

Chevron Environmental  
Management Company  
6001 Bollinger Canyon Rd, K2236  
P.O. Box 6012  
San Ramon, CA 94583-2324  
Tel 925-842-9559  
Fax 925-842-8370

Dana Thurman  
Project Manager

**RECEIVED**

By dehloptoxic at 9:06 am, Nov 20, 2006

November 16, 2006  
(date)

**ChevronTexaco**

Alameda County Health Care Services  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577

Re: Chevron Service Station # 9-0917

Address: 5280 Hopyard Road, Pleasanton, California

I have reviewed the attached report titled Expanded Plan for Groundwater Extraction  
and dated November 16, 2006.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Cambria Environmental Technology, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,



Dana Thurman  
Project Manager

Enclosure: Report

November 16, 2006

Mr. Jerry Wickham  
Alameda County Health Care Services Agency (ACHCSA)  
Environmental Heals Services  
1131 Harbor Bay Parkway, Suite 250  
Alameda, California 94502

Re: **Expanded Plan for Groundwater Extraction**  
Chevron Service Station 9-0917  
5280 Hopyard Road  
Pleasanton, California

Dear Mr. Wickham:



On behalf of Chevron Environmental Management Company (Chevron), Cambria Environmental Technology, Inc. (Cambria) has prepared this *Expanded Plan for Groundwater Extraction* in response to the ACHCSA letter dated October 6, 2006 (Attachment A). In that letter, the ACHCSA requested the following work be conducted in addition to the groundwater batch extraction previously proposed in Cambria's September 29, 2006, *Subsurface Investigation Report*.

- Significantly increase the volume of water extracted in each event beyond the 600 gallons proposed, or increase the number and frequency of extraction events beyond the two proposed;
- Collect groundwater samples at the beginning, middle, and end of each extraction event; and,
- Prepare one or more geologic cross sections.

### **Additional Scope of Work**

Initially, Cambria proposed two batch groundwater extraction events conducted two weeks apart to evaluate the effectiveness of batch extraction as a viable remedial option. During each event, 600 gallons of groundwater was to be extracted from newly installed well IW-1.

In order to comply with the ACHCSA request, during the first groundwater extraction event, Cambria will attempt to collect as much water as possible over an eight hour period, up to a maximum of 1,200 gallons, which is the maximum safe capacity of the vacuum truck. Following this event, Cambria will determine whether the frequency and number of extraction events should be changed to effectively evaluate batch extraction as a viable remedial option, or whether an alternative remedial option would be more effective.

**Cambria  
Environmental  
Technology, Inc.**

2000 Opportunity Drive  
Suite 110  
Roseville, CA 95678  
Tel (916) 677-3407  
Fax (916) 677-3687

# C A M B R I A

During this first groundwater extraction event, as well as possible subsequent events, Cambria will collect groundwater samples at the beginning, middle, and end to evaluate the effectiveness. These samples will be analysis for the following:

- Total petroleum hydrocarbons as gasoline by EPA Method 8015; and,
- Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8021.

These are the significant constituents present in groundwater in nearby monitoring well MW-5.

Cambria prepared geologic cross section A-A' (Attachment B). As the cross section shows, the majority of soil encountered beneath the site consists of low estimated permeability clay to silty and sandy clay, with minor interbedded, moderate estimated permeability, clayey sand to sand lenses. As the section shows, well IW-1 appears centered on the interpreted extent of impact. Although impact appears mainly limited to the low estimated permeability clayey soil, groundwater batch extraction may still be a viable remedial option, which will be determined by the proposed extraction events.

In the ACHCSA letter, this expanded plan was requested to accompany the Third Quarter 2006 groundwater sampling report prepared by Gettler-Ryan Inc (G-R). That report was already submitted to the ACHCSA web site by G-R on October 23, 2006. An extra copy of that report is included with this letter as Attachment C, for your reference.

Cambria will proceed with this expanded scope of work upon receiving written approval from the ACHCSA. If you have any questions or require additional information, please do not hesitate to contact me at (916) 677-3407, ext. 112.

Sincerely,  
**Cambria Environmental Technology, Inc.**



David W. Herzog, P.G.  
Senior Project Geologist



Attachments: A – ACHCSA Letter, October 6, 2006  
B – Geologic Cross Section A-A'  
C – Third Quarter 2006 Groundwater Monitoring and Sampling Report

cc: Mr. Dana Thurman, Chevron Environmental Management Company, P.O. Box 6012,  
K2236, San Ramon, CA 94583  
Lamorinda Development and Investment, 89 Davis Road, Suite 160, Orinda, CA 95463  
C&H Development Company, 43 Panoramic Way, Walnut Creek, CA 94595

C A M B R I A



## **Attachment A**

**ACHCSA Letter, October 6, 2006**

ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY  
DAVID J. KEARS, Agency Director



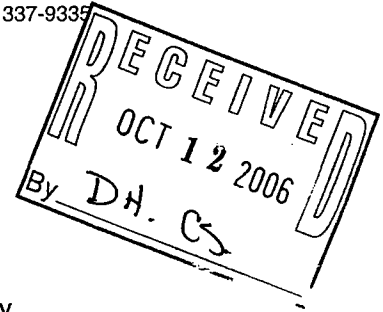
ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

October 6, 2006

Mr. Dana Thurman  
Chevron Environmental Management Company  
6001 Bollinger Canyon Road  
P.O. Box 6012  
San Ramon, CA 94583-2324

Lamorinda Development and Investment  
89 Davis Road, Suite 160  
Orinda, CA 94563

C & H Development Company  
43 Panoramic Way  
Walnut Creek, CA 94595



Subject: Fuel Leak Case No. RO0000439, Chevron #9-0917, 5280 Hopyard Road, Pleasanton, CA

Dear Mr. Thurman:

Alameda County Environmental Health (ACEH) staff has reviewed the fuel leak case file for the above-referenced site and the document entitled, "Subsurface Investigation Report," dated September 29, 2006. The "Subsurface Investigation Report," documents the installation of one groundwater extraction well, IW-1. Well IW-1 was installed within an area with elevated concentrations of fuel hydrocarbons in soil for the purpose of surfactant injection and groundwater extraction. However, the report recommends conducting groundwater extraction only from well IW-1 and does not recommend implementing surfactant injection. Following two groundwater extraction events, the report recommends evaluating the effectiveness of batch extraction. The use of batch groundwater extraction is generally acceptable to help evaluate the feasibility of other remedial options; however, sufficient data must be collected during the batch extraction to assess the effectiveness of the extraction as discussed in technical comment 1 below.

Therefore, we request that you address the technical comments below and submit an expanded description of the proposed batch groundwater extraction by **November 17, 2006**.

**TECHNICAL COMMENTS**

1. **Batch Groundwater Extraction.** The Site Assessment Report recommends two batch groundwater extraction events, anticipated to be conducted bimonthly and anticipated to extract approximately 600 gallons of groundwater from well IW-1. In order to collect useful data from batch extraction events, we recommend that the volume of groundwater extracted during each event be significantly increased or that the events be conducted on a much more frequent basis. We also request that groundwater samples be collected for laboratory analysis at the beginning, middle, and end of the extraction events. Please incorporate this expanded scope of work in the revised Work Plan requested below.

2. **Hydrogeologic Cross Sections.** Please incorporate data from the soil borings into one or more hydrogeologic cross sections that depict the soil layers encountered, all soil and groundwater samples collected in the borings, and analytical results for the samples. Please present the cross sections in the Soil and Groundwater Investigation Report requested below.
3. **Quarterly Monitoring.** Please continue the quarterly groundwater monitoring program for the site. Results from interim groundwater extraction are also to be reported in the quarterly monitoring reports requested below.

#### **TECHNICAL REPORT REQUEST**

Please submit technical reports to Alameda County Environmental Health (Attention: Jerry Wickham), according to the following schedule:

- **November 17, 2006** – Quarterly Monitoring Report for the Third Quarter 2006 and Expanded Plan for Groundwater Extraction
- **45 days following the end of each quarter** – Quarterly Monitoring Reports

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

#### **ELECTRONIC SUBMITTAL OF REPORTS**

Effective **January 31, 2006**, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program ftp site are provided on the attached "Electronic Report Upload (ftp) Instructions." Please do not submit reports as attachments to electronic mail.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements ([http://www.swrcb.ca.gov/ust/cleanup/electronic\\_reporting](http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting)).

Dana Thurman  
Lamorinda Development and Investment  
C & H Development Company  
October 6, 2006  
Page 3

**PERJURY STATEMENT**

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

**PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS**

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

**UNDERGROUND STORAGE TANK CLEANUP FUND**

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

**AGENCY OVERSIGHT**

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6791.

Sincerely,



Jerry Wickham  
Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

Dana Thurman  
Lamorinda Development and Investment  
C & H Development Company  
October 6, 2006  
Page 4

cc: Colleen Winey, QIC 80201  
Zone 7 Water Agency  
100 North Canyons Parkway  
Livermore, CA 94551

Danielle Stefani  
Livermore-Pleasanton Fire Department  
3560 Nevada Street  
Pleasanton, CA 94566

Bill Hurtido  
Accor North America  
4001 International Parkway  
Carrollton, TX 75007

David Herzog  
Cambria Environmental Technology, Inc.  
2000 Opportunity Drive, Suite 110  
Roseville, CA 95678

Donna Drogos, ACEH  
Jerry Wickham, ACEH  
File



C A M B R I A



**Attachment B**

**Geologic Cross Section A-A'**

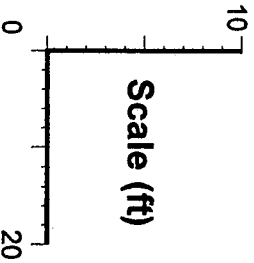
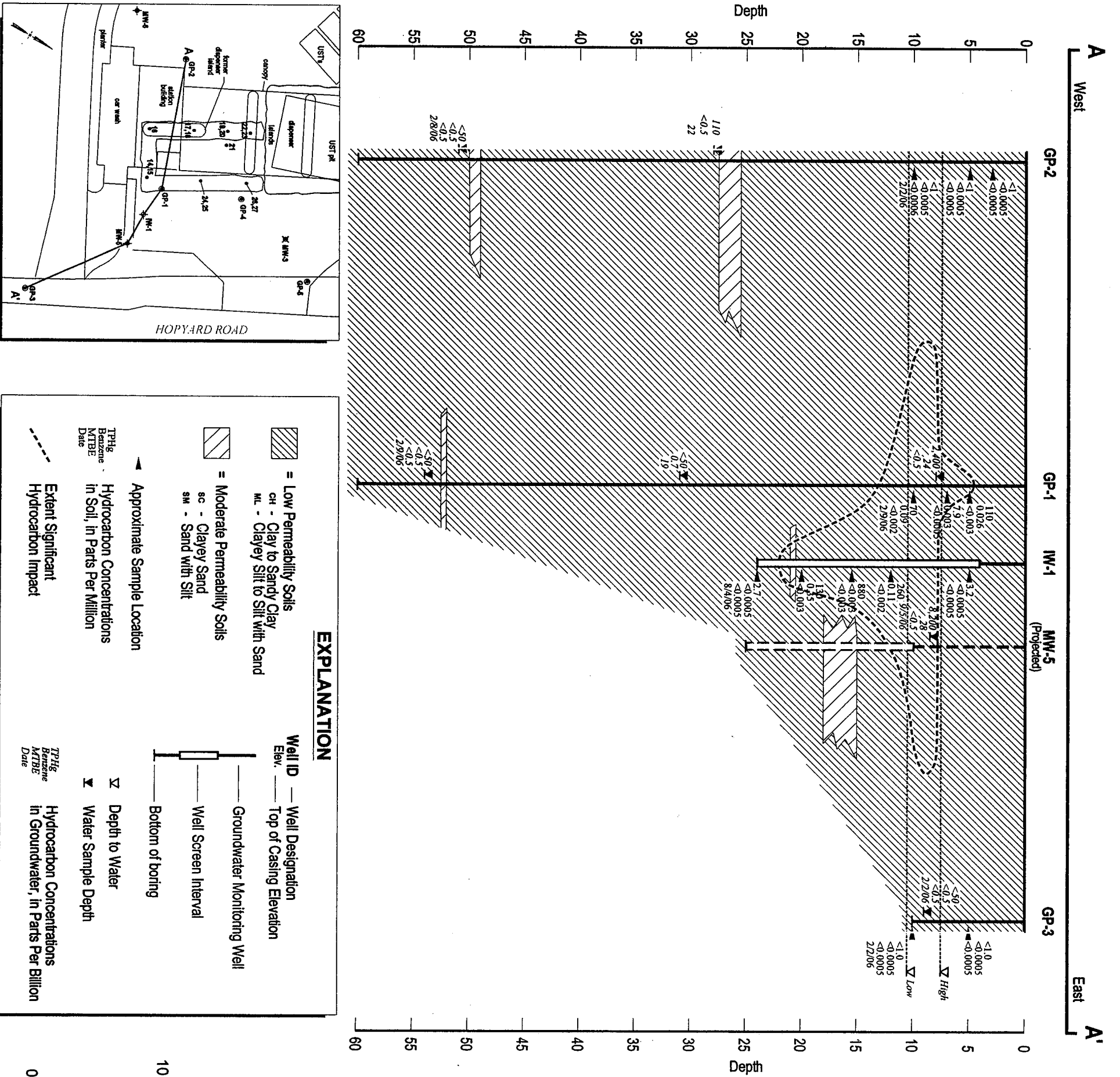


FIGURE 2

C A M B R I A



**Attachment C**

**Third Quarter 2006 Groundwater Monitoring and  
Sampling Report**



**Dana R. Thurman**  
Property Specialist  
Retail and Terminal  
Business Unit

**Chevron Environmental  
Management Company**  
6001 Bollinger Canyon Road  
San Ramon, CA 94583  
Tel (925) 842-9559  
Fax (925) 842-8370  
dthurman@chevron.com

Alameda County Health Care Services  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577

October 6, 2006

Re: Chevron Service Station # 9-9017

Address: 5280 Hopyard Road, Pleasanton, California

I have reviewed the attached routine groundwater monitoring report dated October 6, 2006.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

A handwritten signature in black ink, appearing to read "Dana Thurman", written in a cursive style.

**Dana Thurman**  
Project Manager

Enclosure: Report



# GETTLER - RYAN INC.

## TRANSMITTAL

October 6, 2006  
G-R #385242

TO: Mr. Bruce H. Eppler  
Cambria Environmental Technology, Inc.  
2000 Opportunity Drive, Suite 110  
Roseville, California 95678

FROM: Deanna L. Harding  
Project Coordinator  
Gettler-Ryan Inc.  
6747 Sierra Court, Suite J  
Dublin, California 94568

RE: **Chevron Service Station  
#9-0917  
5280 Hopyard Road  
Pleasanton, California  
MTI: 61H-1959**

WE HAVE ENCLOSED THE FOLLOWING:

| COPIES | DATED           | DESCRIPTION  |
|--------|-----------------|--|
| 2      | October 6, 2006 | Groundwater Monitoring and Sampling Report<br>Third Quarter - Event of September 5, 2006 |

### COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced report for your use and distribution to the following:

Mr. Dana Thurman, Chevron Environmental Management Company, P.O. Box 6012, Room K2236,  
San Ramon, CA 94583

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to *October 23, 2006*, at which time the final report will be distributed to the following:

cc: Mr. Dan Christopoulos, Christopoulos Properties, 43 Panoramic Way, Walnut Creek, CA 94595-1605  
Lamorinda Development and Investment, 89 Davis Road, Suite 160, Orinda, CA 94563  
Mr. Bill Hurtido, Accor North America, 4001 International Parkway, Carrollton, TX 75007  
Mr. Barney Chan, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay  
Parkway, Suite 250, Alameda, CA 94502-6577 (No Hard Copy-UPLOAD TO ALAMEDA CO.)

Enclosures

trans/9-0917-DT

6747 Sierra Court, Suite J • Dublin, CA 94568 • (925) 551-7555 • Fax (925) 551-7888  
3140 Gold Camp Drive, Suite 170 • Rancho Cordova, CA 95670 • (916) 631-1300 • Fax (916) 631-1317  
1364 N. McDowell Blvd., Suite B2 • Petaluma, CA 94954 • (707) 789-3255 • Fax (707) 789-3218



# GETTLER - RYAN Inc.

October 6, 2006  
G-R Job #385242

Mr. Dana Thurman  
Chevron Environmental Management Company  
P.O. Box 6012, Room K2236  
San Ramon, CA 94583

**RE: Third Quarter Event of September 5, 2006**  
Groundwater Monitoring & Sampling Report  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

Dear Mr. Thurman:

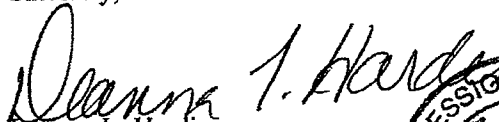
This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

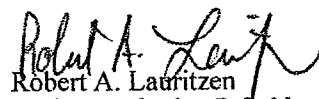
Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

  
Deanna L. Harding  
Project Coordinator

  
Robert A. Lauritzen  
Senior Geologist, P.G. No. 7504

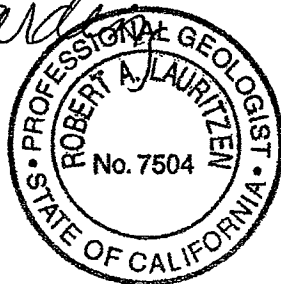
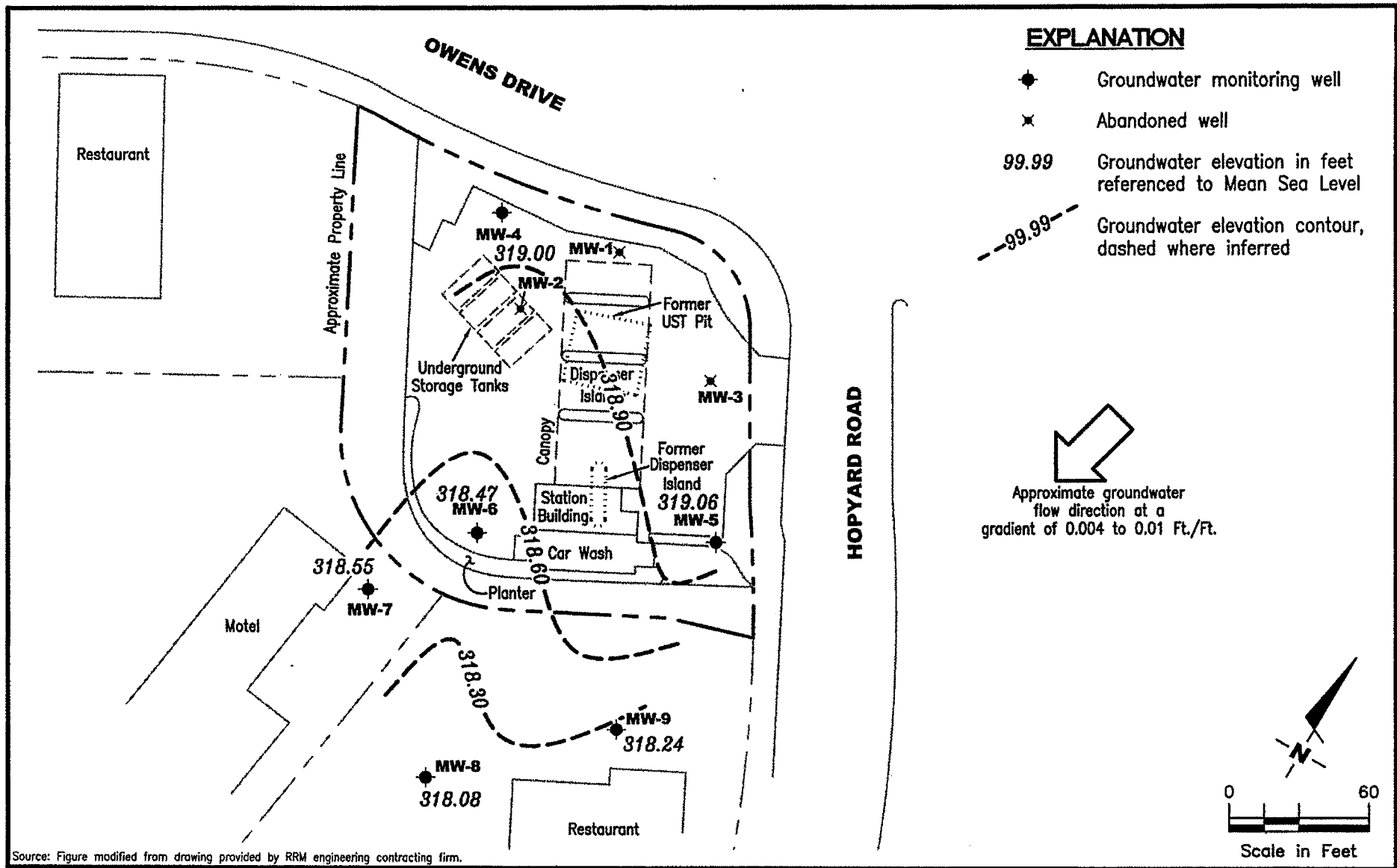


Figure 1: Potentiometric Map  
Table 1: Groundwater Monitoring Data and Analytical Results  
Table 2: Groundwater Analytical Results - Oxygenate Compounds  
Table 3: Dissolved Oxygen Concentrations  
Attachments: Standard Operating Procedure - Groundwater Sampling  
Field Data Sheets  
Chain of Custody Document and Laboratory Analytical Reports



**GETTLER - RYAN INC.**  
 6747 Sierra Court, Suite J  
 Dublin, CA 94568 (925) 551-7555

**POTENTIOMETRIC MAP**  
 Chevron Service Station #9-0917  
 5280 Hopyard Road  
 Pleasanton, California

FIGURE  
**1**

PROJECT NUMBER  
**385242**

REVIEWED BY

DATE  
**September 5, 2006**

REVISED DATE

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

| WELL ID/<br>DATE | TOC<br>( <i>µ</i> L) | GWE<br>( <i>msl</i> ) | DTW<br>( <i>ft.</i> ) | TPH-G<br>( <i>ppb</i> ) | B<br>( <i>ppb</i> ) | T<br>( <i>ppb</i> ) | E<br>( <i>ppb</i> ) | X<br>( <i>ppb</i> ) | MTBE<br>( <i>ppb</i> ) |
|------------------|----------------------|-----------------------|-----------------------|-------------------------|---------------------|---------------------|---------------------|---------------------|------------------------|
| MW-4             |                      |                       |                       |                         |                     |                     |                     |                     |                        |
| 09/16/91         | 327.28               | 317.69                | 9.59                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 01/22/92         | 327.28               | 317.79                | 9.49                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 03/26/92         | 327.28               | 318.39                | 8.89                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 06/05/92         | 327.28               | 318.06                | 9.22                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 09/23/92         | 327.28               | 317.93                | 9.35                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 12/30/92         | 327.28               | 319.00                | 8.28                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 03/22/93         | 327.28               | 319.03                | 8.25                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 06/14/93         | 327.28               | 318.12                | 9.16                  | --                      | --                  | --                  | --                  | --                  | --                     |
| 07/25/93         | 327.28               | 318.18                | 9.10                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 09/23/93         | 327.28               | 318.58                | 8.70                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 12/28/93         | 327.28               | 317.38                | 9.90                  | <50                     | <0.5                | <0.5                | <0.5                | 0.5                 | --                     |
| 03/21/94         | 327.28               | 318.03                | 9.25                  | <50                     | 1.0                 | 2.0                 | 0.5                 | 1.9                 | --                     |
| 06/07/94         | 327.28               | 318.23                | 9.05                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 10/07/94         | 327.28               | 318.31                | 8.97                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 12/29/94         | 327.28               | 318.06                | 9.22                  | <50                     | <0.5                | 1.1                 | 0.8                 | 2.7                 | --                     |
| 03/06/95         | 327.28               | 318.26                | 9.02                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 06/14/95         | 327.28               | 318.47                | 8.81                  | 170                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 09/14/95         | 327.28               | 318.00                | 9.28                  | <50                     | 1.0                 | <0.5                | 1.6                 | <0.5                | --                     |
| 12/16/95         | 327.28               | 319.42                | 7.86                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | 150                    |
| 03/28/96         | 327.28               | 318.94                | 8.34                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | 53                     |
| 06/28/96         | 327.28               | 318.79                | 8.49                  | 70                      | <0.5                | <0.5                | <0.5                | <0.5                | 92                     |
| 09/26/96         | 327.28               | 318.84                | 8.44                  | --                      | --                  | --                  | --                  | --                  | --                     |
| 12/30/96         | 327.28               | 319.10                | 8.18                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | 100                    |
| 03/13/97         | 327.28               | 318.43                | 8.85                  | --                      | --                  | --                  | --                  | --                  | --                     |
| 06/30/97         | 327.28               | 318.79                | 8.49                  | 260                     | <0.5                | <0.5                | <0.5                | <0.5                | 330                    |
| 09/30/97         | 326.93               | 318.32                | 8.61                  | --                      | --                  | --                  | --                  | --                  | --                     |
| 12/31/97         | 326.93               | 318.40                | 8.53                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | 170                    |
| 04/02/98         | 326.93               | 317.98                | 8.95                  | --                      | --                  | --                  | --                  | --                  | --                     |
| 06/29/98         | 326.93               | 318.21                | 8.72                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | 150                    |
| 09/16/98         | 326.93               | 317.59                | 9.34                  | --                      | --                  | --                  | --                  | --                  | --                     |
| 12/23/98         | 326.93               | 318.18                | 8.75                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | 210                    |
| 03/26/99         | 326.93               | 317.79                | 9.14                  | <100                    | <1.0                | <1.0                | <1.0                | <1.0                | 303                    |
| 06/25/99         | 326.93               | 317.72                | 9.21                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | 228/237 <sup>1</sup>   |
| 09/16/99         | 326.93               | 317.01                | 9.92                  | --                      | --                  | --                  | --                  | --                  | --                     |
| 12/15/99         | 326.93               | 318.32                | 8.61                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | 310                    |
| 03/07/00         | 326.93               | 318.59                | 8.34                  | --                      | --                  | --                  | --                  | --                  | --                     |
| 06/19/00         | 326.93               | 318.84                | 8.09                  | <50                     | <0.50               | <0.50               | <0.50               | <0.50               | 370                    |
| 09/18/00         | 326.93               | 318.21                | 8.72                  | <50.0                   | <0.500              | <0.500              | <0.500              | <0.500              | 326                    |



**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

| WELL ID/<br>DATE      | TOC<br>(fl.) | GWE<br>(msl) | DTW<br>(fl.) | TPH-G<br>(ppb)   | B<br>(ppb) | T<br>(ppb) | E<br>(ppb) | X<br>(ppb) | MTBE<br>(ppb)          |
|-----------------------|--------------|--------------|--------------|------------------|------------|------------|------------|------------|------------------------|
| <b>MW-4 (cont)</b>    |              |              |              |                  |            |            |            |            |                        |
| 12/01/00              | 326.93       | 318.03       | 8.90         | <50.0            | <0.500     | <0.500     | <0.500     | <0.500     | 478                    |
| 03/13/01              | 326.93       | 318.96       | 7.97         | <50.0            | <0.500     | <0.500     | <0.500     | <0.500     | 9.53                   |
| 06/01/01              | 326.93       | 318.62       | 8.31         | <50              | <0.50      | <0.50      | <0.50      | <0.50      | <2.5/<2.0 <sup>7</sup> |
| 09/07/01              | 326.94       | 318.49       | 8.45         | <50              | <0.50      | <0.50      | <0.50      | <1.5       | 400                    |
| 12/05/01              | 326.94       | 319.44       | 7.50         | <50              | <0.50      | <0.50      | <0.50      | <1.5       | 350                    |
| 03/26/02              | 326.94       | 318.96       | 7.98         | <50              | <0.50      | <0.50      | <0.50      | <1.5       | 340                    |
| 06/14/02              | 326.94       | 319.10       | 7.84         | <50              | <0.50      | <0.50      | <0.50      | <1.5       | 290                    |
| 09/20/02              | 326.94       | 319.66       | 7.28         | <50              | <0.50      | <0.50      | <0.50      | <1.5       | 420                    |
| 12/12/02              | 326.94       | 320.18       | 6.76         | <50              | <0.50      | <0.50      | <0.50      | <1.5       | 43/42 <sup>7</sup>     |
| 03/07/03              | 326.94       | 320.78       | 6.16         | <50              | <0.50      | <0.50      | <0.50      | <1.5       | 550/430 <sup>7</sup>   |
| 06/06/03 <sup>9</sup> | 326.94       | 321.33       | 5.61         | <50              | <0.5       | <0.5       | <0.5       | <0.5       | 3                      |
| 09/05/03 <sup>9</sup> | 326.94       | 319.29       | 7.65         | <50              | <0.5       | <0.5       | <0.5       | <0.5       | 11                     |
| 12/15/03 <sup>9</sup> | 326.94       | 319.63       | 7.31         | <50              | <0.5       | <0.5       | <0.5       | <0.5       | 5                      |
| 03/15/04 <sup>9</sup> | 326.94       | 319.02       | 7.92         | <50              | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 06/14/04 <sup>9</sup> | 326.94       | 318.69       | 8.25         | <50              | <0.5       | <0.5       | <0.5       | <0.5       | 17                     |
| 09/02/04 <sup>9</sup> | 326.94       | 319.55       | 7.39         | <50              | <0.5       | <0.5       | <0.5       | <0.5       | 0.5                    |
| 11/30/04 <sup>9</sup> | 326.94       | 319.66       | 7.28         | <50              | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 03/11/05 <sup>9</sup> | 326.94       | 321.03       | 5.91         | <50              | <0.5       | <0.5       | <0.5       | <0.5       | 0.7                    |
| 06/29/05 <sup>9</sup> | 326.94       | 321.67       | 5.27         | <50              | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 09/14/05 <sup>9</sup> | 326.94       | 321.24       | 5.70         | <50              | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 12/06/05              | 326.94       | 320.81       | 6.13         | SAMPLED ANNUALLY | --         | --         | --         | --         | --                     |
| 03/10/06 <sup>9</sup> | 326.94       | 319.59       | 7.35         | <50              | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 06/06/06              | 326.94       | 319.09       | 7.85         | SAMPLED ANNUALLY | --         | --         | --         | --         | --                     |
| 09/05/06              | 326.94       | 319.00       | 7.94         | SAMPLED ANNUALLY | --         | --         | --         | --         | --                     |
| <b>MW-5</b>           |              |              |              |                  |            |            |            |            |                        |
| 09/16/91              | 327.82       | 317.76       | 10.06        | 12,000           | 4,000      | 29         | 1,600      | 92         | --                     |
| 01/22/92              | 327.82       | 317.24       | 10.58        | 44,000           | 2,000      | 320        | 5,700      | 2,400      | --                     |
| 03/26/92              | 327.82       | 318.64       | 9.18         | 39,000           | 3,200      | 210        | 5,700      | 2,400      | --                     |
| 06/05/92              | 327.82       | 317.92       | 9.90         | 28,000           | 3,800      | 140        | 4,000      | 2,000      | --                     |
| 09/23/92              | 327.82       | 317.85       | 9.97         | 40,000           | 2,000      | 290        | 2,900      | 1,800      | --                     |
| 12/30/92              | 327.82       | 319.02       | 8.80         | 44,000           | 9,000      | 190        | 3,100      | 1,600      | --                     |
| 03/22/93              | 327.82       | 318.49       | 9.33         | 43,000           | 6,500      | 170        | 2,400      | 2,400      | --                     |
| 06/14/93              | 327.82       | 318.04       | 9.78         | --               | --         | --         | --         | --         | --                     |
| 07/25/93              | 327.82       | 318.10       | 9.72         | 43,000           | 550        | 45         | 2,700      | 1,100      | --                     |
| 09/23/93              | 327.82       | 318.40       | 9.42         | 44,000           | 14,000     | 640        | 3,700      | 1,800      | --                     |
| 12/28/93              | 327.82       | 318.15       | 9.67         | 56,000           | 12,000     | 590        | 4,100      | 1,600      | --                     |

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

| WELL ID/<br>DATE        | TOC<br>( <i>ft.</i> ) | GWE<br>( <i>msl</i> ) | DTW<br>( <i>ft.</i> ) | TPH-G<br>( <i>ppb</i> ) | B<br>( <i>ppb</i> ) | T<br>( <i>ppb</i> ) | E<br>( <i>ppb</i> ) | X<br>( <i>ppb</i> ) | MTBE<br>( <i>ppb</i> ) |
|-------------------------|-----------------------|-----------------------|-----------------------|-------------------------|---------------------|---------------------|---------------------|---------------------|------------------------|
| MW-5 (cont)             |                       |                       |                       |                         |                     |                     |                     |                     |                        |
| 03/21/94                | 327.82                | 318.11                | 9.71                  | 48,000                  | 12,000              | 600                 | 4,700               | 1,600               | --                     |
| 06/07/94                | 327.82                | 318.10                | 9.72                  | 42,000                  | 13,000              | 480                 | 3,700               | 1,200               | --                     |
| 10/07/94                | 327.82                | 318.27                | 9.55                  | 15,000                  | 1,100               | 41                  | 950                 | 34                  | --                     |
| 12/29/94                | 327.82                | 317.90                | 9.92                  | 45,000                  | 12,000              | 460                 | 3,600               | 1,400               | --                     |
| 03/06/95                | 327.82                | 318.50                | 9.32                  | 40,000                  | 9,700               | 210                 | 3,500               | 700                 | --                     |
| 06/14/95                | 327.82                | 318.41                | 9.41                  | 42,000                  | 8,000               | 170                 | 3,700               | 640                 | --                     |
| 09/14/95                | 327.82                | 317.30                | 10.52                 | 26,000                  | 4,100               | 85                  | 2,000               | 270                 | --                     |
| 12/16/95                | 327.82                | 319.48                | 8.34                  | 35,000                  | 7,300               | <0.5                | 2,900               | 420                 | <500                   |
| 03/28/96                | 327.82                | 318.09                | 9.73                  | 30,000                  | 5,200               | 160                 | 3,500               | 600                 | <250                   |
| 06/28/96                | 327.82                | 318.37                | 9.45                  | 26,000                  | 4,300               | 60                  | 2,100               | 200                 | 680                    |
| 09/26/96                | 327.82                | 317.95                | 9.87                  | 15,000                  | 2,700               | 59                  | 1,300               | 140                 | 400                    |
| 12/30/96                | 327.82                | 318.82                | 9.00                  | 34,000                  | 4,600               | 120                 | 2,800               | 660                 | 310                    |
| 03/13/97                | 327.82                | 318.33                | 9.49                  | 13,000                  | 1,900               | 34                  | 1,300               | 220                 | 76                     |
| 06/30/97                | 327.82                | 318.19                | 9.63                  | 11,000                  | 1,800               | 19                  | 84                  | 94                  | 160                    |
| 10/01/97                | 327.82                | 318.08                | 9.74                  | 27,000                  | 4,700               | 120                 | 3,700               | 330                 | 310                    |
| 12/31/97                | 327.82                | 318.34                | 9.48                  | 34,000                  | 8,000               | 130                 | 3,400               | 3,900               | <500                   |
| 04/02/98                | 327.82                | 317.44                | 10.38                 | 27,000                  | 4,600               | 65                  | 3,400               | 270                 | 270                    |
| 06/29/98                | 327.82                | 317.79                | 10.03                 | 16,000                  | 3,000               | <50                 | 1,800               | 220                 | 290                    |
| 09/16/98                | 327.82                | 318.84                | 8.98                  | 9,700                   | 2,700               | 52                  | 1,400               | 210                 | <250                   |
| 12/23/98                | 327.82                | 318.00                | 9.82                  | 5,100                   | 1,600               | 18                  | 570                 | 39                  | 130                    |
| 03/26/99 <sup>2</sup>   | 327.82                | 318.26                | 9.56                  | 25,800                  | 4,410               | 58.4                | 2,550               | 57.2                | 137                    |
| 06/25/99                | 327.82                | INACCESSIBLE          | --                    | --                      | --                  | --                  | --                  | --                  | --                     |
| 09/16/99                | 327.82                | 317.51                | 10.31                 | 8,850                   | 1,310               | 20.3                | 802                 | 120                 | 155                    |
| 12/15/99                | 327.82                | 317.52                | 10.30                 | 10,000                  | 2,800               | 33                  | 1,600               | 160                 | 250                    |
| 03/07/00                | 327.82                | 318.29                | 9.53                  | 18,700                  | 3,830               | 95.6                | 1,900               | 305                 | 309                    |
| 06/19/00 <sup>3</sup>   | 327.82                | 318.90                | 8.92                  | 1,000 <sup>4</sup>      | 290                 | 3.4                 | <1.0                | 14                  | 52                     |
| 09/18/00 <sup>3,6</sup> | 327.82                | 318.18                | 9.64                  | 924 <sup>5</sup>        | 205                 | <5.00               | <5.00               | <5.00               | 83.1                   |
| 12/01/00 <sup>3</sup>   | 327.82                | 318.05                | 9.77                  | <50.0                   | 0.878               | <0.500              | <0.500              | <0.500              | <5.00                  |
| 03/13/01 <sup>3</sup>   | 327.82                | 318.67                | 9.15                  | 333                     | 55.0                | 0.803               | 21.8                | 1.44                | 2.07                   |
| 06/01/01 <sup>3</sup>   | 327.82                | 317.71                | 10.11                 | 130 <sup>4</sup>        | 36                  | <0.50               | <0.50               | <0.50               | 7.8/<2.0 <sup>7</sup>  |
| 09/07/01 <sup>8</sup>   | 327.82                | 318.43                | 9.39                  | 2,600                   | 330                 | <10                 | 200                 | 12                  | 14                     |
| 12/05/01                | 327.82                | 319.57                | 8.25                  | 25,000                  | 730                 | 36                  | 2,900               | 650                 | <25                    |
| 03/26/02                | 327.82                | 319.44                | 8.38                  | 25,000                  | 1,500               | 31                  | 2,100               | 400                 | <100                   |
| 06/14/02                | 327.82                | 320.18                | 7.64                  | 27,000                  | 900                 | 52                  | 2,400               | 320                 | <50                    |
| 09/20/02                | 327.82                | 320.45                | 7.37                  | 26,000                  | 450                 | 50                  | 2,400               | 1,100               | <100                   |
| 12/12/02                | 327.82                | 320.33                | 7.49                  | 23,000                  | 260                 | 32                  | 1,900               | 1,100               | <50/<2 <sup>7</sup>    |
| 03/07/03                | 327.82                | 320.38                | 7.44                  | 21,000                  | 270                 | 39                  | 2,000               | 1,100               | <25/<1 <sup>7</sup>    |
| 06/06/03 <sup>9</sup>   | 327.82                | 321.10                | 6.72                  | 1,700                   | 22                  | 3                   | 190                 | 140                 | <0.5                   |

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

| WELL ID/<br>DATE      | TOC<br>(ft.) | GWE<br>(msl) | DTW<br>(ft.) | TPH-G<br>(ppb) | B<br>(ppb) | T<br>(ppb) | E<br>(ppb) | X<br>(ppb) | MTBE<br>(ppb) |
|-----------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|
| <b>MW-5 (cont)</b>    |              |              |              |                |            |            |            |            |               |
| 09/05/03 <sup>o</sup> | 327.82       | 318.90       | 8.92         | 20,000         | 170        | 23         | 1,200      | 1,100      | <2            |
| 12/15/03 <sup>o</sup> | 327.82       | 319.47       | 8.35         | 22,000         | 240        | 23         | 1,300      | 970        | <1            |
| 03/15/04 <sup>o</sup> | 327.82       | 318.80       | 9.02         | 17,000         | 150        | 20         | 1,400      | 790        | <1            |
| 06/14/04 <sup>o</sup> | 327.82       | 319.45       | 8.37         | 15,000         | 100        | 12         | 1,300      | 730        | <1            |
| 09/02/04 <sup>o</sup> | 327.82       | 319.92       | 7.90         | 12,000         | 81         | 12         | 960        | 600        | <3            |
| 11/30/04 <sup>o</sup> | 327.82       | 319.62       | 8.20         | 13,000         | 54         | 8          | 750        | 280        | <1            |
| 03/11/05 <sup>o</sup> | 327.82       | 320.41       | 7.41         | 11,000         | 50         | 5          | 810        | 120        | <1            |
| 06/29/05 <sup>o</sup> | 327.82       | 320.07       | 7.75         | 10,000         | 58         | 5          | 600        | 75         | <0.5          |
| 09/14/05 <sup>o</sup> | 327.82       | 320.26       | 7.56         | 11,000         | 49         | 4          | 660        | 49         | <0.5          |
| 12/06/05 <sup>o</sup> | 327.82       | 320.09       | 7.73         | 6,500          | 26         | 2          | 210        | 21         | <0.5          |
| 03/10/06 <sup>o</sup> | 327.82       | 319.46       | 8.36         | 7,500          | 45         | 2          | 420        | 13         | <0.5          |
| 06/06/06 <sup>o</sup> | 327.82       | 318.82       | 9.00         | 8,000          | 40         | 1          | 340        | 6          | <0.5          |
| 09/05/06 <sup>o</sup> | 327.82       | 319.06       | 8.76         | 8,200          | 28         | 1          | 340        | 2          | <0.5          |
| <b>MW-6</b>           |              |              |              |                |            |            |            |            |               |
| 09/16/91              | 328.48       | 317.87       | 10.61        | 6,200          | 1,300      | 3.9        | 550        | 78         | --            |
| 01/22/92              | 328.48       | 318.18       | 10.30        | 18,000         | 2,800      | 48         | 2,000      | 440        | --            |
| 03/26/92              | 328.48       | 318.98       | 9.50         | 21,000         | 3,300      | 17         | 2,100      | 300        | --            |
| 06/05/92              | 328.48       | 318.14       | 10.34        | 14,000         | 2,800      | 9.2        | 1,800      | 270        | --            |
| 09/23/92              | 328.48       | 317.92       | 10.56        | 19,000         | 1,000      | 40         | 1,200      | 230        | --            |
| 12/30/92              | 328.48       | 318.71       | 9.75         | 15,000         | 1,100      | <5.0       | 1,000      | 77         | --            |
| 03/22/93              | 328.48       | 319.21       | 9.27         | 15,000         | 1,300      | 10         | 770        | 220        | --            |
| 06/14/93              | 328.48       | 318.33       | 10.15        | --             | --         | --         | --         | --         | --            |
| 07/25/93              | 328.48       | 318.23       | 10.25        | 6,400          | 630        | <2.5       | 440        | 6.0        | --            |
| 09/23/93              | 328.48       | 318.31       | 10.17        | 9,500          | 1,000      | 23         | 690        | 110        | --            |
| 12/28/93              | 328.48       | 317.96       | 10.52        | 11,000         | 890        | 31         | 730        | 48         | --            |
| 03/21/94              | 328.48       | 318.20       | 10.28        | 5,700          | 380        | 10         | 270        | 22         | --            |
| 06/07/94              | 328.48       | 318.20       | 10.28        | 5,300          | 600        | 4.4        | 370        | 26         | --            |
| 10/07/94              | 328.48       | 318.06       | 10.42        | 2,600          | 270        | <5.0       | 110        | <5.0       | --            |
| 12/29/94              | 328.48       | 318.23       | 10.25        | 4,500          | 560        | 6.2        | 360        | <5.0       | --            |
| 03/06/95              | 328.48       | 319.12       | 9.36         | 4,100          | 480        | 15         | 290        | 20         | --            |
| 06/14/95              | 328.48       | 318.37       | 10.11        | 2,800          | 180        | 6.9        | 110        | 6.6        | --            |
| 09/14/95              | 328.48       | 318.21       | 10.27        | 3,100          | 370        | <0.5       | 250        | <0.5       | --            |
| 12/16/95              | 328.48       | 319.21       | 9.27         | 1,900          | 210        | <0.5       | 76         | <0.5       | <13           |
| 03/28/96              | 328.48       | 319.13       | 9.35         | 1,000          | 120        | <0.5       | 64         | <0.5       | <5.0          |
| 06/28/96              | 328.48       | 318.70       | 9.78         | 950            | 110        | 0.8        | 44         | <0.5       | 22            |
| 09/26/96              | 328.48       | 319.02       | 9.46         | 1,100          | 120        | 1.6        | 48         | <0.5       | 17            |

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Chevron Service Station #9-0917  
 5280 Hopyard Road  
 Pleasanton, California

| WELL ID/<br>DATE        | TOC<br>(%) | GWE<br>(msl) | DTW<br>(ft.) | TPH-G<br>(ppb)    | B<br>(ppb) | T<br>(ppb) | E<br>(ppb) | X<br>(ppb) | MTBE<br>(ppb)          |
|-------------------------|------------|--------------|--------------|-------------------|------------|------------|------------|------------|------------------------|
| MW-6 (cont)             |            |              |              |                   |            |            |            |            |                        |
| 12/30/96                | 328.48     | 319.45       | 9.03         | 3,200             | 260        | 2.3        | 120        | <0.5       | 23                     |
| 03/13/97                | 328.48     | 318.76       | 9.72         | 2,000             | 250        | <0.5       | 110        | <0.5       | <5.0                   |
| 06/30/97                | 328.48     | 318.81       | 9.67         | 470               | <0.5       | 1.2        | <0.5       | <0.5       | <5.0                   |
| 10/01/97                | 327.82     | 318.53       | 9.29         | 1,500             | 120        | 3.4        | 27         | <0.5       | 20                     |
| 12/31/97                | 327.82     | 317.61       | 10.21        | 1,500             | 79         | <2.5       | 28         | <2.5       | <12                    |
| 04/02/98                | 327.82     | 318.86       | 8.96         | 760               | 48         | 2.3        | 9.9        | <1.0       | 15                     |
| 06/29/98                | 327.82     | 318.45       | 9.37         | 340               | 29         | <2.5       | 7.1        | <2.5       | 18                     |
| 09/16/98                | 327.82     | 318.60       | 9.22         | 340               | 18         | 1.4        | 5.6        | <1.0       | 18                     |
| 12/23/98                | 327.82     | 317.51       | 10.31        | 390               | 5.4        | 1.2        | 0.58       | 1.2        | 15                     |
| 03/26/99 <sup>2</sup>   | 327.82     | 317.91       | 9.91         | 1,310             | 132        | 18.5       | 38.5       | 1.88       | 19.1                   |
| 06/25/99                | 327.82     | 317.50       | 10.32        | 856               | 37.4       | 5.2        | 10.7       | <0.5       | <2.0/<5.0 <sup>1</sup> |
| 09/16/99                | 327.82     | 317.28       | 10.54        | <50               | 1.19       | <0.5       | <0.5       | <0.5       | <5.0                   |
| 12/15/99                | 327.82     | 319.33       | 8.49         | 1,400             | 110        | <5.0       | 35         | <5.0       | 37                     |
| 03/07/00                | 327.82     | 318.60       | 9.22         | 1,200             | 97.9       | 2.16       | 44.8       | <1.25      | 26                     |
| 06/19/00 <sup>3</sup>   | 327.82     | 318.42       | 9.40         | 160 <sup>1</sup>  | 1.4        | 0.73       | 5.4        | 2.4        | 7.9                    |
| 09/18/00 <sup>3,6</sup> | 327.82     | 317.74       | 10.08        | 234 <sup>5</sup>  | <0.500     | 1.72       | <0.500     | <0.500     | <5.00                  |
| 12/01/00 <sup>3</sup>   | 327.82     | 317.56       | 10.26        | 79.5 <sup>5</sup> | 1.74       | <0.500     | <0.500     | <0.500     | <5.00                  |
| 03/13/01 <sup>3</sup>   | 327.82     | 318.53       | 9.29         | 180               | <0.500     | <0.500     | <0.500     | <0.500     | <0.500                 |
| 06/01/01 <sup>3</sup>   | 327.82     | 317.24       | 10.58        | 280 <sup>4</sup>  | 4.1        | 0.62       | <0.50      | <0.50      | 25/<2.0 <sup>7</sup>   |
| 09/07/01 <sup>8</sup>   | 327.83     | 317.92       | 9.91         | 1,200             | 70         | <0.50      | 42         | 1.9        | <2.5                   |
| 12/05/01                | 327.83     | 319.02       | 8.81         | 1,600             | 45         | <2.0       | 26         | <1.5       | <2.5                   |
| 03/26/02                | 327.83     | 318.90       | 8.93         | 590               | 6.0        | <0.50      | <0.50      | <1.5       | <2.5                   |
| 06/14/02                | 327.83     | 318.97       | 8.86         | 740               | 15         | <0.50      | <0.50      | <1.5       | <2.5                   |
| 09/20/02                | 327.83     | 319.83       | 8.00         | 770               | 9.8        | 1.9        | 0.71       | <1.5       | <2.5                   |
| 12/12/02                | 327.83     | 319.83       | 8.00         | 780               | 5.7        | <0.50      | <0.50      | <1.5       | <2.5/<2 <sup>7</sup>   |
| 03/07/03                | 327.83     | 320.05       | 7.78         | 1,100             | 130        | <0.50      | 19         | <1.5       | <2.5/<0.5 <sup>7</sup> |
| 06/06/03 <sup>9</sup>   | 327.83     | 320.79       | 7.04         | 61                | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 09/05/03 <sup>9</sup>   | 327.83     | 318.79       | 9.04         | 390               | <0.5       | <0.5       | <0.5       | <0.5       | 0.9                    |
| 12/15/03 <sup>9</sup>   | 327.83     | 319.24       | 8.59         | <50               | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 03/15/04 <sup>9</sup>   | 327.83     | 318.92       | 8.91         | <50               | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 06/14/04 <sup>9</sup>   | 327.83     | 318.62       | 9.21         | 700               | <0.5       | <0.5       | <0.5       | <0.5       | 19                     |
| 09/02/04 <sup>9</sup>   | 327.83     | 319.14       | 8.69         | 610               | <0.5       | <0.5       | <0.5       | <0.5       | 15                     |
| 11/30/04 <sup>9</sup>   | 327.83     | 319.28       | 8.55         | 290               | 0.9        | <0.5       | <0.5       | <0.5       | 14                     |
| 03/11/05 <sup>9</sup>   | 327.83     | 320.57       | 7.26         | 720               | <0.5       | <0.5       | <0.5       | <0.5       | 56                     |
| 06/29/05 <sup>9</sup>   | 327.83     | 320.72       | 7.11         | 370               | <0.5       | <0.5       | <0.5       | <0.5       | 22                     |
| 09/14/05 <sup>9</sup>   | 327.83     | 320.51       | 7.32         | 310               | <0.5       | <0.5       | <0.5       | <0.5       | 8                      |
| 12/06/05 <sup>9</sup>   | 327.83     | 320.21       | 7.62         | 190               | <0.5       | <0.5       | <0.5       | <0.5       | 4                      |
| 03/10/06 <sup>9</sup>   | 327.83     | 319.40       | 8.43         | 110               | <0.5       | <0.5       | <0.5       | <0.5       | 4                      |

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

| WELL ID/<br>DATE      | TOC<br>(ft.) | GWE<br>(msl) | DTW<br>(ft.) | TPH-G<br>(ppb) | B<br>(ppb) | T<br>(ppb) | E<br>(ppb) | X<br>(ppb) | MTBE<br>(ppb)          |
|-----------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|------------------------|
| <b>MW-6 (cont)</b>    |              |              |              |                |            |            |            |            |                        |
| 06/06/06 <sup>9</sup> | 327.83       | 318.59       | 9.24         | 510            | <0.5       | <0.5       | <0.5       | <0.5       | 5                      |
| 09/05/06 <sup>9</sup> | 327.83       | 318.47       | 9.36         | 290            | <0.5       | <0.5       | <0.5       | <0.5       | 4                      |
| <b>MW-7</b>           |              |              |              |                |            |            |            |            |                        |
| 06/17/97              | 326.37       | 318.32       | 8.05         | ND             | ND         | ND         | ND         | ND         | ND                     |
| 09/30/97              | 326.37       | 318.78       | 7.59         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <5.0                   |
| 12/31/97              | 326.37       | 318.49       | 7.88         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5                   |
| 04/02/98              | 326.37       | 319.06       | 7.31         | <50            | 2.6        | <0.5       | <0.5       | <0.5       | <2.5                   |
| 06/29/98              | 326.37       | 318.39       | 7.98         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5                   |
| 09/16/98              | 326.37       | 318.55       | 7.82         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5                   |
| 12/23/98              | 326.37       | 318.37       | 8.00         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5                   |
| 03/26/99              | 326.37       | 318.43       | 7.94         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.0                   |
| 06/25/99              | 326.37       | 318.65       | 7.72         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.0                   |
| 09/16/99              | 326.37       | 317.61       | 8.76         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <5.0                   |
| 12/15/99              | 326.37       | 318.42       | 7.95         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5                   |
| 03/07/00              | 326.37       | 319.38       | 6.99         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5                   |
| 06/19/00              | 326.37       | 318.64       | 7.73         | <50            | <0.50      | <0.50      | <0.50      | <0.50      | <2.5                   |
| 09/18/00 <sup>6</sup> | 326.37       | 318.21       | 8.16         | <50.0          | <0.500     | <0.500     | <0.500     | <0.500     | <5.00                  |
| 12/01/00              | 326.37       | 317.06       | 9.31         | <50.0          | <0.500     | <0.500     | <0.500     | <0.500     | <5.00                  |
| 03/13/01              | 326.37       | 318.65       | 7.72         | <50.0          | <0.500     | <0.500     | <0.500     | <0.500     | 1.10                   |
| 06/01/01              | 326.37       | 318.40       | 7.97         | <50            | <0.50      | <0.50      | <0.50      | <0.50      | <2.5/<2.0 <sup>7</sup> |
| 09/07/01              | 326.37       | 318.61       | 7.76         | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5                   |
| 12/05/01              | 326.37       | 318.99       | 7.38         | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5                   |
| 03/26/02              | 326.37       | 318.96       | 7.41         | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5                   |
| 06/14/02              | 326.37       | 318.85       | 7.52         | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5                   |
| 09/20/02              | 326.37       | 319.65       | 6.72         | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5                   |
| 12/12/02              | 326.37       | 319.18       | 7.19         | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5/<2 <sup>7</sup>   |
| 03/07/03              | 326.37       | 319.48       | 6.89         | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5/<0.5 <sup>7</sup> |
| 06/06/03 <sup>9</sup> | 326.37       | 319.62       | 6.75         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 09/05/03 <sup>9</sup> | 326.37       | 318.75       | 7.62         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 12/15/03 <sup>9</sup> | 326.37       | 319.16       | 7.21         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 03/15/04 <sup>9</sup> | 326.37       | 318.48       | 7.89         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 06/14/04 <sup>9</sup> | 326.37       | 318.56       | 7.81         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 09/02/04 <sup>9</sup> | 326.37       | 318.59       | 7.78         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 11/30/04 <sup>9</sup> | 326.37       | 318.67       | 7.70         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 03/11/05 <sup>9</sup> | 326.37       | 320.14       | 6.23         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | 0.7                    |
| 06/29/05 <sup>9</sup> | 326.37       | 319.84       | 6.53         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

| WELL ID/<br>DATE      | TOC<br>(ft.) | GWE<br>(msl) | DTW<br>(ft.) | TPH-G<br>(ppb) | B<br>(ppb) | T<br>(ppb) | E<br>(ppb) | X<br>(ppb) | MTBE<br>(ppb)          |
|-----------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|------------------------|
| <b>MW-7 (cont)</b>    |              |              |              |                |            |            |            |            |                        |
| 09/14/05 <sup>o</sup> | 326.37       | 319.69       | 6.68         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | 11                     |
| 12/06/05 <sup>o</sup> | 326.37       | 319.34       | 7.03         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | 12                     |
| 03/10/06 <sup>o</sup> | 326.37       | 319.27       | 7.10         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | 8                      |
| 06/06/06 <sup>o</sup> | 326.37       | 318.60       | 7.77         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | 9                      |
| 09/05/06 <sup>o</sup> | 326.37       | 318.55       | 7.82         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | 6                      |
| <b>MW-8</b>           |              |              |              |                |            |            |            |            |                        |
| 06/17/97              | 325.89       | 318.15       | 7.74         | ND             | ND         | ND         | ND         | ND         | ND                     |
| 09/30/97              | 325.89       | 318.16       | 7.73         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <5.0                   |
| 12/31/97              | 325.89       | 318.27       | 7.62         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5                   |
| 04/02/98              | 325.89       | 318.48       | 7.41         | <50            | <0.5       | 1.3        | 0.67       | 3.5        | <2.5                   |
| 06/29/98              | 325.89       | 317.98       | 7.91         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5                   |
| 09/16/98              | 325.89       | 318.42       | 7.47         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5                   |
| 12/23/98              | 325.89       | 318.28       | 7.61         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5                   |
| 03/26/99              | 325.89       | 316.81       | 9.08         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | 5.01                   |
| 06/25/99              | 325.89       | 315.94       | 9.95         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.0                   |
| 09/16/99              | 325.89       | 316.00       | 9.89         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <5.0                   |
| 12/15/99              | 325.89       | 317.14       | 8.75         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5                   |
| 03/07/00              | 325.89       | 317.11       | 8.78         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5                   |
| 06/19/00              | 325.89       | 318.34       | 7.55         | <50            | <0.50      | <0.50      | <0.50      | <0.50      | <2.5                   |
| 09/18/00              | 325.89       | 317.64       | 8.25         | <50.0          | <0.500     | <0.500     | <0.500     | <0.500     | <5.00                  |
| 12/01/00              | 325.89       | 317.45       | 8.44         | <50.0          | <0.500     | <0.500     | <0.500     | <0.500     | <5.00                  |
| 03/13/01              | 325.89       | 318.32       | 7.57         | <50.0          | <0.500     | <0.500     | <0.500     | <0.500     | <0.500                 |
| 06/01/01              | 325.89       | 317.97       | 7.92         | <50            | <0.50      | <0.50      | <0.50      | <0.50      | <2.5/<2.0 <sup>7</sup> |
| 09/07/01              | 325.89       | 318.11       | 7.78         | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5                   |
| 12/05/01              | 325.89       | 318.57       | 7.32         | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5                   |
| 03/26/02              | 325.89       | 318.18       | 7.71         | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5                   |
| 06/14/02              | 325.89       | 318.24       | 7.65         | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5                   |
| 09/20/02              | 325.89       | 318.53       | 7.36         | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5                   |
| 12/12/02              | 325.89       | 319.00       | 6.89         | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5/<2 <sup>7</sup>   |
| 03/07/03              | 325.89       | 318.94       | 6.95         | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5/<0.5 <sup>7</sup> |
| 06/06/03 <sup>o</sup> | 325.89       | 319.09       | 6.80         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 09/05/03 <sup>o</sup> | 325.89       | 317.24       | 8.65         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 12/15/03 <sup>o</sup> | 325.89       | 317.62       | 8.27         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 03/15/04 <sup>o</sup> | 325.89       | 318.64       | 7.25         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 06/14/04 <sup>o</sup> | 325.89       | 318.03       | 7.86         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |
| 09/02/04 <sup>o</sup> | 325.89       | 318.05       | 7.84         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5                   |

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Chevron Service Station #9-0917  
 5280 Hopyard Road  
 Pleasanton, California

| WELL ID/<br>DATE      | TOC<br>( <i>ft.</i> ) | GWE<br>( <i>msl</i> ) | DTW<br>( <i>ft.</i> ) | TPH-G<br>( <i>ppb</i> ) | B<br>( <i>ppb</i> ) | T<br>( <i>ppb</i> ) | E<br>( <i>ppb</i> ) | X<br>( <i>ppb</i> ) | MTBE<br>( <i>ppb</i> ) |
|-----------------------|-----------------------|-----------------------|-----------------------|-------------------------|---------------------|---------------------|---------------------|---------------------|------------------------|
| <b>MW-8 (cont)</b>    |                       |                       |                       |                         |                     |                     |                     |                     |                        |
| 11/30/04 <sup>9</sup> | 325.89                | 318.16                | 7.73                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <0.5                   |
| 03/11/05 <sup>9</sup> | 325.89                | 319.46                | 6.43                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <0.5                   |
| 06/29/05 <sup>9</sup> | 325.89                | 317.50                | 8.39                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <0.5                   |
| 09/14/05 <sup>9</sup> | 325.89                | 318.58                | 7.31                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <0.5                   |
| 12/06/05              | 325.89                | 318.78                | 7.11                  | SAMPLED ANNUALLY        |                     | --                  | --                  | --                  | --                     |
| 03/10/06 <sup>9</sup> | 325.89                | 318.77                | 7.12                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <0.5                   |
| 06/06/06              | 325.89                | 318.45                | 7.44                  | SAMPLED ANNUALLY        |                     | --                  | --                  | --                  | --                     |
| 09/05/06              | 325.89                | 318.08                | 7.81                  | SAMPLED ANNUALLY        |                     | --                  | --                  | --                  | --                     |
| <b>MW-9</b>           |                       |                       |                       |                         |                     |                     |                     |                     |                        |
| 06/20/97              | 325.73                | 317.88                | 7.85                  | ND                      | ND                  | ND                  | ND                  | ND                  | ND                     |
| 10/01/97              | 325.73                | 318.10                | 7.63                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <5.0                   |
| 12/31/97              | 325.73                | 318.53                | 7.20                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <2.5                   |
| 04/02/98              | 325.73                | 318.52                | 7.21                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <2.5                   |
| 06/29/98              | 325.73                | 315.31                | 10.42                 | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <2.5                   |
| 09/16/98              | 325.73                | 315.99                | 9.74                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <2.5                   |
| 12/23/98              | 325.73                | 317.59                | 8.14                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <2.5                   |
| 03/26/99              | 325.73                | 317.62                | 8.11                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <2.0                   |
| 06/25/99              | 325.73                | 318.28                | 7.45                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <2.0                   |
| 09/16/99              | 325.73                | 316.87                | 8.86                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <5.0                   |
| 12/15/99              | 325.73                | 317.93                | 7.80                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <2.5                   |
| 03/07/00              | 325.73                | 318.37                | 7.36                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <2.5                   |
| 06/19/00              | 325.73                | 318.39                | 7.34                  | <50                     | <0.50               | <0.50               | <0.50               | <0.50               | <2.5                   |
| 09/18/00              | 325.73                | 317.61                | 8.12                  | <50.0                   | <0.500              | <0.500              | <0.500              | <0.500              | <5.00                  |
| 12/01/00              | 325.73                | 317.46                | 8.27                  | <50.0                   | <0.500              | <0.500              | <0.500              | <0.500              | <5.00                  |
| 03/13/01              | 325.73                | 318.34                | 7.39                  | <50.0                   | <0.500              | <0.500              | <0.500              | <0.500              | <0.500                 |
| 06/01/01              | 325.73                | 317.92                | 7.81                  | <50                     | <0.50               | <0.50               | <0.50               | <0.50               | <2.5/<2.0 <sup>7</sup> |
| 09/07/01              | 325.73                | 317.55                | 8.18                  | <50                     | <0.50               | <0.50               | <0.50               | <1.5                | <2.5                   |
| 12/05/01              | 325.73                | 318.58                | 7.15                  | <50                     | <0.50               | <0.50               | <0.50               | <1.5                | <2.5                   |
| 03/26/02              | 325.73                | 318.47                | 7.26                  | <50                     | <0.50               | <0.50               | <0.50               | <1.5                | <2.5                   |
| 06/14/02              | 325.73                | 318.62                | 7.11                  | <50                     | <0.50               | <0.50               | <0.50               | <1.5                | <2.5                   |
| 09/20/02              | 325.73                | 318.74                | 6.99                  | <50                     | <0.50               | <0.50               | <0.50               | <1.5                | <2.5                   |
| 12/12/02              | 325.73                | 318.92                | 6.81                  | <50                     | <0.50               | <0.50               | <0.50               | <1.5                | <2.5/<2 <sup>7</sup>   |
| 03/07/03              | 325.73                | 318.95                | 6.78                  | <50                     | <0.50               | <0.50               | <0.50               | <1.5                | <2.5/<0.5 <sup>7</sup> |
| 06/06/03 <sup>9</sup> | 325.73                | 319.09                | 6.64                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <0.5                   |
| 09/05/03 <sup>9</sup> | 325.73                | 318.30                | 7.43                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <0.5                   |
| 12/15/03 <sup>9</sup> | 325.73                | 318.65                | 7.08                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <0.5                   |

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

| WELL ID/<br>DATE      | TOC<br>( <i>ft.</i> ) | GWE<br>( <i>msl</i> )                   | DTW<br>( <i>ft.</i> ) | TPH-C<br>( <i>ppb</i> ) | B<br>( <i>ppb</i> ) | T<br>( <i>ppb</i> ) | E<br>( <i>ppb</i> ) | X<br>( <i>ppb</i> ) | MTBE<br>( <i>ppb</i> ) |
|-----------------------|-----------------------|---|-----------------------|-------------------------|---------------------|---------------------|---------------------|---------------------|------------------------|
| <b>MW-9 (cont)</b>    |                       |   |                       |                         |                     |                     |                     |                     |                        |
| 03/15/04 <sup>o</sup> | 325.73                | 318.43                                  | 7.30                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <0.5                   |
| 06/14/04 <sup>o</sup> | 325.73                | 318.28                                  | 7.45                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <0.5                   |
| 09/02/04 <sup>o</sup> | 325.73                | 318.48                                  | 7.25                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <0.5                   |
| 11/30/04 <sup>o</sup> | 325.73                | 318.62                                  | 7.11                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <0.5                   |
| 03/11/05 <sup>o</sup> | 325.73                | 319.44                                  | 6.29                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <0.5                   |
| 06/29/05 <sup>o</sup> | 325.73                | 319.11                                  | 6.62                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <0.5                   |
| 09/14/05              | 325.73                | INACCESSIBLE - VEHICLE PARKED OVER WELL |                       |                         |                     |                     |                     |                     |                        |
| 12/06/05              | 325.73                | 318.75                                  | 6.98                  | SAMPLED ANNUALLY        |                     | --                  | --                  | --                  | --                     |
| 03/10/06 <sup>o</sup> | 325.73                | 318.72                                  | 7.01                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | <0.5                   |
| 06/06/06              | 325.73                | 318.27                                  | 7.46                  | SAMPLED ANNUALLY        |                     | --                  | --                  | --                  | --                     |
| 09/05/06              | 325.73                | 318.24                                  | 7.49                  | SAMPLED ANNUALLY        |                     | --                  | --                  | --                  | --                     |
| <br>                  |                       |   |                       |                         |                     |                     |                     |                     |                        |
| <b>MW-1</b>           |                       |   |                       |                         |                     |                     |                     |                     |                        |
| 07/12/89              | 326.48                | --                                      | --                    | 100                     | <0.5                | <0.5                | 6.0                 | <0.5                | --                     |
| 08/02/89              | 326.48                | 318.38                                  | 8.10                  | --                      | --                  | --                  | --                  | --                  | --                     |
| 10/24/89              | 326.48                | 318.97                                  | 7.51                  | <50                     | 1.0                 | <0.5                | 13                  | <0.5                | --                     |
| 03/12/90              | 326.48                | 318.07                                  | 8.41                  | 140                     | 0.8                 | <0.5                | 1.0                 | <0.5                | --                     |
| 03/26/90              | 326.48                | 318.34                                  | 8.14                  | --                      | --                  | --                  | --                  | --                  | --                     |
| 06/22/90              | 326.48                | 318.17                                  | 8.31                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 09/11/90              | 326.48                | 318.35                                  | 8.14                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 04/18/91              | 326.48                | 318.34                                  | 8.02                  | 77                      | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| ABANDONED             |                       |   |                       |                         |                     |                     |                     |                     |                        |
| <br>                  |                       |   |                       |                         |                     |                     |                     |                     |                        |
| <b>MW-2</b>           |                       |   |                       |                         |                     |                     |                     |                     |                        |
| 07/17/89              | 327.53                | --                                      | --                    | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 08/02/89              | 327.53                | 318.48                                  | 9.05                  | --                      | --                  | --                  | --                  | --                  | --                     |
| 10/24/89              | 327.53                | 318.29                                  | 9.24                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 03/12/90              | 327.53                | 317.46                                  | 10.07                 | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 03/26/90              | 327.53                | 317.48                                  | 10.05                 | --                      | --                  | --                  | --                  | --                  | --                     |
| 06/22/90              | 327.53                | 317.48                                  | 10.05                 | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 09/11/90              | 327.53                | 317.85                                  | 9.68                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 04/18/91              | 327.53                | 318.30                                  | 9.23                  | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| ABANDONED             |                       |   |                       |                         |                     |                     |                     |                     |                        |
| <br>                  |                       |   |                       |                         |                     |                     |                     |                     |                        |
| <b>MW-3</b>           |                       |   |                       |                         |                     |                     |                     |                     |                        |
| 07/17/89              | 326.47                | --                                      | --                    | <50                     | <0.5                | <0.5                | <0.5                | <0.5                | --                     |
| 08/02/89              | 326.47                | 318.32                                  | 8.15                  | --                      | --                  | --                  | --                  | --                  | --                     |



**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

| WELL ID/<br>DATE    | TOC<br>(ft.) | GWE<br>(msf) | DTW<br>(ft.) | TPH-G<br>(ppb) | B<br>(ppb) | T<br>(ppb) | E<br>(ppb) | X<br>(ppb) | MTBE<br>(ppb) |
|---------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|
| <b>MW-3 (cont)</b>  |              |              |              |                |            |            |            |            |               |
| 10/24/89            | 326.47       | 318.88       | 7.59         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 03/12/90            | 326.47       | 318.00       | 8.47         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 03/26/90            | 326.47       | 317.64       | 8.83         | --             | --         | --         | --         | --         | --            |
| 06/22/90            | 326.47       | 317.64       | 8.83         | <50            | 0.4        | <0.5       | 0.8        | <0.5       | --            |
| 09/11/90            | 326.47       | 318.06       | 8.41         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 04/18/91            | 326.47       | 318.49       | 7.98         | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| ABANDONED           |              |              |              |                |            |            |            |            |               |
| <b>BAILER BLANK</b> |              |              |              |                |            |            |            |            |               |
| 03/22/93            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 07/25/93            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 09/23/93            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 12/28/93            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 03/21/94            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| <b>TRIP BLANK</b>   |              |              |              |                |            |            |            |            |               |
| 06/22/90            | --           | --           | --           | <50            | <0.3       | <0.3       | <0.3       | <0.6       | --            |
| 09/16/91            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 01/22/92            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 03/26/92            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 06/05/92            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 09/23/92            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 12/30/92            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 03/22/93            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 07/25/93            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 09/23/93            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 12/28/93            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 03/21/94            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 06/07/94            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 10/07/94            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 12/29/94            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 03/06/95            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 06/14/95            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 09/14/95            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | --            |
| 12/16/95            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5          |
| 03/28/96            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <5.0          |
| 06/28/96            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <5.0          |
| 09/26/96            | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <5.0          |

**Table 1**  
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Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

| WELL ID/<br>DATE         | TOC<br>(ft.) | GWE<br>(msl) | DTW<br>(ft.) | TPH-G<br>(ppb) | B<br>(ppb) | T<br>(ppb) | E<br>(ppb) | X<br>(ppb) | MTBE<br>(ppb) |
|--------------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|
| <b>TRIP BLANK (cont)</b> |              |              |              |                |            |            |            |            |               |
| 12/30/96                 | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <5.0          |
| 03/13/97                 | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <5.0          |
| 06/30/97                 | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <5.0          |
| 10/01/97                 | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <5.0          |
| 12/31/97                 | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5          |
| 04/02/98                 | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5          |
| 06/29/98                 | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5          |
| 09/16/98                 | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5          |
| 12/23/98                 | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5          |
| 03/26/99                 | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.0          |
| 09/16/99                 | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <5.0          |
| 12/15/99                 | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5          |
| 03/07/00                 | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <2.5          |
| 06/19/00                 | --           | --           | --           | <50            | <0.50      | <0.50      | <0.50      | <0.50      | <2.5          |
| 09/18/00                 | --           | --           | --           | <50.0          | <0.500     | <0.500     | <0.500     | <0.500     | <5.00         |
| 12/01/00                 | --           | --           | --           | <50.0          | <0.500     | <0.500     | <0.500     | <0.500     | <5.00         |
| 03/13/01                 | --           | --           | --           | <50.0          | <0.500     | 1.61       | <0.500     | 0.593      | <0.500        |
| 06/01/01                 | --           | --           | --           | <50            | <0.50      | <0.50      | <0.50      | <0.50      | <2.5          |
| 09/07/01                 | --           | --           | --           | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5          |
| <b>QA</b>                |              |              |              |                |            |            |            |            |               |
| 12/05/01                 | --           | --           | --           | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5          |
| 03/26/02                 | --           | --           | --           | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5          |
| 06/14/02                 | --           | --           | --           | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5          |
| 09/20/02                 | --           | --           | --           | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5          |
| 12/12/02                 | --           | --           | --           | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5          |
| 03/07/03                 | --           | --           | --           | <50            | <0.50      | <0.50      | <0.50      | <1.5       | <2.5          |
| 06/06/03 <sup>o</sup>    | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5          |
| 09/05/03 <sup>o</sup>    | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5          |
| 12/15/03 <sup>o</sup>    | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5          |
| 03/15/04 <sup>o</sup>    | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5          |
| 06/14/04 <sup>o</sup>    | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5          |
| 09/02/04 <sup>o</sup>    | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5          |
| 11/30/04 <sup>o</sup>    | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5          |
| 03/11/05 <sup>o</sup>    | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5          |
| 06/29/05 <sup>o</sup>    | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5          |
| 09/14/05 <sup>o</sup>    | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5          |
| 12/06/05 <sup>o</sup>    | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5          |
| 03/10/06 <sup>o</sup>    | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5          |

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Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

| WELL ID/<br>DATE      | TOC<br>(ft.) | GWE<br>(msl) | DTW<br>(ft.) | TPH-G<br>(ppb) | B<br>(ppb) | T<br>(ppb) | E<br>(ppb) | X<br>(ppb) | MTBE<br>(ppb) |
|-----------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|
| QA (cont)             |              |              |              |                |            |            |            |            |               |
| 06/06/06 <sup>9</sup> | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5          |
| 09/05/06 <sup>9</sup> | --           | --           | --           | <50            | <0.5       | <0.5       | <0.5       | <0.5       | <0.5          |

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

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**EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to June 19, 2000, were compiled by reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing  
(ft.) = Feet

GWE = Groundwater Elevation  
(msl) = Mean sea level

DTW = Depth to Water

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion

-- = Not Measured/Not Analyzed

QA = Quality Assurance/Trip Blank

- <sup>1</sup> Confirmation run.
- <sup>2</sup> ORC installed.
- <sup>3</sup> ORC present in well.
- <sup>4</sup> Laboratory report indicates gasoline C6-C12.
- <sup>5</sup> Laboratory report indicates unidentified hydrocarbons C6-C12.
- <sup>6</sup> Laboratory report indicates insufficient preservative to reduce sample pH to less than 2. Sample was analyzed within 14 days, but beyond the seventh day recommended for Benzene, Toluene, Xylenes, and Ethylbenzene.
- <sup>7</sup> MTBE by EPA Method-8260.
- <sup>8</sup> Removed ORC from well.
- <sup>9</sup> BTEX and MTBE by EPA Method 8260.

**Table 2**  
**Groundwater Analytical Results - Oxygenate Compounds**  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

| WELL ID  | DATE     | ETHANOL<br>(ppb) | TBA<br>(ppb) | MTBE<br>(ppb) | DIPE<br>(ppb) | ETBE<br>(ppb) | TAME<br>(ppb) | 1,2-DCA<br>(ppb) | EDB<br>(ppb) |
|----------|----------|------------------|--------------|---------------|---------------|---------------|---------------|------------------|--------------|
| MW-4     | 06/01/01 | --               | <20          | <2.0          | <2.0          | <2.0          | <2.0          | <2.0             | <2.0         |
|          | 12/12/02 | --               | <100         | 42            | <2            | <2            | <2            | <2               | <2           |
|          | 03/07/03 | --               | <5           | 430           | <0.5          | <0.5          | 3             | <0.5             | <0.5         |
|          | 06/06/03 | --               | --           | 3             | --            | --            | --            | --               | --           |
|          | 09/05/03 | <50              | --           | 11            | --            | --            | --            | --               | --           |
|          | 12/15/03 | <50              | --           | 5             | --            | --            | --            | --               | --           |
|          | 03/15/04 | <50              | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|          | 06/14/04 | <50              | <5           | 17            | <0.5          | <0.5          | <0.5          | --               | --           |
|          | 09/02/04 | <50              | <5           | 0.5           | <0.5          | <0.5          | <0.5          | --               | --           |
|          | 11/30/04 | <50              | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|          | 03/11/05 | <50              | <5           | 0.7           | <0.5          | <0.5          | <0.5          | --               | --           |
|          | 06/29/05 | <50              | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|          | 09/14/05 | <50              | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|          | 12/06/05 | SAMPLED ANNUALLY |              | --            | --            | --            | --            | --               | --           |
| 03/10/06 | <50      | <5               | <0.5         | <0.5          | <0.5          | <0.5          | --            | --               |              |
| MW-5     | 06/01/01 | --               | <20          | <2.0          | <2.0          | <2.0          | <2.0          | <2.0             | <2.0         |
|          | 12/12/02 | --               | <100         | <2            | <2            | <2            | <2            | <2               | <2           |
|          | 03/07/03 | --               | <10          | <1            | <1            | <1            | <1            | <1               | <1           |
|          | 06/06/03 | --               | --           | <0.5          | --            | --            | --            | --               | --           |
|          | 09/05/03 | <200             | --           | <2            | --            | --            | --            | --               | --           |
|          | 12/15/03 | <130             | --           | <1            | --            | --            | --            | --               | --           |
|          | 03/15/04 | <130             | <13          | <1            | <1            | <1            | <1            | --               | --           |
|          | 06/14/04 | <100             | <10          | <1            | <1            | <1            | <1            | --               | --           |
|          | 09/02/04 | <250             | <25          | <3            | <3            | <3            | <3            | --               | --           |
|          | 11/30/04 | <130             | <13          | <1            | <1            | <1            | <1            | --               | --           |
|          | 03/11/05 | <100             | <10          | <1            | <1            | <1            | <1            | --               | --           |
|          | 06/29/05 | <50              | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|          | 09/14/05 | <50              | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|          | 12/06/05 | <50              | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
| 03/10/06 | <50      | 13               | <0.5         | <0.5          | <0.5          | <0.5          | --            | --               |              |
| 06/06/06 | <50      | <5               | <0.5         | <0.5          | <0.5          | <0.5          | --            | --               |              |
| 09/05/06 | <50      | <5               | <0.5         | <0.5          | <0.5          | <0.5          | --            | --               |              |
| MW-6     | 06/01/01 | --               | <20          | <2.0          | <2.0          | <2.0          | <2.0          | <2.0             | <2.0         |
|          | 12/12/02 | --               | <100         | <2            | <2            | <2            | <2            | 4                | <2           |
|          | 03/07/03 | --               | <5           | <0.5          | <0.5          | <0.5          | <0.5          | 1                | <0.5         |

**Table 2**  
**Groundwater Analytical Results - Oxygenate Compounds**  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

| WELL ID     | DATE     | ETHANOL<br>(ppb) | TBA<br>(ppb) | MTBE<br>(ppb) | DIPE<br>(ppb) | ETBE<br>(ppb) | TAME<br>(ppb) | 1,2-DCA<br>(ppb) | EDB<br>(ppb) |
|-------------|----------|------------------|--------------|---------------|---------------|---------------|---------------|------------------|--------------|
| MW-6 (cont) | 06/06/03 | --               | --           | <0.5          | --            | --            | --            | --               | --           |
|             | 09/05/03 | <50              | --           | 0.9           | --            | --            | --            | --               | --           |
|             | 12/15/03 | <50              | --           | <0.5          | --            | --            | --            | --               | --           |
|             | 03/15/04 | <50              | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 06/14/04 | <50              | <5           | 19            | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 09/02/04 | <50              | <5           | 15            | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 11/30/04 | <50              | <5           | 14            | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 03/11/05 | <50              | <5           | 56            | <0.5          | <0.5          | 3             | --               | --           |
|             | 06/29/05 | <50              | <5           | 22            | <0.5          | <0.5          | 0.8           | --               | --           |
|             | 09/14/05 | <50              | <5           | 8             | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 12/06/05 | <50              | <5           | 4             | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 03/10/06 | <50              | <5           | 4             | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 06/06/06 | <50              | <5           | 5             | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 09/05/06 | <50              | <5           | 4             | <0.5          | <0.5          | <0.5          | --               | --           |
| MW-7        | 06/01/01 | --               | <20          | <2.0          | <2.0          | <2.0          | <2.0          | <2.0             | <2.0         |
|             | 12/12/02 | --               | <100         | <2            | <2            | <2            | <2            | <2               | <2           |
|             | 03/07/03 | --               | <5           | <0.5          | <0.5          | <0.5          | <0.5          | <0.5             | <0.5         |
|             | 06/06/03 | --               | --           | <0.5          | --            | --            | --            | --               | --           |
|             | 09/05/03 | <50              | --           | <0.5          | --            | --            | --            | --               | --           |
|             | 12/15/03 | <50              | --           | <0.5          | --            | --            | --            | --               | --           |
|             | 03/15/04 | <50              | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 06/14/04 | <50              | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 09/02/04 | <50              | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 11/30/04 | <50              | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 03/11/05 | <50              | <5           | 0.7           | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 06/29/05 | <50              | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 09/14/05 | <50              | <5           | 11            | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 12/06/05 | <50              | <5           | 12            | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 03/10/06 | <50              | <5           | 8             | <0.5          | <0.5          | <0.5          | --               | --           |
| 06/06/06    | <50      | <5               | 9            | <0.5          | <0.5          | <0.5          | --            | --               |              |
| 09/05/06    | <50      | <5               | 6            | <0.5          | <0.5          | <0.5          | --            | --               |              |
| MW-8        | 06/01/01 | --               | <20          | <2.0          | <2.0          | <2.0          | <2.0          | <2.0             | <2.0         |
|             | 12/12/02 | --               | <100         | <2            | <2            | <2            | <2            | <2               | <2           |
|             | 03/07/03 | --               | <5           | <0.5          | <0.5          | <0.5          | <0.5          | <0.5             | <0.5         |
|             | 06/06/03 | --               | --           | <0.5          | --            | --            | --            | --               | --           |

**Table 2**  
**Groundwater Analytical Results - Oxygenate Compounds**  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

| WELL ID     | DATE     | ETHANOL<br>(ppb)                         | TBA<br>(ppb) | MTBE<br>(ppb) | DIPE<br>(ppb) | ETBE<br>(ppb) | TAME<br>(ppb) | 1,2-DCA<br>(ppb) | EDB<br>(ppb) |
|-------------|----------|--|--------------|---------------|---------------|---------------|---------------|------------------|--------------|
| MW-8 (cont) | 09/05/03 | <50                                      | --           | <0.5          | --            | --            | --            | --               | --           |
|             | 12/15/03 | <50                                      | --           | <0.5          | --            | --            | --            | --               | --           |
|             | 03/15/04 | <50                                      | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 06/14/04 | <50                                      | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 09/02/04 | <50                                      | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 11/30/04 | <50                                      | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 03/11/05 | <50                                      | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 06/29/05 | <50                                      | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 09/14/05 | <50                                      | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 12/06/05 | SAMPLED ANNUALLY                         |              | --            | --            | --            | --            | --               | --           |
| 03/10/06    | <50      | <5                                       | <0.5         | <0.5          | <0.5          | <0.5          | --            | --               |              |
| MW-9        | 06/01/01 | --                                       | <20          | <2.0          | <2.0          | <2.0          | <2.0          | <2.0             | <2.0         |
|             | 12/12/02 | --                                       | <100         | <2            | <2            | <2            | <2            | <2               | <2           |
|             | 03/07/03 | --                                       | <5           | <0.5          | <0.5          | <0.5          | <0.5          | <0.5             | <0.5         |
|             | 06/06/03 | --                                       | --           | <0.5          | --            | --            | --            | --               | --           |
|             | 09/05/03 | <50                                      | --           | <0.5          | --            | --            | --            | --               | --           |
|             | 12/15/03 | <50                                      | --           | <0.5          | --            | --            | --            | --               | --           |
|             | 03/15/04 | <50                                      | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 06/14/04 | <50                                      | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 09/02/04 | <50                                      | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 11/30/04 | <50                                      | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 03/11/05 | <50                                      | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 06/29/05 | <50                                      | <5           | <0.5          | <0.5          | <0.5          | <0.5          | --               | --           |
|             | 09/14/05 | INACCESSIBLE - VEHICLE PARKED OVER WELL. |              |               | --            | --            | --            | --               | --           |
|             | 12/06/05 | SAMPLED ANNUALLY                         |              | --            | --            | --            | --            | --               | --           |
| 03/10/06    | <50      | <5                                       | <0.5         | <0.5          | <0.5          | <0.5          | --            | --               |              |

**Table 2**  
**Groundwater Analytical Results - Oxygenate Compounds**  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

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**EXPLANATIONS:**

TBA = Tertiary butyl alcohol  
MTBE = Methyl tertiary butyl ether  
DIPE = Di-isopropyl ether  
ETBE = Ethyl tertiary butyl ether  
TAME = Tertiary amyl methyl ether  
1,2-DCA = 1,2-Dichloroethane  
EDB = Ethylene dibromide/1,2-Dibromoethane  
(ppb) = Parts per billion  
-- = Not Analyzed

**ANALYTICAL METHOD:**

EPA Method 8260 for Oxygenate Compounds



**Table 3**  
**Dissolved Oxygen Concentrations**  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

| WELL ID  | DATE     | Before Purging<br>(mg/L) | After Purging<br>(mg/L) |
|----------|----------|--------------------------|-------------------------|
| MW-4     | 09/07/01 | 1.96                     | --                      |
|          | 12/05/01 | 1.96                     | --                      |
|          | 03/26/02 | 2.10                     | --                      |
|          | 06/14/02 | 3.10                     | --                      |
|          | 09/20/02 | 2.30                     | --                      |
|          | 12/12/02 | 2.10                     | --                      |
|          | 03/07/03 | 0.40                     | --                      |
|          | 06/06/03 | 2.10                     | --                      |
|          | 09/05/03 | 2.00                     | --                      |
|          | 12/15/03 | 2.46                     | --                      |
|          | 03/15/04 | 1.20                     | --                      |
|          | 06/14/04 | 1.80                     | --                      |
|          | 09/02/04 | 1.60                     | --                      |
|          | 11/30/04 | 1.80                     | --                      |
|          | 03/11/05 | 2.30                     | --                      |
|          | 06/29/05 | 2.40                     | --                      |
|          | 09/14/05 | 2.70                     | --                      |
| 03/10/06 | 2.20     | --                       |                         |
| MW-5     | 06/19/00 | 9.65                     | --                      |
|          | 09/18/00 | 3.59                     | --                      |
|          | 12/01/00 | 3.76                     | --                      |
|          | 03/13/01 | 3.59                     | --                      |
|          | 06/01/01 | 3.36                     | --                      |
|          | 09/07/01 | 4.02                     | --                      |
|          | 12/05/01 | 1.04                     | --                      |
|          | 03/26/02 | 1.00                     | --                      |
|          | 06/14/02 | 0.90                     | --                      |
|          | 09/20/02 | 1.00                     | --                      |
|          | 12/12/02 | 1.10                     | --                      |
|          | 03/07/03 | 0.10                     | --                      |
|          | 06/06/03 | 0.80                     | --                      |
|          | 09/05/03 | 1.00                     | --                      |
|          | 12/15/03 | 1.78                     | --                      |
|          | 03/15/04 | 1.60                     | --                      |
|          | 06/14/04 | 2.40                     | --                      |
|          | 09/02/04 | 1.90                     | --                      |
|          | 11/30/04 | 2.00                     | --                      |
|          | 03/11/05 | 2.30                     | --                      |
| 06/29/05 | 1.90     | --                       |                         |
| 09/14/05 | 1.60     | --                       |                         |
| 12/06/05 | 2.10     | --                       |                         |
| 03/10/06 | 1.80     | --                       |                         |
| 06/06/06 | 1.10     | --                       |                         |
| 09/05/06 | 1.70     | --                       |                         |
| MW-6     | 06/19/00 | 5.88                     | --                      |
|          | 09/18/00 | 4.81                     | --                      |
|          | 12/01/00 | 4.27                     | --                      |
|          | 03/13/01 | 4.12                     | --                      |
|          | 06/01/01 | 3.84                     | --                      |
|          | 09/07/01 | 4.26                     | --                      |

**Table 3**  
**Dissolved Oxygen Concentrations**  
Chevron Service Station #9-0917  
5280 Hopyard Road  
Pleasanton, California

| WELL ID     | DATE     | Before Purging<br>(mg/L) | After Purging<br>(mg/L) |
|-------------|----------|--------------------------|-------------------------|
| MW-6 (cont) | 12/05/01 | 1.26                     | --                      |
|             | 03/26/02 | 1.30                     | --                      |
|             | 06/14/02 | 1.40                     | --                      |
|             | 09/20/02 | 1.30                     | --                      |
|             | 12/12/02 | 1.40                     | --                      |
|             | 03/07/03 | 0.90                     | --                      |
|             | 06/06/03 | 1.20                     | --                      |
|             | 09/05/03 | 1.30                     | --                      |
|             | 12/15/03 | 1.91                     | --                      |
|             | 03/15/04 | 1.40                     | --                      |
|             | 06/14/04 | 1.50                     | --                      |
|             | 09/02/04 | 1.70                     | --                      |
|             | 11/30/04 | 1.80                     | --                      |
|             | 03/11/05 | 2.30                     | --                      |
|             | 06/29/05 | 1.50                     | --                      |
|             | 09/14/05 | 0.70                     | --                      |
|             | 12/06/05 | 1.60                     | --                      |
| 03/10/06    | 1.60     | --                       |                         |
| 06/06/06    | 0.60     | --                       |                         |
| 09/05/06    | 1.20     | --                       |                         |
| MW-7        | 09/07/01 | 2.04                     | --                      |
|             | 12/05/01 | 1.84                     | --                      |
|             | 03/26/02 | 2.00                     | --                      |
|             | 06/14/02 | 2.00                     | --                      |
|             | 09/20/02 | 2.10                     | --                      |
|             | 12/12/02 | 2.00                     | --                      |
|             | 03/07/03 | 0.10                     | --                      |
|             | 06/06/03 | 1.50                     | --                      |
|             | 09/05/03 | 1.80                     | --                      |
|             | 12/15/03 | 3.02                     | --                      |
|             | 03/15/04 | 1.70                     | --                      |
|             | 06/14/04 | 1.10                     | --                      |
|             | 09/02/04 | 1.00                     | --                      |
|             | 11/30/04 | 0.90                     | --                      |
|             | 03/11/05 | 2.40                     | --                      |
|             | 06/29/05 | 2.20                     | --                      |
|             | 09/14/05 | 1.70                     | --                      |
| 12/06/05    | 2.00     | --                       |                         |
| 03/10/06    | 2.20     | --                       |                         |
| 06/06/06    | 0.90     | --                       |                         |
| 09/05/06    | 0.93     | --                       |                         |
| MW-8        | 09/07/01 | 2.17                     | --                      |
|             | 12/05/01 | 2.10                     | --                      |
|             | 03/26/02 | 2.10                     | --                      |
|             | 06/14/02 | 2.00                     | --                      |
|             | 09/20/02 | 2.10                     | --                      |
|             | 12/12/02 | 2.20                     | --                      |
|             | 03/07/03 | 0.60                     | --                      |
|             | 06/06/03 | 1.70                     | --                      |
|             | 09/05/03 | 2.00                     | --                      |

**Table 3**  
**Dissolved Oxygen Concentrations**  
 Chevron Service Station #9-0917  
 5280 Hopyard Road  
 Pleasanton, California

| WELL ID     | DATE     | Before Purging<br>(mg/L)                | After Purging<br>(mg/L) |
|-------------|----------|---|-------------------------|
| MW-8 (cont) | 12/15/03 | 2.93                                    | --                      |
|             | 03/15/04 | 1.30                                    | --                      |
|             | 06/14/04 | 1.60                                    | --                      |
|             | 09/02/04 | 1.20                                    | --                      |
|             | 11/30/04 | 1.30                                    | --                      |
|             | 03/11/05 | 1.60                                    | --                      |
|             | 06/29/05 | 1.20                                    | --                      |
|             | 09/14/05 | 1.60                                    | --                      |
|             | 03/10/06 | 1.50                                    | --                      |
| MW-9        | 09/07/01 | 1.72                                    | --                      |
|             | 12/05/01 | 2.21                                    | --                      |
|             | 03/26/02 | 2.20                                    | --                      |
|             | 06/14/02 | 1.90                                    | --                      |
|             | 09/20/02 | 2.00                                    | --                      |
|             | 12/12/02 | 2.10                                    | --                      |
|             | 03/07/03 | 0.60                                    | --                      |
|             | 06/06/03 | 1.80                                    | --                      |
|             | 09/05/03 | 1.90                                    | --                      |
|             | 12/15/03 | 3.15                                    | --                      |
|             | 03/15/04 | 1.80                                    | --                      |
|             | 06/14/04 | 1.00                                    | --                      |
|             | 09/02/04 | 1.10                                    | --                      |
|             | 11/30/04 | 1.20                                    | --                      |
|             | 03/11/05 | 0.20                                    | --                      |
| 06/29/05    | 1.60     | --                                      |                         |
|             | 09/14/05 | INACCESSIBLE - VEHICLE PARKED OVER WELL | --                      |
|             | 03/10/06 | 1.40                                    | --                      |

**EXPLANATIONS:**

(mg/L) = Milligrams per liter

-- = Not Measured

## STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hill, California.



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0917  
 Site Address: 5280 Hopyard Road  
 City: Pleasanton, CA

Job Number: 385242  
 Event Date: 9-5-06 (inclusive)  
 Sampler: SH

Well ID: MW-4 Date Monitored: 9-5-06 Well Condition: OK  
 Well Diameter: 2 in.  
 Total Depth: 24.73 ft.  
 Depth to Water: 7.94 ft.

|             |            |          |          |           |
|-------------|------------|----------|----------|-----------|
| Volume      | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38  |
| Factor (VF) | 4"= 0.66   | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

xVF \_\_\_\_\_ = \_\_\_\_\_ x3 case volume= Estimated Purge Volume: \_\_\_\_\_ gal.

Purge Equipment:  
 Disposable Bailer \_\_\_\_\_  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Other: \_\_\_\_\_

Sampling Equipment:  
 Disposable Bailer \_\_\_\_\_  
 Pressure Bailer \_\_\_\_\_  
 Discrete Bailer \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ gal  
 Amt Removed from Well: \_\_\_\_\_ gal  
 Water Removed: \_\_\_\_\_  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): \_\_\_\_\_ Weather Conditions: \_\_\_\_\_  
 Sample Time/Date: 1 Water Color: \_\_\_\_\_ Odor: \_\_\_\_\_  
 Purging Flow Rate: \_\_\_\_\_ gpm. Sediment Description: \_\_\_\_\_  
 Did well de-water? \_\_\_\_\_ If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal.

| Time (2400 hr.) | Volume (gal.) | pH    | Conductivity (umhos/cm) | Temperature (C / F) | D.O. (mg/L) | ORP (mV)   |
|-----------------|---------------|-------|-------------------------|---------------------|-------------|------------|
| _____           | _____         | _____ | _____                   | _____               | Pre: _____  | Pre: _____ |
| _____           | _____         | _____ | _____                   | _____               | _____       | _____      |
| _____           | _____         | _____ | _____                   | _____               | _____       | _____      |

### LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES   |
|-----------|---------------|---------|---------------|------------|--|
| MW-       | x voa vial    | YES     | HCL           | LANCASTER  | TPH-G(8015)/BTEX+MTBE(8260)/<br>5 OXYS+ETHANOL(8260) |
|           |               |         |               |            |  |
|           |               |         |               |            |  |
|           |               |         |               |            |  |
|           |               |         |               |            |  |
|           |               |         |               |            |  |

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Size: \_\_\_\_\_



# GETTLER - RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0917 Job Number: 385242  
 Site Address: 5280 Hopyard Road Event Date: 9-5-06 (inclusive)  
 City: Pleasanton, CA Sampler: SH

Well ID: MW-5 Date Monitored: 9-5-06 Well Condition: OK

Well Diameter: 2 in.

Total Depth: 23.83 ft.

Depth to Water: 8.76 ft.

|             |            |          |          |           |
|-------------|------------|----------|----------|-----------|
| Volume      | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38  |
| Factor (VF) | 4"= 0.66   | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

15.07 xVF 0.17 = 2.5 x3 case volume = Estimated Purge Volume: 7.5 gal.

### Purge Equipment:

Disposable Bailer   
 Stainless Steel Bailer   
 Stack Pump   
 Suction Pump   
 Grundfos   
 Other:

### Sampling Equipment:

Disposable Bailer   
 Pressure Bailer   
 Discrete Bailer   
 Other:

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ gal  
 Amt Removed from Well: \_\_\_\_\_ gal  
 Water Removed: \_\_\_\_\_  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): 0239 Weather Conditions: Clear  
 Sample Time/Date: 0810 19-5-06 Water Color: Cloudy Odor: 1/10 S  
 Purging Flow Rate: \_\_\_\_\_ gpm. Sediment Description: light  
 Did well de-water? NO If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal.

| Time (2400 hr.) | Volume (gal.) | pH          | Conductivity (u mhos/cm) | Temperature (C/F) | D.O. (mg/L)      | ORP (mV)   |
|-----------------|---------------|-------------|--------------------------|-------------------|------------------|------------|
| <u>0745</u>     | <u>2.5</u>    | <u>8.06</u> | <u>692</u>               | <u>17.6</u>       | Pre: <u>1.70</u> | Pre: _____ |
| <u>0753</u>     | <u>5.0</u>    | <u>7.93</u> | <u>699</u>               | <u>17.3</u>       | _____            | _____      |
| <u>0759</u>     | <u>7.5</u>    | <u>7.77</u> | <u>712</u>               | <u>16.9</u>       | _____            | _____      |

### LABORATORY INFORMATION

| SAMPLE ID   | (#) CONTAINER       | REFRIG.    | PRESERV. TYPE | LABORATORY       | ANALYSES   |
|-------------|---------------------|------------|---------------|------------------|--|
| <u>MW-5</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u>    | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)/<br/>5 OXYS+ETHANOL(8260)</u> |
|             |                     |            |               |                  |  |
|             |                     |            |               |                  |  |
|             |                     |            |               |                  |  |
|             |                     |            |               |                  |  |
|             |                     |            |               |                  |  |
|             |                     |            |               |                  |  |

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Size: \_\_\_\_\_



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0917 Job Number: 385242  
 Site Address: 5280 Hopyard Road Event Date: 9-5-06 (inclusive)  
 City: Pleasanton, CA Sampler: SH

Well ID: MW-6 Date Monitored: 9-5-06 Well Condition: See comments  
 Well Diameter: 2 in.  
 Total Depth: 25.19 ft.  
 Depth to Water: 9.36 ft.  
 Volume Factor (VF) table:  

|             |            |          |          |           |
|-------------|------------|----------|----------|-----------|
| Volume      | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38  |
| Factor (VF) | 4"= 0.66   | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

 x3 case volume = Estimated Purge Volume: 8 gal.

Purge Equipment:  
 Disposable Bailer   
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Other: \_\_\_\_\_

Sampling Equipment:  
 Disposable Bailer   
 Pressure Bailer \_\_\_\_\_  
 Discrete Bailer \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ gal  
 Amt Removed from Well: \_\_\_\_\_ gal  
 Water Removed: \_\_\_\_\_  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): 0917 Weather Conditions: Clear  
 Sample Time/Date: 1000 9-5-06 Water Color: Cloudy Odor: NO  
 Purging Flow Rate: \_\_\_\_\_ gpm. Sediment Description: light  
 Did well de-water? NO If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal.

| Time (2400 hr.) | Volume (gal.) | pH          | Conductivity (umhos/cm) | Temperature (°F) | D.O. (mg/L)      | ORP (mV)   |
|-----------------|---------------|-------------|-------------------------|------------------|------------------|------------|
| <u>0926</u>     | <u>2.5</u>    | <u>7.37</u> | <u>3530</u>             | <u>21.2</u>      | Pre: <u>1.20</u> | Pre: _____ |
| <u>0938</u>     | <u>5.0</u>    | <u>7.34</u> | <u>3538</u>             | <u>21.3</u>      | _____            | _____      |
| <u>0950</u>     | <u>8</u>      | <u>7.29</u> | <u>3517</u>             | <u>21.1</u>      | _____            | _____      |

### LABORATORY INFORMATION

| SAMPLE ID   | (#) CONTAINER         | REFRIG.    | PRESERV. TYPE | LABORATORY       | ANALYSES  |
|-------------|-----------------------|------------|---------------|------------------|---|
| <u>MW-6</u> | <u>2 x 100ml vial</u> | <u>YES</u> | <u>HCL</u>    | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)/5 OXYS+ETHANOL(8260)</u> |
|             |                       |            |               |                  |   |
|             |                       |            |               |                  |   |
|             |                       |            |               |                  |   |
|             |                       |            |               |                  |   |
|             |                       |            |               |                  |   |
|             |                       |            |               |                  |   |
|             |                       |            |               |                  |   |

COMMENTS: Well casing too high for well box lid to seat properly, well capped with rubber cover and clamp. NO lock. Not able to get plug and lock due to clearance.

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Size: \_\_\_\_\_



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0917 Job Number: 385242  
 Site Address: 5280 Hopyard Road Event Date: 9-5-06 (inclusive)  
 City: Pleasanton, CA Sampler: SH

Well ID: MW-7 Date Monitored: 9-5-06 Well Condition: OK  
 Well Diameter: 2 in.  
 Total Depth: 20.00 ft.  
 Depth to Water: 7.82 ft.  
 Volume Factor (VF) table:  

|             |           |           |            |
|-------------|-----------|-----------|------------|
| 3/4" = 0.02 | 1" = 0.04 | 2" = 0.17 | 3" = 0.38  |
| 4" = 0.66   | 5" = 1.02 | 6" = 1.50 | 12" = 5.80 |

 xVF = 117 = 2 x3 case volume = Estimated Purge Volume: 6 gal.

### Purge Equipment:

Disposable Bailer   
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer   
 Pressure Bailer \_\_\_\_\_  
 Discrete Bailer \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ gal  
 Amt Removed from Well: \_\_\_\_\_ gal  
 Water Removed: \_\_\_\_\_  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): 0827 Weather Conditions: Clear  
 Sample Time/Date: 0905 9-5-06 Water Color: Cloudy Odor: NO  
 Purging Flow Rate: \_\_\_\_\_ gpm. Sediment Description: light  
 Did well de-water? NO If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal.

| Time (2400 hr.) | Volume (gal.) | pH          | Conductivity (umhos/cm) | Temperature (F) | D.O. (mg/L)      | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|-----------------|------------------|----------|
| <u>0836</u>     | <u>2</u>      | <u>7.19</u> | <u>3122</u>             | <u>21.4</u>     | <u>Pre: 0.93</u> |          |
| <u>0844</u>     | <u>4</u>      | <u>7.07</u> | <u>3597</u>             | <u>22.3</u>     |                  |          |
| <u>0855</u>     | <u>6</u>      | <u>7.01</u> | <u>3761</u>             | <u>21.9</u>     |                  |          |

### LABORATORY INFORMATION

| SAMPLE ID   | (#) CONTAINER       | REFRIG.    | PRESERV. TYPE | LABORATORY       | ANALYSES   |
|-------------|---------------------|------------|---------------|------------------|--|
| <u>MW-7</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u>    | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)/<br/>5 OXYS+ETHANOL(8260)</u> |
|             |                     |            |               |                  |  |
|             |                     |            |               |                  |  |
|             |                     |            |               |                  |  |
|             |                     |            |               |                  |  |
|             |                     |            |               |                  |  |
|             |                     |            |               |                  |  |
|             |                     |            |               |                  |  |

COMMENTS: \_\_\_\_\_

Add/Replaced Lock: \_\_\_\_\_

Add/Replaced Plug: \_\_\_\_\_ Size: \_\_\_\_\_





# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0917 Job Number: 385242  
 Site Address: 5280 Hopyard Road Event Date: 9-5-06 (inclusive)  
 City: Pleasanton, CA Sampler: SH

Well ID: MW-8 Date Monitored: 9-5-06 Well Condition: OK  
 Well Diameter: 2 in.  
 Total Depth: 20.31 ft.  
 Depth to Water: 7.81 ft.

|             |            |          |          |           |
|-------------|------------|----------|----------|-----------|
| Volume      | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38  |
| Factor (VF) | 4"= 0.66   | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

xVF \_\_\_\_\_ = \_\_\_\_\_ x3 case volume= Estimated Purge Volume: \_\_\_\_\_ gal.

**Purge Equipment:**  
 Disposable Bailer \_\_\_\_\_  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Other: \_\_\_\_\_

**Sampling Equipment:**  
 Disposable Bailer \_\_\_\_\_  
 Pressure Bailer \_\_\_\_\_  
 Discrete Bailer \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ gal  
 Amt Removed from Well: \_\_\_\_\_ gal  
 Water Removed: \_\_\_\_\_  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): \_\_\_\_\_ Weather Conditions: \_\_\_\_\_  
 Sample Time/Date: / Water Color: \_\_\_\_\_ Odor: \_\_\_\_\_  
 Purging Flow Rate: \_\_\_\_\_ gpm. Sediment Description: \_\_\_\_\_  
 Did well de-water? \_\_\_\_\_ f yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal.

| Time (2400 hr.) | Volume (gal.) | pH    | Conductivity (umhos/cm) | Temperature (C / F) | D.O. (mg/L) | ORP (mV)   |
|-----------------|---------------|-------|-------------------------|---------------------|-------------|------------|
| _____           | _____         | _____ | _____                   | _____               | Pre: _____  | Pre: _____ |
| _____           | _____         | _____ | _____                   | _____               | _____       | _____      |
| _____           | _____         | _____ | _____                   | _____               | _____       | _____      |

### LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES   |
|-----------|---------------|---------|---------------|------------|--|
| MW-       | x voa vial    | YES     | HCL           | LANCASTER  | TPH-G(8015)/BTEX+MTBE(8260)/<br>5 OXYS+ETHANOL(8260) |
|           |               |         |               |            |  |
|           |               |         |               |            |  |
|           |               |         |               |            |  |
|           |               |         |               |            |  |

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Add/Replaced Lock: \_\_\_\_\_ Add/Replaced Plug: \_\_\_\_\_ Size: \_\_\_\_\_



# GETTLER-RYAN INC.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0917 Job Number: 385242  
 Site Address: 5280 Hopyard Road Event Date: 9-5-06 (inclusive)  
 City: Pleasanton, CA Sampler: SH

Well ID: MW-9 Date Monitored: 9-5-06 Well Condition: OK  
 Well Diameter: 2 in.  
 Total Depth: 19.97 ft.  
 Depth to Water: 7.49 ft.

|             |            |          |          |           |
|-------------|------------|----------|----------|-----------|
| Volume      | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38  |
| Factor (VF) | 4"= 0.66   | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

xVF \_\_\_\_\_ = \_\_\_\_\_ x3 case volume= Estimated Purge Volume: \_\_\_\_\_ gal.

### Purge Equipment:

Disposable Bailer \_\_\_\_\_  
 Stainless Steel Bailer \_\_\_\_\_  
 Stack Pump \_\_\_\_\_  
 Suction Pump \_\_\_\_\_  
 Grundfos \_\_\_\_\_  
 Other: \_\_\_\_\_

### Sampling Equipment:

Disposable Bailer \_\_\_\_\_  
 Pressure Bailer \_\_\_\_\_  
 Discrete Bailer \_\_\_\_\_  
 Other: \_\_\_\_\_

Time Started: \_\_\_\_\_ (2400 hrs)  
 Time Completed: \_\_\_\_\_ (2400 hrs)  
 Depth to Product: \_\_\_\_\_ ft  
 Depth to Water: \_\_\_\_\_ ft  
 Hydrocarbon Thickness: \_\_\_\_\_ ft  
 Visual Confirmation/Description: \_\_\_\_\_  
 Skimmer / Absorbant Sock (circle one)  
 Amt Removed from Skimmer: \_\_\_\_\_ gal  
 Amt Removed from Well: \_\_\_\_\_ gal  
 Water Removed: \_\_\_\_\_  
 Product Transferred to: \_\_\_\_\_

Start Time (purge): \_\_\_\_\_ Weather Conditions: \_\_\_\_\_  
 Sample Time/Date: / Water Color: \_\_\_\_\_ Odor: \_\_\_\_\_  
 Purging Flow Rate: \_\_\_\_\_ gpm. Sediment Description: \_\_\_\_\_  
 Did well de-water? \_\_\_\_\_ If yes, Time: \_\_\_\_\_ Volume: \_\_\_\_\_ gal.

| Time (2400 hr.) | Volume (gal.) | pH    | Conductivity (u mhos/cm) | Temperature (C / F) | D.O. (mg/L) | ORP (mV)   |
|-----------------|---------------|-------|--------------------------|---------------------|-------------|------------|
| _____           | _____         | _____ | _____                    | _____               | Pre: _____  | Pre: _____ |
| _____           | _____         | _____ | _____                    | _____               | _____       | _____      |
| _____           | _____         | _____ | _____                    | _____               | _____       | _____      |
| _____           | _____         | _____ | _____                    | _____               | _____       | _____      |

### LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG | PRESERV. TYPE | LABORATORY | ANALYSES   |
|-----------|---------------|--------|---------------|------------|--|
| MW-       | x voa vial    | YES    | HCL           | LANCASTER  | TPH-G(8015)/BTEX+MTBE(8260)/<br>5 OXYS+ETHANOL(8260) |
|           |               |        |               |            |  |
|           |               |        |               |            |  |
|           |               |        |               |            |  |
|           |               |        |               |            |  |
|           |               |        |               |            |  |

COMMENTS: \_\_\_\_\_

Add/Replaced Lock:

Add/Replaced Plug:

Size: 2"

# Chevron California Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only  
 Acct. #: 10904 Sample #: 4857459-62 SCR#: 1004260

090506-05  
**Cambria MTI Project #: 61H-1959**

Facility #: SS#9-0917 G-R#385242 Global ID#T0600100345  
 Site Address: 5280 HOPYARD ROAD, PLEASANTON, CA  
 Chevron PM: MTI Lead Consultant: CAMBRIAEB  
 Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568  
 Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)  
 Consultant Phone #: 925-551-7555 Fax #: 925-551-7899  
 Sampler: Steve Hunter  
 Service Order #: \_\_\_\_\_  Non SAR: \_\_\_\_\_

| Matrix                   |                          | Analyses Requested       |                          |                            |                          |                                     |                                     |                          |                          |                          |                          |
|--------------------------|--------------------------|--------------------------|--------------------------|----------------------------|--------------------------|-------------------------------------|-------------------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
|                          |                          | Preservation Codes       |                          |                            |                          |                                     |                                     |                          |                          |                          |                          |
| Soil                     | Water                    | Oil                      | Air                      | Total Number of Containers | H                        | H                                   | H                                   | H                        | H                        | H                        | H                        |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |                            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

**Preservative Codes**  
 H = HCl      T = Thiosulfate  
 N = HNO<sub>3</sub>    B = NaOH  
 S = H<sub>2</sub>SO<sub>4</sub>    O = Other

J value reporting needed  
 Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation  
 Confirm highest hit by 8260  
 Confirm all hits by 8260  
 Run \_\_\_ oxy s on highest hit  
 Run \_\_\_ oxy s on all hits

| Sample Identification | Date Collected | Time Collected | Grab                                | Composite | Soil | Water                               | Oil | Air | Total Number of Containers | BTX + MTBE 8260                     | 8021                                | TPH 8015 MOD GRO | TPH 8015 MOD BRO | 8260 full scan | 5 Oxygenates (8260)                 | Lead 7420 | 7421 | ETHANOL (8260)                      |
|-----------------------|----------------|----------------|-------------------------------------|-----------|------|-------------------------------------|-----|-----|----------------------------|-------------------------------------|-------------------------------------|------------------|------------------|----------------|-------------------------------------|-----------|------|-------------------------------------|
| <u>QA</u>             | <u>9-5-06</u>  |                | <input checked="" type="checkbox"/> |           |      | <input checked="" type="checkbox"/> |     |     | <u>2</u>                   | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |                  |                  |                |                                     |           |      |                                     |
| <u>MW-5</u>           |                | <u>0810</u>    | <input checked="" type="checkbox"/> |           |      | <input checked="" type="checkbox"/> |     |     | <u>6</u>                   | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |                  |                  |                | <input checked="" type="checkbox"/> |           |      |                                     |
| <u>MW-6</u>           |                | <u>1000</u>    | <input checked="" type="checkbox"/> |           |      | <input checked="" type="checkbox"/> |     |     | <u>6</u>                   | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |                  |                  |                | <input checked="" type="checkbox"/> |           |      | <input checked="" type="checkbox"/> |
| <u>MW-7</u>           | <u>↓</u>       | <u>0905</u>    | <input checked="" type="checkbox"/> |           |      | <input checked="" type="checkbox"/> |     |     | <u>6</u>                   | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |                  |                  |                | <input checked="" type="checkbox"/> |           |      | <input checked="" type="checkbox"/> |

**Comments / Remarks**

**Turnaround Time Requested (TAT) (please circle)**  
 **STD. TAT**      72 hour      48 hour  
 24 hour      4 day      5 day

**Data Package Options (please circle if required)**  
 QC Summary      Type I — Full  
 Type VI (Raw Data)       Cook Deliverable not needed  
 WIP (RWQCB)      **EDF/EDD**  
 Disk

Relinquished by: [Signature]      Date: 9/5/06      Time: \_\_\_\_\_  
 Relinquished by: [Signature]      Date: 9/5/06      Time: \_\_\_\_\_  
 Relinquished by: [Signature]      Date: 9/5/06      Time: 1530  
 Relinquished by Commercial Carrier:  
 UPS      FedEx      Other \_\_\_\_\_  
 Temperature Upon Receipt: 18°C

Received by: [Signature]      Date: 9/5/06      Time: \_\_\_\_\_  
 Received by: [Signature]      Date: 9/5/06      Time: 1300  
 Received by: [Signature]      Date: 9/5/06      Time: 1530  
 Received by: [Signature]      Date: 9/5/06      Time: \_\_\_\_\_  
 Custody Seals Intact:  Yes       No



# Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

## ANALYTICAL RESULTS

Prepared for:

Chevron c/o Cambria  
Suite 110  
2000 Opportunity Drive  
Roseville CA 95678

916-677-3407

Prepared by:

Lancaster Laboratories  
2425 New Holland Pike  
Lancaster, PA 17605-2425

## SAMPLE GROUP

The sample group for this submittal is 1004260. Samples arrived at the laboratory on Wednesday, September 06, 2006. The PO# for this group is 0015002176 and the release number is MTI.

| <u>Client Description</u> |      |       | <u>Lancaster Labs Number</u> |
|---------------------------|------|-------|------------------------------|
| QA-T-060905               | NA   | Water | 4857459                      |
| MW-5-W-060905             | Grab | Water | 4857460                      |
| MW-6-W-060905             | Grab | Water | 4857461                      |
| MW-7-W-060905             | Grab | Water | 4857462                      |

ELECTRONIC COPY TO Cambria c/o Gettler-Ryan

Attn: Cheryl Hansen



## ***Analysis Report***

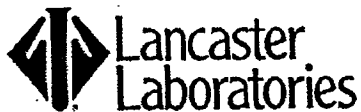
2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Questions? Contact your Client Services Representative  
Lynn M Frederiksen at (717) 656-2300

Respectfully Submitted,

A handwritten signature in cursive script that reads "Maria S. Lord".

**Maria S. Lord**  
**Senior Specialist**



# Analysis Report

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Page 1 of 1

Lancaster Laboratories Sample No. WW 4857459

QA-T-060905 NA Water  
 Facility# 90917 Job# 385242 MTI# 61H-1959 GRD  
 5280 Hopyard-Pleasanton T0600100345 QA  
 Collected: 09/05/2006

Account Number: 10904

Submitted: 09/06/2006 10:15  
 Reported: 09/18/2006 at 14:42  
 Discard: 10/19/2006

Chevron c/o Cambria  
 Suite 110  
 2000 Opportunity Drive  
 Roseville CA 95678

QAPLS

| CAT No. | Analysis Name   | CAS Number | As Received | As Received | Units | Dilution Factor |
|---------|---|------------|-------------|-------------|-------|-----------------|
|         |   |            | Result      | Method      |       |                 |
| 01728   | TPH-GRO - Waters  | n.a.       | N.D.        | 50.         | ug/l  | 1               |
|         | The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. |            |             |             |       |                 |
| 06054   | BTEX+MTBE by 8260B  |            |             |             |       |                 |
| 02010   | Methyl Tertiary Butyl Ether   | 1634-04-4  | N.D.        | 0.5         | ug/l  | 1               |
| 05401   | Benzene   | 71-43-2    | N.D.        | 0.5         | ug/l  | 1               |
| 05407   | Toluene   | 108-88-3   | N.D.        | 0.5         | ug/l  | 1               |
| 05415   | Ethylbenzene  | 100-41-4   | N.D.        | 0.5         | ug/l  | 1               |
| 06310   | Xylene (Total)  | 1330-20-7  | N.D.        | 0.5         | ug/l  | 1               |

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

| CAT No. | Analysis Name        | Method                   | Analysis |                  | Analyst         | Dilution Factor |
|---------|----------------------|--------------------------|----------|------------------|-----------------|-----------------|
|         |                      |                          | Trial#   | Date and Time    |                 |                 |
| 01728   | TPH-GRO - Waters     | TPH GRO SW-846 8015B mod | 1        | 09/11/2006 13:21 | Steven A Skiles | 1               |
| 06054   | BTEX+MTBE by 8260B   | SW-846 8260B             | 1        | 09/11/2006 11:04 | Dawn M Harle    | 1               |
| 01146   | GC VOA Water Prep    | SW-846 5030B             | 1        | 09/11/2006 13:21 | Steven A Skiles | 1               |
| 01163   | GC/MS VOA Water Prep | SW-846 5030B             | 1        | 09/11/2006 11:04 | Dawn M Harle    | 1               |



# Analysis Report

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Page 1 of 1

Lancaster Laboratories Sample No. WW 4857460

MW-5-W-060905 Grab Water  
 Facility# 90917 Job# 385242 MTI# 61H-1959 GRD  
 5280 Hopyard-Pleasanton T0600100345 MW-5  
 Collected: 09/05/2006 08:10 by SH

Account Number: 10904

Submitted: 09/06/2006 10:15  
 Reported: 09/18/2006 at 14:42  
 Discard: 10/19/2006

Chevron c/o Cambria  
 Suite 110  
 2000 Opportunity Drive  
 Roseville CA 95678

PLSN5

| CAT No. | Analysis Name   | CAS Number | As Received Result | As Received |                 | Units | Dilution Factor |
|---------|---|------------|--------------------|-------------|-----------------|-------|-----------------|
|         |   |            |                    | Method      | Detection Limit |       |                 |
| 01728   | TPH-GRO - Waters  | n.a.       | 8,200.             |             | 250.            | ug/l  | 5               |
|         | The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. |            |                    |             |                 |       |                 |
| 06059   | BTEX+5 Oxygenates+ETOH  |            |                    |             |                 |       |                 |
| 01587   | Ethanol   | 64-17-5    | N.D.               |             | 50.             | ug/l  | 1               |
| 02010   | Methyl Tertiary Butyl Ether   | 1634-04-4  | N.D.               |             | 0.5             | ug/l  | 1               |
| 02011   | di-Isopropyl ether  | 108-20-3   | N.D.               |             | 0.5             | ug/l  | 1               |
| 02013   | Ethyl t-butyl ether   | 637-92-3   | N.D.               |             | 0.5             | ug/l  | 1               |
| 02014   | t-Amyl methyl ether   | 994-05-8   | N.D.               |             | 0.5             | ug/l  | 1               |
| 02015   | t-Butyl alcohol   | 75-65-0    | N.D.               |             | 5.              | ug/l  | 1               |
| 05401   | Benzene   | 71-43-2    | 28.                |             | 0.5             | ug/l  | 1               |
| 05407   | Toluene   | 108-88-3   | 1.                 |             | 0.5             | ug/l  | 1               |
| 05415   | Ethylbenzene  | 100-41-4   | 340.               |             | 5.              | ug/l  | 10              |
| 06310   | Xylene (Total)  | 1330-20-7  | 2.                 |             | 0.5             | ug/l  | 1               |

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

## Laboratory Chronicle

| CAT No. | Analysis Name          | Method                   | Trial# | Analysis      |       | Analyst         | Dilution Factor |
|---------|------------------------|--------------------------|--------|---------------|-------|-----------------|-----------------|
|         |                        |                          |        | Date and Time |       |                 |                 |
| 01728   | TPH-GRO - Waters       | TPH GRO SW-846 8015B mod | 1      | 09/11/2006    | 15:56 | Steven A Skiles | 5               |
| 06059   | BTEX+5 Oxygenates+ETOH | SW-846 8260B             | 1      | 09/08/2006    | 15:17 | Dawn M Harle    | 1               |
| 06059   | BTEX+5 Oxygenates+ETOH | SW-846 8260B             | 1      | 09/08/2006    | 15:41 | Dawn M Harle    | 10              |
| 01146   | GC VOA Water Prep      | SW-846 5030B             | 1      | 09/11/2006    | 15:56 | Steven A Skiles | 5               |
| 01163   | GC/MS VOA Water Prep   | SW-846 5030B             | 1      | 09/08/2006    | 15:17 | Dawn M Harle    | 1               |
| 01163   | GC/MS VOA Water Prep   | SW-846 5030B             | 2      | 09/08/2006    | 15:41 | Dawn M Harle    | 10              |

Lancaster Laboratories Sample No. WW 4857461

 MW-6-W-060905 Grab Water  
 Facility# 90917 Job# 385242 MTI# 61H-1959 GRD  
 5280 Hopyard-Pleasanton T0600100345 MW-6  
 Collected: 09/05/2006 10:00 by SH

Account Number: 10904

 Submitted: 09/06/2006 10:15  
 Reported: 09/18/2006 at 14:42  
 Discard: 10/19/2006

 Chevron c/o Cambria  
 Suite 110  
 2000 Opportunity Drive  
 Roseville CA 95678

PLSN6

| CAT No. | Analysis Name   | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---------|---|------------|--------------------|------------------------------------|-------|-----------------|
| 01728   | TPH-GRO - Waters<br>The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | n.a.       | 290.               | 50.                                | ug/l  | 1               |
| 06059   | BTEX+5 Oxygenates+ETOH  |            |                    |                                    |       |                 |
| 01587   | Ethanol   | 64-17-5    | N.D.               | 50.                                | ug/l  | 1               |
| 02010   | Methyl Tertiary Butyl Ether   | 1634-04-4  | 4.                 | 0.5                                | ug/l  | 1               |
| 02011   | di-Isopropyl ether  | 108-20-3   | N.D.               | 0.5                                | ug/l  | 1               |
| 02013   | Ethyl t-butyl ether   | 637-92-3   | N.D.               | 0.5                                | ug/l  | 1               |
| 02014   | t-Amyl methyl ether   | 994-05-8   | N.D.               | 0.5                                | ug/l  | 1               |
| 02015   | t-Butyl alcohol   | 75-65-0    | N.D.               | 5.                                 | ug/l  | 1               |
| 05401   | Benzene   | 71-43-2    | N.D.               | 0.5                                | ug/l  | 1               |
| 05407   | Toluene   | 108-88-3   | N.D.               | 0.5                                | ug/l  | 1               |
| 05415   | Ethylbenzene  | 100-41-4   | N.D.               | 0.5                                | ug/l  | 1               |
| 06310   | Xylene (Total)  | 1330-20-7  | N.D.               | 0.5                                | ug/l  | 1               |

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Chronicle

| CAT No. | Analysis Name          | Method                   | Trial# | Analysis Date and Time | Analyst         | Dilution Factor |
|---------|------------------------|--------------------------|--------|------------------------|-----------------|-----------------|
| 01728   | TPH-GRO - Waters       | TPH GRO SW-846 8015B mod | 1      | 09/12/2006 14:05       | Steven A Skiles | 1               |
| 06059   | BTEX+5 Oxygenates+ETOH | SW-846 8260B             | 1      | 09/08/2006 16:05       | Dawn M Harle    | 1               |
| 01146   | GC VOA Water Prep      | SW-846 5030B             | 1      | 09/12/2006 14:05       | Steven A Skiles | 1               |
| 01163   | GC/MS VOA Water Prep   | SW-846 5030B             | 1      | 09/08/2006 16:05       | Dawn M Harle    | 1               |



Lancaster Laboratories Sample No. WW 4857462

 MW-7-W-060905 Grab Water  
 Facility# 90917 Job# 385242 MTI# 61H-1959 GRD  
 5280 Hopyard-Pleasanton T0600100345 MW-7  
 Collected: 09/05/2006 09:05 by SH

Account Number: 10904

 Submitted: 09/06/2006 10:15  
 Reported: 09/18/2006 at 14:42  
 Discard: 10/19/2006

 Chevron c/o Cambria  
 Suite 110  
 2000 Opportunity Drive  
 Roseville CA 95678

PLSN7

| CAT No.   | Analysis Name               | CAS Number | As Received Result | As Received         |       | Dilution Factor |
|---|-----------------------------|------------|--------------------|---------------------|-------|-----------------|
|   |                             |            |                    | Method              | Units |                 |
| 01728   | TPH-GRO - Waters            | n.a.       | N.D.               | Detection Limit 50. | ug/l  | 1               |
| The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.<br>The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 7. |                             |            |                    |                     |       |                 |
| 06059   | BTEX+5 Oxygenates+ETOH      |            |                    |                     |       |                 |
| 01587   | Ethanol                     | 64-17-5    | N.D.               | 50.                 | ug/l  | 1               |
| 02010   | Methyl Tertiary Butyl Ether | 1634-04-4  | 6.                 | 0.5                 | ug/l  | 1               |
| 02011   | di-Isopropyl ether          | 108-20-3   | N.D.               | 0.5                 | ug/l  | 1               |
| 02013   | Ethyl t-butyl ether         | 637-92-3   | N.D.               | 0.5                 | ug/l  | 1               |
| 02014   | t-Amyl methyl ether         | 994-05-8   | N.D.               | 0.5                 | ug/l  | 1               |
| 02015   | t-Butyl alcohol             | 75-65-0    | N.D.               | 5.                  | ug/l  | 1               |
| 05401   | Benzene                     | 71-43-2    | N.D.               | 0.5                 | ug/l  | 1               |
| 05407   | Toluene                     | 108-88-3   | N.D.               | 0.5                 | ug/l  | 1               |
| 05415   | Ethylbenzene                | 100-41-4   | N.D.               | 0.5                 | ug/l  | 1               |
| 06310   | Xylene (Total)              | 1330-20-7  | N.D.               | 0.5                 | ug/l  | 1               |

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

### Laboratory Chronicle

| CAT No. | Analysis Name          | Method             | Trial# | Analysis |            | Analyst | Dilution Factor |   |
|---------|------------------------|--------------------|--------|----------|------------|---------|-----------------|---|
|         |                        |                    |        | Date     | Time       |         |                 |   |
| 01728   | TPH-GRO - Waters       | TPH GRO SW-846 mod | 8015B  | 1        | 09/11/2006 | 16:17   | Steven A Skiles | 1 |
| 06059   | BTEX+5 Oxygenates+ETOH | SW-846             | 8260B  | 1        | 09/08/2006 | 16:29   | Dawn M Harle    | 1 |
| 01146   | GC VOA Water Prep      | SW-846             | 5030B  | 1        | 09/11/2006 | 16:17   | Steven A Skiles | 1 |
| 01163   | GC/MS VOA Water Prep   | SW-846             | 5030B  | 1        | 09/08/2006 | 16:29   | Dawn M Harle    | 1 |

## Quality Control Summary

 Client Name: Chevron c/o Cambria  
 Reported: 09/18/06 at 02:42 PM

Group Number: 1004260

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

### Laboratory Compliance Quality Control

| Analysis Name  | Blank Result | Blank MDL | Report Units | LCS %REC | LCSD %REC | LCS/LCSD Limits | RPD | RPD Max |
|--|--------------|-----------|--------------|----------|-----------|-----------------|-----|---------|
| Batch number: 06254A20A<br>TPH-GRO - Waters            | N.D.         | 50.       | ug/l         | 110      | 107       | 70-130          | 3   | 30      |
| Batch number: 06255D20A<br>TPH-GRO - Waters            | N.D.         | 50.       | ug/l         | 118      | 112       | 70-130          | 5   | 30      |
| Batch number: Z062511AA<br>Ethanol                     | N.D.         | 50.       | ug/l         | 102      | 113       | 35-168          | 10  | 30      |
| Methyl Tertiary Butyl Ether                            | N.D.         | 0.5       | ug/l         | 90       | 90        | 73-119          | 1   | 30      |
| di-Isopropyl ether                                     | N.D.         | 0.5       | ug/l         | 86       | 87        | 70-123          | 0   | 30      |
| Ethyl t-butyl ether                                    | N.D.         | 0.5       | ug/l         | 87       | 88        | 74-120          | 1   | 30      |
| t-Amyl methyl ether                                    | N.D.         | 0.5       | ug/l         | 88       | 87        | 79-113          | 2   | 30      |
| t-Butyl alcohol  | N.D.         | 5.        | ug/l         | 100      | 97        | 69-127          | 3   | 30      |
| Benzene  | N.D.         | 0.5       | ug/l         | 91       | 91        | 85-117          | 0   | 30      |
| Toluene  | N.D.         | 0.5       | ug/l         | 97       | 97        | 85-115          | 0   | 30      |
| Ethylbenzene   | N.D.         | 0.5       | ug/l         | 96       | 96        | 82-119          | 1   | 30      |
| Xylene (Total)   | N.D.         | 0.5       | ug/l         | 99       | 99        | 83-113          | 1   | 30      |
| Batch number: Z062542AA<br>Methyl Tertiary Butyl Ether | N.D.         | 0.5       | ug/l         | 95       |           | 73-119          |     |         |
| Benzene  | N.D.         | 0.5       | ug/l         | 97       |           | 85-117          |     |         |
| Toluene  | N.D.         | 0.5       | ug/l         | 102      |           | 85-115          |     |         |
| Ethylbenzene   | N.D.         | 0.5       | ug/l         | 101      |           | 82-119          |     |         |
| Xylene (Total)   | N.D.         | 0.5       | ug/l         | 105      |           | 83-113          |     |         |

### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike  
 Background (BKG) = the sample used in conjunction with the duplicate

| Analysis Name                               | MS %REC | MSD %REC | MS/MSD Limits | RPD | BKG MAX | DUP Conc | DUP RPD | Dup RPD Max |
|---|---------|----------|---------------|-----|---------|----------|---------|-------------|
| Batch number: 06254A20A<br>TPH-GRO - Waters |         |          | 63-154        |     |         |          |         |             |
| Batch number: 06255D20A<br>TPH-GRO - Waters |         |          | 63-154        |     |         |          |         |             |
| Batch number: Z062511AA<br>Ethanol          | 100     |          | 34-161        |     |         |          |         |             |
| Methyl Tertiary Butyl Ether                 | 91      |          | 69-127        |     |         |          |         |             |
| di-Isopropyl ether                          | 88      |          | 75-130        |     |         |          |         |             |
| Ethyl t-butyl ether                         | 89      |          | 78-119        |     |         |          |         |             |
| t-Amyl methyl ether                         | 87      |          | 72-125        |     |         |          |         |             |
| t-Butyl alcohol                             | 94      |          | 64-130        |     |         |          |         |             |

\*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

## Quality Control Summary

Client Name: Chevron c/o Cambria  
Reported: 09/18/06 at 02:42 PM

Group Number: 1004260

### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike  
Background (BKG) = the sample used in conjunction with the duplicate

| Analysis Name  | MS<br>%REC | MSD<br>%REC | MS/MSD<br>Limits | RPD | RPD<br>MAX | BKG<br>Conc | DUP<br>Conc | DUP<br>RPD | Dup RPD<br>Max |
|----------------|------------|-------------|------------------|-----|------------|-------------|-------------|------------|----------------|
| Benzene        | 95         |             | 83-128           |     |            |             |             |            |                |
| Toluene        | 99         |             | 83-127           |     |            |             |             |            |                |
| Ethylbenzene   | 97         |             | 82-129           |     |            |             |             |            |                |
| Xylene (Total) | 98         |             | 82-130           |     |            |             |             |            |                |

| Batch number: Z062542AA     | Sample number(s): 4857459 | UNSPK: P857854 |
|-----------------------------|---------------------------|----------------|
| Methyl Tertiary Butyl Ether | 99                        | 99             |
| Benzene                     | 106                       | 107            |
| Toluene                     | 108                       | 111            |
| Ethylbenzene                | 107                       | 108            |
| Xylene (Total)              | 109                       | 109            |

### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO - Waters  
Batch number: 06254A20A  
Trifluorotoluene-F

|         |     |
|---------|-----|
| 4857459 | 80  |
| 4857460 | 126 |
| 4857462 | 78  |
| Blank   | 80  |
| LCS     | 99  |
| LCSD    | 97  |
| MS      | 97  |

Limits: 63-135

Analysis Name: TPH-GRO - Waters  
Batch number: 06255D20A  
Trifluorotoluene-F

|         |     |
|---------|-----|
| 4857461 | 110 |
| Blank   | 93  |
| LCS     | 129 |
| LCSD    | 128 |
| MS      | 116 |

Limits: 63-135

Analysis Name: BTEX+5 Oxygenates+ETOH  
Batch number: Z062511AA

|         | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 4857460 | 89                   | 80                    | 96         | 94                   |
| 4857461 | 90                   | 84                    | 97         | 88                   |
| 4857462 | 94                   | 84                    | 95         | 88                   |

\*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

## Quality Control Summary

Client Name: Chevron c/o Cambria  
Reported: 09/18/06 at 02:42 PM

Group Number: 1004260

### Surrogate Quality Control

|                                   |                      |                       |            |                      |
|-----------------------------------|----------------------|-----------------------|------------|----------------------|
| Blank                             | 90                   | 84                    | 96         | 88                   |
| LCS                               | 90                   | 86                    | 95         | 92                   |
| LCSD                              | 90                   | 85                    | 95         | 93                   |
| MS                                | 91                   | 86                    | 94         | 93                   |
| Limits:                           | 80-116               | 77-113                | 80-113     | 78-113               |
| Analysis Name: BTEX+MTBE by 8260B |                      |                       |            |                      |
| Batch number: Z062542AA           |                      |                       |            |                      |
|                                   | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
| 4857459                           | 105                  | 99                    | 104        | 96                   |
| Blank                             | 102                  | 97                    | 103        | 96                   |
| LCS                               | 102                  | 97                    | 103        | 103                  |
| MS                                | 102                  | 98                    | 103        | 102                  |
| MSD                               | 102                  | 99                    | 103        | 103                  |
| Limits:                           | 80-116               | 77-113                | 80-113     | 78-113               |

\*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

## Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

|                         |  |                        |  |
|-------------------------|--|------------------------|--|
| <b>N.D.</b>             | none detected  | <b>BMQL</b>            | Below Minimum Quantitation Level               |
| <b>TNTC</b>             | Too Numerous To Count  | <b>MPN</b>             | Most Probable Number                           |
| <b>IU</b>               | International Units  | <b>CP Units</b>        | cobalt-chloroplatinate units                   |
| <b>umhos/cm</b>         | micromhos/cm   | <b>NTU</b>             | nephelometric turbidity units                  |
| <b>C</b>                | degrees Celsius  | <b>F</b>               | degrees Fahrenheit                             |
| <b>Cal</b>              | (diet) calories  | <b>lb.</b>             | pound(s)                                       |
| <b>meq</b>              | milliequivalents   | <b>kg</b>              | kilogram(s)                                    |
| <b>g</b>                | gram(s)  | <b>mg</b>              | milligram(s)                                   |
| <b>ug</b>               | microgram(s)   | <b>l</b>               | liter(s)                                       |
| <b>ml</b>               | milliliter(s)  | <b>ul</b>              | microliter(s)                                  |
| <b>m3</b>               | cubic meter(s)   | <b>fib &gt;5 um/ml</b> | fibers greater than 5 microns in length per ml |
| <b>&lt;</b>             | less than – The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.  |                        |  |
| <b>&gt;</b>             | greater than   |                        |  |
| <b>ppm</b>              | parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas. |                        |  |
| <b>ppb</b>              | parts per billion  |                        |  |
| <b>Dry weight basis</b> | Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.   |                        |  |

### U.S. EPA data qualifiers:

| Organic Qualifiers  | Inorganic Qualifiers   |
|---|--|
| <b>A</b> TIC is a possible aldol-condensation product                           | <b>B</b> Value is <CRDL, but ≥IDL                                |
| <b>B</b> Analyte was also detected in the blank                                 | <b>E</b> Estimated due to interference                           |
| <b>C</b> Pesticide result confirmed by GC/MS                                    | <b>M</b> Duplicate injection precision not met                   |
| <b>D</b> Compound quantitated on a diluted sample                               | <b>N</b> Spike amount not within control limits                  |
| <b>E</b> Concentration exceeds the calibration range of the instrument          | <b>S</b> Method of standard additions (MSA) used for calculation |
| <b>J</b> Estimated value  | <b>U</b> Compound was not detected                               |
| <b>N</b> Presumptive evidence of a compound (TICs only)                         | <b>W</b> Post digestion spike out of control limits              |
| <b>P</b> Concentration difference between primary and confirmation columns >25% | <b>*</b> Duplicate analysis not within control limits            |
| <b>U</b> Compound was not detected  | <b>+</b> Correlation coefficient for MSA <0.995                  |
| <b>X,Y,Z</b> Defined in case narrative  |  |

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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