



June 30, 1995

131.0100.003

Alameda County Environmental Health Services
Hazardous Materials Division
1131 Harbor Bay Parkway
Alameda, California 94502

Attention: Ms. Susan Hugo

**QUARTERLY GROUNDWATER MONITORING REPORT
MAY 1995 SAMPLING EVENT
EMERY BAY PLAZA
1650 65TH STREET
EMERYVILLE, CALIFORNIA**

Dear Ms. Hugo:

This letter presents data collected by PES Environmental, Inc. (PES) during the May 9, 1995 quarterly groundwater monitoring. PES has been retained by Emery Bay Plaza to conduct groundwater remediation and monitoring at the subject site.

The objective of the groundwater monitoring program at this site is to: (1) evaluate the presence of hydrocarbons in groundwater; (2) provide data to assess the performance and effectiveness of the groundwater remedial program; and (3) monitor seasonal water level variations at the site. The monitoring is performed in accordance with California Regional Water Quality Control Board (RWQCB) guidelines and the approved remedial plan for this site.

BACKGROUND INFORMATION

Six monitoring wells and one extraction well were installed at the site (Plate 2) following removal of an onsite underground storage tank (UST) in July 1987 and several offsite USTs in September and October 1989. Groundwater monitoring has been conducted at this facility since November 1989. An activated carbon groundwater treatment system was installed and operated under the authority of an East Bay Municipal Utility District wastewater discharge permit (Permit # 502-45131) from December 1990 until it was discontinued on October 25, 1993, pending start of an in-situ bioremediation pilot program in December 1994. The pilot study is described in PES' March 16, 1994 letter to you titled *Proposed Monitoring Revisions, Passive In-Situ Bioremediation Pilot Study, Emery Bay Plaza, 1650 65th Street Property, Emeryville, California* and December 21, 1993 document titled, *Workplan, Passive In-Situ Bioremediation Pilot Study, Emery Bay Plaza, 1650 65th Street Property, Emeryville, California*. Pilot study activities are ongoing and monitoring results will be presented in this and subsequent monitoring reports. The

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present sampling is the twenty-second consecutive sampling event since groundwater monitoring was initiated, and the fifteenth to be conducted by PES.

On September 22, 1994, PES installed an additional monitoring well, MW-8, near the eastern boundary of the subject property. The purpose of this upgradient well is to evaluate upgradient water quality and to provide an additional upgradient point of introduction of oxygen and nutrients for the in-situ bioremediation pilot study.

GROUNDWATER MEASUREMENTS

Water-Level Measurement Procedures

Quarterly groundwater monitoring activities were conducted on May 9, 1995. Prior to sampling, the groundwater level in each of the monitoring wells was measured to a precision of 0.01 feet using an electronic water-level indicator. Prior to each measurement, the portion of the water-level indicator that was submerged in the well was cleaned with a mild detergent solution and rinsed with de-ionized water.

Water-Level Measurement Results

Water-level data were converted to water-level elevations referenced to mean sea level (MSL). A groundwater elevation map constructed from the data is presented on Plate 3. An historical summary of groundwater elevations for wells at the site is presented in Table 1.

Groundwater elevations for the May 9, 1995 monitoring wells event have varied compared with the prior quarterly monitoring event. The water-level measured in MW-8 was not used in determining groundwater contours during this sampling event because the data was not consistent with nearby water-levels in MW-2, MW-6, and MW-7. Based on measured water levels on May 9, 1995, groundwater flow direction at the site was calculated to be toward the southwest, with an approximate gradient of 0.008 to 0.049 foot per foot. This is consistent with historical groundwater flow direction and gradient.

Dissolved Oxygen Measurement Procedures

As part of the in-situ bioremediation pilot study at the subject property, dissolved oxygen measurements were collected prior to and following the December and March oxygen and nutrient additions and during the February and May 1995 quarterly monitoring events. Prior to purging and sampling, the total dissolved oxygen in each of the seven monitoring wells and the extraction well was measured using a YSI, Inc. dissolved oxygen meter. The equipment was calibrated according to the manufacturer's specifications before use. Prior to each measurement, the portion of the equipment submerged in the well was cleaned with a mild detergent solution and rinsed with de-ionized water. The measurements were collected from each well within the middle portion of the water column.

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Oxygen Enhancement

As part of the bioremediation pilot study, an oxygen source in the form of a solution of hydrogen peroxide (H_2O_2), and nutrients (nitrogen and phosphorous) are periodically introduced into wells EW-1, MW-2 and MW-8. The nutrient solution contains approximately 10,000 milligrams per liter (mg/L) H_2O_2 , 20 mg/L nitrogen as nitrate, and 37 mg/L phosphate. On March 16, 1995, the second application of approximately 500 gallons of nutrient solution was introduced into the test wells. During the addition, water levels and flow rates were monitored to allow an evaluation of permeability and hydraulic effects of the nutrient addition. Dissolved oxygen measurements were made prior to and following the introduction. The data generated during the nutrient addition and dissolved oxygen measurements are summarized in Tables 3 and 4.

Dissolved Oxygen Measurement Results

Dissolved oxygen measurements are used as an indication of the effectiveness of the oxygenation achieved during the pilot study. Total dissolved oxygen concentrations measured in onsite wells during the May monitoring event ranged from 0.9 mg/L to 6.0 mg/L. Dissolved oxygen concentrations have increased in all wells since the previous measurements. Dissolved oxygen concentrations for the May 1995 monitoring event are provided in the groundwater sampling report in Appendix A. An historical summary of dissolved oxygen measurements is presented in Table 3. Concentrations of dissolved oxygen in the nutrient-amended wells declined to concentrations comparable to non-amended wells since the March 1995 nutrient addition.

GROUNDWATER SAMPLING AND ANALYTICAL TESTING

Sampling Protocol

Groundwater samples were collected on May 9, 1995 by Blaine Tech Services, Inc. (Blaine Tech). Prior to sampling, the groundwater was visually inspected to assess the presence of floating product. A minimum of three well volumes were evacuated prior to sampling using a teflon bladder pump. During pumping the discharge water was measured for pH, temperature, electrical conductivity, and turbidity. Groundwater samples were collected with a clean teflon bailer and decanted into clean 40-milliliter glass vials with teflon lined caps.

Samples were immediately labeled to designate sample number, time and date collected, and analysis requested, and stored in a chilled, thermally-insulated cooler for transport to the analytical laboratory. The information collected during the groundwater sampling and the chain of custody records are presented in a groundwater sampling report prepared by Blaine Tech, provided in Appendix A.

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Analytical Program

Groundwater samples from all wells including the extraction well were analyzed by American Environmental Network (AEN), a State-certified laboratory located in Pleasant Hill, California. Samples were analyzed for total petroleum hydrocarbons quantified as gasoline (TPH-gas) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Test Method 8015M/8020.

Analytical Results

Concentrations of TPH-gas and BTEX declined significantly in the wells in which nutrients were introduced as part of the pilot study. Consistent with historical monitoring data, TPH-gas was detected in Wells MW-2, MW-3, MW-4, MW-5, MW-7, and EW-1. Detectable concentrations of BTEX were found in MW-2 and EW-1; benzene, toluene and/or total xylenes were also detected in MW-3, MW-4, MW-5, and MW-7. No TPH-gas or BTEX was detected in MW-6 and MW-8. Consistent with previous analytical results, Well MW-2, located within the backfill of the former UST excavation, exhibited the highest levels of dissolved hydrocarbons (TPH-gas and BTEX).

Analytical results for all wells, including historical monitoring results for the previous sampling events and relevant federal and state standards, are presented in Table 2. Laboratory reports and chain of custody records are provided in Appendix B. The distribution of petroleum hydrocarbons in groundwater at the site on May 9, 1995 is presented on Plate 4.

SUMMARY

Groundwater elevations have generally varied since the February 5, 1995 sampling event. The variation is consistent with the seasonal water-level fluctuations coinciding with the rainy season. As with prior monitoring events, the groundwater flow direction continues to be toward the southwest.

Concentrations of dissolved hydrocarbons have decreased significantly in wells in which oxygen and nutrients were added. Additionally, initially high concentrations of dissolved oxygen following its addition were depleted, which is consistent with the consumption of oxygen expected during aerobic biodegradation. Concentrations of dissolved hydrocarbons in groundwater wells not subject to oxygen and nutrient addition have also either decreased or have not changed significantly since the prior quarterly monitoring event.

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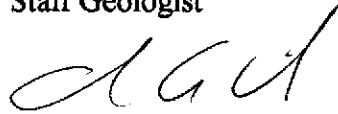
If you have any questions or comments, please do not hesitate to call either of the undersigned.

Yours very truly,

PES ENVIRONMENTAL, INC.



Jenny F. Han
Staff Geologist



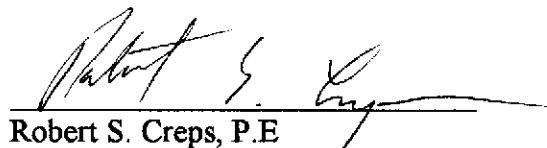
Andrew A. Briefer, P. E.
Associate Engineer



Attachments:	Table 1	Summary of Groundwater Elevations Through May 1995
	Table 2	Summary of Analytical Results for Groundwater Samples Through May 1995
	Table 3	Summary of Total Dissolved Oxygen May 1995
	Table 4	Summary of Nutrient Introduction Through May 1995
	Plate 1	Site Location Map
	Plate 2	Well Location Map
	Plate 3	Groundwater Elevation Contours on February 9, 1995
	Plate 4	Dissolved Hydrocarbons in Groundwater on February 9, 1995
	Appendix A	Groundwater Sampling Report
	Appendix B	Analytical Laboratory Reports

pc: Mr. Thomas Gram - P. O. Partners
Ms. Lynn Tolin - Emery Bay Plaza
Matt Dulka, Esq. - Hanson, Bridgett, Marcus, Vlahos & Rudy

QUALITY CONTROL REVIEWER



Robert S. Creps, P.E.
Principal Engineer

Table 1. Summary of Groundwater Elevations Through May 1995
Emery Bay Plaza
1650 65th Street, Emeryville, California

Well Number	Date	Measured by	Top of Casing (feet MSL)	Depth to Water (feet)	Groundwater Elevations (feet MSL)
MW-2	21-Feb-90	ES	15.75	11.72	4.03
	25-May-90	ES	15.75	11.83	3.92
	29-Aug-90	ES	15.75	11.72	4.03
	29-Nov-90	ES	15.75	11.99	3.76
	1-Mar-91	ES	15.79	12.87	2.92
	28-May-91	ES	15.79	12.21	3.58
	1-Aug-91	ES	15.79	NA	NA
	27-Jan-92	PES	15.79	11.78	4.01
	28-Feb-92	PES	15.79	11.70	4.09
	28-May-92	PES	15.79	11.83	3.96
	27-Aug-92	PES	15.79	12.28	3.51
	10-Nov-92	PES	15.79	12.40	3.39
	18-Feb-93	PES	15.79	12.00	3.79
	20-May-93	PES	15.79	12.00	3.79
	19-Aug-93	PES	15.79	12.11	3.68
	15-Nov-93	PES	15.79	11.64	4.15
	14-Feb-94	PES	15.79	11.45	4.34
	16-May-94	PES	15.79	11.25	4.54
	10-Aug-94	PES	15.79	11.22	4.57
	3-Nov-94	PES	15.79	11.32	4.47
9-Feb-95	PES	15.79	10.64	5.15	
9-May-95	PES	15.79	10.60	5.19	
MW-3	21-Feb-90	ES	12.45	9.18	3.27
	25-May-90	ES	12.45	9.25	3.20
	29-Aug-90	ES	12.45	9.50	2.95
	29-Nov-90	ES	12.45	9.80	2.65
	1-Mar-91	ES	12.43	9.51	2.92
	28-May-91	ES	12.43	9.03	3.40
	1-Aug-91	ES	12.43	NA	NA
	27-Jan-92	PES	12.43	9.44	2.99
	28-Feb-92	PES	12.43	8.80	3.63
	28-May-92	PES	12.43	8.80	3.63
	27-Aug-92	PES	12.43	9.18	3.25
	10-Nov-92	PES	12.43	9.44	2.99
	18-Feb-93	PES	12.43	7.59	4.84
	20-May-93	PES	12.43	8.21	4.22
	19-Aug-93	PES	12.43	8.71	3.72
	15-Nov-93	PES	12.43	9.09	3.34
	14-Feb-94	PES	12.43	8.84	3.59
	16-May-94	PES	12.43	8.18	4.25
	10-Aug-94	PES	12.43	8.72	3.71

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Well Number	Date	Measured by	Top of Casing (feet MSL)	Depth to Water (feet)	Groundwater Elevations (feet MSL)
MW-3	3-Nov-94	PES	12.43	8.13	4.30
	Cont. 9-Feb-95	PES	12.43	6.86	5.57
	9-May-95	PES	12.43	7.16	5.27
MW-4	21-Feb-90	ES	12.24	8.63	3.61
	25-May-90	ES	12.24	8.58	3.66
	29-Aug-90	ES	12.24	8.50	3.74
	29-Nov-90	ES	12.24	8.74	3.50
	1-Mar-91	ES	12.24	8.65	3.59
	28-May-91	ES	12.24	8.57	3.67
	1-Aug-91	ES	12.24	NA	NA
	27-Jan-92	PES	12.24	8.62	3.62
	28-Feb-92	PES	12.24	8.52	3.72
	28-May-92	PES	12.94	8.35	3.89
	27-Aug-92	PES	12.24	9.00	3.24
	10-Nov-92	PES	12.24	8.85	3.39
	18-Feb-93	PES	12.24	8.17	4.07
	20-May-93	PES	12.24	8.21	4.03
	19-Aug-93	PES	12.24	8.20	4.04
	15-Nov-93	PES	12.24	8.33	3.91
	14-Feb-94	PES	12.24	8.30	3.94
	16-May-94	PES	12.24	8.20	4.04
	10-Aug-94	PES	12.24	8.14	4.10
	3-Nov-94	PES	12.24	8.30	3.94
9-Feb-95	PES	12.24	8.11	4.13	
9-May-95	PES	12.24	7.76	4.48	
MW-5	21-Feb-90	ES	12.81	6.91	5.90
	25-May-90	ES	12.81	7.58	5.23
	29-Aug-90	ES	12.81	7.75	5.06
	29-Nov-90	ES	12.81	8.17	4.64
	1-Mar-91	ES	12.82	8.11	4.71
	28-May-91	ES	12.82	7.39	5.43
	1-Aug-91	ES	12.82	NA	NA
	27-Jan-92	PES	12.82	7.90	4.92
	28-Feb-92	PES	12.82	7.73	5.09
	28-May-92	PES	12.82	7.18	5.64
	27-Aug-92	PES	12.82	7.54	5.28
	10-Nov-92	PES	12.82	7.90	4.92
	18-Feb-93	PES	12.82	6.58	6.24
20-May-93	PES	12.82	6.29	6.53	

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Well Number	Date	Measured by	Top of Casing (feet MSL)	Depth to Water (feet)	Groundwater Elevations (feet MSL)
MW-5	19-Aug-93	PES	12.82	6.89	5.93
	Cont.				
	15-Nov-93	PES	12.82	7.43	5.39
	14-Feb-94	PES	12.82	7.16	5.66
	16-May-94	PES	12.82	6.50	6.32
	10-Aug-94	PES	12.82	6.98	5.84
	3-Nov-94	PES	12.82	7.36	5.46
	9-Feb-95	PES	12.82	5.68	7.14
	9-May-95	PES	12.82	5.36	7.46
MW-6	1-Mar-91	ES	12.03	8.59	3.44
	28-May-91	ES	12.03	8.35	3.68
	1-Aug-91	ES	12.03	NA	NA
	27-Jan-92	PES	12.03	8.32	3.71
	28-Feb-92	PES	12.03	8.08	3.95
	28-May-92	PES	12.03	8.04	3.99
	27-Aug-92	PES	12.03	8.48	3.55
	10-Nov-92	PES	12.03	8.52	3.51
	18-Feb-93	PES	12.03	8.14	3.89
	20-May-93	PES	12.03	8.46	3.57
	19-Aug-93	PES	12.03	8.61	3.42
	15-Nov-93	PES	12.03	8.30	3.73
	14-Feb-94	PES	12.03	8.09	3.94
	16-May-94	PES	12.03	7.82	4.21
	10-Aug-94	PES	12.03	8.46	3.57
	3-Nov-94	PES	12.03	8.16	3.87
9-Feb-95	PES	12.03	7.66	4.37	
	9-May-95	PES	12.03	8.57	3.46
MW-7	1-Mar-91	ES	12.9	7.51	5.39
	28-May-91	ES	12.9	7.07	5.83
	1-Aug-91	ES	12.9	NA	NA
	27-Jan-92	PES	12.9	7.28	5.62
	28-Feb-92	PES	12.9	7.04	5.86
	28-May-92	PES	12.9	6.81	6.09
	27-Aug-92	PES	12.9	7.12	5.78
	10-Nov-92	PES	12.9	7.80	5.10
	18-Feb-93	PES	12.9	6.54	6.36
	20-May-93	PES	12.9	6.17	6.73
	19-Aug-93	PES	12.9	6.60	6.30
	15-Nov-93	PES	12.9	6.89	6.01
14-Feb-94	PES	12.9	6.50	6.40	

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Well Number	Date	Measured by	Top of Casing (feet MSL)	Depth to Water (feet)	Groundwater Elevations (feet MSL)
MW-7	17-May-94	PES	12.9	6.07	6.83
Cont.	10-Aug-94	PES	12.9	6.34	6.56
	3-Nov-94	PES	12.9	6.18	6.72
	9-Feb-95	PES	12.9	5.57	7.33
	9-May-95	PES	12.9	5.15	7.75
MW-8	3-Nov-94	PES	15.01	11.06	3.95
	9-Feb-95	PES	15.01	10.23	4.78
	9-Feb-95	PES	15.01	10.48	4.53

NOTES:

Ft MSL = feet above Mean Sea Level

ES = Engineering-Science, Inc.

PES = PES Environmental, Inc.

NA = Information not available at this date.

Table 2. Summary of Analytical Results for Groundwater Samples Through May 1995
 Emery Bay Plaza
 1650 65th Street, Emeryville, California

Concentrations expressed in milligrams per liter (mg/l) - equivalent to parts per million (ppm)

Well Number	Sample Date	Sampled by	TPH as Gasoline	TPH as Diesel	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	Purgeable Halocarbons	Lead
					MCL = 0.001	DAL = 0.10	MCL = 0.68	MCL = 1.75		MCL = 0.005
MW-2	Nov-89	ES	100	NA	8.4	7.4	2.4	13	0.015 *	0.05
	Feb-90	ES	54	NA	7.8	5.6	1.6	8.4	0.032 *	0.021
	May-90	ES	40	NA	7.8	7.5	1.6	7.6	0.076 *	0.025
	Aug-90	ES	49	4.6	9	8	ND	8.9	0.040 *	0.0059
	Nov-90	ES	73	3.5	6.9	5.9	1.4	7.4	NA	NA
	Mar-91	ES	72	1.8	5.5	6.6	1	7.7	NA	NA
	May-91	ES	31	ND	8.4	4.7	1.7	6.3	NA	NA
	Aug-91	ES	47	ND	7.6	1.6	7.3	7.8	NA	NA
	29-Jan-92	PES	77.000	NA	10.000	8.700	2.000	7.600	NA	NA
	28-Feb-92	PES	70.000	NA	9.100	6.400	0.530	7.400	NA	NA
	28-May-92	PES	54.000	NA	8.000	4.800	2.400	6.200	NA	NA
	27-Aug-92	PES	47.000	NA	2.700	2.900	3.400	9.200	NA	NA
	10-Nov-92	PES	45.000	<20	6.600	4.000	2.000	5.800	<0.050	NA
	18-Feb-93	PES	14.000	NA	2.300	0.810	0.670	1.400	NA	NA
	20-May-93	PES	43.000	NA	7.300	5.200	1.500	5.500	NA	NA
	19-Aug-93	PES	45.000	NA	4.900	3.700	1.300	3.400	NA	NA
	15-Nov-93	PES	97.000	NA	6.100	1.700	1.700	4.100	NA	NA
	14-Feb-94	PES	27.000	NA	5.000	0.830	1.200	3.100	NA	NA
	16-May-94	PES	77.000	NA	6.800	1.100	1.400	3.300	NA	NA
	10-Aug-94	PES	25	NA	5.600	0.750	1.400	1.700	NA	NA
3-Nov-94	PES	24	NA	7.200	0.500	1.500	1.600	NA	NA	
9-Feb-95	PES	12	NA	2.200	0.100	0.480	0.940	NA	NA	
9-May-95	PES	7.8	NA	1.300	0.078	0.340	0.480	NA	NA	
MW-3	Nov-89	ES	0.13	NA	0.0022	ND	ND	0.003	ND	ND
	Feb-90	ES	ND	NA	0.0025	ND	ND	ND	NA	0.011
	May-90	ES	ND	ND	0.002	ND	ND	ND	ND	NA
	Aug-90	ES	ND	0.8	0.0044	0.0029	ND	0.0054	NA	NA
	Nov-90	ES	0.9	0.8	0.0034	ND	ND	ND	NA	NA
	Mar-91	ES	ND	ND	0.025	0.025	0.0053	0.32	NA	NA

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 Emery Bay Plaza
 1650 65th Street, Emeryville, California

Concentrations expressed in milligrams per liter (mg/l) - equivalent to parts per million (ppm)

Well Number	Sample Date	Sampled by	TPH as Gasoline	TPH as Diesel	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	Purgeable Halocarbons	Lead
					MCL = 0.001	DAL = 0.10	MCL = 0.68	MCL = 1.75		MCL = 0.005
MW-3 Cont.	May-91	ES	ND	ND	0.0026	ND	ND	ND	NA	NA
	Aug-91	ES	ND	ND	0.0019	ND	ND	ND	NA	NA
	29-Jan-92	PES	0.092	NA	0.0024	<0.0003	0.0006	<0.0003	NA	NA
	28-Feb-92	PES	0.160***	NA	0.0028	<0.0003	0.0007	0.0005	NA	NA
	28-May-92	PES	<0.050	NA	0.0025	<0.0005	<0.0005	<0.0005	NA	NA
	27-Aug-92	PES	0.370	NA	0.0040	<0.001	<0.0005	<0.0005	NA	NA
	10-Nov-92	PES	0.240	<0.100	0.0042	<0.0003	<0.0003	<0.0006	<0.0003	NA
	18-Feb-93	PES	0.140	NA	0.0018	<0.0005	<0.0005	<0.0005	NA	NA
	20-May-93	PES	0.072	NA	0.0031	<0.0005	<0.0005	<0.0005	NA	NA
	19-Aug-93	PES	<0.050	NA	0.0032	<0.0005	<0.0005	0.0007	NA	NA
	15-Nov-93	PES	0.070	NA	0.0023	0.0007	<0.0005	0.0015	NA	NA
	14-Feb-94	PES	0.120	NA	0.0053	0.0023	0.0012	0.0042	NA	NA
	16-May-94	PES	0.120	NA	0.0031	<0.0005	<0.0005	0.0017	NA	NA
	10-Aug-94	PES	0.1	NA	0.003	<0.0005	0.0005	<0.002	NA	NA
	3-Nov-94	PES	0.1	NA	0.003	<0.0005	<0.0005	<0.002	NA	NA
	9-Feb-95	PES	0.1	NA	0.002	<0.0005	<0.0005	<0.002	NA	NA
	9-May-95	PES	0.1	NA	0.003	<0.0005	0.0005	<0.002	NA	NA
MW-4	Nov-89	ES	0.2	NA	0.0023	ND	ND	ND	ND	ND
	Feb-90	ES	ND	NA	ND	ND	ND	ND	NA	0.006
	May-90	ES	ND	ND	0.001	ND	ND	ND	ND	NA
	Aug-90	ES	ND	0.8	0.0089	0.0071	ND	0.0094	NA	NA
	Nov-90	ES	ND	0.7	0.0027	ND	ND	ND	NA	NA
	Mar-91	ES	NA	ND	0.003	ND	ND	ND	NA	NA
	May-91	ES	NA	ND	0.0024	ND	ND	ND	NA	NA
	Aug-91	ES	NA	ND	0.0015	ND	ND	ND	NA	NA
	29-Jan-92	PES	<0.050	NA	0.0022	0.0004	<0.0003	0.0007	NA	NA
	28-Feb-92	PES	<0.050	NA	0.0016	<0.0003	<0.0003	0.0003	NA	NA
	28-May-92	PES	<0.050	NA	0.0015	<0.0005	<0.0005	<0.0005	NA	NA
27-Aug-92	PES	0.080	NA	0.003	<0.001	<0.0005	0.0005	NA	NA	

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Emery Bay Plaza
1650 65th Street, Emeryville, California

Concentrations expressed in milligrams per liter (mg/l) - equivalent to parts per million (ppm)

Well Number	Sample Date	Sampled by	TPH as Gasoline	TPH as Diesel	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	Purgeable Halocarbons	Lead
					MCL = 0.001	DAL = 0.10	MCL = 0.68	MCL = 1.75		MCL = 0.005
MW-4 Cont.	10-Nov-92	PES	0.180	<0.100	0.060	0.0009	<0.0003	<0.0006	<0.0003	NA
	18-Feb-93	PES	0.060	NA	0.0017	<0.0005	<0.0005	<0.0005	NA	NA
	20-May-93	PES	<0.050	NA	0.0022	<0.0005	<0.0005	<0.0005	NA	NA
	19-Aug-93	PES	<0.050	NA	0.0020	0.0006	<0.0005	0.0005	NA	NA
	15-Nov-93	PES	<0.050	NA	0.0020	0.0005	<0.0005	0.0009	NA	NA
	14-Feb-94	PES	<0.050	NA	<0.0005	<0.0005	<0.0005	<0.0005	NA	NA
	16-May-94	PES	<0.050	NA	0.0017	0.0009	<0.0005	0.0011	NA	NA
	10-Aug-94	PES	<0.05	NA	0.002	<0.0005	<0.0005	<0.002	NA	NA
	3-Nov-94	PES	0.06	NA	0.002	<0.0005	<0.0005	<0.002	NA	NA
	9-Feb-95	PES	0.06	NA	0.002	0.0006	<0.0005	<0.002	NA	NA
9-May-95	PES	0.07	NA	0.001	<0.0005	<0.0005	<0.002	NA	NA	
MW-5	Nov-89	ES	ND	NA	0.074	ND	ND	0.0042	ND	ND
	Feb-90	ES	ND	NA	0.2	ND	ND	ND	NA	0.012
	May-90	ES	ND	ND	0.11	ND	ND	ND	ND	NA
	Aug-90	ES	ND	0.7	0.066	0.0022	ND	0.0038	NA	NA
	Nov-90	ES	0.6	0.9	0.069	ND	ND	ND	NA	NA
	Mar-91	ES	ND	1.1	0.066	0.0023	ND	ND	NA	NA
	May-91	ES	ND	ND	0.11	ND	ND	ND	NA	NA
	Aug-91	ES	ND	ND	0.078	0.0021	ND	ND	NA	NA
	29-Jan-92	PES	0.190	NA	0.090	0.0005	<0.0003	0.0006	NA	NA
	28-Feb-92	PES	0.230***	NA	0.110	0.0009	<0.0003	0.0005	NA	NA
	28-May-92	PES	0.130	NA	0.100	<0.0005	<0.0005	<0.0005	NA	NA
	27-Aug-92	PES	0.520	NA	0.083	0.002	<0.0005	<0.0005	NA	NA
	10-Nov-92	PES	0.240	<0.100	0.074	0.0010	<0.0003	<0.0006	<0.0003	NA
	18-Feb-93	PES	0.190	NA	0.056	0.0006	<0.0005	<0.0005	NA	NA
	20-May-93	PES	<0.200	NA	0.056	<0.002	<0.002	<0.002	NA	NA
19-Aug-93	PES	0.170	NA	0.050	0.0007	<0.0005	<0.0005	NA	NA	
15-Nov-93	PES	0.220	NA	0.049	0.001	<0.001	<0.001	NA	NA	
14-Feb-94	PES	0.140	NA	0.062	<0.0005	<0.0005	<0.0005	NA	NA	

Table 2. Summary of Analytical Results for Groundwater Samples Through May 1995

Emery Bay Plaza
1650 65th Street, Emeryville, California

Concentrations expressed in milligrams per liter (mg/l) - equivalent to parts per million (ppm)

Well Number	Sample Date	Sampled by	TPH as Gasoline	TPH as Diesel	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	Purgeable Halocarbons	Lead
					MCL = 0.001	DAL = 0.10	MCL = 0.68	MCL = 1.75		MCL = 0.005
MW-5 Cont.	16-May-94	PES	0.310	NA	0.140	0.003	<0.003	<0.003	NA	NA
	12-Aug-94	PES	0.5	NA	0.095	0.034	0.004	0.014	NA	NA
	3-Nov-94	PES	0.4	NA	0.079	0.0006	<0.0005	<0.002	NA	NA
	9-Feb-95	PES	0.3	NA	0.074	0.0008	<0.0005	<0.0002	NA	NA
	9-May-95	PES	0.2	NA	0.047	0.0005	<0.0005	<0.002	NA	NA
MW-6	May-90	ES	NA	ND	ND	ND	ND	ND	ND	ND**
	Aug-90	ES	NA	ND	NA	NA	NA	NA	NA	ND**
	Nov-90	ES	1.2	1.4	0.0012	ND	ND	ND	0.0012	NA
	Mar-91	ES	ND	ND	ND	ND	ND	ND	NA	NA
	May-91	ES	ND	ND	ND	ND	ND	ND	NA	NA
	Aug-91	ES	ND	ND	ND	ND	ND	ND	NA	NA
	29-Jan-92	PES	<0.050	NA	<0.0003	<0.0003	<0.0003	<0.0003	NA	NA
	28-Feb-92	PES	<0.050	NA	<0.0003	<0.0003	<0.0003	<0.0003	NA	NA
	28-May-92	PES	<0.050	NA	<0.0005	<0.0005	<0.0005	<0.0005	NA	NA
	27-Aug-92	PES	<0.050***	NA	<0.0005	<0.001	<0.0005	<0.0005	NA	NA
	10-Nov-92	PES	<0.050	<0.100	<0.0003	<0.0003	<0.0003	<0.0006	<0.0003	NA
	18-Feb-93	PES	<0.050	NA	<0.0005	<0.0005	<0.0005	<0.0005	NA	NA
	20-May-93	PES	<0.050	NA	<0.0005	<0.0005	<0.0005	<0.0005	NA	NA
	19-Aug-93	PES	<0.050	NA	<0.0005	<0.0005	<0.0005	<0.0005	NA	NA
	15-Nov-93	PES	<0.050	NA	<0.0005	<0.0005	<0.0005	<0.0005	NA	NA
	14-Feb-94	PES	<0.050	NA	<0.0005	<0.0005	<0.0005	<0.0005	NA	NA
	16-May-94	PES	<0.050	NA	<0.0005	<0.0005	<0.0005	<0.0005	NA	NA
	10-Aug-94	PES	<0.05	NA	<0.0005	<0.0005	<0.0005	<0.002	NA	NA
	3-Nov-94	PES	<0.05	NA	<0.0005	<0.0005	<0.0005	<0.002	NA	NA
	9-Feb-95	PES	<0.05	NA	<0.0005	<0.0005	<0.0005	<0.002	NA	NA
9-May-95	PES	<0.05	NA	<0.0005	<0.0005	<0.0005	<0.002	NA	NA	

Table 2. Summary of Analytical Results for Groundwater Samples Through May 1995
 Emery Bay Plaza
 1650 65th Street, Emeryville, California

Concentrations expressed in milligrams per liter (mg/l) - equivalent to parts per million (ppm)

Well Number	Sample Date	Sampled by	TPH as Gasoline	TPH as Diesel	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	Purgeable Halocarbons	Lead
					MCL = 0.001	DAL = 0.10	MCL = 0.68	MCL = 1.75		MCL = 0.005
MW-7	May-90	ES	NA	0.6	0.24	ND	ND	ND	0.24	ND**
	Aug-90	ES	ND	ND	0.081	0.0018	ND	ND	0.0844	ND**
	Nov-90	ES	ND	0.8	0.054	ND	ND	ND	0.054	NA
	Mar-91	ES	ND	ND	0.1	0.0036	ND	ND	NA	NA
	May-91	ES	ND	ND	0.12	0.0027	ND	ND	NA	NA
	Aug-91	ES	ND	ND	0.074	0.0033	ND	ND	NA	NA
	29-Jan-92	PES	0.270	NA	0.025	0.0005	<0.0003	0.0008	NA	NA
	28-Feb-92	PES	0.100***	NA	0.033	0.0007	<0.0003	0.0007	NA	NA
	28-May-92	PES	0.150	NA	0.021	<0.0005	<0.0005	<0.0005	NA	NA
	27-Aug-92	PES	0.440	NA	0.011	0.001	<0.0005	<0.0005	NA	NA
	10-Nov-92	PES	0.370	<0.100	0.031	0.0012	<0.0003	0.0012	<0.0003	NA
	18-Feb-93	PES	0.270	NA	0.077	0.0013	<0.0005	0.0014	NA	NA
	20-May-93	PES	0.300	NA	0.150	0.003	<0.002	0.003	NA	NA
	19-Aug-93	PES	0.110	NA	0.040	0.0010	<0.0005	0.0011	NA	NA
	15-Nov-93	PES	0.120	NA	0.015	0.0006	<0.0005	0.0023	NA	NA
	14-Feb-94	PES	0.120	NA	0.038	<0.0005	<0.0005	<0.0005	NA	NA
	17-May-94	PES	<0.300	NA	0.061	<0.003	<0.003	<0.003	NA	NA
	10-Aug-94	PES	0.1	NA	0.009	<0.0005	<0.0005	<0.002	NA	NA
	3-Nov-94	PES	0.1	NA	0.003	<0.0005	<0.0005	<0.002	NA	NA
	9-Feb-95	PES	0.2	NA	0.050	0.0006	<0.0005	<0.002	NA	NA
9-May-95	PES	0.3	NA	0.120	0.001	<0.0005	<0.002	NA	NA	
MW-8	3-Nov-94	PES	<0.05	NA	0.001	<0.0005	<0.0005	<0.002	NA	NA
	9-Feb-95	PES	<0.05	NA	<0.0005	<0.0005	<0.0005	<0.002	NA	NA
	9-May-95	PES	<0.05	NA	<0.0005	<0.0005	<0.0005	<0.002	NA	NA
EW-1	May-90	ES	20	ND	7.5	4.5	1	6.3	0.068	ND**
	Aug-90	ES	NA	3.5	6	4.2	ND	4.6	0.016 *	ND**
	Nov-90	ES	47	3.1	6	3.4	1	4.7	NA	NA
	17-Dec-90	ES	NA	NA	11	7.9	2.2	10	NA	NA

Table 2. Summary of Analytical Results for Groundwater Samples Through May 1995
 Emery Bay Plaza
 1650 65th Street, Emeryville, California

Concentrations expressed in milligrams per liter (mg/l) - equivalent to parts per million (ppm)

Well Number	Sample Date	Sampled by	TPH as Gasoline	TPH as Diesel	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	Purgeable Halocarbons	Lead
					MCL = 0.001	DAL = 0.10	MCL = 0.68	MCL = 1.75		MCL = 0.005
EW-1	19-Dec-90	ES	NA	NA	3.7	2.5	ND	2.3	NA	NA
Cont.	21-Dec-90	ES	NA	NA	3.2	2.2	ND	1.7	NA	NA
	27-Dec-90	ES	NA	NA	2.9	2.1	0.16	1.5	NA	NA
	4-Jan-91	ES	NA	NA	3.2	2.8	ND	ND	NA	NA
	11-Jan-91	ES	NA	NA	3	2.4	0.2	1.8	NA	NA
	6-Feb-91	ES	NA	NA	0.47	0.23	0.011	0.39	NA	NA
	13-Feb-91	ES	NA	NA	1.2	0.28	ND	0.36	NA	NA
	15-Mar-91	ES	NA	NA	0.13	0.085	0.006	0.17	NA	NA
	3-Jul-91	ES	NA	NA	1.3	0.95	0.22	1.4	NA	NA
	1-Aug-91	ES	NA	NA	0.22	0.19	0.013	0.27	NA	NA
	16-Aug-91	ES	NA	NA	0.17	0.16	0.013	0.19	NA	NA
	13-Nov-91	ES	NA	NA	3.1	0.27	0.04	0.22	NA	NA
	29-Jan-92	PES	2.700	NA	0.570	0.150	0.0070	0.260	NA	NA
	26-Mar-92	PES	25.000	NA	3.600	2.600	0.530	2.600	NA	NA
	28-May-92	PES	16.000	NA	3.300	3.200	0.750	2.600	NA	NA
	29-Jun-92	PES	7.000	NA	2.200	3.100	0.270	1.400	NA	NA
	21-Jul-92	PES	1.600	NA	0.220	0.017	<0.0005	0.100	NA	NA
	27-Aug-92	PES	NS	NS	NS	NS	NS	NS	NS	NS
	23-Sep-92	PES	5.200	NA	1.100	0.590	0.100	1.000	NA	NA
	27-Oct-92	PES	1.300	NA	0.220	0.061	0.0053	0.110	NA	NA
	24-Nov-92	PES	7.100	NA	1.400	1.100	0.120	0.890	NA	NA
	18-Feb-93	PES	7.200	NA	1.400	0.930	0.210	1.000	NA	NA
	09-Mar-93	PES	4.600	NA	0.990	0.750	0.062	0.840	NA	NA
	21-Apr-93	PES	4.900	NA	0.270	0.180	0.020	0.190	NA	NA
	13-May-93	PES	2.600	NA	0.520	0.110	0.023	0.330	NA	NA
	28-Jun-93	PES	9.500	NA	1.900	0.460	0.230	1.000	NA	NA
	11-Aug-93	PES	1.300	NA	<0.002	<0.002	<0.002	0.400	NA	NA
	15-Nov-93	PES	46.000	NA	2.900	0.380	0.500	1.700	NA	NA
	14-Feb-94	PES	21.000	NA	4.500	0.860	1.000	2.800	NA	NA

Table 2. Summary of Analytical Results for Groundwater Samples Through May 1995
 Emery Bay Plaza
 1650 65th Street, Emeryville, California

Concentrations expressed in milligrams per liter (mg/l) - equivalent to parts per million (ppm)

Well Number	Sample Date	Sampled by	TPH as Gasoline	TPH as Diesel	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	Purgeable Halocarbons	Lead
					MCL = 0.001	DAL = 0.10	MCL = 0.68	MCL = 1.75		MCL = 0.005
EW-1	16-May-94	PES	19.000	NA	7.300	0.930	1.300	3.300	NA	NA
Cont.	10-Aug-94	PES	19	NA	4.200	0.490	1.100	1.500	NA	NA
	3-Nov-94	PES	20	NA	6.000	0.230	1.400	1.400	NA	NA
	9-Feb-95	PES	8.7	NA	1.800	0.110	0.380	0.740	NA	NA
	9-May-95	PES	6.6	NA	1.100	0.051	0.270	0.380	NA	NA

NOTES:

* = 1,2-Dichlorethane concentration (only 1,2-Dichloroethane detected).

** = Organic Lead

*** = TPH quantified as gasoline but chromatogram pattern was not typical of gasoline.

ES = Engineering-Science, Inc.

PES = PES Environmental, Inc.

NA = Not analyzed

ND = Not detected above method detection limit.

NS = Not sampled.

<0.0005 = Not detected above indicated laboratory reporting limit.

MCL = California Maximum Contaminant level, current as of January 1991.

DAL = Department of Health Services Action Levels, current as of January 1991.

TPH = Total Petroleum Hydrocarbons

Table 3. Summary of Total Dissolved Oxygen Through May 1995
Emery Bay Plaza
1650 65th Street, Emeryville, California

Well Number	Date	Time of Day	Measured by	Total Dissolved Oxygen (mg/L)	Notes
MW-2	10-Aug-94	10:52	PES	<0.1	
	3-Nov-94	12:03	Blaine	0.2	
	29-Dec-94	9:56	PES	1.9	(1)
	29-Dec-94	17:05	PES	>20	(2)
	9-Feb-95	14:31	Blaine	0.9	
	16-Mar-95	9:45	PES	0.07	(1)
	16-Mar-95	16:05	PES	>20	(2)
	21-Mar-95	9:35	PES	0.025	
	23-Mar-95	9:45	PES	0.14	
	28-Mar-95	9:50	PES	0.12	
	6-Apr-95	11:12	Blaine	0.1	
	9-May-95	11:25	Blaine	1.3	
MW-3	10-Aug-94	10:14	PES	<0.1	
	3-Nov-94	10:03	Blaine	0.2	
	29-Dec-94	9:09	PES	2.1	(1)
	9-Feb-95	12:05	Blaine	0.8	
	16-Mar-95	15:45	PES	0.06	(1)
	21-Mar-95	10:05	PES	0.11	
	23-Mar-95	10:04	PES	0.14	
	28-Mar-95	10:05	PES	*	
	6-Apr-95	11:30	Blaine	0.05	
	9-May-95	9:48	Blaine	0.9	
MW-4	10-Aug-94	10:08	PES	0.1	
	3-Nov-94	9:24	Blaine	0.1	
	29-Dec-94	10:06	PES	2	(1)
	9-Feb-95	11:41	Blaine	0.6	
	16-Mar-95	15:30	PES	0.07	(1)
	9-May-95	9:37	Blaine	1.7	
MW-5	10-Aug-94	10:32	PES	0.1-0.2	
	3-Nov-94	10:47	Blaine	0.4	
	29-Dec-94	9:18	PES	2.1	(1)
	9-Feb-95	12:48	Blaine	1.0	
	9-May-95	10:25	Blaine	1.8	
MW-6	10-Aug-94	10:03	PES	<0.1	
	3-Nov-94	9:42	Blaine	0.4	
	29-Dec-94	9:03	PES	2.2	(1)
	9-Feb-95	11:18	Blaine	1.0	
	16-Mar-95	15:15	PES	0.1	(1)
	21-Mar-95	9:50	PES	0.1	
	9-May-95	9:17	Blaine	1.2	

Table 3. Summary of Total Dissolved Oxygen Through May 1995
 Emery Bay Plaza
 1650 65th Street, Emeryville, California

Well Number	Date	Time of Day	Measured by	Total Dissolved Oxygen (mg/L)	Notes
MW-7	10-Aug-94	10:37	PES	<0.1	
	3-Nov-94	10:25	Blaine	0.3	
	29-Dec-94	9:33	PES	2.2	(1)
	9-Feb-95	12:26	Blaine	0.8	
	16-Mar-95	16:00	PES	0.06	(1)
	9-May-95	10:08	Blaine	1.1	
MW-8	10-Aug-94	NM	PES	NM	
	3-Nov-94	11:20	Blaine	0.3	
	29-Dec-94	9:40	PES	2.1	(1)
	29-Dec-94	17:10	PES	>20	(2)
	9-Feb-95	13:40	Blaine	0.8	
	16-Mar-95	9:20	PES	0.5	(1)
	16-Mar-95	16:10	PES	>20	(2)
	21-Mar-95	9:00	PES	>20	
	23-Mar-95	9:05	PES	4.1	
	28-Mar-95	9:10	PES	>20	
	6-Apr-95	10:45	Blaine	>15	
	9-May-95	10:52	Blaine	6	
EW-1	10-Aug-94	10:57	PES	<0.1	
	3-Nov-94	11:50	Blaine	0.3	
	29-Dec-94	9:52	PES	2	(1)
	29-Dec-94	17:00	PES	>20	(2)
	9-Feb-95	14:11	Blaine	1.0	
	16-Mar-95	10:00	PES	0.1	(1)
	16-Mar-95	16:00	PES	>20	(2)
	21-Mar-95	9:20	PES	>20	
	23-Mar-95	9:30	PES	>20	
	28-Mar-95	9:40	PES	0.2	
	6-Apr-95	11:05	Blaine	0.18	
	9-May-95	11:19	Blaine	1.6	

NOTES:

PES = PES Environmental, Inc.

Blaine = Blaine Technical Services

>20 = Above indicated equipment quantification maximum.

<0.1 = Below indicated equipment quantification minimum.

*O₂ meter probe malfunctioned; no measurement available.

(1) = Measurement taken prior to oxygen and nutrient introduction.

(2) = Measurement taken after oxygen and nutrient introduction.

NM = Not measured.

mg/L = milligrams per liter

Table 4. Oxygen¹ and Nutrient² Introduction Through May 1995
 Emery Bay Plaza
 1650 65th Street, Emeryville, California

Well Name	Date Introduced	Flow Rate (gpm)	Volume of H ₂ O ₂ Introduced (gallons)	Concentration of H ₂ O ₂ (mg/L)	Amount of O ₂ Introduced (pounds)
EW-1	12/29/94	1.2 to 1.4	265	10,000	10.39
	3/16/95	3.9 to 4.1	249.5	10,000	9.78
MW-2	12/29/94	2.8 to 4.3	201	10,000	7.88
	3/16/95	3.9	165.5	10,000	6.49
MW-8	12/29/94	0.5 to 0.6	35	10,000	1.37
	3/16/95	0.21 to 0.67	80	10,000	3.14
TOTAL			996	TOTAL	39.03

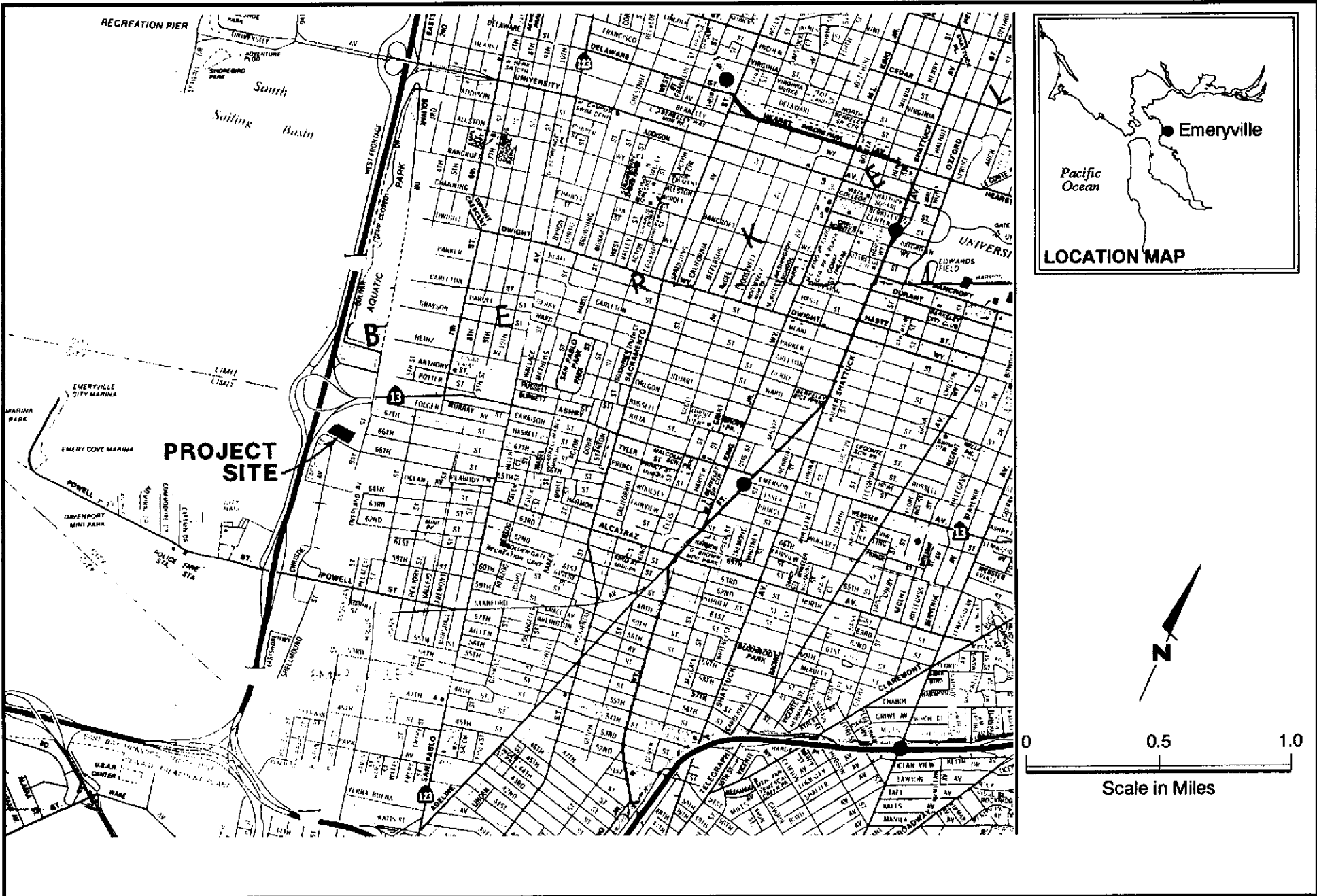
Notes:

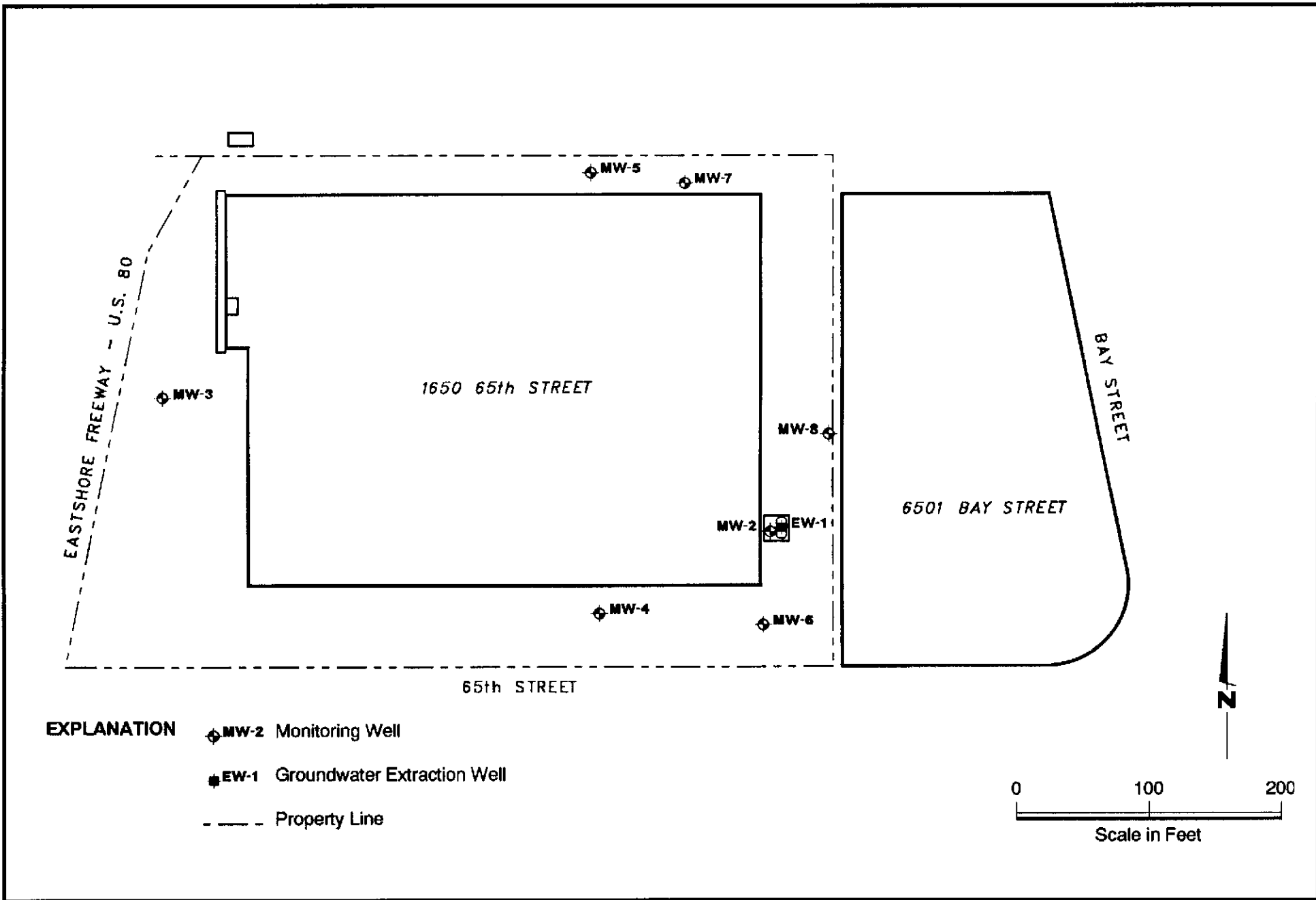
gpm = gallons per minute

mg/L = milligrams per liter

(1) As Hydrogen Peroxide (H₂O₂)

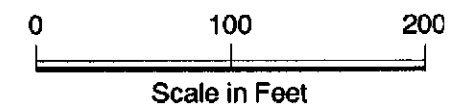
(2) Approximately 20 mg/L of nitrogen as nitrate and 37 mg/L of phosphate was present in solution.





EXPLANATION

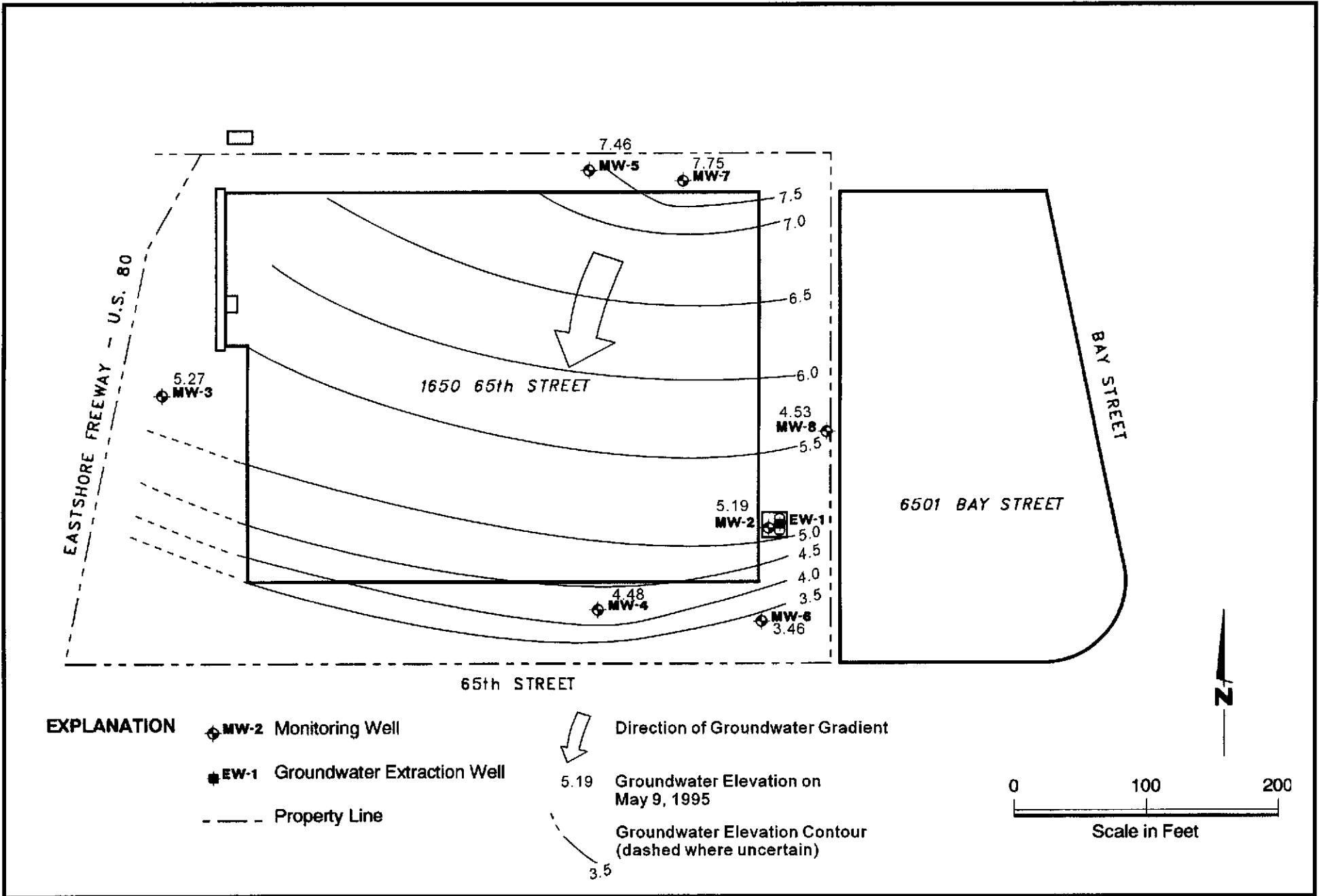
- ◆ MW-2 Monitoring Well
- EW-1 Groundwater Extraction Well
- - - Property Line



PES Environmental, Inc.
Engineering & Environmental Services

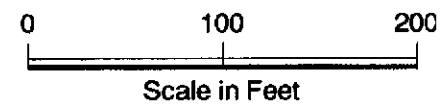
Well Location Map
1650 65th Street
Emeryville, California

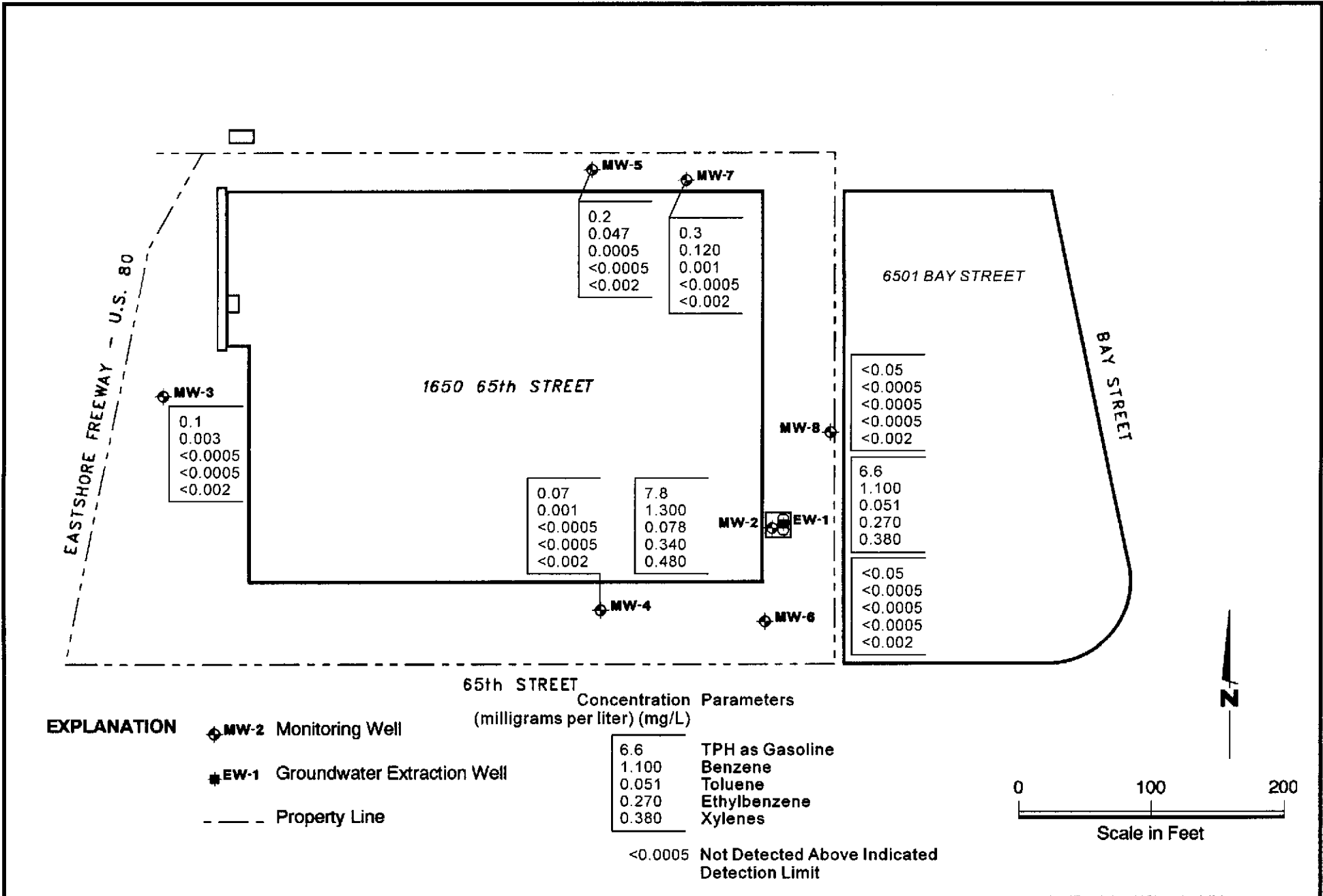
PLATE
2



EXPLANATION

- ◆ MW-2 Monitoring Well
- EW-1 Groundwater Extraction Well
- - - Property Line
- ↘ Direction of Groundwater Gradient
- 5.19 Groundwater Elevation on May 9, 1995
- - - Groundwater Elevation Contour (dashed where uncertain)







BLAINE TECH SERVICES INC.

985 TIMOTHY DRIVE
SAN JOSE, CA 95133
(408) 995-5535
FAX (408) 293-8772

May 22, 1995

PES Environmental, Inc.
1682 Novato Blvd., Suite 100
Novato, CA 94947

ATTN: Mary Williams

Site:
P.O. Partners
1650 65th Street
Emeryville, California

Date:
May 9, 1995

GROUNDWATER SAMPLING REPORT 950509-G-1

Blaine Tech Services, Inc. performs specialized environmental sampling and documentation as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. does not participate in the interpretation of analytical results, or become involved with the marketing or installation of remedial systems.

This report deals with the groundwater well sampling performed by our firm in response to your request. Data collected in the course of our work at the site are presented in the TABLE OF WELL MONITORING DATA. This information was collected during our inspection, well evacuation and sample collection. Measurements include the total depth of the well and the depth to water. Water surfaces were further inspected for the presence of immiscibles. A series of electrical conductivity, pH, and temperature readings were obtained during well evacuation and at the time of sample collection.

STANDARD PRACTICES

Evacuation and Sampling Equipment

As shown in the TABLE OF MONITORING DATA, the wells at this site were evacuated according to a protocol requirement for the three case volumes. The wells were evacuated using bailers, electric submersible pumps and middleburg pumps.

Samples were collected using bailers.

USGS/Middleburg Positive Displacement Sampling Pumps: USGS/Middleburg positive displacement sampling pumps are EPA approved pumps appropriate for use in wells down to two inches in diameter and depths up to several hundred feet. The pump contains a flexible Teflon bladder which is alternately allowed to fill with well water and then collapsed. Actuation of the pump is accomplished with compressed air supplied by a single hose to one side of the Teflon membrane. Water on the other side of the membrane is squeezed out of the pump and up a Teflon conductor pipe to the surface. Evacuation and sampling are accomplished as a continuum. The rate of water removal is relatively slow and loss of volatiles almost non-existent. There is only positive pressure on the water being sampled and there is no impeller cavitation or suction. The pumps can be placed at any location within the well, can draw water from the very bottom of the well case, and are virtually immune to the erosive effects of silt or lack of water which destroy other types of pumps.

Disadvantages associated with Middleburg pumps include their high cost, low flow rate, temperamental operation, and cleaning requirements which are both elaborate and time consuming.

Bailers: A bailer, in its simplest form, is a hollow tube which has been fitted with a check valve at the lower end. The device can be lowered into a well by means of a cord. When the bailer enters the water, the check valve opens and liquid flows into the interior of the bailer. The bottom check valve prevents water from escaping when the bailer is drawn up and out of the well.

Two types of bailers are used in groundwater wells at sites where fuel hydrocarbons are of concern. The first type of bailer is made of a clear material such as acrylic plastic and is used to obtain a sample of the surface and the near surface liquids, in order to detect the presence of visible or measurable fuel hydrocarbon floating on the surface. The second type of bailer is made of Teflon or stainless steel, and is used as an evacuation and/or sampling device.

Bailers are inexpensive and relatively easy to clean. Because they are manually operated, variations in operator technique may have a greater influence than would be found with more

automated sampling equipment. Also, where fuel hydrocarbons are involved, the bailer may include near surface contaminants that are not representative of water deeper in the well.

Electric Submersible Pumps: Electric submersible pumps are appropriate for the high volume evacuation of wells of any depth provided the well diameter is large enough to admit the pump. Four inch and three inch diameter wells will readily accept electric submersible pumps, while two inch wells do not. In operation, the pump is lowered into the well with a pipe train above it. A checkvalve immediately above the pump and below the first section of pipe prevents water that has entered the pipe from flowing back into the well. Electricity is provided to the pump via an electrical cable and the action of the pump is to push water up out of the well.

Electric submersible pumps are often used as well evacuation devices, which are then supplanted with a more specialized sample collection device (such as a bailer) at the time of sampling. An alternative is to use the pump for both evacuation and sampling. When a bailer is used to collect the sample, interpretation of results by the consultant should allow for variations attributable to near surface contamination entering the bailer. When the electric submersible is, itself, used for sample collection it should be operated with the output restricted to a point where the loss of volatiles becomes indistinguishable from the level obtained with true sampling pumps. It should be noted that when the pump is used for both evacuation and sample collection that it is possible to perform these operations as an uninterrupted continuum. This contrasts with the variations in elapsed time between evacuation and sample collection that occur when field personnel cease one mode of operation and must bring other apparatus into use.

Decontamination

All apparatus is brought to the site in clean and serviceable condition. The equipment is decontaminated after each use and before leaving the site.

Effluent Materials

The evacuation process creates a volume of effluent water which must be contained. Blaine Tech Services, Inc. will place this water in appropriate containers of the client's choice or bring new 55 gallon DOT 17 E drums to the site, which are appropriate for the containment of the effluent materials. The determination of how to properly dispose of the effluent water must usually await the results of laboratory analyses of the sample collected from the groundwater well. If that sample does not establish whether or not the effluent water is contaminated, or if effluent from more than one source has been combined in the same container, it may be necessary to conduct additional analyses on the effluent material.

Sampling Methodology

Samples were obtained by standardized sampling procedures that follow an evacuation and sample collection protocol. The sampling methodology conforms to both State and Regional Water Quality Control Board standards and specifically adheres to EPA requirements for apparatus, sample containers and sample handling as specified in publication SW 846 and T.E.G.D. which is published separately.

Sample Containers

Sample containers are supplied by the laboratory performing the analyses.

Sample Handling Procedures

Following collection, samples are promptly placed in an ice chest containing deionized ice or an inert ice substitute such as Blue Ice or Super Ice. The samples are maintained in either an ice chest or a refrigerator until delivered into the custody of the laboratory.

Sample Designations

All sample containers are identified with both a sampling event number and a discrete sample identification number. Please note that the sampling event number is the number that appears on our chain of custody. It is roughly equivalent to a job number, but applies only to work done on a particular day of the year rather than spanning several days, as jobs and projects often do.

Chain of Custody

Samples are continuously maintained in an appropriate cooled container while in our custody and until delivered to the laboratory under our standard chain of custody. If the samples are taken charge of by a different party (such as another person from our office, a courier, etc.) prior to being delivered to the laboratory, appropriate release and acceptance records are made on the chain of custody (time, date and signature of person accepting custody of the samples).

Hazardous Materials Testing Laboratory

The samples obtained at this site were delivered to American Environmental Network in Pleasant Hill, California. AEN is certified by the California Department of Health Services as a Hazardous Materials Testing Laboratory, and is listed as DOHS HMTL #1172.

Personnel

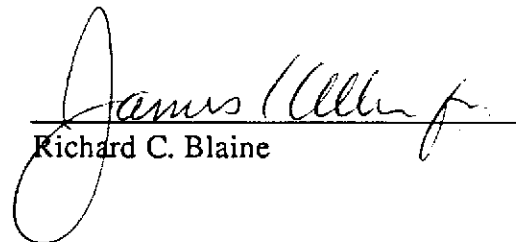
All Blaine Tech Services, Inc. personnel receive 29 CFR 1910.120(e)(2) training as soon after being hired as is practical. In addition, many of our personnel have additional certifications that include specialized training in level B supplied air apparatus and the supervision of employees working on hazardous materials sites. Employees are not sent to a site unless we are confident they can adhere to any site safety provisions in force at the site and unless we know that they can follow the written provisions of an SSP and the verbal directions of an SSO.

In general, employees sent to a site to perform groundwater well sampling will assume an OSHA level D (wet) environment exists unless otherwise informed. The use of gloves and double glove protocols protects both our employees and the integrity of the samples being collected. Additional protective gear and procedures for higher OSHA levels of protection are available.

Reportage

Submission to the Regional Water Quality Control Board and the local implementing agency should include copies of the sampling report, the chain of custody and the certified analytical report issued by the Hazardous Materials Testing Laboratory.

Please call if we can be of any further assistance.


Richard C. Blaine

RCB/lp

attachments: table of well monitoring data
chain of custody

TABLE OF WELL MONITORING DATA

Well I.D.	EW-1			MW-2			MW-3			MW-4		
Date Sampled	5/9/95			5/9/95			5/9/95			5/9/95		
Well Diameter (in.)	4			2			4			4		
Total Well Depth (ft.)	27.89			25.33			18.27			15.98		
Depth To Water (ft.)	10.56			10.6			7.16			7.76		
Free Product (in.)	NONE			NONE			NONE			NONE		
Reason If Not Sampled	--			--			--			--		
1 Case Volume (gal.)	11.3			2.35			7.2			5.3		
Did Well Dewater?	NO			NO			NO			NO		
Gallons Actually Evacuated	34.0			7.5			22.0			16.0		
Purging Device	ELECTRIC SUBMERSIBLE			BAILER			ELECTRIC SUBMERSIBLE			ELECTRIC SUBMERSIBLE		
Sampling Device	BAILER			BAILER			BAILER			BAILER		
Time	11:19	11:21	11:23	11:25	11:30	11:35	09:48	09:50	09:52	09:37	09:38	09:39
Temperature (Fahrenheit)	65.8	65	65.4	65.8	64.6	64.2	64.4	63.8	64.0	66.8	68.4	68.4
pH	6.8	6.6	6.5	6.4	7.0	7.1	7.6	8.0	8.2	6.9	7.0	7.1
Conductivity (micromhos/cm)	2900	2000	1900	1800	2000	2100	5200	3200	3200	>10000	9600	9500
Nephelometric Turbidity Units	32.0	8.0	6.0	>200	>200	>200	3.0	2.0	3.0	4.0	5.0	6.0
Dissolved Oxygen (mg/L)	1.6			1.3			0.9			1.7		
BTS Chain of Custody	950509-G-1			950509-G-1			950509-G-1			950509-G-1		
BTS Sample I.D.	EW-1			MW-2			MW-3			MW-4		
DOHS HMTL Laboratory	AEN			AEN			AEN			AEN		
Analysis	TPH-GAS, BTEX			TPH-GAS, BTEX			TPH-GAS, BTEX			TPH-GAS, BTEX		

TABLE OF WELL MONITORING DATA

Well I.D.	MW-5			MW-6			MW-7			MW-8		
Date Sampled	5/9/95			5/9/95			5/9/95			5/9/95		
Well Diameter (in.)	4			4			4			2		
Total Well Depth (ft.)	18.02			18.82			18.8			24.7		
Depth To Water (ft.)	5.36			8.57			5.15			10.48		
Free Product (in.)	NONE			NONE			NONE			NONE		
Reason If Not Sampled	--			--			--			--		
1 Case Volume (gal.)	8.2			6.6			8.9			2.3		
Did Well Dewater?	NO			NO			NO			NO		
Gallons Actually Evacuated	25.0			20.0			27.0			7.0		
Purging Device	ELECTRIC SUBMERSIBLE			ELECTRIC SUBMERSIBLE			ELECTRIC SUBMERSIBLE			MIDDLEBURG		
Sampling Device	BAILER			BAILER			BAILER			BAILER		
Time	10:25	10:27	10:29	09:17	09:19	09:20	10:08	10:10	10:12	10:52	10:56	11:00
Temperature (Fahrenheit)	63.4	63.0	63.2	64.2	65.0	65.2	64.2	65.0	64.8	63.0	62.6	63.0
pH	7.0	6.8	6.9	6.6	6.5	6.4	8.6	8.4	8.3	6.4	6.0	6.1
Conductivity (micromhos/cm)	2800	2600	2500	8400	>10000	>10000	1400	1100	1000	>10000	>10000	>10000
Nephelometric Turbidity Units	5.0	14.0	6.0	24.0	11.0	8.0	6.0	10.0	12.0	150.0	160.0	>200
Dissolved Oxygen (mg/L)	1.8			1.2			1.1			6.0		
BTS Chain of Custody	950509-G-1			950509-G-1			950509-G-1			950509-G-1		
BTS Sample I.D.	MW-5			MW-6			MW-7			MW-8		
DOHS HMTL Laboratory	AEN			AEN			AEN			AEN		
Analysis	TPH-GAS, BTEX			TPH-GAS, BTEX			TPH-GAS, BTEX			TPH-GAS, BTEX		

BLAINE

TECH SERVICES INC.

985 TIMOTHY DRIVE
 SAN JOSE, CA 95133
 (408) 995-5535
 FAX (408) 293-8773

CONDUCT ANALYSIS TO DETECT

LAB AEN DHS # _____

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND

- EPA RWQCB REGION _____
 LIA
 OTHER

SPECIAL INSTRUCTIONS

*Invoice + Report to PES
 Attn: Mary Wallhaus*

cc report to Blaine Tech.

CHAIN OF CUSTODY
950509-G1

CLIENT PES

SITE 1650 65th ST
EMERYVILLE

C = COMPOSITE ALL CONTAINERS

8015 MODIFIED FOR TPH-G
 8020 MODIFIED FOR BTEX

SAMPLE I.D.	MATRIX		TOTAL	C	8015 MODIFIED FOR TPH-G	8020 MODIFIED FOR BTEX									ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
	S = SOIL	W = H2O																
EW-1	W		3		X	X												
MW-2	W		3		X	X												
MW-3	W		3		X	X												
MW-4	W		3		X	X												
MW-5	W		3		X	X												
MW-6	W		3		X	X												
MW-7	W		3		X	X												
MW-8	W		3		X	X												
TB	W		2		X	X												

SAMPLING COMPLETED 5/9/95 DATE 5-10-95 TIME 14:30 SAMPLING PERFORMED BY GRANT MOHR / RANDY VALENTINE RESULTS NEEDED NO LATER THAN STANDARD TURN AROUND TIME

RELEASED BY Randy Valente DATE 5-10-95 TIME 14:30 RECEIVED BY [Signature] DATE 5-10-95 TIME 14:30

RELEASED BY _____ DATE _____ TIME _____ RECEIVED BY _____ DATE _____ TIME _____

RELEASED BY _____ DATE _____ TIME _____ RECEIVED BY _____ DATE _____ TIME _____

SHIPPED VIA _____ DATE SENT _____ TIME SENT _____ COOLER # _____

American Environmental Network

Certificate of Analysis

DOHS Certification: 1172

AIHA Accreditation: 11134

PAGE 1

PES ENVIRONMENTAL, INC.
1682 NOVATO BLVD.
SUITE 100
NOVATO, CA 94947

ATTN: MARY WILLIAMS
CLIENT PROJ. ID: 950509-G1

REPORT DATE: 05/30/95

DATE(S) SAMPLED: 05/09/95

DATE RECEIVED: 05/10/95

AEN WORK ORDER: 9505147


PROJECT SUMMARY:

On May 10, 1995, this laboratory received 9 water sample(s).

Client requested sample(s) be analyzed for organic parameters. Results of analysis are summarized on the following page(s). Please see quality control report for a summary of QC data pertaining to this project.

Samples will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Samples may be archived by prior arrangement.

If you have any questions, please contact Client Services at (510) 930-9090.


Larry Klein
Laboratory Director

cc: Grant Mohr (Blaine Tech)

PES ENVIRONMENTAL, INC.

SAMPLE ID: EW-1
 AEN LAB NO: 9505147-01
 AEN WORK ORDER: 9505147
 CLIENT PROJ. ID: 950509-G1

DATE SAMPLED: 05/09/95
 DATE RECEIVED: 05/10/95
 REPORT DATE: 05/30/95

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs	EPA 8020				
Benzene	71-43-2	1,100 *	10	ug/L	05/18/95
Toluene	108-88-3	51 *	10	ug/L	05/18/95
Ethylbenzene	100-41-4	270 *	10	ug/L	05/18/95
Xylenes, Total	1330-20-7	380 *	40	ug/L	05/18/95
Purgeable HCs as Gasoline	5030/GCFID	6.6 *	1	mg/L	05/18/95

Reporting limits elevated due to high levels of target compounds. Sample run at dilution.

ND = Not detected at or above the reporting limit
 * = Value at or above reporting limit

PES ENVIRONMENTAL, INC.

SAMPLE ID: MW-2
 AEN LAB NO: 9505147-02
 AEN WORK ORDER: 9505147
 CLIENT PROJ. ID: 950509-G1

DATE SAMPLED: 05/09/95
 DATE RECEIVED: 05/10/95
 REPORT DATE: 05/30/95

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs	EPA 8020				
Benzene	71-43-2	1,300 *	20	ug/L	05/18/95
Toluene	108-88-3	78 *	20	ug/L	05/18/95
Ethylbenzene	100-41-4	340 *	20	ug/L	05/18/95
Xylenes, Total	1330-20-7	480 *	80	ug/L	05/18/95
Purgeable HCs as Gasoline	5030/GCFID	7.8 *	2	mg/L	05/18/95

Reporting limits elevated due to high levels of target compounds. Sample run at dilution.

ND = Not detected at or above the reporting limit
 * = Value at or above reporting limit

PES ENVIRONMENTAL, INC.

SAMPLE ID: MW-3
 AEN LAB NO: 9505147-03
 AEN WORK ORDER: 9505147
 CLIENT PROJ. ID: 950509-G1

DATE SAMPLED: 05/09/95
 DATE RECEIVED: 05/10/95
 REPORT DATE: 05/30/95

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs	EPA 8020				
Benzene	71-43-2	3 *	0.5	ug/L	05/17/95
Toluene	108-88-3	ND	0.5	ug/L	05/17/95
Ethylbenzene	100-41-4	0.5 *	0.5	ug/L	05/17/95
Xylenes, Total	1330-20-7	ND	2	ug/L	05/17/95
Purgeable HCs as Gasoline	5030/GCFID	0.1 *	0.05	mg/L	05/17/95

ND = Not detected at or above the reporting limit
 * = Value at or above reporting limit

PES ENVIRONMENTAL, INC.

SAMPLE ID: MW-4
AEN LAB NO: 9505147-04
AEN WORK ORDER: 9505147
CLIENT PROJ. ID: 950509-G1

DATE SAMPLED: 05/09/95
DATE RECEIVED: 05/10/95
REPORT DATE: 05/30/95

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs	EPA 8020				
Benzene	71-43-2	1 *	0.5	ug/L	05/17/95
Toluene	108-88-3	ND	0.5	ug/L	05/17/95
Ethylbenzene	100-41-4	ND	0.5	ug/L	05/17/95
Xylenes, Total	1330-20-7	ND	2	ug/L	05/17/95
Purgeable HCs as Gasoline	5030/GCFID	0.07 *	0.05	mg/L	05/23/95

ND = Not detected at or above the reporting limit

* = Value at or above reporting limit

PES ENVIRONMENTAL, INC.

SAMPLE ID: MW-5
AEN LAB NO: 9505147-05
AEN WORK ORDER: 9505147
CLIENT PROJ. ID: 950509-G1

DATE SAMPLED: 05/09/95
DATE RECEIVED: 05/10/95
REPORT DATE: 05/30/95

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs	EPA 8020				
Benzene	71-43-2	47 *	0.5	ug/L	05/17/95
Toluene	108-88-3	0.5 *	0.5	ug/L	05/17/95
Ethylbenzene	100-41-4	ND	0.5	ug/L	05/17/95
Xylenes, Total	1330-20-7	ND	2	ug/L	05/17/95
Purgeable HCs as Gasoline	5030/GCFID	0.2 *	0.05	mg/L	05/17/95

ND = Not detected at or above the reporting limit

* = Value at or above reporting limit

PES ENVIRONMENTAL, INC.

SAMPLE ID: MW-6
AEN LAB NO: 9505147-06
AEN WORK ORDER: 9505147
CLIENT PROJ. ID: 950509-G1

DATE SAMPLED: 05/09/95
DATE RECEIVED: 05/10/95
REPORT DATE: 05/30/95

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs	EPA 8020				
Benzene	71-43-2	ND	0.5	ug/L	05/17/95
Toluene	108-88-3	ND	0.5	ug/L	05/17/95
Ethylbenzene	100-41-4	ND	0.5	ug/L	05/17/95
Xylenes, Total	1330-20-7	ND	2	ug/L	05/17/95
Purgeable HCs as Gasoline	5030/GCFID	ND	0.05	mg/L	05/17/95

ND = Not detected at or above the reporting limit
* = Value at or above reporting limit

PES ENVIRONMENTAL, INC.

SAMPLE ID: MW-7
AEN LAB NO: 9505147-07
AEN WORK ORDER: 9505147
CLIENT PROJ. ID: 950509-G1

DATE SAMPLED: 05/09/95
DATE RECEIVED: 05/10/95
REPORT DATE: 05/30/95

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs	EPA 8020				
Benzene	71-43-2	120 *	0.5	ug/L	05/17/95
Toluene	108-88-3	1 *	0.5	ug/L	05/17/95
Ethylbenzene	100-41-4	ND	0.5	ug/L	05/17/95
Xylenes, Total	1330-20-7	ND	2	ug/L	05/17/95
Purgeable HCs as Gasoline	5030/GCFID	0.3 *	0.05	mg/L	05/17/95

ND = Not detected at or above the reporting limit

* = Value at or above reporting limit

PES ENVIRONMENTAL, INC.

SAMPLE ID: MW-8
 AEN LAB NO: 9505147-08
 AEN WORK ORDER: 9505147
 CLIENT PROJ. ID: 950509-G1

DATE SAMPLED: 05/09/95
 DATE RECEIVED: 05/10/95
 REPORT DATE: 05/30/95

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs	EPA 8020				
Benzene	71-43-2	ND	0.5	ug/L	05/17/95
Toluene	108-88-3	ND	0.5	ug/L	05/17/95
Ethylbenzene	100-41-4	ND	0.5	ug/L	05/17/95
Xylenes, Total	1330-20-7	ND	2	ug/L	05/17/95
Purgeable HCs as Gasoline	5030/GCFID	ND	0.05	mg/L	05/17/95

ND = Not detected at or above the reporting limit
 * = Value at or above reporting limit

PES ENVIRONMENTAL, INC.

SAMPLE ID: TB
AEN LAB NO: 9505147-09
AEN WORK ORDER: 9505147
CLIENT PROJ. ID: 950509-G1

DATE SAMPLED:
DATE RECEIVED: 05/10/95
REPORT DATE: 05/30/95

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs	EPA 8020				
Benzene	71-43-2	ND	0.5	ug/L	05/17/95
Toluene	108-88-3	ND	0.5	ug/L	05/17/95
Ethylbenzene	100-41-4	ND	0.5	ug/L	05/17/95
Xylenes, Total	1330-20-7	ND	2	ug/L	05/17/95
Purgeable HCs as Gasoline	5030/GCFID	ND	0.05	mg/L	05/17/95

ND = Not detected at or above the reporting limit
* = Value at or above reporting limit

AEN (CALIFORNIA)
QUALITY CONTROL REPORT

AEN JOB NUMBER: 9505147

CLIENT PROJECT ID: 950509-G1

Quality Control and Project Summary

All laboratory quality control parameters were found to be within established limits.

Definitions

Laboratory Control Sample (LCS)/Method Spike(s): Control samples of known composition. LCS and Method Spike data are used to validate batch analytical results.

Matrix Spike(s): Aliquot of a sample (aqueous or solid) with added quantities of specific compounds and subjected to the entire analytical procedure. Matrix spike and matrix spike duplicate QC data are advisory.

Method Blank: An analytical control consisting of all reagents, internal standards, and surrogate standards carried through the entire analytical process. Used to monitor laboratory background and reagent contamination.

Not Detected (ND): Not detected at or above the reporting limit.

Relative Percent Difference (RPD): An indication of method precision based on duplicate analysis.

Reporting Limit (RL): The lowest concentration routinely determined during laboratory operations. The RL is generally 1 to 10 times the Method Detection Limit (MDL). Reporting limits are matrix, method, and analyte dependent and take into account any dilutions performed as part of the analysis.

Surrogates: Organic compounds which are similar to analytes of interest in chemical behavior, but are not found in environmental samples. Surrogates are added to all blanks, calibration and check standards, samples, and spiked samples. Surrogate recovery is monitored as an indication of acceptable sample preparation and instrumental performance.

D: Surrogates diluted out.

#: Indicates result outside of established laboratory QC limits.

QUALITY CONTROL DATA

METHOD: EPA 8020, 5030 GCFID

AEN JOB NO: 9505147
 INSTRUMENT: H
 MATRIX: WATER

Surrogate Standard Recovery Summary

Date Analyzed	Client Id.	Lab Id.	Percent Recovery
			Fluorobenzene
05/18/95	EW-1	01	100
05/18/95	MW-2	02	100
05/17/95	MW-3	03	98
05/17/95	MW-4	04	99
05/17/95	MW-5	05	101
05/17/95	MW-6	06	100
05/17/95	MW-7	07	101
05/17/95	MW-8	08	99
05/17/95	TB	09	99
QC Limits:			92-109

DATE ANALYZED: 05/16/95
 SAMPLE SPIKED: LCS
 INSTRUMENT: H

Laboratory Control Sample Recovery

Analyte	Spike Added (ug/L)	Average Percent Recovery	RPD	QC Limits	
				Percent Recovery	RPD
Benzene	36.3	103	2	60-120	20
Toluene	103.0	99	10	60-120	20
HCs as Gasoline	1000	103	<1	60-120	20

Daily method blanks for all associated analytical runs showed no contamination over the reporting limit.

*** END OF REPORT ***