



GETTLER-RYAN INC.

RECEIVED
 1:25 pm, Mar 18, 2008
 Alameda County
 Environmental Health



TRANSMITTAL

March 17, 2008
 G-R #385242

TO: Ms. Charlotte Evans
 Conestoga-Rovers & Associates
 5900 Hollis Street, Suite A
 Emeryville, CA 94608

CC: Ms. Olivia Skance
 Chevron Environmental
 Management Company
 P.O. Box 6012, Room K2196
 San Ramon, California 94583

FROM: Deanna L. Harding
 Project Coordinator
 Gettler-Ryan Inc.
 6747 Sierra Court, Suite J
 Dublin, California 94568

RE: **Chevron Service Station
 #9-0917
 5280 Hopyard Road
 Pleasanton, California**

WE HAVE ENCLOSED THE FOLLOWING:

| COPIES | DATED | DESCRIPTION |
|--------|---------------|--|
| 2 | March 6, 2008 | Groundwater Monitoring and Sampling Report First Quarter Event of February 7, 2008 |

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **March 31, 2008**, at which time this final report will be distributed to the following:

- cc: Mr. Dan Christopoulos, Christopoulos Properties, 43 Panoramic Way, Walnut Creek, CA 94595-1605
 Lamorinda Development and Investment, 89 Davis Road, Suite 160, Orinda, CA 94563
- Mr. Bill Hurtido, Accor North America, 4001 International Parkway, Carrollton, TX 75007
- Mr. Jerry Wickham, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (No Hard Copy-UPLOAD TO ALAMEDA CO.)

Enclosures

trans/9-0917-OS



Olivia Skance
Project Manager
Marketing Business Unit

**Chevron Environmental
Management Company**
6001 Bollinger Canyon Road
San Ramon, CA 94583
Tel (925) 842-5005
Fax (925) 842-8370
olivia.skance@chevron.com

March 17, 2008

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Chevron Service Station No. 9-0917
Address 5280 Hopyard Road

I have reviewed the attached routine groundwater monitoring report dated March 17, 2008.

I agree with the conclusions and recommendations presented in the referenced workplan. This information in this workplan is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan Inc., upon who assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

A handwritten signature in cursive script that reads "Olivia Skance".

Olivia Skance
Project Manager

Attachment: Report

WELL CONDITION STATUS SHEET

Client/Facility #: Chevron #9-0917
 Site Address: 5280 Hopyard Road
 City: Pleasanton, CA

Job # 385242
 Event Date: 2/7/08
 Sampler: SH

| WELL ID | Vault Frame Condition | Gasket/O-Ring (M)missing | BOLTS (M) Missing (R) Replaced | Bolt Flanges B= Broken S= Stripped R=Retap | APRON Condition C=Cracked B=Broken G=Gone | Grout Seal (Deficient) inches from TOC | Casing (Condition prevents tight cap seal) | REPLACE LOCK Y/N | REPLACE CAP Y/N | WELL VAULT Manufacture/Size/ # of Bolts | Pictures Taken Yes / No |
|---------|-----------------------|--------------------------|--------------------------------------|---|--|---|--|---------------------|--------------------|--|----------------------------|
| MW-9 | OK | | | | | | → | N | N | 8" emco | N |
| MW-4 | OK | | | | | | → | N | N | 12" emco | N |
| MW-6 | OK | | | | | | → | Y | Y | " | N |
| MW-5 | OK | | | | | | → | N | N | " | N |
| MW-7 | OK | | | | | | → | N | N | 8" Morris | N |
| MW-8 | OK | | | | | | → | N | N | " | N |
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Comments _____



GETTLER - RYAN INC.



March 6, 2008
G-R Job #385242

Ms. Olivia Skance
Chevron Environmental Management Company
P.O. Box 6012, Room K2196
San Ramon, CA 94583

RE: First Quarter Event of February 7, 2008
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

Dear Ms. Skance:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding
Project Coordinator

Douglas J. Lee
Senior Geologist, P.G. No. 6882

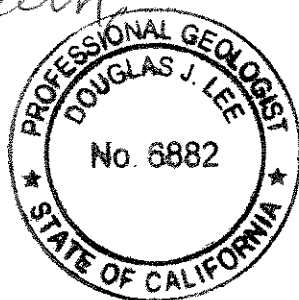
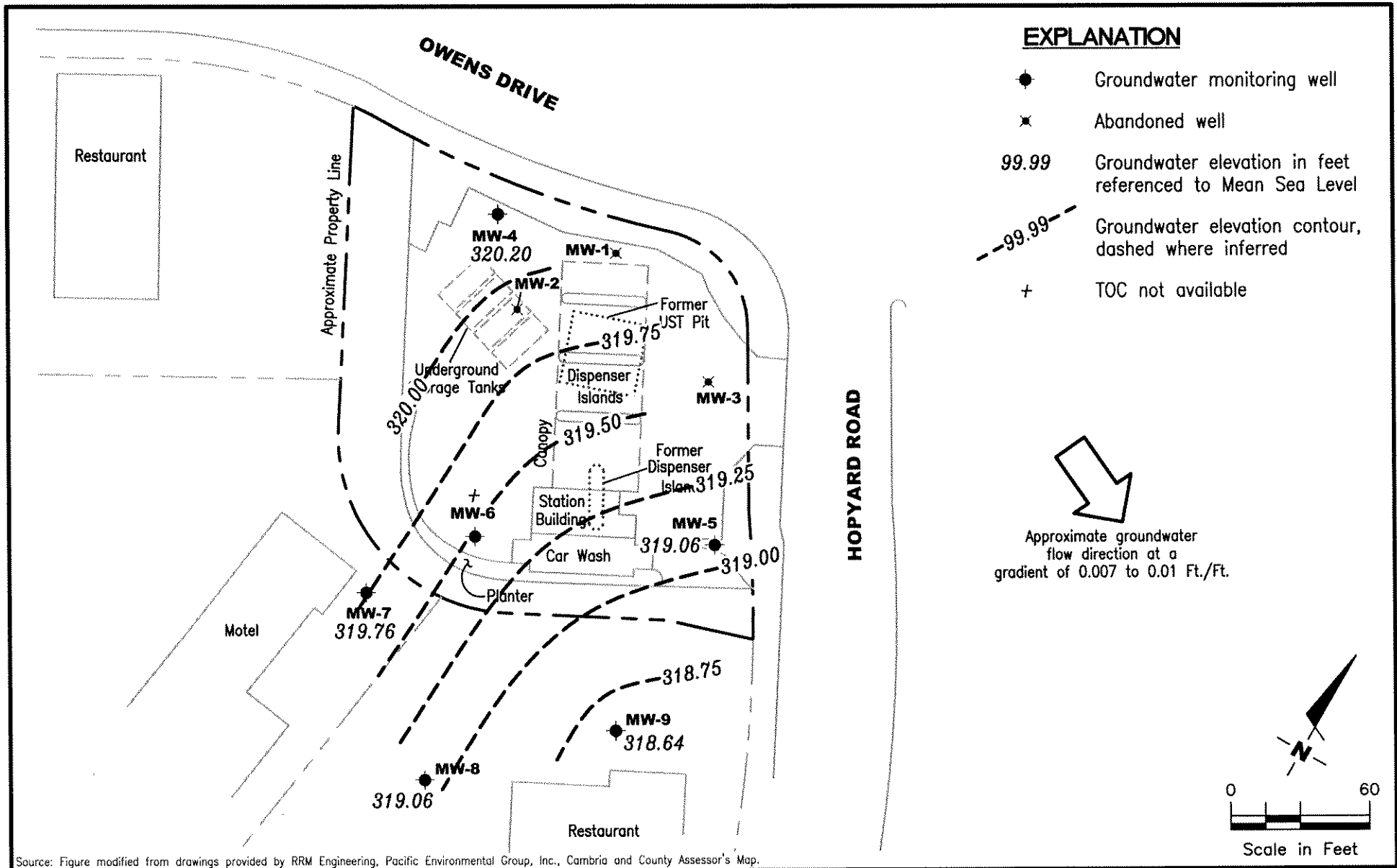


Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Table 3: Dissolved Oxygen Concentrations
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Source: Figure modified from drawings provided by RRM Engineering, Pacific Environmental Group, Inc., Cambria and County Assessor's Map.

GETTLER - RYAN INC.
 6747 Sierra Court, Suite J
 Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
 Chevron Service Station #9-0917
 5280 Hopyard Road
 Pleasanton, California

FIGURE
1

| | | | |
|--------------------------|-------------|--------------------------|--------------|
| PROJECT NUMBER 385242 | REVIEWED BY | DATE February 7, 2008 | REVISED DATE |
|--------------------------|-------------|--------------------------|--------------|

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|----------------------|
| MW-4 | | | | | | | | | |
| 09/16/91 | 327.28 | 317.69 | 9.59 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 01/22/92 | 327.28 | 317.79 | 9.49 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/26/92 | 327.28 | 318.39 | 8.89 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/05/92 | 327.28 | 318.06 | 9.22 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/23/92 | 327.28 | 317.93 | 9.35 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/30/92 | 327.28 | 319.00 | 8.28 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/22/93 | 327.28 | 319.03 | 8.25 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/14/93 | 327.28 | 318.12 | 9.16 | -- | -- | -- | -- | -- | -- |
| 07/25/93 | 327.28 | 318.18 | 9.10 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/23/93 | 327.28 | 318.58 | 8.70 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/28/93 | 327.28 | 317.38 | 9.90 | <50 | <0.5 | <0.5 | <0.5 | 0.5 | -- |
| 03/21/94 | 327.28 | 318.03 | 9.25 | <50 | 1.0 | 2.0 | 0.5 | 1.9 | -- |
| 06/07/94 | 327.28 | 318.23 | 9.05 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 10/07/94 | 327.28 | 318.31 | 8.97 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/29/94 | 327.28 | 318.06 | 9.22 | <50 | <0.5 | 1.1 | 0.8 | 2.7 | -- |
| 03/06/95 | 327.28 | 318.26 | 9.02 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/14/95 | 327.28 | 318.47 | 8.81 | 170 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/14/95 | 327.28 | 318.00 | 9.28 | <50 | 1.0 | <0.5 | 1.6 | <0.5 | -- |
| 12/16/95 | 327.28 | 319.42 | 7.86 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 150 |
| 03/28/96 | 327.28 | 318.94 | 8.34 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 53 |
| 06/28/96 | 327.28 | 318.79 | 8.49 | 70 | <0.5 | <0.5 | <0.5 | <0.5 | 92 |
| 09/26/96 | 327.28 | 318.84 | 8.44 | -- | -- | -- | -- | -- | -- |
| 12/30/96 | 327.28 | 319.10 | 8.18 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 100 |
| 03/13/97 | 327.28 | 318.43 | 8.85 | -- | -- | -- | -- | -- | -- |
| 06/30/97 | 327.28 | 318.79 | 8.49 | 260 | <0.5 | <0.5 | <0.5 | <0.5 | 330 |
| 09/30/97 | 326.93 | 318.32 | 8.61 | -- | -- | -- | -- | -- | -- |
| 12/31/97 | 326.93 | 318.40 | 8.53 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 170 |
| 04/02/98 | 326.93 | 317.98 | 8.95 | -- | -- | -- | -- | -- | -- |
| 06/29/98 | 326.93 | 318.21 | 8.72 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 150 |
| 09/16/98 | 326.93 | 317.59 | 9.34 | -- | -- | -- | -- | -- | -- |
| 12/23/98 | 326.93 | 318.18 | 8.75 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 210 |
| 03/26/99 | 326.93 | 317.79 | 9.14 | <100 | <1.0 | <1.0 | <1.0 | <1.0 | 303 |
| 06/25/99 | 326.93 | 317.72 | 9.21 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 228/237 ¹ |
| 09/16/99 | 326.93 | 317.01 | 9.92 | -- | -- | -- | -- | -- | -- |
| 12/15/99 | 326.93 | 318.32 | 8.61 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 310 |
| 03/07/00 | 326.93 | 318.59 | 8.34 | -- | -- | -- | -- | -- | -- |
| 06/19/00 | 326.93 | 318.84 | 8.09 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 370 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-----------------------------|---------------|---------------|--------------|------------------|----------------|----------------|----------------|----------------|------------------------|
| MW-4 (cont) | | | | | | | | | |
| 09/18/00 | 326.93 | 318.21 | 8.72 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | 326 |
| 12/01/00 | 326.93 | 318.03 | 8.90 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | 478 |
| 03/13/01 | 326.93 | 318.96 | 7.97 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | 9.53 |
| 06/01/01 | 326.93 | 318.62 | 8.31 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5/<2.0 ⁷ |
| 09/07/01 | 326.94 | 318.49 | 8.45 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 400 |
| 12/05/01 | 326.94 | 319.44 | 7.50 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 350 |
| 03/26/02 | 326.94 | 318.96 | 7.98 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 340 |
| 06/14/02 | 326.94 | 319.10 | 7.84 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 290 |
| 09/20/02 | 326.94 | 319.66 | 7.28 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 420 |
| 12/12/02 | 326.94 | 320.18 | 6.76 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 43/42 ⁷ |
| 03/07/03 | 326.94 | 320.78 | 6.16 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 550/430 ⁷ |
| 06/06/03 ^o | 326.94 | 321.33 | 5.61 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 3 |
| 09/05/03 ^o | 326.94 | 319.29 | 7.65 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 11 |
| 12/15/03 ^o | 326.94 | 319.63 | 7.31 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 5 |
| 03/15/04 ^o | 326.94 | 319.02 | 7.92 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/14/04 ^o | 326.94 | 318.69 | 8.25 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 17 |
| 09/02/04 ^o | 326.94 | 319.55 | 7.39 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.5 |
| 11/30/04 ^o | 326.94 | 319.66 | 7.28 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/11/05 ^o | 326.94 | 321.03 | 5.91 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.7 |
| 06/29/05 ^o | 326.94 | 321.67 | 5.27 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/14/05 ^o | 326.94 | 321.24 | 5.70 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/06/05 | 326.94 | 320.81 | 6.13 | SAMPLED ANNUALLY | -- | -- | -- | -- | -- |
| 03/10/06 ^o | 326.94 | 319.59 | 7.35 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/06/06 | 326.94 | 319.09 | 7.85 | SAMPLED ANNUALLY | -- | -- | -- | -- | -- |
| 09/05/06 | 326.94 | 319.00 | 7.94 | SAMPLED ANNUALLY | -- | -- | -- | -- | -- |
| 12/01/06 | 326.94 | 318.88 | 8.06 | SAMPLED ANNUALLY | -- | -- | -- | -- | -- |
| 02/26/07 ^o | 326.94 | 319.05 | 7.89 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/01/07 | 326.94 | 319.07 | 7.87 | SAMPLED ANNUALLY | -- | -- | -- | -- | -- |
| 08/30/07 | 326.94 | 319.05 | 7.89 | SAMPLED ANNUALLY | -- | -- | -- | -- | -- |
| 11/26/07 | 326.94 | 319.25 | 7.69 | SAMPLED ANNUALLY | -- | -- | -- | -- | -- |
| 02/07/08^o | 326.94 | 320.20 | 6.74 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-5 | | | | | | | | | |
| 09/16/91 | 327.82 | 317.76 | 10.06 | 12,000 | 4,000 | 29 | 1,600 | 92 | -- |
| 01/22/92 | 327.82 | 317.24 | 10.58 | 44,000 | 2,000 | 320 | 5,700 | 2,400 | -- |
| 03/26/92 | 327.82 | 318.64 | 9.18 | 39,000 | 3,200 | 210 | 5,700 | 2,400 | -- |
| 06/05/92 | 327.82 | 317.92 | 9.90 | 28,000 | 3,800 | 140 | 4,000 | 2,000 | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-------------------------|--------------|--------------|--------------|--------------------|------------|------------|------------|------------|-----------------------|
| MW-5 (cont) | | | | | | | | | |
| 09/23/92 | 327.82 | 317.85 | 9.97 | 40,000 | 2,000 | 290 | 2,900 | 1,800 | -- |
| 12/30/92 | 327.82 | 319.02 | 8.80 | 44,000 | 9,000 | 190 | 3,100 | 1,600 | -- |
| 03/22/93 | 327.82 | 318.49 | 9.33 | 43,000 | 6,500 | 170 | 2,400 | 2,400 | -- |
| 06/14/93 | 327.82 | 318.04 | 9.78 | -- | -- | -- | -- | -- | -- |
| 07/25/93 | 327.82 | 318.10 | 9.72 | 43,000 | 550 | 45 | 2,700 | 1,100 | -- |
| 09/23/93 | 327.82 | 318.40 | 9.42 | 44,000 | 14,000 | 640 | 3,700 | 1,800 | -- |
| 12/28/93 | 327.82 | 318.15 | 9.67 | 56,000 | 12,000 | 590 | 4,100 | 1,600 | -- |
| 03/21/94 | 327.82 | 318.11 | 9.71 | 48,000 | 12,000 | 600 | 4,700 | 1,600 | -- |
| 06/07/94 | 327.82 | 318.10 | 9.72 | 42,000 | 13,000 | 480 | 3,700 | 1,200 | -- |
| 10/07/94 | 327.82 | 318.27 | 9.55 | 15,000 | 1,100 | 41 | 950 | 34 | -- |
| 12/29/94 | 327.82 | 317.90 | 9.92 | 45,000 | 12,000 | 460 | 3,600 | 1,400 | -- |
| 03/06/95 | 327.82 | 318.50 | 9.32 | 40,000 | 9,700 | 210 | 3,500 | 700 | -- |
| 06/14/95 | 327.82 | 318.41 | 9.41 | 42,000 | 8,000 | 170 | 3,700 | 640 | -- |
| 09/14/95 | 327.82 | 317.30 | 10.52 | 26,000 | 4,100 | 85 | 2,000 | 270 | -- |
| 12/16/95 | 327.82 | 319.48 | 8.34 | 35,000 | 7,300 | <0.5 | 2,900 | 420 | <500 |
| 03/28/96 | 327.82 | 318.09 | 9.73 | 30,000 | 5,200 | 160 | 3,500 | 600 | <250 |
| 06/28/96 | 327.82 | 318.37 | 9.45 | 26,000 | 4,300 | 60 | 2,100 | 200 | 680 |
| 09/26/96 | 327.82 | 317.95 | 9.87 | 15,000 | 2,700 | 59 | 1,300 | 140 | 400 |
| 12/30/96 | 327.82 | 318.82 | 9.00 | 34,000 | 4,600 | 120 | 2,800 | 660 | 310 |
| 03/13/97 | 327.82 | 318.33 | 9.49 | 13,000 | 1,900 | 34 | 1,300 | 220 | 76 |
| 06/30/97 | 327.82 | 318.19 | 9.63 | 11,000 | 1,800 | 19 | 84 | 94 | 160 |
| 10/01/97 | 327.82 | 318.08 | 9.74 | 27,000 | 4,700 | 120 | 3,700 | 330 | 310 |
| 12/31/97 | 327.82 | 318.34 | 9.48 | 34,000 | 8,000 | 130 | 3,400 | 3,900 | <500 |
| 04/02/98 | 327.82 | 317.44 | 10.38 | 27,000 | 4,600 | 65 | 3,400 | 270 | 270 |
| 06/29/98 | 327.82 | 317.79 | 10.03 | 16,000 | 3,000 | <50 | 1,800 | 220 | 290 |
| 09/16/98 | 327.82 | 318.84 | 8.98 | 9,700 | 2,700 | 52 | 1,400 | 210 | <250 |
| 12/23/98 | 327.82 | 318.00 | 9.82 | 5,100 | 1,600 | 18 | 570 | 39 | 130 |
| 03/26/99 ² | 327.82 | 318.26 | 9.56 | 25,800 | 4,410 | 58.4 | 2,550 | 57.2 | 137 |
| 06/25/99 | 327.82 | INACCESSIBLE | -- | -- | -- | -- | -- | -- | -- |
| 09/16/99 | 327.82 | 317.51 | 10.31 | 8,850 | 1,310 | 20.3 | 802 | 120 | 155 |
| 12/15/99 | 327.82 | 317.52 | 10.30 | 10,000 | 2,800 | 33 | 1,600 | 160 | 250 |
| 03/07/00 | 327.82 | 318.29 | 9.53 | 18,700 | 3,830 | 95.6 | 1,900 | 305 | 309 |
| 06/19/00 ³ | 327.82 | 318.90 | 8.92 | 1,000 ⁴ | 290 | 3.4 | <1.0 | 14 | 52 |
| 09/18/00 ^{3,6} | 327.82 | 318.18 | 9.64 | 924 ⁵ | 205 | <5.00 | <5.00 | <5.00 | 83.1 |
| 12/01/00 ³ | 327.82 | 318.05 | 9.77 | <50.0 | 0.878 | <0.500 | <0.500 | <0.500 | <5.00 |
| 03/13/01 ³ | 327.82 | 318.67 | 9.15 | 333 | 55.0 | 0.803 | 21.8 | 1.44 | 2.07 |
| 06/01/01 ³ | 327.82 | 317.71 | 10.11 | 130 ⁴ | 36 | <0.50 | <0.50 | <0.50 | 7.8/<2.0 ⁷ |
| 09/07/01 ⁸ | 327.82 | 318.43 | 9.39 | 2,600 | 330 | <10 | 200 | 12 | 14 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-----------------------------|---------------|---------------|--------------|----------------|------------|--------------|------------|------------|---------------------|
| MW-5 (cont) | | | | | | | | | |
| 12/05/01 | 327.82 | 319.57 | 8.25 | 25,000 | 730 | 36 | 2,900 | 650 | <25 |
| 03/26/02 | 327.82 | 319.44 | 8.38 | 25,000 | 1,500 | 31 | 2,100 | 400 | <100 |
| 06/14/02 | 327.82 | 320.18 | 7.64 | 27,000 | 900 | 52 | 2,400 | 320 | <50 |
| 09/20/02 | 327.82 | 320.45 | 7.37 | 26,000 | 450 | 50 | 2,400 | 1,100 | <100 |
| 12/12/02 | 327.82 | 320.33 | 7.49 | 23,000 | 260 | 32 | 1,900 | 1,100 | <50/<2 ⁷ |
| 03/07/03 | 327.82 | 320.38 | 7.44 | 21,000 | 270 | 39 | 2,000 | 1,100 | <25/<1 ⁷ |
| 06/06/03 ⁹ | 327.82 | 321.10 | 6.72 | 1,700 | 22 | 3 | 190 | 140 | <0.5 |
| 09/05/03 ⁹ | 327.82 | 318.90 | 8.92 | 20,000 | 170 | 23 | 1,200 | 1,100 | <2 |
| 12/15/03 ⁹ | 327.82 | 319.47 | 8.35 | 22,000 | 240 | 23 | 1,300 | 970 | <1 |
| 03/15/04 ⁹ | 327.82 | 318.80 | 9.02 | 17,000 | 150 | 20 | 1,400 | 790 | <1 |
| 06/14/04 ⁹ | 327.82 | 319.45 | 8.37 | 15,000 | 100 | 12 | 1,300 | 730 | <1 |
| 09/02/04 ⁹ | 327.82 | 319.92 | 7.90 | 12,000 | 81 | 12 | 960 | 600 | <3 |
| 11/30/04 ⁹ | 327.82 | 319.62 | 8.20 | 13,000 | 54 | 8 | 750 | 280 | <1 |
| 03/11/05 ⁹ | 327.82 | 320.41 | 7.41 | 11,000 | 50 | 5 | 810 | 120 | <1 |
| 06/29/05 ⁹ | 327.82 | 320.07 | 7.75 | 10,000 | 58 | 5 | 600 | 75 | <0.5 |
| 09/14/05 ⁹ | 327.82 | 320.26 | 7.56 | 11,000 | 49 | 4 | 660 | 49 | <0.5 |
| 12/06/05 ⁹ | 327.82 | 320.09 | 7.73 | 6,500 | 26 | 2 | 210 | 21 | <0.5 |
| 03/10/06 ⁹ | 327.82 | 319.46 | 8.36 | 7,500 | 45 | 2 | 420 | 13 | <0.5 |
| 06/06/06 ⁹ | 327.82 | 318.82 | 9.00 | 8,000 | 40 | 1 | 340 | 6 | <0.5 |
| 09/05/06 ⁹ | 327.82 | 319.06 | 8.76 | 8,200 | 28 | 1 | 340 | 2 | <0.5 |
| 12/01/06 ⁹ | 327.82 | 319.02 | 8.80 | 6,400 | 26 | 1 | 360 | 3 | 0.5 |
| 02/26/07 ⁹ | 327.82 | 319.98 | 7.84 | 7,500 | 26 | <0.5 | 370 | 3 | <0.5 |
| 06/01/07 ⁹ | 327.82 | 318.78 | 9.04 | 6,000 | 24 | 1 | 330 | 3 | <0.5 |
| 08/30/07 ⁹ | 327.82 | 318.31 | 9.51 | 6,200 | 24 | 1 | 260 | 3 | <0.5 |
| 11/26/07 ⁹ | 327.82 | 318.65 | 9.17 | 8,500 | 29 | <1 | 330 | 2 | <1 |
| 02/07/08⁹ | 327.82 | 319.06 | 8.76 | 8,600 | 60 | <1 | 310 | 2 | <1 |
| MW-6 | | | | | | | | | |
| 09/16/91 | 328.48 | 317.87 | 10.61 | 6,200 | 1,300 | 3.9 | 550 | 78 | -- |
| 01/22/92 | 328.48 | 318.18 | 10.30 | 18,000 | 2,800 | 48 | 2,000 | 440 | -- |
| 03/26/92 | 328.48 | 318.98 | 9.50 | 21,000 | 3,300 | 17 | 2,100 | 300 | -- |
| 06/05/92 | 328.48 | 318.14 | 10.34 | 14,000 | 2,800 | 9.2 | 1,800 | 270 | -- |
| 09/23/92 | 328.48 | 317.92 | 10.56 | 19,000 | 1,000 | 40 | 1,200 | 230 | -- |
| 12/30/92 | 328.48 | 318.71 | 9.75 | 15,000 | 1,100 | <5.0 | 1,000 | 77 | -- |
| 03/22/93 | 328.48 | 319.21 | 9.27 | 15,000 | 1,300 | 10 | 770 | 220 | -- |
| 06/14/93 | 328.48 | 318.33 | 10.15 | -- | -- | -- | -- | -- | -- |
| 07/25/93 | 328.48 | 318.23 | 10.25 | 6,400 | 630 | <2.5 | 440 | 6.0 | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-------------------------|--------------|--------------|--------------|-------------------|------------|------------|------------|------------|------------------------|
| MW-6 (cont) | | | | | | | | | |
| 09/23/93 | 328.48 | 318.31 | 10.17 | 9,500 | 1,000 | 23 | 690 | 110 | -- |
| 12/28/93 | 328.48 | 317.96 | 10.52 | 11,000 | 890 | 31 | 730 | 48 | -- |
| 03/21/94 | 328.48 | 318.20 | 10.28 | 5,700 | 380 | 10 | 270 | 22 | -- |
| 06/07/94 | 328.48 | 318.20 | 10.28 | 5,300 | 600 | 4.4 | 370 | 26 | -- |
| 10/07/94 | 328.48 | 318.06 | 10.42 | 2,600 | 270 | <5.0 | 110 | <5.0 | -- |
| 12/29/94 | 328.48 | 318.23 | 10.25 | 4,500 | 560 | 6.2 | 360 | <5.0 | -- |
| 03/06/95 | 328.48 | 319.12 | 9.36 | 4,100 | 480 | 15 | 290 | 20 | -- |
| 06/14/95 | 328.48 | 318.37 | 10.11 | 2,800 | 180 | 6.9 | 110 | 6.6 | -- |
| 09/14/95 | 328.48 | 318.21 | 10.27 | 3,100 | 370 | <0.5 | 250 | <0.5 | -- |
| 12/16/95 | 328.48 | 319.21 | 9.27 | 1,900 | 210 | <0.5 | 76 | <0.5 | <13 |
| 03/28/96 | 328.48 | 319.13 | 9.35 | 1,000 | 120 | <0.5 | 64 | <0.5 | <5.0 |
| 06/28/96 | 328.48 | 318.70 | 9.78 | 950 | 110 | 0.8 | 44 | <0.5 | 22 |
| 09/26/96 | 328.48 | 319.02 | 9.46 | 1,100 | 120 | 1.6 | 48 | <0.5 | 17 |
| 12/30/96 | 328.48 | 319.45 | 9.03 | 3,200 | 260 | 2.3 | 120 | <0.5 | 23 |
| 03/13/97 | 328.48 | 318.76 | 9.72 | 2,000 | 250 | <0.5 | 110 | <0.5 | <5.0 |
| 06/30/97 | 328.48 | 318.81 | 9.67 | 470 | <0.5 | 1.2 | <0.5 | <0.5 | <5.0 |
| 10/01/97 | 327.82 | 318.53 | 9.29 | 1,500 | 120 | 3.4 | 27 | <0.5 | 20 |
| 12/31/97 | 327.82 | 317.61 | 10.21 | 1,500 | 79 | <2.5 | 28 | <2.5 | <12 |
| 04/02/98 | 327.82 | 318.86 | 8.96 | 760 | 48 | 2.3 | 9.9 | <1.0 | 15 |
| 06/29/98 | 327.82 | 318.45 | 9.37 | 340 | 29 | <2.5 | 7.1 | <2.5 | 18 |
| 09/16/98 | 327.82 | 318.60 | 9.22 | 340 | 18 | 1.4 | 5.6 | <1.0 | 18 |
| 12/23/98 | 327.82 | 317.51 | 10.31 | 390 | 5.4 | 1.2 | 0.58 | 1.2 | 15 |
| 03/26/99 ² | 327.82 | 317.91 | 9.91 | 1,310 | 132 | 18.5 | 38.5 | 1.88 | 19.1 |
| 06/25/99 | 327.82 | 317.50 | 10.32 | 856 | 37.4 | 5.2 | 10.7 | <0.5 | <2.0/<5.0 ¹ |
| 09/16/99 | 327.82 | 317.28 | 10.54 | <50 | 1.19 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/15/99 | 327.82 | 319.33 | 8.49 | 1,400 | 110 | <5.0 | 35 | <5.0 | 37 |
| 03/07/00 | 327.82 | 318.60 | 9.22 | 1,200 | 97.9 | 2.16 | 44.8 | <1.25 | 26 |
| 06/19/00 ³ | 327.82 | 318.42 | 9.40 | 160 ¹ | 1.4 | 0.73 | 5.4 | 2.4 | 7.9 |
| 09/18/00 ^{3,6} | 327.82 | 317.74 | 10.08 | 234 ⁵ | <0.500 | 1.72 | <0.500 | <0.500 | <5.00 |
| 12/01/00 ³ | 327.82 | 317.56 | 10.26 | 79.5 ⁵ | 1.74 | <0.500 | <0.500 | <0.500 | <5.00 |
| 03/13/01 ³ | 327.82 | 318.53 | 9.29 | 180 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| 06/01/01 ³ | 327.82 | 317.24 | 10.58 | 280 ⁴ | 4.1 | 0.62 | <0.50 | <0.50 | 25/<2.0 ⁷ |
| 09/07/01 ⁸ | 327.83 | 317.92 | 9.91 | 1,200 | 70 | <0.50 | 42 | 1.9 | <2.5 |
| 12/05/01 | 327.83 | 319.02 | 8.81 | 1,600 | 45 | <2.0 | 26 | <1.5 | <2.5 |
| 03/26/02 | 327.83 | 318.90 | 8.93 | 590 | 6.0 | <0.50 | <0.50 | <1.5 | <2.5 |
| 06/14/02 | 327.83 | 318.97 | 8.86 | 740 | 15 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/20/02 | 327.83 | 319.83 | 8.00 | 770 | 9.8 | 1.9 | 0.71 | <1.5 | <2.5 |
| 12/12/02 | 327.83 | 319.83 | 8.00 | 780 | 5.7 | <0.50 | <0.50 | <1.5 | <2.5/<2 ⁷ |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-----------------------|------------------|------------------|--------------|----------------|----------------|----------------|----------------|----------------|------------------------|
| MW-6 (cont) | | | | | | | | | |
| 03/07/03 | 327.83 | 320.05 | 7.78 | 1,100 | 130 | <0.50 | 19 | <1.5 | <2.5/<0.5 ⁷ |
| 06/06/03 ⁹ | 327.83 | 320.79 | 7.04 | 61 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/05/03 ⁹ | 327.83 | 318.79 | 9.04 | 390 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 |
| 12/15/03 ⁹ | 327.83 | 319.24 | 8.59 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/15/04 ⁹ | 327.83 | 318.92 | 8.91 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/14/04 ⁹ | 327.83 | 318.62 | 9.21 | 700 | <0.5 | <0.5 | <0.5 | <0.5 | 19 |
| 09/02/04 ⁹ | 327.83 | 319.14 | 8.69 | 610 | <0.5 | <0.5 | <0.5 | <0.5 | 15 |
| 11/30/04 ⁹ | 327.83 | 319.28 | 8.55 | 290 | 0.9 | <0.5 | <0.5 | <0.5 | 14 |
| 03/11/05 ⁹ | 327.83 | 320.57 | 7.26 | 720 | <0.5 | <0.5 | <0.5 | <0.5 | 56 |
| 06/29/05 ⁹ | 327.83 | 320.72 | 7.11 | 370 | <0.5 | <0.5 | <0.5 | <0.5 | 22 |
| 09/14/05 ⁹ | 327.83 | 320.51 | 7.32 | 310 | <0.5 | <0.5 | <0.5 | <0.5 | 8 |
| 12/06/05 ⁹ | 327.83 | 320.21 | 7.62 | 190 | <0.5 | <0.5 | <0.5 | <0.5 | 4 |
| 03/10/06 ⁹ | 327.83 | 319.40 | 8.43 | 110 | <0.5 | <0.5 | <0.5 | <0.5 | 4 |
| 06/06/06 ⁹ | 327.83 | 318.59 | 9.24 | 510 | <0.5 | <0.5 | <0.5 | <0.5 | 5 |
| 09/05/06 ⁹ | 327.83 | 318.47 | 9.36 | 290 | <0.5 | <0.5 | <0.5 | <0.5 | 4 |
| 12/01/06 ⁹ | 327.83 | 318.22 | 9.61 | 230 | <0.5 | <0.5 | <0.5 | <0.5 | 4 |
| 02/26/07 ⁹ | 327.83 | 318.97 | 8.86 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 3 |
| 06/01/07 ⁹ | 327.83 | 318.60 | 9.23 | 630 | <0.5 | <0.5 | <0.5 | <0.5 | 4 |
| 08/30/07 ⁹ | 327.83 | 318.41 | 9.42 | 210 | <0.5 | <0.5 | <0.5 | <0.5 | 3 |
| 11/26/07 ⁹ | 327.83 | 318.45 | 9.38 | 210 | <0.5 | <0.5 | <0.5 | <0.5 | 2 |
| 02/07/08 ⁹ | -- ¹⁰ | -- ¹⁰ | 8.26 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 |
| MW-7 | | | | | | | | | |
| 06/17/97 | 326.37 | 318.32 | 8.05 | ND | ND | ND | ND | ND | ND |
| 09/30/97 | 326.37 | 318.78 | 7.59 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/31/97 | 326.37 | 318.49 | 7.88 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 04/02/98 | 326.37 | 319.06 | 7.31 | <50 | 2.6 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/29/98 | 326.37 | 318.39 | 7.98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/16/98 | 326.37 | 318.55 | 7.82 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 12/23/98 | 326.37 | 318.37 | 8.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/26/99 | 326.37 | 318.43 | 7.94 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| 06/25/99 | 326.37 | 318.65 | 7.72 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| 09/16/99 | 326.37 | 317.61 | 8.76 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/15/99 | 326.37 | 318.42 | 7.95 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/07/00 | 326.37 | 319.38 | 6.99 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/19/00 | 326.37 | 318.64 | 7.73 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 09/18/00 ⁶ | 326.37 | 318.21 | 8.16 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-----------------------------|---------------|---------------|--------------|----------------|----------------|----------------|----------------|----------------|------------------------|
| MW-7 (cont) | | | | | | | | | |
| 12/01/00 | 326.37 | 317.06 | 9.31 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |
| 03/13/01 | 326.37 | 318.65 | 7.72 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | 1.10 |
| 06/01/01 | 326.37 | 318.40 | 7.97 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5/<2.0 ⁷ |
| 09/07/01 | 326.37 | 318.61 | 7.76 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/05/01 | 326.37 | 318.99 | 7.38 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 03/26/02 | 326.37 | 318.96 | 7.41 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 06/14/02 | 326.37 | 318.85 | 7.52 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/20/02 | 326.37 | 319.65 | 6.72 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/12/02 | 326.37 | 319.18 | 7.19 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ⁷ |
| 03/07/03 | 326.37 | 319.48 | 6.89 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<0.5 ⁷ |
| 06/06/03 ⁹ | 326.37 | 319.62 | 6.75 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/05/03 ⁹ | 326.37 | 318.75 | 7.62 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/15/03 ⁹ | 326.37 | 319.16 | 7.21 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/15/04 ⁹ | 326.37 | 318.48 | 7.89 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/14/04 ⁹ | 326.37 | 318.56 | 7.81 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/02/04 ⁹ | 326.37 | 318.59 | 7.78 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/30/04 ⁹ | 326.37 | 318.67 | 7.70 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/11/05 ⁹ | 326.37 | 320.14 | 6.23 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.7 |
| 06/29/05 ⁹ | 326.37 | 319.84 | 6.53 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/14/05 ⁹ | 326.37 | 319.69 | 6.68 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 11 |
| 12/06/05 ⁹ | 326.37 | 319.34 | 7.03 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 12 |
| 03/10/06 ⁹ | 326.37 | 319.27 | 7.10 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 8 |
| 06/06/06 ⁹ | 326.37 | 318.60 | 7.77 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 9 |
| 09/05/06 ⁹ | 326.37 | 318.55 | 7.82 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 6 |
| 12/01/06 ⁹ | 326.37 | 318.32 | 8.05 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 |
| 02/26/07 ⁹ | 326.37 | 318.89 | 7.48 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 3 |
| 06/01/07 ⁹ | 326.37 | 318.74 | 7.63 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 2 |
| 08/30/07 ⁹ | 326.37 | 318.44 | 7.93 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 |
| 11/26/07 ⁹ | 326.37 | 318.44 | 7.93 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 |
| 02/07/08⁹ | 326.37 | 319.76 | 6.61 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-8 | | | | | | | | | |
| 06/17/97 | 325.89 | 318.15 | 7.74 | ND | ND | ND | ND | ND | ND |
| 09/30/97 | 325.89 | 318.16 | 7.73 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/31/97 | 325.89 | 318.27 | 7.62 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 04/02/98 | 325.89 | 318.48 | 7.41 | <50 | <0.5 | 1.3 | 0.67 | 3.5 | <2.5 |
| 06/29/98 | 325.89 | 317.98 | 7.91 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |

Table 1
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Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-----------------------|--------------|--------------|--------------|------------------|------------|------------|------------|------------|------------------------|
| MW-8 (cont) | | | | | | | | | |
| 09/16/98 | 325.89 | 318.42 | 7.47 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 12/23/98 | 325.89 | 318.28 | 7.61 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/26/99 | 325.89 | 316.81 | 9.08 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 5.01 |
| 06/25/99 | 325.89 | 315.94 | 9.95 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| 09/16/99 | 325.89 | 316.00 | 9.89 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/15/99 | 325.89 | 317.14 | 8.75 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/07/00 | 325.89 | 317.11 | 8.78 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/19/00 | 325.89 | 318.34 | 7.55 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 09/18/00 | 325.89 | 317.64 | 8.25 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |
| 12/01/00 | 325.89 | 317.45 | 8.44 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |
| 03/13/01 | 325.89 | 318.32 | 7.57 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| 06/01/01 | 325.89 | 317.97 | 7.92 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5/<2.0 ⁷ |
| 09/07/01 | 325.89 | 318.11 | 7.78 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/05/01 | 325.89 | 318.57 | 7.32 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 03/26/02 | 325.89 | 318.18 | 7.71 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 06/14/02 | 325.89 | 318.24 | 7.65 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/20/02 | 325.89 | 318.53 | 7.36 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/12/02 | 325.89 | 319.00 | 6.89 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ⁷ |
| 03/07/03 | 325.89 | 318.94 | 6.95 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<0.5 ⁷ |
| 06/06/03 ⁹ | 325.89 | 319.09 | 6.80 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/05/03 ⁹ | 325.89 | 317.24 | 8.65 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/15/03 ⁹ | 325.89 | 317.62 | 8.27 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/15/04 ⁹ | 325.89 | 318.64 | 7.25 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/14/04 ⁹ | 325.89 | 318.03 | 7.86 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/02/04 ⁹ | 325.89 | 318.05 | 7.84 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/30/04 ⁹ | 325.89 | 318.16 | 7.73 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/11/05 ⁹ | 325.89 | 319.46 | 6.43 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/29/05 ⁹ | 325.89 | 317.50 | 8.39 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/14/05 ⁹ | 325.89 | 318.58 | 7.31 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/06/05 | 325.89 | 318.78 | 7.11 | SAMPLED ANNUALLY | -- | -- | -- | -- | -- |
| 03/10/06 ⁹ | 325.89 | 318.77 | 7.12 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/06/06 | 325.89 | 318.45 | 7.44 | SAMPLED ANNUALLY | -- | -- | -- | -- | -- |
| 09/05/06 | 325.89 | 318.08 | 7.81 | SAMPLED ANNUALLY | -- | -- | -- | -- | -- |
| 12/01/06 | 325.89 | 318.55 | 7.34 | SAMPLED ANNUALLY | -- | -- | -- | -- | -- |
| 02/26/07 ⁹ | 325.89 | 318.70 | 7.19 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/01/07 | 325.89 | 318.38 | 7.51 | SAMPLED ANNUALLY | -- | -- | -- | -- | -- |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-----------------------|--------------|--------------|--------------|------------------|------------|------------|------------|------------|------------------------|
| MW-8 (cont) | | | | | | | | | |
| 08/30/07 | 325.89 | 317.92 | 7.97 | SAMPLED ANNUALLY | | -- | -- | -- | -- |
| 11/26/07 | 325.89 | 318.24 | 7.65 | SAMPLED ANNUALLY | | -- | -- | -- | -- |
| 02/07/08 ⁹ | 325.89 | 319.06 | 6.83 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-9 | | | | | | | | | |
| 06/20/97 | 325.73 | 317.88 | 7.85 | ND | ND | ND | ND | ND | ND |
| 10/01/97 | 325.73 | 318.10 | 7.63 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/31/97 | 325.73 | 318.53 | 7.20 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 04/02/98 | 325.73 | 318.52 | 7.21 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/29/98 | 325.73 | 315.31 | 10.42 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/16/98 | 325.73 | 315.99 | 9.74 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 12/23/98 | 325.73 | 317.59 | 8.14 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/26/99 | 325.73 | 317.62 | 8.11 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| 06/25/99 | 325.73 | 318.28 | 7.45 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| 09/16/99 | 325.73 | 316.87 | 8.86 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/15/99 | 325.73 | 317.93 | 7.80 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/07/00 | 325.73 | 318.37 | 7.36 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/19/00 | 325.73 | 318.39 | 7.34 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 09/18/00 | 325.73 | 317.61 | 8.12 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |
| 12/01/00 | 325.73 | 317.46 | 8.27 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |
| 03/13/01 | 325.73 | 318.34 | 7.39 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <0.500 |
| 06/01/01 | 325.73 | 317.92 | 7.81 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5/<2.0 ⁷ |
| 09/07/01 | 325.73 | 317.55 | 8.18 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/05/01 | 325.73 | 318.58 | 7.15 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 03/26/02 | 325.73 | 318.47 | 7.26 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 06/14/02 | 325.73 | 318.62 | 7.11 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/20/02 | 325.73 | 318.74 | 6.99 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/12/02 | 325.73 | 318.92 | 6.81 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ⁷ |
| 03/07/03 | 325.73 | 318.95 | 6.78 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<0.5 ⁷ |
| 06/06/03 ⁹ | 325.73 | 319.09 | 6.64 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/05/03 ⁹ | 325.73 | 318.30 | 7.43 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/15/03 ⁹ | 325.73 | 318.65 | 7.08 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/15/04 ⁹ | 325.73 | 318.43 | 7.30 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/14/04 ⁹ | 325.73 | 318.28 | 7.45 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/02/04 ⁹ | 325.73 | 318.48 | 7.25 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/30/04 ⁹ | 325.73 | 318.62 | 7.11 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/11/05 ⁹ | 325.73 | 319.44 | 6.29 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) | |
|-----------------------------|---------------|---|--------------|------------------|----------------|----------------|----------------|----------------|----------------|----|
| MW-9 (cont) | | | | | | | | | | |
| 06/29/05 ⁹ | 325.73 | 319.11 | 6.62 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | |
| 09/14/05 | 325.73 | INACCESSIBLE - VEHICLE PARKED OVER WELL | | | | | | | | |
| 12/06/05 | 325.73 | 318.75 | 6.98 | SAMPLED ANNUALLY | | | | | | -- |
| 03/10/06 ⁹ | 325.73 | 318.72 | 7.01 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | |
| 06/06/06 | 325.73 | 318.27 | 7.46 | SAMPLED ANNUALLY | | | | | | -- |
| 09/05/06 | 325.73 | 318.24 | 7.49 | SAMPLED ANNUALLY | | | | | | -- |
| 12/01/06 | 325.73 | 318.11 | 7.62 | SAMPLED ANNUALLY | | | | | | -- |
| 02/26/07 ⁹ | 325.73 | 318.44 | 7.29 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | |
| 06/01/07 | 325.73 | 318.22 | 7.51 | SAMPLED ANNUALLY | | | | | | -- |
| 08/30/07 | 325.73 | 318.06 | 7.67 | SAMPLED ANNUALLY | | | | | | -- |
| 11/26/07 | 325.73 | 318.02 | 7.71 | SAMPLED ANNUALLY | | | | | | -- |
| 02/07/08⁹ | 325.73 | 318.64 | 7.09 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | | | | | | | | | | |
| MW-1 | | | | | | | | | | |
| 07/12/89 | 326.48 | -- | -- | 100 | <0.5 | <0.5 | 6.0 | <0.5 | -- | |
| 08/02/89 | 326.48 | 318.38 | 8.10 | -- | -- | -- | -- | -- | -- | |
| 10/24/89 | 326.48 | 318.97 | 7.51 | <50 | 1.0 | <0.5 | 13 | <0.5 | -- | |
| 03/12/90 | 326.48 | 318.07 | 8.41 | 140 | 0.8 | <0.5 | 1.0 | <0.5 | -- | |
| 03/26/90 | 326.48 | 318.34 | 8.14 | -- | -- | -- | -- | -- | -- | |
| 06/22/90 | 326.48 | 318.17 | 8.31 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | |
| 09/11/90 | 326.48 | 318.35 | 8.14 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | |
| 04/18/91 | 326.48 | 318.34 | 8.02 | 77 | <0.5 | <0.5 | <0.5 | <0.5 | -- | |
| ABANDONED | | | | | | | | | | |
| | | | | | | | | | | |
| MW-2 | | | | | | | | | | |
| 07/17/89 | 327.53 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | |
| 08/02/89 | 327.53 | 318.48 | 9.05 | -- | -- | -- | -- | -- | -- | |
| 10/24/89 | 327.53 | 318.29 | 9.24 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | |
| 03/12/90 | 327.53 | 317.46 | 10.07 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | |
| 03/26/90 | 327.53 | 317.48 | 10.05 | -- | -- | -- | -- | -- | -- | |
| 06/22/90 | 327.53 | 317.48 | 10.05 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | |
| 09/11/90 | 327.53 | 317.85 | 9.68 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | |
| 04/18/91 | 327.53 | 318.30 | 9.23 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | |
| ABANDONED | | | | | | | | | | |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|---------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|
| MW-3 | | | | | | | | | |
| 07/17/89 | 326.47 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 08/02/89 | 326.47 | 318.32 | 8.15 | -- | -- | -- | -- | -- | -- |
| 10/24/89 | 326.47 | 318.88 | 7.59 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/12/90 | 326.47 | 318.00 | 8.47 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/26/90 | 326.47 | 317.64 | 8.83 | -- | -- | -- | -- | -- | -- |
| 06/22/90 | 326.47 | 317.64 | 8.83 | <50 | 0.4 | <0.5 | 0.8 | <0.5 | -- |
| 09/11/90 | 326.47 | 318.06 | 8.41 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 04/18/91 | 326.47 | 318.49 | 7.98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| ABANDONED | | | | | | | | | |
| BAILER BLANK | | | | | | | | | |
| 03/22/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 07/25/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/23/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/28/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/21/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| TRIP BLANK | | | | | | | | | |
| 06/22/90 | -- | -- | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- |
| 09/16/91 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 01/22/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/26/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/05/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/23/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/30/92 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/22/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 07/25/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/23/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/28/93 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/21/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/07/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 10/07/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/29/94 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/06/95 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/14/95 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/14/95 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/16/95 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/28/96 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (ft.) | GWE (msl) | DTW (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|--------------------------|--------------|--------------|--------------|----------------|------------|------------|------------|------------|---------------|
| TRIP BLANK (cont) | | | | | | | | | |
| 06/28/96 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 09/26/96 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/30/96 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 03/13/97 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 06/30/97 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 10/01/97 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/31/97 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 04/02/98 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/29/98 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/16/98 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 12/23/98 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/26/99 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| 09/16/99 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 12/15/99 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 03/07/00 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/19/00 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 09/18/00 | -- | -- | -- | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |
| 12/01/00 | -- | -- | -- | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 |
| QA | | | | | | | | | |
| 03/13/01 | -- | -- | -- | <50.0 | <0.500 | 1.61 | <0.500 | 0.593 | <0.500 |
| 06/01/01 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 09/07/01 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/05/01 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 03/26/02 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 06/14/02 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/20/02 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/12/02 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 03/07/03 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 06/06/03 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/05/03 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/15/03 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/15/04 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/14/04 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/02/04 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/30/04 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/11/05 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/29/05 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/14/05 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID/ DATE | TOC (<i>ft.</i>) | GWE (<i>msl</i>) | DTW (<i>ft.</i>) | TPH-G (<i>ppb</i>) | B (<i>ppb</i>) | T (<i>ppb</i>) | E (<i>ppb</i>) | X (<i>ppb</i>) | MTBE (<i>ppb</i>) |
|-----------------------|-----------------------|-----------------------|-----------------------|-------------------------|---------------------|---------------------|---------------------|---------------------|------------------------|
| QA(cont) | | | | | | | | | |
| 12/06/05 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/10/06 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/06/06 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/05/06 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/01/06 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/26/07 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/01/07 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/30/07 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/26/07 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/07/08 ⁹ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to June 19, 2000, were compiled by reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing

(ft.) = Feet

GWE = Groundwater Elevation

(msl) = Mean sea level

DTW = Depth to Water

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion

-- = Not Measured/Not Analyzed

QA = Quality Assurance/Trip Blank

¹ Confirmation run.

² ORC installed.

³ ORC present in well.

⁴ Laboratory report indicates gasoline C6-C12.

⁵ Laboratory report indicates unidentified hydrocarbons C6-C12.

⁶ Laboratory report indicates insufficient preservative to reduce sample pH to less than 2. Sample was analyzed within 14 days, but beyond the seventh day recommended for Benzene, Toluene, Xylenes, and Ethylbenzene.

⁷ MTBE by EPA Method 8260.

⁸ Removed ORC from well.

⁹ BTEX and MTBE by EPA Method 8260.

¹⁰ TOC has been altered. not used in contouring.

Table 2
Groundwater Analytical Results - Oxygenate Compounds
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID | DATE | ETHANOL (ppb) | TBA (ppb) | MTBE (ppb) | DIPE (ppb) | ETBE (ppb) | TAME (ppb) | 1,2-DCA (ppb) | EDB (ppb) |
|----------|-----------------|------------------|--------------|----------------|----------------|----------------|----------------|------------------|--------------|
| MW-4 | 06/01/01 | -- | <20 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 |
| | 12/12/02 | -- | <100 | 42 | <2 | <2 | <2 | <2 | <2 |
| | 03/07/03 | -- | <5 | 430 | <0.5 | <0.5 | 3 | <0.5 | <0.5 |
| | 06/06/03 | -- | -- | 3 | -- | -- | -- | -- | -- |
| | 09/05/03 | <50 | -- | 11 | -- | -- | -- | -- | -- |
| | 12/15/03 | <50 | -- | 5 | -- | -- | -- | -- | -- |
| | 03/15/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/14/04 | <50 | <5 | 17 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/02/04 | <50 | <5 | 0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 11/30/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 03/11/05 | <50 | <5 | 0.7 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/29/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/14/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 12/06/05 | SAMPLED ANNUALLY | | -- | -- | -- | -- | -- | -- |
| | 03/10/06 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 02/26/07 | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 02/07/08 | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| MW-5 | 06/01/01 | -- | <20 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 |
| | 12/12/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | <2 |
| | 03/07/03 | -- | <10 | <1 | <1 | <1 | <1 | <1 | <1 |
| | 06/06/03 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| | 09/05/03 | <200 | -- | <2 | -- | -- | -- | -- | -- |
| | 12/15/03 | <130 | -- | <1 | -- | -- | -- | -- | -- |
| | 03/15/04 | <130 | <13 | <1 | <1 | <1 | <1 | -- | -- |
| | 06/14/04 | <100 | <10 | <1 | <1 | <1 | <1 | -- | -- |
| | 09/02/04 | <250 | <25 | <3 | <3 | <3 | <3 | -- | -- |
| | 11/30/04 | <130 | <13 | <1 | <1 | <1 | <1 | -- | -- |
| | 03/11/05 | <100 | <10 | <1 | <1 | <1 | <1 | -- | -- |
| | 06/29/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/14/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 12/06/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 03/10/06 | <50 | 13 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/06/06 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/05/06 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 12/01/06 | <50 | <5 | 0.5 | <0.5 | <0.5 | <0.5 | -- | -- | |
| 02/26/07 | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | |

Table 2
Groundwater Analytical Results - Oxygenate Compounds
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID | DATE | ETHANOL (ppb) | TBA (ppb) | MTBE (ppb) | DIPE (ppb) | ETBE (ppb) | TAME (ppb) | 1,2-DCA (ppb) | EDB (ppb) |
|-----------------|-----------------|------------------|--------------|----------------|----------------|----------------|----------------|------------------|--------------|
| MW-5 (cont) | 06/01/07 | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 08/30/07 | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 11/26/07 | <100 | <4 | <1 | <1 | <1 | <1 | -- | -- |
| | 02/07/08 | <100 | <4 | <1 | <1 | <1 | <1 | -- | -- |
| MW-6 | 06/01/01 | -- | <20 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 |
| | 12/12/02 | -- | <100 | <2 | <2 | <2 | <2 | 4 | <2 |
| | 03/07/03 | -- | <5 | <0.5 | <0.5 | <0.5 | <0.5 | 1 | <0.5 |
| | 06/06/03 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| | 09/05/03 | <50 | -- | 0.9 | -- | -- | -- | -- | -- |
| | 12/15/03 | <50 | -- | <0.5 | -- | -- | -- | -- | -- |
| | 03/15/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/14/04 | <50 | <5 | 19 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/02/04 | <50 | <5 | 15 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 11/30/04 | <50 | <5 | 14 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 03/11/05 | <50 | <5 | 56 | <0.5 | <0.5 | 3 | -- | -- |
| | 06/29/05 | <50 | <5 | 22 | <0.5 | <0.5 | 0.8 | -- | -- |
| | 09/14/05 | <50 | <5 | 8 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 12/06/05 | <50 | <5 | 4 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 03/10/06 | <50 | <5 | 4 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/06/06 | <50 | <5 | 5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/05/06 | <50 | <5 | 4 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 12/01/06 | <50 | <5 | 4 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 02/26/07 | <50 | <2 | 3 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/01/07 | <50 | <2 | 4 | <0.5 | <0.5 | <0.5 | -- | -- |
| 08/30/07 | <50 | <2 | 3 | <0.5 | <0.5 | <0.5 | -- | -- | |
| 11/26/07 | <50 | <2 | 2 | <0.5 | <0.5 | <0.5 | -- | -- | |
| 02/07/08 | <50 | <2 | 2 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| MW-7 | 06/01/01 | -- | <20 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 |
| | 12/12/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | <2 |
| | 03/07/03 | -- | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 06/06/03 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| | 09/05/03 | <50 | -- | <0.5 | -- | -- | -- | -- | -- |
| | 12/15/03 | <50 | -- | <0.5 | -- | -- | -- | -- | -- |
| | 03/15/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/14/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |

Table 2
Groundwater Analytical Results - Oxygenate Compounds
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID | DATE | ETHANOL (ppb) | TBA (ppb) | MTBE (ppb) | DIPE (ppb) | ETBE (ppb) | TAME (ppb) | 1,2-DCA (ppb) | EDB (ppb) |
|-----------------|-----------------|------------------|----------------|----------------|----------------|----------------|----------------|------------------|--------------|
| MW-7 (cont) | 09/02/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 11/30/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 03/11/05 | <50 | <5 | 0.7 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/29/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/14/05 | <50 | <5 | 11 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 12/06/05 | <50 | <5 | 12 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 03/10/06 | <50 | <5 | 8 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/06/06 | <50 | <5 | 9 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/05/06 | <50 | <5 | 6 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 12/01/06 | <50 | <5 | 2 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 02/26/07 | <50 | <2 | 3 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/01/07 | <50 | <2 | 2 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 08/30/07 | <50 | <2 | 1 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 11/26/07 | <50 | <2 | 0.9 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 02/07/08 | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| MW-8 | 06/01/01 | -- | <20 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 |
| | 12/12/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | <2 |
| | 03/07/03 | -- | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 06/06/03 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| | 09/05/03 | <50 | -- | <0.5 | -- | -- | -- | -- | -- |
| | 12/15/03 | <50 | -- | <0.5 | -- | -- | -- | -- | -- |
| | 03/15/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/14/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/02/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 11/30/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 03/11/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/29/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/14/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 12/06/05 | SAMPLED ANNUALLY | | -- | -- | -- | -- | -- | -- |
| | 03/10/06 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| 02/26/07 | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | |
| 02/07/08 | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| MW-9 | 06/01/01 | -- | <20 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 | <2.0 |
| | 12/12/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | <2 |
| | 03/07/03 | -- | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

Table 2
Groundwater Analytical Results - Oxygenate Compounds
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID | DATE | ETHANOL (ppb) | TBA (ppb) | MTBE (ppb) | DIPE (ppb) | ETBE (ppb) | TAME (ppb) | 1,2-DCA (ppb) | EDB (ppb) |
|-------------|----------|---|--------------|---------------|---------------|---------------|---------------|------------------|--------------|
| MW-9 (cont) | 06/06/03 | -- | -- | <0.5 | -- | -- | -- | -- | -- |
| | 09/05/03 | <50 | -- | <0.5 | -- | -- | -- | -- | -- |
| | 12/15/03 | <50 | -- | <0.5 | -- | -- | -- | -- | -- |
| | 03/15/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/14/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/02/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 11/30/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 03/11/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 06/29/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 09/14/05 | INACCESSIBLE - VEHICLE PARKED OVER WELL | | | | | | | |
| | 12/06/05 | SAMPLED ANNUALLY | | | | | | | |
| | 03/10/06 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 02/26/07 | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |
| | 02/07/08 | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- |

Table 2
Groundwater Analytical Results - Oxygenate Compounds
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

EXPLANATIONS:

TBA = Tertiary butyl alcohol
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tertiary butyl ether
TAME = Tertiary amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = Ethylene dibromide/1,2-Dibromoethane
(ppb) = Parts per billion
-- = Not Analyzed

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

Table 3
Dissolved Oxygen Concentrations
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID | DATE | D.O. Pre-Purge (mg/L) | D.O. Post-Purge (mg/L) |
|-----------------|-----------------------|----------------------------------|-----------------------------------|
| MW-4 | 09/07/01 | 1.96 | -- |
| | 12/05/01 | 1.96 | -- |
| | 03/26/02 | 2.10 | -- |
| | 06/14/02 | 3.10 | -- |
| | 09/20/02 | 2.30 | -- |
| | 12/12/02 | 2.10 | -- |
| | 03/07/03 | 0.40 | -- |
| | 06/06/03 | 2.10 | -- |
| | 09/05/03 | 2.00 | -- |
| | 12/15/03 | 2.46 | -- |
| | 03/15/04 | 1.20 | -- |
| | 06/14/04 | 1.80 | -- |
| | 09/02/04 | 1.60 | -- |
| | 11/30/04 | 1.80 | -- |
| | 03/11/05 | 2.30 | -- |
| | 06/29/05 | 2.40 | -- |
| | 09/14/05 | 2.70 | -- |
| | 03/10/06 | 2.20 | -- |
| | 02/26/07 | 2.60 | -- |
| | 02/07/08 | 2.2 | -- |
| MW-5 | 06/19/00 | 9.65 | -- |
| | 09/18/00 | 3.59 | -- |
| | 12/01/00 | 3.76 | -- |
| | 03/13/01 | 3.59 | -- |
| | 06/01/01 | 3.36 | -- |
| | 09/07/01 | 4.02 | -- |
| | 12/05/01 | 1.04 | -- |
| | 03/26/02 | 1.00 | -- |
| | 06/14/02 | 0.90 | -- |
| | 09/20/02 | 1.00 | -- |
| | 12/12/02 | 1.10 | -- |
| | 03/07/03 | 0.10 | -- |
| | 06/06/03 | 0.80 | -- |
| | 09/05/03 | 1.00 | -- |
| | 12/15/03 | 1.78 | -- |
| | 03/15/04 | 1.60 | -- |
| | 06/14/04 | 2.40 | -- |
| | 09/02/04 | 1.90 | -- |
| | 11/30/04 | 2.00 | -- |
| | 03/11/05 | 2.30 | -- |
| | 06/29/05 | 1.90 | -- |
| | 09/14/05 | 1.60 | -- |
| | 12/06/05 | 2.10 | -- |
| | 03/10/06 | 1.80 | -- |
| | 06/06/06 | 1.10 | -- |
| | 09/05/06 | 1.70 | -- |
| | 12/01/06 | 1.90 | -- |
| | 02/26/07 | 2.20 | -- |
| | 06/01/07 | 1.9 | -- |
| | 08/30/07 | 2.3 | -- |
| 11/26/07 | 2.4 | -- | |
| 02/07/08 | --¹ | -- | |

Table 3
Dissolved Oxygen Concentrations
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID | DATE | D.O. Pre-Purge (mg/L) | D.O. Post-Purge (mg/L) |
|-----------------|-------------|----------------------------------|-----------------------------------|
| MW-6 | 06/19/00 | 5.88 | -- |
| | 09/18/00 | 4.81 | -- |
| | 12/01/00 | 4.27 | -- |
| | 03/13/01 | 4.12 | -- |
| | 06/01/01 | 3.84 | -- |
| | 09/07/01 | 4.26 | -- |
| | 12/05/01 | 1.26 | -- |
| | 03/26/02 | 1.30 | -- |
| | 06/14/02 | 1.40 | -- |
| | 09/20/02 | 1.30 | -- |
| | 12/12/02 | 1.40 | -- |
| | 03/07/03 | 0.90 | -- |
| | 06/06/03 | 1.20 | -- |
| | 09/05/03 | 1.30 | -- |
| | 12/15/03 | 1.91 | -- |
| | 03/15/04 | 1.40 | -- |
| | 06/14/04 | 1.50 | -- |
| | 09/02/04 | 1.70 | -- |
| | 11/30/04 | 1.80 | -- |
| | 03/11/05 | 2.30 | -- |
| | 06/29/05 | 1.50 | -- |
| | 09/14/05 | 0.70 | -- |
| | 12/06/05 | 1.60 | -- |
| | 03/10/06 | 1.60 | -- |
| | 06/06/06 | 0.60 | -- |
| | 09/05/06 | 1.20 | -- |
| | 12/01/06 | 1.40 | -- |
| | 02/26/07 | 1.50 | -- |
| 06/01/07 | 1.3 | -- | |
| 08/30/07 | 1.6 | -- | |
| 11/26/07 | 1.4 | -- | |
| 02/07/08 | 1.3 | -- | |
| MW-7 | 09/07/01 | 2.04 | -- |
| | 12/05/01 | 1.84 | -- |
| | 03/26/02 | 2.00 | -- |
| | 06/14/02 | 2.00 | -- |
| | 09/20/02 | 2.10 | -- |
| | 12/12/02 | 2.00 | -- |
| | 03/07/03 | 0.10 | -- |
| | 06/06/03 | 1.50 | -- |
| | 09/05/03 | 1.80 | -- |
| | 12/15/03 | 3.02 | -- |
| | 03/15/04 | 1.70 | -- |
| | 06/14/04 | 1.10 | -- |
| | 09/02/04 | 1.00 | -- |
| | 11/30/04 | 0.90 | -- |
| | 03/11/05 | 2.40 | -- |
| | 06/29/05 | 2.20 | -- |
| | 09/14/05 | 1.70 | -- |
| 12/06/05 | 2.00 | -- | |
| 03/10/06 | 2.20 | -- | |
| 06/06/06 | 0.90 | -- | |

Table 3
Dissolved Oxygen Concentrations
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

| WELL ID | DATE | D.O. Pre-Purge (mg/L) | D.O. Post-Purge (mg/L) |
|-----------------|-----------------|---|-----------------------------------|
| MW-7(cont) | 09/05/06 | 0.93 | -- |
| | 12/01/06 | 1.12 | -- |
| | 02/26/07 | 0.97 | -- |
| | 06/01/07 | 1.1 | -- |
| | 08/30/07 | 1.3 | -- |
| | 11/26/07 | 1.1 | -- |
| | 02/07/08 | 1.2 | -- |
| MW-8 | 09/07/01 | 2.17 | -- |
| | 12/05/01 | 2.10 | -- |
| | 03/26/02 | 2.10 | -- |
| | 06/14/02 | 2.00 | -- |
| | 09/20/02 | 2.10 | -- |
| | 12/12/02 | 2.20 | -- |
| | 03/07/03 | 0.60 | -- |
| | 06/06/03 | 1.70 | -- |
| | 09/05/03 | 2.00 | -- |
| | 12/15/03 | 2.93 | -- |
| | 03/15/04 | 1.30 | -- |
| | 06/14/04 | 1.60 | -- |
| | 09/02/04 | 1.20 | -- |
| | 11/30/04 | 1.30 | -- |
| | 03/11/05 | 1.60 | -- |
| | 06/29/05 | 1.20 | -- |
| | 09/14/05 | 1.60 | -- |
| | 03/10/06 | 1.50 | -- |
| 02/26/07 | 1.90 | -- | |
| 02/07/08 | 1.6 | -- | |
| MW-9 | 09/07/01 | 1.72 | -- |
| | 12/05/01 | 2.21 | -- |
| | 03/26/02 | 2.20 | -- |
| | 06/14/02 | 1.90 | -- |
| | 09/20/02 | 2.00 | -- |
| | 12/12/02 | 2.10 | -- |
| | 03/07/03 | 0.60 | -- |
| | 06/06/03 | 1.80 | -- |
| | 09/05/03 | 1.90 | -- |
| | 12/15/03 | 3.15 | -- |
| | 03/15/04 | 1.80 | -- |
| | 06/14/04 | 1.00 | -- |
| | 09/02/04 | 1.10 | -- |
| | 11/30/04 | 1.20 | -- |
| | 03/11/05 | 0.20 | -- |
| | 06/29/05 | 1.60 | -- |
| | 09/14/05 | INACCESSIBLE - VEHICLE PARKED OVER WELL | |
| | 03/10/06 | 1.40 | -- |
| | 02/26/07 | 1.70 | -- |
| 02/07/08 | 1.5 | -- | |

Table 3
Dissolved Oxygen Concentrations
Chevron Service Station #9-0917
5280 Hopyard Road
Pleasanton, California

EXPLANATIONS:

(mg/L) = Milligrams per liter

-- = Not Measured

¹ D.O. readings were inadvertently missed in the field.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hill, California.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0917 Job Number: 385242
 Site Address: 5280 Hopyard Road Event Date: 2/7/08 (inclusive)
 City: Pleasanton, CA Sampler: JH

Well ID: MW-4 Date Monitored: 2/7/08 Well Condition: WCS
 Well Diameter: 2 in.
 Total Depth: 24.69 ft.
 Depth to Water: 6.74 ft.
 Volume Factor (VF): 17 x VF = 3.05 x: x3 case volume = Estimated Purge Volume: 9.15 gal.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Check if water column is less then 0.50 ft.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump X
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1130 Weather Conditions: clear
 Sample Time/Date: 1155 12/7/08 Water Color: clear Odor: NO
 Purging Flow Rate: 1 gpm. Sediment Description: low
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (° F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|-------------------|-----------------|----------|
| <u>1133</u> | <u>3</u> | <u>7.64</u> | <u>1389</u> | <u>16.2</u> | <u>PRE: 2.2</u> | |
| <u>1136</u> | <u>6</u> | <u>7.39</u> | <u>1411</u> | <u>16.0</u> | | |
| <u>1139</u> | <u>9</u> | <u>7.26</u> | <u>1427</u> | <u>16.1</u> | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|---|
| <u>MW-4</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTX+MTBE(8260)/ 5 OXYS+ETHANOL(8260)</u> |
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COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0917 Job Number: 385242
 Site Address: 5280 Hopyard Road Event Date: 2/7/08 (inclusive)
 City: Pleasanton, CA Sampler: SH

Well ID: MW-5 Date Monitored: 2/7/08 Well Condition: WCS
 Well Diameter: 2 in.
 Total Depth: 24.07 ft.
 Depth to Water: 8.76 ft.
15.31 x VF .17 = 2.60 x: x3 case volume = Estimated Purge Volume: 7.80 gal.

| | | | | |
|-------------|-------------|-----------|-----------|------------|
| Volume | 3/4" = 0.02 | 1" = 0.04 | 2" = 0.17 | 3" = 0.38 |
| Factor (VF) | 4" = 0.66 | 5" = 1.02 | 6" = 1.50 | 12" = 5.80 |

Check if water column is less than 0.50 ft.

Purge Equipment:
 Disposable Bailer X
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1046 Weather Conditions: clear
 Sample Time/Date: 1110 2/7/08 Water Color: clear Odor: NO
 Purging Flow Rate: — gpm. Sediment Description: 1-2" W
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (● 1 F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|---------------------|-------------|----------|
| <u>1045</u> | <u>2.5</u> | <u>7.31</u> | <u>822</u> | <u>16.2</u> | PRE: _____ | _____ |
| <u>1050</u> | <u>5.0</u> | <u>7.17</u> | <u>904</u> | <u>16.5</u> | _____ | _____ |
| <u>1055</u> | <u>7.5</u> | <u>7.06</u> | <u>936</u> | <u>16.9</u> | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|--|
| <u>MW-5</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)/ 5 OXYS+ETHANOL(8260)</u> |
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COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0917
 Site Address: 5280 Hopyard Road
 City: Pleasanton, CA

Job Number: 385242
 Event Date: 2/7/08 (inclusive)
 Sampler: JH

Well ID: MW-6 Date Monitored: 2/7/08 Well Condition: WCS

Well Diameter: 2 in.
 Total Depth: 25.23 ft. *5 = not*
 Depth to Water: 8.26 ft.
 Volume Factor (VF): 16.97 x VF .17 = 2.88 x: x3 case volume = Estimated Purge Volume: 8.65 gal.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Check if water column is less than 0.50 ft.

Purge Equipment:
 Disposable Bailer X
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1005 Weather Conditions: Clear
 Sample Time/Date: 1030 2/7/08 Water Color: Clear Odor: Yes
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? No If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (°F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|------|-------------------------|------------------|-------------|----------|
| 1010 | 2.5 | 7.39 | 3218 | 15.8 | PRE: 1.3 | |
| 1015 | 5.0 | 7.20 | 3224 | 16.0 | | |
| 1020 | 8.0 | 7.07 | 3257 | 16.1 | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|--|
| MW-6 | 6 x vov vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8260)/5 OXYS+ETHANOL(8260) |
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COMMENTS: TOP OF casing hitting well / box lid. Top of casing adjusted
MDS OF well. New twc is 24.98 Casing relaxation changed
do no use in containing
 Add/Replaced Lock: X Add/Replaced Plug: X Size: 20



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0917 Job Number: 385242
 Site Address: 5280 Hopyard Road Event Date: 2/7/08 (inclusive)
 City: Pleasanton, CA Sampler: SD

Well ID: MW-7 Date Monitored: 2/7/08 Well Condition: WCS
 Well Diameter: 2 in.
 Total Depth: 20.02 ft.
 Depth to Water: 6.61 ft.
 Volume Factor (VF) table:

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

 13.41 x VF .17 = 2.27 x: x3 case volume= Estimated Purge Volume: 6.83 gal.

Check if water column is less than 0.50 ft.

Purge Equipment:
 Disposable Bailer X
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1215 Weather Conditions: clear
 Sample Time/Date: 1240 2/7/08 Water Color: clear Odor: NO
 Purging Flow Rate: _____ gpm. Sediment Description: 1.2 THV
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (● / F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|------|-------------------------|---------------------|-------------|----------|
| 1219 | 2 | 7.21 | 1205 | 16.7 | PRE: 1.2 | |
| 1225 | 4 | 7.10 | 1231 | 16.2 | | |
| 1230 | 6 | 6.95 | 1282 | 16.5 | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-----------|---------------|---------|---------------|------------|--|
| MW-7 | 6 x voa vial | YES | HCL | LANCASTER | TPH-G(8015)/BTEX+MTBE(8260)/5 OXYS+ETHANOL(8260) |
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COMMENTS: _____
 Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0917 Job Number: 385242
 Site Address: 5280 Hopyard Road Event Date: 2/7/08 (inclusive)
 City: Pleasanton, CA Sampler: JH

Well ID: MW-8 Date Monitored: 2/7/08 Well Condition: WCS
 Well Diameter: 2 in.
 Total Depth: 20.32 ft.
 Depth to Water: 6.83 ft.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

13.49 xVF .17 = 2.29 x: x3 case volume= Estimated Purge Volume: 6.87 gal.
 Check if water column is less then 0.50 ft.

Purge Equipment:
 Disposable Bailer X
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1250 Weather Conditions: clean
 Sample Time/Date: 1320 / 2/7/08 Water Color: cloudy Odor: no
 Purging Flow Rate: — gpm. Sediment Description: 1 tank
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (° F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|-------------------|-----------------|----------|
| <u>1255</u> | <u>2</u> | <u>7.22</u> | <u>2381</u> | <u>17.1</u> | <u>PRE: 1.6</u> | |
| <u>1302</u> | <u>4</u> | <u>6.86</u> | <u>2417</u> | <u>17.0</u> | | |
| <u>1305</u> | <u>6</u> | <u>6.90</u> | <u>2468</u> | <u>16.8</u> | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|--|
| <u>MW-8</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)/ 5 OXYS+ETHANOL(8260)</u> |
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COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0917 Job Number: 385242
 Site Address: 5280 Hopyard Road Event Date: 2/7/08 (inclusive)
 City: Pleasanton, CA Sampler: JH

Well ID: MW-9 Date Monitored: 2/7/08 Well Condition: WESS

Well Diameter: 2 in.
 Total Depth: 19.92 ft.
 Depth to Water: 7.09 ft.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

12.83 x VF .17 = 2.18 x: x3 case volume = Estimated Purge Volume: 6.54 gal.
 Check if water column is less than 0.50 ft.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Peristaltic Pump _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Peristaltic Pump _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): 09:50 ⁰⁹⁰⁰ Weather Conditions: clear
 Sample Time/Date: 0930 2/7/08 Water Color: cloudy Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (° F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|-------------------|-----------------|----------|
| <u>0904</u> | <u>2</u> | <u>7.53</u> | <u>1521</u> | <u>15.2</u> | <u>PRE: 1.5</u> | |
| <u>0908</u> | <u>4</u> | <u>7.40</u> | <u>1583</u> | <u>15.5</u> | | |
| <u>0913</u> | <u>6</u> | <u>7.36</u> | <u>1619</u> | <u>15.6</u> | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|--|
| | | | | | |
| <u>MW-9</u> | <u>6</u> x vva vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8260)/ 5 OXYS+ETHANOL(8260)</u> |
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COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

Chevron California Region Analysis Request/Chain of Custody



020808-07

Acct. #: 10904 For Lancaster Laboratories use only Sample #: 5270426-32 Group #: 000971

C#1076842

| Facility #: <u>SS#9-0917-OML G-R#385242 Global ID#T0600100345</u> Site Address: <u>5280 HOPYARD ROAD, PLEASANTON, CA</u> Chevron PM: <u>OS</u> Lead Consultant: <u>CRACE</u> Consultant/Office: <u>G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568</u> Consultant Prj. Mgr.: <u>Deanna L. Harding (deanna@grinc.com)</u> Consultant Phone #: <u>925-551-7555</u> Fax #: <u>925-551-7899</u> Sampler: <u>Jim Heenan</u> | | | | Matrix <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Water <input type="checkbox"/> Oil <input type="checkbox"/> Air | | Analyses Requested Preservation Codes H H H H BTEX + MTBE 8260 <input type="checkbox"/> 8021 <input type="checkbox"/> TPH 8015 MOD GRO TPH 8015 MOD DRO <input type="checkbox"/> Silica Gel Cleanup 8260 full scan 5 Oxygenates (8260) Total Lead Method Dissolved Lead Method Ethanol (8260) | | | | Preservative Codes H = HCl T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other <input type="checkbox"/> J value reporting needed <input checked="" type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds 8021 MTBE Confirmation <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run ___ oxy's on highest hit <input type="checkbox"/> Run ___ oxy's on all hits | | | | | | | | |
|---|----------------|----------------|------|---|------|--|-----|-----|----------------------------|--|------------------|------------------|----------------|--------------|-------------------|-----------------------|---------|--------------------|
| Sample Identification | Date Collected | Time Collected | Grab | Composite | Soil | Water | Oil | Air | Total Number of Containers | BTEX + MTBE 8260 | TPH 8015 MOD GRO | TPH 8015 MOD DRO | 8260 full scan | 5 Oxygenates | Total Lead Method | Dissolved Lead Method | Ethanol | Comments / Remarks |
| QA | 2/7/08 | | X | | | X | | | 2 | X | X | | | X | | | | |
| MW-4 | | 1155 | X | | | X | | | 6 | X | X | | | X | | | | |
| MW-5 | | 1110 | X | | | X | | | 6 | X | X | | | X | | | | |
| MW-6 | | 1030 | X | | | X | | | 6 | X | X | | | X | | | | |
| MW-7 | | 1240 | X | | | X | | | 6 | X | X | | | X | | | | |
| MW-8 | | 1320 | X | | | X | | | 6 | X | X | | | X | | | | |
| MW-9 | | 0920 | X | | | X | | | 6 | X | X | | | X | | | | |

| | | |
|--|---|--|
| Turnaround Time Requested (TAT) (please circle) STD. TAT 72 hour 48 hour 24 hour 4 day 5 day | Relinquished by: <u>[Signature]</u> Date: <u>2/7/08</u> Time: <u>1400</u> Relinquished by: <u>[Signature]</u> Date: <u>02-08-08</u> Time: <u>1000</u> Relinquished by: <u>[Signature]</u> Date: <u>2/8/08</u> Time: <u>1600</u> | Received by: <u>[Signature]</u> Date: <u>02-08-08</u> Time: <u>1000</u> Received by: <u>[Signature]</u> Date: <u>2-8-08</u> Received by: <u>[Signature]</u> Received by: <u>[Signature]</u> Date: <u>2/8/08</u> Time: <u>1530</u> |
| Data Package Options (please circle if required) QC Summary Type I - Full Type VI (Raw Data) <input type="checkbox"/> Coeff Deliverable not needed EDF/EDD WIP (RWOCB) Disk | Relinquished by Commercial Carrier: UPS FedEx Other: <u>Other</u> Temperature Upon Receipt: <u>0.7-3.2</u> °C | Received by: Received by: Received by: Received by: Date: <u>2/8/08</u> Time: <u>1530</u> Custody Seals Intact? Yes <input checked="" type="checkbox"/> No |

ANALYTICAL RESULTS

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

RECEIVED

FEB 11 2008

GETTLER-RYAN INC.
GENERAL CONTRACTORSSAMPLE GROUP

The sample group for this submittal is 1076842. Samples arrived at the laboratory on Saturday, February 09, 2008. The PO# for this group is 0015019052 and the release number is SKANCE.

Client DescriptionQA-T-080207 NA Water
MW-4-W-080207 Grab Water
MW-5-W-080207 Grab Water
MW-6-W-080207 Grab Water
MW-7-W-080207 Grab Water
MW-8-W-080207 Grab Water
MW-9-W-080207 Grab WaterLancaster Labs Number5276426
5276427
5276428
5276429
5276430
5276431
5276432

ELECTRONIC COPY TO CRA c/o Gettler-Ryan

Attn: Cheryl Hansen



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2661 • www.lancasterlabs.com

Questions? Contact your Client Services Representative
Angela M Miller at (717) 656-2300

Respectfully Submitted,

A handwritten signature in cursive script, appearing to read "Christine Dufaney".

Christine Dufaney
Senior Specialist



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW5276426

Group No. 1076842

QA-T-080207 NA Water
Facility# 90917 Job# 385242 GRD
5280 Hopyard Rd-Pleasanton T0600100345 QA
Collected: 02/07/2008

Account Number: 10904

Submitted: 02/09/2008 09:50
Reported: 02/20/2008 at 11:53
Discard: 03/22/2008

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

HRPQA

| CAT No. | Analysis Name | CAS Number | As Received | As Received | Units | Dilution Factor |
|---------|---|------------|-------------|------------------------|-------|-----------------|
| | | | Result | Method Detection Limit | | |
| 01728 | TPH-GRO - Waters | n.a. | N.D. | 50. | ug/l | 1 |
| | The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | |
| 06054 | BTEX+MTBE by 8260B | | | | | |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis | | Analyst | Dilution Factor |
|---------|----------------------|-----------------------|--------|------------|-------|-------------------|-----------------|
| | | | | Date | Time | | |
| 01728 | TPH-GRO - Waters | SW-846 8015B modified | 1 | 02/13/2008 | 11:24 | Steven A Skiles | 1 |
| 06054 | BTEX+MTBE by 8260B | SW-846 8260B | 1 | 02/15/2008 | 15:40 | Ginelle L Feister | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 02/13/2008 | 11:24 | Steven A Skiles | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 02/15/2008 | 15:40 | Ginelle L Feister | 1 |

Lancaster Laboratories Sample No. WW5276427

Group No. 1076842

 MW-4-W-080207 Grab Water
 Facility# 90917 Job# 385242 GRD
 5280 Hopyard Rd-Pleasanton T0600100345 MW-4
 Collected: 02/07/2008 11:55 by JH

Account Number: 10904

 Submitted: 02/09/2008 09:50
 Reported: 02/20/2008 at 11:53
 Discard: 03/22/2008

 Chevron
 6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

HRP04

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---------|---|------------|--------------------|------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters | n.a. | N.D. | 50. | ug/l | 1 |
| | The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | |
| 06059 | BTEX+5 Oxygenates+ETOH | | | | | |
| 01587 | Ethanol | 64-17-5 | N.D. | 50. | ug/l | 1 |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | ug/l | 1 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | ug/l | 1 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | ug/l | 1 |
| 02014 | t-Amyl methyl ether | 994-05-8 | N.D. | 0.5 | ug/l | 1 |
| 02015 | t-Butyl alcohol | 75-65-0 | N.D. | 2. | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis | | Analyst | Dilution Factor |
|---------|------------------------|-----------------------|--------|------------|-------|-------------------|-----------------|
| | | | | Date | Time | | |
| 01728 | TPH-GRO - Waters | SW-846 8015B modified | 1 | 02/13/2008 | 13:22 | Steven A Skiles | 1 |
| 06059 | BTEX+5 Oxygenates+ETOH | SW-846 8260E | 1 | 02/16/2008 | 02:33 | Michael A Ziegler | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030E | 1 | 02/13/2008 | 13:22 | Steven A Skiles | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030E | 1 | 02/16/2008 | 02:33 | Michael A Ziegler | 1 |



Analysis Report

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Lancaster Laboratories Sample No. WW5276428

Group No. 1076842

MW-5-W-080207 Grab Water
 Facility# 90917 Job# 385242 GRD
 5280 Hopyard Rd-Pleasanton T0600100345 MW-5
 Collected: 02/07/2008 11:10 by JH

Account Number: 10904

Submitted: 02/09/2008 09:50
 Reported: 02/20/2008 at 11:53
 Discard: 03/22/2008

Chevron
 6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

HRP05

| CAT No. | Analysis Name | CAS Number | As Received | As Received | Units | Dilution Factor |
|---------|---|------------|-------------|------------------------|-------|-----------------|
| | | | Result | Method Detection Limit | | |
| 01728 | TPH-GRO - Waters | n.a. | 8,600. | 50. | ug/l | 5 |
| | The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | |
| 06059 | BTEX+5 Oxygenates+ETOH | | | | | |
| 01587 | Ethanol | 64-17-5 | N.D. | 100. | ug/l | 2 |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 1. | ug/l | 2 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 1. | ug/l | 2 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 1. | ug/l | 2 |
| 02014 | t-Amyl methyl ether | 994-05-8 | N.D. | 1. | ug/l | 2 |
| 02015 | t-Butyl alcohol | 75-65-0 | N.D. | 4. | ug/l | 2 |
| 05401 | Benzene | 71-43-2 | 60. | 1. | ug/l | 2 |
| 05407 | Toluene | 108-88-3 | N.D. | 1. | ug/l | 2 |
| 05415 | Ethylbenzene | 100-41-4 | 310. | 10. | ug/l | 20 |
| 06310 | Xylene (Total) | 1330-20-7 | 2. | 1. | ug/l | 2 |

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis | | Analyst | Dilution Factor |
|---------|------------------------|-----------------------|--------|------------|-------|-------------------|-----------------|
| | | | | Date | Time | | |
| 01728 | TPH-GRO - Waters | SW-846 8015B modified | 1 | 02/13/2008 | 13:51 | Steven A Skiles | 5 |
| 06059 | BTEX+5 Oxygenates+ETOH | SW-846 8260E | 1 | 02/16/2008 | 02:57 | Michael A Ziegler | 2 |
| 06059 | BTEX+5 Oxygenates+ETOH | SW-846 8260E | 1 | 02/16/2008 | 03:19 | Michael A Ziegler | 20 |
| 01146 | GC VOA Water Prep | SW-846 5030E | 1 | 02/13/2008 | 13:51 | Steven A Skiles | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030E | 1 | 02/16/2008 | 02:57 | Michael A Ziegler | 2 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030E | 2 | 02/16/2008 | 03:19 | Michael A Ziegler | 20 |



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Lancaster Laboratories Sample No. WW5276429

Group No. 1076842

MW-6-W-080207 Grab Water
 Facility# 90917 Job# 385242 GRD
 5280 Hopyard Rd-Pleasanton T0600100345 MW-6
 Collected: 02/07/2008 10:30 by JH

Account Number: 10904

Submitted: 02/09/2008 09:50
 Reported: 02/20/2008 at 11:53
 Discard: 03/22/2008

Chevron
 6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

HRP06

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|-----------------------------|------------|--------------------|------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters | n.a. | N.D. | 50. | ug/l | 1 |
| The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | | |
| 06059 | BTEX+5 Oxygenates+ETOH | | | | | |
| 01587 | Ethanol | 64-17-5 | N.D. | 50. | ug/l | 1 |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | 2. | 0.5 | ug/l | 1 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | ug/l | 1 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | ug/l | 1 |
| 02014 | t-Amyl methyl ether | 994-05-8 | N.D. | 0.5 | ug/l | 1 |
| 02015 | t-Butyl alcohol | 75-65-0 | N.D. | 2. | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Analysis | | Analyst | Dilution Factor |
|---------|------------------------|-----------------------|----------|------------------|-------------------|-----------------|
| | | | Trial# | Date and Time | | |
| 01728 | TPH-GRO - Waters | SW-846 8015B modified | 1 | 02/13/2008 14:21 | Steven A Skiles | 1 |
| 06059 | BTEX+5 Oxygenates+ETOH | SW-846 8260B | 1 | 02/16/2008 03:43 | Michael A Ziegler | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 02/13/2008 14:21 | Steven A Skiles | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 02/16/2008 03:43 | Michael A Ziegler | 1 |



Analysis Report

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Lancaster Laboratories Sample No. **WW5276430**

Group No. **1076842**

MW-7-W-080207 Grab Water
Facility# 90917 Job# 385242 GRD
5280 Hopyard Rd-Pleasanton T0600100345 MW-7
Collected: 02/07/2008 12:40 by JH

Account Number: 10904

Submitted: 02/09/2008 09:50
Reported: 02/20/2008 at 11:53
Discard: 03/22/2008

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

HRP07

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|-----------------------------|------------|--------------------|------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters | n.a. | N.D. | 50. | ug/l | 1 |
| The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | | |
| 06059 | BTEX+5 Oxygenates+ETOH | | | | | |
| 01587 | Ethanol | 64-17-5 | N.D. | 50. | ug/l | 1 |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | ug/l | 1 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | ug/l | 1 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | ug/l | 1 |
| 02014 | t-Amyl methyl ether | 994-05-8 | N.D. | 0.5 | ug/l | 1 |
| 02015 | t-Butyl alcohol | 75-65-0 | N.D. | 2. | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Analysis | | Analyst | Dilution Factor |
|---------|------------------------|-----------------------|----------|------------------|-------------------|-----------------|
| | | | Trial# | Date and Time | | |
| 01728 | TPH-GRO - Waters | SW-846 8015E modified | 1 | 02/13/2008 14:51 | Steven A Skiles | 1 |
| 06059 | BTEX+5 Oxygenates+ETOH | SW-846 8260B | 1 | 02/16/2008 04:06 | Michael A Ziegler | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 02/13/2008 14:51 | Steven A Skiles | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 02/16/2008 04:06 | Michael A Ziegler | 1 |



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Lancaster Laboratories Sample No. WW5276431

Group No. 1076842

MW-8-W-080207 Grab Water
 Facility# 90917 Job# 385242 GRD
 5280 Hopyard Rd-Pleasanton T0600100345 MW-8
 Collected: 02/07/2008 13:20 by JH

Account Number: 10904

Submitted: 02/09/2008 09:50
 Reported: 02/20/2008 at 11:53
 Discard: 03/22/2008

Chevron
 6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583

HRP08

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|--|-----------------------------|------------|--------------------|------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters | n.a. | N.D. | 50. | ug/l | 1 |
| The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | | |
| 06059 | BTEX+5 Oxygenates+ETOH | | | | | |
| 01587 | Ethanol | 64-17-5 | N.D. | 50. | ug/l | 1 |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | ug/l | 1 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | ug/l | 1 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | ug/l | 1 |
| 02014 | t-Amyl methyl ether | 994-05-8 | N.D. | 0.5 | ug/l | 1 |
| 02015 | t-Butyl alcohol | 75-65-0 | N.D. | 2. | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |
| Preservation requirements were not met. The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 7. | | | | | | |

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis | | Analyst | Dilution Factor |
|---------|------------------------|-----------------------|--------|------------|-------|-------------------|-----------------|
| | | | | Date | Time | | |
| 01728 | TPH-GRO - Waters | SW-846 8015B modified | 1 | 02/13/2008 | 15:20 | Steven A Skiles | 1 |
| 06059 | BTEX+5 Oxygenates+ETOH | SW-846 8260E | 1 | 02/16/2008 | 04:29 | Michael A Ziegler | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 02/13/2008 | 15:20 | Steven A Skiles | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030E | 1 | 02/16/2008 | 04:29 | Michael A Ziegler | 1 |



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Lancaster Laboratories Sample No. WW5276432

Group No. 1076842

MW-9-W-080207 Grab Water
Facility# 90917 Job# 385242 GRD
5280 Hopyard Rd-Pleasanton T0600100345 MW-9
Collected: 02/07/2008 09:20 by JH

Account Number: 10904

Submitted: 02/09/2008 09:50
Reported: 02/20/2008 at 11:53
Discard: 03/22/2008

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

HRP09

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---------|---|------------|--------------------|------------------------------------|-------|-----------------|
| 01728 | TPH-GRO - Waters | n.a. | N.D. | 50. | ug/l | 1 |
| | The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. | | | | | |
| 06059 | BTEX+5 Oxygenates+ETOH | | | | | |
| 01587 | Ethanol | 64-17-5 | N.D. | 50. | ug/l | 1 |
| 02010 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | ug/l | 1 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | ug/l | 1 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | ug/l | 1 |
| 02014 | t-Amyl methyl ether | 994-05-8 | N.D. | 0.5 | ug/l | 1 |
| 02015 | t-Butyl alcohol | 75-65-0 | N.D. | 2. | ug/l | 1 |
| 05401 | Benzene | 71-43-2 | N.D. | 0.5 | ug/l | 1 |
| 05407 | Toluene | 108-88-3 | N.D. | 0.5 | ug/l | 1 |
| 05415 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | ug/l | 1 |
| 06310 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | ug/l | 1 |

State of California Lab Certification No. 2116

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Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|------------------------|-----------------------|--------|------------------------|-------------------|-----------------|
| 01728 | TPH-GRO - Waters | SW-846 8015B modified | 1 | 02/13/2008 15:49 | Steven A Skiles | 1 |
| 06059 | BTEX+5 Oxygenates+ETOH | SW-846 8260B | 1 | 02/16/2008 04:52 | Michael A Ziegler | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 02/13/2008 15:49 | Steven A Skiles | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 02/16/2008 04:52 | Michael A Ziegler | 1 |

Quality Control Summary

 Client Name: Chevron
 Reported: 02/20/08 at 11:53 AM

Group Number: 1076842

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

| Analysis Name | Blank Result | Blank MDL | Report Units | LCS %REC | LCSD %REC | LCS/LCSD Limits | RPD | RPD_Max |
|--|--------------|-----------|--------------|----------|-----------|-----------------|-----|---------|
| Batch number: 08043B08A TPH-GRO - Waters | N.D. | 50. | ug/l | 91 | 109 | 75-135 | 18 | 30 |
| Batch number: D080462AA Methyl Tertiary Butyl Ether | N.D. | 0.5 | ug/l | 104 | | 73-119 | | |
| Benzene | N.D. | 0.5 | ug/l | 104 | | 78-119 | | |
| Toluene | N.D. | 0.5 | ug/l | 104 | | 85-115 | | |
| Ethylbenzene | N.D. | 0.5 | ug/l | 101 | | 82-119 | | |
| Xylene (Total) | N.D. | 0.5 | ug/l | 104 | | 83-113 | | |
| Batch number: D080463AA Ethanol | N.D. | 50. | ug/l | 95 | | 31-166 | | |
| Methyl Tertiary Butyl Ether | N.D. | 0.5 | ug/l | 95 | | 73-119 | | |
| di-Isopropyl ether | N.D. | 0.5 | ug/l | 93 | | 70-123 | | |
| Ethyl t-butyl ether | N.D. | 0.5 | ug/l | 98 | | 74-120 | | |
| t-Amyl methyl ether | N.D. | 0.5 | ug/l | 96 | | 79-113 | | |
| t-Butyl alcohol | N.D. | 2. | ug/l | 92 | | 74-117 | | |
| Benzene | N.D. | 0.5 | ug/l | 95 | | 78-119 | | |
| Toluene | N.D. | 0.5 | ug/l | 95 | | 85-115 | | |
| Ethylbenzene | N.D. | 0.5 | ug/l | 90 | | 82-119 | | |
| Xylene (Total) | N.D. | 0.5 | ug/l | 94 | | 83-113 | | |

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

| Analysis Name | MS %REC | MSD %REC | MS/MSD Limits | RPD | RPD MAX | BKG Conc | DUP Conc | DUP RPD | Dup RPD Max |
|--|---------|----------|---------------|-----|---------|----------|----------|---------|-------------|
| Batch number: 08043B08A TPH-GRO - Waters | 100 | 100 | 63-154 | | | | | | |
| Batch number: D080462AA Methyl Tertiary Butyl Ether | 107 | 109 | 69-127 | 2 | 30 | | | | |
| Benzene | 113 | 112 | 83-128 | 1 | 30 | | | | |
| Toluene | 113 | 111 | 83-127 | 2 | 30 | | | | |
| Ethylbenzene | 107 | 106 | 82-129 | 1 | 30 | | | | |
| Xylene (Total) | 111 | 110 | 82-130 | 1 | 30 | | | | |
| Batch number: D080463AA Ethanol | 102 | 104 | 32-164 | 2 | 30 | | | | |
| Methyl Tertiary Butyl Ether | 95 | 100 | 69-127 | 3 | 30 | | | | |
| di-Isopropyl ether | 99 | 102 | 68-129 | 3 | 30 | | | | |
| Ethyl t-butyl ether | 103 | 106 | 78-119 | 3 | 30 | | | | |
| t-Amyl methyl ether | 103 | 105 | 72-125 | 2 | 30 | | | | |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

 Client Name: Chevron
 Reported: 02/20/08 at 11:53 AM

Group Number: 1076842

Sample Matrix Quality Control

 Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

| Analysis Name | MS %REC | MSD %REC | MS/MSD Limits | RPD | RPD MAX | BKG Conc | DUP Conc | DUP RPD | Dup RPD Max |
|-----------------|------------|-------------|------------------|-----|------------|-------------|-------------|------------|----------------|
| t-Butyl alcohol | 94 | 95 | 70-121 | 2 | 30 | | | | |
| Benzene | 103 | 108 | 83-128 | 4 | 30 | | | | |
| Toluene | 105 | 104 | 83-127 | 1 | 30 | | | | |
| Ethylbenzene | 101 | 102 | 82-129 | 1 | 30 | | | | |
| Xylene (Total) | 102 | 105 | 82-130 | 3 | 30 | | | | |

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

 Analysis Name: TPH-GRO - Waters
 Batch number: 08043B08A
 Trifluorotoluene-F

| | |
|---------|-----|
| 5276426 | 85 |
| 5276427 | 92 |
| 5276428 | 117 |
| 5276429 | 81 |
| 5276430 | 86 |
| 5276431 | 89 |
| 5276432 | 89 |
| Blank | 87 |
| LCS | 98 |
| LCSD | 89 |
| MS | 91 |

Limits: 63-135

 Analysis Name: BTEX+MTBE by 8260B
 Batch number: D080462AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 5276426 | 95 | 96 | 91 | 94 |
| Blank | 91 | 93 | 91 | 93 |
| LCS | 90 | 98 | 92 | 97 |
| MS | 91 | 96 | 92 | 97 |
| MSD | 93 | 99 | 93 | 100 |

Limits: 80-116

77-113

80-113

78-113

 Analysis Name: BTEX+5 Oxygenates+ETOH
 Batch number: D080463AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 5276427 | 90 | 88 | 84 | 93 |
| 5276428 | 91 | 88 | 91 | 101 |
| 5276429 | 91 | 90 | 87 | 94 |
| 5276430 | 91 | 85 | 85 | 93 |
| 5276431 | 96 | 90 | 90 | 99 |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 02/20/08 at 11:53 AM

Group Number: 1076842

Surrogate Quality Control

| | | | | |
|---------|--------|--------|--------|--------|
| 5276432 | 93 | 89 | 86 | 94 |
| Blank | 90 | 87 | 85 | 92 |
| LCS | 95 | 92 | 89 | 102 |
| MS | 90 | 88 | 87 | 99 |
| MSD | 91 | 88 | 86 | 98 |
| Limits: | 80-116 | 77-113 | 80-113 | 78-113 |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

| | | | |
|-------------------------|--|------------------------|--|
| N.D. | none detected | BMQL | Below Minimum Quantitation Level |
| TNTC | Too Numerous To Count | MPN | Most Probable Number |
| IU | International Units | CP Units | cobalt-chloroplatinate units |
| umhos/cm | micromhos/cm | NTU | nephelometric turbidity units |
| C | degrees Celsius | F | degrees Fahrenheit |
| Cal | (diet) calories | lb. | pound(s) |
| meq | milliequivalents | kg | kilogram(s) |
| g | gram(s) | mg | milligram(s) |
| ug | microgram(s) | l | liter(s) |
| ml | milliliter(s) | ul | microliter(s) |
| m3 | cubic meter(s) | fib >5 um/ml | fibers greater than 5 microns in length per ml |
| < | less than – The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test. | | |
| > | greater than | | |
| ppm | parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas. | | |
| ppb | parts per billion | | |
| Dry weight basis | Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. | | |

U.S. EPA data qualifiers:

Organic Qualifiers

| | |
|--------------|--|
| A | TIC is a possible aldol-condensation product |
| B | Analyte was also detected in the blank |
| C | Pesticide result confirmed by GC/MS |
| D | Compound quantitated on a diluted sample |
| E | Concentration exceeds the calibration range of the instrument |
| J | Estimated value |
| N | Presumptive evidence of a compound (TICs only) |
| P | Concentration difference between primary and confirmation columns >25% |
| U | Compound was not detected |
| X,Y,Z | Defined in case narrative |

Inorganic Qualifiers

| | |
|----------|---|
| B | Value is <CRDL, but ≥IDL |
| E | Estimated due to interference |
| M | Duplicate injection precision not met |
| N | Spike amount not within control limits |
| S | Method of standard additions (MSA) used for calculation |
| U | Compound was not detected |
| W | Post digestion spike out of control limits |
| * | Duplicate analysis not within control limits |
| + | Correlation coefficient for MSA <0.995 |

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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