



July 8, 1993
BEI Job No. 88288

~~Mr. Larry Seto~~

SCOTT SETO

Alameda County Health Care Services Agency
Division of Hazardous Materials
Department of Environmental Health
80 Swan Way, Room 200
Oakland, CA 94621

Subject: GI Trucking Company
1750 Adams Avenue, San Leandro, CA
Quarterly Groundwater Sampling

Dear Mr. Seto:

This letter documents the quarterly groundwater sampling for the second quarter of the fifth year of quarterly groundwater sampling at the subject facility.

Four of the five existing monitoring wells (MW-2 through MW-5, Figure 1) were sampled on May 21, 1993. Monitoring well MW-1 contained a free product thickness of 0.09 feet. A groundwater sample was not collected from this well.

Three well casing volumes of water were removed from each of the four wells prior to sampling. A representative groundwater sample was collected from each well using a Teflon[®] bailer and placed in 1-liter amber bottles provided by the laboratory. The Well Purging and Sampling Data forms for all wells are attached. The groundwater samples were placed in a cooler with blue ice and delivered via courier to NET Pacific, Inc., a California-certified laboratory.

The groundwater samples were analyzed for Total Petroleum Hydrocarbons (TPH) as diesel using modified EPA Method 8015. As indicated in the enclosed analytical report, TPH as diesel was not detected in the samples from monitoring wells MW-2, MW-4, and MW-5 at or above the reporting limit of 0.05 milligrams per liter (mg/l). TPH as diesel has not been detected in any groundwater samples from wells MW-2, MW-4, and MW-5.

TPH as diesel was first detected in a groundwater sample from well MW-3 collected in February 1990. Except for the December 1990 and December 1992 sampling events, TPH as diesel has been detected in all groundwater samples from this well since February 1990, at concentrations ranging from 0.20 mg/l to 1.6 mg/l. TPH as diesel was detected at 0.72 mg/l in well MW-3 during this sampling event. Groundwater flow direction is toward the south-southeast at this location.

Mr. Larry Seto
Alameda County Health Care Services Agency

July 8, 1993
Page 2

Monitoring well MW-1 has consistently contained a free product layer.

If you have any questions, please call us at (510) 521-3773.



Cordially,

Blymyer Engineers, Inc.

A handwritten signature in black ink that reads "John Morrison".

John Morrison
Registered Geologist

Attachments: Table I, Summary of Groundwater Sample Analytical Results
Table II, Groundwater Elevation Measurements
Figure 1, Site Plan
Laboratory analytical report dated, June 9, 1993
Well Purging and Sampling Data forms

cc: Mr. Eddy So, RWQCB
Mr. Mike Bakaldin, San Leandro Fire Department
Mr. Curtis Carr, Carolina Freight Carriers Corporation
Mr. Bob Hogencamp, GI Trucking Company
Mr. Tom McGuire, GI Trucking Company

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Table I, Summary of Groundwater Sample Analytical Results
Total Petroleum Hydrocarbons as Diesel,
Modified EPA Method 8015 (milligrams per liter)
Blymyer Engineers Job No. 88288, GI Trucking Co.
1750 Adams Avenue, San Leandro, California

Date of Sampling	MW-1	MW-2	MW-3	MW-4	MW-5
November 15, 1988	0.22 feet product	<0.20	<0.20	<0.20	<0.20
February 16, 1989	0.20 feet product	<0.09	<0.09	<0.09	<0.09
May 19, 1989	0.20 feet free product	<0.08	<0.08	<0.08	<0.08
August 22, 1989	0.18 feet free product	<0.03	<0.03	<0.03	<0.03
November 21, 1989	product sheen	<0.03	<0.03	<0.03	<0.03
February 23, 1990	product sheen	<0.05	0.34	<0.05	<0.05
May 23, 1990	0.15 feet free product	<0.05	0.64	<0.05	<0.05
August 27, 1990	product sheen	<0.05	0.41	<0.05	<0.05
December 3, 1990	product sheen	<0.05	<0.05	<0.05	<0.05
March 13, 1991	product sheen	<0.05	1.3	<0.05	<0.05
May 29, 1991	product sheen *	<0.05	0.54	<0.05	<0.05
August 28, 1991	0.09 feet free product	<0.05	0.24	<0.05	<0.05
December 9, 1991	0.20 feet free product	<0.05	0.20	<0.05	<0.05
February 18, 1992	0.09 feet free product	<0.05	0.89	<0.05	<0.05
May 15, 1992	0.17 feet free product	<0.05	0.38	<0.05	<0.05
August 13, 1992	0.19 feet free product	<0.05	0.20	<0.05	<0.05
December 3, 1992	0.10 feet free product	<0.05	<0.05	<0.05	<0.05
March 25, 1993	product sheen	<0.05	1.6	<0.05	<0.05
May 21, 1993	0.09 feet free product	<0.05	0.72	<0.05	<0.05

**Table II, Groundwater Elevation Measurements
Blymyer Engineers Job No. 88288, GI Trucking Co.
1750 Adams Avenue, San Leandro, California**

Date Measured	MW-1 TOC Elevation 100.00*		MW-2 TOC Elevation 100.24*		MW-3 TOC Elevation 100.22*		MW-4 TOC Elevation 99.48*		MW-5 TOC Elevation 99.60*	
	Depth to Water/ Free Product	Water Surface Elevation	Depth to Water	Water Surface Elevation	Depth to Water	Water Surface Elevation	Depth to Water	Water Surface Elevation	Depth to Water	Water Surface Elevation
November 15, 1988	No Measurements Recorded									
February 16, 1989	6.03/5.83	NA	6.13	94.11	6.00	94.22	5.92	93.56	5.42	94.18
May 19, 1989	6.31/6.11	NA	6.24	94.00	6.20	94.02	5.25	94.23	5.53	94.07
August 22, 1989	6.72/6.54	NA	6.68	93.56	6.60	93.62	6.76	92.72	5.94	93.66
November 21, 1989	6.51	93.49	6.64	93.60	6.55	93.67	5.72	93.76	5.91	93.69
February 23, 1990	5.74	94.26	6.04	94.20	5.83	94.39	4.92	94.56	5.69	93.91
May 23, 1990	6.34/6.19	NA	6.40	93.84	6.38	93.84	5.39	94.09	5.92	93.68
August 27, 1990	6.27	93.73	6.70	93.54	6.67	93.55	5.66	93.82	6.17	93.43
December 3, 1990	6.49	93.51	6.83	93.41	6.75	93.47	5.95	93.53	6.05	93.55
March 13, 1991	4.94	95.06	5.64	94.60	5.42	94.80	4.39	95.09	5.01	94.59
May 29, 1991	9.46	90.54	6.31	93.93	6.28	93.94	5.27	94.21	5.57	94.03
August 28, 1991	6.31/6.22	NA	6.68	93.56	6.62	93.60	5.70	93.78	5.90	93.7
December 9, 1991	6.49/6.29	NA	6.69	93.55	6.65	93.57	5.78	93.78	5.99	93.61
February 18, 1992	4.19/4.09	NA	4.96	95.28	4.73	95.49	3.60	95.88	4.45	95.15
May 15, 1992	5.72/5.55	NA	6.07	94.17	5.99	94.23	5.03	94.45	5.33	94.27
August 13, 1992	6.12/5.93	NA	6.42	93.82	6.32	93.90	5.40	94.08	5.62	93.98
December 3, 1992	5.65/5.55	NA	6.25	93.99	6.23	93.99	5.14	94.34	5.58	94.02
March 25, 1993	4.60	95.40	5.40	94.84	5.27	94.95	4.14	95.34	4.34	95.26
May 21, 1993	5.56/5.47	NA	6.04	94.20	5.97	94.25	4.95	94.53	5.28	94.32

TOC = Top of Casing Elevation

* = Based on an Arbitrary Datum

NA = Not Applicable

**Table I, Summary of Groundwater Sample Analytical Results
 Total Petroleum Hydrocarbons as Diesel,
 Modified EPA Method 8015 (milligrams per liter)
 Blymyer Engineers Job No. 88288, GI Trucking Co.
 1750 Adams Avenue, San Leandro, California**

Date of Sampling	MW-1	MW-2	MW-3	MW-4	MW-5
November 15, 1988	0.22 feet product	<0.20	<0.20	<0.20	<0.20
February 16, 1989	0.20 feet product	<0.09	<0.09	<0.09	<0.09
May 19, 1989	0.20 feet free product	<0.08	<0.08	<0.08	<0.08
August 22, 1989	0.18 feet free product	<0.03	<0.03	<0.03	<0.03
November 21, 1989	product sheen	<0.03	<0.03	<0.03	<0.03
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December 3, 1990	product sheen	<0.05	<0.05	<0.05	<0.05
March 13, 1991	product sheen	<0.05	1.3	<0.05	<0.05
May 29, 1991	product sheen	<0.05	0.54	<0.05	<0.05
August 28, 1991	0.09 feet free product	<0.05	0.24	<0.05	<0.05
December 9, 1991	0.20 feet free product	<0.05	0.20	<0.05	<0.05
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May 15, 1992	0.17 feet free product	<0.05	0.38	<0.05	<0.05
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December 3, 1992	0.10 feet free product	<0.05	<0.05	<0.05	<0.05
March 25, 1993	product sheen	<0.05	1.6	<0.05	<0.05
May 21, 1993	0.09 feet free product	<0.05	0.72	<0.05	<0.05

**Table II. Groundwater Elevation Measurements
Blymyer Engineers Job No. 88288, GI Trucking Co.
1750 Adams Avenue, San Leandro, California**

Date Measured	MW-1 TOC Elevation 100.00*		MW-2 TOC Elevation 100.24*		MW-3 TOC Elevation 100.22*		MW-4 TOC Elevation 99.48*		MW-5 TOC Elevation 99.60*	
	Depth to Water/ Free Product	Water Surface Elevation	Depth to Water	Water Surface Elevation	Depth to Water	Water Surface Elevation	Depth to Water	Water Surface Elevation	Depth to Water	Water Surface Elevation
November 15, 1988	No Measurements Recorded									
February 16, 1989	6.03/5.83	NA	6.13	94.11	6.00	94.22	5.92	93.56	5.42	94.18
May 19, 1989	6.31/6.11	NA	6.24	94.00	6.20	94.02	5.25	94.23	5.53	94.07
August 22, 1989	6.72/6.54	NA	6.68	93.56	6.60	93.62	6.76	92.72	5.94	93.66
November 21, 1989	6.51	93.49	6.64	93.60	6.55	93.67	5.72	93.76	5.91	93.69
February 23, 1990	5.74	94.26	6.04	94.20	5.83	94.39	4.92	94.56	5.69	93.91
May 23, 1990	6.34/6.19	NA	6.40	93.84	6.38	93.84	5.39	94.09	5.92	93.68
August 27, 1990	6.27	93.73	6.70	93.54	6.67	93.55	5.66	93.82	6.17	93.43
December 3, 1990	6.49	93.51	6.83	93.41	6.75	93.47	5.95	93.53	6.05	93.55
March 13, 1991	4.94	95.06	5.64	94.60	5.42	94.80	4.39	95.09	5.01	94.59
May 29, 1991	9.46	90.54	6.31	93.93	6.28	93.94	5.27	94.21	5.57	94.03
August 28, 1991	6.31/6.22	NA	6.68	93.56	6.62	93.60	5.70	93.78	5.90	93.7
December 9, 1991	6.49/6.29	NA	6.69	93.55	6.65	93.57	5.78	93.78	5.99	93.61
February 18, 1992	4.19/4.09	NA	4.96	95.28	4.73	95.49	3.60	95.88	4.45	95.15
May 15, 1992	5.72/5.55	NA	6.07	94.17	5.99	94.23	5.03	94.45	5.33	94.27
August 13, 1992	6.12/5.93	NA	6.42	93.82	6.32	93.90	5.40	94.08	5.62	93.98
December 3, 1992	5.65/5.55	NA	6.25	93.99	6.23	93.99	5.14	94.34	5.58	94.02
March 25, 1993	4.60	95.40	5.40	94.84	5.27	94.95	4.14	95.34	4.34	95.26
May 21, 1993	5.56/5.47	NA	6.04	94.20	5.97	94.25	4.95	94.53	5.28	94.32

TOC = Top of Casing Elevation

* = Based on an Arbitrary Datum

NA = Not Applicable



MW-4



MW-3

Former Location of Waste Oil Tank



MW-2



Pump Island

Excavation

MW-5

MAINTENANCE BUILDING

LEGEND



GROUNDWATER MONITORING WELL



UNDERGROUND FUEL STORAGE TANK



SCALE IN FEET

REV	DESCRIPTION	DATE BY
BLYMYER ENGINEERS, INC ALAMEDA, CALIFORNIA		
SCALE SHOWN	FOR	GI TRUCKING
DATE LW 3/91		1750 ADAMS AVE. SAN LEANDRO, CA
APPROVED	TITLE	SITE PLAN
JOB 88288	DWG NO.	FIGURE 1

Well Purging and Sampling Data

Date	5/21/93	Project Number	88288	Project Name	G.I. Trucking
Well Number	MW-1	Boring Diameter	N/A	Casing Diameter	12"

Column of Liquid in Well		Volume to be Removed	
Depth to product	5.47 ft.	Gallons per foot of casing	= N/A
Depth to water	5.56 ft.	Column of water	x N/A
Total depth of well	N/A	Volume of casing	= N/A
Column of water	N/A	No. of volumes to remove	x N/A
		Total volume to remove	= N/A

Method of measuring liquid	Oil/water interface probe
Method of purging well	N/A
Method of decontamination	Methanol, alconox and distilled water-triple rinse

Physical appearance of water (clarity, color, particulates, odor)	
Initial	N/A
During	N/A
Final	N/A

Field Analysis	Initial	During		Final
Time	N/A	N/A	N/A	N/A
Temperature (F)				
Conductivity (us/cm)				
Ph				
Method of measurement	N/A			
Total volume purged	N/A			
Comments	Measure free product layer only. Layer thickness = 0.09 ft.			

Sample Number	Amount of Sample
N/A	N/A

Signed/Sampler	<i>Stephen W. Moore</i>	Date	5/21/93
Signed/Reviewer	<i>Jan Morrison</i>	Date	5/24/93

Well Purging and Sampling Data

Date	5/21/93	Project Number	88288	Project Name	G.I. Trucking
Well Number	MW-2	Boring Diameter	N/A	Casing Diameter	2"

Column of Liquid in Well		Volume to be Removed	
Depth to product	N/A	Gallons per foot of casing	= 0.17 gal/ft.
Depth to water	6.04 ft.	Column of water	x 17.21 ft.
Total depth of well	23.25 ft.	Volume of casing	= 2.9 gal.
Column of water	17.21 ft.	No. of volumes to remove	x 3
		Total volume to remove	= 8.7 gal.

Method of measuring liquid	Oil/water interface probe
Method of purging well	Teflon bailer
Method of decontamination	Alconox and distilled water

Physical appearance of water (clarity, color, particulates, odor)	
Initial	Clear, no odor
During	Slightly silty, tan color, no odor
Final	Silty, tan color, no odor

Field Analysis	Initial	During		Final
Time	11:14	11:18	11:25	11:33
Temperature (F)	64.2	64.4	64.2	64.3
Conductivity (us/cm)	840	843	823	847
Ph	8.45	8.34	8.29	8.25
Method of measurement	Hydac meter			
Total volume purged	8.75 gal.			
Comments				

Sample Number	Amount of Sample
MW-2	2-1l amber bottles

Signed/Sampler	<i>Stephen W. Moore</i>	Date	5/21/93
Signed/Reviewer	<i>Jan Harris</i>	Date	5/24/93

Well Purging and Sampling Data

Date	5/21/93	Project Number	88288	Project Name	G.I Trucking
Well Number	MW-3	Boring Diameter	N/A	Casing Diameter	2"

Column of Liquid in Well		Volume to be Removed	
Depth to product	N/A	Gallons per foot of casing	= 0.17 gal/ft.
Depth to water	5.97 ft.	Column of water	x 16.78 ft.
Total depth of well	22.75 ft.	Volume of casing	= 2.8 gal.
Column of water	16.78 ft.	No. of volumes to remove	x 3
		Total volume to remove	= 8.4 gal.

Method of measuring liquid	Oil/water interface probe
Method of purging well	Teflon bailer
Method of decontamination	Alconox and distilled water

Physical appearance of water (clarity, color, particulates, odor)	
Initial	Clear, no odor
During	Silty, tan color, no odor
Final	Silty, tan color, no odor

Field Analysis	Initial	During		Final
Time	12:14	12:21	12:29	12:36
Temperature (F)	66.5	66.2	65.9	66.3
Conductivity (us/cm)	828	876	906	978
Ph	8.38	8.25	8.11	8.01
Method of measurement	Hydac meter			
Total volume purged	8.5 gal.			
Comments				

Sample Number	Amount of Sample
MW-3	2-11 amber bottles

Signed/Sampler	<i>Stacy W. Moore</i>	Date	5/21/93
Signed/Reviewer	<i>Jan Morris</i>	Date	5/24/93

Well Purging and Sampling Data

Date	5/21/93	Project Number	88288	Project Name	G.I. Trucking
Well Number	MW-4	Boring Diameter	N/A	Casing Diameter	2"

Column of Liquid in Well		Volume to be Removed	
Depth to product	N/A	Gallons per foot of casing	= 0.17 gal/ft.
Depth to water	4.95 ft.	Column of water	x 17.84 ft.
Total depth of well	22.79 ft.	Volume of casing	= 3.0 gal.
Column of water	17.84 ft.	No. of volumes to remove	x 3
		Total volume to remove	= 9.0 gal.

Method of measuring liquid	Oil/water interface probe
Method of purging well	Teflon bailer
Method of decontamination	Alconox and distilled water

Physical appearance of water (clarity, color, particulates, odor)	
Initial	Clear, no odor
During	Slightly silty, tan color, no odor
Final	Silty, tan color, no odor

Field Analysis	Initial	During		Final
Time	8:42	8:49	8:56	9:03
Temperature (F)	68.0	68.1	68.4	66.1
Conductivity (us/cm)	894	900	876	882
Ph	9.20	8.71	8.46	8.32
Method of measurement	Hydac meter			
Total volume purged	9.0 gal.			
Comments				

Sample Number	Amount of Sample
MW-4	2-1l amber bottles

Signed/Sampler	<i>Stephen W. Malone</i>	Date	5/21/93
Signed/Reviewer	<i>Jan Harris</i>	Date	5/24/93

Well Purging and Sampling Data

Date	5/21/93	Project Number	88288	Project Name	G.I. Trucking
Well Number	MW-5	Boring Diameter	N/A	Casing Diameter	2"

Column of Liquid in Well		Volume to be Removed	
Depth to product	N/A	Gallons per foot of casing	= 0.17 gal/ft.
Depth to water	5.28 ft.	Column of water	x 16.97 ft.
Total depth of well	22.25 ft.	Volume of casing	= 2.9 gal.
Column of water	16.97 ft.	No. of volumes to remove	x 3
		Total volume to remove	= 8.7 gal.

Method of measuring liquid	Oil/water interface probe
Method of purging well	Teflon bailer
Method of decontamination	Alconox and distilled water

Physical appearance of water (clarity, color, particulates, odor)	
Initial	Clear, no odor
During	Silty, tan color, no odor
Final	Silty, tan color, no odor

Field Analysis	Initial	During		Final
Time	10:03	10:11	10:18	10:25
Temperature (F)	65.2	65.4	65.5	65.5
Conductivity (us/cm)	930	934	982	1017
Ph	8.40	8.29	8.41	8.14
Method of measurement	Hydac meter			
Total volume purged	8.7 gal.			
Comments				

Sample Number	Amount of Sample
MW-5	2-1l amber bottles

Signed/Sampler	<i>Stephen W. Moore</i>	Date	5/21/93
Signed/Reviewer	<i>Jan Morris</i>	Date	5/24/93



NATIONAL
ENVIRONMENTAL
TESTING, INC.

NET Pacific, Inc.
435 Tesconi Circle
Santa Rosa, CA 95401
Tel: (707) 526-7200
Fax: (707) 526-9623

John Morrison
Carolina Freight Carriers
c/o Blymyer Engineers, Inc.
1829 Clement Ave.
Alameda, CA 94501



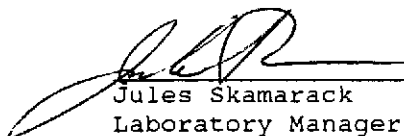
Date: 06/09/1993
NET Client Acct. No: 61900
NET Pacific Job No: 93.02150
Received: 05/22/1993

Client Reference Information

GI Trucking, San Leandro, Job No. 88288

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:


Jules Skamarack
Laboratory Manager

Enclosure(s)



Client Acct: 61900
Client Name: Carolina Freight Carriers
NET Log No: 93.02150

Date: 06/09/1993
Page: 2

Ref: GI Trucking, San Leandro, Job No. 88288

SAMPLE DESCRIPTION: MW-4
Date Taken: 05/21/1993
Time Taken: 09:15
LAB Job No: (-158101)

Parameter	Results	Reporting Limit	Units	Method
METHOD 3510 (GC,FID)				
DILUTION FACTOR*	1			
DATE EXTRACTED	05-28-93			
DATE ANALYZED	05-29-93			
as Diesel	ND	0.05	mg/L	3510



Client Acct: 61900
Client Name: Carolina Freight Carriers
NET Log No: 93.02150

Date: 06/09/1993
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Ref: GI Trucking, San Leandro, Job No. 88288

SAMPLE DESCRIPTION: MW-5
Date Taken: 05/21/1993
Time Taken: 10:40
LAB Job No: (-158102)

Parameter	Results	Reporting Limit	Units	Method
METHOD 3510 (GC,FID)				
DILUTION FACTOR*	1			
DATE EXTRACTED	05-28-93			
DATE ANALYZED	05-29-93			
as Diesel	ND	0.05	mg/L	3510



Client Acct: 61900
Client Name: Carolina Freight Carriers
NET Log No: 93.02150

Date: 06/09/1993
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Ref: GI Trucking, San Leandro, Job No. 88288

SAMPLE DESCRIPTION: MW-2
Date Taken: 05/21/1993
Time Taken: 11:55
LAB Job No: (-158103)

<u>Parameter</u>	<u>Results</u>	<u>Reporting Limit</u>	<u>Units</u>	<u>Method</u>
METHOD 3510 (GC,FID)				
DILUTION FACTOR*	1			
DATE EXTRACTED	05-28-93			
DATE ANALYZED	05-29-93			
as Diesel	ND	0.05	mg/L	3510



Client Acct: 61900
Client Name: Carolina Freight Carriers
NET Log No: 93.02150

Date: 06/09/1993
Page: 5

Ref: GI Trucking, San Leandro, Job No. 88288

SAMPLE DESCRIPTION: MW-3
Date Taken: 05/21/1993
Time Taken: 13:00
LAB Job No: (-158104)

<u>Parameter</u>	<u>Results</u>	<u>Reporting Limit</u>	<u>Units</u>	<u>Method</u>
METHOD 3510 (GC,FID)				
DILUTION FACTOR*	1			
DATE EXTRACTED	05-28-93			
DATE ANALYZED	05-29-93			
as Diesel	0.72	0.05	mg/L	3510



Client Acct: 61900
Client Name: Carolina Freight Carriers
NET Log No: 93.02150

Date: 06/09/1993
Page: 6

Ref: GI Trucking, San Leandro, Job No. 88288

QUALITY CONTROL DATA

<u>Parameter</u>	<u>Reporting Limits</u>	<u>Units</u>	<u>Cal Verf Stand % Recovery</u>	<u>Blank Data</u>	<u>Spike % Recovery</u>	<u>Duplicate Spike % Recovery</u>	<u>RPD</u>
Diesel	0.05	mg/L	114	ND	98	82	18

COMMENT: Blank Results were ND on other analytes tested.



KEY TO ABBREVIATIONS and METHOD REFERENCES

- < : Less than; When appearing in results column indicates analyte not detected at the value following. This datum supercedes the listed Reporting Limit.
- * : Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated Reporting Limits by the dilution factor (but do not multiply reported values).
- ICVS : Initial Calibration Verification Standard (External Standard).
- mean : Average; sum of measurements divided by number of measurements.
- mg/Kg (ppm) : Concentration in units of milligrams of analyte per kilogram of sample, wet-weight basis (parts per million).
- mg/L : Concentration in units of milligrams of analyte per liter of sample.
- mL/L/hr : Milliliters per liter per hour.
- MPN/100 mL : Most probable number of bacteria per one hundred milliliters of sample.
- N/A : Not applicable.
- NA : Not analyzed.
- ND : Not detected; the analyte concentration is less than applicable listed reporting limit.
- NTU : Nephelometric turbidity units.
- RPD : Relative percent difference, $100 \text{ [Value 1 - Value 2] / mean value}$.
- SNA : Standard not available.
- ug/Kg (ppb) : Concentration in units of micrograms of analyte per kilogram of sample, wet-weight basis (parts per billion).
- ug/L : Concentration in units of micrograms of analyte per liter of sample.
- umhos/cm : Micromhos per centimeter.

Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986.

SM: see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1989.



CHAIN OF CUSTODY RECORD

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JOB #		PROJECT NAME/LOCATION				# OF CONTAINERS	TPH AS GASOLINE + BTXE (MOD EPA 8015/8020)	TPH AS DIESEL (MOD EPA 8015)	VOC (EPA 624/8240)	SEMI-VOC (EPA 625/8270)	TRPH (EPA 418.1)	BTXE (EPA 8020/602)	HOLD	TURNAROUND TIME: <u>Standard</u> DAY(S)
88288		GI Trucking / San Leandro CA												REMARKS:
SAMPLERS (SIGNATURE)														
<i>Steph W Morrison</i>														
DATE	TIME	COMP	GRAB	SAMPLE NAME/LOCATION	# OF CONTAINERS	TPH AS GASOLINE + BTXE (MOD EPA 8015/8020)	TPH AS DIESEL (MOD EPA 8015)	VOC (EPA 624/8240)	SEMI-VOC (EPA 625/8270)	TRPH (EPA 418.1)	BTXE (EPA 8020/602)	HOLD		
5/21/93	8:25		X	BB-1	2							X		
5/21/93	09:15		X	MW-4	2	X								
5/21/93	10:40		X	MW-5	2	X								
5/21/93	11:55		X	MW-2	2	X								
5/21/93	13:00		X	MW-3	2	X								
<p>(CUSTODY SEALED 5/21) <i>1700</i> seals intact etc.</p>														
REQUESTED BY: <i>John Morrison</i>						RESULTS AND INVOICE TO: <i>Carolina Freight Carriers Corp</i> <i>C/O Blymyer Engineers Inc</i>								
RELINQUISHED BY: (SIGNATURE)		DATE / TIME		RECEIVED BY: (SIGNATURE)		RELINQUISHED BY: (SIGNATURE)		DATE / TIME		RECEIVED BY: (SIGNATURE)				
<i>Steph W Morrison</i>		<i>5/21/93 15:22</i>		<i>Andy Mackay</i>		<i>Andy Mackay</i>		<i>5/21/93 17:00</i>						
RELINQUISHED BY: (SIGNATURE)		DATE / TIME		RECEIVED FOR LABORATORY BY: (SIGNATURE)		DATE / TIME		REMARKS:						
				<i>f Lopez</i>		<i>5/22/93 12:00</i>		<i>(NET)</i>						