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September 28, 1993

131.0100.003

Alameda County Environmental Health Services Hazardous Materials Division 80 Swan Way Room 200 Oakland, California 94621

Attention: Ms. Susan Hugo

QUARTERLY GROUNDWATER MONITORING REPORT AUGUST 1993 SAMPLING EVENT EMERY BAY PLAZA 1650 65TH STREET EMERYVILLE, CALIFORNIA

Dear Ms. Hugo:

This letter presents data collected by PES Environmental, Inc. (PES) during the August 19, 1993 quarterly groundwater monitoring conducted at Emery Bay Plaza, located at 1650 65th Street in Emeryville, California (Plate 1). PES has been retained by Emery Bay Plaza to conduct groundwater monitoring at the site. PES also provides operation, maintenance and monitoring of a groundwater extraction and treatment system at the site.

The purpose of the groundwater monitoring program at this site is to: (1) evaluate the presence of hydrocarbons in groundwater; (2) provide data to assess the performance and effectiveness of the groundwater remedial program; and (3) monitor seasonal water level variations at the site. The monitoring is performed in accordance with California Regional Water Quality Control Board (RWQCB) guidelines and the approved remedial action plan for this site.

BACKGROUND

Six monitoring wells and one extraction well were installed at the site (Plate 2) following removal of an on site underground storage tank (UST) in July 1987 and several offsite USTs in September and October 1989. Groundwater has been monitored since November, 1989. An activated carbon groundwater treatment system was installed and its operation was begun in December 1990. Discharges of treated groundwater are to the sanitary sewer under the authority of an East Bay Municipal Utility District wastewater discharge permit (Permit No.

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502-45131). The present sampling is the sixteenth consecutive sampling event since groundwater monitoring was initiated, and the eighth to be conducted by PES.

GROUNDWATER ELEVATIONS

Water-Level Measurement Procedures

Prior to sampling, the groundwater level in each of the six monitoring wells was measured to a precision of 0.01 feet using an electronic water-level indicator. Prior to each measurement, the portion of the water-level indicator that was submerged in the well was cleaned with a mild detergent solution and rinsed with de-ionized water.

Results

Water-level data were converted to water-level elevations referenced to mean sea level (MSL). A groundwater elevation map constructed from the data is presented on Plate 3. An historical summary of groundwater elevations for wells at the site is presented in Table 1.

Water levels have decreased in all wells since the May 20, 1993 sampling event except for MW-4. The water level in MW-4 increased slightly by 0.01 feet. Based on measured water levels on August 19, 1993, groundwater flow direction at the site was calculated to be toward the southwest, with an approximate gradient of 0.01 foot per foot. This is generally consistent with historical groundwater flow direction and gradient.

GROUNDWATER SAMPLING AND ANALYTICAL TESTING

Sampling Protocol

Groundwater samples were collected on August 19, 1993 by Blaine Tech Services, Inc. (Blaine Tech) from Monitoring Wells MW-2, MW-3, MW-4, MW-5, MW-6, and MW-7. A groundwater sample was collected from the extraction well, EW-1 on August 11, 1993. Prior to sampling, the groundwater was visually inspected to assess the presence of floating product. A minimum of three well volumes were evacuated prior to sampling using a teflon bladder pump. During pumping the discharge water was measured for pH, temperature, electrical conductivity and turbidity. Groundwater samples were collected with a clean teflon bailer and decanted into clean 40-milliliter glass vials with teflon lined caps.

Samples were immediately labeled to designate sample number, time and date collected, and analysis requested, and stored in a chilled, thermally insulated cooler for transport to the

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analytical laboratory for chemical analysis. The information collected during the groundwater sampling and the chain of custody records are presented in a groundwater sampling report prepared by Blaine Tech, provided in Appendix A.

A sample (Sample 93223A) was collected on August 11, 1993 by PES from the extraction well (Well EW-1), to monitor chemical conditions of extracted groundwater. The sample was collected from a sample tap located on piping upstream of the treatment system. Water was purged from the sample tap for approximately one minute prior to collection of the sample. Three 40-milliliter glass vials with teflon-lined caps were filled directly from the sample tap.

Analytical Program

Groundwater samples from all wells including the extraction well were analyzed by Coast-to-Coast Analytical Services, Inc. (Coast to Coast) in San Jose, California, a State-certified chemical analysis laboratory. Samples were analyzed for total petroleum hydrocarbons quantified as gasoline (TPH gas) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Test Method 8015 / 8020. The groundwater sample from the extraction well was analyzed by EPA Test Method 5030/8015 and Cal DHS Draft TPH (Modified).

Analytical Results

Detectable levels of TPH gas were found in wells EW-1, MW-2, MW-5 and MW-7. Detectable levels of BTEX were found in all wells except MW-6. Consistent with historical monitoring data, Well MW-2, located within the backfill of the soil excavation at the former onsite UST, exhibited the highest levels of dissolved hydrocarbons (TPH and BTEX).

Analytical results for all wells, including historical monitoring results for the previous sampling events and relevant federal and state standards, are presented in Table 2. Laboratory reports and chain of custody records are provided in Appendix B. The distribution of hydrocarbons in groundwater at the site on August 19, 1993 is presented on Plate 4.

SUMMARY

Groundwater elevations have decreased in all but one well since the May 20, 1993 sampling. The groundwater flow direction continues to be southwest. Concentrations of petroleum hydrocarbons in groundwater samples did not change significantly from the last monitoring event.

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If you have any questions or comments, please do not hesitate to call either of the undersigned.

Yours very truly,

PES ENVIRONMENTAL, INC.

Paul R. Lohman Staff Engineer

Robert S. Creps, P. E. Associate Engineer



Attachments:

Table 1	Summary of Groundwater Elevations
Table 2	Summary of Analytical Results for Gr

Table 2 Summary of Analytical Results for Groundwater Samples

Plate 1 Site Location Map Plate 2 Well Location Map

Plate 3 Groundwater Elevation Contours on August 19, 1993

Plate 4 Dissolved Hydrocarbons in Groundwater on August 19, 1993

Appendix A Groundwater Sampling Report Appendix B Analytical Laboratory Reports

pc: Mr. Thomas Gram - P. O. Partners

Ms. Lynn Tolin - Emery Bay Plaza

Mr. Matt Dulka - Hanson, Bridgett, Marcus, Vlahos & Rudy

Table 1. Summary of Groundwater Elevations Through August 1993
Emery Bay Plaza
1650 65th Street, Emeryville, California

Well	Date	Measured	Top of	Depth to	Groundwate
Number		by	Casing	Water	Elevations
			(feet MSL)	(feet)	(feet MSL)
16144.0	01 5.5.00	F.C.	15 75	11.72	4.03
MW-2	21-Feb-90	ES	15.75	11.83	3.92
	25-May-90	ES	15.75 15.75	11.72	4.03
	29-Aug-90	ES	15.75		3.76
	29-Nov-90	ES	15.75	11.99	
	1-Mar-91	ES	15.79	12.87	2.92
	28-May-91	ES	15.79	12.21	3.58
	1-Aug-91	ES	15.79	NA 11.70	NA 1.01
	27-Jan-92	PES	15.79	11.78	4.01
	28-Feb-92	PES	15.79	11.70	4.09
	28-May-92	PES	15.79	11.83	3.96
	27-Aug-92	PES	15.79	12.28	3.51
	10-Nov-92	PES	15.79	12.40	3.39
	18-Feb-93	PES	15.79	12.00	3.79
	20-May-93	PES	15.79	12.00	3.79
	19-Aug-93	PES	15.79	12.11	3.68
MW-3	21-Feb-90	ES	12.45	9.18	3.27
	25-May-90	ES	12.45	9.25	3.20
	29-Aug-90	ES	12.45	9.50	2.95
	29-Nov-90	ES	12.45	9.80	2.65
	1-Mar-91	ES	12.43	9.51	2.92
	28-May-91	ES	12.43	9.03	3.40
	1-Aug-91	ES	12.43	NA	NA
	27-Jan-92	PES	12.43	9.44	2.99
	28-Feb-92	PES	12.43	8.80	3.63
	28-May-92	PES	12.43	8.80	3.63
	27-Aug-92	PES	12.43	9.18	3.25
	10-Nov-92	PES	12.43	9.44	2.99
	18-Feb-93	PES	12.43	7.59	4.84
	20-May-93	PES	12.43	8.21	4.22
	19-Aug-93	PES	12.43	8.71	3.72
MW-4	21-Feb-90	ES	12.24	8.63	3.61
11175 -	25-May-90	ES	12.24	8.58	3.66
	29-Aug-90	ES	12.24	8.50	3.74
	29-Nov-90	ES	12.24	8.74	3.50
	1-Mar-91	ES	12.24	8.65	3.59
	28-May-91	ES	12.24	8.57	3.67
	1-Aug-91	ES	12.24	NA	NA
	27-Jan-92	PES	12.24	8.62	3.62

Table 1. Summary of Groundwater Elevations Through August 1993
Emery Bay Plaza
1650 65th Street, Emeryville, California

Well	Date	Measured	Top of	Depth to	Groundwater
Number		by	Casing	Water	Elevations
		·	(feet MSL)	(feet)	(feet MSL)
			10.01	0.50	2.70
MW-4	28-Feb-92	PES	12.24	8.52	3.72
	28-May-92	PES	12.94	8.35	3.89
	27-Aug-92	PES	12.24	9.00	3.24
	10-Nov-92	PES	12.24	8.85	3.39
	18-Feb-93	PES	12.24	8.17	4.07
	20-May-93	PES	12.24	8.21	4.03
	19-Aug-93	PES	12.24	8.20	4.04
MW-5	21-Feb-90	ES	12.81	6.91	5.90
	25-May-90	ES	12.81	7.58	5 .23
	29-Aug-90	ES	12.81	7.75	5.06
	29-Nov-90	ES	12.81	8.17	4.64
	1-Mar-91	ES	12.82	8.11	4.71
	28-May-91	ES	12.82	7.39	5.43
	1-Aug-91	ES	12.82	NA	NA
	27-Jan-92	PES	12.82	7.90	4.92
	28-Feb-92	PES	12.82	7.73	5.09
	28-May-92	PES	12.82	7.18	5.64
	27-Aug-92	PES	12.82	7.54	5.28
	10-Nov-92	PES	12.82	7.90	4.92
	18-Feb-93	PES	12.82	6.58	6.24
	20-May-93	PES	12.82	6.29	6.53
	19-Aug-93	PES	12.82	6.89	5.93
MW-6	1-Mar-91	ES	12.03	8.59	3.44
_	28-May-91	ES	12.03	8.35	3.68
	1-Aug-91	ES	12.03	NA	NA
	27-Jan-92	PES	12.03	8.32	3.71
	28-Feb-92	PES	12.03	8.08	3.95
	28-May-92	PES	12.03	8.04	3.99
	27-Aug-92	PES	12.03	8.48	3.55
	10-Nov-92	PES	12.03	8.52	3.51
	18-Feb-93	PES	12.03	8.14	3.89
	20-May-93	PES	12.03	8.46	3.57
	19-Aug-93	PES	12.03	8.61	3.42

Table 1. Summary of Groundwater Elevations Through August 1993
Emery Bay Plaza

1650 65th Street, Emeryville, California

Well Number	Date	Measured by	Top of Casing (feet MSL)	Depth to Water (feet)	Groundwate Elevations (feet MSL)
MW-7	1-Mar-91	ES	12.9	7.51	5.39
	28-May-91	ES	12.9	7.07	5.83
	1-Aug-91	ES	12.9	NA	NA
	27-Jan-92	PES	12.9	7.28	5.62
	28-Feb-92	PES	12.9	7.04	5.86
	28-May-92	PES	12.9	6.81	6.09
	27-Aug-92	PES	12.9	7.12	5.78
	10-Nov-92	PES	12.9	7.80	5.10
	18-Feb-93	PES	12.9	6.54	6.36
	20-May-93	PES	12.9	6.17	6.73
	19-Aug-93	PES	12,9	6.60	6.30

NOTES:

Ft MSL = feet above Mean Sea Level

ES = Engineering-Science, Inc. PES = PES Environmental, Inc.

NA = Information not available at this date.

Table 2. Summary of Analytical Results for Groundwater Samples Through August, 1993
Emery Bay Plaza
1650 65th Street, Emeryville, California

Well Number	Sample Date	Sampled by	TPH as Gasoline	TPH as Diesel	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	Purgeable Halocarbons	Lead
Humber					MCL = 0.001	DAL = 0.1	MCL = 0.68	MCL = 1.75		MCL = 0.005
		50	400	A i A	8.4	7.4	2.4	13	0.015 *	0.05
MW-2	Nov-89	ES	100	NA	7.8	5.6	1.6	8.4	0.032 *	0.021
	Feb-90	ES	54	NA		7.5	1.6	7.6	0.076 *	0.025
	May-90	ES	40	NA	7.8	7.5 8	ND	8.9	0.040 *	0.0059
	Aug-90	ES	49	4.6	9		1.4	7.4	NA	NA NA
	Nov-90	ES	73	3.5	6.9	5.9	1.4	7.7	NA NA	NA
	Mar-91	ES	72	1.8	5.5	6.6		6.3	NA NA	NA
	May-91	ES	31	ND	8.4	4.7	1.7	7.8	NA NA	NA NA
	Aug-91	ES	47	ND	7.6	1.6	7.3		NA NA	NA NA
	29-Jan-92	PES	77.000	NA	10.000	8.700	2.000	7.600	NA NA	NA NA
	28-Feb-92	PES	70.000	NA	9.100	6.400	0.530	7.400		NA NA
	28-May-92	PES	54.000	NA	8.000	4.800	2.400	6.200	NA NA	NA NA
	27-Aug-92	PES	47.000	NA	2.700	2.900	3.400	9.200	NA 10.050	
	10-Nov-92	PES	45.000	< 20.000		4.000	2.000	5.800	< 0.050	NA
	18-Feb-93	PES	14.000	NA	2.300	0.810	0.670	1.400	NA	NA
	20-May-93	PES	43.000	NA	7.300	5.200	1.500	5.500	NA	NA
	19-Aug-93	PES	45.000	NA	4.900	3.700	1.300	3.400	NA	NA
B4144 O	Nov-89	ES	0.13	NA	0.0022	ND	ND	0.003	ND	ND
MW-3	Feb-90	ES	ND	NA	0.0025	ND	ND	ND	NA	0.011
			ND	ND	0.002	ND	ND	ND	ND	NA
	May-90	ES	ND	0.8	0.0044	0.0029	ND	0.0054	NA	NA
	Aug-90	ES	0.9	0.8	0.0034	ND	ND	ND	NA	NA
	Nov-90	ES		ND	0.0054	0.025	0.0053	0.32	NA	NA
	Mar-91	ES	ND	ND	0.025	ND	ND	ND	NA	NA
	May-91 Aug-91	ES ES	ND ND	ND	0.0028	ND	ND	ND	NA	NA

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1650 65th Street, Emeryville, California

Well Number	Sample Date	Sampled by	TPH as Gasoline	TPH as Diesel	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	Purgeable Halocarbons	Lead
Number	Date	U,			MCL = 0.001	DAL = 0.1	MCL = 0.68	MCL = 1.75		MCL = 0.005
					0.0004	10.0000	0.0006	< 0.0003	NA	NA
MW-3	29-Jan-92	PES	0.092	NA	0.0024	< 0.0003	0.0006	0.0005	NA NA	NA NA
	28-Feb-92	PES	0.160***	NA	0.0028	< 0.0003	0.0007	_	NA NA	NA
	28-May-92	PES	< 0.050	NA	0.0025	< 0.0005	< 0.0005	< 0.0005		NA NA
	27-Aug-92	PES	0.370	NA	0.0040	< 0.001	< 0.0005	< 0.0005	NA -0.003	NA NA
	10-Nov-92	PES	0.240	< 0.100	0.0042	<0.0003	< 0.0003	< 0.0006	< 0.0003	NA NA
	18-Feb-93	PES	0.140	NA	0.0018	< 0.0005	< 0.0005	< 0.0005	NA	
	20-May-93	PES	0.072	NA	0.0031	< 0.0005	< 0.0005	< 0.0005	NA	NA
	19-Aug-93	PES	< 0.050	NA	0.0032	< 0.0005	< 0.0005	0.0007	NA	NA
MW-4	Nov-89	ES	0.2	NA	0.0023	ND	ND	ND	ND	ND
101 44	Feb-90	ES	ND	NA	ND	ND	ND	ND	NA	0.006
	Maγ-90	ES	ND	ND	0.001	ND	ND	ND	ND	NA
	Aug-90	ES	ND	0.8	0.0089	0.0071	ND	0.0094	NA	NA
	Nov-90	ES	ND	0.7	0.0027	ND	ND	ND	NA	NA
	Mar-91	ES	NA NA	ND	0.003	ND	ND	ND	NA	NA
		ES	NA NA	ND	0.0024	ND	ND	ND	NA	NA
	May-91	ES	NA	ND	0.0015	ND	ND	ND	NA	NA
	Aug-91	PES	< 0.050	NA	0.0022	0.0004	< 0.0003	0.0007	NA	NA
	29-Jan-92	PES	< 0.050	NA	0.0016	< 0.0003	< 0.0003	0.0003	NA	NA
	28-Feb-92	PES	< 0.050	NA	0.0015	< 0.0005	< 0.0005	< 0.0005	NA	NA
	28-May-92		0.080	NA	0.003	< 0.001	< 0.0005	0.0005	NA	NA
	27-Aug-92	PES	0.080	< 0.100		0.0009	< 0.0003	< 0.0006	< 0.0003	NA
	10-Nov-92	PES	0.180	NA	0.0007	< 0.0005	< 0.0005	< 0.0005	NA	NA
	18-Feb-93	PES		NA NA	0.0017	< 0.0005	< 0.0005	< 0.0005	NA	NA
	20-May-93 19-Aug-93	PES PE\$	<0.050 <0.050	NA NA	0.0022	0.0006	< 0.0005	0.0005	NA	NA

Table 2. Summary of Analytical Results for Groundwater Samples Through August, 1993
Emery Bay Plaza
1650 65th Street, Emeryville, California

Well Number	Sample Date	Sampled by	TPH as Gasoline	TPH as Diesel	Benzene MCL = 0.001	Toluene	Ethyl- Benzene MCL = 0.68	Total Xylenes MCL = 1.75	Purgeable Halocarbons	Lead MCL = 0.005
					MCL = 0.001	DAL = U.I	WCL - 0.00	WGE - 1.70		
MW-5	Nov-89	ES	ND	NA	0.074	ND	ND	0.0042	ND	ND
14144-2	Feb-90	ES	ND	NA	0.2	ND	ND	ND	NA	0.012
	May-90	ES	ND	ND	0.11	ND	ND	ND	ND	NA
	Aug-90	ES	ND	0.7	0.066	0.0022	ND	0.0038	NA	NA
	Nov-90	ES	0.6	0.9	0.069	ND	ND	ND	NA	NA
	Mar-91	ES	ND	1.1	0.066	0.0023	ND	ND	NA	NA
	May-91	ES	ND	ND	0.11	ND	ND	ND	NA	NA
	Aug-91	E\$	ND	ND	0.078	0.0021	ND	ND	NA	NA
	29-Jan-92	PES	0.190	NA	0.090	0.0005	< 0.0003	0.0006	NA	NA
	28-Feb-92	PES	0.230***	NA	0.110	0.0009	< 0.0003	0.0005	NA	NA
	28-May-92	PES	0.130	NA	0.100	< 0.0005	< 0.0005	< 0.0005	NA	NA
	27-Aug-92	PES	0.520	NA	0.083	0.002	< 0.0005	< 0.0005	NA	NA
	10-Nov-92	PES	0.320	< 0.100	0.074	0.0010	< 0.0003	< 0.0006	< 0.0003	NA
	18-Feb-93	PES	0.190	NA	0.056	0.0006	< 0.0005	< 0.0005	NA	NA
	20-May-93	PES	<0.200	NA	0.056	< 0.002	< 0.002	< 0.002	NA	NA
	19-Aug-93	PES	0.170	NΑ	0.050	0.0007	< 0.0005	< 0.0005	NA	NA
									AID.	AID # #
MW-6	May-90	ES	NA	ND	ND	ND	ND	ND	ND	ND**
	Aug-90	ES	NA	ND	NA	NA	NA	NA	NA 0 0010	ND**
	Nov-90	ES	1.2	1.4	0.0012	ND	ND	ND	0.0012	NA NA
	Mar-91	ES	ND	ND	ND	ND	ND	ND	NA	NA
	May-91	EŞ	ND	ND	ND	ND	ND	ND	NA	NA
	Aug-91	ES	ND	ND	ND	ND	ND	ND	NA	NA
	29-Jan-92	PES	< 0.050	NA	< 0.0003	< 0.0003	< 0.0003	< 0.0003	NA	NA
	28-Feb-92	PES	< 0.050	NA	< 0.0003	< 0.0003	< 0.0003	< 0.0003	NA	NA NA
	28-May-92	PES	< 0.050	NA	<0.0005	< 0.0005	< 0.0005	< 0.0005	NA	NA
	27-Aug-92	PES	0.050***		<0.0005	< 0.001	< 0.0005	< 0.0005	NA 	NA
	10-Nov-92	PES	< 0.050	< 0.100	<0.0003	< 0.0003	< 0.0003	<0.0006	< 0.0003	NA

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Well Number	Sample Date	Sampled by	TPH as Gasoline	TPH as Diesel	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	Purgeable Halocarbons	Lead
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					MCL = 0.001	DAL = 0.1	MCL = 0.68	MCL = 1.75		MCL = 0.005
				414	< 0.0005	< 0.0005	< 0.0005	< 0.0005	NA	NA
MW-6	18-Feb-93	PES	< 0.050	NA		< 0.0005	< 0.0005	< 0.0005	NA	NA
	20-May-93	PES	< 0.050	NA	< 0.0005		<0.0005	< 0.0005	NA NA	NA
	19-Aug-93	PES	< 0.050	NA	< 0.0005	< 0.0005	< 0.0005	~0.000	IVA.	727
	May 00	ES	NA	0.6	0.24	ND	ND	ND	0.24	ND * *
MW-7	May-90	ES	ND	ND	0.081	0.0018	ND	ND	0.0844	ND * *
	Aug-90	ES	ND	0.8	0.054	ND	ND	ND	0.054	NA
	Nov-90		ND	ND	0.1	0.0036	ND	ND	NA	NA
	Mar-91	ES	ND	ND	0.12	0.0027	ND	ND	NA	NA
	May-91	ES	ND	ND	0.074	0.0033	ND	ND	NA	NA
	Aug-91	ES	0.270	NA	0.025	0.0005	< 0.0003	0.0008	NA	NA
	29-Jan-92	PES		NA	0.023	0.0007	< 0.0003	0.0007	NA	NA
	28-Feb-92	PES	0.100***	NA NA	0.033	< 0.0005	< 0.0005	< 0.0005	NA	NA
	28-May-92	PES	0.150	NA NA	0.021	0.000	< 0.0005	< 0.0005	NA	NA
	27-Aug-92	PES	0.440			0.0012	< 0.0003	0.0012	< 0.0003	NA
	10-Nov-92	PES	0.370	< 0.100		0.0012	< 0.0005	0.0014	NA	NA
	18-Feb-93	PES	0.270	NA	0.077	0.0013	< 0.0003	0.003	NA	NA
	20-May-93	PES	0.300	NA	0.150		<0.002	0.0011	NA	NA
	19-Aug-93	PES	0.110	NA	0.040	0.0010	< 0.0005	0.0011		
F147.4	Manual 000	ES	20	ND	7.5	4.5	1	6.3	0.068	ND**
EW-1	May-90		NA	3.5	6	4.2	ND	4.6	0.016 *	ND**
	Aug-90	ES	47	3.1	6	3.4	1	4.7	NA	NA
	Nov-90	ES	NA	NA	11	7.9	2.2	10	NA	NA
	17-Dec-90	ES		NA NA	3.7	2.5	ND	2.3	NA	NA
	19-Dec-90	ES	NA	NA NA	3.7	2.2	ND	1.7	NA	NA
	21-Dec-90	ES	NA		2.9	2.1	0.16	1.5	NA	NA
	27-Dec-90	ES	NA	NA	۷.5	۷. ۱	0.10		•	

Table 2. Summary of Analytical Results for Groundwater Samples Through August, 1993
Emery Bay Plaza
1650 65th Street, Emeryville, California

Well Number	Sample Date	Sampled by	TPH as Gasoline	TPH as Diesel	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	Purgeable Halocarbons	Lead
			_	<u> </u>	MCL = 0.001	DAL = 0.1	MCL = 0.68	MCL = 1.75		MCL = 0.005
CW 1	4-Jan-91	ES	NA	NA	3.2	2.8	ND	ND	NA	NA
EW-1	11-Jan-91	ES	NA	NA	3	2.4	0.2	1.8	NA	NA
	6-Feb-91	ES	NA	NA	0.47	0.23	0.011	0.39	NA	NA
	13-Feb-91	ES	NA	NA	1.2	0.28	ND	0.36	NA	NA
	15-Mar-91	ES	NA	NA	0.13	0.085	0.006	0.17	NA	NA
	3-Jul-91	E\$	NA NA	NA	1.3	0.95	0.22	1.4	NA	NA
		ES	NA	NA	0.22	0.19	0.013	0.27	NA	NA
	1-Aug-91	ES	NA	NA	0.17	0.16	0.013	0.19	NΑ	NA
	16-Aug-91	ES	NA	NA	3.1	0.27	0.04	0.22	NA	NA
	13-Nov-91	PES	2.700	NA	0.570	0.150	0.0070	0.260	NA	NA
	29-Jan-92 26-Mar-92	PES	25.000	NA	3.600	2.600	0.530	2.600	NA	NA
		PES	16.000	NA	3.300	3.200	0.750	2.600	NA	NA
	28-May-92	PES	7.000	NA	2.200	3.100	0.270	1.400	NA	NA
	29-Jun-92	PES	1.600	NA	0.220	0.017	< 0.0005	0.100	NA	NA
	21-Jul-92	PES	NS	NS	NS	NS	NS	NS	NS	NS
	27-Aug-92	PES	5.200	NA	1.100	0.590	0.100	1.000	NA	NA
	23-Sep-92	PES	1.300	NA	0.220	0.061	0.0053	0.110	NA	NA
	27-Oct-92	PES	7.100	NA	1.400	1.100	0.120	0.890	NA	NA
	24-Nov-92	PES	7.100	NA	1.400	0.930	0.210	1.000	NA	NA
	18-Feb-93			NA	0.990	0.750	0.062	0.840	NA	NA
	09-Mar-93	PES	4.600	NA NA	0.270	0.180	0.020	0.190	NA	NA
	21-Apr-93	PES	4.900	NA NA	0.520	0.110	0.023	0.330	NA	NA
	13-May-93	PES	2.600		1.900	0.460	0.230	1.000	NA	NA
	28-Jun-93 11-Aug-93	PES PES	9.500 1.300	NA NA	<0.002	< 0.002	< 0.002	0.400	NA	NA

Table 2. Summary of Analytical Results for Groundwater Samples Through August, 1993
Emery Bay Plaza
1650 65th Street, Emeryville, California

Well Number	Sample Date	Sampled by	TPH as Gasoline	TPH as Diesel	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	Purgeable Halocarbons	Lead
Number	Date	υ,			MCL = 0.001	DAL = 0.1	MCL = 0.68	MCL = 1.75		MCL = 0.005

NOTES:

* = 1,2-Dichlorethane concentration (only 1,2-Dichloroethane detected).

** = Organic Lead

*** = TPH quantified as gasoline but chromatogram pattern was not typical of gasoline.

**** = Small amount of Diesel 2 was detected in sample.

ES = Engineering-Science, Inc.

PES = PES Environmental, Inc.

NA = Not analyzed

ND = Not detected above method detection limit.

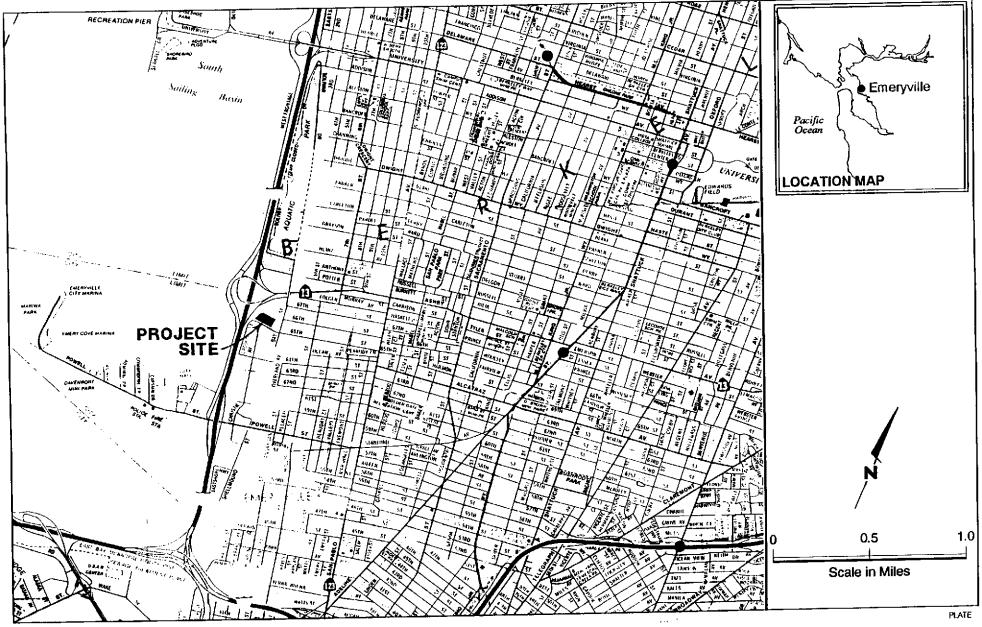
NS = Not sampled.

<0.0005 = Not detected above indicated method detection limit.

MCL = California Maximum Contaminant level, current as of January 1991.

DAL = Department of Health Services Action Levels, current as of January 1991.

TPH = Total Petroleum Hydrocarbons



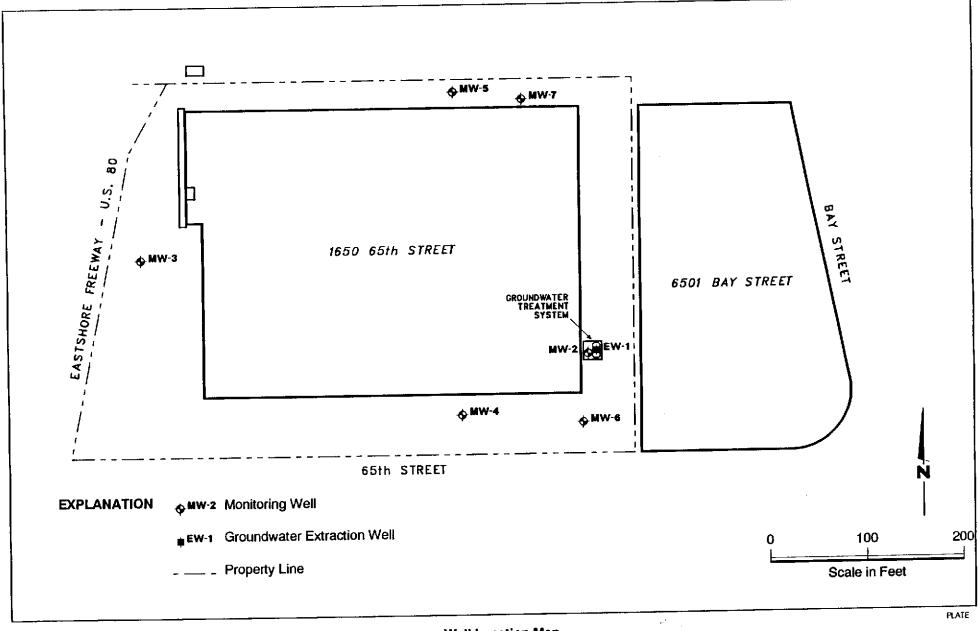
PES Environmental, Inc.
Engineering & Environmental Services

Site Location Map 1650 65th Street Emeryville, California

JOB NUMBER REVIEWED BY 131.01.003

DATE 9/93 REVISED DATE

REVISED DATE





PES Environmental, Inc.
Engineering & Environmental Services

Well Location Map 1650 65th Street Emeryville, California

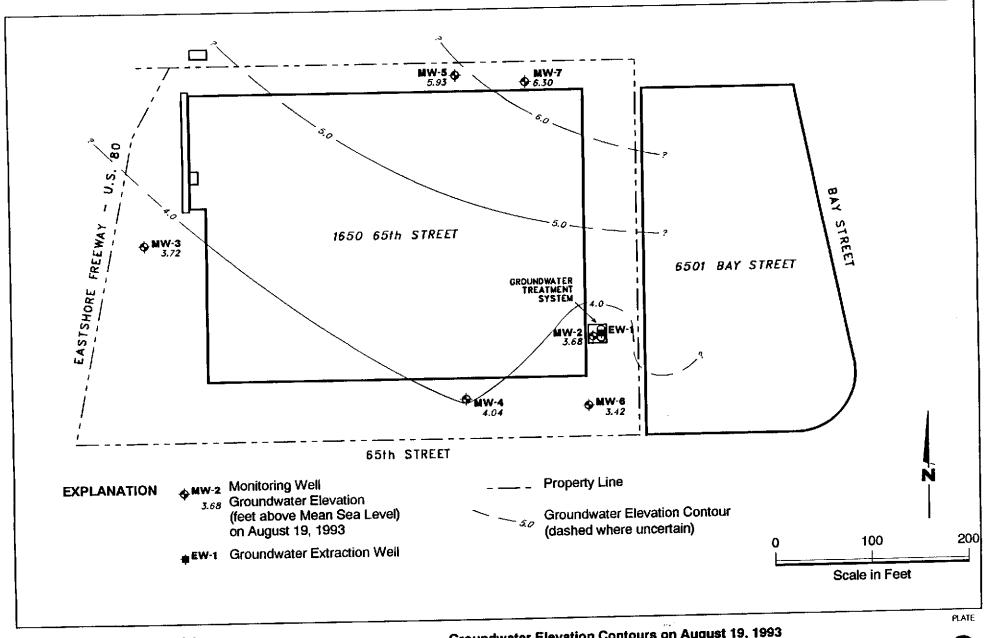
2

JOB NUMBER 131.01.003

REVIEWED BY

DATE 9/93 REVISED DATE

REVISED DATE



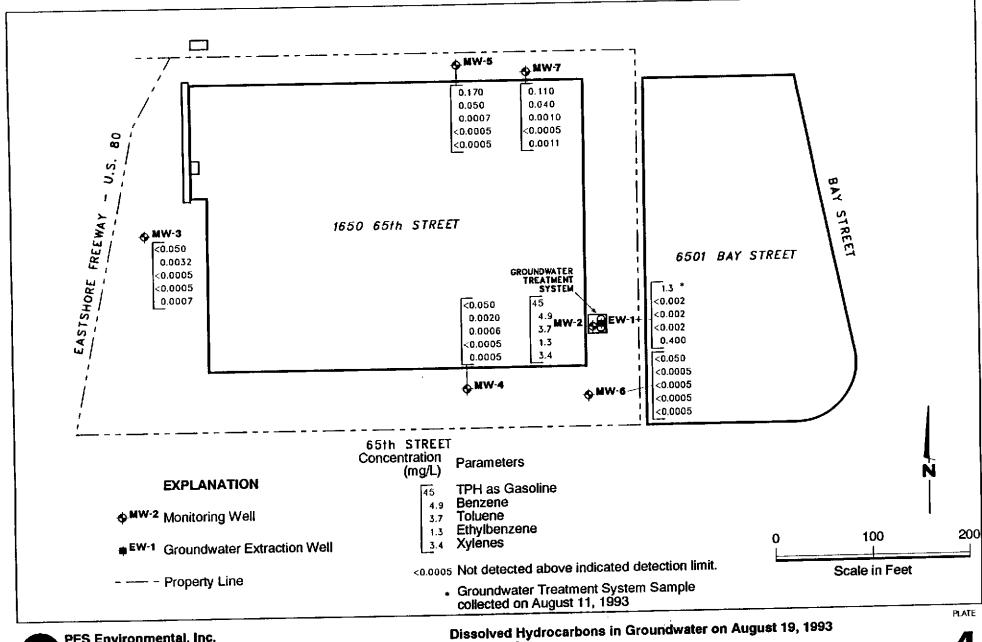


Groundwater Elevation Contours on August 19, 1993 1650 65th Street Emeryville, California

REVISED DATE REVISED DATE

JOB NUMBER 131.01.003 REVIEWED BY

DATE 9.93



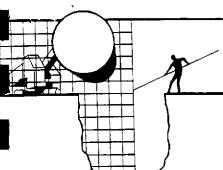


1650 65th Street Emeryville, California

REVIEWED BY JOB NUMBER 131.01.003

DATE 9/93 REVISED DATE

REVISED DATE



BLAINE TECH SERVICES INC.

985 TIMOTHY DRIVE SAN JOSE, CA 95133 (408) 995-5535 FAX (408) 293-8773

August 30, 1993

PES Environmental, Inc. 1682 Novato Blvd., Suite 100 Novato, CA 94947

Attn: Paul Lohman

SITE:
P.O. Partners
1650 65th Street
Emeryville, California

DATE: August 19, 1993

GROUNDWATER SAMPLING REPORT 930819-A-1

Blaine Tech Services, Inc. perform specialized environmental sampling and documentation as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. does not participate in the interpretation of analytical results or become involved with the marketing or installation of remedial systems.

This report deals with the groundwater well sampling performed by our firm on August 15, 1993, in response to your request. Data collected in the course of our work at the site are presented in the TABLE OF WELL MONITORING DATA. This information was collected during our inspection, well evacuation, and sample collection. Measurements include the total depth of the well and depth to water. Water surfaces were further inspected for the presence of immiscibles. A series of electrical conductivity, pH, and temperature readings were obtained during well evacuation and at the time of sample collection.

TABLE OF WELL MONITORING DATA

Well I.D.	MW-2	MW-3	₩-4	MW-5
Date Sampled	08/19/93	08/19/93	08/19/93	08/19/93
Well Diameter (in.) Total Well Depth (ft.) Depth To Water (ft.)	2	4	4	4
	26.62	18.28	17.90	18.03
	12.11	8.71	8.20	6.89
Free Product (in.) Reason If Not Sampled	none 	NONE	none 	NONE
1 Case Volume (gal.) Did Well Dewater? Gallons Actually Evacuated Purging Device	2.36 NO 7.5 BAILER BAILER	6.22 YES @ 12.5 gals. 12.5 MIDDLEBURG BAILER	6.30 NO 19.0 MIDDLEBURG BAILER	7.24 NO 22.0 Middleburg Bailer
Time Temperature (Fahrenheit) pH Conductivity (micromhos/cm) Nephelometric Turbidity Units	14:24 14:29 14:34 67.9 67.7 67.5 8.8 8.6 8.5 2600 2600 2400 >200 >200 >200	10:00 10:12 13:40 68.1 67.6 69.1 7.6 7.8 8.8 3400 3000 3300 13.09 30.9 20.3	13:00 13:10 13:20 74.5 75.3 75.3 8.1 8.6 8.7 4200 5200 5200 12.95 5.78 2.93	10:39 10:49 11:00 71.9 72.0 71.7 8.2 8.0 7.9 2000 1800 1700 11.01 7.04 6.21
BTS Chain of Custody BTS Sample I.D. DHS HMTL Laboratory Analysis	930819-A-1	930819-A-1	930819-A-1	930819-A-1
	MM-2	MW-3	MW-4	MW-5
	COAST TO COAST	COAST TO COAST	CDAST TO COAST	COAST TO COAST
	TPH (GAS), BTEX	TPH (GAS), BTEX	TPH (GAS), BTEX	TPH (GAS), BTEX

page 2

TABLE OF WELL MONITORING DATA

Well I.D.	MW-6			MW-7		
Date Sampled	08/19/9	3		08/19/9	3	
•						
Well Diameter (in.)	4			4		
Total Well Depth (ft.)	18.80			18.78		
Depth To Water (ft.)	8,61			6.60		
Free Product (in.)	NONE			NONE		
Reason If Not Sampled						
	6.62			7.91		
1 Case Volume (gal.)	NO.UL			NO		
Did Well Dewater?	20.0			24.0		
Gallons Actually Evacuated	20.5					
Purging Device	MIDDLEB	URG		MIDDLE	BURG	
Sampling Device	BAILER			BAILER		
Time	12:17	12;26	12:36	11:25	11:35	11:45
Temperature (Fahrenheit)	69.8	68.6	68.0	69.5	68.4	65.9
pH	7.6	7.3	7.2	7.9	8.0	8.0
Conductivity (micromhos/cm)	5000	3900	4200	1100	1000	1000
Nephelometric Turbidity Units	13.1	9.87	70.7	7.47	5.58	5.45
BTS Chain of Custody	930819-	-A-1		930819	-A-1	
	MM-6			MW-7		
BTS Sample I.D.	COAST TO COAST			COAST TO COAST		
DHS HMTL Laboratory		S), BTEX		TPH (G	AS), BTEX	
Analysis	7111 (42	,,		•		

Evacuation and Sampling Equipment

As shown in the TABLE OF MONITORING DATA the wells at this site were evacuated according to a protocol requirement for three case volumes. The wells were evacuated using either bailers or a middleburg pumps.

Samples were collected using stainless steel bailers.

Decontamination

All apparatus is brought to the site in clean and serviceable condition. The equipment is decontaminated after each use and before leaving the site.

Effluent Materials

The evacuation process creates a volume of effluent water which must be contained. Purge water from this sampling event was discharged through the carbon filtration system on site.

Sampling Methodology

Samples were obtained by standardized sampling procedures that follow an evacuation and sample collection protocol. The sampling methodology conforms both State and Regional Water Quality Control Board standards and specifically adheres to EPA requirements for apparatus, sample containers and sample handling as specified in publication SW 846 and the T.E.G.D. which is published separately.

Sample Containers

Sample containers are supplied by the laboratory performing the analyses.

Sample Handling Procedures

Following collection, samples are promptly placed in an ice chest containing prefrozen blocks of an inert ice substitute such as Blue Ice or Super Ice.

Sample Designations

All sample containers are identified with both a sampling event number and a discrete sample identification number. Please note that the sampling event number is the number that appears on our chain of custody. It is roughly equivalent to a job number, but applies

only to work done on a particular day of the year rather than spanning several days as jobs and projects often do.

Chain of Custody

Samples are continuously maintained in an appropriate cooled container while in our custody and until delivered to the laboratory under our standard chain of custody. If the samples are taken charge of by a different party (such as another person from our office, a courier, etc.) prior to being delivered to the laboratory, appropriate release and acceptance records are made on the chain of custody (time, date, and signature of person releasing the samples followed by the time, date and signature of the person accepting custody of the samples).

Hazardous Materials Testing Laboratory

The samples obtained at this site were transported in cooled ice chest to the office of Blaine Tech Services, Inc. to be stored in a refrigerator overnight. The following day, the samples were released into the custody of a courier for delivery to Coast to Coast Analytical Services.

Personnel

All Blaine Tech Services, Inc. personnel receive 29 CFR 1910.120(e)(2) training as soon after being hired as is practical. In addition, many of our personnel have additional certifications that include specialized training in level B supplied air apparatus and the supervision of employees working on hazardous materials sites. Employees are not sent to a site unless we are confident they can adhere to any site safety provisions in force at the site and unless we know that they can follow the written provisions of an SSP and the verbal directions of an SSO.

In general, employees sent to a site to perform groundwater well sampling will assume an OSHA level D (wet) environment exists unless otherwise informed. The use of gloves and double glove protocols protects both our employees and the integrity of the samples being collected. Additional protective gear and procedures for higher OSHA levels of protection are available.

Please call if we can be of any further assistance.

Richard C. Blaine

RCB/skt

attachments: chain of custody

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BLAINE TECH SERVICES INC.	SAN JOSE, CA 95133 (408) 995-5535 FAX (408) 293-8773	卜	Ť	J. I.D. J. I.						ALL ANALYSES MUS SET BY CALIFORNIA	ST MEET SPECIF A DHS AND	ICATIONS AN	D DETECTION LIMIT
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CLIENT: Andrew Briefer

Novato, CA 94947

Air, Water & Hazardous Waste Sampling, Analysis & Consultation Certified Hazardous Waste, Chemistry, Bacteriology & Bioassay Laboratories

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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number : JJ-1482-1

Project

: PO Partners, Emeryville

PES Environmental Inc

: 08/26/93 Analyzed

Analyzed by: CB

Method : E602/8015M

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY		SAMPLED DATE	RECEIVED
MW2	Monitoring Water	Jeff Curtis		08/19/93	08/20/93
CONSTITUENT		(CAS RN)	*PQL µg/L	RESULT µg/L	NOTE
BTEX + TPH (Gasoline) Benzene Toluene Ethylbenzene Xylenes Total Petroleum Hydrocarbons (Gasoline) Percent Surrogate Recovery	>)		200. 300. 300. 300.	4900. 3700. 1300. 3400. 45000.	1

San Jose Lab Certifications: CAELAP #1204

1682 Novato Boulevard, Suite 100

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) EXTRACTED by EPA 5030 (purge-and-trap)

09/02/93 GC#2-826B326 MC/mcc/lmd W-BTX-082693 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Marissa Coronel

Laboratory Director



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CLIENT: Andrew Briefer

PES Environmental Inc

1682 Novato Boulevard, Suite 100

Novato, CA 94947

Lab Number: JJ-1482-2

Project : PO Partners, Emeryville

Analyzed : 08/31/93

Analyzed by: LD

Method : E602/8015M

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY		SAMPLED DATE	RECEIVED
мw3	Monitoring Water	Jeff Curtis		08/19/93	08/20/93
CONSTITUENT		(CAS RN)	*PQL µg/L	RESULT µg/L	NOTE
BTEX + TPH (Gasoline) Benzene Toluene Ethylbenzene Xylenes Total Petroleum Hydrocarbons (Gasoline Percent Surrogate Recovery	»)		0.5 0.5 0.5 0.5	3.2 ND ND 0.7 ND 100.	1

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) EXTRACTED by EPA 5030 (purge-and-trap)

09/02/93 GC#2-831B316 MC/mcc/lmd W-BTX-083193 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.



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PES Environmental Inc

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Novato, CA 94947

Lab Number: JJ-1482-3

: PO Partners, Emeryville Project

Analyzed : 08/31/93 Analyzed by: LD

: E602/8015M Method

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY		SAMPLED DATE	RECEIVED
MW4	Monitori Water	ng Jeff Curtis	3	08/19/93	08/20/93
CONSTITUENT		(CAS RN)	* PQ L μg/L	RESULT μg/L	NOTE
BTEX + TPH (Gasoline) Benzene Toluene Ethylbenzene Xylenes Total Petroleum Hydrocarbons Percent Surrogate Recovery	(Gasoline)		0.5 0.5 0.5 0.5	2.0 0.6 ND 0.5 ND 94.	1

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit) (1) EXTRACTED by EPA 5030 (purge-and-trap)

09/02/93 GC#2-831B315 MC/mcc/lmd W-BTX-083193 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.



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San Jose, CA 95131 (408) 955-9077

CLIENT: Andrew Briefer

PES Environmental Inc

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Novato, CA 94947

Lab Number: JJ-1482-4

Project : PO

: PO Partners, Emeryville

Analyzed : 08/26/93

Analyzed by: CB

Method : E602/8015M

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY		SAMPLED DATE	RECEIVED	
MW5	Monitoring Jeff Curtis Water			08/19/93	08/20/93	
CONSTITUENT		(CAS RN)	* PQL μg/L	RESULT μg/L	NOTE	
BTEX + TPH (Gasoline) Benzene Toluene Ethylbenzene Xylenes Total Petroleum Hydrocarbons (Gasoline Percent Surrogate Recovery	∋)		0.5 0.5 0.5 0.5	50. 0.7 ND ND 170. 89.	1	

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) EXTRACTED by EPA 5030 (purge-and-trap)

09/02/93 GC#2-826B329 MC/mcc/lmd W-BTX-082693 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.



CLIENT: Andrew Briefer

PES Environmental Inc

Novato, CA 94947

1682 Novato Boulevard, Suite 100

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San Jose, CA 95131 (408) 955-9077

Lab Number: JJ-1482-5

Project

: PO Partners, Emeryville

Analyzed : 08/26/93

Analyzed by: CB

Method

: E602/8015M

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY		SAMPLED DATE	E RECEIVED
миб	Monitoring Water	Jeff Curtis	· · · · · · · · · · · · · · · · · · ·	08/19/93	08/20/93
CONSTITUENT		(CAS RN)	*PQL µg/L	R ESULT µg/L	NOTE
BTEX + TPH (Gasoline)	-				1
Benzene			0.5	ND	
Toluene			0.5	ИD	
Ethylbenzene			0.5	ND	
Xylenes			0.5	NID	
Total Petroleum Hydrocarbons (Gasoline	≘)		50.	ND	
Percent Surrogate Recovery	•			87.	

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) EXTRACTED by EPA 5030 (purge-and-trap)

09/02/93 GC#2-826B330 MC/mcc/lmd W-BTX-082693 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Mune Marissa Coronel

Laboratory Director



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San Jose, CA 95131 (408) 955-9077

CLIENT: Andrew Briefer

PES Environmental Inc

1682 Novato Boulevard, Suite 100

Novato, CA 94947

Lab Number: JJ-1482-6

Project : PO Partners, Emeryville

Analyzed : 08/31/93

Analyzed by: LD

Method : E602/8015M

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX			SAMPLED DATE	RECEIVED
MW7	Monitoring Water	Jeff Curtis		08/19/93	08/20/93
CONSTITUENT		(CAS RN)	*PQL μg/L	RESULT µg/L	NOTE
BTEX + TPH (Gasoline) Benzene Toluene Ethylbenzene Xylenes Total Petroleum Hydrocarbons (Gasoline) Percent Surrogate Recovery	•)		0.5 0.5 0.5 0.5	40. 1.0 ND 1.1 110.	1

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) EXTRACTED by EPA 5030 (purge-and-trap)

09/02/93 GC#2-831B317 MC/mcc/lmd W-BTX-083193 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

QC Batch ID: W-BTX-083193

CLIENT: Coast-to-Coast Analytical Services, Inc.

: 08/31/93 Analyzed

Analyzed by: LD

: E602/8015M Method

METHOD BLANK

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED DATE RECEIVED			
METHOD BLANK	Aqueous	·				
CONSTITUENT	(CAS RN)	* PQL μg/L	RESULT µg/L	NOTE		
proper to more (Consolino)				· · · · · · · · · · · · · · · · · · ·	1	
BTEX + TPH (Gasoline)			0.5	ND		
Benzene Toluene			0.5	ND		
			0.5	ND		
Ethylbenzene			0.5	ND		
Xylenes	linel		50.	ND		
Total Petroleum Hydrocarbons (Gaso: Percent Surrogate Recovery	rme i			100.		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) EXTRACTED by EPA 5030 (purge-and-trap)

09/02/93 GC#2/831A310 MC/mcc/lmd JJ1482-3

Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.



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San Jose, CA 95131 (408) 955-9077

QC Batch ID: W-BTX-083193

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 08/31/93

Analyzed by: LD

Method

: E602/8015M

QC MATRIX SPIKE

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	Z .	SAMPLED DA	ATE RECE	ECEIVED	
MATRIX SPIKE	Aqueous		-				
CONSTITUENT		ORIGINAL RESULT	SPIKE AMOUNT	RESULT µg/L	₹REC	NOTE	
BTEX + TPH (Gasoline)						1	
Benzene		2.0	10.	12.	100.		
Toluene		0.6	10.	10.	94.		
Ethylbenzene		ND	10.	10.	100.		
Xylenes		0.5	30.	30.	98.		
Total Petroleum Hydrocarbons (Gasoline		ND	250.	260.	104.		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) EXTRACTED by EPA 5030 (purge-and-trap)

09/02/93 GC#2/831A311 MC/mcc/lmd JJ1482-3

Respectfully submitted, CDAST-TO-COAST ANALYTICAL SERVICES, INC.

Munical Marissa Coronel Laboratory Director

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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

CLIENT: PES Environmental Inc

1682 Novato Boulevard, Suite 100

Novato, CA 94947

Lab Number : JJ-1382-1 Project : 131.0100.002

Analyzed : 08/23/93

Analyzed by: CB

Method : E602/8015M

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMI	SAMPLED DATE RECEIVED			
93223A	Aqueous	Paul Lohman	08	3/11/93	08/12/93		
CONSTITUENT		(CAS RN)	*PQL µg/L	resul! µg/L	r note		
BTEX + TPH (Gasoline)					1		
Benzene			2.	ND			
Toluene			2.	ND			
Ethylbenzene			2.	ND			
Xylenes			2	400.			
Total Petroleum Hydrocarbons (Gasolin	e)		200.	1300.			
Percent Surrogate Recovery	· ·			94.			

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) EXTRACTED by EPA 5030 (purge-and-trap)

08/23/93 GC#2-823B318 MC/mcc W-BTX-082393 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Marissa Coronel

Laboratory Director



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

QC Batch ID: W-BTX-082093

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 08/20/93

Analyzed by: CB

Method : E602/8015M

METHOD BLANK

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SA	MPLED DATE RE	RECEIVED	
METHOD BLANK	Aqueous					
CONSTITUENT		(CAS RN)	*PQL µg/L	result µg/l	NOTE	
BTEX + TPH (Gasoline)					1	
Benzene			0.5	ND		
Toluene			0.5	ND		
Ethylbenzene			0.5	ND		
Xylenes			0.5	ND		
Total Petroleum Hydrocarbons (Gasol:	ine)		50.	ND		
Percent Surrogate Recovery	,			87.		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) EXTRACTED by EPA 5030 (purge-and-trap)

08/23/93 GC#2-820B314 MC/mcc JJ1392-1 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

Marissa Coronel Laboratory Director

Munnel



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NorCal Division (San Jose Laboratory)
2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

QC Batch ID: W-BTX-082093

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 08/20/93

Analyzed by: CB

Method : E602/8015M

QC MATRIX SPIKE
REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY		SAMPLED DA	TE RECE	IVED		
MATRIX SPIKE	Aqueous							
CONSTITUENT		ORIGINAL RESULT	SPIKE AMOUNT	RESULT μg/L	%REC	NOTE		
BTEX + TPH (Gasoline)						1		
Benzene		ND	10.	8.1	81.			
Toluene		ND	10.	8.2	82.			
Ethylbenzene		ND	10.	7.8	78.			
Xylenes		ND	30.	24.	80.			
Total Petroleum Hydrocarbons (G	asoline)	ND	250.	280.	112.			

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) EXTRACTED by EPA 5030 (purge-and-trap)

08/23/93 GC#2-820B320 MC/mcc JJ1392-1 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

QC Batch ID: W-BTX-082093

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 08/20/93

Analyzed by: CB

Method : E602/8015M

QC MATRIX SPIKE

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAME	PLED BY	SAMPLED DATE RECEIVED									
MATRIX SPIKE DUPLICATE	Aqueous												
CONSTITUENT		ORIGINAL RESULT	SPIKE AMOUNT	RESULT µg/L	₹REC	%DIFF	NOTE						
BTEX + TPH (Gasoline)							1						
Benzene		ND	10.	8.4	84.	3.6							
Toluene		ND	10.	8.5	85.	3.6							
Ethylbenzene		ND	10.	8.2	82.	5.							
Xylenes		ND	30.	26.	87.	8.							
Total Petroleum Hydrocarbons (Gasoline	e)	ND	250.	300.	120.	6.9							

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) EXTRACTED by EPA 5030 (purge-and-trap)

08/23/93 GC#2-820B321 MC/mcc JJ1392-1 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.



CHAIN OF CUSTODY RECORD

vato eva eva Novato, California 94947

(415) 899-1600 FAX (415) 899-1601

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Project Office Copy Yellow

Field or Office Copy Pink