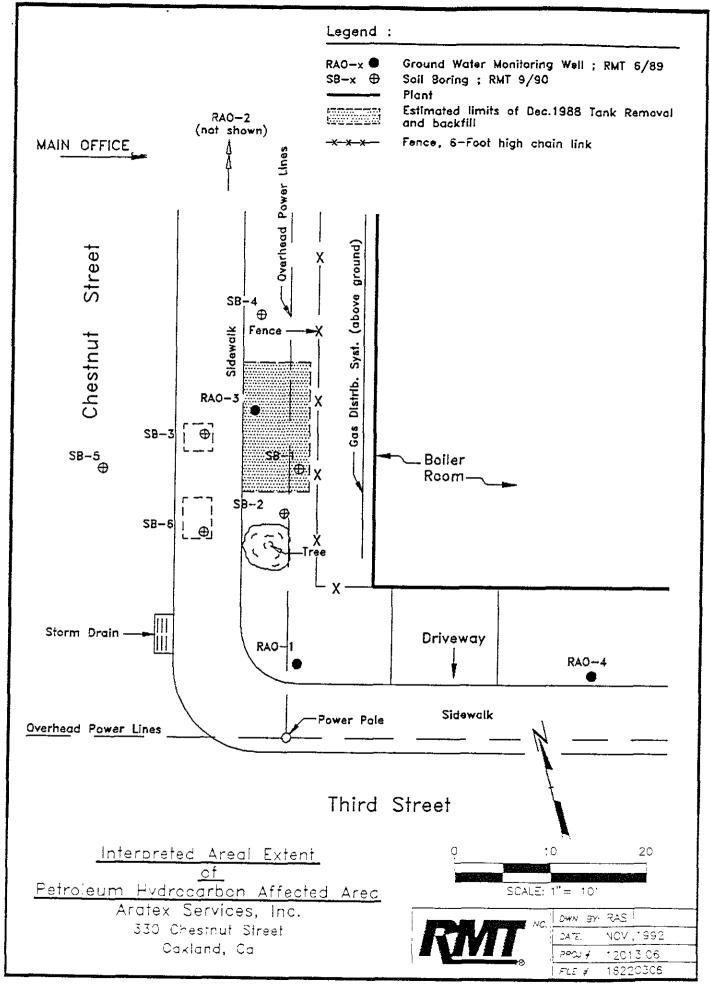


Figure 1



Northwest Region 4080-C Pike Lane Concord, CA 94520 (510) 685-7852 (800) 544-3422 from inside California (800) 423-7143 from outside California (510) 825-0720 (FAX) Client Number: RMT01RMT01
Consultant Project Number: 12013.06
Project ID: Santa Monica, CA
Work Order Number: C2-11-147

November 17, 1992

Cathy Lielausis RMT, Inc. 3250 Ocean Park Blvd., Ste. 370 Santa Monica, CA 90405

Enclosed please find the analytical results for samples received by GTEL Environmental Laboratories, Inc. on 11/05/92, under chain of custody record 23456.

A formal Quality Assurance/Quality Control (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria, unless otherwise stated in the footnotes.

GTEL is certified by the California State Department of Health Services to perform analyses for drinking water, wastewater, and hazardous waste materials according to EPA protocols.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,

GTEL Environmental Laboratories, Inc.

Elean F. Bullen R.M.

Eileen F. Bullen

Laboratory Director

Client Number: RMT01RMT01
Consultant Project Number: 12013.06
Project ID: Santa Monica, CA
Work Order Number: C2-11-147

Table 1

ANALYTICAL RESULTS

Aromatic Volatile Organics and Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015a

GTEL Sample Number		01	02	03					
Client Identification	RAO-1	RAO-2							
Date Sampled	Date Sampled			11/04/92					
Date Analyzed	Date Analyzed								
Analyte	Concentration, ug/L								
Benzene	zene 0.3		<0.3 <0.3						
Toluene	0.3	<0.3	<0.3	<0.3					
Ethylbenzene	0.3	<0.3	<0.3	<0.3					
Xylene, total	0.5	<0.5	<0.5	< 0.5					
BTEX, total		•-							
Gasoline	10	<10	<10	<10					
Detection Limit Multiplier	1	. 1	1						

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision.





Client Number: RMT01RMT01
Consultant Project Number: 12013.06
Project ID: Santa Monica, CA
Work Order Number: C2-11-148

Northwest Region

4080-C Pike Lane Concord, CA 94520 (510) 685-7852 (800) 544-3422 from inside California (800) 423-7143 from outside California (510) 825-0720 (FAX)

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Ecleen F. Bullen/X/11

Eileen F. Bullen

Laboratory Director

Client Number: RMT01RMT01
Consultant Project Number: 12013.06
Project ID: Santa Monica, CA
Work Order Number: C2-11-148

Table 1

ANALYTICAL RESULTS

Total Petroleum Hydrocarbons as Diesel in Water

Modified EPA Methods 3510/8015a

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986.

					· · · · · · · · · · · · · · · · · · ·	
GTEL Sample Number		01	02	03		
Client Identification	RAO-1	RAO-2	RAO-4			
Date Sampled	Date Sampled			11/04/92		
Date Extracted	11/12/92	12/92 11/12/92 11/12/92				
Date Analyzed	11/14/92	11/14/92				
Analyte	Detection Limit, ug/L		Concentra	ation, ug/L		
Diesel	Diesel 10		<10	(840*)		
Quantitation Limit Multiplier		1	1	1		

^{*} Hydrocarbons in the range of diesel found. Pattern is not characteristic of fresh diesel fuel.



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	GTEL	က္က Matrix	Method Preserved	Sampling	8020	tydroc ns GC	n Profi ase 41	200		EPA EP	A di	808	2	8310	Stars	S-Prk	E	j B			
Field Sample ID	Lab # (Lab use only)	Matter Soll Soll Solution Soll Solution	HCI HNO, H ₂ SO, ICE UNPRESERVED SPECIFING OFFICIENT OFFICIENT OFFICIENT	I BWIL	BTEX/602 □	BTEX/Gas Hydrocarbons PID/ Hydrocarbons GC/FID Gas □	Hydrocarbon Profile (SIMDIS) □ Oil and Grease 413.1 □ 413.2 □	TPH///R 418.1 □ SM 503 □	ED8 by 504 □ D8CP by 504	EPA 503.1	EPA 602	EPA 608 □ 8080 □ PCB only EPA 624/PPL □ 8240/TAL □	EPA 625/PPL □ 8270/TAL □ NBS	EPA 610 🗆 8310 🗆	TC:P Metals U VOA	EPA Metals - Priority Pollutant C TAL C RCR	CAM Metals TTLC []	Organic Lead	Corrosivity 🗆	_	_
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