ALAMEDA COUNTY

HEALTH CARE SERVICES





SENT 12-0306

DAVID J. KEARS, Agency Director

January 27, 2006

Mr. Mike Grant Union Pacific Railroad 49 Stevenson Street, Suite 1050 San Francisco, CA 94105 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

(510) 567-6700 FAX (510) 337-9335

Dear Mr. Grant:

Subject:

Fuel Leak Site Case Closure; Southern Pacific Transportation Company, 1450 Sherwin

Avenue, Emeryville, CA; Case No. RO0000441

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- Residual concentrations of up to 28,000 milligrams per kilogram (mg/kg) of total petroleum hydrocarbons as Bunker C fuel remain in soil at the site.
- Residual concentrations of up to 6,100 micrograms per liter (μg/L) of total petroleum hydrocarbons as Bunker C fuel remain in groundwater at the site.
- The residual contamination is present at less than 10 feet below ground surface and consists of longer chain petroleum hydrocarbons that are likely to be recalcitrant and remain in soils for a long period of time but are relatively immobile and insoluble.
- The site is to be re-evaluated due to nuisance and odor concerns if land use changes in the future.

If you have any questions, please call Jerry Wickham at (510) 567-6791. Thank you.

Sincerely,

Donna L. Drogos, P.È.

LOP and Toxics Program Manager

Enclosures:

- 1. Remedial Action Completion Certificate
- 2. Case Closure Summary

cc:

Ms. Cherie McCaulou (w/enc) SF- Regional Water Quality Control Board 1515 Clay Street, Suite 1400 Oakland, CA 94612

Mr. Ignacio Dayrit City of Emveryville 1333 Park Avenue Emeryville, CA 94608-3517 Mr. Toru Okamoto (w/enc) State Water Resources Control Board UST Cleanup Fund P.O. Box 944212 Sacramento, CA 94244-2120

Ms. Debbie Lind Environmental Resources Management 1777 Botelho Drive, Suite 260 Walnut Creek, CA 94596

Jerry Wickham (w/orig enc), D. Drogos (w/enc), R. Garcia (w/enc)

ALAMEDA COUNTY HEALTH CARE SERVICES





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DAVID J. KEARS, Agency Director

January 27, 2006

Mr. Mike Grant Union Pacific Railroad 49 Stevenson Street, Suite 1050 San Francisco, CA 94105 **ENVIRONMENTAL HEALTH SERVICES**

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

REMEDIAL ACTION COMPLETION CERTIFICATE

Dear Mr. Grant:

Subject:

Fuel Leak Site Case Closure; Southern Pacific Transportation Company, 1450 Sherwin

Avenue, Emeryville, CA; Case No. RO0000441

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25299.37 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.77 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (h) of Section 25299.37 of the Health and Safety Code.

Please contact our office if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung

Director

Alameda County Environmental Health

CASE CLOSURE SUMMARY LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM

I. AGENCY INFORMATION

Date: January 18, 2006

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6791
Responsible Staff Person: Jerry Wickham	Title: Hazardous Materials Specialist

II. CASE INFORMATION

Site Facility Name: Southern Pa	acific Transportation Company		·			
Site Facility Address: 1450 She	erwin Avenue, Emeryville, CA 94608		,			
RB Case No.: 01-2037	Case No.: RO0000441					
URF Filing Date: 09/01/94	049-1041-006-00					
Responsible Parties	Addresses		Phone Numbers			
Mike Grant		Union Pacific Railroad, 49 Stevenson Street, Suite 1050, San Francisco, CA 94105				

Tank I.D. No	Size in Gallons	Contents	Closed In Place/Removed?	Date
1 through 3	6,500 gallons	Bunker C fuel	Removed	August 3, 1994
4	5,725 gallons	Bunker C fuel	Removed	August 3, 1994
5 and 6	270 gallons	Motor oil	Removed	July 18 to August 2, 1995
	Piping		Removed	August 3, 1994; no piping reported for motor oil tanks

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Unknown. No holes or cracks observed during removal of the four Bunker C tanks.								
No report of observations for two motor oil ta	nks.							
Site characterization complete? Yes	Date Approved By Oversight Agency:							

Monitoring wells installed? Yes; as part of investigation for adjacent Sherwin Williams site	Number: 6	Proper screened interval? Yes
Highest GW Depth Below Ground Surface: 3.6 feet	Lowest Depth: 8'	Flow Direction: North to Northwest at 0.005
Most Sensitive Current Use: Discharge to surface wa	ter	

Summary of Production Wells in Vicinity:

Based on a well survey conducted for the adjacent Sherwin Williams property (1450 Sherwin Avenue), the nearest water supply well is approximately 450 feet east of the site and was drilled to a depth of 260 feet on the Sherwin Williams facility. The well is abandoned but it is unknown if the well was properly decommissioned. The next nearest well is an irrigation well drilled to a depth of 487 feet and located approximately 600 feet south of the site. No water supply wells are located downgradient of the site.

Are drinking water wells affected? No	Aquifer Name: East Bay Plain
Is surface water affected? No	Nearest SW Name: Temescal Creek is approximately 400 feet north of the site.
Off-Site Beneficial Use Impacts (Addresses/	Locations): No
Reports on file? Yes	Where are reports filed? Alameda County Environmental Health

	TREATMENT A	AND DISPOSAL OF AFFECTED MATERIAL	
Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date
Tank	6 tanks	Transported to H&H Ship Service Company	August 3, 1994
Piping	15 cubic yards	Transported by railroad to East Carbon Disposal Landfill, Utah	August 3, 1994 for Bunker C tanks; no piping observed on motor oil tanks
Free Product	30,450 gallons of Bunker C and water	Transported by tanker to Enviropur West, 13331 N. Highway 33, Patterson, CA 95363	July 25 to July 27, 1994
Soil	250 cubic yards	Transported by railroad to East Carbon Disposal Landfill, Utah	August 1994
Groundwater	30,450 gallons of Bunker C and water	Transported by tanker to Enviropur West, 13331 N. Highway 33, Patterson, CA 95363	July 25 to July 27, 1994

MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS BEFORE AND AFTER CLEANUP (Please see Attachments 1 through 5 for additional information on contaminant locations and concentrations)

	Soil (ppm)	Water	(ppb)		
Contaminant	Before	After	Before	After		
TPH (Gas)	18	18	150(1)	150(1)		
TPH (Diesel)	4,400	4,400	6,100(2)	6,100(2)		
TPH (Bunker C)	28,000	28,000	6,100(1)	6,100(1)		
TPH (Motor Oil)	1,700	1,400	<590	<590		
Oil & Grease	<5	<5	Not Analyzed	Not Analyzed		
Benzene	<0.005	<0.005	1.2	1.2		
Toluene	<0.005	<0.005	0.8	0.8		
Ethylbenzene	<0.005	<0.005	<0.005	<0.005		
Xylenes	<0.005	<0.005	2.4	2.4		
Heavy Metals	33(3)	33(3)	28(4)	28(4)		
MTBE	Not Analyzed	Not Analyzed	<0.002(5)	<0.002(5)		
Other (8240/8270)	1.4(6)	1.4(6)	<1(7)	<1(7)		

(1) Detected in grab groundwater sample from tank pit excavation; concentrations may not be representative of petroleum hydrocarbons in dissolved phase.

(2) Silica gel cleanup was not performed on this sample. TPH as diesel concentrations were typically significantly lower after silica gel cleanup of groundwater samples.

(3) Chromium = 33 mg/kg; cadmium = <1 mg/kg; and lead = 6.7 mg/kg.

(4) Lead = 28 μ g/L; cadmium = <5 μ g/L; and chromium = <10 μ g/L.

(5) No other fuel oxygenates analyzed.

(6) Phenanthrene = 1.4 mg/kg; fluoranthene = 0.99 mg/kg; pyrene = 0.75 mg/kg; acenapthene = 0.54 mg/kg; fluorene = 0.43 mg/kg; anthracene = 0.37 mg/kg. No other VOCs or SVOCs detected.

(7) No SVOCs or VOCs other than BTEX detected.

Site History and Description of Corrective Actions:

According to Southern Pacific Transportation Company (SPTC) records, a fuel and water station was constructed at the site in 1930 to service steam locomotives. The station included a 17,000-gallon water tank, a pump house, and four USTs containing Bunker C fuel. It is not known when the station was abandoned or demolished. On January 28, 1994, contractors grading an access road to the adjacent Sherwin Williams plant encountered a UST containing highly viscous petroleum between the Sherwin Williams property and the SPTC railroad tracks. Subsequent excavation of the site found four former 6,500-gallon railcar tankers that were converted to USTs and interconnected with piping.

In July 1994, using steam, 30,450 gallons of Bunker C mixed with water was removed from the tanks. An additional 250 cubic yards of soil was excavated from soil around the tanks. Due to physical constraints of the railroad tracks to the west and a concrete slab and slurry wall to the east, the excavation could not be expanded further. Eight confirmation soil samples and two grab groundwater samples were collected from the excavation. Based on observations and the results of the confirmation samples, soil containing Bunker C was left in place on all sides of the excavation with the highest concentrations detected in the eastern sidewall of the excavation.

In July 1995 during construction of a bentonite slurry wall along the western boundary of the Sherwin Williams property (1450 Sherwin Avenue), two additional USTs were encountered. Product samples from the tanks were analyzed and the product was characterized as motor oil. VOCs, metals, and PCBs were not identified as chemicals of concern in the product. After the tanks were removed, approximately 5 cubic yards of discolored soil was excavated. The extent of excavation was limited by the railroad tracks to the west and the bentonite slurry wall to the east. The floor of the excavation was approximately 5 feet below ground surface. Field observations and the results of confirmation soil sampling indicate that TPH-impacted soil remains in place on the north, west, and south sides of the excavation with the highest concentrations in the west sidewall. Both excavations were backfilled with clean fill and covered with asphalt or railroad ballast.

Several phases of soil and groundwater investigation have been conducted since 1989 for the Sherwin Williams facility, which is immediately east of the site. These investigations have found that soil and groundwater on the Sherwin Williams facility were impacted by volatile organic compounds (VOCs), TPH, and arsenic. Thirteen monitoring wells have been installed in the shallow aquifer as part of the investigations. One monitoring well is located between the four former Bunker C tanks and two motor oil tanks. The five remaining monitoring wells are downgradient or crossgradient from the former tanks. Groundwater monitoring for the Sherwin Williams site is under regulatory oversight of the San Francisco Regional Water Quality Control Board. Monitoring data from these wells have been incorporated into the investigation of the USTs on the SPTC property. The Sherwin Williams facility is upgradient from the SPTC UST site and is likely a contributing source of petroleum hydrocarbons in groundwater to the SPTC site. A bentonite slurry wall was constructed along the western boundary of the Sherwin Williams property to reduce downgradient contaminant migration.

TPH as diesel has been detected in grab groundwater samples collected during the 1994 tank removal and during ongoing groundwater monitoring using monitoring wells LF-11, LF-20, LF-21, LF-23, LF-24, and LF-25. Most of the analytical results for TPH as diesel have not matched the diesel chromatographic pattern. In addition, analyses of the samples after silica gel cleanup detected lower concentrations of TPH as diesel (not detected to 180 μ g/L). Silica gel cleanup generally removes polar compounds, which may not be petroleum hydrocarbons. TPH as motor oil was not detected in groundwater.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan (Yes) No Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan (Yes No Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, it does not appear that the release would present a risk to human health based upon current land use and Site Management Requirements: Case closure for the fuel leak site is granted for commercial land use. If a change in land use to residential or other conservative scenario occurs at this property, Alameda County Environmental Health must be notified and the case needs to be re-evaluated. The site has been entered into the City of Emeryville's OSIRIS (One Stop Interactive Resource Information System) Map Server. Should corrective action be reviewed if land use changes? Yes Date Recorded: --Was a deed restriction or deed notification filed? No Number Decommissioned: 0 Number Retained: 6 Monitoring Wells Decommissioned: No List Enforcement Actions Taken: None List Enforcement Actions Rescinded: None

V. ADDITIONAL COMMENTS, DATA, ETC.

Considerations and/or Variances:

Overexcavation of contaminated soils during tank removals at the site was limited due to physical constraints of the railroad tracks to the west and a slurry wall to the east. Therefore, residual soil and groundwater contamination by Bunker C fuel and motor oil remains at the site. Residual soil contamination is present in soil less than 10 feet below ground surface. The residual contamination consists of longer chain petroleum hydrocarbons that are likely to be recalcitrant and remain in soils for a long period of time but are relatively immobile and insoluble. Therefore, the petroleum hydrocarbons are not likely to migrate from the site. The residual contamination is currently capped by asphalt, gravel, or railroad ballast. Due to the residual heavy hydrocarbons, the site should be re-evaluated due to nuisance and odor concerns if land use changes.

Conclusion:

Alameda County Environmental Health staff believe that the low levels of residual contamination at the site do not pose a significant threat to water resources, public health and safety, and the environment based upon the information in our files to date. No further investigation or cleanup is necessary. ACEH staff recommend case closure for this site.

VI. LOCAL AGENCY REPRESENTATIVE DATA

Prepared by: Jerry Wickham	Title: Hazardous Materials Specialist
Signature: Jarry Wieleliam	Date: 01/18/06
Approved by: Bonna Drogos, P.E.	Title: Supervising Hazardous Materials Specialist
Signature: Lin 49 4	Date: 01/19/06

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

VII. REGIONAL BOARD NOTIFICATION

Regional Board Staff Name: Cherie McCaulou	Title: Engineering Geologist
RB Response: Concur, based solely upon information contained in this case closure summary.	Date Submitted to RB:
Signature: M. M. Caulon	Date: 1/25/06

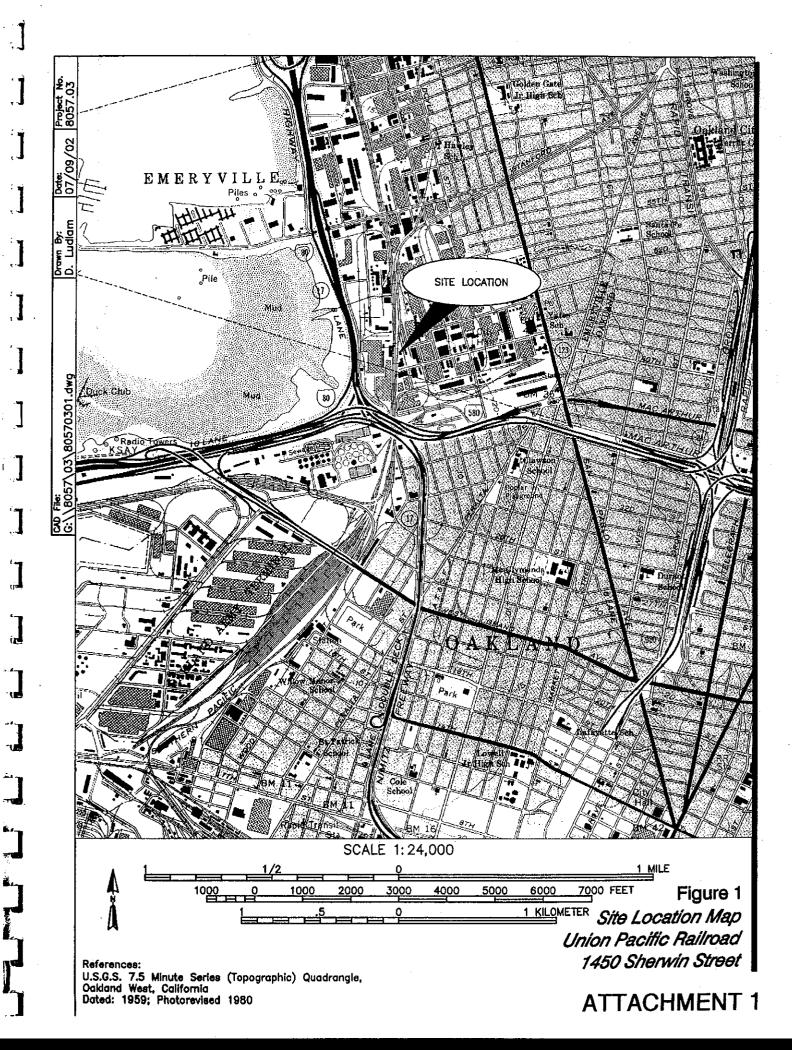
VIII. MONITORING WELL DECOMMISSIONING

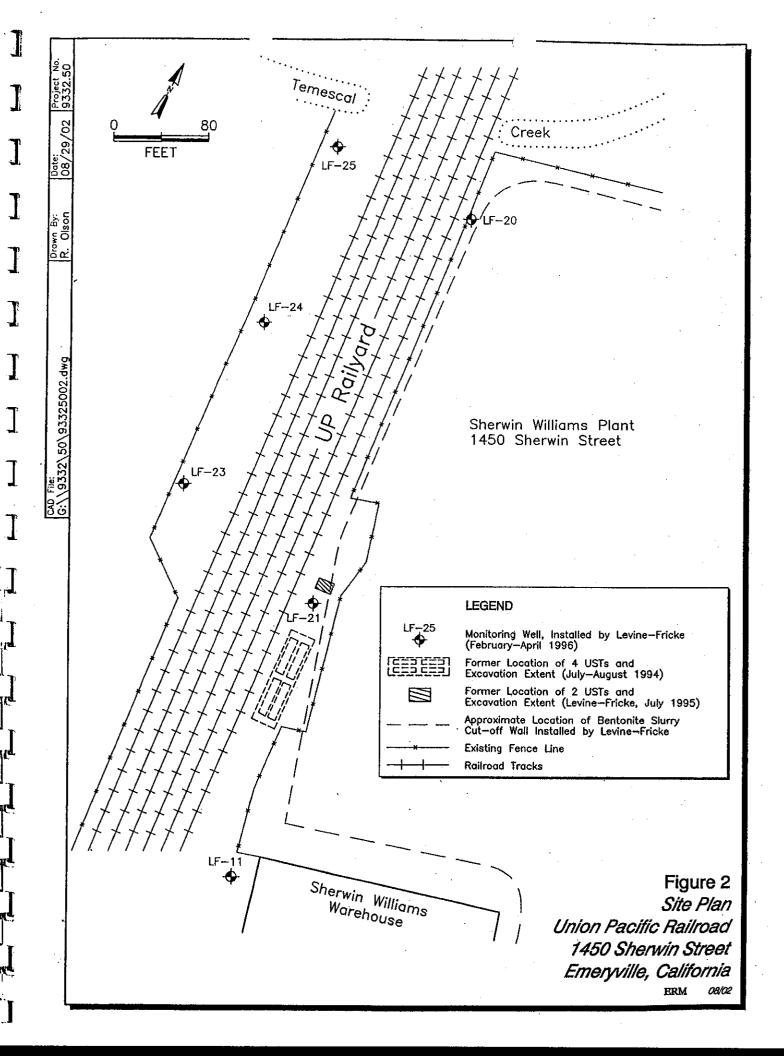
Date Requested by ACEH: Not Applicable	Date of Well Decommissioning R	eport: Not Applicable
All Monitoring Wells Decommissioned: No Reason Wells Retained: Wells were installed an	Number Decommissioned: 0	Number Retained: 6
Additional requirements for submittal of groundw		,
	ater data from remined wells: None	•
	Vidulam	Date: 1/26/06

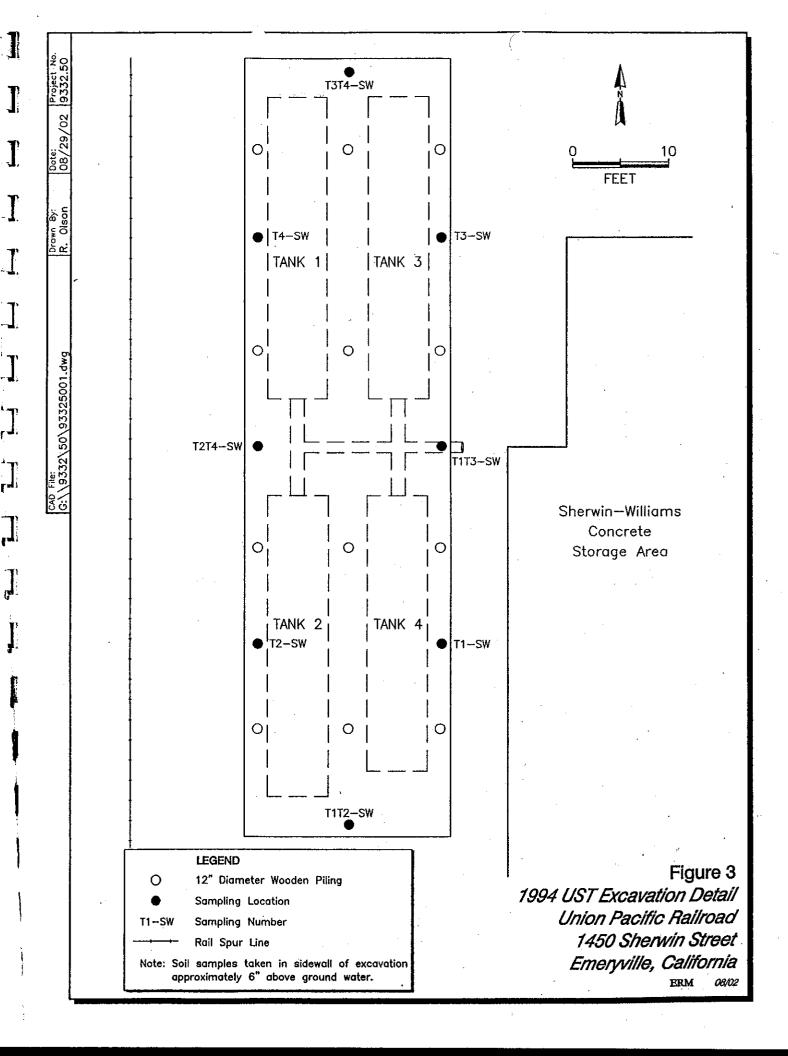
Attachments:

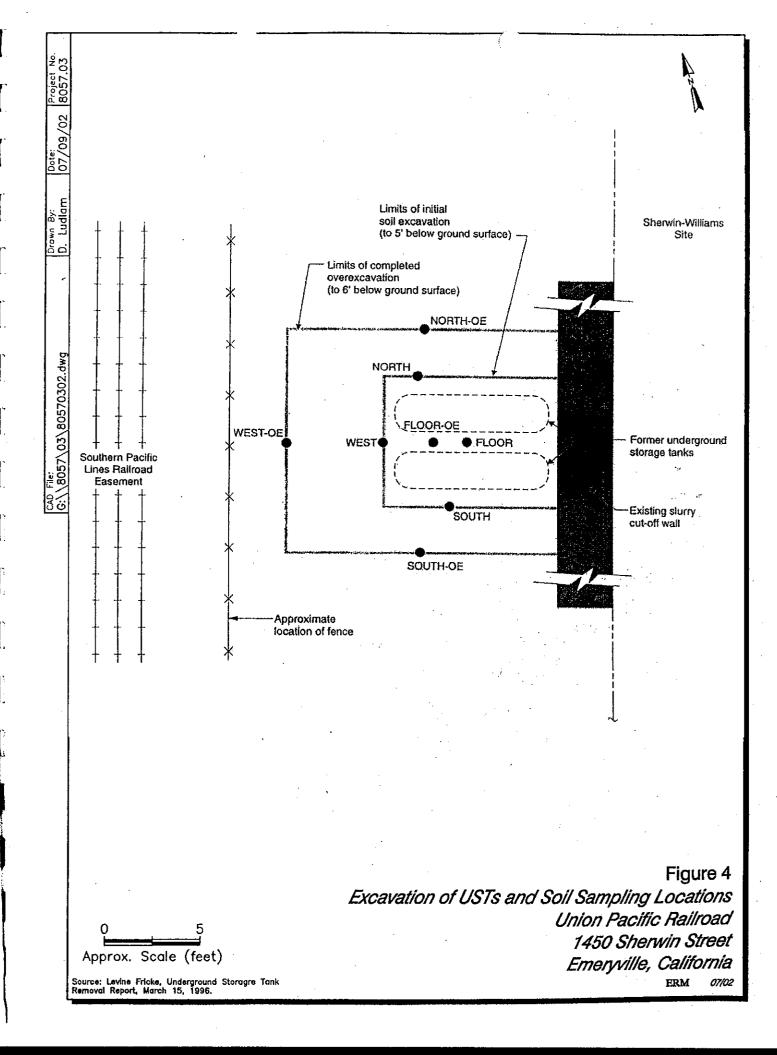
- Location Map, Site Plan, 1994 UST Excavation, and Excavation of USTs and Soil Sampling Locations (4 pages) 1,
- June 1997 Groundwater Contour Map and Groundwater Elevation Contours January 8, 1999 (2 pages) 2. 3.
- Distribution of TPH in Groundwater (June 1997) and Total Petroleum Hydrocarbons as Diesel-July 1999 (2 pages) 4.
- 1994 UST Excavation Data and 1995 UST Excavation Data (2 pages)
- Groundwater Elevation Data and Monitoring Well Analytical Summary (2 pages) 5.

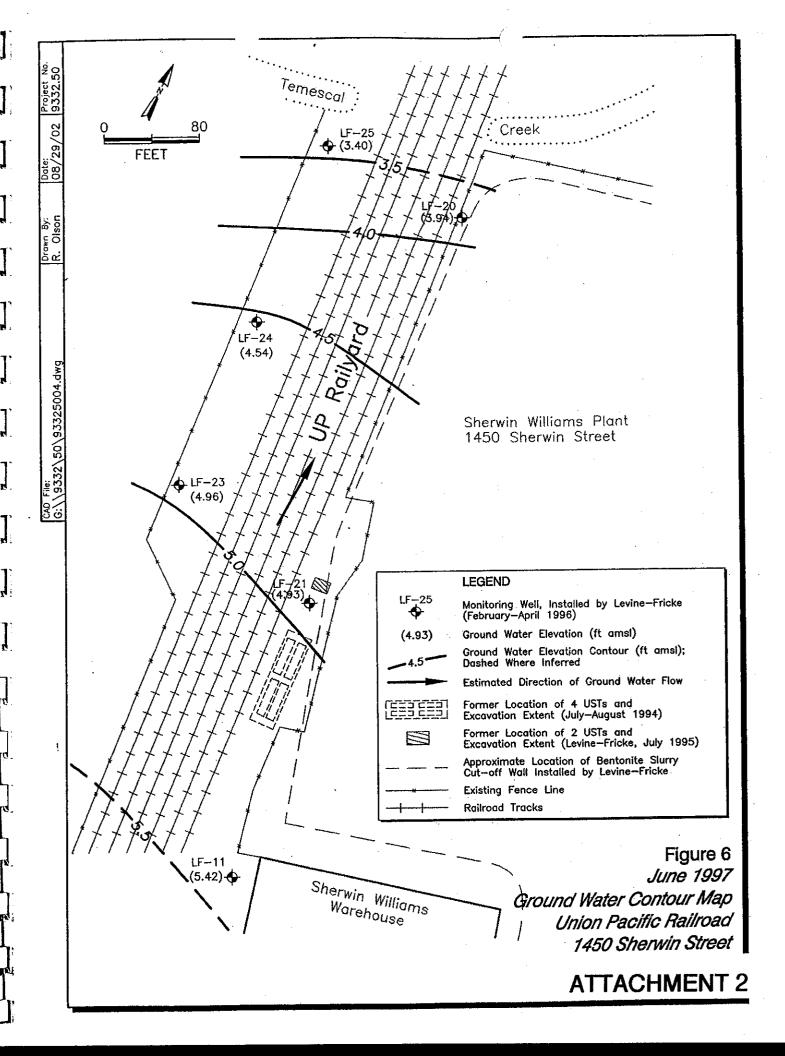
This document and the related CASE CLOSURE LETTER & REMEDIAL ACTION COMPLETION CERTIFICATE shall be retained by the lead agency as part of the official site file.

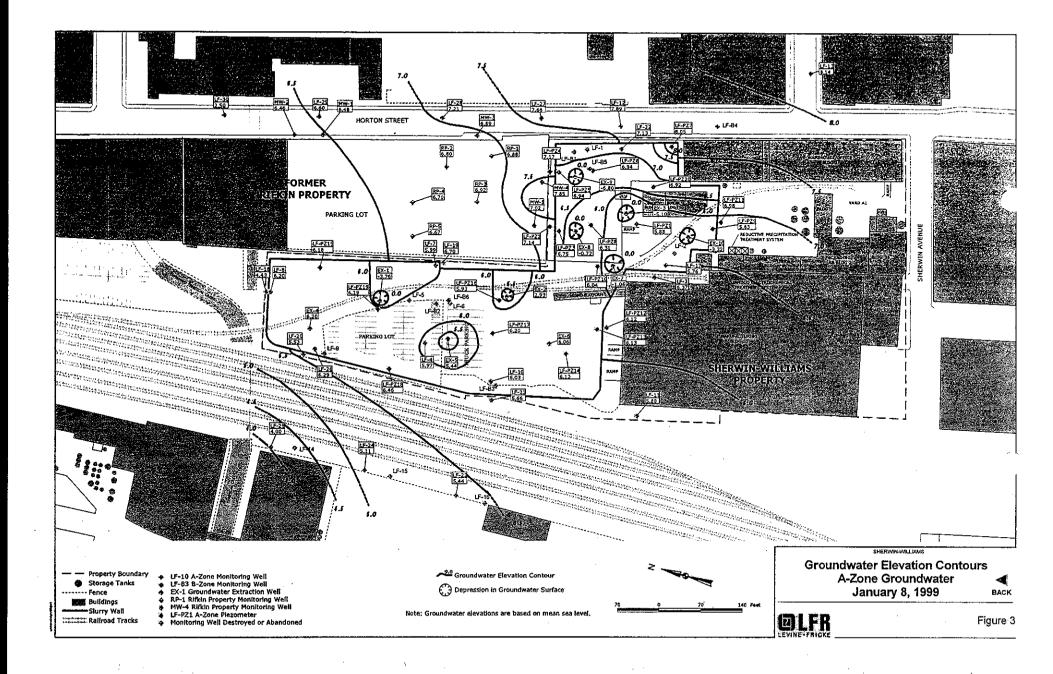


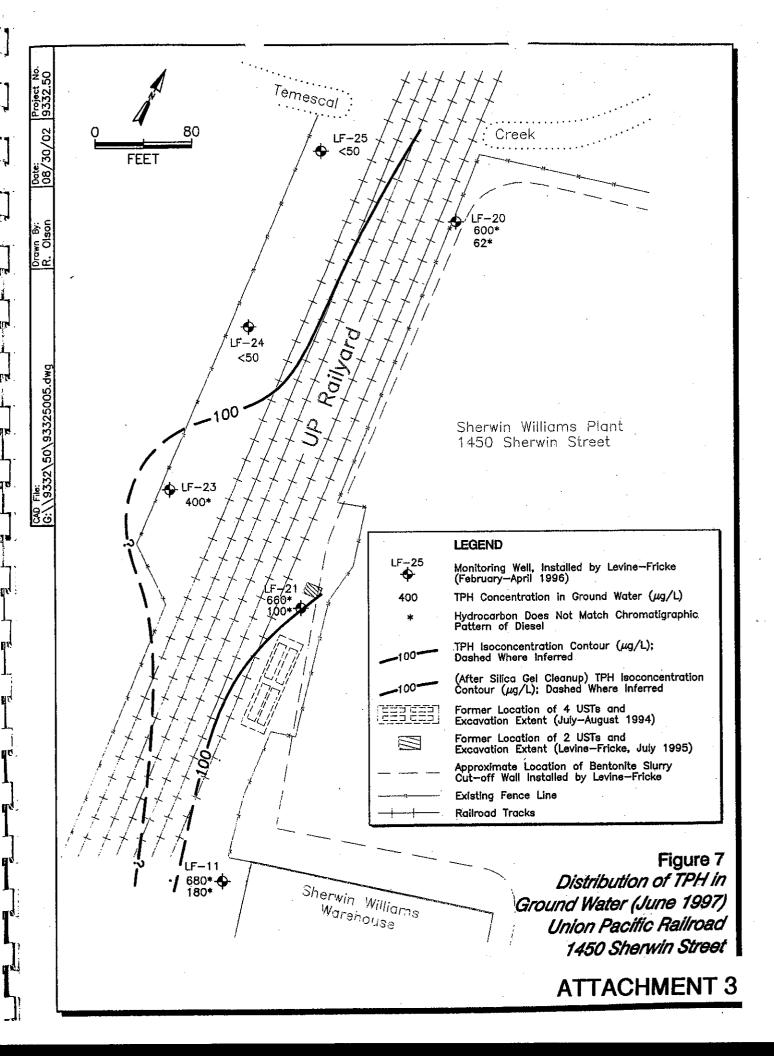


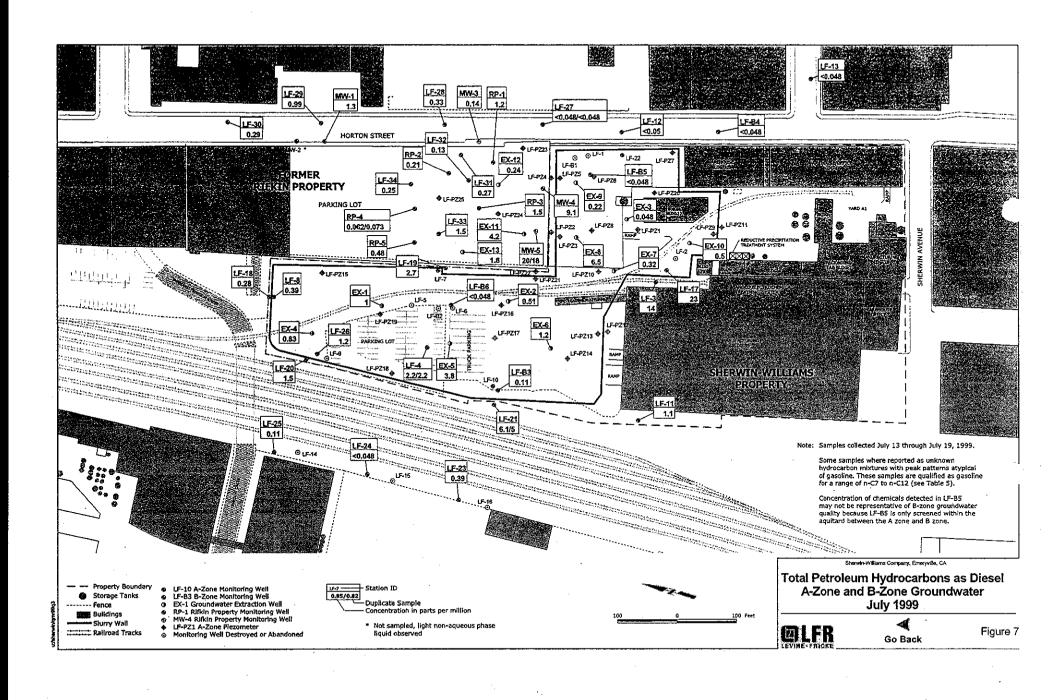












		-					Oil an			Ethyl		Acena			o	Ω			Ś	
Sample Location	Date Sampled	Sample Type	Units	TPH-g	TPH-d	ттн-ь	d Grease	Benzene	Toluene	benzene	Xylenes	phthene	Arsenic	Barlum	admium	romium	Lead	Mercury	elenium	Silver
T1T2, T1T3, T2T4, T3T4 - Sidewall	3 Aug 94	Soil Composite	mg/kg	na	ria	na	na	na	na	na	na	na	3.9	82	<1	33	6.7	0.05	<0.5	<1
T2 - Sidewall	3 Aug 94	Grab Soil	mg/kg	⊲	<5	8.4	<50	<0.005	<0.005	<0.005	<0.005	na	, па	na	ná	na	na	na	na	na
TZT4 - Sidewall	3 Aug 94	Grab Soil	mg/kg	<1	<5	37	110	< 0.005	<0.005	<0.005	<0.005	na	па	na	na	na.	na	TA	na	na
T4 - Sidewall	3 Aug 94	Grab Soil	mg/kg	1.4	230	780	83	<0.005	<0.005	<0.005	<0.005	na	na	na	na.	· na	na	na	- na	na.
T3T4-Sidewall	3 Aug 94	Grab Soil	mg/kg	<1⋅	30	230	67	<0.005	<0.005	<0.005	<0.005	na	па	na	må	na	na	rià.	na	na
T3 - Sidewall	3 Aug 94	Grab Soil	mg/kg	2.5	540	1,800	880	<0.005	<0.005	<0.005	<0.005	na	na	na	na.	na	na	na	na	па
TIT3-Sidewali	3 Aug 94	Grab Soil	mg/kg	18	4,400	28,000	7,700	<0.005	<0.005	<0.005	<0.005	na	na	na	ná	na	na	na	T.A.	na
TI - Sidewall	3 Aug 94	Grab Soil	mg/kg	4.3	1,700	7,400	2,800	<0.005	<0.005	<0.005	<0.005	na	na	na	ná.	na	na	na	na	na
T1T2-Sidewall	3 Aug 94	Grab Soil	mg/kg	<1	<5	40	13	<0.005	<0.005	<0.005	<0.005	na	na -	na	na	na	na	na	na.	na
South end of pit	3 Aug 94	Grab Water	mg/L	0.15	3.2	6.1	<5.0	0.0012	0.0008	<0.005	0.0024	0.015	0.018	0.16	<0.005	<0.01	0.028	<0.0002	<0.005	<0.01

Sample Location	٠.	Date Sampled	Sample Type	Units	Acenaphthene	Fluorene	Phenanthrene	Anthracene	Fluoranthene	Pyrene	Arsenic	Lead
T2 - Sidewall ¹		3 Aug 94	Grab Soil	μg/L	<330	<330	<330	<330	<330	<330	na	na
T2T4 - Sidewall ¹		3 Aug 94	Grab Soil	μg/L	<300	<330	<330	<330	<330	. <330	<u>na</u>	na
TZT4 - Sidewall ²		3 Aug 94	Grab Soil	μg/L	<17	<17	<17	<17	<17	<17	na	na
T4 - Sidewall ¹		3 Aug 94	Grab Soil	μg/L	540	430	1,400	370	990	<i>7</i> 50	TLE	na
T3T4 - Sidewall ¹		3 Aug 94	Grab Soil	μg/L	<330	<330	<330	<330	<330	<330	na	na .
T3 - Sidewall ¹		3 Aug 94	Grab Soil	μg/L	<1,600	<1,600	<1,600	<1,600	<1,600	<1,600	na	., na
T1T3 - Sidewall ¹		3 Aug 94	Grab Soil	μg/L	<33,000	<33,000	<33,000	<33,000	<33,000	<33,000	næ	na
TIT3 - Sidewall ²		3 Aug 94	Grab Soil	µg/L	<17	<17	<17	<17	<17	<17 ·	na.	па
T1 - Sidewall ¹		3 Aug 94	Grab Soil	μg/L	<1,600	<1,600	<1,600	<1,600	<1,600	<1,600	na	па
T1T2 - Sidewall ¹		3 Aug 94	Grab Soil	μg/L	<330	<330	<330	<330	<330	<330	na	na
Stockpile ³		4 Aug 94	Soil Composite	μg/L	na	na	na	na	na	na	6	1.1

All sidewall samples collected from 7 feet below ground surface

Table reproduced from Tables 1 through 6 of the Tank Closure Report, Southern Pacific Transportation Company,

Key:

mg/kg = Milligrams per kilogram

μg/L = Micrograms per liter

na = Not analyzed

mg/L = Milligrams per liter

<= Less than; not detected above reporting limit

ATTACHMENT 4

ERM/9332.50-9/6/02

¹⁴⁵⁰ Sherwin Avenue, Emeryville, California (Industrial Compliance, 29 September 1994).

¹ Extracted by Waste Extraction Test (WET) and analyzed by United States Environmental Protection Agency (USEPA) Method 8270

² Extracted by WET using deionized water and analyzed by USEPA Method 8270

³ Analyzed by Toxic Characteristic Leachability Procedure (TCLP)

Table 2
1995 UST Excavation Data
Union Pacific Railroad Company
1450 Sherwin Street
Emeryville, California

Sample ID	Date Sampled	Sample Type	Units	Kerosene	Diesel	Motor Oil
North Tank 1	13 Jul 95	Product	mg/kg	<600	<600	<6,000 ¹
South Tank 2	13 Jul 95	Product	μg/L	<5,000	<5,000	370,000
Floor	3 Aug 95	Soil	mg/kg	150	400	1,400
South	3 Aug 95	Soil	mg/kg	na	na	1,000
North	3 Aug 95	Soil	mg/kg	na	na	810
West	3 Aug 95	Soil	mg/kg	na	na .	1,200
North-OE	11 Aug 95	Soil	mg/kg	110	170	910
South-OE	11 Aug 95	Soil	mg/kg	150	280	940
West-OE	11 Aug 95	Soil	mg/kg	530	. 760	1,700

Table reproduced from Tables 1 and 2 of the *Underground Storage Tank Removal Report, Sherwin Williams Facility, Emeryville, California* (Levine-Fricke, 15 March 1996).

Product samples were also tested for the presence of PCBs, VOCs, and metals. PCBs were non-detect. Metals were not detected above regulatory thresholds. VOCs were non-detect except the North Tank, which had low levels of benzene (0.22 mg/kg), toluene (0.26 mg/kg), and total xylenes (1.7 mg/kg).

Key:

mg/kg = Milligrams per kilogram $\mu g/L$ = Micrograms per liter na = Not analyzed

¹ Unknown hydrocarbon in the motor oil range of 34,000 mg/kg.

Table 3 Ground Water Elevation Data Union Pacific Railroad Company 1450 Sherwin Street Emeryville, California

Well ID	Date Measured	Top of Casing Elevation (feet MSL)	Depth to Ground Water (feet below TOC)	Ground Water Elevation (feet MSL)
LF-11	18 Mar 97	10.05	4.67	5.38
PrI i	11 Jun 97	10.05	4.63	5.42
LF-20	24 Apr 96	11.77	<i>7.</i> 55	4.22
	21 Nov 96		7.90	3.87
	18 Mar 97		7.83	3.94
	11 Jun 97		7.83	3.94
LF-21	24 Apr 96	10.37	3.65	6.72
<i>D.</i>	21 Nov 96		5.33	5.04
	18 Mar 97	<i>,</i> •	5.49	4.88
	11 Jun 97		5.44	4.93
LF-23	24 Apr 96	10.64	4.08	6.56
	21 Nov 96		4.54	6.10
	18 Mar 97		5.24	5.40
	11 Jun 97	•	5.68	4.96
LF-24	24 Apr 96	10.22	4.40	5,82
	21 Nov 96		5.35	4.87
	18 Mar 97		5.18	5.04
	11 Jun 97		5.70	4.52
LF-25	24 Apr 96	11.31	7.15	4.16
	21 Nov 96		7.29	4.02
	18 Mar 97		7.84	3.47
	11 Jun 97		7.91	3.40

MSL = Mean sea level

TOC = Top of Casing

Table 4
Monitoring Well Analytical Summary
Union Pacific Railroad Company
1450 Sherwin Street
Emeryville, California

Monitoring Well	; Date Sampled	Diesel (µg/L)	Motor Oil (μg/L)	Diesel w/ Silica Gel Cleanup (µg/L)
LF-11	18 Mar 97	290°	<500	<50
	11 Jun 97	680 ^a	<500	180 ^a
LF-20	12 Apr 96	1,000 ^b	NQ [.]	82
	21 Nov 96	1,800	<540	na
	18 Mar 97	240 ^a	<500	nd ^c
	11 Jun 97	600 ^a	<500	62 ^a
LF-21	10 Apr 96	910 ^b	NQ	<50
	21 Nov 96	1,100	<590	na _,
	18 Mar 97	360ª	<500	<50
	11 Jun 97	660 ^a	<500	100 ^a
LF-23	10 Apr 96	340 ^b	NQ	<50
	21 Nov 96	420	<540	na
	18 Mar 97	1,200 ^a .	<500	<50
	11 Jun 97	400	<500	<50
LF-24	12 Apr 96	<50	<50	na
	21 Nov 96	<50	<530	na
	18 Mar 97	<50	<500	na
	11 Jun 97	<50	<500	na
LF-25	12 Apr 96	88 ^b	<530	<50
	21 Nov 96	<53	<500	na
	18 Mar 97	<50	<500	na
	11 Jun 97	<50	<500	na

Key:

< = Less than; not detected above reporting limit

 $\mu g/L = Micrograms per liter$

na = Not analyzed

nd = Not detected

NQ = Hydrocarbons in the motor oil range (>C24) were not quantified.

^a Reported hydrocarbons in the diesel range do not match chromatographic diesel pattern.

^b Unknown hydrocarbon mixture atypical of diesel fuel in the carbon range of C10 to C32. Hydrocarbons from C10 to C24 were quantified based on comparison with a diesel standard.

^c Due to laboratory contamination during the 8015 analysis with silica gel cleanup of sample LF-20, the removal of hydrocarbons in the C10 to C13 range by silica gel cleanup cannot be verified and a reporting limit cannot be provided.