# W. A. CRAIG, INC.

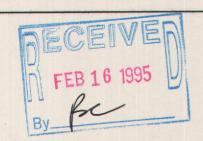
Industrial and Environmental Contractor P.O. Box 448 Napa, California 94559-0448 Contractor License # 455752

Phone: (707) 252-3353

Fax: (707) 252-3385

W. A. Craig, Inc., Project No. 3406 February 13, 1995

Mr. Dennis Buran Glascock Street Property Owners c/o Buran Equipment Co. Profit Sharing Plan P.O. Box 1833 San Leandro, California 94577



SUBJECT:

Transmittal of Progress Report and Work Plan for Additional Investigation, Soil and Ground Water Investigation Glascock Street Warehouse, 2901 Glascock Street, Oakland, California

Dear Mr. Buran:

W. A. Craig, Inc. is pleased to present the attached progress report for quarterly ground water sampling and analysis, and ground water level readings at the above-referenced site. Also included is our Work Plan for performance of additional investigation work at the site. You have authorized W. A. Craig, Inc. to prepare this work plan for additional investigation, for submittal to the Alameda County Heath Services Agency - Local Oversight Program (ACHSA). W. A. Craig, Inc. will forward copies of this progress report and Work Plan to the ACHSA and San Francisco Bay Regional Water Quality Control Board (RWQCB) for review. W. A. Craig, Inc., will be pleased to proceed with the proposed work with your authorization and following approval of the Work Plan by the agencies. Please call W. A. Craig, Inc., at your convenience if you have any questions.

Sincerely,

W. A. CRAIG, INC.

William A. Craig, II Owner, R.E.A. 01414

WAC/JHD/jhd

Attachment: Work Plan

# W. A. CRAIG, INC.

Industrial and Environmental Contractor P.O. Box 448 Napa, California 94559-0448 Contractor License # 455752

Phone: (707) 252-3353

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PROGRESS REPORT AND WORK PLAN
FOR ADDITIONAL INVESTIGATION
SOIL AND GROUNDWATER INVESTIGATION
GLASCOCK STREET WAREHOUSE
2901 GLASCOCK STREET
OAKLAND, CALIFORNIA
FOR
GLASCOCK STREET PROPERTY OWNERS

February 13, 1995

W. A. Craig, II, R.E.A. 0414

W. A. Craig, II, R.E.A. 0414

Section of California

W. A. Craig, Inc., Project No. 3406

# W. A. CRAIG, INC.

Industrial and Environmental Contractor P.O. Box 448 Napa, California 94669-0448 Contractor License # 455752

Phone: (707) 252-3353

FAX: (707) 253-3385

PROGRESS REPORT AND WORK PLAN FOR ADDITIONAL INVESTIGATION SOIL AND GROUNDWATER INVESTIGATION GLASCOCK STREET WAREHOUSE 2901 GLASCOCK STREET OAKLAND, CALIFORNIA

This progress report presents the results of our quarterly water sampling and analysis, and ground water level readings at the captioned project. Also included is our Work Plan for additional investigation at the site for the purpose of delineating the lateral extent of free product and ground water contamination.

**Quarterly Water Sampling and Water Level Readings** 

The latest water samples were collected from monitoring wells MW-1 through MW-4 by our field engineer on January 20, 1995, and submitted to McCampbell Analytical Inc. for analyses; the collection of water samples was performed under the technical direction of our geotechnical engineer. Prior to collecting the water samples, the depth to water was measured to the nearest 0.01-foot with a Keck Oil Water Interface Meter. Ground water samples were collected from each well by gently lowering approximately half the length of a clear disposable bailer past the air-water interface. Individual clean disposable bailers were used in each well. The samples were retrieved and examined for any evidence of floating product, sheen, and emulsion. A slight to heavy sheen was observed on the water samples from monitoring wells MW-1 and MW-2; in addition, a kerosene/fuel odor was noted for both samples. No sheen was observed on the water samples from monitoring wells MW-3 and MW-4; however, the water sample from monitoring well MW-3 had a faint fuel oil odor.

The wells were purged of approximately 4 well volumes to allow representative sampling of formation water. The water was stored in lined 55-gallon drums. During purging, free product was observed in the water being purged from monitoring wells MW-1 and MW-2, and the water being purged from monitoring well MW-3 had a heavy sheen and strong fuel oil odor. After purging, the water in the monitoring wells were allowed to recharge to near their static water level before they were sampled for laboratory analysis. Water

Progress Report and Work Plan for Additional Investigation, Soil and Ground Water Investigation, 2901 Glascock Street, Oakland, California W. A. Craig, Inc. Project No. 3406

samples were collected using clean individual disposable bailers for each monitoring well. To establish that the water samples were representative of the water bearing zone, periodic measurements for pH, temperature and specific conductance were made.

The water samples were analyzed for Total Petroleum Hydrocarbons (TPH) as gasoline, BTEX (benzene, toluene, ethylbenzene, and total xylenes), and TPH as diesel. The results of the laboratory analyses are summarized in Table 1 below, and copies of the results along with field log data sheets are included in Appendix A.

TABLE 1
RESULTS OF ANALYSES FOR TPHg, TPHd AND BTEX
GROUND WATER SAMPLES

Sample Location	TPHg	TPHd	Benzene	Toluene	Ethyl- benzenes	Total Xylenes
October 6, 1994						
MW-1	NT	NT	NT	NT	NT	NT
MW-2	NT	NT	NT	NT	NT	NT
MW-3	NT	320	ND	ND	ND	ND
MW-4	NT	ND .	ND	ND	ND	ND
January 20, 1995	5					
MW-1	670	1,900	5.3	ND	ND	1.1
MW-2	520	4,000	2.2	1.9	ND	1.3
MW-3	86	460	ND	ND	ND	ND
MW-4	ND	ND	ND	ND	ND	ND

Results are in parts per billion (ppb)

TPHg = Total Petroleum Hydrocarbons as gasoline

TPHd = Total Petroleum Hydrocarbons as diesel

ND = not detected at or above laboratory detection limits

NT = not tested

Depth-to-water measurements and the surveyed wellhead elevations were used to evaluate the ground water gradient and flow direction on January 20, 1995. The ground water flow direction is generally to the south toward the Oakland Estuary, except for an anomaly at the Progress Report and Work Plan for Additional Investigation, Soil and Ground Water Investigation, 2901 Glascock Street, Oakland, California W. A. Craig, Inc. Project No. 3406

location of monitoring well MW-2, where the apparent flow direction is to the west relative to the other monitoring wells. The ground water elevation data are summarized in Table 2 below, and the ground water flow direction is shown on Plate 1, Ground Water Gradient Map (1/20/95).

TABLE 2
GROUND WATER SURFACE ELEVATION DATA

Well No.	Casing Elevation	Depth to Ground Water	Ground Water Elevation	
October 6, 1994				
MW-1	10.76	8.36	2.40	
MW-2	10.62	7.17	3.45	
MW-3	9.87	6.59	3.28	
MW-4	10.64	7.96	2.68	
November 8, 199	94			
MW-1	10.76	6.04	4.72	
MW-2	10.62	4.20	6.42	
MW-3	9.87	4.13	5.74	
MW-4	10.64	5.33	5.31	
January 20, 1995				
MW-1	10.76	6.67	4.09	
MW-2	10.62	4.64	5.98	
MW-3	9.87	4.47	5.40	
MW-4	10.64	5.95	4.69	

Elevation measurements are in feet and referenced to mean sea level

Work Plan for Further Investigation

We propose to drill approximately nine soil borings to further assess the lateral limits of petroleum hydrocarbon contamination at the site. The locations of the proposed borings is shown on Plate 2, Proposed Boring/HydroPunch Locations. The borings will be continuously sampled to determine the stratigraphy beneath the site and to assess zones of obvious petroleum hydrocarbon contamination. Soil samples from zones of obvious contamination, and from just above the first encountered ground water, will be submitted to McCampbell Analytical Inc., and analyzed for TPH as gasoline and BTEX, TPH as diesel, and TPH as motor oil. For samples to be sent to the analytical laboratory, the brass sample tube will be capped on both ends with Teflon sheets to cover the ends of the sampling tube, sealed with an air-tight polyethylene cap on each end, and taped with silicon tape to seal the caps. The samples will be labeled and placed in zip-lock bags, then immediately placed in a refrigerated ice chest for subsequent transport to the laboratory. Formal chain-of-custody records will be maintained for all samples.

Ground water samples will be collected from the soil borings where free product is not encountered, by utilizing a HydroPunch sampler, which allows the rapid collection of ground water samples without installing a monitoring well. A HydroPunch is a 5-foot long, 1.5 inch diameter sampling probe, consisting of a stainless steel tip and protective sleeve. The HydroPunch sampling equipment will be lowered down the center of the hollow-stem augers and driven into the water-bearing soil zone. The protective sleeve will be withdrawn exposing a Teflon slotted screen, and ground water will be allowed to enter the sampling equipment. The probe fills with water under in situ hydrostatic pressure with no aeration. Ground water samples will be collected from the HydroPunch sampling equipment by using a small diameter bailer. The water samples will be slowly decanted into laboratory-cleaned, 40 milliliter glass vials for analyses of TPH as gasoline and BTEX and into 1 liter amber bottles for analyses of TPH as diesel. The samples will be quickly sealed in sample containers with Teflon-lined caps, labeled, and placed in iced storage for transport to the laboratory. Formal chain-of-custody records will be maintained for all samples.

Soil cuttings from the borings will be placed in lined 55-gallon drums, and stored with the drums from the previous investigation. All soil boring/HydroPunch holes will be backfilled with a bentonite-cement grout.

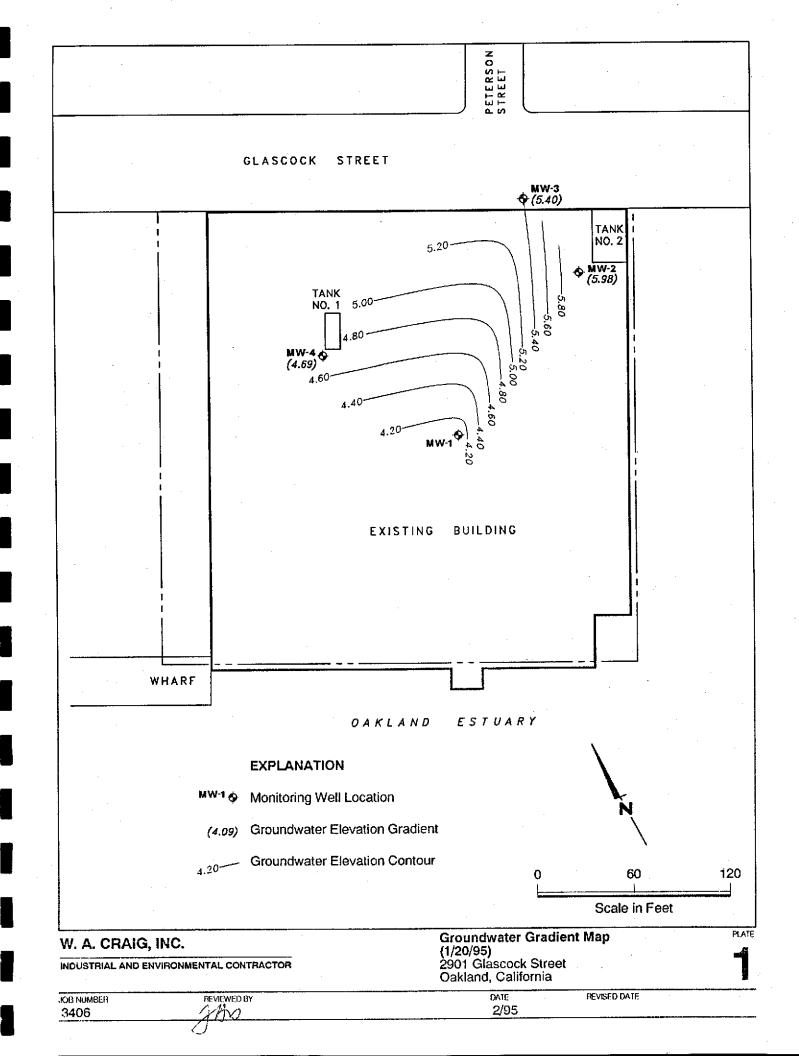
installed at the plume boundary (leading edge and on both sides) to confirm the limits. The three monitoring wells will be installed using the techniques described in our Work Plus samples will be collected. samples will be collected and analyzed for TPH as gasoline and BTEX and for TPH as diesel.

A copy of our Site Safety Plan for this investigation is attached as Appendix B. We will review the Site Safety Plan with any subcontractors prior to starting work at the site. We will also review the directions to the nearest hospital in case of an emergency.

Based on the results of the additional investigation, we will prepare a Work Plan for the soil and ground water remediation feasibility study. The results of the remediation feasibility study will be used to prepare a Final Remedial Plan (FRP) which will contain a remedial design for soil and ground water remediation at the site, as appropriate, and complete specifications of the resulting systems necessary to affect the treatment. In addition, a proposed schedule during which the remediation can be effected will be prepared. The FRP will also contain specifications for an appropriate post-closure monitoring period. The FRP will be prepared in accordance with the California Water Resources Control Board's Leaking Underground Fuel Tank (LUFT) Manual and Tri-Regional Board Staff Recommendations for Preliminary Investigations and Evaluation of Underground Tank Sites.

#### Closure

We trust this provides the information you require at this time. If you have any questions, please call. We will submit a copy of this report and Work Plan to the Alameda County Health Care Services Agency - Local Oversight Program (ACHCSA) and the San Francisco Bay Regional Water Quality Control Board. After approval of the Work Plan by the regulatory agencies, we will schedule the proposed work.



white -env.health y ellow -facility pink -files

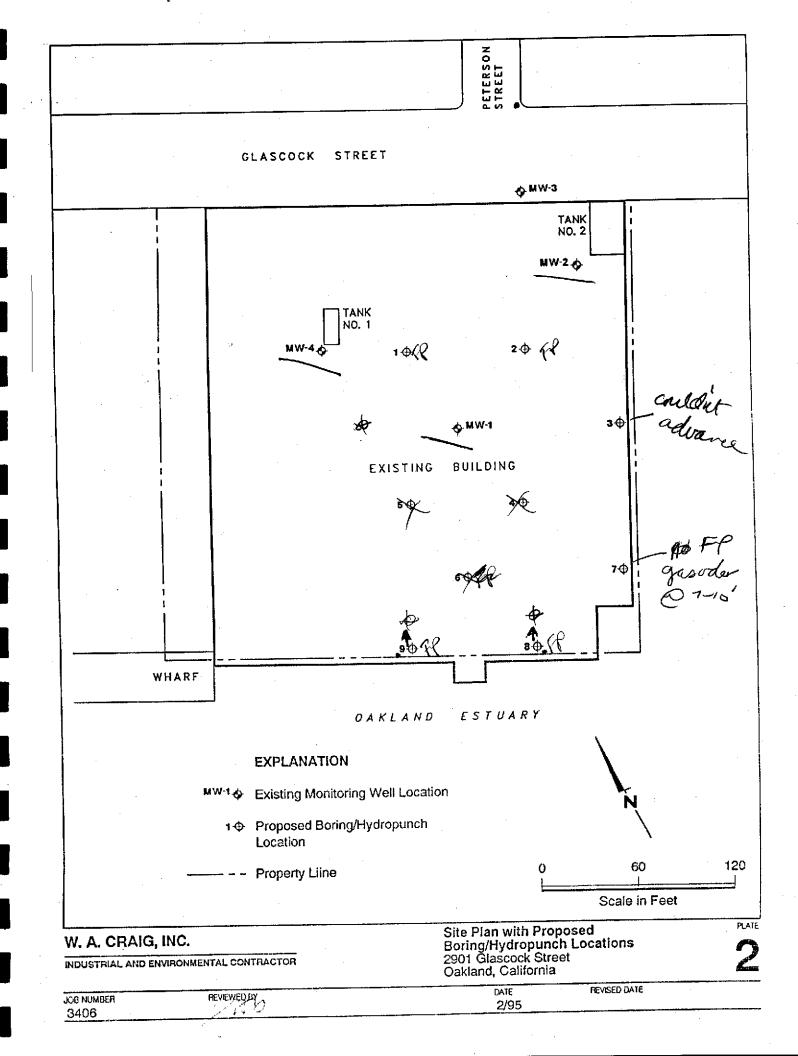
# ALAMEDA COUNTY, DEPARTMENT OF ENUIRONMENTAL HEALTH

Hazardous Materials Inspection Form

1131 Harbor Bay Pkwy Alameda CA 94502 510/567-6700

II, III

Site ID# Site Name_Glascock An	eWhseToday's Date 3/30/95
Site Address 2901 Glascock AV	<u>Le</u>
city Oakland zip 94601	Phone
MAX AMT stored > 500 lbs, 55 gal	l., 200 cft.?
<u>Inspection Categories:</u> I. Haz. Mat/Waste GENERATOR/TRANS	PORTER
II. Hazardous Materials Business Plan, A	
III. Under ground Storage Tanks	
* Calif. Administration Code (CAC) or the Health &	Safety Code (HS&C)
Comments:	
	Labout 15 from edge of bldg)
HP4and 5 not advanced-	of mw-4. dres not appeared
house contain Cot least	
_	Tas danned
See marice	d site plan of Feb 1995 Worker
·	
·	
Contact	, II, II
Title	Inspector
Signature	Signature Sulla



#### APPENDIX A

MCCAMPBELL ANALYTICAL INC. ANALYTICAL TEST RESULTS QUARTERLY GROUND WATER SAMPLING

W.A. Craig, I	nc.	Client Pro	oject ID: # 34	106; Glasco	ak j	Date Sampled: 01/20/95 Date Received: 01/20/95				
P.O. Box 448	•				[					
Napa, CA 94	559	Client Co	ntact: Bill C	raig	1	Date Extract	ed: 01/22/9	5		
		Client P.C	);		1	Date Analyz	ed: 01/22/9:	5		
EPA methods S	Gasoline Rai 30, modified 2015, se	age (C6-C1 d 8020 or 602	2) Volatile F California RW	ydrocarbor QCB (SF Bay	is as Gasoli Region) meti	ine", with B'	IEX*	<del>///                                    </del>		
Lab ID	Client ID	Matrix	TPH(g) <sup>+</sup>	Benzene	Toluenc	Ethylben- zene	Xylenes	% Rec. Surrogate		
43775	MWl	w	670,g,h	5.3	ND	ИD	1,1	104		
43776	MW2	W	520.g	2.2	1.9	ND	1,3	105		
43777	MW3	W	86,b, <b>f</b>	ND	ND	ND	ND	104		
43778	MW4	w	ND	ND :	ND	ND	ND	104		
					:					
								'		
Detection L	imit unless other-	W	50 ug/L	0.5	0.5	0.5	0.5			
wise stated	, ND means Not etected	s	1.0 mg/kg	0.005	0.005	0.005	0.005	1		

<sup>\*</sup>water samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

<sup>&</sup>quot;cluttered chromatogram; sample peak co-clutes with surrogate peak

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmedified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant (aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are tignificant; d) gasoline range compounds are significant; no recognizable pattern; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immisciple abeen is present.

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Par: 510-798-1622

P.O. Box 448		Client Project	ID;#3406; Glascock	Date Sampled: 01/20/95			
			·	Date Received:	Date Received: 01/20/95		
		Client Contac	t: Bill Craig	Date Extracted:	01/20/95		
		Client P.O:		Date Analyzed:	01/20-01/23/95		
PA methods mod			l3) Extractable Hydrocarbon is RWQCB (8F Bay Region) metho		CFED(3510)		
Lab ID	Client ID	Matrix	TPH(d) <sup>+</sup>		% Recovery Surrogate		
43775	MW1	w	1900,a	:	107		
43776	MW2	w	4000,a		108		
43777	MW3	w	460,a		103		
43778	MW4	w	ND		103		
:							
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			:				
		<del>                                     </del>					
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<u></u>		<del>                                     </del>					
		•					
Detection Lin	it unless other-	w	50 vg/L				
wise stated; ND means Not Detected		S	10 mg/kg				
Det		1 - 1					

DHS Certification No. 1644

Bdward Hamilton, Lab Director

761-1		ECT MARKE			ŧ			A	NAL	<u>YSIS</u>			•	ľ	
3706 uncitana notat no	90,000	kscoch was er samen well Seff	<del></del>		Nater,	ne (8015)	BTEX (602/8020)	el (8015)	TPHg & BTEX			Preserved?	REMARI	KS	LABORATORY
DATE	TIME		NG, INC.'S DENTIFICATI	ON	MATRIX: Soll, Sludge, Other	TPHgasoline	BTEX (	TPHdies	1PHg			HLL THE			I. D. NUMBER 43775
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	32		VOA 1 Lit		W	<b> </b>			1	<del>-{}-</del>			<u> </u>		43776
24/2 14			Von 1 Con		W			5	4	++-	╂	1	· · · · · · · · · · · · · · · · · · ·		43777
Paups 14	30	MV4 (2	Van i ILik		W										43778
											-				
							-								
		106A - A		SHOW SE	1088 K	715	SHE.								
		GOOD CONDITION HEAD SPACE ARS	ENT CON	NEIS &				_			-				
Land		de	despression for the second sec	RECEIVED OF S	Phy					Mr. TUR	Con- aly I NAFI	TORY:	W. A P.O. NAP	BOX 4	IG, INC. 148 94559-0448

MINA WICHPIAN GAS (IN

# GROUNDWATER SAMPLING DATA

TIME	VOLUME REMOVED (GAL)	ELECTRICAL CONDUCTIVITY (pmhos/cm)	рН	TEMPERATURE	TURBIDITY (NTU)		
1130	2.0	1010	6.78	15.9	Slight yellow		
01 37	. 4,0	1010	6.86	14.4	11 11		
1143	5.0	1190	6.88	16.0	11 11		
1150	7.0	1010	6.92	13.6	Med		
1155	8.0	1000	6.90	12.0	Med		
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·							
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	Heir	1					
		- Octor pa	ਜ /		20 - 0100		
		- Octor go	3770.70	er as purgi	y progresses		
				,			
				·			
DEPTH TO BO	TTOM OR CASING	LENGTH	<u></u>	WELL INSIDE DIAME	TER		
			CT1 /4 87	VOLUME 2" = 0.163	5" = 1,02 10" = 4.08		
TO BOTTOM	45 - DEPTH TO WATER	- <u>6.67</u> - △ H ( .163 - WELL CASIN	$\frac{72.0}{10}$	FACTOR 3" = 0.367 V. F. = GAL / FT 4" = 0.853	6" = 1,47 12" = 5.87 8" = 2.61		
	10000	,	AL)				
DATE(S) PL		195	<u> </u>	WELL DEWATERED YES NO			
PURGE MET		fund Builer		DATE SAMPLED 1/20/45			
INITIAL DEPT	H TO WATER	6.67		TIME SAMPLED	1340		
TOTAL VOLL	ME REMOVED (	GAL)		SAMPLING METHOD	barler .		
CASING VOL	UMES REMOVED		WEATHER CONDITIONS Raining				
PURGE RATE		PURGED / SAMPLED BY A					
		ECOVERY 6.53	(FT) = 9.8	<u> </u>	PRIOR TO SAMPLING		
NOTES		DATE	\	70 11200121120			
140163	₹	JOB NO.	6-lasci	r.K			
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		DRAWN	MWI	,			
1		APP'D	1 (W 1				

	GRO	UNDWATER SA	AMPLING	DATA				
TIME (24 HR CLOCK)	VOLUME REMOVED (GAL)	ELECTRICAL CONDUCTIVITY (pmhos/cm)	рΗ	TEMPERATURE	TURBIDITY (MU)			
1205	2 (	7200	6,77	12.3	Med	·		
1716	1. 20	7320	6.69	1510		220		
	* No	further con	Janes 1	us to hea	6.2			
		nt of pro	dient 10	water.				
1220	10.0	prov	1001					
1200	70.10							
	*	-						
		Initial:	+5/10ht	chaen				
		ZN//10.1	3//94/-	ndar Keros	are / Dies	./		
			·	7/4/07				
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		Progressive:	+100011	" promise	74721			
<del></del>								
				,				
:			<u> </u>					
	OTTOM OR CASIN			WELL INSIDE DIAME	ETER			
TOTAL DEPTH .	20:0 - DEPTH T	°- 4.64- AH (	(FT) 15.36	VOLUME 2" = 0.163		<b>4.08</b>		
· · · · · · · · · · · · · · · · · · ·	(36 x (V.F.) •	WELL CASI	ING 2/	FACTOR 3" = 0.367 V, F, = GAL/ FT 4" = 0.653	6" = 1.47 12"   8" = 2.61	<b>≠</b> 5.87		
DATE(S) P		7		WELL DEWATERED	☐ YES F	TNC		
<del> </del>		0/95		DATE SAMPLED	1/20/95			
PURGE MET	1312	Hand bailer						
<u> </u>	TH TO WATER	4.64		TIME SAMPLED /355				
TOTAL VOL	UME REMOVED	(GAL) /O		SAMPLING METHOD batter				
CASING VO	LUMES REMOVE	WEATHER CONDITIONS Raining						
PURGE RAT	E (GPM)	:		PURGED / SAMPLE				
DEPTH TO	WATER AFTER I	RECOVERY 4.7	(FI) = 49	% RECOVERED	PRIOR TO SAM	IPLING		
NOTES		DATE						
1.0.20		JOB NO.	Glasc	ock				
		DWG NO.		NG AND SAMPLING	FIELD DATA	PLATE N		
		DRAWN	MW2					
	•	CHKD APP'D	<del></del>					

	GRO	UNDWATER SA	MPLING	DATA		
TIME (24 HR CLOCK)	VOLUME REMOVED (GAL)	ELECTRICAL CONDUCTIVITY (pmhos/cm)	рΗ	TEMPERATURE (° c)	TURBIDITY (שוע)	
1246	25	1100	6.98	14.0	Clear/S/10	
1242	5.0	1000	6.88	150	Slight	
1253	7.5	1000 .	6,86	15.0	Slight/n	
1257	10.0	120	6.89	1510	med	
	<u>' · · · · · · · · · · · · · · · · · · ·</u>	Inital =	No Shee			
			Faint of	Cor		
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DESTITO DE	<u> </u>	a Length		WELL WORDS DIAMS	TCO	
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DATE(S) P	UDOED /	20/95		WELL DEWATERED YES N		
PURGE MET		Hand barler		DATE SAMPLED 1/20/95		
	TH TO WATER		TIME SAMPLED 14/2			
TOTAL VOL	UME REMOVED	SAMPLING METHOD by ler				
CASING VO	LUMES REMOVE		WEATHER CONDITION	ONS Raining		
PURGE RAT				PURGED / SAMPLE		
DEPTH TO	WATER AFTER F	RECOVERY 4.2	(FT) = 90	_ % RECOVERED	PRIOR TO SAMPLI	
NOTES		DATE	6-lase	and the		
		JOB NO.		NG AND SAMPLING	FIELD DATA PLATE	
		DRAWN		and the second s	57177	
Ī		CHK D APP'D	Mu	<u>J</u>		

#### GROUNDWATER SAMPLING DATA **ELECTRICAL** VOLUME TEMPERATURE TURBIDITY CONDUCTIVITY рΗ TIME REMOVED (NTU) (µmhos/cm) (o C) (24 HR CLOCK) (GAL) 6.96 18,0 750 *υ* 7 6.95 08 4.0 750 ک25 スタ 6,0 6.99 700 A,O Intikl: -No valor sheen No WELL INSIDE DIAMETER DEPTH TO BOTTOM OR CASING LENGTH TOTAL DEPTH 200 - DEPTH TO 5.95 - AH (FT) 14.05 10" = 4.08 VOLUME 5" = 1.02 $2^{\circ} = 0.163$ 3" = 0.3676" = 1.47FACTOR ΔH (FT) 14.05 x (V.F.) - 1/63 V. F. - GAL/ FT 4" = 0.653 8" = 2.61 NO YES WELL DEWATERED DATE(S) PURGED 120/95 Hend burler DATE SAMPLED PURGE METHOD Pisp. TIME SAMPLED INITIAL DEPTH TO WATER SAMPLING METHOD TOTAL VOLUME REMOVED (GAL) Runha WEATHER CONDITIONS CASING VOLUMES REMOVED PURGED / SAMPLED BY PURGE RATE (GPM) DEPTH TO WATER AFTER RECOVERY 5,22 (FT) = (00 % RECOVERED PRIOR TO SAMPLING DATE **NOTES** Justock JOB NO. PLATE NO. WELL PURGING AND SAMPLING FIELD DATA DWG:NO. DRAWN MWY CHKD APP'D

# APPENDIX B SITE SAFETY PLAN

# SITE SAFETY PLAN ADDITIONAL SOIL AND GROUND WATER INVESTIGATION

#### I General Information

Client:

Glascock Street Property Owners

Project No.:

3406

Project Manager:

William A. Craig, II

Site Health &

Safety Manager:

John H. Dailey

Site Location:

Glascock Street Warehouse

2901 Glascock Street Oakland, California

Project Description:

Drill nine soil borings and collect soil and ground

water samples for analysis of TPH as gasoline and BTEX, TPH as diesel and TPH as motor oil by

analytical laboratory.

Field Activities Date:

March 1995

Overall Hazard:

Low

## II Site/Waste Characteristics

### A. General Site Description/History

- 1. Types of hazardous materials anticipated fuel oil
- 2. Waste characteristics ignitable and volatile
- 3. Facility description site plan with location of former underground tanks, existing monitoring wells, and proposed boring/hydropunch locations is shown on Plate 2.
- 4. Drill rig accessibility site accessible, level site.

#### III Site Safety Work Plan

#### A. Site Information

- 1. Site Map see Plate 2
- 2. Site secured inside large warehouse w/ locked doors
- 3. Contaminants identified fuel oil
- 4. Zones of contamination identified in progress

#### B. Site Personnel

The Environmental Protection Agency (EPA) has specified protective clothing and equipment for various environmental response activities. Equipment to protect the body from contact with chemical hazards has been divided into four category levels A, B, C, and D, depending upon the level of hazard anticipated. Level A equipment is used when the highest level of protection is needed, down to Level D when minimum protection is needed. The chemical hazard with petroleum hydrocarbons is typically low. In general, Level D protection is all that is required. In case of high levels of contamination, project personnel will upgrade to Level C protection.

Personal protective equipment required for Level D protection includes coveralls, gloves, chemical resistant boots or shoes with steel toe and shank, safety glasses or chemical splash goggles, and a hard hat. Tyvex overalls and Solvex or equivalent gloves will be used if high levels (100-300 ppm) of petroleum hydrocarbons are detected with the organic vapor meter (Gastech). Normal work clothing and safety glasses will be worn for site assessment. Surgeon's gloves, neoprene boots, and safety glasses will be worn when sampling. Level C including the addition of NIOSH/MSHA approved air purifying respirator with organic vapor cartridges will be used if high levels of petroleum hydrocarbons are detected in the breathing zone with the Gastech.

In addition, a first aid kit, 10-pound fire extinguisher, and combustible gas indicator will be available on-site during performance of the work.

The Gastech will be used to monitor air in the breathing zone. Readings above 100 ppm (parts per million) are cause for concern, and we will proceed with caution. Continuous readings of 300 ppm above background in the breathing zone will indicate that air purifying respirators is required.

The Gastech will to be used continuously during all drilling. If more than 20 percent of the lower explosive limit (LEL), which is 1.4% for gasoline, is measured in the area of the excavation and/or borehole, work will proceed with caution. If more than 50 percent LEL is measured from the area of the work, a fan will be provided for ventilation of the work area.

#### C. Site Control Measures

Public access will be restricted for all site activities. All personnel will be familiar with site layout and emergency procedures. A site safety meeting will be conducted prior to commencement of work. No smoking or ignition sources will be permitted on site.

#### IV <u>Emergency Information</u>

#### A. General

If an injury occurs on site, take following action:

- 1. Get medical attention for the injured person immediately.
- 2. Notify John H. Dailey (Site Health & Safety Manager).
- 3. Document the circumstances surrounding the injury.

### B. Local Emergency Contacts

1. Paramedics - 911

2. Utilities - USA Alert 1 (800) 642-2444

Alameda Hospital
 2070 Clinton Avenue
 Alameda, California

- (510) 522-3700

Directions: West on Glascock Street to 29th Street, left (south) on 29th Street which turns into Park Street in Alameda, south on Park Street to Clinton Avenue, right (west) on Clinton Avenue to hospital which is located on southwest corner of Clinton Avenue and Willow Street.

4. Ambulance	- 911
5. Fire Department	- 911
6. Police Department	- 911
7. John H. Dailey	- (707) 778-7978
W. A. Craig	- (707) 762-1152 - (707) 252-3353 - (707) 255-6974

Plan prepared by:

John H. Dailey

Date 2/13/95