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February 6, 2013

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Mr. Jerry Wickham
Hazardous Materials Specialist
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

**Subject: Fourth Quarter 2012 Status Report
1619 1st Street, Livermore, California
Tesoro No. 67076 (Former Beacon 3604); ACEH Case No. RO0434**

Dear Mr. Wickham:

Enclosed please find a copy of the quarterly status report for the subject site located at 1619 1st Street in Livermore, California. This report is submitted by Arctos Environmental on behalf of Tesoro Environmental Resources Company.

Based on my inquiry of the person or persons directly responsible for gathering the information contained in this report, I believe the information was prepared by qualified personnel who properly gathered and evaluated the information, and that the information submitted is, to the best of my knowledge and belief, true, correct, and complete. Please feel free to call me at 253/896-8700 or Scott Stromberg of Arctos Environmental at 510/525-2180 with questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeffrey M. Baker".

Jeffrey M. Baker, P.E.
Supervisor, Environmental
Compliance & Remediation
Tesoro Environmental Resources Company

Attachments

CC: Arctos – Scott Stromberg



<input checked="" type="checkbox"/> Arctos Environmental 2703 7th Street, Mailbox 213 Berkeley, CA 94710	510 525-2180 PHONE 510 525-2392 FAX
<input type="radio"/> <i>Main Office</i> 3450 E. Spring St., Suite 212 Long Beach, CA 90806	562 988-2755 PHONE 562 988-2759 FAX

15 February 2013

Project No. 01LV

Jerry Wickham
Hazardous Materials Specialist
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

**Subject: Fourth Quarter 2012 Status Report
1619 1st Street, Livermore, California
Tesoro No. 67076 (Former Beacon 3604); ACEH Case No. RO0434**

Dear Mr. Wickham:

Arctos Environmental (Arctos), on behalf of Tesoro Environmental Resources Company (Tesoro), has prepared this letter report summarizing project tasks completed during the fourth quarter 2012 at the subject site (Figure 1).

Executive Summary

A semiannual groundwater monitoring event was conducted from 12 to 14 November 2012. There was an average 1-foot increase in water levels since the third quarter 2012. Onsite hydrocarbon concentrations in groundwater have decreased over 98 percent in soil vapor extraction (SVE) wells with a measurable water thickness (except well MW-1) since the SVE was started up during the second quarter 2010. Relative to baseline monitoring, hydrocarbon concentrations decreased by over 65 percent at monitoring well DW-8, located downgradient of injection well IP-9, where an in situ chemical oxidation (ISCO) pilot test was conducted during the fourth quarter 2011.

The SVE system operated at 47 percent uptime and was shut down because of high water levels during the quarter. During operation, 40 pounds of petroleum hydrocarbons were removed through volatilization and up to 950 pounds of hydrocarbons were estimated to have been degraded by biodegradation. Mass removal by the SVE system was limited by low influent concentrations and high water levels.

An oxygen injection system operated at 100 percent uptime. The average dissolved oxygen (DO) concentration increased to 11 milligrams per liter (mg/l) at the monitoring wells within 10 feet of the active injection wells.

During the first quarter 2013, Tesoro will (1) continue operation of the oxygen injection system, (2) monitor the water table elevation and conduct a soil gas survey of the SVE wells if water levels decrease, (3) continue to monitor groundwater wells in the vicinity of the ISCO pilot test, and (4) submit a work plan for an expanded ISCO pilot test for onsite and offsite impacts.

Site Background

The site description and background are included in Arctos's "In Situ Chemical Oxidation (ISCO) Pilot Test Report" dated 16 March 2012 (Arctos, 2012).

Groundwater Monitoring

Arctos's subcontractor, Environmental Field Services, LLC (EFS), of Patterson, California, performed a semiannual groundwater monitoring event from 12 to 14 November 2012. Samples were collected from wells MW-1 through MW-12, DW-1 through DW-9, IP-1, IP-8 through IP-10, TP-1, TP-2, and VW-2 (Figure 2) in accordance with the site monitoring plan (Attachment A). Groundwater monitoring was performed in accordance with the guidelines of the California Underground Storage Tank Regulations, Title 23, Division 3, Chapter 16, California Code of Regulations. Groundwater sampling quality assurance/quality control (QA/QC) procedures are in Attachment A. Field data sheets are in Attachment B.

Analytical Program

Groundwater and vapor samples were analyzed in accordance with the analytical plans in Attachments A and C, respectively. In addition, samples collected from wells MW-2, MW-7, MW-11, DW-8, IP-1, and IP-8 through IP-10 were tested for additional analytes in accordance with the ISCO pilot test work plan (Arctos, 2011).

Groundwater Results

Groundwater elevations were approximately 428 to 434 feet above mean sea level (MSL; 38 to 43 feet below ground surface [bgs]). Water levels increased an average of 1 foot compared to the third quarter 2012 and were an average of 5 feet lower than water levels in the fourth quarter 2011 (Table 1). The water level data indicate that the general direction of water flow is toward the northwest with an estimated gradient of 0.021 (1 foot/49 feet; Figure 2). The gradient is consistent with historical data collected since 1993 (Attachment D).

During the fourth quarter 2012, the highest onsite total petroleum hydrocarbons as gasoline (TPHg) and benzene concentrations of 33,000 and 1,000 micrograms per

liter ($\mu\text{g/l}$), respectively, were at well IP-8, located on site downgradient of the underground storage tanks (USTs). The highest onsite methyl tert-butyl ether (MTBE) and tert-butyl alcohol (TBA) concentrations of 200 and 110 $\mu\text{g/l}$, respectively, were at well MW-2, located downgradient of the current dispenser islands.

The highest offsite TPHg, benzene, and MTBE concentrations of 17,000, 1,600, and 190 $\mu\text{g/l}$, respectively, were at well MW-6, located northwest of the intersection of 1st Street and P Street. The highest offsite TBA concentration of 390 $\mu\text{g/l}$ was at well DW-2, located northwest of the intersection of 1st Street and P Street. Wells MW-12 and DW-9 are the farthest downgradient wells installed as a shallow and deep well cluster during the second quarter 2012. TPHg, benzene, MTBE, and TBA were detected in deep well DW-9 at concentrations of 10,000, 210, 28, and 94 $\mu\text{g/l}$, respectively. TPHg and benzene were detected in shallow well MW-12 at concentrations of 5,500 and 6.8 $\mu\text{g/l}$, respectively. MTBE and TBA were not detected in well MW-12. All offsite benzene concentrations were below the environmental screening level (ESL) of 1,800 $\mu\text{g/l}$ established by the San Francisco Regional Water Quality Control Board for evaluation of potential vapor intrusion concerns.

Groundwater analytical results are summarized in Tables 2 and 3. Figures 3, 4, and 5 show isoconcentration contours for TPHg, benzene, and MTBE, respectively. Historical analytical results are in Attachment E, and the laboratory reports and the chain-of-custody forms are in Attachment F.

ISCO Pilot Test Monitoring

Arctos conducted an ISCO pilot test at well IP-9 in the fourth quarter 2011. Monitoring results for the fourth quarter 2012 showed that TPHg and benzene concentrations decreased by over 65 percent in downgradient monitoring well DW-8, and 48 percent in injection well IP-9 and cross-gradient monitoring well IP-8.

The oxidation process caused an increase in hexavalent chromium concentrations at injection well IP-9. The hexavalent chromium concentration in well IP-9 has decreased from 90 to 48 $\mu\text{g/l}$ since the pilot test. Hexavalent chromium was not detected in any other monitoring wells within the ISCO pilot test area.

As described in the 16 March 2012 pilot test report, changes in groundwater chemistry and hydrocarbon concentrations indicated that the RegenOx™ chemical oxidant was effective at desorbing petroleum hydrocarbons from soil and destroying hydrocarbons in groundwater. During the first quarter 2013, Arctos will submit a work plan to Alameda County Environmental Health for an expanded ISCO pilot test to occur on and off site. The objective of the expanded pilot test will be to further assess the effectiveness of the

RegenOx™ chemical oxidant at remediating hydrocarbons in soil and groundwater. ISCO pilot test groundwater monitoring results are summarized in Table 4.

Source Area Remediation

SVE System

From 1 October to 17 November 2012, the SVE system operated on wells MW-1, MW-11, TP-1, TP-2, and VW-2 at 89 percent uptime. On 17 November, the SVE system shut down because of a system alarm. Water levels on site had increased and insufficient screen was exposed for the SVE wells to operate. Arctos shut off power to the SVE system and is monitoring water levels. When water levels decrease to June 2010 elevations, Arctos will conduct a soil gas survey to evaluate the effectiveness of the SVE system and determine if additional operation is warranted. The SVE wells are described below.

Well	Well Location	Well Diameter (inches)	Screen Interval (feet bgs)
MW-1	SW corner in equipment area	4	34 - 54
MW-11	SW corner adjacent to USTs	4	28 - 43
TP-1	NW corner north of dispensers	2	28 - 43
TP-2	NW corner north of dispensers	2	28 - 43
VW-2	NW corner west of dispensers	2	22 - 37

When operating, the SVE system influent was monitored frequently with a field photoionization detector and monthly by laboratory analysis of soil gas samples. The SVE system was monitored to document and optimize hydrocarbon mass removal from the soil. Table 5 summarizes the laboratory analytical results for influent SVE system samples.

Influent TPHg concentrations ranged from 26 parts per million by volume (ppmv; 25 October) to 45 ppmv (11 October). During the fourth quarter 2012, the SVE system operated at an average flow rate of 56 standard cubic feet per minute and an average vacuum of 3.7 inches of mercury (in. Hg). Mass removal rates remained limited by low influent concentrations.

Hydrocarbon mass was removed from the subsurface through (1) volatilization caused by the SVE system and (2) in situ bioremediation from increased oxygen levels. The daily rate of hydrocarbon mass removal by volatilization was calculated from influent soil gas sample results and field flow measurements. Mass removal by biodegradation was calculated using equations adapted from a U.S. Environmental Protection Agency guidance document (EPA, 1995). SVE influent soil gas analytical results and SVE system parameters used for these calculations are summarized in Tables 5 and 6, respectively.

The following is a summary of the operating conditions for the system during the fourth quarter 2012.

Operation Period	Operating Wells	Operating Time (days)	Average Vacuum (in. Hg)	Average Mass Removal Rate (pounds/day)	Mass Removed ^(a) (pounds)
10/1 to 10/27	MW-1, MW-11, VW-2, TP-1, TP-2	27	3.6	1.0	27
10/27 to 11/1	--	5	--	--	--
11/1 to 11/17	MW-1, MW-11, VW-2, TP-1, TP-2	16	4.0	0.8	13
11/17 to 12/31	--	44	--	--	--

(a) Mass removed by volatilization only.

During the fourth quarter 2012, approximately 40 pounds of hydrocarbons were removed by the SVE system through volatilization and up to 950 pounds of hydrocarbons were estimated to have been degraded by biodegradation. The total hydrocarbon mass removed by the SVE system to date is estimated to be 38,250 pounds or approximately 5,890 gallons (at a density of 6.5 pounds per gallon). Compared to the second quarter 2010, when the SVE system began operation, groundwater concentrations of TPHg and benzene have decreased by over 98 percent in wells MW-11, TP-1, TP-2, and VW-2. TPHg was detected in groundwater in MW-1 at a concentration of 110 µg/l and benzene was not detected. Figures 6, 7, and 8 show soil vapor influent concentrations, mass removal by volatilization, and mass removal by biodegradation, respectively. Soil vapor sampling procedures are in Attachment C.

Oxygen Injection System

The oxygen injection system operated at 100 percent uptime during the fourth quarter 2012. The system delivered oxygen to the subsurface in pulsed intervals to increase oxygen levels while decreasing the potential for "pushing" dissolved hydrocarbons away from injection wells. The oxygen purity was approximately 92 percent and the average flow rate was 35 standard cubic feet per hour.

During the fourth quarter 2012, oxygen was injected into wells IP-2 through IP-5 for 32-minute intervals and wells IP-6 and IP-7 for 52-minute intervals. Wells IP-1 and IP-8 through IP-10 remained shut down for ISCO pilot test monitoring. DO was monitored in the operating injection wells and monitoring wells DW-1, MW-1, MW-2, MW-11, TP-1, TP-2, and VW-2. Average DO was approximately 23 mg/l at the injection wells and approximately 11 mg/l at the monitoring wells located within 10 feet of active injection wells, indicating that oxygen demand was met. After system downtime during the third quarter 2012, average DO increased from 8.2 mg/l in November to 14 mg/l in December

at the monitoring wells located within 10 feet of active injection wells. DO will continue to be monitored during the first quarter 2013. DO readings are summarized in Attachment G.

Conclusions

Results of the groundwater sampling, SVE operation, and oxygen injection system operation indicate the following conclusions:

1. Onsite groundwater concentrations have decreased following SVE and oxygen injection.
2. Mass removal by the SVE system was limited by low influent concentrations. Petroleum hydrocarbon concentrations in groundwater in wells MW-11, VW-2, TP-1, and TP-2 have decreased over 98 percent since the second quarter 2010.
3. Oxygen demand was met in groundwater surrounding the active oxygen injection wells.
4. Downgradient groundwater concentrations are consistent with the previous results and all offsite benzene concentrations are below the ESL for potential vapor intrusion concerns.

Recommendations

Based on the activities completed during this quarter, Arctos recommends the following tasks during the first quarter of 2013:

- Continue operation of the oxygen injection system
- Monitor onsite water levels, conduct a soil gas survey at the SVE wells if water levels decrease to June 2010 elevations, and evaluate the requirement for continuing operation of the SVE
- Continue to monitor ISCO pilot test groundwater monitoring wells in accordance with the work plan
- Submit a work plan for an expanded ISCO pilot test for onsite and offsite impacts.

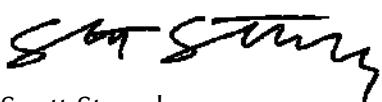
Jerry Wickham
Alameda County Environmental Health
15 February 2013
Page 7

ARCTOS

If you have questions or comments, please call Scott Stromberg or Mike Purchase at 510/525-2180.

Very truly yours,

ARCTOS ENVIRONMENTAL



Scott Stromberg
Senior Staff Geologist



Michael P. Purchase, P.E.
Principal Engineer



Copy: Jeffrey M. Baker, P.E. – Tesoro Companies, Inc.
Colleen Winey – Zone 7 Water Agency

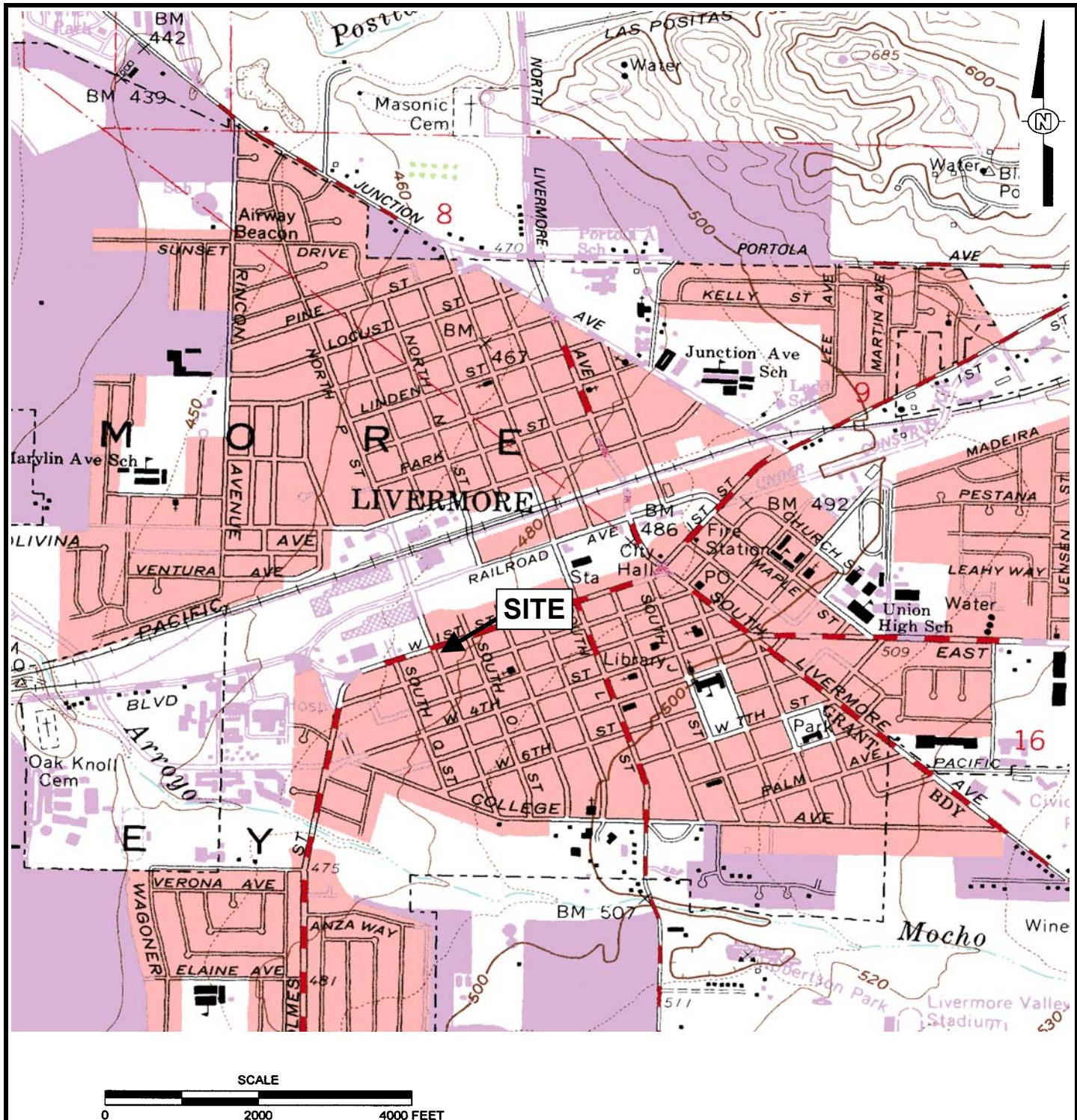
Attachments: Table 1 – Well and Groundwater Elevations
Table 2 – Groundwater Analytical Results
Table 3 – Groundwater Analytical Results – Injection Wells
Table 4 – ISCO Pilot Test General Chemistry Concentrations
Table 5 – SVE Influent Analytical Results
Table 6 – SVE System Parameters
Figure 1 – Site Location Map
Figure 2 – Groundwater Elevation Contours
Figure 3 – TPHg Concentration Contours
Figure 4 – Benzene Concentration Contours
Figure 5 – MTBE Concentration Contours
Figure 6 – Soil Vapor Influent Concentrations
Figure 7 – Mass Removal by Volatilization
Figure 8 – Mass Removal by Biodegradation
Attachment A – Groundwater Sampling QA/QC Procedures
Attachment B – Field Data Sheets
Attachment C – Soil Vapor Sampling QA/QC Procedures
Attachment D – Historical Well and Groundwater Elevations
Attachment E – Historical Groundwater Analytical Results
Attachment F – Laboratory Analytical Reports and Chain-of-Custody Forms
Attachment G – Oxygen System Monitoring Results
Attachment H – Waste Manifests

References

Arctos Environmental, 2011. *Work Plan for ISCO Pilot Test, 1619 1st Street, Livermore, California, Tesoro No. 67076 (Former Beacon 3604); ACEH Case No. RO0000434, 9 September.*

Arctos Environmental, 2012. *In Situ Chemical Oxidation (ISCO) Pilot Test Report, Tesoro Site No. 67076 (Former Beacon 3604), 1619 1st Street, Livermore, California, 16 March.*

U.S. Environmental Protection Agency, 1995. *Bioventing Principles and Practice, Volume II: Bioventing Design.*

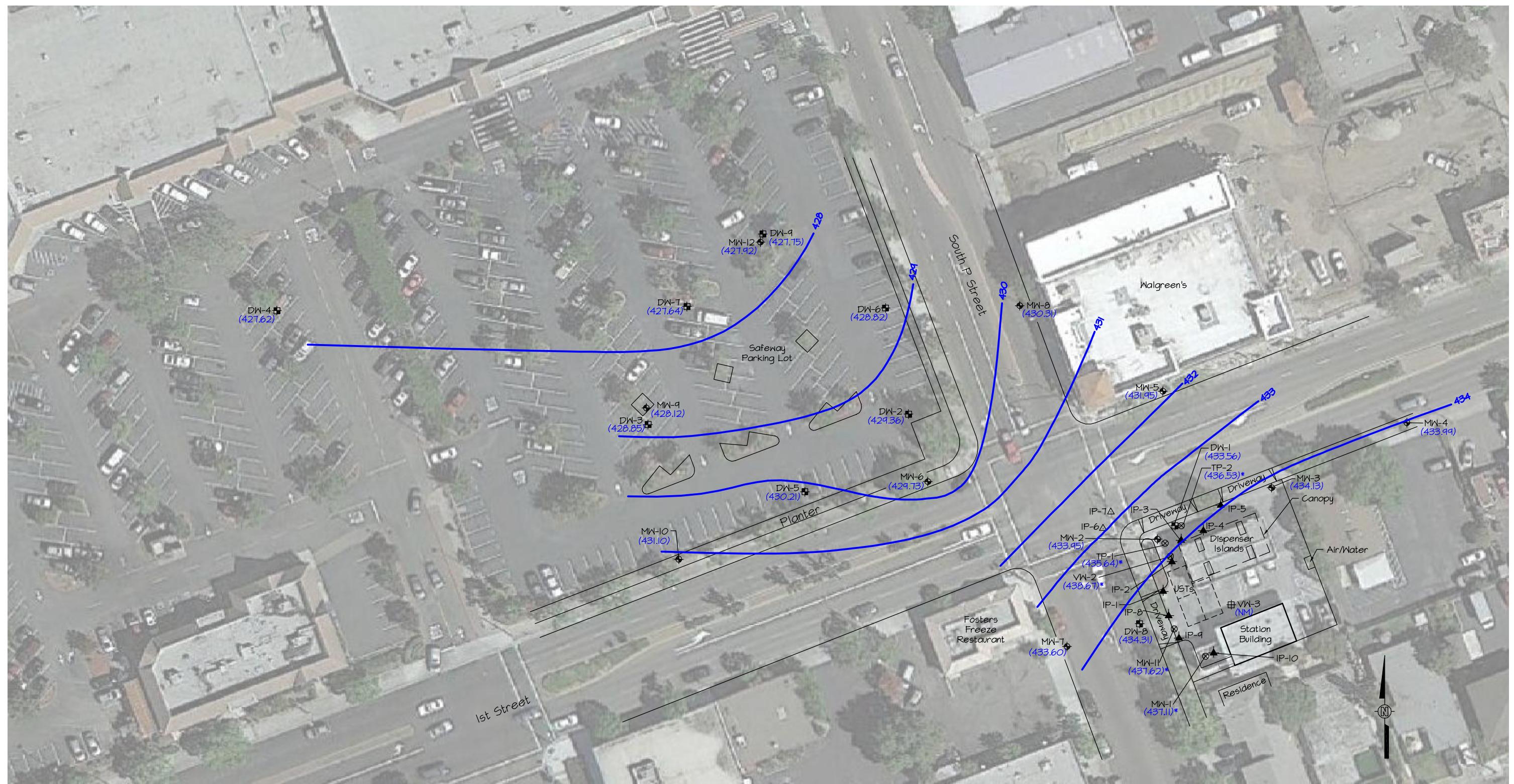


REFERENCE

7.5 MINUTE USGS TOPOGRAPHIC MAP OF
LIVERMORE, CALIFORNIA QUADRANGLE
DATE: 1961, PHOTOREVISED 1980

SCALE = 1:24,000

ARCTOS ENVIRONMENTAL			
TESORO - LIVERMORE			
SITE LOCATION MAP			
PROJECT NO. 01LV	DRAWN BY MP	CHECKED BY MP	APPROVED BY JG
FILE NO. Site Map.xls		FIGURE 1	

**Legend**

- MW-7 • Groundwater Monitoring Well
- DW-1 ■ Deep Groundwater Monitoring Well
- IP-1 ▲ Injection Well
- IP-6 △ Angled Injection Well Screen
- VW-2 # Vapor Extraction Well
- TP-2 ⊗ Monitoring Well/Vapor Extraction Well
- (437.11) Groundwater Elevation (Feet, MSL) Measured 12 November 2012
- 428** — Groundwater Elevation Contour
- * Groundwater Elevation Not Used for Contours
- NM Groundwater Elevation Not Measured

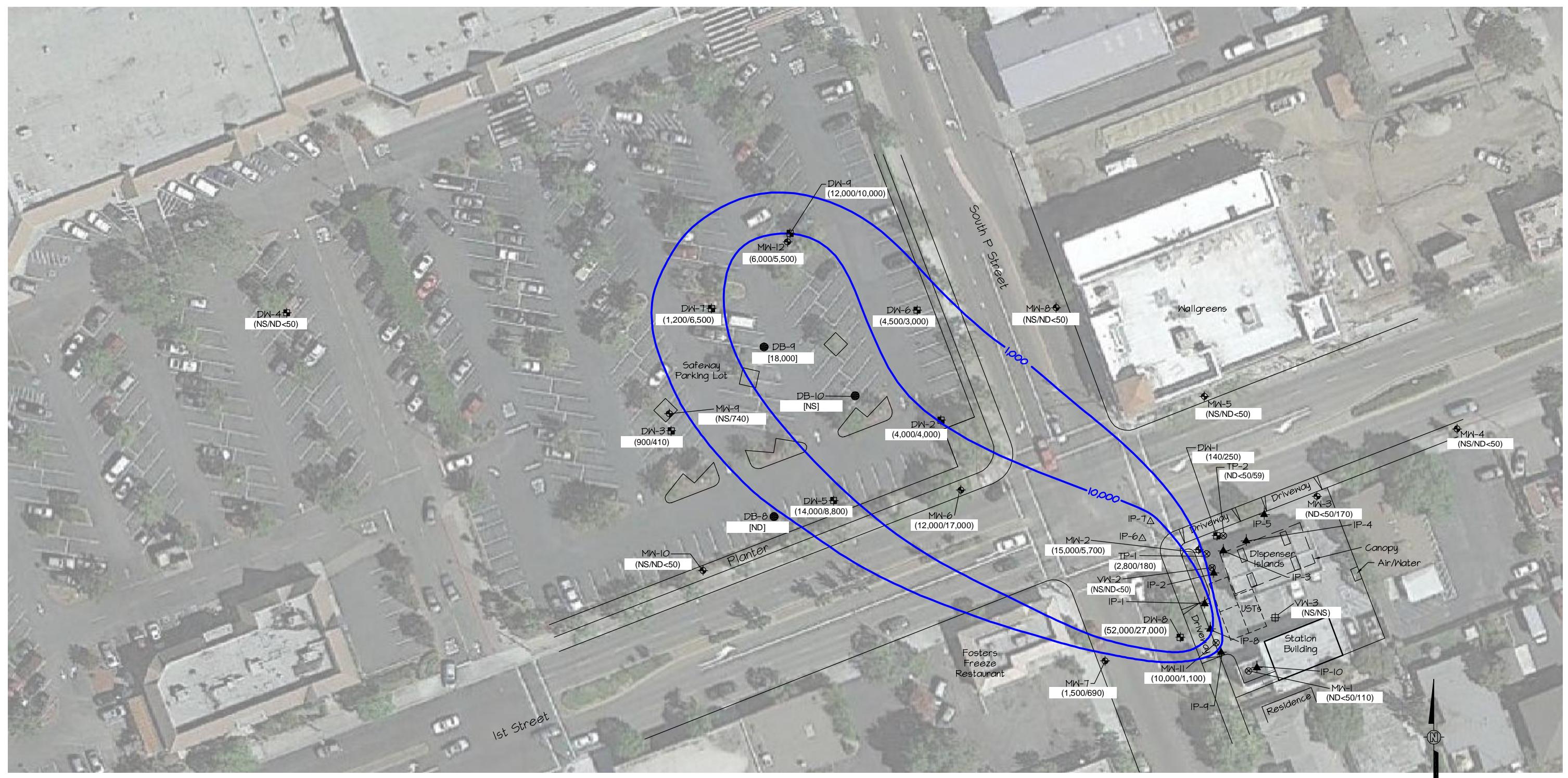
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SCALE

REVISION
18

REVISIONS		
NO.	BY	DATE
13	MY	11/15/11
14	MY	2/15/12
15	MY	5/15/12
16	MY	8/15/12
17	MY	11/15/12
18	MY	2/15/13

DESCRIPTION
Third Quarter 2011 Monitoring Report
Fourth Quarter 2011 Monitoring Report
First Quarter 2012 Monitoring Report
Second Quarter 2012 Monitoring Report
Third Quarter 2012 Monitoring Report
Fourth Quarter 2012 Monitoring Report

PROJECT NO. OILV	DRAWN BY MY	CHECKED BY MP	APPROVED BY JPG
FILE NO. OILVIIIB-20418.DWG		FIGURE 2	



Legend

- MW-7 ♦ Groundwater Monitoring Well
- DW-1 ■ Deep Groundwater Monitoring Well
- IP-1 ▲ Injection Well
- IP-6 △ Angled Injection Well Screen
- VW-3 ✕ Vapor Extraction Well
- TP-2 ⊗ Monitoring Well/Vapor Extraction Well

(ND<50/110) Previous Quarter/Current Quarter Total Petroleum Hydrocarbons as Gasoline (TPHg) Results in µg/L

1,000 — TPHg Concentration Contour (µg/L), Queried Where Uncertain

ND Not Detected at Laboratory Reporting Limit

NS Not Sampled

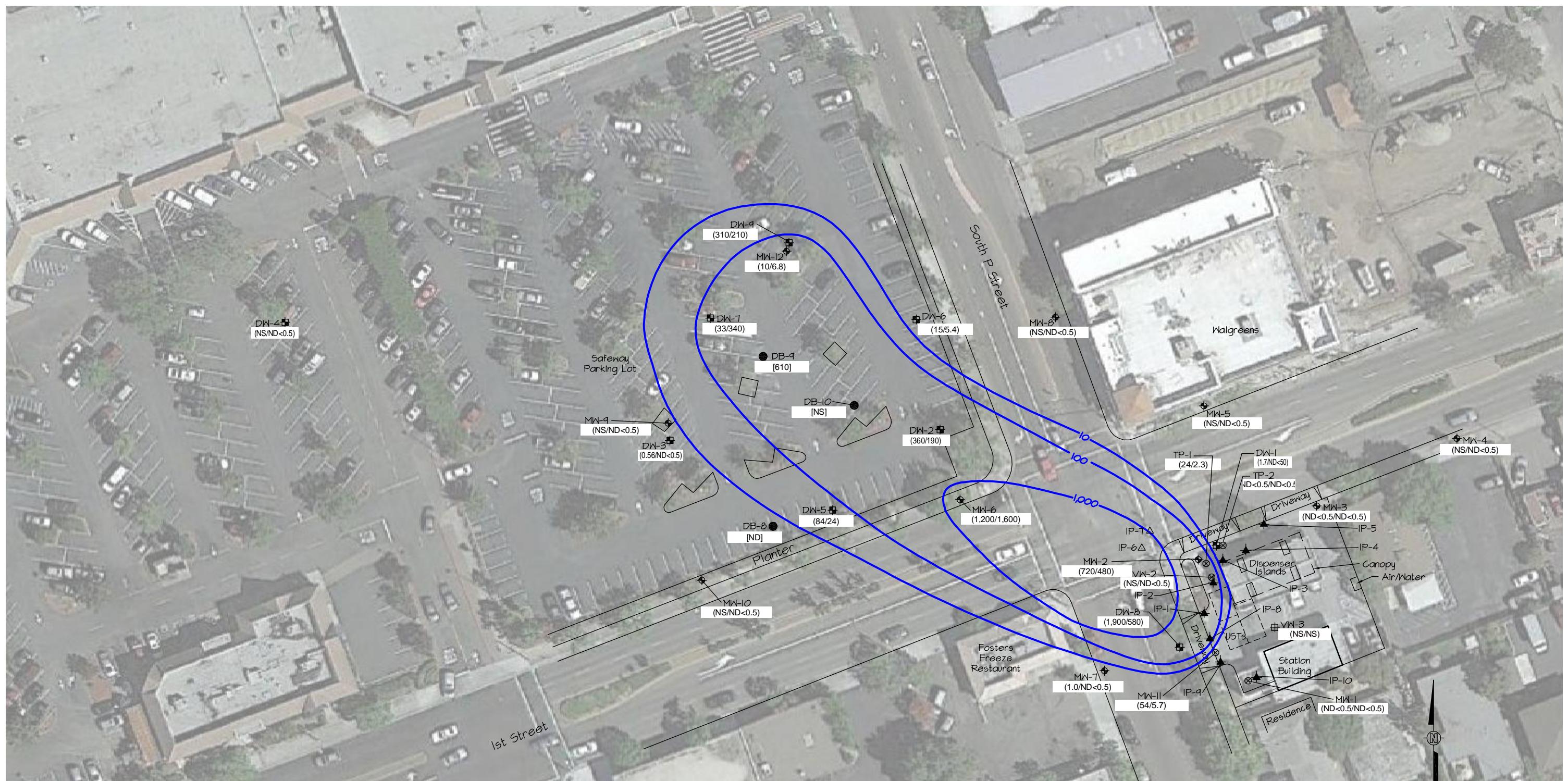
DB-8 ● June 2012 Soil Boring with 55-Foot Grab Groundwater Sample TPHg Results in µg/L

0 30' 60'
SCALE

REVISION
18

REVISIONS			
NO.	BY	DATE	DESCRIPTION
14	MY	2/15/12	Fourth Quarter 2011 Monitoring Report
15	MY	5/15/12	First Quarter 2012 Monitoring Report
16	MY	8/15/12	Second Quarter 2012 Monitoring Report
17	MY	11/15/12	Third Quarter 2012 Monitoring Report
18	MY	2/15/13	Fourth Quarter 2012 Monitoring Report

ARCTOS ENVIRONMENTAL TESORO - LIVERMORE			
TPHg CONCENTRATION CONTOURS			
PROJECT NO. OILV	DRAWN BY MY	CHECKED BY MP	APPROVED BY JPG
FILE NO. OILVIB-20518.DWG	FIGURE 3		

**Legend**

- MW-7 • Groundwater Monitoring Well
- DW-1 ■ Deep Groundwater Monitoring Well
- IP-1 ▲ Injection Well
- IP-6 △ Angled Injection Well Screen
- VW-3 # Vapor Extraction Well
- TP-2 ⊗ Monitoring Well/Vapor Extraction Well

(ND<0.5/ND<0.5) Previous Quarter/Current Quarter Benzene Results in µg/L

1,000 — Benzene Concentration Contour (µg/L), Queried Where Uncertain

ND Not Detected at Laboratory Reporting Limit

NS Not Sampled

DB-8 ● June 2012 Soil Boring with 55-Foot Grab Groundwater Sample Benzene Results in µg/L
[ND]

0 30' 60'

SCALE

REVISION 18

NO.	BY	DATE	REVISIONS	
			DESCRIPTION	
14	MY	2/15/12	Fourth Quarter 2011 Monitoring Report	
15	MY	5/15/12	First Quarter 2012 Monitoring Report	
16	MY	8/15/12	Second Quarter 2012 Monitoring Report	
17	MY	11/15/12	Third Quarter 2012 Monitoring Report	
18	MY	2/15/13	Fourth Quarter 2012 Monitoring Report	

PROJECT NO. OILV	DRAWN BY MY	CHECKED BY MP	APPROVED BY JPG
FILE NO. OILVIIIB-2061B.DWG	FIGURE 4		



Legend

- MW-7 ♦ Groundwater Monitoring Well
- DW-1 □ Deep Groundwater Monitoring Well
- IP-1 ▲ Injection Well
- IP-6 △ Angled Injection Well Screen
- VW-3 # Vapor Extraction Well
- TP-2 ⊗ Monitoring Well/Vapor Extraction Well

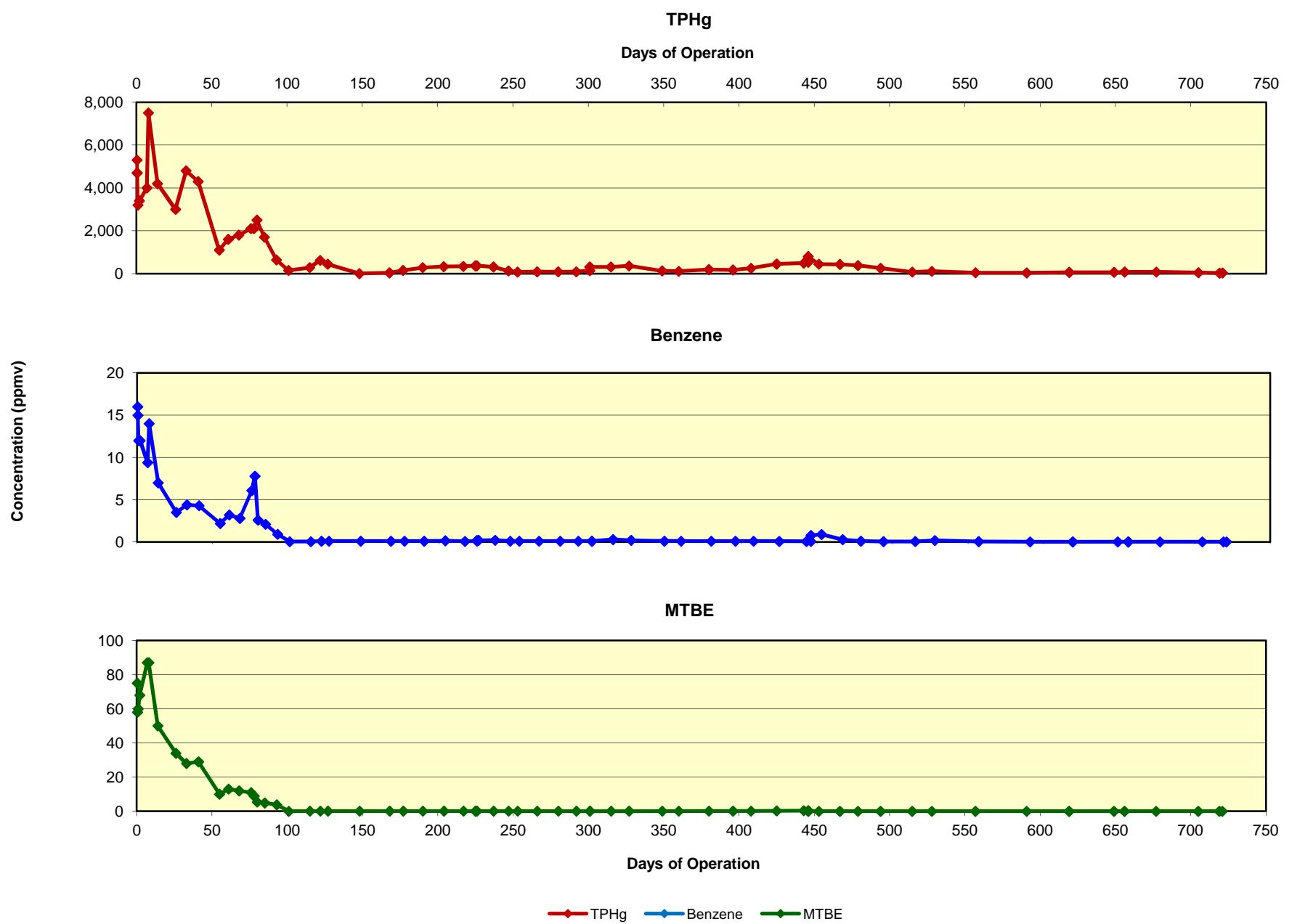
- (ND<0.5/ND>0.5) Previous Quarter/Current Quarter Methyl Tert-Butyl Ether (MTBE) Results in $\mu\text{g}/\text{L}$
- 1000 — MTBE Concentration Contour ($\mu\text{g}/\text{L}$), Queried Where Uncertain
- ND Not Detected at Laboratory Reporting Limit
- NS Not Sampled
- DB-8 ● June 2012 Soil Boring with 55-Foot Grab Groundwater Sample MTBE Results in $\mu\text{g}/\text{L}$

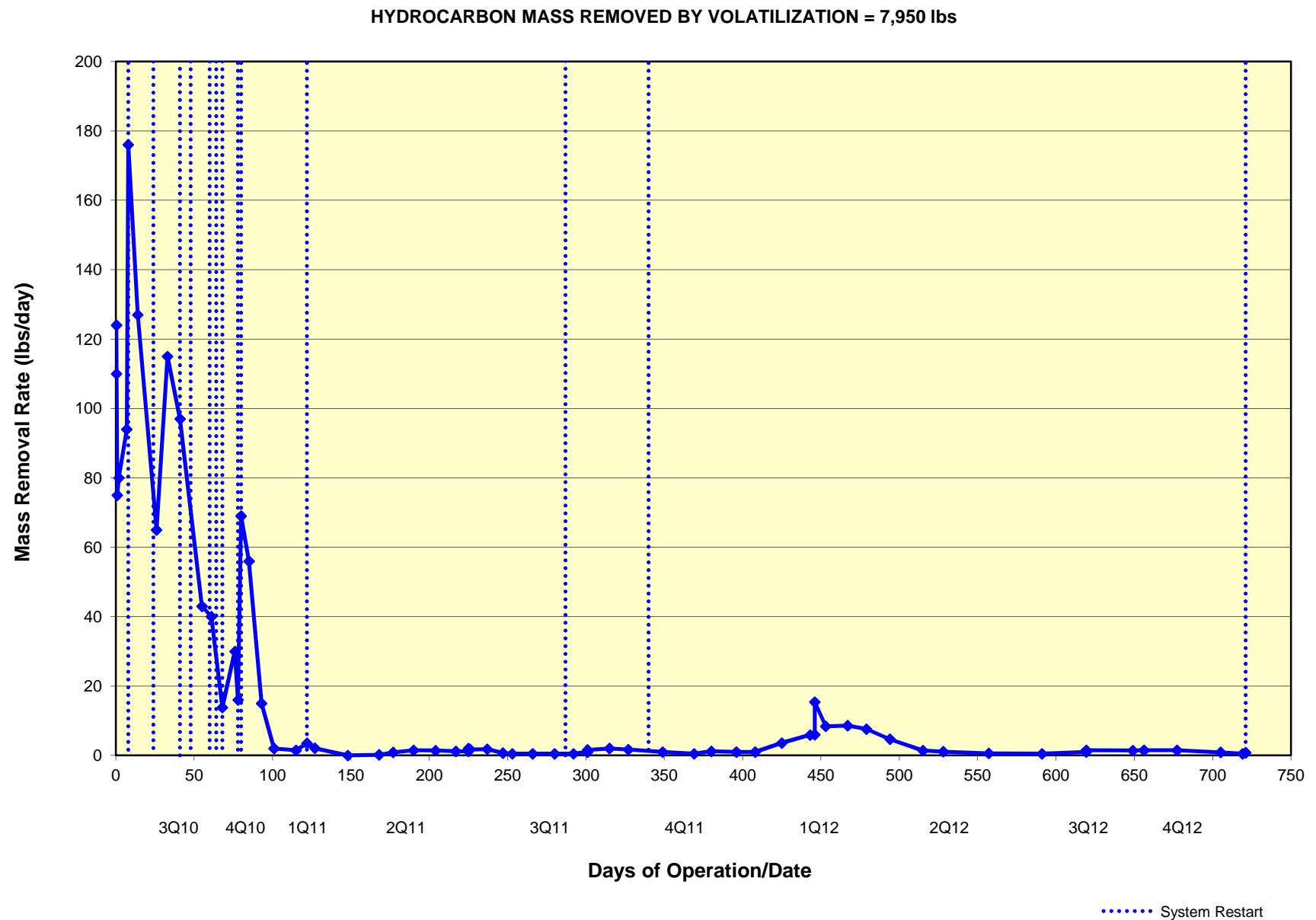
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SCALE

REVISION
18

REVISIONS			
NO.	BY	DATE	DESCRIPTION
14	MY	2/15/12	Fourth Quarter 2011 Monitoring Report
15	MY	5/15/12	First Quarter 2012 Monitoring Report
16	MY	8/15/12	Second Quarter 2012 Monitoring Report
17	MY	11/15/12	Third Quarter 2012 Monitoring Report
18	MY	2/15/13	Fourth Quarter 2012 Monitoring Report

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FILE NO. 01LV1IB-2071B.DWG	FIGURE 5		





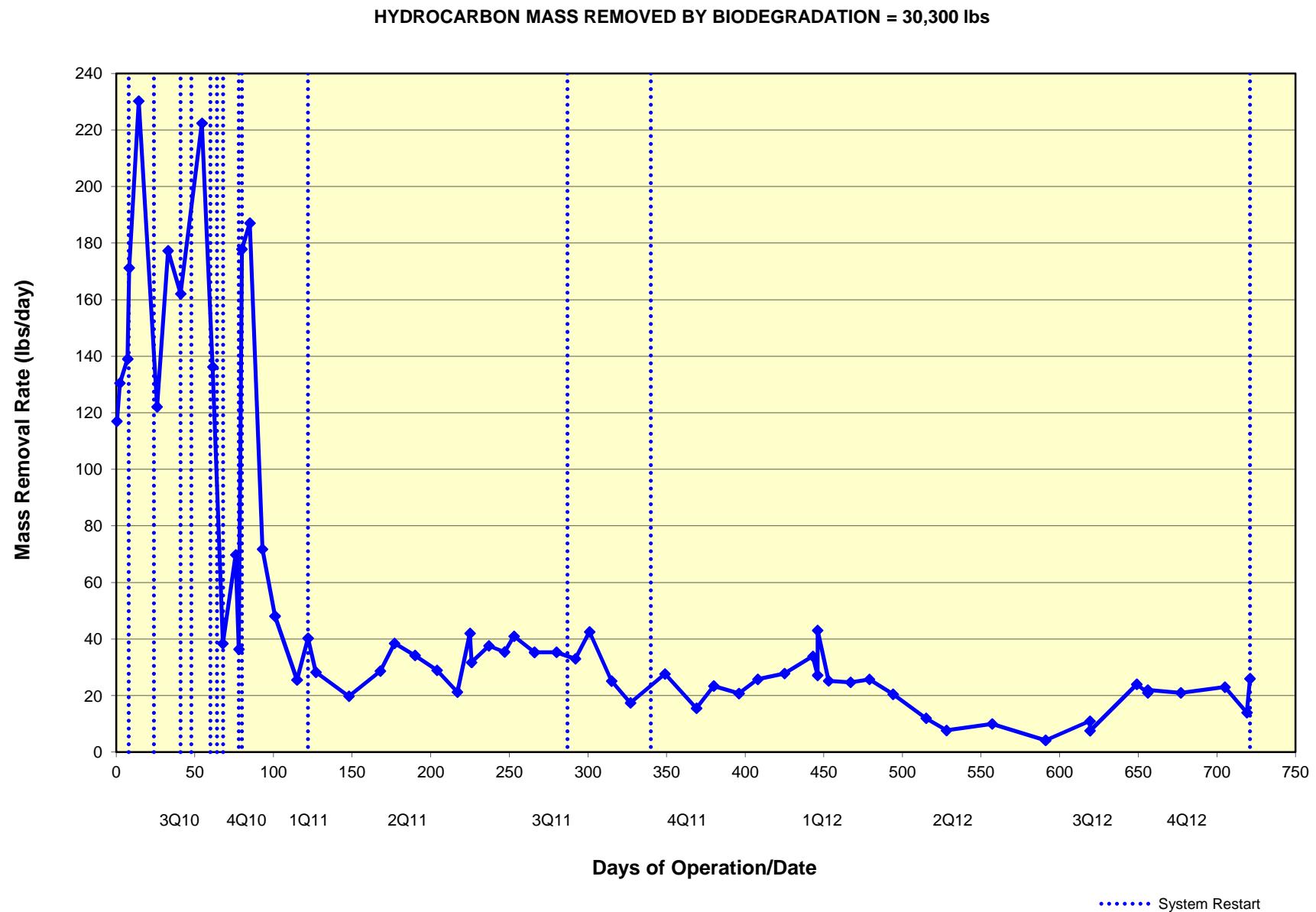


TABLE 1
WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-1	10/10/11	33.12	474.21 ^(c)	441.09
	1/31/12	36.11		438.10
	5/7/12	36.14		438.07
	8/6/12	37.40		436.81
	11/12/12	37.10		437.11
MW-2	10/10/11	33.51	472.98	439.47
	1/31/12	39.52		433.46
	5/7/12	36.89		436.09
	8/6/12	40.95		432.03
	11/12/12	39.03		433.95
MW-3	10/10/11	33.96	473.37	439.41
	1/31/12	39.05		434.32
	5/7/12	36.03		437.34
	8/6/12	40.52		432.85
	11/12/12	39.24		434.13
MW-4	10/10/11	34.49	473.64	439.15
	1/31/12	38.91		434.73
	5/7/12	36.24		437.40
	8/6/12	40.69		432.95
	11/12/12	39.65		433.99
MW-5	10/10/11	35.58	472.67	437.09
	1/31/12	39.80		432.87
	5/7/12	37.29		435.38
	8/6/12	NM ^(d)		--
	11/12/12	40.72		431.95
MW-6	10/10/11	37.45	471.93	434.48
	1/31/12	42.15		429.78
	5/7/12	39.11		432.82
	8/6/12	43.66		428.27
	11/12/12	42.20		429.73
MW-7	10/10/11	33.63	472.33	438.70
	1/31/12	38.74		433.59
	5/7/12	35.97		436.36

TABLE 1
WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-7 (cont.)	8/6/12	39.85	472.33	432.48
	11/12/12	38.73		433.60
MW-8	10/10/11	35.69	471.18	435.49
	1/31/12	40.08		431.10
	5/7/12	37.38		433.80
	8/6/12	41.94		429.24
	11/12/12	40.87		430.31
MW-9	10/10/11	37.64	470.78	433.14
	1/31/12	42.06		428.72
	5/7/12	39.43		431.35
	8/6/12	43.51		427.27
	11/12/12	42.66		428.12
MW-10	10/10/11	35.62	471.63	436.01
	1/31/12	39.67		431.96
	5/7/12	38.14		433.49
	8/6/12	40.65		430.98
	11/12/12	40.53		431.10
MW-11	10/10/11	33.27	472.96 ^(c)	439.69
	1/31/12	34.36		438.60
	5/7/12	31.61		441.35
	8/6/12	35.20		437.76
	11/12/12	35.34		437.62
MW-12	6/14/12	40.62	469.77	429.15
	8/6/12	43.22		426.55
	11/12/12	41.85		427.92
VW-2	10/10/11	33.29	472.57 ^(c)	439.28
	1/31/12	32.19		440.38
	5/7/12	31.50		441.07
	8/6/12	32.64		439.93
	11/12/12	33.90		438.67
VW-3	10/10/11	33.66	474.38	440.72
	1/31/12	DRY ^(e)		--
	5/7/12	DRY		--

TABLE 1
WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
VW-3 (cont.)	8/6/12	DRY	474.38	--
	11/12/12	DRY		--
TP-1	10/10/11	31.60	472.64 ^(c)	441.04
	1/31/12	35.43		437.21
	5/7/12	34.70		437.94
	8/6/12	36.59		436.05
	11/12/12	37.00		435.64
TP-2	10/10/11	32.14	472.78 ^(c)	440.64
	1/31/12	34.32		438.46
	5/7/12	34.41		438.37
	8/6/12	36.00		436.78
	11/12/12	36.25		436.53
DW-1	10/10/11	34.40	472.85	438.45
	1/31/12	39.39		433.46
	5/7/12	36.35		436.50
	8/6/12	40.60		432.25
	11/12/12	39.29		433.56
DW-2	10/10/11	37.44	471.61	434.17
	1/31/12	42.19		429.42
	5/7/12	39.10		432.51
	8/6/12	43.90		427.71
	11/12/12	42.25		429.36
DW-3	10/10/11	37.00	470.33	433.33
	1/31/12	42.10		428.23
	5/7/12	38.70		431.63
	8/6/12	43.26		427.07
	11/12/12	41.48		428.85
DW-4	10/10/11	36.60	468.48	431.88
	1/31/12	42.10		426.38
	5/7/12	38.26		430.22
	8/6/12	42.80		425.68
	11/12/12	40.86		427.62

TABLE 1
WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
DW-5	10/10/11	37.00	471.86	434.86
	1/31/12	42.31		429.55
	5/7/12	38.98		432.88
	8/6/12	46.32		425.54
	11/12/12	41.65		430.21
DW-6	10/10/11	38.09	471.77	433.68
	1/31/12	42.69		429.08
	5/7/12	39.82		431.95
	8/6/12	44.50		427.27
	11/12/12	42.95		428.82
DW-7	10/10/11	37.55	470.07	432.52
	1/31/12	42.35		427.72
	5/7/12	39.30		430.77
	8/6/12	44.02		426.05
	11/12/12	42.43		427.64
DW-8	10/10/11	33.41	472.31	438.90
	1/31/12	38.69		433.62
	5/7/12	35.52		436.79
	8/6/12	39.61		432.70
	11/12/12	38.00		434.31
DW-9	6/14/12	40.85	469.80	428.95
	8/6/12	43.65		426.15
	11/12/12	42.05		427.75

- (a) Elevation of PVC well casing (north edge) surveyed relative to mean sea level (MSL).
 Wells were surveyed by Cross Land Surveying, Inc., per AB 2886 requirements.
 Benchmark K2-741, elevation is 467.835 feet above MSL.
- (b) Water Table Elevation = (Casing Elevation - Depth to Water)
- (c) Wells were resurveyed by Cross Land Surveying, Inc., per AB 2886 requirements, on 19 October 2010 after remediation system construction.
 Benchmark K2-741, elevation is 467.835 feet above MSL.
- (d) NM - Not Measured
- (e) Depth of groundwater assumed to be below screened interval; well had 6 inches or less of water.

TABLE 2
GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date	TPHg ^(a) ($\mu\text{g/l}$)	Benzene ^(a) ($\mu\text{g/l}$)	Toluene ^(a) ($\mu\text{g/l}$)	Ethylbenzene ^(a) ($\mu\text{g/l}$)	Total Xylenes ^(a) ($\mu\text{g/l}$)	MTBE ^(a) ($\mu\text{g/l}$)	DIPE ^(a) ($\mu\text{g/l}$)	ETBE ^(a) ($\mu\text{g/l}$)	TAME ^(a) ($\mu\text{g/l}$)	TBA ^(a) ($\mu\text{g/l}$)	Methanol ^(a) ($\mu\text{g/l}$)	Ethanol ^(a) ($\mu\text{g/l}$)	1,2-DCA ^(a) ($\mu\text{g/l}$)	EDB ^(a) ($\mu\text{g/l}$)
MW-1	10/11/11	2,300	6.0	30	15	64	ND<0.5 ^(b)	ND<0.5	ND<0.5	ND<0.5	10	ND<50	ND<8	ND<0.5	ND<0.5
	1/31/12	1,700	1.6	11	26	89	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<100	ND<0.5	ND<0.5
	5/9/12	3,300	2.2	5.5	52	89	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<100	ND<5	ND<0.5	ND<0.5
	8/8/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/12	110	ND<0.5	ND<0.5	1.1	3.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-2	10/11/11	7,000	810	110	200	430	370	ND<1.5	ND<1.5	3.3	170	ND<250	ND<15	ND<1.5	ND<1.5
	2/1/12	14,000	1,200	130	440	650	340	ND<2.5	ND<2.5	5.4	170	ND<800	ND<25	ND<2.5	ND<2.5
	5/11/12	14,000	1,200	140	490	1,000	220	ND<2.5	ND<2.5	2.7	120	ND<250	ND<25	ND<2.5	ND<2.5
	8/8/12	15,000	720	120	460	580	140	ND<2.5	ND<2.5	2.6	70	ND<250	ND<25	ND<2.5	ND<2.5
	11/14/12	5,700	480	30	96	300	200	ND<0.9	ND<0.9	1.8	110	ND<200	ND<9	ND<0.9	ND<0.9
MW-3	10/10/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	ND<50	ND<0.5	0.67	7.1	3.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/7/12	74	ND<0.5	0.56	1.9	7.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/12	170	ND<0.5	0.83	4.1	15	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-4	10/11/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS ^(c)	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/7/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-5	10/10/11	160	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/8/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-6	10/11/11	10,000	1,000	60	160	66	370	ND<2.5	ND<2.5	3.1	860	ND<250	ND<25	ND<2.5	ND<2.5
	1/31/12	5,200	370	6.7	5.1	12	84	ND<0.9	ND<0.9	ND<0.9	1,500	ND<90	ND<10	ND<0.9	ND<0.9

TABLE 2
GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date	TPHg ^(a) ($\mu\text{g/l}$)	Benzene ^(a) ($\mu\text{g/l}$)	Toluene ^(a) ($\mu\text{g/l}$)	Ethylbenzene ^(a) ($\mu\text{g/l}$)	Total Xylenes ^(a) ($\mu\text{g/l}$)	MTBE ^(a) ($\mu\text{g/l}$)	DIPE ^(a) ($\mu\text{g/l}$)	ETBE ^(a) ($\mu\text{g/l}$)	TAME ^(a) ($\mu\text{g/l}$)	TBA ^(a) ($\mu\text{g/l}$)	Methanol ^(a) ($\mu\text{g/l}$)	Ethanol ^(a) ($\mu\text{g/l}$)	1,2-DCA ^(a) ($\mu\text{g/l}$)	EDB ^(a) ($\mu\text{g/l}$)
MW-6 (cont.)	5/10/12	11,000	1,200	60	140	69	150	ND<0.9	ND<0.9	ND<2	290	ND<250	ND<9	ND<0.9	ND<0.9
	8/8/12	12,000	1,200	31	69	47	170	ND<2.5	ND<2.5	ND<2.5	440	ND<250	ND<25	ND<2.5	ND<2.5
	11/14/12	17,000	1,600	68	120	96	190	ND<2.5	ND<2.5	ND<2.5	86	ND<500	ND<25	ND<2.5	ND<2.5
MW-7	10/10/11	1,900	3.5	1.2	0.79	1.6	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	1,700	1.5	0.55	6.0	1.1	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/9/12	1,600	1.4	0.79	1.4	0.95	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/7/12	1,500	1.0	ND<0.5	0.51	0.65	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/13/12	690	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-8	10/10/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/7/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-9	10/11/11	470	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.0	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/8/12	2,500	12	1.1	9.0	3.0	7.4	ND<0.5	ND<0.5	ND<0.5	8.8	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/13/12	740	ND<0.5	ND<0.5	ND<0.5	ND<0.5	4.2	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-10	10/10/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/7/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-11	10/25/11	18,000	130	500	319	2,900	ND<0.5	ND<0.5	ND<0.5	ND<0.5	18	ND<50	ND<10	ND<0.5	ND<0.5
	2/1/12	13,000	380	710	83	2,400	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<15	ND<250	ND<50	ND<2.5	ND<2.5
	5/11/12	1,100	3.8	15	6.7	150	0.52	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<8	ND<0.5	ND<0.5

TABLE 2
GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date	TPHg ^(a) ($\mu\text{g/l}$)	Benzene ^(a) ($\mu\text{g/l}$)	Toluene ^(a) ($\mu\text{g/l}$)	Ethylbenzene ^(a) ($\mu\text{g/l}$)	Total Xylenes ^(a) ($\mu\text{g/l}$)	MTBE ^(a) ($\mu\text{g/l}$)	DIPE ^(a) ($\mu\text{g/l}$)	ETBE ^(a) ($\mu\text{g/l}$)	TAME ^(a) ($\mu\text{g/l}$)	TBA ^(a) ($\mu\text{g/l}$)	Methanol ^(a) ($\mu\text{g/l}$)	Ethanol ^(a) ($\mu\text{g/l}$)	1,2-DCA ^(a) ($\mu\text{g/l}$)	EDB ^(a) ($\mu\text{g/l}$)	
MW-11 (cont.)	8/7/12	10,000	54	83	270	1,400	2.3	ND<0.5	ND<0.5	ND<0.5	10	ND<50	ND<5	ND<0.5	ND<0.5	
	11/13/12	1,100	5.7	4.1	15	86	1.6	ND<0.5	ND<0.5	ND<0.5	6.1	ND<50	ND<5	ND<0.5	ND<0.5	
MW-12	6/14/12	6,900	8.5	2.2	96	22	ND<0.9	ND<0.9	ND<0.9	ND<0.9	ND<5	ND<90	ND<9	ND<0.9	ND<0.9	
	8/8/12	6,000	10	2.2	100	12	ND<0.9	ND<0.9	ND<0.9	ND<0.9	ND<5	ND<90	ND<9	ND<0.9	ND<0.9	
	11/14/12	5,500	6.8	2.0	67	13	ND<0.9	ND<0.9	ND<0.9	ND<0.9	ND<5	ND<90	ND<9	ND<0.9	ND<0.9	
VW-2	10/10/11	ND<50	ND<0.5	ND<0.5	ND<0.5	0.51	0.79	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5	
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	5/7/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.83	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5	
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	11/12/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5	
VW-3	10/10/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5	
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	5/7/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	11/12/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
TP-1	10/11/11	2,000	32	4.3	49	220	1,500	ND<3	ND<3	9.7	1,000	ND<800	ND<30	ND<3	ND<3	
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	5/8/12	590	1.6	ND<0.5	7.1	22	28	ND<0.5	ND<0.5	ND<0.5	27	ND<80	ND<5	ND<0.5	ND<0.5	
	8/7/12	2,800	24	3.7	74	68	110	ND<0.5	ND<0.5	0.94	62	ND<400	ND<5	ND<0.5	ND<0.5	
	11/13/12	180	2.3	0.63	4.7	2.3	17	ND<0.5	ND<0.5	ND<0.5	9.6	ND<50	ND<5	ND<0.5	ND<0.5	
TP-2	10/11/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	120	ND<0.5	ND<0.5	ND<0.5	380	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	5/7/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5	
	8/7/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	8.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/12	59	ND<0.5	ND<0.5	0.59	0.54	2.8	ND<0.5	ND<0.5	ND<0.5	13	ND<50	ND<5	ND<0.5	ND<0.5	
DW-1	10/11/11	180	3.0	1.0	5.1	10	0.77	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5	
	2/1/12	2,500	23	6.4	85	190	3.6	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5	

TABLE 2
GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date	TPHg ^(a) ($\mu\text{g/l}$)	Benzene ^(a) ($\mu\text{g/l}$)	Toluene ^(a) ($\mu\text{g/l}$)	Ethylbenzene ^(a) ($\mu\text{g/l}$)	Total Xylenes ^(a) ($\mu\text{g/l}$)	MTBE ^(a) ($\mu\text{g/l}$)	DIPE ^(a) ($\mu\text{g/l}$)	ETBE ^(a) ($\mu\text{g/l}$)	TAME ^(a) ($\mu\text{g/l}$)	TBA ^(a) ($\mu\text{g/l}$)	Methanol ^(a) ($\mu\text{g/l}$)	Ethanol ^(a) ($\mu\text{g/l}$)	1,2-DCA ^(a) ($\mu\text{g/l}$)	EDB ^(a) ($\mu\text{g/l}$)
DW-1 (cont.)	5/9/12	2,000	24	5.6	75	160	2.9	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	140	1.7	1.0	3.2	7.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/12	250	ND<0.5	ND<0.5	2.7	5.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
DW-2	10/11/11	2,700	110	5.0	4.0	11	170	ND<0.5	ND<0.5	1.9	440	ND<100	ND<5	ND<0.5	ND<0.5
	1/31/12	4,400	220	7.0	15	8.9	130	ND<0.5	ND<0.5	1.2	400	ND<50	ND<5	ND<0.5	ND<0.5
	5/10/12	2,200	140	8.6	0.63	15	98	ND<0.5	ND<0.5	1.1	430	ND<200	ND<8	ND<0.5	ND<0.5
	8/7/12	4,000	360	8.9	14	15	110	ND<0.5	ND<0.5	1.2	380	ND<400	ND<5	ND<0.5	ND<0.5
	11/14/12	4,000	190	7.8	13	13	120	ND<0.5	ND<0.5	1.3	390	ND<200	ND<5	ND<0.5	ND<0.5
DW-3	10/10/11	120	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	1,300	1.0	ND<0.5	19	15	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/12	750	1.2	ND<0.5	5.4	4.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<5	ND<0.5	ND<0.5
	8/6/12	900	0.56	ND<0.5	7.0	4.6	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/13/12	410	ND<0.5	ND<0.5	1.7	2.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
DW-4	10/10/11	ND<50	ND<0.5	0.67	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/7/12	ND<50	ND<0.5	ND<0.5	ND<0.5	0.98	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	ND<50	ND<0.5	ND<0.5	0.70	1.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
DW-5	10/10/11	6,800	59	4.7	140	150	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<15	ND<1.5	ND<1.5
	1/31/12	8,200	130	5.9	170	180	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<200	ND<1.5	ND<1.5
	5/10/12	11,000	100	6.8	320	380	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<20	ND<1.5	ND<1.5
	8/8/12	14,000	84	11	480	590	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<15	ND<1.5	ND<1.5
	11/14/12	8,800	24	2.5	110	140	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<15	ND<1.5	ND<1.5
DW-6	10/10/11	1,500	4.1	3.3	3.0	3.3	4.9	ND<0.5	ND<0.5	ND<0.5	20	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	4,700	13	2.4	51	12	8.1	ND<0.5	ND<0.5	ND<0.5	28	ND<50	ND<80	ND<0.5	ND<0.5
	5/10/12	2,600	7.8	1.6	12	5.2	4.6	ND<0.5	ND<0.5	ND<0.5	17	ND<50	ND<5	ND<0.5	ND<0.5

TABLE 2
GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date	TPHg ^(a) ($\mu\text{g/l}$)	Benzene ^(a) ($\mu\text{g/l}$)	Toluene ^(a) ($\mu\text{g/l}$)	Ethylbenzene ^(a) ($\mu\text{g/l}$)	Total Xylenes ^(a) ($\mu\text{g/l}$)	MTBE ^(a) ($\mu\text{g/l}$)	DIPE ^(a) ($\mu\text{g/l}$)	ETBE ^(a) ($\mu\text{g/l}$)	TAME ^(a) ($\mu\text{g/l}$)	TBA ^(a) ($\mu\text{g/l}$)	Methanol ^(a) ($\mu\text{g/l}$)	Ethanol ^(a) ($\mu\text{g/l}$)	1,2-DCA ^(a) ($\mu\text{g/l}$)	EDB ^(a) ($\mu\text{g/l}$)
DW-6 (cont.)	8/6/12	4,500	15	3.2	41	8.3	6.2	ND<0.5	ND<0.5	ND<0.5	20	ND<50	ND<8	ND<0.5	ND<0.5
	11/14/12	3,000	5.4	1.8	11	4.7	2.1	ND<0.5	ND<0.5	ND<0.5	6.8	ND<50	ND<5	ND<0.5	ND<0.5
DW-7	10/11/11	400	45	1.1	0.80	1.6	90	ND<0.5	ND<0.5	0.89	180	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	7,800	380	14	170	59	120	ND<0.5	ND<0.5	1.3	300	ND<150	ND<50	ND<0.5	ND<0.5
	5/10/12	940	47	1.6	6.1	5.2	120	ND<0.5	ND<0.5	1.1	280	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	1,200	33	2.5	8.0	8.4	80	ND<0.5	ND<0.5	0.83	250	ND<300	ND<5	ND<0.5	ND<0.5
	11/13/12	6,500	340	11	45	22	51	ND<0.5	ND<0.5	0.56	160	ND<80	ND<8	ND<0.5	ND<0.5
DW-8	10/25/11	82,000	4,300	10,000	1,900	12,000	ND<4	ND<4	ND<4	ND<4	58	ND<400	ND<40	ND<4	ND<4
	2/1/12	52,000	2,500	5,200	1,900	8,200	ND<9	ND<9	ND<9	ND<9	ND<50	ND<900	ND<90	ND<9	ND<9
	5/11/12	11,000	500	1,000	300	1,200	ND<2.5	ND<2.5	ND<2.5	ND<2.5	25	ND<250	ND<25	ND<2.5	ND<2.5
	8/8/12	52,000	1,900	4,500	1,500	5,900	ND<2.5	ND<2.5	ND<2.5	ND<2.5	58	ND<250	ND<25	ND<2.5	ND<2.5
	11/14/12	27,000	580	870	510	3,400	ND<5	ND<5	ND<5	ND<5	ND<25	ND<500	ND<50	ND<5	ND<5
DW-9	6/14/12	8,300	89	2.4	21	96	36	ND<1.5	ND<1.5	ND<1.5	80	ND<150	ND<15	ND<1.5	ND<1.5
	8/8/12	12,000	310	11	400	110	35	ND<1.5	ND<1.5	ND<1.5	96	ND<150	ND<15	ND<1.5	ND<1.5
	11/14/12	10,000	210	7.5	230	65	28	ND<1.5	ND<1.5	ND<1.5	94	ND<150	ND<15	ND<1.5	ND<1.5

(a) Total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, xylenes, methyl tert-butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl tert-butyl ether (ETBE), tert-amyl methyl ether (TAME), tert-butyl alcohol (TBA), methanol, ethanol, 1,2-dichloroethane (1,2-DCA), and 1,2-dibromoethane (EDB) analyzed by EPA Method 8260; reported in micrograms per liter ($\mu\text{g/l}$).

(b) ND - Not detected at the reporting limit listed.

(c) NS - Not sampled.

TABLE 3
GROUNDWATER ANALYTICAL RESULTS - INJECTION WELLS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date	TPHg ^(a) ($\mu\text{g/l}$)	Benzene ^(a) ($\mu\text{g/l}$)	Toluene ^(a) ($\mu\text{g/l}$)	Ethylbenzene ^(a) ($\mu\text{g/l}$)	Total Xylenes ^(a) ($\mu\text{g/l}$)	MTBE ^(a) ($\mu\text{g/l}$)	DIPE ^(a) ($\mu\text{g/l}$)	ETBE ^(a) ($\mu\text{g/l}$)	TAME ^(a) ($\mu\text{g/l}$)	TBA ^(a) ($\mu\text{g/l}$)	Methanol ^(a) ($\mu\text{g/l}$)	Ethanol ^(a) ($\mu\text{g/l}$)	1,2-DCA ^(a) ($\mu\text{g/l}$)	EDB ^(a) ($\mu\text{g/l}$)
IP-1	7/23/08	62,000	2,100	6,800	2,700	11,000	16	ND<15 ^(b)	ND<15	ND<15	ND<70	ND<1,500	ND<150	ND<15	ND<15
	10/13/08	55,000	3,100	3,300	2,300	7,700	ND<15	ND<15	ND<15	ND<15	98	ND<1,500	ND<150	ND<15	ND<15
	5/5/10 ^(c)	33,000	900	1,500	1,400	5,000	ND<7	ND<7	ND<7	ND<7	ND<40	ND<700	ND<70	ND<7	ND<7
	4/27/11	24,000	750	2,200	420	4,800	ND<7	ND<7	ND<7	ND<7	ND<40	ND<700	ND<70	ND<7	ND<7
	2/1/12	15,000	370	350	600	1,300	ND<2	ND<2	ND<2	ND<2	16	ND<200	ND<20	NS ^(d)	NS
	5/9/12	16,000	580	850	800	2,100	ND<2	ND<2	ND<2	ND<2	12	ND<200	ND<20	ND<2	ND<2
	8/8/12	12,000	260	190	470	860	ND<2	ND<2	ND<2	ND<2	ND<9	ND<200	ND<20	ND<2	ND<2
	11/13/12	9,000	170	74	280	540	ND<2	ND<2	ND<2	ND<2	ND<9	ND<200	ND<20	ND<2	ND<2
IP-2	7/23/08	5,500	160	43	130	350	10	ND<0.9	ND<0.9	ND<0.9	ND<5	ND<90	ND<9	ND<0.9	ND<0.9
	10/13/08	13,000	1,900	58	600	630	180	ND<0.9	ND<0.9	9.4	46	ND<90	ND<20	ND<0.9	ND<0.9
	5/5/10 ^(c)	2,700	66	220	61	240	3.3	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	4/26/11	350	8.9	1.7	4.7	5.7	0.90	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/1/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/8/12	340	10	4.8	6.3	13	2.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
IP-3	7/23/08	1,100	23	14	7.5	90	32	ND<0.5	ND<0.5	ND<0.5	32	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	1,700	83	4.7	11	54	72	ND<0.5	ND<0.5	0.84	71	ND<50	ND<8	ND<0.5	ND<0.5
	5/5/10 ^(c)	430 ^(e)	6.4	22	4.9	21	3.9	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<5	ND<0.5	ND<0.5
	4/26/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/1/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/8/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE 3
GROUNDWATER ANALYTICAL RESULTS - INJECTION WELLS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date	TPHg ^(a) ($\mu\text{g/l}$)	Benzene ^(a) ($\mu\text{g/l}$)	Toluene ^(a) ($\mu\text{g/l}$)	Ethylbenzene ^(a) ($\mu\text{g/l}$)	Total Xylenes ^(a) ($\mu\text{g/l}$)	MTBE ^(a) ($\mu\text{g/l}$)	DIPE ^(a) ($\mu\text{g/l}$)	ETBE ^(a) ($\mu\text{g/l}$)	TAME ^(a) ($\mu\text{g/l}$)	TBA ^(a) ($\mu\text{g/l}$)	Methanol ^(a) ($\mu\text{g/l}$)	Ethanol ^(a) ($\mu\text{g/l}$)	1,2-DCA ^(a) ($\mu\text{g/l}$)	EDB ^(a) ($\mu\text{g/l}$)
IP-4	7/23/08	7,600	130	45	240	750	940	ND<1.5	ND<1.5	6.9	890	ND<150	ND<15	ND<1.5	ND<1.5
	10/13/08	4,200	110	11	78	310	3,700	ND<1.5	ND<1.5	7.1	15,000	ND<2,000	ND<15	ND<1.5	ND<1.5
	5/6/10 ^(c)	190	5.4	25	6.9	29	3.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	4/26/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.1	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/1/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/8/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	5.3	ND<0.5	ND<0.5
	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
IP-5	7/23/08	2,000 ^(e)	3.0	17	5.1	31	4.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	720	14	13	8.7	32	19	ND<0.5	ND<0.5	ND<0.5	26	ND<50	ND<5	ND<0.5	ND<0.5
	5/6/10 ^(c)	270	5.7	25	5.9	29	20	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<5	ND<0.5	ND<0.5
	4/26/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.72	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/1/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/8/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
IP-6	7/23/08	4,400	260	78	98	340	180	ND<0.5	ND<0.5	1.6	190	ND<80	ND<9	ND<0.5	ND<0.5
	10/13/08	1,400	150	1.6	1.5	3.5	7.4	ND<0.5	ND<0.5	ND<0.5	10	ND<50	ND<50	ND<0.5	ND<0.5
	5/5/10 ^(c)	8,000 ^(e)	24	100	18	98	0.51	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<5	ND<0.5	ND<0.5
	4/27/11	ND<50	1.1	0.66	ND<0.5	0.71	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/1/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/8/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE 3
GROUNDWATER ANALYTICAL RESULTS - INJECTION WELLS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date	TPHg ^(a) ($\mu\text{g/l}$)	Benzene ^(a) ($\mu\text{g/l}$)	Toluene ^(a) ($\mu\text{g/l}$)	Ethylbenzene ^(a) ($\mu\text{g/l}$)	Total Xylenes ^(a) ($\mu\text{g/l}$)	MTBE ^(a) ($\mu\text{g/l}$)	DIPE ^(a) ($\mu\text{g/l}$)	ETBE ^(a) ($\mu\text{g/l}$)	TAME ^(a) ($\mu\text{g/l}$)	TBA ^(a) ($\mu\text{g/l}$)	Methanol ^(a) ($\mu\text{g/l}$)	Ethanol ^(a) ($\mu\text{g/l}$)	1,2-DCA ^(a) ($\mu\text{g/l}$)	EDB ^(a) ($\mu\text{g/l}$)
IP-7	7/23/08	4,200	190	12	99	190	49	ND<0.9	ND<0.9	1.1	58	ND<90	ND<9	ND<0.9	ND<0.9
	10/13/08	6,000	350	6.6	150	60	97	ND<0.9	ND<0.9	2.5	76	ND<90	ND<50	ND<0.9	ND<0.9
	5/5/10 ^(c)	33,000	49	62	38	69	14	ND<0.9	ND<0.9	ND<0.9	20	ND<90	ND<9	ND<0.9	ND<0.9
	4/27/11	220	8.1	0.69	3.4	1.50	0.95	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/1/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/8/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
IP-8	12/16/08	120,000	7,800	20,000	3,500	16,000	ND<40	ND<40	ND<40	ND<40	ND<200	ND<4,000	ND<400	ND<40	ND<40
	5/5/10 ^(c)	83,000	3,900	13,000	2,400	14,000	ND<25	ND<25	ND<25	ND<25	ND<150	ND<2,500	ND<250	ND<25	ND<25
	4/28/11	13,000	620	2,000	240	2,200	ND<3	ND<3	ND<3	ND<3	27	ND<300	ND<30	ND<3	ND<3
	2/1/12	67,000	2,900	7,300	1,400	11,000	ND<15	ND<15	ND<15	ND<15	ND<70	ND<1,500	ND<150	NS	NS
	5/9/12	50,000	2,400	4,900	790	8,600	ND<9	ND<9	ND<9	ND<9	ND<50	ND<900	ND<90	ND<9	ND<9
	8/8/12	63,000	3,500	6,700	980	7,400	ND<9	ND<9	ND<9	ND<9	65	ND<900	ND<90	ND<9	ND<9
	11/14/12	33,000	1,000	2,300	260	4,300	ND<7	ND<7	ND<7	ND<7	47	ND<700	ND<70	ND<7	ND<7
IP-9	12/16/08	110,000	7,800	23,000	2,800	16,000	ND<40	ND<40	ND<40	ND<40	ND<200	ND<4,000	ND<400	ND<40	ND<40
	5/5/10 ^(c)	92,000	6,000	19,000	2,500	14,000	ND<40	ND<40	ND<40	ND<40	ND<200	ND<4,000	ND<400	ND<40	ND<40
	4/28/11	38,000	1,400	4,300	860	6,000	ND<6	ND<6	ND<6	ND<6	38	ND<600	ND<60	ND<6	ND<6
	2/1/12	19,000	180	1,200	640	3,100	ND<3	ND<3	ND<3	ND<3	ND<15	ND<300	ND<30	NS	NS
	5/9/12	10,000	14	180	270	780	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<15	ND<1.5	ND<1.5
	8/7/12	11,000	22	240	210	880	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<15	ND<1.5	ND<1.5
	11/13/12	9,800	22	200	150	690	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<15	ND<1.5	ND<1.5
IP-10	2/11/09	8,100	29	58	170	1,200	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<20	ND<1.5	ND<1.5
	5/3/10 ^(c)	3,600	73	80	140	240	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<20	ND<0.5	ND<0.5

TABLE 3
GROUNDWATER ANALYTICAL RESULTS - INJECTION WELLS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date	TPHg ^(a) ($\mu\text{g/l}$)	Benzene ^(a) ($\mu\text{g/l}$)	Toluene ^(a) ($\mu\text{g/l}$)	Ethylbenzene ^(a) ($\mu\text{g/l}$)	Total Xylenes ^(a) ($\mu\text{g/l}$)	MTBE ^(a) ($\mu\text{g/l}$)	DIPE ^(a) ($\mu\text{g/l}$)	ETBE ^(a) ($\mu\text{g/l}$)	TAME ^(a) ($\mu\text{g/l}$)	TBA ^(a) ($\mu\text{g/l}$)	Methanol ^(a) ($\mu\text{g/l}$)	Ethanol ^(a) ($\mu\text{g/l}$)	1,2-DCA ^(a) ($\mu\text{g/l}$)	EDB ^(a) ($\mu\text{g/l}$)
IP-10 (cont.)	4/26/11	4,300	28	140	110	330	ND<0.5	ND<0.5	ND<0.5	ND<0.5	10	ND<50	ND<8	ND<0.5	ND<0.5
	2/1/12	3,200	8.2	4.6	93	2.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<20	NS	NS
	5/9/12	3,900	24	38	110	58	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<20	ND<0.5	ND<0.5
	8/7/12	2,700	15	5.8	31	6.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/13/12	2,600	12	7.6	4.7	20	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<8	ND<0.5	ND<0.5

- (a) Total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, xylenes, methyl tert-butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl tert-butyl ether (ETBE), tert-amyl methyl ether (TAME), tert-butyl alcohol (TBA), 1,2-dichloroethane (1,2-DCA), and 1,2-dibromoethane (EDB) analyzed by EPA Method 8260; reported in micrograms per liter ($\mu\text{g/l}$).
- (b) ND - Not detected at the reporting limit listed.
- (c) Baseline remediation system values.
- (d) NS - Not sampled.
- (e) Primarily compounds not found in typical Gasoline.

TABLE 4
ISCO PILOT TEST GENERAL CHEMISTRY CONCENTRATIONS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date	Nitrate ^(a) (mg/l)	Sulfate ^(a) (mg/l)	Arsenic ^(b) (mg/l)	Chromium ^(b) (mg/l)	Iron ^(b) (mg/l)	Manganese ^(b) (mg/l)	Sodium ^(b) (mg/l)	Hex Chrome ^(c) (µg/l)	Fe(2+) ^(d) (mg/l)	CO ₂ ^(e) (µg/l)	CH ₄ ^(e) (µg/l)	Alk ^(f) (mg/l)	TDS ^(g) (mg/l)
MW-11	9/20/11	ND<0.1 ^(h)	30	ND<0.015	0.0056	1.8	3.6	67	ND<1	ND<0.1	90,300	36.0	702	840
	10/25/11	ND<0.5	85	ND<0.015	0.011	3.2	2.8	290	ND<1	ND<0.1	60,100	55.1	1,200	1,520
	11/17/11	ND<0.1	170	0.030	0.010	2.9	1.2	740	ND<1	ND<0.15	1,870	6.52	1,630	2,340
	12/14/11	0.12	140	0.021	0.034	9.6	0.84	540	2.6	ND<0.1	29,200	10.1	316	2,270
	2/1/12	ND<0.1	76	0.14	1.6	680	36	470	ND<1	ND<0.1	170 ⁽ⁱ⁾	27.4	1,430	1,640
	5/11/12	0.34	14	ND<0.015	0.050	15	2.8	210	ND<1	0.11	140 ⁽ⁱ⁾	99.1	771	870
	8/7/12	ND<0.5	51	0.021	0.066	21	3.2	610	ND<1	0.10	110 ⁽ⁱ⁾	284	1,760	1,960
	11/13/12	1.2	53	0.10	1.4	410	16	230	ND<1	ND<0.1	34,200	173	730	955
MW-2	12/15/11	ND<0.1	23	ND<0.015	0.026	7.4	2.2	51	ND<1	ND<0.1	64,200	2,040	574	540
	2/1/12	ND<0.1	7.6	0.030	0.18	55	5.9	52	ND<1	ND<0.1	100 ⁽ⁱ⁾	3,080	562	655
	5/11/12	ND<0.1	12	ND<0.015	0.098	29	5.5	46	ND<1	ND<0.1	120 ⁽ⁱ⁾	1,670	496	600
	8/8/12	ND<0.5	2.9	ND<0.015	0.092	25	4.2	45	ND<1	ND<0.1	70 ⁽ⁱ⁾	2,000	504	525
	11/14/12	ND<0.1	8.3	ND<0.015	0.095	28	3.5	44	ND<1	ND<0.1	51,200	1,190	584	680
MW-7	12/15/11	ND<0.1	6.5	ND<0.015	0.32	88	5.4	58	ND<1	ND<0.1	28,100	1,080	433	515
	5/9/12	ND<0.1	7.3	0.037	0.36	110	7.1	59	ND<1	ND<0.1	55 ⁽ⁱ⁾	1,210	377	540
	8/7/12	ND<0.5	72	0.031	0.32	84	9.6	68	ND<1	ND<0.1	37 ⁽ⁱ⁾	806	416	450
	11/13/12	ND<0.1	81	0.046	0.40	130	12	57	ND<1	ND<0.1	14,000	663	302	620
IP-1	9/20/11	ND<0.1	3.9	ND<0.015	ND<0.005	1.3	2.6	34	ND<1	ND<0.1	24,000	474	369	483
	10/25/11	ND<0.5	11	ND<0.015	0.018	2.6	2.4	64	ND<1	ND<0.1	20,600	311	378	557
	11/17/11	ND<0.1	24	0.02	0.012	3.9	3.8	93	ND<1	ND<0.1	34,300	1,180	576	660
	12/15/11	0.20	26	0.015	0.017	5.5	3.3	110	ND<1	0.11	12,800	916	580	620
	2/1/12	ND<0.1	1.2	ND<0.015	ND<0.005	2.0	3.6	73	ND<1	ND<0.1	72 ⁽ⁱ⁾	1,130	542	635
	5/9/12	ND<0.1	ND<0.5	ND<0.015	0.011	5.8	3.7	76	ND<1	ND<0.1	96 ⁽ⁱ⁾	1,060	530	650
	8/8/12	ND<0.5	ND<0.5	0.023	0.50	140	8.0	71	ND<1	ND<0.1	38 ⁽ⁱ⁾	1,570	444	435
	11/13/12	ND<0.1	ND<0.5	ND<0.015	0.028	9.7	3.0	68	ND<1	ND<0.1	22,200	1,070	418	540
IP-8	9/20/11	0.17	10	ND<0.015	ND<0.005	0.54	2.0	35	ND<1	ND<0.1	6,930	49.6	229	350
	10/25/11	ND<0.5	44	ND<0.015	ND<0.005	1.6	3.8	140	ND<1	ND<0.1	12,300	109	692	1,020

TABLE 4
ISCO PILOT TEST GENERAL CHEMISTRY CONCENTRATIONS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date	Nitrate ^(a) (mg/l)	Sulfate ^(a) (mg/l)	Arsenic ^(b) (mg/l)	Chromium ^(b) (mg/l)	Iron ^(b) (mg/l)	Manganese ^(b) (mg/l)	Sodium ^(b) (mg/l)	Hex Chrome ^(c) (µg/l)	Fe(2+) ^(d) (mg/l)	CO ₂ ^(e) (µg/l)	CH ₄ ^(e) (µg/l)	Alk ^(f) (mg/l)	TDS ^(g) (mg/l)
IP-8 (cont.)	11/17/11	ND<0.1	69	ND<0.015	0.011	3.2	3.3	160	ND<1	ND<0.1	4,470	184	795	960
	11/22/11	0.31	34	ND<0.015	0.011	2.9	2.4	81	ND<1	ND<0.1	32,800	1,150	562	715
	12/14/11	0.24	52	ND<0.015	0.023	6.2	3.7	110	ND<1	ND<0.1	11,800	80.6	650	920
	2/1/12	ND<0.1	42	ND<0.015	0.036	11	3.0	110	ND<1	ND<0.1	48 ⁽ⁱ⁾	262	688	890
	5/9/12	ND<0.1	26	ND<0.015	0.0098	3.1	2.5	100	ND<1	ND<0.1	44 ⁽ⁱ⁾	143	686	925
	8/8/12	ND<0.5	15	ND<0.015	0.013	4.4	3.3	110	ND<1	ND<0.1	40 ⁽ⁱ⁾	447	664	735
	11/14/12	ND<0.1	1.6	ND<0.015	ND<0.005	0.45	3.0	84	ND<1	ND<0.1	26,400	105	588	710
IP-9	9/20/11	ND<0.1	11	ND<0.015	ND<0.005	0.34	1.1	41	ND<1	ND<0.1	10,100	64.6	305	413
	10/25/11	ND<2.5	630	0.24	0.21	50	0.92	4,700	84	ND<0.1	935	7.51	9,770	12,200
	11/17/11	2.5	710	0.16	0.15	34	0.54	8,500	79	ND<0.15	14,500	3.88	18,700	21,300
	11/22/11	ND<0.5	300	0.049	0.017	1.8	0.10	1,500	12	ND<0.1	1,080	302	3,010	3,960
	12/14/11	ND<2	1,400	0.42	0.15	30	0.65	18,000	90	ND<0.1	5,130	5.12	35,100	44,300
	2/1/12	0.76	850	0.56	0.074	9.2	0.14	7,200	79	ND<0.1	ND<5 ⁽ⁱ⁾	54.0	14,000	20,400
	5/9/12	0.62	620	0.66	0.074	12	0.14	4,600	60	ND<0.1	ND<5 ⁽ⁱ⁾	59.4	9,490	7,480
	8/7/12	ND<2.5	810	0.90	0.14	75	0.74	5,900	60	ND<0.1	ND<5 ⁽ⁱ⁾	41.0	10,600	13,000
	11/13/12	ND<0.2	580	0.71	0.050	6.3	0.12	4,300	48	ND<0.1	80.6	62.4	8,020	10,200
IP-10	9/20/11	ND<0.1	26	ND<0.015	ND<0.005	0.46	1.4	48	ND<1	ND<0.1	5,530	39.0	290	483
	10/25/11	ND<0.5	37	ND<0.015	ND<0.005	0.79	4.2	74	ND<1	ND<0.1	15,500	139	390	625
	11/17/11	ND<0.1	34	ND<0.015	0.015	4.2	2.8	96	ND<1	ND<0.1	26,700	711	458	510
	12/14/11	ND<0.1	31	ND<0.015	ND<0.01	3.2	3.5	92	ND<1	ND<0.1	14,000	644	455	640
	2/1/12	ND<0.1	21	ND<0.015	ND<0.005	0.54	2.8	64	ND<1	ND<0.1	36 ⁽ⁱ⁾	237	353	505
	5/9/12	ND<0.1	4.2	ND<0.015	ND<0.005	1.0	3.0	66	ND<1	ND<0.1	46 ⁽ⁱ⁾	478	368	530
	8/7/12	ND<0.5	3.2	ND<0.015	ND<0.005	1.4	2.6	60	ND<1	ND<0.1	30 ⁽ⁱ⁾	535	335	435
	11/13/12	ND<0.1	0.86	ND<0.015	ND<0.005	1.6	2.8	57	ND<1	ND<0.1	11,900	747	304	445
DW-8	9/20/11	ND<0.1	6.7	ND<0.015	ND<0.005	1.9	2.8	45	ND<1	ND<0.1	27,600	1,110	502	615
	10/25/11	ND<0.5	85	ND<0.015	ND<0.005	1.4	1.2	100	ND<1	ND<0.1	16,000	519	564	780
	11/17/11	ND<0.1	48	ND<0.015	ND<0.005	0.76	1.5	92	ND<1	ND<0.1	19,100	140	591	610

TABLE 4
ISCO PILOT TEST GENERAL CHEMISTRY CONCENTRATIONS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date	Nitrate ^(a) (mg/l)	Sulfate ^(a) (mg/l)	Arsenic ^(b) (mg/l)	Chromium ^(b) (mg/l)	Iron ^(b) (mg/l)	Manganese ^(b) (mg/l)	Sodium ^(b) (mg/l)	Hex Chrome ^(c) (µg/l)	Fe(2+) ^(d) (mg/l)	CO ₂ ^(e) (µg/l)	CH ₄ ^(e) (µg/l)	Alk ^(f) (mg/l)	TDS ^(g) (mg/l)
DW-8 (cont.)	11/22/11	ND<0.1	24	ND<0.015	0.031	9.1	2.4	64	ND<1	0.16	23,200	1,480	498	560
	12/15/11	ND<0.1	36	ND<0.015	ND<0.005	0.88	2.4	78	ND<1	ND<0.1	19,100	1,210	510	560
	2/1/12	ND<0.1	37	ND<0.015	0.0055	1.9	3.0	90	ND<1	ND<0.1	51 ⁽ⁱ⁾	1,170	598	795
	5/11/12	ND<0.1	14	ND<0.015	ND<0.005	0.12	0.14	77	2.2	ND<0.1	ND<5 ⁽ⁱ⁾	306	195	330
	8/8/12	ND<0.5	14	ND<0.015	0.0057	2.4	2.7	100	ND<1	ND<0.1	38 ⁽ⁱ⁾	404	556	600
	11/14/12	ND<0.1	1.6	ND<0.015	ND<0.005	1.2	2.5	91	ND<1	ND<0.1	15,300	632	472	600

(a) Nitrate and sulfate analyzed by EPA Method 300.0; reported in milligrams per liter (mg/l).

(b) Arsenic, chromium, iron, manganese, and sodium analyzed by EPA Method 6010B; reported in milligrams per liter (mg/l).

(c) Hexavalent chromium (Hex Chrome) analyzed by EPA Method 7199; reported in micrograms per liter (µg/l).

(d) Ferrous Iron (Fe (2+)) analyzed by Standard Method 3500-Fe D; reported in milligrams per liter (mg/l).

(e) Carbon dioxide (CO₂) and methane (CH₄) analyzed by RSK-175M; reported in micrograms per liter (µg/l).

(f) Total alkalinity as CaCO₃ analyzed by Standard Method 2320B; reported in milligrams per liter (mg/l).

(g) Total dissolved solids (TDS) analyzed by Standard Method 2540 C; reported in milligrams per liter (mg/l).

(h) ND - Not detected at the reporting limit listed.

(i) CO₂ analyzed by Standard Method 4500 C; reported in milligrams per liter (mg/l).

TABLE 5
SVE INFLUENT ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Sample ID	Date	TPHg ^(a) (ppmv)	Benzene ^(a) (ppmv)	Toluene ^(a) (ppmv)	Ethylbenzene ^(a) (ppmv)	Xylenes ^(a) (ppmv)	MTBE ^(a) (ppmv)	Methane ^(b) (%)	Carbon Dioxide ^(b) (%)	Carbon Monoxide ^(b) (%)	Oxygen ^(b) (%)	Nitrogen ^(b) (%)
SVE-Influent-0	6/29/10	5,300	16	20	45	110	75	-- ^(c)	--	--	--	--
SVE-Influent-1	6/29/10	4,700	15	12	36	90	58	0.58	3.6	ND<0.5 ^(d)	16.4	79.4
SVE-Influent	6/30/10	3,200	12	20	30	76	60	--	--	--	--	--
SVE-Influent	7/1/10	3,400	12	22	34	84	68	ND<0.5	4.0	ND<0.5	15.9	80.1
SVE-Influent	7/6/10	4,000	9.4	24	36	92	87	ND<0.5	4.3	ND<0.5	16.1	79.5
SVE-Influent	7/8/10	7,500	14	25	44	110	87	ND<0.5	5.3	ND<0.5	13.5	81.0
SVE-Influent	7/14/10	4,200	7.0	22	29	82	50	ND<0.5	5.5	ND<0.5	15.5	78.9
SVE-Influent	7/28/10	3,000	3.5	15	20	64	34	ND<0.5	4.0	ND<0.5	17.4	78.6
SVE-Manifold	8/5/10	4,800	4.4	12	20	66	28	ND<0.5	5.3	ND<0.5	12.1	82.4
SVE-Manifold	8/18/10	4,300	4.3	12	19	72	29	ND<0.5	5.2	ND<0.5	13.2	81.5
SVE-Manifold	9/7/10	1,100	2.2	6.2	4.8	26	10	ND<0.5	4.1	ND<0.5	17.6	78.3
SVE-Manifold	9/16/10	1,600	3.2	8.3	7.6	44	13	ND<0.5	4.0	ND<0.5	17.6	78.4
SVE-Manifold	9/29/10	1,800	2.8	5.6	6.1	34	12	ND<0.5	3.6	ND<0.5	15.4	81.0
SVE-Manifold	10/7/10	2,100	6.1	8.8	7.3	36	11	ND<0.5	3.6	ND<0.5	18.1	78.2
SVE-Manifold	10/13/10	2,100	7.8	10	6.1	32	8.9	ND<0.5	3.4	ND<0.5	16.8	79.7
SVE-Manifold	12/8/10	2,500	2.6	6.4	4.8	28	5.4	ND<0.5	4.7	ND<0.5	23.8	71.4
SVE-Manifold	12/14/10	1,700	2.1	5.4	5.2	30	4.9	ND<0.5	4.1	ND<0.5	18.3	77.6
SVE-Manifold	12/21/10	640	0.91	4.1	3.9	26	3.8	ND<0.5	2.2	ND<0.5	20.1	77.7
SVE-Manifold	12/29/10	150	ND<0.05	ND<0.05	ND<0.05	0.09	ND<0.05	ND<0.5	2.3	ND<0.5	19.2	78.4
SVE-Manifold	1/12/11	280	ND<0.05	ND<0.05	ND<0.05	0.09	--	ND<0.5	3.5	ND<0.5	18.5	77.9
SVE-Manifold	3/4/11	620	ND<0.1	ND<0.09	ND<0.08	0.1	--	ND<0.5	5.1	ND<0.5	46.6	48.3
SVE-Manifold	3/9/11	440	ND<0.1	ND<0.09	ND<0.08	ND<0.08	ND<0.1	ND<0.5	4.2	ND<0.5	24.6	71.2
SVE-Manifold	3/30/11	5.2	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.1	ND<0.5	3.3	ND<0.5	22.9	73.8
SVE-Manifold	4/19/11	38	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.1	ND<0.5	4.6	ND<0.5	18.9	76.5
SVE-Manifold	4/28/11	150	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.1	ND<0.5	4.8	ND<0.5	17.5	77.6
SVE-Manifold	5/12/11	280	ND<0.06	ND<0.05	ND<0.05	ND<0.05	ND<0.1	ND<0.5	4.7	ND<0.5	17.2	78.1

TABLE 5
SVE INFLUENT ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Sample ID	Date	TPHg ^(a) (ppmv)	Benzene ^(a) (ppmv)	Toluene ^(a) (ppmv)	Ethylbenzene ^(a) (ppmv)	Xylenes ^(a) (ppmv)	MTBE ^(a) (ppmv)	Methane ^(b) (%)	Carbon Dioxide ^(b) (%)	Carbon Monoxide ^(b) (%)	Oxygen ^(b) (%)	Nitrogen ^(b) (%)
SVE-Manifold	5/25/11	330	0.15	0.13	ND<0.05	0.10	ND<0.1	ND<0.5	5.1	ND<0.5	16.4	78.5
SVE-Manifold	6/8/11	340	0.082	ND<0.05	ND<0.05	0.084	ND<0.1	ND<0.5	4.5	ND<0.5	15.9	79.6
SVE-Manifold	6/16/11	370	0.12	0.052	0.059	0.15	ND<0.1	ND<0.5	5.3	ND<0.5	15.0	79.7
SVE-Manifold	6/16/11	360	0.19	ND<0.07	ND<0.06	0.13	ND<0.1	ND<0.5	5.3	ND<0.5	15.0	79.7
SVE-Manifold	6/16/11	370	0.20	0.083	0.056	0.18	ND<0.1	ND<0.5	4.8	ND<0.5	15.6	79.6
SVE-Manifold	6/27/11	310	0.22	0.11	ND<0.05	0.18	ND<0.1	ND<0.5	4.7	ND<0.5	16.5	78.9
SVE-Manifold	7/7/11	130	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.1	ND<0.5	4.5	ND<0.5	18.3	77.2
SVE-Manifold	7/13/11	78	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.1	ND<0.5	4.9	ND<0.5	18.4	76.7
SVE-Manifold	7/27/11	88	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.1	ND<0.5	4.4	ND<0.5	19.0	76.6
SVE-Manifold	8/9/11	87	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.1	ND<0.5	4.2	ND<0.5	19.6	76.2
SVE-Manifold	8/23/11	92	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.1	ND<0.5	4.3	ND<0.5	19.7	76.0
SVE-Manifold	9/1/11	140	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.1	ND<0.5	4.2	ND<0.5	19.5	76.3
SVE-Manifold	9/1/11	310	0.086	0.29	0.14	1.5	ND<0.1	ND<0.5	3.6	ND<0.5	22.9	73.5
SVE-Manifold	9/15/11	310	0.32	1.2	0.16	4.3	ND<0.1	ND<0.5	2.8	ND<0.5	20.1	77.1
SVE-Manifold	9/27/11	360	0.24	0.94	0.16	3.4	ND<0.1	ND<0.5	2.7	ND<0.5	20.3	77.1
SVE-Manifold	10/20/11	130	ND<0.05	0.15	0.085	1.3	0.11	ND<0.5	2.7	ND<0.5	21.8	75.5
SVE-Catox Influent ^(e)	11/10/11	110	ND<0.05	0.10	ND<0.05	0.83	ND<0.1	ND<0.5	2.7	ND<0.5	21.3	76.1
SVE-Manifold	11/21/11	190	ND<0.05	0.071	ND<0.05	0.75	0.10	ND<0.5	2.7	ND<0.5	20.4	76.9
SVE-Manifold	12/7/11	170	ND<0.05	ND<0.05	ND<0.05	0.42	ND<0.1	ND<0.5	2.5	ND<0.5	20.8	76.7
SVE-Manifold	12/19/11	250	ND<0.05	ND<0.05	ND<0.05	0.57	0.12	ND<0.5	2.6	ND<0.5	21.6	75.7
SVE-Manifold	1/5/12	450	0.082	0.063	0.063	1.1	0.23	ND<0.5	2.5	ND<0.5	21.5	76.0
SVE-Manifold	1/23/12	490	0.074	0.051	0.062	1.0	0.36	ND<0.5	2.0	ND<0.5	22.0	75.9
SVE-Manifold	1/26/12	530	0.067	ND<0.05	0.052	0.87	0.34	ND<0.5	1.8	ND<0.5	21.6	76.7
SVE-Manifold	1/26/12	800	0.78	2.0	0.35	3.6	ND<0.1	ND<0.5	1.6	ND<0.5	22.3	76.1
SVE-Manifold	2/2/12	440	0.90	1.9	0.16	4.4	ND<0.1	ND<0.5	0.99	ND<0.5	22.6	76.4
SVE-Manifold	2/16/12	430	0.29	1.2	0.16	4.0	ND<0.1	ND<0.5	0.93	ND<0.5	22.5	76.5

TABLE 5
SVE INFLUENT ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Sample ID	Date	TPHg ^(a) (ppmv)	Benzene ^(a) (ppmv)	Toluene ^(a) (ppmv)	Ethylbenzene ^(a) (ppmv)	Xylenes ^(a) (ppmv)	MTBE ^(a) (ppmv)	Methane ^(b) (%)	Carbon Dioxide ^(b) (%)	Carbon Monoxide ^(b) (%)	Oxygen ^(b) (%)	Nitrogen ^(b) (%)
SVE-Manifold	2/28/12	380	0.11	0.60	0.10	2.7	ND<0.07	ND<0.5	0.96	ND<0.5	22.4	76.6
SVE-Manifold	3/14/12	250	0.056	0.48	0.086	1.8	ND<0.1	ND<0.5	0.82	ND<0.5	22.6	76.6
SVE-Manifold	4/4/12	74	0.060	0.49	0.089	1.6	ND<0.1	ND<0.5	0.51	ND<0.5	21.8	77.7
SVE-Manifold	4/17/12	110	0.19	1.5	0.24	3.9	ND<0.1	ND<0.5	0.60	ND<0.5	21.5	77.9
SVE-Manifold	5/16/12	43	0.056	0.34	0.063	1.5	ND<0.1	ND<0.5	0.55	ND<0.5	21.4	78.0
SVE-Manifold	6/19/12	37	ND<0.05	0.13	ND<0.05	0.99	ND<0.1	ND<0.5	ND<0.5	ND<0.5	21.6	77.9
SVE-Manifold	7/17/12	64	ND<0.05	ND<0.05	ND<0.05	0.56	ND<0.1	ND<0.5	0.54	ND<0.5	21.1	78.3
SVE-Manifold	7/17/12	59	ND<0.05	ND<0.05	ND<0.05	0.39	ND<0.1	ND<0.5	ND<0.5	ND<0.5	21.3	78.4
SVE-Manifold	8/16/12	64	ND<0.05	ND<0.05	ND<0.05	0.29	ND<0.1	ND<0.5	0.82	ND<0.5	21.1	78.1
SVE-Manifold	8/23/12	72	ND<0.05	ND<0.05	ND<0.05	0.27	ND<0.1	ND<0.5	0.77	ND<0.5	21.3	78.0
SVE-Manifold	8/23/12	81	ND<0.05	ND<0.05	ND<0.05	0.15	ND<0.1	ND<0.5	0.86	ND<0.5	21.1	78.0
SVE-Manifold	9/13/12	79	ND<0.05	ND<0.05	ND<0.05	0.09	ND<0.1	ND<0.5	0.85	ND<0.5	21.1	78.0
SVE-Manifold	10/11/12	45	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.1	ND<0.5	0.84	ND<0.5	21.2	78.0
SVE-Manifold	10/25/12	26	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.1	ND<0.5	0.51	ND<0.5	21.5	78.0
SVE-Manifold	11/1/12	37	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.1	ND<0.5	0.94	ND<0.5	21.3	77.7

(a) Total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, xylenes, and methyl tert-butyl ether (MTBE), analyzed by EPA Method 8260; reported in parts per million by volume (ppmv).

(b) Fixed gases analyzed by Method ASTM D-1946; reported in percent (%).

(c) --- - Not analyzed.

(d) ND - Not detected at the reporting limit listed.

(e) SVE manifold influent vapor sample damaged during shipping to lab. Results of total well inlet and recirculation air used for data analysis.

TABLE 6

**SVE SYSTEM PARAMETERS
TESORO - LIVERMORE, 67076**

Influent Sample Number	Sample Date	Hours of Operation (hours)	Days of Operation (Days)	TPHg Concentration (ppmv)	Differential Pressure (in. wc)	Temp (°F)	Vacuum (in. Hg)	Standard Flow (scfm)	Volatilization	Biological	
									Mass Removal Rate (lbs/day)	Concentration of Carbon Dioxide (%)	Mass Removal Rate (lbs/day)
1	6/29/10	8.7	0.4	5,300	-- ^(a)	--	1.5	63 ^(b)	124	--	NA ^(c)
2	6/29/10	13	0.5	4,700	--	--	1.3	63 ^(b)	110	3.6	117
3	6/30/10	31	1	3,200	0.03	71	1.5	63 ^(b)	75	--	NA
4	7/1/10	56	2	3,400	0.05	72	1.5	63 ^(b)	80	4.0	130
5	7/6/10	175	7	4,000	0.04	69	1.5	63 ^(b)	94	4.3	139
6	7/8/10	200	8	7,500	0.03	73	1.5	63 ^(b)	176	5.3	171
7	7/14/10	343	14	4,200	1.25	90	1.5	81	127	5.5	230
8	7/28/10	625	26	3,000	0.62	68	1.5	59	65	4.0	122
9	8/5/10	793	33	4,800	0.73	68	1.0	65	115	5.3	177
10	8/18/10	985	41	4,300	0.64	71	1.0	60	97	5.2	162
11	9/7/10	1,309	55	1,100	2.05	75	1.6	106	43	4.1	222
12	9/16/10	1,473	61	1,600	0.81	76	1.4	67	40	4.0	136
13	9/29/10	1,628	68	1,800	0.08	89	1.5	21	14	3.6	38
14	10/7/10	1,821	76	2,100	0.26	69	1.5	38	30	3.6	70
15	10/13/10	1,866	78	2,100	0.09	76	3.3	21	16	3.4	36
16	12/8/10	1,912	80	2,500	1.02	53	2.4	74	69	4.7	178
17	12/14/10	2,051	85	1,700	1.45	58	2.1	89	56	4.1	187
18	12/21/10	2,221	93	640	0.78	59	2.1	65	15	2.2	72
19	12/29/10 ^(d)	2,412	101	150	0.35	49	4.1	41	2.3	2.3	48
20	1/12/11	2,748	115	280	--	54	4.2	14 ^(e)	1.5	3.5	26
21	3/4/11	2,922	122	620	--	63	5.9	15	3.5	5.1	40
22	3/9/11	3,040	127	440	--	68	2.4	13	2.1	4.2	28
23	3/30/11	3,539	147	5.2	--	55	2.4	12	0.02	3.3	20
24	4/19/11	4,020	168	38	--	63	2.3	12	0.2	4.6	29
25	4/28/11	4,238	177	150	--	65	2.3	15	0.9	4.8	38
26	5/12/11	4,570	190	280	--	60	2.4	14	1.5	4.7	34

TABLE 6

**SVE SYSTEM PARAMETERS
TESORO - LIVERMORE, 67076**

Influent Sample Number	Sample Date	Hours of Operation (hours)	Days of Operation (Days)	TPHg Concentration (ppmv)	Differential Pressure (in. wc)	Temp (°F)	Vacuum (in. Hg)	Standard Flow (scfm)	Volatilization	Biological	
									Mass Removal Rate (lbs/day)	Concentration of Carbon Dioxide (%)	Mass Removal Rate (lbs/day)
27	5/25/11	4,885	204	330	--	66	2.4	11	1.4	5.1	29
28	6/8/11	5,219	217	340	--	64	2.4	9	1.2	4.5	21
29	6/16/11	5,410	225	370	--	68	2.4	9	1.2	5.3	24
30	6/16/11	5,412	225	360	--	73	4.1	15	2.0	5.3	42
31	6/16/11	5,416	226	370	--	83	4.0	13	1.7	4.8	32
32	6/27/11	5,676	237	310	--	71	4.0	16	1.8	4.7	38
33	7/7/11	5,918	247	130	--	91	4.0	15	0.7	4.5	35
34	7/13/11	6,062	253	78	--	72	4.1	16	0.5	4.9	41
35	7/27/11	6,395	266	88	--	74	4.0	16	0.5	4.4	35
36	8/9/11	6,709	280	87	--	75	4.0	16	0.5	4.2	35
37	8/23/11	7,015	292	92	--	83	4.0	15	0.5	4.3	33
38	9/1/11	7,227	301	140	--	66	4.0	20	1.0	4.2	43
39	9/1/11	7,231	301	310	--	74	3.6	14	1.6	3.6	25
40	9/15/11	7,566	315	310	--	70	3.6	17	2.0	2.8	25
41	9/27/11	7,857	327	360	--	81	3.5	13	1.7	2.7	17
42	10/20/11	8,379	349	130	--	74	3.6	20	1.0	2.7	28
43	11/10/11	8,867	369	110	--	60	3.7	11	0.5	2.7	16
44	11/21/11	9,131	380	190	--	57	3.7	17	1.2	2.7	23
45	12/7/11	9,513	396	170	--	54	3.7	16	1.0	2.5	21
46	12/19/11	9,798	408	250	--	51	3.7	--	--	2.6	26
47	1/5/12	10,208	425	450	--	53	3.6	22	3.6	2.5	28
48	1/23/12	10,638	443	490	--	51	3.4	33	5.9	2.0	34
49	1/26/12	10,710	446	530	--	55	3.6	30	6.0	1.8	27
50	1/26/12	10,711	446	800	--	56	3.6	52	15	1.6	43
51	2/2/12	10,878	453	440	--	52	3.6	51	8.4	1.0	25
52	2/16/12	11,215	467	430	--	56	3.5	54	8.6	0.9	25

TABLE 6

**SVE SYSTEM PARAMETERS
TESORO - LIVERMORE, 67076**

Influent Sample Number	Sample Date	Hours of Operation (hours)	Days of Operation (Days)	TPHg Concentration (ppmv)	Differential Pressure (in. wc)	Temp (°F)	Vacuum (in. Hg)	Standard Flow (scfm)	Volatilization	Biological	
									Mass Removal Rate (lbs/day)	Concentration of Carbon Dioxide (%)	Mass Removal Rate (lbs/day)
53	2/28/12	11,501	479	380	--	56	3.3	54	7.6	1.0	26
54	3/14/12	11,862	494	250	--	60	3.4	51	4.7	0.8	21
55	4/4/12	12,365	515	74	--	57	3.5	50	1.4	0.5	12
56	4/17/12	12,676	528	110	--	60	3.7	26	1.1	0.6	7.7
57	5/16/12	13,378	557	43	--	74	3.4	38	0.6	0.6	10
58	6/19/12	14,189	591	37	--	76	3.2	38	0.5	0.3	4.2
59	7/17/12	14,861	619	64	--	74	3.1	43	1.0	0.5	11
60	7/17/12	14,863	619	59	--	74	3.7	69	1.5	0.3	7.6
61	8/16/12	15,582	649	64	--	80	3.8	59	1.4	0.8	24
62	8/23/12	15,745	656	72	--	74	3.8	56	1.5	0.8	21
63	8/23/12	15,747	656	81	--	73	4.1	49	1.5	0.9	22
64	9/13/12	16,252	677	79	--	75	4.1	50	1.5	0.9	21
65	10/11/12	16,925	705	45	--	62	4.1	56	0.9	0.8	23
66	10/25/12	17,260	719	26	--	66	3.1	57	0.5	0.5	14
67	11/1/12	17,310	721	37	--	66	4.0	55	0.8	0.9	26

(a) "--" - Not sampled, analyzed, or collected.

(b) An average flow rate was used due to inaccurate system parameter readings.

(c) NA - Not applicable.

(d) Only operating on well VW-2 due to high water levels.

(e) Flow measurements taken with a TSI anemometer for better accuracy at low flow rates.

ATTACHMENT A

GROUNDWATER SAMPLING QA/QC PROCEDURES

ATTACHMENT A
GROUNDWATER SAMPLING QA/QC PROCEDURES

Monitoring Plan

In accordance with the California State Water Resources Control Board's (SWRCB) Resolution No. 2009-0042, referenced in Alameda Environmental Health's 23 July 2009 letter to Tesoro Environmental Resources Company (Tesoro), Arctos Environmental (Arctos) proposed to reduce the monitoring and sampling frequency to semiannually in the second quarter 2009 status report. Select wells will continue to be monitored quarterly to assess the effectiveness of the groundwater remediation system according to the following groundwater monitoring plan:

Well Designation	Location	Sampling Frequency
MW-1 and MW-3	Upgradient	
MW-2, MW-11, and DW-1	Source area	Quarterly
MW-6, MW-12, DW-2, DW-3, DW-5, DW-6, DW-7, DW-8, and DW-9	Downgradient	
MW-4 and VW-3	Upgradient	
TP-1, TP-2, and VW-2	Source area	Semiannually (2nd and 4th quarters)
MW-5 and MW-7	Cross gradient	
MW-8, MW-9, MW-10, and DW-4	Downgradient	

Analytical Plan

The groundwater samples were analyzed by Kiff Analytical LLC, a State-certified laboratory in Davis, California, for total petroleum hydrocarbons as gasoline; benzene, toluene, ethylbenzene, and total xylenes; methyl tert-butyl ether; and other oxygenates using Environmental Protection Agency (EPA) Method 8260B.

Arctos, as Tesoro's Authorized Responsible Party for the site, also electronically submitted the groundwater monitoring results to the SWRCB. The data were submitted in the State-mandated Electronic Data Format, in accordance with Assembly Bill 2886 requirements for underground storage tank sites in California.

Purge-and-Bail Sampling Procedures

The depth to groundwater and total well depth were measured before sampling using an electronic water well sounder. The sequence of well sampling depended on the level of contamination in each well, if known, and was determined before sampling. Sampling occurred beginning at the well with the lowest contaminant concentration and ending at the well with the highest contaminant concentration. Before sampling, at least 3 casing volumes were purged from each monitoring well using a submersible pump. Throughout

purging, pH, conductivity, turbidity, and temperature were measured and recorded for the evacuated groundwater. These measurements were used to confirm that the well was purged sufficiently. Water samples were generally collected after the measurements of pH, conductivity, and temperature had stabilized to within 10 percent of the previous readings. Copies of the well purging and sampling logs are in Attachment B.

Sampling was performed with a new 1-1/2-inch-diameter disposable polyethylene bailer suspended from new nylon line. The bailer was equipped with a bottom-release device. Groundwater was collected with the bailer from just below the water surface in each monitoring well. Water samples were collected from the bailers in new 40-milliliter glass bottles provided by the analytical laboratory. The samples were collected so that no headspace was present in each bottle. The preservatives necessary for the analyses performed were provided in the glass bottles by the analytical laboratory.

The collected water samples were placed in sealable plastic bags and packed on ice in a portable ice chest immediately after collection. Samples were delivered within 24 to 48 hours to the analytical laboratory. Additional quality assurance/quality control (QA/QC) procedures, including the use of sample identification labels and chain-of-custody forms, were followed to track sample collection and delivery.

General Field QA/QC Procedures

Chain-of-Custody Records

Chain-of-custody records were completed before samples were packaged for shipment. One copy of these records was placed in the project file. A second copy accompanied samples during transportation to the laboratory. The individual in the analytical laboratory who accepted responsibility for samples signed and dated the chain-of-custody record.

Equipment Decontamination Procedures

Field equipment was decontaminated between sampling events using the following procedures:

1. Rinsed with water using a brush to remove soil and mud.
2. Washed with non-phosphate detergent and water using a brush.
3. Rinsed with deionized or distilled water.
4. Rinsed again with deionized or distilled water.
5. Air dried.

Personal Decontamination Procedures

At a minimum, field personnel followed the following decontamination procedures:

1. Wore appropriate gloves.
2. Washed hands thoroughly with soap and water.
3. Avoided unnecessary contact with groundwater.

The site health and safety plan (HSP) was reviewed for site-specific personal decontamination procedures.

Wastewater and Solid Waste Storage and Disposal

Small volumes of used wash and rinse solutions were collected during field work and transported to a central decontamination area. This wastewater was stored in a holding tank. The Project Manager determined the appropriate disposal method for this wastewater. Waste manifests this quarter are in Attachment H.

Solid wastes such as used personal protective equipment, paper towels, trash bags, and any other solid debris were collected for disposal. Because the sampled groundwater was not a hazardous waste, the solid wastes were disposed with the onsite trash.

Field Investigation Documentation Procedures

Field personnel followed documentation procedures developed for site investigation work. The procedures served to (1) provide a record of the activities performed in the field and (2) permit identification of samples and tracking of their status in the field, during shipment, and at the laboratory. All documentation was recorded with waterproof ink. Groundwater sampling activities were documented on daily field reports and on well purge and sample logs.

Health and Safety

Arctos used a site-specific HSP with procedures that were followed by field personnel for equipment safety, medical surveillance, personal protection, air quality monitoring, exposure control, emergency response, and general work practices during field activities. Before beginning work at the site, a site safety meeting was conducted. Field personnel reviewed the HSP and signed the accompanying acknowledgment form before initiating field activities. Field personnel were required to comply with the HSP throughout performance of site assessment activities.

Analytical QA/QC Procedures

Laboratory analytical QA/QC procedures included (1) preparing and analyzing laboratory samples to assess the performance of the analytical laboratory and (2) conducting data validation in accordance with the protocols described below. QC samples prepared by the laboratory included method blanks, matrix spike and matrix spike duplicates, and laboratory control samples.

The laboratory results were reviewed in general accordance with EPA guidelines for data validation. The data validation process included reviewing laboratory results for the following parameters:

- Completeness of the data package
- Compliance with EPA-required holding times
- Agreement of dilution factors with reported detection limits
- Presence or absence of analytes in the method blanks
- Agreement of duplicate samples
- Percent recovery and relative percent difference results for matrix spike and matrix spike duplicate analyses
- Percent recovery results for laboratory control samples.

ATTACHMENT B
FIELD DATA SHEETS

Field Data Sheet

Date: 11/12/2012

Project Name: Tesoro #67076

Project Number: 01LV

Technician: P. Arroyo

Location: Livermore, CA

Global ID : T0600101410

Well ID	Casing Diameter	Total Depth	DTP	DTW	Thickness	Comments
MW-1	4"	54.55	-	37.10	-	
MW-2	4"	54.10	-	39.03	-	
MW-3	4"	52.90	-	39.24	-	
MW-4	2"	46.80	-	39.65	-	
MW-5	2"	46.27	-	40.72	-	
MW-6	2"	47.65	-	42.20	-	
MW-7	2"	46.80	-	38.73	-	
MW-8	2"	44.50	-	40.87	-	
MW-9	2"	44.58	-	42.66	-	
MW-10	2"	45.10	-	40.53	-	
MW-11	4"	42.85	-	35.34	-	
MW-12	4"	44.80		41.85		
DW-1	4"	64.75	-	39.29	-	
DW-2	4"	59.84	-	42.25	-	
DW-3	4"	59.74	-	41.48	-	
DW-4	4"	70.04	-	40.86	-	
DW-5	4"	59.80	-	41.65	-	
DW-6	4"	60.15	-	42.95	-	
DW-7	4"	65.20	-	42.43	-	
DW-8	4"	64.65	-	38.00	-	
DW-9	4"	59.80		42.05		
TP-1	2"	43.22	-	37.00	-	
TP-2	2"	41.21	-	36.25	-	
VW-2	2"	34.85	-	33.90	-	TD changed from 36.78 to 34.85
VW-3	2"	36.34	-	36.30	-	not enough water to sample VW-3: Dry

Field Data Sheet

Date: 11-12-12

Project Name: Tesoro #67076

Project Number: 01LV

Technician: P. Arroyo

Location: Livermore, CA

Global ID : T0600101410

Groundwater Sampling Form

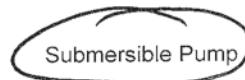
Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	<u>11/12/12</u>
Well Number:	MW-1	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Clear / CO ₂ D

<u>Well Volume Calculation</u>						
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	-	=	X	0.17	=	
3	-	=	X	0.38	=	
4	<u>54.55</u>	<u>37.10</u>	<u>17.45</u>	X	0.66	<u>= 11.51</u>
4.5	-	=	X	0.83	=	
6	-	=	X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method



Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	<u>0947</u>	<u>0.845</u>	<u>15.07</u>	<u>177.3</u>	<u>2.69</u>	<u>6.75</u>	<u>-22.2</u>
1	<u>11.5</u>	<u>0951</u>	<u>0.860</u>	<u>18.35</u>	<u>165.8</u>	<u>6.95</u>	<u>7.13</u>	<u>-26.0</u>
2	<u>23</u>	<u>0954</u>	<u>0.464</u>	<u>19.93</u>	<u>168.1</u>	<u>5.71</u>	<u>7.23</u>	<u>-30.9</u>
3	<u>34.5</u>							
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Sample Containers:

Depth to GW (ft.)

No. Preservation

(I) Initially 37.10 1 liter polypropylene _____
 (P) After Purging 54.55 (dry) 8 oz, amber glass _____
 P- 0.8(P-I) = 40.59 80% Recovery 40ml VOA _____
 (S) Before Sampling 40.59 250 ml glass _____
 Sampled 80% - 100% Yes 250 ml polypropylene _____

Sample Date : 11/12/12 Time: 1010 Turbidity (NTU): 615

Sampling Equipment : Disposable Bailer

Calibrate Date: 11/12/12

Comments: Dry (E) 13 GAL.

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	11/14/12
Well Number:	MW-2	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Cloudy

<u>Well Volume Calculation</u>						
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	-	=	X	0.17	=	
3	-	=	X	0.38	=	
4	54.10	39.03 =	15.07X	0.66	=	9.94
4.5	-	=	X	0.83	=	
6	-	=	X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: Yes

Groundwater Purging/Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	1110	1.123	19.34	-16.8	7.10	7.50	-44.6
1	10	1114	1.299	21.12	-13.4	4.12	7.23	-22.3
2	20	1118	1.295	21.61	-34.1	2.44	6.94	-13.2
3	30	1123	1.317	21.76	-37.3	4.40	6.86	-9.3
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

(I) Initially	<u>39.03</u>	1 liter polypropylene	<u>1</u>	<u>None</u>
(P) After Purging	<u>44.70</u>	8 oz, amber glass	<u>5/2</u>	<u>HCl/None</u>
P- 0.8(P-I) =	<u>40.16</u>	40ml VOA		
(S) Before Sampling	<u>39.03</u>	250 ml glass		
Sampled 80% - 100%	<u>40.5</u>	250 ml polypropylene	<u>1/3</u>	<u>HNO3/None</u>

80% Recovery

Sample Date : 11/14/12 Time: 1135 Turbidity (NTU): 314

Sampling Equipment : Disposable Bailer

Calibrate Date: 11/12/12

Comments: _____

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	<u>11/12/12</u>
Well Number:	MW-3	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Clear / Cool

<u>Well Volume Calculation</u>						
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	-	=	X	0.17	=	
3	-	=	X	0.38	=	
4	52.90	39.24	13.66 X	0.66	=	9.01
4.5	-	=	X	0.83	=	
6	-	=	X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	1023	0.978	16.73	176.4	2.61	7.39	-40.1
1	9	1027	1.001	19.58	183.6	1.62	7.40	-40.8
2	18	1031	0.993	20.89	179.5	1.37	7.39	-39.9
3	27	1035	0.992	20.52	176.8	1.37	7.40	-40.3
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

Sample Containers:

No. Preservation

(I) Initially	<u>39.24</u>	1 liter polypropylene	<u> </u>	<u> </u>
(P) After Purging	<u>44.90</u>	8 oz, amber glass	<u> </u>	<u> </u>
P- 0.8(P-I) =	<u>40.37</u>	40ml VOA	<u>3</u>	<u>HCl</u>
(S) Before Sampling	<u>39.24</u>	250 ml glass	<u> </u>	<u> </u>
Sampled 80% - 100%	<u>yes</u>	250 ml polypropylene	<u> </u>	<u> </u>

Sample Date : 11/12/12 Time: 1040 Turbidity (NTU): 393

Sampling Equipment : Disposable Bailer
Calibrate Date: 11/12/12

Comments: _____

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	<u>11/12/12</u>
Well Number:	MW-4	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Clear / cool

<u>Well Volume Calculation</u>						
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	46.80	39.65 =	7.15 X	0.17	=	1.21
3	-	=	X	0.38	=	
4	-	=	X	0.66	=	
4.5	-	=	X	0.83	=	
6	-	=	X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	1050	1.201	18.89	194.7	3.52	7.20	-30.5
1	1.5	1053	1.202	19.03	191.4	8.23	7.24	-32.1
2	3	1056	1.228	19.43	189.6	2.11	7.26	-32.5
3	4.5	1059	1.222	19.21	189.1	2.14	7.26	-32.6
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

Sample Containers:

		No.	Preservation
(I) Initially	<u>39.65</u>	1 liter polypropylene	
(P) After Purging	<u>41.20</u>	8 oz, amber glass	
P- 0.8(P-I) =	<u>39.96</u>	40ml VOA	<u>3</u> <u>HCl</u>
(S) Before Sampling	<u>39.65</u>	250 ml glass	
Sampled 80% - 100%	<u>405</u>	250 ml polypropylene	

Sample Date : 11/12/12 Time: 110 Turbidity (NTU): 957

Sampling Equipment : Disposable Bailer
Calibrate Date: 11/12/12

Comments: _____

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	11/12/12
Well Number:	MW-5	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Sunny

<u>Well Volume Calculation</u>						
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	46.27	40.72 =	5.55 X	0.17 =	0.94	
3	-	=	X	0.38 =		
4	-	=	X	0.66 =		
4.5	-	=	X	0.83 =		
6	-	=	X	1.5 =		

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	1117	1.058	19.84	154.6	3.53	6.94	150.5
1	1	1119	1.063	19.79	143.1	2.79	6.89	140.7
2	2	1121	1.061	19.68	147.1	2.64	6.83	139.6
3	3	1123	1.064	19.72	151.4	2.57	6.81	139.1
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

Sample Containers:

(I) Initially	<u>40.72</u>	1 liter polypropylene	No.	Preservation
(P) After Purging	<u>43.90</u>	8 oz, amber glass		
P- 0.8(P-I) =	<u>41.35</u>	40ml VOA	<u>3</u>	<u>HCl</u>
(S) Before Sampling	<u>41.35</u>	250 ml glass		
Sampled 80% - 100%	<u>YES</u>	250 ml polypropylene		

Sample Date : 11/12/12 Time: 1130 Turbidity (NTU): 247

Sampling Equipment : Disposable Bailer
Calibrate Date: 11/12/12

Comments: Well was covered with concrete, had to chisel to open well lid.

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	11/14/12
Well Number:	MW-60	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Cloudy

<u>Well Volume Calculation</u>					
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	47.65	- 42.20 =	5.45 X	0.17	= 0.92
3	-	=	X	0.38	=
4	-	=	X	0.66	=
4.5	-	=	X	0.83	=
6	-	=	X	1.5	=

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: Yes

Groundwater Purging/Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	0910	1.217	19.12	-77.2	2.94	7.02	-19.8
1	1	0912	1.221	20.18	-73.9	1.37	6.99	-17.8
2	2	0914	1.235	20.22	-72.4	1.21	6.95	-15.7
3	3	0917	1.241	20.22	-71.5	0.72	6.95	-14.5
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

Sample Containers:

			No.	Preservation
(I) Initially	<u>4220</u>	1 liter polypropylene		
(P) After Purging	<u>43.40</u>	8 oz, amber glass		
P - 0.8(P-I) =	<u>42.44</u>	40ml VOA	<u>3</u>	<u>HCl</u>
(S) Before Sampling	<u>42.20</u>	250 ml glass		
Sampled 80% - 100%	<u>yes</u>	250 ml polypropylene		

Sample Date : 11/14/12 Time: 0925 Turbidity (NTU): 713

Sampling Equipment : Disposable Bailer

Calibrate Date: 11/12/12

Comments: _____

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	11-13-12
Well Number:	MW-7	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Sunny

<u>Well Volume Calculation</u>					
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	46.80	38.73 =	8.07 X	0.17	= 1.37
3	-	=	X	0.38	=
4	-	=	X	0.66	=
4.5	-	=	X	0.83	=
6	-	=	X	1.5	=

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHmV)
0	Int.	1006	0.984	19.32	-62.3	2.77	7.21	-34.8
1	1.5	1008	1.004	19.92	-60.1	1.83	7.19	-28.7
2	3	1010	1.084	20.03	-54.7	1.99	7.17	-25.3
3	4.5	1012	1.168	20.15	-49.1	1.78	7.18	-23.7
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

(I) Initially	<u>38.73</u>	1 liter polypropylene	No.	<u>1</u>	Preservation	<u>None</u>
(P) After Purging	<u>39.92</u>	8 oz, amber glass				
P- 0.8(P-I) =	<u>38.96</u>	40ml VOA		<u>5/2</u>	HCl / None	
(S) Before Sampling	<u>38.73</u>	250 ml glass				
Sampled 80% - 100%	<u>yes</u>	250 ml polypropylene		<u>1/3</u>	HNO3 / None	

Sample Date : 11/13/12 Time: 1140 Turbidity (NTU): 627
Sampling Equipment : Disposable Bailer
Calibrate Date: 11/12/12

Comments: _____

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	<u>11/12/12</u>
Well Number:	MW-8	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Sunny

<u>Well Volume Calculation</u>						
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	44.50	40.87 =	3.63 X	0.17	=	0.61
3	-	=	X	0.38	=	
4	-	=	X	0.66	=	
4.5	-	=	X	0.83	=	
6	-	=	X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

Submersible Pump Honda Pump Hand Bail Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	1144	1.187	19.68	163.7	2.23	7.27	-32.4
1	1	1147	1.064	19.74	159.4	4.16	7.37	-30.6
2	2	1150	1.079	19.86	157.1	3.89	7.31	-27.4
3	3	1153	1.081	19.81	158.4	3.78	7.27	-26.1
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

Sample Containers:

(I) Initially 40.87
(P) After Purging 43.10
P- 0.8(P-I) = 41.31 80% Recovery
(S) Before Sampling 40.87
Sampled 80% - 100% Yes

1 liter polypropylene	No.	Preservation
8 oz, amber glass		
40ml VOA	3	HCL
250 ml glass		
250 ml polypropylene		

Sample Date : 11/12/12 Time: 1205

Turbidity (NTU): 189

Sampling Equipment : Disposable Bailer
Calibrate Date: 11/12/12

Comments:

Groundwater Sampling Form

Project Name: Tesoro #67076 Project Number: 01LV
 Location: Livermore, CA Date: 11/13/12
 Well Number: MW-9 Well Integrity: Good
 Technician: P. Arroyo / R. Alpiche Ambient Conditions: Sunny

Well Volume Calculation						
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
(2)	44.58	42.66	= 1.92 X	0.17 =	0.32	
3	-	=	X	0.38 =		
4	-	=	X	0.66 =		
4.5	-	=	X	0.83 =		
6	-	=	X	1.5 =		

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	0955	1.260	20.41	-108.4	1.68	7.14	-26.7
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

Sample Containers:

(I) Initially	<u>42.66</u>	1 liter polypropylene	No.	Preservation
(P) After Purging		8 oz, amber glass		
P- 0.8(P-I) =		40ml VOA		
(S) Before Sampling		250 ml glass	3	HCl
Sampled 80% - 100%		250 ml polypropylene		

Sample Date : 11/13/12 Time: 0955 Turbidity (NTU): 867
 Sampling Equipment : Disposable Bailer
 Calibrate Date: 11/12/12

Comments: Not Enough Water to Purge.

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	11/12/12
Well Number:	MW-10	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Sunny

<u>Well Volume Calculation</u>					
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	45.10	40.53 =	457 X	0.17 =	077
3	-	=	X	0.38 =	
4	-	=	X	0.66 =	
4.5	-	=	X	0.83 =	
6	-	=	X	1.5 =	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	1217	0.778	19.49	179.3	6.64	7.37	-43.2
1	1	1220	1.506	20.15	182.3	2.05	7.41	-41.5
2	2	1223	1.502	20.32	180.7	2.10	7.43	-42.4
3	3	1226	1.528	19.30	184.6	2.18	7.40	-39.3
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

Sample Containers:

- (I) Initially 40.53
- (P) After Purging 43.12
- P-0.8(P-I) = 41.04 80% Recovery
- (S) Before Sampling 41.04
- Sampled 80% - 100% yes

1 liter polypropylene
8 oz, amber glass
40ml VOA
250 ml glass
250 ml polypropylene

No. Preservation

Sample Date :

11/12/12

Time:

1230

Turbidity (NTU):

979

Sampling Equipment :

Disposable Bailer

Calibrate Date:

11/12/12

Comments:

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	11/13/12
Well Number:	MW-11	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Sunny

<u>Well Volume Calculation</u>					
Well Casing Diameter (in.)	Total Well Depth	Depth To Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	-	=	X	0.17	=
3	-	=	X	0.38	=
4	42.85	35.34	7.51	X	0.66 = 4.95
4.5	-	=	X	0.83	=
6	-	=	X	1.5	=

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: yes

Groundwater Purging Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	1240	1.768	20.37	141.6	0.95	7.35	-36.1
1	5	1243	1.775	20.30	-130.4	0.76	7.28	-34.6
2	10							
3	15							
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

Sample Containers:

(I) Initially

35.34

1 liter polypropylene

1

Preservation None

(P) After Purging

42.85 (dry)

8 oz, amber glass

5/2

HCl/None

P- 0.8(P-I) =

36.84

80% Recovery

40ml VOA

5/2

HCl/None

(S) Before Sampling

36.84

250 ml glass

1/3

HNO3/None

Sampled 80% - 100%

Yes

250 ml polypropylene

Sample Date :

11/13/12

Time: 1255

Turbidity (NTU):

927

Sampling Equipment :

Disposable Bailer

Calibrate Date:

11/12/12

Comments:

Well Dry (2) 4 GAL.

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	11/14/12
Well Number:	MW-12	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Cloudy

<u>Well Volume Calculation</u>					
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	-	=	X	0.17	=
3	-	=	X	0.38	=
4	44.80	41.85	2.95 X	0.66	= 1.94
4.5	-	=	X	0.83	=
6	-	=	X	1.5	=

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: Slight

Groundwater Purging Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	1010	1.113	19.76	-35.2	1.88	7.24	-32.5
1	2	1014	1.112	20.30	-64.4	1.17	7.26	-30.7
2	4	1018	1.110	20.82	-74.1	0.97	7.22	-29.3
3	6	1022	1.110	20.60	-72.8	0.87	7.22	-29.7
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

Sample Containers:

(I) Initially	41.85	1 liter polypropylene	No.	Preservation
(P) After Purging	42.40	8 oz, amber glass		
P- 0.8(P-I) =	41.96	40ml VOA		
(S) Before Sampling	41.85	250 ml glass	3	HCl
Sampled 80% - 100%	Yes	250 ml polypropylene		

Sample Date : 11/14/12 Time: 1030 Turbidity (NTU): 887
Sampling Equipment : Disposable Bailer
Calibrate Date: 11/12/12

Comments:

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	11/18/12
Well Number:	IP-1	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Sunny

<u>Well Volume Calculation</u>					
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	64.45	38.76 =	25.69 X	0.17	= 4.36
3	-	=	X	0.38	=
4	-	=	X	0.66	=
4.5	-	=	X	0.83	=
6	-	=	X	1.5	=

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: yes

Groundwater Purging Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	1403	1.258	20.466	-71.1	1.39	8.46	-95.6
1	4.5	1406	1.092	20.22	-120.5	2.14	7.65	-48.9
2	9	1413	1.081	20.05	-110.7	2.65	7.33	-36.0
3	13.5	1420	1.077	20.17	-103.7	2.28	7.32	-35.3
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

(I) Initially	<u>38.76</u>	1 liter polypropylene	No.	Preservation
(P) After Purging	<u>41.36</u>	8 oz, amber glass	<u>1</u>	<u>None</u>
P- 0.8(P-I) =	<u>39.28</u>	40ml VOA	<u>5/2</u>	<u>HCl / None</u>
(S) Before Sampling	<u>39.28</u>	250 ml glass		
Sampled 80% - 100%	<u>YES</u>	250 ml polypropylene	<u>1/3</u>	<u>H2O3 / None</u>

Sample Date :

11/13/12

Time: 1430

Turbidity (NTU):

113

Sampling Equipment :

Disposable Bailer

Calibrate Date:

11/12/12

Comments:

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	11/14/12
Well Number:	IP-8	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Cloudy

<u>Well Volume Calculation</u>					
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	64.45	- 39.10 =	25.35 X	0.17	= 4.30
3	-	=	X	0.38	=
4	-	=	X	0.66	=
4.5	-	=	X	0.83	=
6	-	=	X	1.5	=

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: Yes

Groundwater Purging Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	1220	1.364	20.33	-63.4	3.51	7.08	-27.2
1	4.5	1224	1.351	20.60	-57.3	13.25	7.22	-30.8
2	9	1228	1.352	20.37	-30.1	22.53	7.18	-27.9
3	13.5	1233	1.358	20.31	-27.2	24.46	7.18	-28.7
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

Sample Containers:

(I) Initially	39.10	1 liter polypropylene	No.	Preservation
(P) After Purging	43.50	8 oz, amber glass	1	None
P- 0.8(P-I) =	39.98	40ml VOA	5/2	HCl/None
(S) Before Sampling	39.60	250 ml glass		
Sampled 80% - 100%	Yes	250 ml polypropylene	1/3	HNO3/None

Sample Date : 11/14/12 Time: 1240 Turbidity (NTU): 123

Sampling Equipment : Disposable Bailer

Calibrate Date: 11/12/12

Comments: _____

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	11/13/12
Well Number:	IP-9	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Sunny

<u>Well Volume Calculation</u>						
Well Casing Diameter (in.)	Total Well Depth	Depth To Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	64.75	38.77	= 25.98 X	0.17 =	4.41	
3	-	=	X	0.38 =		
4	-	=	X	0.66 =		
4.5	-	=	X	0.83 =		
6	-	=	X	1.5 =		

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: Yes

Groundwater Purging/Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	1313	14.65	19.63	15.9	1.69	10.43	-204.3
1	4.5	1319	14.77	19.66	8.8	2.83	10.43	-205.3
2	9	1326	14.75	19.68	7.2	3.77	10.47	-206.6
3	13.5	1332	14.72	19.74	9.5	3.87	10.46	-206.3
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

Sample Containers:

(I) Initially	38.77	1 liter polypropylene	No.	Preservation
(P) After Purging	42.90	8 oz, amber glass		
P-0.8(P-I) =	39.59	40ml VOA	5/2	HCL/None
(S) Before Sampling	39.59	250 ml glass		
Sampled 80% - 100%	Yes	250 ml polypropylene	1/3	HNO3/None

Sample Date : 11/13/12 Time: 1345 Turbidity (NTU): 475
Sampling Equipment : Disposable Bailer
Calibrate Date: 11/12/12

Comments: _____

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	<u>11/13/12</u>
Well Number:	<u>IP-10</u>	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	<u>Sunny</u>

<u>Well Volume Calculation</u>					
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
(2)	<u>63.02</u>	<u>38.99</u> =	<u>24.03</u> X	0.17	= <u>4.08</u>
3	-	=	X	0.38	=
4	-	=	X	0.66	=
4.5	-	=	X	0.83	=
6	-	=	X	1.5	=

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: Yes

Groundwater Purging/Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	<u>1038</u>	<u>0.888</u>	<u>18.35</u>	<u>-86.5</u>	<u>2.40</u>	<u>7.43</u>	<u>-39.5</u>
1	<u>4.5</u>	<u>1045</u>	<u>0.885</u>	<u>18.38</u>	<u>-85.7</u>	<u>3.04</u>	<u>7.37</u>	<u>-39.3</u>
2	<u>9</u>	<u>1051</u>	<u>0.902</u>	<u>18.23</u>	<u>-92.1</u>	<u>2.73</u>	<u>7.21</u>	<u>-35.5</u>
3	<u>13.5</u>	<u>1057</u>	<u>0.904</u>	<u>18.82</u>	<u>-99.3</u>	<u>1.94</u>	<u>7.27</u>	<u>-33.2</u>
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

(I) Initially	<u>38.99</u>	1 liter polypropylene	<u>1</u> <th>Preservation</th> <td><u>None</u></td>	Preservation	<u>None</u>
(P) After Purging	<u>44.69</u>	8 oz, amber glass			
P - 0.8(P-I) =	<u>40.13</u>	40ml VOA	<u>5/2</u>	<u>HCl/none</u>	
(S) Before Sampling	<u>38.99</u>	250 ml glass			
Sampled 80% - 100%	<u>yes</u>	250 ml polypropylene	<u>1/3</u>	<u>HNO3/none</u>	

Sample Date : 11/13/12 Time: 1110 Turbidity (NTU): 10
Sampling Equipment : Disposable Bailer
Calibrate Date: 11/12/12

Comments: _____

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	11/12/12
Well Number:	DW-1	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Sunny

<u>Well Volume Calculation</u>						
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	-	=	X	0.17	=	
3	-	=	X	0.38	=	
4	64.75	39.29 =	25.46 X	0.66	=	16.80
4.5	-	=	X	0.83	=	
6	-	=	X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	1420	0.968	18.96	167.7	7.45	7.34	-41.2
1	17	1425	0.971	20.97	161.6	5.65	7.47	-44.7
2	34	1430	0.975	21.17	156.5	1.49	7.46	-44.0
3	51	1435	0.978	21.33	153.3	3.22	7.46	-43.2
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

Sample Containers:

			No.	Preservation
(I) Initially	<u>39.29</u>	1 liter polypropylene		
(P) After Purging	<u>47.80</u>	8 oz, amber glass		
P- 0.8(P-I) =	<u>40.99</u>	40ml VOA	<u>3</u>	<u>HCl</u>
(S) Before Sampling	<u>40.99</u>	250 ml glass		
Sampled 80% - 100%	<u>YES</u>	250 ml polypropylene		

Sample Date :

11/12/12

Time: 1455

Turbidity (NTU):

261

Sampling Equipment :

Disposable Bailer

Calibrate Date:

11/12/12

Comments:

Groundwater Sampling Form

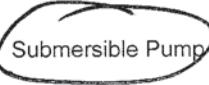
Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	<u>11/14/12</u>
Well Number:	DW-2	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Sunny

<u>Well Volume Calculation</u>						
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	-	=	X	0.17	=	
3	-	=	X	0.38	=	
4	<u>59.84</u>	<u>42.25</u>	<u>17.59</u> X	0.66	=	<u>11.60</u>
4.5	-	=	X	0.83	=	
6	-	=	X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: Yes

Groundwater Purging Purge Method

 Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	<u>0804</u>	<u>1.174</u>	<u>14.83</u>	<u>-38.1</u>	<u>1.57</u>	<u>7.18</u>	<u>-27.7</u>
1	<u>12</u>	<u>0808</u>	<u>1.186</u>	<u>20.35</u>	<u>-68.2</u>	<u>0.98</u>	<u>7.07</u>	<u>-23.7</u>
2	<u>24</u>	<u>0812</u>	<u>1.174</u>	<u>21.18</u>	<u>-74.8</u>	<u>0.89</u>	<u>7.10</u>	<u>-23.6</u>
3	<u>36</u>	<u>0817</u>	<u>1.172</u>	<u>21.42</u>	<u>-79.7</u>	<u>0.92</u>	<u>7.09</u>	<u>-23.9</u>
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

(I) Initially

42.25

Sample Containers:

No. Preservation

(P) After Purging

45.27

1 liter polypropylene

P- 0.8(P-I) =

42.85

8 oz, amber glass

(S) Before Sampling

42.25

40ml VOA

3 HCl

Sampled 80% - 100%

Yes

250 ml glass

250 ml polypropylene

Sample Date :

11/14/12

Time: 0825

Turbidity (NTU):

17

Sampling Equipment :

Disposable Bailer

Calibrate Date:

11/12/12

Comments:

Groundwater Sampling Form

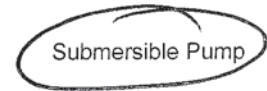
Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	<u>11/13/12</u>
Well Number:	<u>DN-3</u>	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	<u>Sunny</u>

<u>Well Volume Calculation</u>						
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	-	=	X	0.17	=	
3	-	=	X	0.38	=	
(4)	<u>59.74</u>	<u>41.48</u>	<u>18.26</u> X	0.66	=	<u>12.05</u>
4.5	-	=	X	0.83	=	
6	-	=	X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging/Purge Method



Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	<u>0840</u>	<u>1.073</u>	<u>14.06</u>	<u>209.1</u>	<u>4.02</u>	<u>7.47</u>	<u>-44.5</u>
1	<u>12.5</u>	<u>0844</u>	<u>1.125</u>	<u>20.76</u>	<u>179.5</u>	<u>1.12</u>	<u>7.46</u>	<u>-44.5</u>
2	<u>25</u>	<u>0848</u>	<u>1.114</u>	<u>22.36</u>	<u>134.3</u>	<u>1.15</u>	<u>7.49</u>	<u>-45.4</u>
3	<u>37.5</u>	<u>0852</u>	<u>1.108</u>	<u>22.16</u>	<u>70.1</u>	<u>1.04</u>	<u>7.48</u>	<u>-44.2</u>
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

(I) Initially 41.48

Sample Containers:

No. Preservation

(P) After Purging 48.62

1 liter polypropylene

P- 0.8(P-I) = 42.91

8 oz, amber glass

(S) Before Sampling 42.91

40ml VOA

Sampled 80% - 100% Yes

250 ml glass

Sample Date : 11/13/12

250 ml polypropylene

Time: 0905

Turbidity (NTU): 13

Sampling Equipment : Disposable Bailer

Calibrate Date: 11/12/12

Comments:

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	11/12/12
Well Number:	DW-4	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Sunny

<u>Well Volume Calculation</u>						
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	-	=	X	0.17	=	
3	-	=	X	0.38	=	
4	70.04	40.84	29.18	X	0.66	= 19.25
4.5	-	=	X	0.83	=	
6	-	=	X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

	Submersible Pump	Honda Pump	Hand Bail	Grab Sample
Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)
0	Int.	1324	0.903	19.72
1	19.5	1330	0.923	21.46
2	39	1326	0.926	21.65
3	58.5	1342	0.929	21.66
4				
5				
6				
7				
8				
9				
10				

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

(I) Initially 40.84

Sample Containers:

No. Preservation

(P) After Purging 53.85

1 liter polypropylene

P- 0.8(P-I) = 43.45

8 oz, amber glass

(S) Before Sampling 43.45

40ml VOA

Sampled 80% - 100% Yes

250 ml glass

250 ml polypropylene

Sample Date : 11/12/12

Time: 1355

Turbidity (NTU): 47

Sampling Equipment : Disposable Bailer

Calibrate Date: 11/12/12

Comments:

Groundwater Sampling Form

Project Name: Tesoro #67076
 Location: Livermore, CA
 Well Number: DW-5
 Technician: P. Arroyo / R. Alpiche

Project Number: 01LV
 Date: 11/14/12
 Well Integrity: Good
 Ambient Conditions: Cloudy

Well Volume Calculation						
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	-	=	X	0.17	=	
3	-	=	X	0.38	=	
4	59.80	41.65	18.15 X	0.66	=	11.98
4.5	-	=	X	0.83	=	
6	-	=	X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: Slight Odor: Yes

Groundwater Purging/Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	0932	1.019	18.12	-17.3	5.54	7.45	-43.1
1	12	0936	0.993	20.39	-19.6	5.89	7.62	-52.9
2	24	0941	1.000	21.80	-50.1	0.80	7.53	-47.4
3	36	0946	0.990	21.92	-58.6	1.01	7.47	-44.5
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

(I) Initially 41.65

Sample Containers:

No. Preservation

(P) After Purging 46.50

1 liter polypropylene

P-0.8(P-I) = 42.62

8 oz, amber glass

(S) Before Sampling 42.62

40ml VOA

Sampled 80% - 100% YES

250 ml glass

Sample Date: 11/14/12

250 ml polypropylene

Time: 0955

Turbidity (NTU): 527

Sampling Equipment: Disposable Bailer

Calibrate Date: 11/12/12

Comments: _____

Groundwater Sampling Form

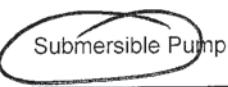
Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	<u>11/14/12</u>
Well Number:	<u>DW-6</u>	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Sunny

<u>Well Volume Calculation</u>						
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	-	=	X	0.17	=	
3	-	=	X	0.38	=	
4	<u>60.15</u>	<u>42.95</u>	<u>17.20</u> X	0.66	=	<u>11.35</u>
4.5	-	=	X	0.83	=	
6	-	=	X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method



Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	<u>0835</u>	<u>1.060</u>	<u>18.12</u>	<u>-64.1</u>	<u>1.89</u>	<u>7.35</u>	<u>-36.9</u>
1	<u>11.5</u>	<u>0840</u>	<u>1.028</u>	<u>20.52</u>	<u>-76.3</u>	<u>2.59</u>	<u>7.36</u>	<u>-37.8</u>
2	<u>23</u>	<u>0844</u>	<u>1.033</u>	<u>21.69</u>	<u>-89.5</u>	<u>0.94</u>	<u>7.25</u>	<u>-31.2</u>
3	<u>34.5</u>	<u>0849</u>	<u>1.037</u>	<u>21.78</u>	<u>-95.2</u>	<u>0.67</u>	<u>7.19</u>	<u>-29.1</u>
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

(I) Initially

42.95

Sample Containers:

No. Preservation

(P) After Purging

45.46

1 liter polypropylene

P- 0.8(P-I) =

43.45

8 oz, amber glass

(S) Before Sampling

42.95

40ml VOA

Sampled 80% - 100%

YES

250 ml glass

250 ml polypropylene

Sample Date :

11/14/12

Time: 0900

Turbidity (NTU):

415

Sampling Equipment :

Disposable Bailer

Calibrate Date:

11/12/12

Comments:

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	<u>11/13/12</u>
Well Number:	DW-7	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Sunny

<u>Well Volume Calculation</u>					
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	-	=	X	0.17	=
3	-	=	X	0.38	=
4	<u>63.20</u>	<u>42.43</u>	<u>22.77</u>	<u>X</u>	<u>0.66</u>
4.5	-	=	X	0.83	=
6	-	=	X	1.5	=

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: Yes

Groundwater Purging Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	<u>0916</u>	<u>1.118</u>	<u>18.04</u>	<u>-16.4</u>	<u>3.18</u>	<u>7.27</u>	<u>-33.4</u>
1	<u>15.5</u>	<u>0921</u>	<u>1.134</u>	<u>20.92</u>	<u>-38.8</u>	<u>0.79</u>	<u>6.97</u>	<u>-22.1</u>
2	<u>31</u>	<u>0926</u>	<u>1.123</u>	<u>21.92</u>	<u>-60.6</u>	<u>0.93</u>	<u>7.07</u>	<u>-22.5</u>
3	<u>46.5</u>	<u>0931</u>	<u>1.121</u>	<u>22.07</u>	<u>-65.8</u>	<u>1.02</u>	<u>7.06</u>	<u>-22.2</u>
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

(I) Initially 42.43

Sample Containers:

No. Preservation

(P) After Purging 46.25

1 liter polypropylene

P- 0.8(P-I) = 43.19

8 oz, amber glass

(S) Before Sampling 42.43

40ml VOA

Sampled 80% - 100% Yes

250 ml glass

250 ml polypropylene

Sample Date : 11/10/12

Time: 0945

Turbidity (NTU): 211

Sampling Equipment :

Disposable Bailer

Calibrate Date:

11/12/12

Comments:

Groundwater Sampling Form

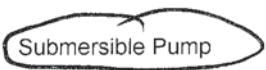
Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	<u>11/14/12</u>
Well Number:	DW-8	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Cloudy

<u>Well Volume Calculation</u>						
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	-	=	X	0.17	=	
3	-	=	X	0.38	=	
4	<u>64.65</u>	<u>38.00</u>	<u>26.65</u> X	0.66	=	<u>17.58</u>
4.5	-	=	X	0.83	=	
6	-	=	X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: Yes

Groundwater Purging Purge Method



Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	<u>1140</u>	<u>1.245</u>	<u>20.48</u>	<u>-43.9</u>	<u>3.38</u>	<u>7.61</u>	<u>-51.3</u>
1	<u>17.5</u>	<u>1147</u>	<u>1.649</u>	<u>21.39</u>	<u>-102.3</u>	<u>1.42</u>	<u>7.39</u>	<u>-38.6</u>
2	<u>35</u>	<u>1154</u>	<u>1.688</u>	<u>21.54</u>	<u>-138.6</u>	<u>0.78</u>	<u>7.34</u>	<u>-37.5</u>
3	<u>52.5</u>	<u>1202</u>	<u>1.677</u>	<u>21.67</u>	<u>-145.9</u>	<u>0.80</u>	<u>7.34</u>	<u>-36.9</u>
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

(I) Initially

38.00

Sample Containers:

No.

Preservation

(P) After Purging

46.49

1 liter polypropylene

1 None

P- 0.8(P-I) =

39.70

80% Recovery

8 oz, amber glass

5/2 HCL/None

(S) Before Sampling

38.63

40ml VOA

5/2 HCL/None

Sampled 80% - 100%

YES

250 ml glass

1/3 HNO3 /None

250 ml polypropylene

Sample Date :

11/14/12 Time: 1215

Turbidity (NTU):

87

Sampling Equipment :

Disposable Bailer

Calibrate Date:

11/12/12

Comments:

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	<u>11/14/12</u>
Well Number:	DW-9	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Cloudy

<u>Well Volume Calculation</u>						
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	-	=	X	0.17	=	
3	-	=	X	0.38	=	
4	<u>59.80</u>	<u>42.05</u>	<u>17.75</u>	<u>0.66</u>	<u>= 1171</u>	
4.5	-	=	X	0.83	=	
6	-	=	X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	<u>1039</u>	<u>0.974</u>	<u>19.43</u>	<u>-57.1</u>	<u>6.61</u>	<u>7.59</u>	<u>-50.7</u>
1	<u>12</u>	<u>1044</u>	<u>1.088</u>	<u>21.48</u>	<u>-69.2</u>	<u>1.05</u>	<u>7.11</u>	<u>-24.0</u>
2	<u>24</u>	<u>1048</u>	<u>1.090</u>	<u>22.08</u>	<u>-82.3</u>	<u>0.83</u>	<u>7.02</u>	<u>-24.2</u>
3	<u>36</u>	<u>1053</u>	<u>1.094</u>	<u>22.03</u>	<u>-85.6</u>	<u>0.65</u>	<u>7.08</u>	<u>-22.9</u>
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

(I) Initially

42.05

Sample Containers:

No. Preservation

(P) After Purging

45.02

1 liter polypropylene

P- 0.8(P-I) =

42.64

8 oz, amber glass

(S) Before Sampling

42.64

40ml VOA

Sampled 80% - 100%

yes

250 ml glass

Sample Date :

11/14/12

250 ml polypropylene

Sampling Equipment :

Disposable Bailer

Turbidity (NTU): 115

Calibrate Date:

11/12/12

Comments:

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	11/13/12
Well Number:	TP-1	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Sunny

<u>Well Volume Calculation</u>					
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	43.22	37.00	6.22	X 0.17	= 1.05
3	-	-	-	X 0.38	=
4	-	-	-	X 0.66	=
4.5	-	-	-	X 0.83	=
6	-	-	-	X 1.5	=

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	1441	1.223	18.69	-16.4	8.01	7.98	-81.9
1	1.5	1445	1.276	18.43	-13.9	11.54	7.53	-41.3
2	3	1447	1.244	19.60	-21.3	2.75	7.33	-36.6
3	4.5	1451	1.247	19.94	-55.2	0.72	7.23	-29.5
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

(I) Initially

37.00

Sample Containers:

No.

Preservation

(P) After Purging

39.90

1 liter polypropylene

P- 0.8(P-I) =

37.58

8 oz, amber glass

(S) Before Sampling

37.58

40ml VOA

Sampled 80% - 100%

40.5

250 ml glass

3

HCL

250 ml polypropylene

Sample Date :

11/13/12

Time: 1500

Turbidity (NTU):

21000

Sampling Equipment :

Disposable Bailer

Calibrate Date:

11/12/12

Comments:

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	<u>11/12/12</u>
Well Number:	TP-2	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Sunny

<u>Well Volume Calculation</u>					
Well Casing Diameter (in.)	Total Well Depth	Depth To Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	41.21	36.25	= 4.96 X	0.17 =	0.84
3	-	-	= X	0.38 =	
4	-	-	= X	0.66 =	
4.5	-	-	= X	0.83 =	
6	-	-	= X	1.5 =	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging/Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.	1302	1.407	19.46	194.5	6.78	7.46	-42.8
1	1	1304	1.381	20.16	163.9	10.78	7.25	-29.1
2	2							
3	3							
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

- (I) Initially 36.25
- (P) After Purging 41.21 (0.84)
- P-0.8(P-I) = 37.24 80% Recovery
- (S) Before Sampling 37.24
- Sampled 80% - 100% yes

Sample Containers:

Sample Date :	<u>11/12/12</u>	Time:	<u>1410</u>	Turbidity (NTU):	<u>21000</u>
Sampling Equipment :	Disposable Bailer				
Calibrate Date:	<u>11/12/12</u>				
Comments:	<u>Dry @ 1 GAC.</u>				

1 liter polypropylene

8 oz, amber glass

40ml VOA

250 ml glass

250 ml polypropylene

No.

Preservation

3

HCL

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	<u>11/12/12</u>
Well Number:	<u>VW-2</u>	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	<u>Sunny</u>

<u>Well Volume Calculation</u>						
Well Casing Diameter (in.)	Total Well Depth	Depth To Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)	
2	<u>34.85</u>	<u>33.90</u> =	<u>0.95</u> X	0.17	=	
3	-	=	X	0.38	=	
4	-	=	X	0.66	=	
4.5	-	=	X	0.83	=	
6	-	=	X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

Submersible Pump

Honda Pump

Hand Bail

Grab Sample

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.							
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

- (I) Initially 33.90
- (P) After Purging
- P- 0.8(P-I) =
- (S) Before Sampling
- Sampled 80% - 100%

Sample Containers:

No.	Preservation
1 liter polypropylene	
8 oz, amber glass	
40ml VOA	<u>3</u> <u>HCl</u>
250 ml glass	
250 ml polypropylene	

Sample Date :

11/12/12

Time: 1255

Turbidity (NTU):

783

Sampling Equipment :

Disposable Bailer

Calibrate Date:

11/12/12

Comments:

Not Enough water to take Readings.

Groundwater Sampling Form

Project Name:	Tesoro #67076	Project Number:	01LV
Location:	Livermore, CA	Date:	<u>11/12/12</u>
Well Number:	VW-3	Well Integrity:	Good
Technician:	P. Arroyo / R. Alpiche	Ambient Conditions:	Sunny

<u>Well Volume Calculation</u>					
Well Casing Diameter (in.)	Total Well Depth	Depth to Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	<u>36.34</u>	<u>-</u>	<u>36.30</u> = <u>0.04</u> X	0.17	=
3		-	= X	0.38	=
4		-	= X	0.66	=
4.5		-	= X	0.83	=
6		-	= X	1.5	=

Groundwater Surface Inspection

Floating Product (ft)(in.): None Sheen/Iridescence: _____ Odor: _____

Groundwater Purging Purge Method

Submersible Pump Honda Pump Hand Bail ~~Grab Sample~~

Volumes Purged	Volume Purge (gal.)	Time	Conductivity (mS/cm)	Temp.(°C)	ORP	DO mg/l	pH	tds (pHMV)
0	Int.							
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								

Groundwater Sampling

Water Level Recovery:

Depth to GW (ft.)

(I) Initially 36.30

(P) After Purging _____

P- 0.8(P-I) = _____

(S) Before Sampling _____

Sampled 80% - 100% NS

Sample Containers:

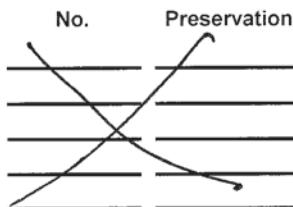
1 liter polypropylene

8 oz, amber glass

40ml VOA

250 ml glass

250 ml polypropylene



Sample Date :

NS Time: NS

Turbidity (NTU): N/A

Sampling Equipment :

Disposable Bailer

Calibrate Date:

11/12/12

Comments:

NOT ENOUGH WATER TO SAMPLE

Daily Field Report

Date: November 14 2012
Company: Orion Environmental
Contact: Matthew Nelson
Project Name: Tesoro #67076
Location: Livermore, Ca

Prepared by:
Environmental Field Services, LLC
Peter Arroyo
227 Palomino Way
Patterson Ca, 95363
(209) 321-6255
Fax: (209) 892-1190
www.environmentalfieldwork.com

Notes:

Wells were gauged using a Solonist water level meter (TD & DTW). (see Field Data Sheet)

YSI meter was calibrated with Quick Cal solution.

All equipment was decontaminated between each use, using water & Alcanox.

Monitoring wells were purged with a submersible pump, speeds controlled with a VFD for minimum drawdown.

PH, Cond, Temp., DO, ORP & tds readings were taken for each volume of water purged.

Turbidity readings were taken at time of sampling.

Samples were taken using a new disposable bailer for each well. Samples were packed in bubble wrap & zip loc bags that were labeled. Samples were picked up by a Kiff Analytical courier.

Purge water was stored in self contained tank & was off loaded to Excel Environmental.

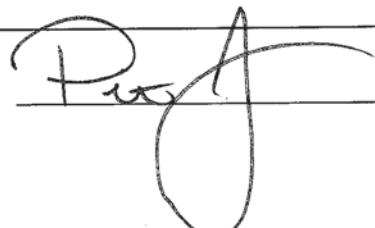
A total of 560 gallons was removed from the site.

Please see groundwater sampling form for each wells data.

All wells secure, no purge water drums on-site, all trash removed before departing site.

VW-3 did not have enough water to sample. IP 2-7 were not sampled this quarter.

Signature:



ATTACHMENT C

SOIL VAPOR SAMPLING QA/QC PROCEDURES

ATTACHMENT C
SOIL VAPOR SAMPLING QA/QC PROCEDURES

Vapor Sample Collection

Vapor samples were collected using a vacuum chamber with a Tedlar bag. Sample lines were 1/4-inch-diameter Teflon or new vinyl tubing with a length not exceeding 10 feet. Generally, the length of tubing was the minimum necessary to connect the sample source to the sampling apparatus. Samples bags were made of Tedlar film with a minimum thickness of 0.002 inches.

An airtight rigid vacuum chamber was used when the bags were filled by applying vacuum. The chamber was opaque (to decrease sample degradation due to ultraviolet light) except for a small window that allowed the sampler to check the condition of the bag during sampling. The chamber had the necessary couplings to connect with sample bags, sample line, and vacuum line and a flow control valve to shut off the flow to the bag. The chamber was also equipped with a vacuum relief valve to protect both the bag and container. An oil-less vacuum pump with a minimum capacity of 2 liters per minute was used. If it was necessary to observe the sampling rate, a rotameter (or equivalent) flowmeter was used with a range of 0.05 to 1.0 liter per minute. All connections were leak checked before collecting gas samples. To leak check the connections, a Tedlar bag was placed inside the rigid container with the valve on the bag closed. The vacuum pump was turned on and the vacuum monitored until 15 inches of water column was maintained.

The following procedures were followed when collecting a vapor sample for laboratory analysis:

1. Assemble the sample train and check the connections for leaks.
2. Place an open Tedlar bag inside the vacuum chamber and connect both the Tedlar bag and vacuum line to the sample train.
3. Turn on the vacuum pump and open the desired sample port or wellhead valve.
4. Wait for the sample line to be purged of 3 to 5 casing volumes.
5. Switch the vacuum line from the sample train to the chamber and allow the chamber vacuum to inflate the Tedlar bag.
6. Fill the Tedlar bag to approximately 80 percent capacity.
7. Close the sample port and turn off the vacuum pump.

8. Release the vacuum on the chamber by disconnecting the vacuum line.
9. Open the chamber and close the Tedlar bag.

Once collected, vapor samples were stored and shipped in an opaque container free of sharp edges, metal closures, or staples to protect the integrity of the Tedlar bag. Vapor samples collected in Tedlar bags were analyzed by a State-certified analytical laboratory within 72 hours of collection.

Analytical Plan

The vapor samples were submitted to Kiff Analytical LLC, a State-certified laboratory in Davis, California, and analyzed for the following parameters:

- Total petroleum hydrocarbons as gasoline; benzene, toluene, ethylbenzene, and total xylenes; and methyl tert-butyl ether using Environmental Protection Agency Method 8260B
- Fixed gases (oxygen, nitrogen, methane, and carbon dioxide) by American Society for Testing and Materials Method D1946 or equivalent.

Analytical Quality Assurance Quality Control (QA/QC) Procedures

Laboratory analytical QA/QC procedures are described in Attachment A.

ATTACHMENT D

HISTORICAL WELL AND GROUNDWATER ELEVATIONS

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-1	6/1/93	37.50	474.29	436.79
	6/22/93	38.46		435.83
	10/6/93	42.22		432.07
	1/13/94	34.52		439.77
	3/30/94	31.93		442.36
	4/25/94	33.49		440.80
	8/12/94	41.03		433.26
	12/14/94	38.63		435.66
	2/10/95	30.80		443.49
	6/15/95	25.46		448.83
	9/26/95	31.05		443.24
	12/15/95	28.11		446.18
	3/21/96	17.67		456.62
	6/13/96	22.86		451.43
	9/16/96	30.04		444.25
	12/2/96	26.74		447.55
	3/7/97	20.84		453.45
	6/12/97	28.71		445.58
	9/29/97	33.91		440.38
	12/1/97	34.88		439.41
	3/19/98	19.83		454.46
	5/29/98	21.57		452.72
	9/15/98	31.68		442.61
	11/30/98	36.80		437.49
	1/17/99	30.02		444.27
	6/10/99	29.30		444.99
	9/7/99	31.41		442.88
	12/13/99	32.95		441.34
	3/13/00	25.74		448.55
	6/12/00	28.24		446.05
	11/10/00	30.56		443.73
	12/31/00	31.71		442.58

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-1	3/27/01	30.43	474.29	443.86
(cont.)	6/30/01	36.61		437.68
	9/26/01	45.10		429.19
	12/18/01	39.39		434.90
	3/18/02	38.24		436.05
	8/21/02	36.71		436.05
	12/3/02	36.85		437.44
	3/4/03	33.72		440.57
	6/10/03	31.31		442.98
	9/9/03	35.05		439.24
	12/23/03	30.15		444.14
	3/23/04	26.61		447.68
	5/10/04	30.31		443.98
	8/4/04	34.77		439.52
	11/4/04	33.93		440.36
	1/12/05	27.82		446.47
	5/2/05	24.87		449.42
	7/19/05	29.26		445.03
	11/21/05	31.15		443.14
	2/9/06	26.24		448.05
	5/16/06	24.87		449.42
	8/9/06	31.64		442.65
	11/8/06	31.16		443.13
	2/14/07	30.00		444.29
	5/17/07	33.75		440.54
	8/2/07	40.00		434.29
	11/12/07	48.55		425.74
	2/14/08	34.74		439.55
	5/8/08	36.15		438.14
	7/23/08	45.76		428.53
	10/13/08	51.00		423.29
	2/11/09	48.69		425.60

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-1 (cont.)	4/27/09	41.90	474.29	432.39
	8/4/09	51.44		422.85
	12/8/09	39.87		434.42
	2/11/10	35.20		439.09
	5/3/10	31.23		443.06
	8/2/10	34.56		439.65
	11/2/10	37.04		437.17
	2/1/11	32.51		441.70
	4/25/11	27.73		446.48
	8/3/11	31.57		442.64
	10/10/11	33.12		441.09
	1/31/12	36.11		438.10
	5/7/12	36.14		438.07
	8/6/12	37.40		436.81
	11/12/12	37.10		437.11
MW-2	6/1/93	38.02	472.98	434.96
	6/22/93	39.07		433.91
	10/6/93	43.72		429.26
	1/13/94	35.85		437.13
	3/30/94	32.82		440.16
	4/25/94	34.76		438.22
	8/12/94	44.33		428.65
	12/14/94	40.00		432.98
	2/10/95	32.16		440.82
	6/15/95	25.93		447.05
	9/26/95	32.42		440.56
	12/15/95	29.41		443.57
	3/21/96	17.47		455.51
	6/13/96	23.69		449.29
	9/16/96	31.24		441.74
	12/2/96	26.90		446.08
	3/7/97	21.33		451.65

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-2	6/12/97	29.94	472.98	443.04
(cont.)	9/29/97	34.22		438.76
	12/1/97	35.94		437.04
	3/19/98	20.34		452.64
	5/29/98	22.63		450.35
	9/15/98	32.30		440.68
	11/30/98	36.90		436.08
	1/17/99	30.17		442.81
	6/10/99	29.98		443.00
	9/7/99	31.85		441.13
	12/13/99	33.72		439.26
	3/13/00	26.54		446.44
	6/12/00	28.44		444.54
	11/10/00	31.31		441.67
	12/31/00	32.68		440.30
	3/27/01	30.81		442.17
	6/30/01	37.58		435.40
	9/26/01	44.97		428.01
	12/18/01	40.67		432.31
	3/18/02	38.94		434.04
	6/5/02	36.45		436.53
	8/21/02	37.15		435.83
	12/3/02	36.76		436.22
	3/4/03	33.60		439.38
	6/10/03	32.89		440.09
	9/9/03	35.45		437.53
	12/23/03	31.79		441.19
	3/23/04	28.25		444.73
	5/10/04	30.91		442.07
	8/4/04	35.36		437.62
	11/4/04	34.92		438.06
	1/12/05	29.46		443.52

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-2	5/2/05	25.61	472.98	447.37
(cont.)	7/19/05	30.11		442.87
	11/21/05	32.04		440.94
	2/9/06	27.11		445.87
	5/17/06	25.18		447.80
	8/9/06	32.69		440.29
	11/8/06	33.21		439.77
	2/14/07	31.27		441.71
	5/17/07	34.40		438.58
	8/2/07	41.23		431.75
	11/12/07	48.22		424.76
	2/14/08	36.31		436.67
	5/8/08	36.70		436.28
	7/23/08	45.78		427.20
	10/13/08	51.30		421.68
	2/11/09	48.90		424.08
	4/27/09	42.62		430.36
	8/4/09	51.83		421.15
	12/8/09	40.82		432.16
	2/11/10	36.54		436.44
	5/3/10	32.44		440.54
	8/2/10	35.34		437.64
	11/2/10	38.15		434.83
	2/1/11	33.40		439.58
	4/25/11	28.49		444.49
	8/3/11	32.40		440.58
	10/10/11	33.51		439.47
	1/31/12	39.52		433.46
	5/7/12	36.89		436.09
	8/6/12	40.95		432.03
	11/12/12	39.03		433.95

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-3	6/1/93	36.18	473.37	437.19
	6/22/93	37.11		436.26
	10/6/93	41.15		432.22
	1/13/94	33.95		439.42
	3/30/94	30.97		442.40
	4/25/94	32.46		440.91
	8/12/94	41.72		431.65
	12/14/94	37.62		435.75
	2/10/95	29.96		443.41
	6/15/95	23.66		449.71
	9/26/95	29.62		443.75
	12/15/95	27.10		446.27
	3/21/96	15.85		457.52
	6/13/96	21.31		452.06
	9/16/96	28.62		444.75
	12/2/96	25.55		447.82
	3/7/97	19.77		453.60
	6/12/97	27.67		445.70
	9/29/97	29.60		443.77
	12/1/97	33.37		440.00
	3/19/98	18.76		454.61
	5/29/98	20.64		452.73
	9/15/98	30.70		442.67
	11/30/98	34.96		438.41
	1/17/99	28.81		444.56
	6/10/99	28.10		445.27
	9/7/99	30.38		442.99
	12/13/99	31.46		441.91
	3/13/00	24.28		449.09
	6/12/00	26.80		446.57
	11/10/00	29.47		443.90
	12/31/00	31.38		441.99

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-3	3/27/01	29.94	473.37	443.43
(cont.)	6/30/01	37.54		435.83
	9/26/01	45.17		428.20
	12/18/01	39.41		433.96
	3/18/02	37.73		435.64
	6/5/02	35.35		438.02
	8/21/02	36.21		437.16
	12/3/02	35.62		437.75
	3/4/03	32.75		440.62
	6/10/03	31.26		442.11
	9/9/03	34.72		438.65
	12/23/03	30.47		442.90
	3/23/04	26.67		446.70
	5/10/04	30.25		443.12
	8/4/04	34.70		438.67
	11/4/04	33.94		439.43
	1/12/05	28.21		445.16
	5/2/05	24.56		448.81
	7/19/05	29.39		443.98
	11/21/05	31.30		442.07
	2/9/06	26.21		447.16
	5/16/06	24.36		449.01
	8/9/06	31.90		441.47
	11/8/06	31.30		442.07
	2/14/07	30.20		443.17
	5/17/07	33.64		439.73
	8/2/07	41.74		431.63
	11/12/07	47.41		425.96
	2/14/08	34.73		438.64
	5/8/08	35.60		437.77
	7/23/08	45.00		428.37
	10/13/08	50.70		422.67

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-3 (cont.)	2/11/09	47.81	473.37	425.56
	4/27/09	41.18		432.19
	8/4/09	51.89		421.48
	12/8/09	39.50		433.87
	2/11/10	35.19		438.18
	5/3/10	31.39		441.98
	8/2/10	34.61		438.76
	11/2/10	37.20		436.17
	2/1/11	32.59		440.78
	4/25/11	27.60		445.77
	8/3/11	31.69		441.68
	10/10/11	33.96		439.41
	1/31/12	39.05		434.32
	5/7/12	36.03		437.34
	8/6/12	40.52		432.85
	11/12/12	39.24		434.13
MW-4	3/30/94	31.56	473.64	442.08
	4/25/94	32.73		440.91
	8/12/94	41.61		432.03
	12/14/94	38.11		435.53
	2/10/95	30.50		443.14
	6/15/95	23.63		450.01
	9/26/95	29.70		443.94
	12/15/95	27.56		446.08
	3/21/96	15.63		458.01
	6/13/96	21.07		452.57
	9/16/96	28.99		444.65
	12/2/96	26.04		447.60
	3/7/97	19.69		453.95
	6/12/97	28.04		445.60
	9/29/97	29.91		443.73
	12/1/97	33.88		439.76

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-4	3/19/98	18.67	473.64	454.97
(cont.)	5/29/98	20.16		453.48
	9/15/98	30.46		443.18
	11/30/98	34.50		439.14
	1/17/99	28.30		445.34
	6/10/99	27.60		446.04
	9/7/99	30.79		442.85
	12/13/99	31.60		442.04
	3/13/00	24.35		449.29
	6/12/00	26.91		446.73
	11/10/00	29.71		443.93
	12/31/00	31.79		441.85
	3/27/01	29.98		443.66
	6/30/01	36.88		436.76
	9/26/01	43.87		429.77
	12/18/01	39.30		434.34
	3/18/02	37.75		435.89
	6/5/02	35.68		437.96
	8/21/02	36.58		437.06
	12/3/02	35.90		437.74
	3/4/03	32.73		440.91
	6/10/03	31.20		442.44
	9/9/03	34.64		439.00
	12/23/03	31.30		442.34
	3/23/04	26.71		446.93
	5/10/04	30.33		443.31
	8/4/04	34.87		438.77
	11/4/04	34.28		439.36
	1/12/05	28.67		444.97
	5/2/05	24.46		449.18
	7/19/05	29.36		444.28
	11/21/05	31.80		441.84

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-4 (cont.)	2/9/06	26.34	473.64	447.30
	5/16/06	24.30		449.34
	8/9/06	32.05		441.59
	11/8/06	32.85		440.79
	2/14/07	30.46		443.18
	5/17/07	33.92		439.72
	8/2/07	40.68		432.96
	11/12/07	DRY ^(d)		--
	2/14/08	34.53		439.11
	5/8/08	35.55		438.09
	7/23/08	43.87		429.77
	10/13/08	DRY		--
	2/11/09	DRY		--
	4/27/09	40.64		433.00
	8/4/09	DRY		--
	12/8/09	39.46		434.18
	2/11/10	35.31		438.33
	5/3/10	31.55		442.09
	8/2/10	35.15		438.49
	11/2/10	37.55		436.09
	2/1/11	32.86		440.78
	4/25/11	28.69		444.95
	8/3/11	32.01		441.63
	10/10/11	34.49		439.15
	1/31/12	38.91		434.73
	5/7/12	36.24		437.40
	8/6/12	40.69		432.95
	11/12/12	39.65		433.99
MW-5	3/30/94	32.07	472.67	440.60
	4/25/94	33.65		439.02
	8/12/94	42.73		429.94
	12/14/94	38.89		433.78

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-5	2/10/95	31.44	472.67	441.23
(cont.)	6/15/95	24.99		447.68
	9/26/95	30.20		442.47
	12/15/95	28.56		444.11
	3/21/96	16.82		455.85
	6/13/96	22.61		450.06
	9/16/96	29.78		442.89
	12/2/96	26.51		446.16
	3/7/97	21.91		450.76
	9/29/97	31.74		440.93
	12/1/97	34.05		438.62
	3/19/98	20.93		451.74
	5/29/98	21.30		451.37
	9/15/98	31.32		441.35
	11/30/98	35.44		437.23
	1/17/99	29.59		443.08
	6/10/99	28.05		444.62
	9/7/99	31.11		441.56
	12/13/99	32.66		440.01
	3/13/00	25.87		446.80
	6/12/00	28.15		444.52
	11/10/00	30.05		442.62
	12/31/00	31.81		440.86
	3/27/01	30.57		442.10
	6/30/01	37.24		435.43
	9/26/01	44.53		428.14
	12/18/01	40.65		432.02
	3/18/02	38.75		433.92
	6/5/02	36.21		436.46
	8/21/02	36.76		435.91
	12/3/02	36.12		436.55
	3/4/03	32.90		439.77

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-5	6/10/03	33.04	472.67	439.63
(cont.)	9/9/03	34.20		438.47
	12/23/03	31.38		441.29
	3/23/04	27.51		445.16
	5/10/04	31.12		441.55
	8/4/04	35.09		437.58
	11/4/04	34.34		438.33
	1/12/05	29.19		443.48
	5/2/05	25.31		447.36
	7/19/05	30.49		442.18
	11/21/05	32.35		440.32
	2/9/06	27.19		445.48
	5/16/06	25.30		447.37
	8/9/06	32.68		439.99
	11/8/06	32.22		440.45
	2/14/07	34.00		438.67
	5/17/07	34.29		438.38
	8/2/07	41.72		430.95
	11/12/07	DRY		--
	2/14/08	35.66		437.01
	5/8/08	36.60		436.07
	7/23/08	DRY		--
	10/13/08	DRY		--
	2/11/09	DRY		--
	4/27/09	42.50		430.17
	8/4/09	DRY		--
	12/8/09	39.92		432.75
	2/11/10	36.62		436.05
	5/3/10	32.89		439.78
	8/2/10	36.16		436.51
	11/2/10	38.75		433.92
	2/1/11	32.77		439.90

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-5 (cont.)	4/25/11	29.03	472.67	443.64
	8/3/11	33.18		439.49
	10/10/11	35.58		437.09
	1/31/12	39.80		432.87
	5/7/12	37.29		435.38
	8/6/12	NM ^(e)		--
	11/12/12	40.72		431.95
MW-6	3/30/94	33.38	471.93	438.55
	4/25/94	35.49		436.44
	8/12/94	45.14		426.79
	12/14/94	40.99		430.94
	2/10/95	33.34		438.59
	6/15/95	26.88		445.05
	9/26/95	33.55		438.38
	12/15/95	30.32		441.61
	3/21/96	18.89		453.04
	6/13/96	24.62		447.31
	9/16/96	32.64		439.29
	12/2/96	27.42		444.51
	3/7/97	22.13		449.80
	6/12/97	31.02		440.91
	9/29/97	35.77		436.16
	12/1/97	37.14		434.79
	3/19/98	21.10		450.83
	5/29/98	23.26		448.67
	9/15/98	33.50		438.43
	11/30/98	38.73		433.20
	1/17/99	32.05		439.88
	6/10/99	31.44		440.49
	9/7/99	33.94		437.99
	12/13/99	35.84		436.09
	3/13/00	28.45		443.48

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-6 (cont.)	6/12/00	30.52	471.93	441.41
	11/10/00	32.99		438.94
	12/31/00	34.95		436.98
	3/27/01	32.72		439.21
	6/30/01	39.86		432.07
	9/26/01	DRY		--
	12/18/01	43.36		428.57
	3/18/02	41.29		430.64
	6/5/02	38.85		433.08
	8/21/02	39.02		432.91
	12/3/02	38.76		433.17
	3/4/03	35.13		436.80
	6/10/03	34.15		437.78
	9/9/03	37.66		434.27
	12/23/03	33.43		438.50
	3/23/04	29.96		441.97
	5/10/04	32.98		438.95
	8/4/04	37.02		434.91
	11/4/04	37.03		434.90
	1/12/05	32.01		439.92
	5/2/05	27.30		444.63
	7/19/05	32.27		439.66
	11/21/05	33.23		438.70
	2/9/06	29.07		442.86
	5/17/06	27.23		444.70
	8/9/06	35.22		436.71
	11/8/06	33.41		438.52
	2/14/07	33.43		438.50
	5/17/07	36.50		435.43
	8/2/07	42.24		429.69
	11/12/07	DRY		--
	2/14/08	38.67		433.26

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-6 (cont.)	5/8/08	38.50	471.93	433.43
	7/23/08	DRY		--
	10/13/08	DRY		--
	2/11/09	DRY		--
	4/27/09	44.87		427.06
	8/4/09	DRY		--
	12/8/09	43.02		428.91
	2/11/10	38.89		433.04
	5/3/10	34.56		437.37
	8/2/10	37.87		434.06
	11/2/10	40.45		431.48
	2/1/11	35.73		436.20
	4/25/11	30.72		441.21
	8/3/11	34.95		436.98
	10/10/11	37.45		434.48
MW-7	1/31/12	42.15	472.33	429.78
	5/7/12	39.11		432.82
	8/6/12	43.66		428.27
	11/12/12	42.20		429.73
	3/30/94	31.98		440.35
	4/25/94	33.56		438.77
	8/12/94	43.35		428.98
	12/14/94	39.34		432.99
	2/10/95	32.11		440.22
	6/15/95	25.51		446.82
	9/26/95	31.43		440.90
	12/15/95	28.97		443.36
	3/21/96	17.36		454.97
	6/13/96	23.47		448.86
	9/16/96	31.35		440.98
	12/2/96	27.11		445.22
	3/7/97	21.33		451.00

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-7	6/12/97	29.90	472.33	442.43
(cont.)	9/29/97	34.37		437.96
	12/1/97	36.46		435.87
	3/19/98	20.33		452.00
	5/29/98	22.30		450.03
	9/15/98	32.54		439.79
	11/30/98	37.96		434.37
	1/17/99	31.04		441.29
	6/10/99	29.89		442.44
	9/7/99	32.38		439.95
	12/13/99	33.98		438.35
	3/13/00	27.09		445.24
	6/12/00	28.76		443.57
	11/10/00	31.54		440.79
	12/31/00	32.76		439.57
	3/27/01	30.97		441.36
	6/30/01	37.50		434.83
	9/26/01	45.11		427.22
	12/18/01	41.13		431.20
	3/18/02	39.22		433.11
	6/5/02	36.55		435.78
	8/21/02	36.81		435.52
	12/3/02	36.52		435.81
	3/4/03	32.60		439.73
	6/10/03	31.33		441.00
	9/9/03	34.71		437.62
	12/23/03	30.80		441.53
	3/23/04	26.41		445.92
	5/10/04	29.86		442.47
	8/4/04	34.06		438.27
	11/4/04	34.12		438.21
	1/12/05	28.83		443.50

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-7	5/2/05	24.66	472.33	447.67
(cont.)	7/19/05	29.07		443.26
	11/21/05	30.42		441.91
	2/9/06	26.15		446.18
	5/16/06	24.44		447.89
	8/9/06	31.77		440.56
	11/8/06	31.14		441.19
	2/14/07	30.39		441.94
	5/17/07	33.31		439.02
	8/2/07	37.09		435.24
	11/12/07	DRY		--
	2/14/08	36.51		435.82
	5/8/08	36.00		436.33
	7/23/08	44.42		427.91
	10/13/08	DRY		--
	2/11/09	DRY		--
	4/27/09	41.80		430.53
	8/4/09	DRY		--
	12/17/09	39.26		433.07
	2/11/10	36.18		436.15
	5/3/10	31.80		440.53
	8/2/10	34.31		438.02
	11/2/10	36.68		435.65
	2/1/11	32.66		439.67
	4/25/11	27.75		444.58
	8/3/11	31.36		440.97
	10/10/11	33.63		438.70
	1/31/12	38.74		433.59
	5/7/12	35.97		436.36
	8/6/12	39.85		432.48
	11/12/12	38.73		433.60

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-8	12/23/03	32.01	471.18	439.17
	3/23/04	28.50		442.68
	5/10/04	31.44		439.74
	8/4/04	35.11		436.07
	11/4/04	34.77		436.41
	1/12/05	29.66		441.52
	5/2/05	25.91		445.27
	7/19/05	30.56		440.62
	11/21/05	32.48		438.70
	2/9/06	27.40		443.78
	5/16/06	25.60		445.58
	8/9/06	32.77		438.41
	11/8/06	32.10		439.08
	2/14/07	30.94		440.24
	5/17/07	34.14		437.04
	8/2/07	41.24		429.94
	11/12/07	DRY		--
	2/14/08	35.55		435.63
	5/8/08	36.64		434.54
	7/23/08	DRY		--
	10/13/08	DRY		--
	2/11/09	DRY		--
	4/27/09	DRY		--
	8/4/09	DRY		--
	12/17/09	39.92		431.26
	2/11/10	36.72		434.46
	5/3/10	32.81		438.37
	8/2/10	36.08		435.10
	11/2/10	38.44		432.74
	2/1/11	34.11		437.07
	4/25/11	28.72		442.46
	8/3/11	33.09		438.09

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-8 (cont.)	10/10/11	35.69	471.18	435.49
	1/31/12	40.08		431.10
	5/7/12	37.38		433.80
	8/6/12	41.94		429.24
	11/12/12	40.87		430.31
MW-9	12/23/03	34.03	470.78	436.75
	3/23/04	30.01		440.77
	5/10/04	33.61		437.17
	8/4/04	37.47		433.31
	11/4/04	37.44		433.34
	5/2/05	27.73		443.05
	7/19/05	32.90		437.88
	11/21/05	34.15		436.63
	2/9/06	29.44		441.34
	5/16/06	27.50		443.28
	8/9/06	35.85		434.93
	11/8/06	34.18		436.60
	2/14/07	34.00		436.78
	5/17/07	36.88		433.90
	8/2/07	44.11		426.67
	11/12/07	DRY		--
	2/14/08	39.32		431.46
	5/8/08	38.90		431.88
	7/23/08	DRY		--
	10/13/08	DRY		--
	2/11/09	DRY		--
	4/27/09	43.79		426.99
	8/4/09	DRY		--
	12/8/09	43.61		427.17
	2/11/10	39.48		431.30
	5/3/10	34.96		435.82
	8/2/10	38.00		432.78

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-9 (cont.)	11/2/10	40.30	470.78	430.48
	2/1/11	35.97		434.81
	4/25/11	30.64		440.14
	8/3/11	35.17		435.61
	10/10/11	37.64		433.14
	1/31/12	42.06		428.72
	5/7/12	39.43		431.35
	8/6/12	43.51		427.27
	11/12/12	42.66		428.12
MW-10	12/23/03	33.80	471.63	437.83
	3/23/04	28.68		442.95
	5/10/04	32.15		439.48
	8/4/04	36.40		435.23
	11/4/04	36.21		435.42
	1/12/05	31.64		439.99
	5/2/05	27.01		444.62
	7/19/05	31.59		440.04
	11/21/05	32.96		438.67
	2/9/06	28.56		443.07
	5/16/06	26.83		444.80
	8/9/06	34.37		437.26
	11/8/06	33.41		438.22
	2/14/07	32.81		438.82
	5/17/07	35.85		435.78
	8/2/07	43.46		428.17
	11/12/07	DRY		--
	2/14/08	39.71		431.92
	5/8/08	37.55		434.08
	7/23/08	DRY		--
	10/13/08	DRY		--
	2/11/09	DRY		--
	4/27/09	45.10		426.53

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-10 (cont.)	8/4/09	44.52	471.63	427.11
	12/8/09	42.80		428.83
	2/11/10	39.74		431.89
	5/3/10	33.97		437.66
	8/2/10	36.12		435.51
	11/2/10	38.30		433.33
	2/1/11	34.63		437.00
	4/25/11	29.63		442.00
	8/3/11	33.26		438.37
	10/10/11	35.62		436.01
	1/31/12	39.67		431.96
	5/7/12	38.14		433.49
	8/6/12	40.65		430.98
	11/12/12	40.53		431.10
MW-11	12/16/08	DRY	473.26	--
	2/11/09	DRY		--
	4/27/09	DRY		--
	8/4/09	DRY		--
	12/8/09	40.25		433.01
	2/11/10	NM ^(e)		--
	5/3/10	31.36		441.90
	8/2/10	31.94	472.96 ^(c)	441.02
	11/2/10	36.98		435.98
	2/1/11	32.30		440.66
	4/25/11	27.31		445.65
	8/3/11	31.11		441.85
	10/10/11	33.27		439.69
	1/31/12	34.36		438.60
	5/7/12	31.61		441.35
	8/6/12	35.20		437.76
	11/12/12	35.34		437.62

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-12	6/14/12	40.62	469.77	429.15
	8/6/12	43.22		426.55
	11/12/12	41.85		427.92
VW-2	8/4/04	34.13	473.28	439.15
	11/4/04	34.75		438.53
	1/12/05	29.35		443.93
	5/2/05	25.34		447.94
	7/19/05	29.76		443.52
	11/21/05	31.81		441.47
	2/9/06	27.21		446.07
	5/17/06	25.26		448.02
	8/9/06	31.74		441.54
	11/8/06	33.52		439.76
	2/14/07	30.77		442.51
	5/17/07	33.17		440.11
	8/2/07	36.33		436.95
	11/12/07	DRY		--
	2/14/08	35.55		437.73
	5/8/08	35.31		437.97
	7/23/08	DRY		--
	10/13/08	DRY		--
	2/11/09	DRY	472.57 ^(c)	--
	4/27/09	DRY		--
	8/4/09	DRY		--
	12/8/09	DRY		--
	2/11/10	NM		--
	5/3/10	31.84		441.44
	8/2/10	33.15		439.42
	11/2/10	DRY		--
	2/1/11	32.80		439.77
	4/25/11	25.43		447.14
	8/3/11	26.82		445.75

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
VW-2 (cont.)	10/10/11	33.29	472.57	439.28
	1/31/12	32.19		440.38
	5/7/12	31.50		441.07
	8/6/12	32.64		439.93
	11/12/12	33.90		438.67
VW-3	8/4/04	32.89	474.38	441.49
	11/4/04	34.78		439.60
	1/12/05	29.51		444.87
	5/2/05	24.79		449.59
	7/19/05	28.91		445.47
	11/21/05	31.07		443.31
	2/9/06	26.60		447.78
	5/16/06	24.19		450.19
	8/9/06	30.53		443.85
	11/8/06	31.62		442.76
	2/14/07	30.48		443.90
	5/17/07	31.70		442.68
	8/2/07	35.55		438.83
	11/12/07	DRY		--
	2/14/08	DRY		--
	5/8/08	34.80		439.58
	7/23/08	DRY		--
	10/13/08	DRY		--
	2/11/09	DRY		--
	4/27/09	DRY		--
	8/4/09	DRY		--
	12/8/09	DRY		--
	2/11/10	DRY		--
	5/3/10	31.85		442.53
	8/2/10	34.72		439.66
	11/2/10	DRY		--
	2/1/11	32.56		441.82

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
VW-3 (cont.)	4/25/11	27.81	474.38	446.57
	8/3/11	28.93		445.45
	10/10/11	33.66		440.72
	1/31/12	DRY		--
	5/7/12	DRY		--
	8/6/12	DRY		--
	11/12/12	DRY		--
TP-1	7/19/05	29.91	472.82	442.91
	11/21/05	32.28		440.54
	2/9/06	28.02		444.80
	5/17/06	25.18		447.64
	8/9/06	32.81		440.01
	11/8/06	32.02		440.80
	2/14/07	33.59		439.23
	5/17/07	33.52		439.30
	8/2/07	40.30		432.52
	11/12/07	DRY		--
	2/14/08	36.17		436.65
	5/8/08	36.17		436.65
	7/23/08	DRY		--
	10/13/08	DRY		--
	2/11/09	DRY		--
	4/27/09	DRY		--
	8/4/09	DRY		--
	12/8/09	41.39		431.43
	2/11/10	NM	472.64 ^(c)	--
	5/3/10	32.32		440.50
	8/2/10	33.96		438.68
	11/2/10	37.46		435.18
	2/1/11	33.01		439.63
	4/25/11	28.23		444.41
	8/3/11	31.85		440.79

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
TP-1 (cont.)	10/10/11	31.60	472.64	441.04
	1/31/12	35.43		437.21
	5/7/12	34.70		437.94
	8/6/12	36.59		436.05
	11/12/12	37.00		435.64
TP-2	7/19/05	29.67	472.93	443.26
	11/21/05	31.43		441.50
	2/9/06	27.27		445.66
	5/17/06	25.00		447.93
	8/9/06	31.74		441.19
	11/8/06	32.80		440.13
	2/14/07	30.32		442.61
	5/17/07	33.28		439.65
	8/2/07	39.35		433.58
	11/12/07	DRY		--
	2/14/08	35.62		437.31
	5/8/08	36.62		436.31
	7/23/08	DRY		--
	10/13/08	DRY		--
	2/11/09	DRY		--
	4/27/09	DRY		--
	8/4/09	DRY		--
	12/8/09	40.08	472.78 ^(c)	432.85
	2/11/10	NM		--
	5/3/10	31.85		441.08
	8/2/10	33.57		439.21
	11/2/10	37.35		435.43
	2/1/11	32.79		439.99
	4/25/11	28.30		444.48
	8/3/11	31.59		441.19
	10/10/11	32.14		440.64
	1/31/12	34.32		438.46

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
TP-2 (cont.)	5/7/12	34.41	472.78	438.37
	8/6/12	36.00		436.78
	11/12/12	36.25		436.53
DW-1	5/22/08	37.30	472.85	435.55
	7/23/08	45.55		427.30
	10/13/08	51.40		421.45
	2/11/09	48.28		424.57
	4/27/09	41.74		431.11
	8/4/09	52.22		420.63
	12/8/09	39.79		433.06
	2/11/10	35.57		437.28
	5/3/10	31.70		441.15
	8/2/10	34.76		438.09
	11/2/10	37.49		435.36
	2/1/11	32.83		440.02
	4/25/11	27.96		444.89
	8/3/11	31.96		440.89
	10/10/11	34.40		438.45
	1/31/12	39.39		433.46
	5/7/12	36.35		436.50
DW-2	8/6/12	40.60	471.61	432.25
	11/12/12	39.29		433.56
	5/22/08	39.80		431.81
	7/23/08	48.25		423.36
	10/13/08	53.40		418.21
	2/11/09	51.50		420.11
	4/27/09	44.71		426.90
	8/4/09	54.67		416.94
	12/8/09	42.88		428.73
	2/11/10	38.63		432.98

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
DW-2 (cont.)	11/2/10	40.50	471.61	431.11
	2/1/11	35.66		435.95
	4/25/11	30.69		440.92
	8/3/11	35.00		436.61
	10/10/11	37.44		434.17
	1/31/12	42.19		429.42
	5/7/12	39.10		432.51
	8/6/12	43.90		427.71
	11/12/12	42.25		429.36
DW-3	5/22/08	40.20	470.33	430.13
	7/23/08	49.09		421.24
	10/13/08	54.62		415.71
	2/11/09	51.96		418.37
	4/27/09	45.17		425.16
	8/4/09	56.32		414.01
	12/8/09	42.92		427.41
	2/11/10	38.75		431.58
	5/3/10	34.51		435.82
	8/2/10	35.59		434.74
	11/2/10	40.00		430.33
	2/1/11	35.50		434.83
	4/25/11	30.45		439.88
	8/3/11	34.71		435.62
	10/10/11	37.00		433.33
	1/31/12	42.10		428.23
	5/7/12	38.70		431.63
	8/6/12	43.26		427.07
	11/12/12	41.48		428.85
DW-4	5/22/08	40.20	468.48	428.28
	7/23/08	49.50		418.98
	10/13/08	54.90		413.58
	2/11/09	51.71		416.77

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
DW-4 (cont.)	4/27/09	45.10	468.48	423.38
	8/4/09	56.46		412.02
	12/8/09	42.26		426.22
	2/11/10	37.98		430.50
	5/3/10	34.04		434.44
	8/2/10	36.94		431.54
	11/2/10	39.50		428.98
	2/1/11	35.11		433.37
	4/25/11	30.12		438.36
	8/3/11	34.54		433.94
	10/10/11	36.60		431.88
	1/31/12	42.10		426.38
	5/7/12	38.26		430.22
	8/6/12	42.80		425.68
	11/12/12	40.86		427.62
DW-5	12/8/09	43.05	471.86	428.81
	2/11/10	38.93		432.93
	5/3/10	34.55		437.31
	8/2/10	37.56		434.30
	11/2/10	40.00		431.86
	2/1/11	35.57		436.29
	4/25/11	30.59		441.27
	8/3/11	34.64		437.22
	10/10/11	37.00		434.86
	1/31/12	42.31		429.55
	5/7/12	38.98		432.88
	8/6/12	46.32		425.54
	11/12/12	41.65		430.21
DW-6	12/8/09	43.50	471.77	428.27
	2/11/10	39.22		432.55
	5/3/10	35.15		436.62
	8/2/10	38.35		433.42

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
DW-6 (cont.)	11/2/10	40.09	471.77	431.68
	2/1/11	36.35		435.42
	4/25/11	31.32		440.45
	8/3/11	35.63		436.14
	10/10/11	38.09		433.68
	1/31/12	42.69		429.08
	5/7/12	39.82		431.95
	8/6/12	44.50		427.27
	11/12/12	42.95		428.82
DW-7	12/8/09	43.01	470.07	427.06
	2/11/10	38.70		431.37
	5/3/10	34.64		435.43
	8/2/10	37.82		432.25
	11/2/10	40.42		429.65
	2/1/11	35.76		434.31
	4/25/11	30.82		439.25
	8/3/11	35.19		434.88
	10/10/11	37.55		432.52
	1/31/12	42.35		427.72
	5/7/12	39.30		430.77
	8/6/12	44.02		426.05
	11/12/12	42.43		427.64
DW-8	4/25/11	27.23	472.31	445.08
	8/3/11	31.14		441.17
	10/10/11	33.41		438.90
	1/31/12	38.69		433.62
	5/7/12	35.52		436.79
	8/6/12	39.61		432.70
	11/12/12	38.00		434.31
DW-9	6/14/12	40.85	469.80	428.95
	8/6/12	43.65		426.15
	11/12/12	42.05		427.75

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
MW-A	1/17/99	30.13	NM	--
MW-B	1/17/99	30.29	NM	--
MW-C	1/17/99	30.60	NM	--
MW-D	1/17/99	31.32	NM	--
MW-E	1/17/99	31.36	NM	--
MW-W	1/17/99	30.91	NM	--
IP-1	7/23/08	45.49	473.16	427.67
	10/13/08	51.30		421.86
	5/3/10 ^(f)	33.80		439.36
	4/25/11	27.97	473.06 ^(c)	445.09
	1/31/12	39.26		433.80
	5/7/12	36.18		436.88
	8/6/12	40.23		432.83
	11/12/12	38.76		434.30
IP-2	7/23/08	46.83	473.21	426.38
	10/13/08	51.40		421.81
	5/3/10 ^(f)	32.00		441.21
	4/25/11	28.04	473.06 ^(c)	445.02
	5/7/12	37.21		435.85
	8/6/12	40.78		432.28
	11/12/12	39.79		433.27
IP-3	7/23/08	45.47	472.97	427.50
	10/13/08	51.11		421.86
	5/3/10 ^(f)	31.68		441.29
	4/25/11	28.07	473.05 ^(c)	444.98
	5/7/12	36.41		436.64
	8/6/12	40.70		432.35
	11/12/12	39.41		433.64
IP-4	7/23/08	44.55	473.02	428.47
	10/13/08	50.89		422.13
	5/3/10 ^(f)	31.61		441.41
	4/25/11	27.93	473.10 ^(c)	445.17

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
IP-4 (cont.)	5/7/12	36.30	473.10	436.80
	8/6/12	40.67		432.43
	11/12/12	39.15		433.95
IP-5	7/23/08	44.70	473.06	428.36
	10/13/08	51.06		422.00
	5/3/10 ^(f)	31.60		441.46
	4/25/11	27.80	473.05 ^(c)	445.25
	5/7/12	36.90		436.15
	8/6/12	40.65		432.40
	11/12/12	39.16		433.89
IP-6	7/23/08	49.91	472.73	422.82
	10/13/08	55.63		417.10
	5/3/10 ^(f)	34.98		437.75
	4/25/11	30.60	472.43 ^(c)	441.83
	5/7/12	39.70		432.73
	8/6/12	44.44		427.99
	11/12/12	42.67		429.76
IP-7	7/23/08	51.45	472.86	421.41
	10/13/08	57.23		415.63
	5/3/10 ^(f)	35.75		437.11
	4/25/11	31.51	472.43 ^(c)	440.92
	5/7/12	41.87		430.56
	8/6/12	45.63		426.80
	11/12/12	43.87		428.56
IP-8	12/16/08	50.48	473.13	422.65
	5/3/10 ^(f)	33.34		439.79
	4/25/11	28.07	473.22 ^(c)	445.15
	1/31/12	39.45		433.77
	5/7/12	36.25		436.97
	8/6/12	40.32		432.90
	11/12/12	39.10		434.12

TABLE D-1
HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation ^(a) (feet MSL)	Water Table Elevation ^(b) (feet MSL)
IP-9	12/16/08	52.51	473.47	420.96
	5/3/10 ^(f)	31.79		441.68
	4/25/11	27.84		445.51
	1/31/12	39.37		433.98
	5/7/12	37.03		436.32
	8/6/12	40.30		433.05
	11/12/12	38.77		434.58
IP-10	2/11/09	48.77	473.78	425.01
	5/3/10 ^(f)	32.23		441.55
	4/25/11	27.79	473.88 ^(c)	446.09
	1/31/12	39.24		434.64
	5/7/12	36.24		437.64
	8/6/12	40.36		433.52
	11/12/12	38.99		434.89

- (a) Elevation of PVC well casing (north edge) surveyed relative to mean sea level (MSL).
 Wells were surveyed by Cross Land Surveying, Inc., per AB 2886 requirements.
 Benchmark K2-741, elevation is 467.835 feet above MSL.
- (b) Water Table Elevation = (Casing Elevation - Depth to Water)
- (c) Wells were resurveyed by Cross Land Surveying, Inc., per AB 2886 requirements, on 19 October 2010 after remediation system construction.
 Benchmark K2-741, elevation is 467.835 feet above MSL.
- (d) Depth of groundwater assumed to be below screened interval; well had 6 inches or less of water.
- (e) NM - Not measured.
- (f) Baseline remediation system values.

ATTACHMENT E

HISTORICAL GROUNDWATER ANALYTICAL RESULTS

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-1	6/1/93	27,000	2,200	400	ND<0.5 ^(c)	4,900	-- ^(d)	--	--	--	--	--	--	--	--
	6/22/93	87,000	8,000	10,000	260	10,000	--	--	--	--	--	--	--	--	--
	10/6/93	40,000	4,700	6,500	740	5,300	--	--	--	--	--	--	--	--	--
	1/13/94	9,400	1,300	9,500	110	850	--	--	--	--	--	--	--	--	--
	3/30/94	NS ^(e)	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/25/94	11,000	1,500	1,800	290	1,700	--	--	--	--	--	--	--	--	--
	8/12/94	11,000	550	330	260	1,400	--	--	--	--	--	--	--	--	--
	12/14/94	11,000	1,000	1,200	320	1,500	--	--	--	--	--	--	--	--	--
	2/10/95	9,300	1,200	1,500	280	1,500	--	--	--	--	--	--	--	--	--
	6/15/95	140	5.6	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	9/26/95	410	140	ND<0.5	ND<0.5	43	--	--	--	--	--	--	--	--	--
	12/15/95	740	250	ND<1.3	ND<1.3	87	--	--	--	--	--	--	--	--	--
	3/21/96	ND<50	0.52	ND<0.5	ND<0.5	0.51	--	--	--	--	--	--	--	--	--
	6/13/96	240	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	9/16/96	720	70	ND<0.5	1.0	5.1	ND<5	--	--	--	--	--	--	--	--
	12/2/96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	3/7/97	600	6.7	ND<0.5	1.2	1.8	ND<5	--	--	--	--	--	--	--	--
	6/12/97	18,000	180	800	410	1,800	ND<5	--	--	--	--	--	--	--	--
	9/29/97	350	120	1.5	ND<0.5	12	ND<5	--	--	--	--	--	--	--	--
	12/1/97	ND<50	7.0	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	3/19/98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	5/29/98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	9/15/98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	11/30/98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	1/17/99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	6/10/99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	9/7/99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-1 (cont.)	12/13/99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	3/13/00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	6/12/00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	11/10/00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	12/31/00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	3/27/01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	6/30/01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	9/26/01	90	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	12/18/01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	11/4/04	4,500	2.5	5.8	79	140	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<5	ND<0.5	ND<0.5	ND<0.5
	1/12/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<5	ND<0.5	ND<0.5	ND<0.5
	5/2/05	78	0.80	0.70	0.86	2.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<40	ND<5	ND<0.5	ND<0.5
	7/19/05	290	ND<0.5	ND<0.5	4.0	4.1	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<5	ND<0.5	ND<0.5	ND<0.5
	11/21/05	370	ND<0.5	ND<0.5	0.75	1.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<5	ND<0.5	ND<0.5	ND<0.5
	2/9/06	140	ND<0.5	ND<0.5	0.67	1.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<5	ND<0.5	ND<0.5	ND<0.5
	5/16/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<5	ND<0.5	ND<0.5	ND<0.5
	8/9/06	100	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<5	ND<0.5	ND<0.5	ND<0.5
	11/8/06	400	ND<0.5	ND<0.5	1.7	1.9	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<5	ND<0.5	ND<0.5	ND<0.5
	2/14/07	410	ND<0.5	ND<0.5	2.2	2.2	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<5	ND<0.5	ND<0.5	ND<0.5
	5/17/07	2,300	ND<0.5	0.66	17	21	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<8	--	--	--
	8/2/07	580	5.7	0.64	6.8	12	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<5	ND<0.5	ND<0.5	ND<0.5
	11/12/07	750	0.85	2.7	4.2	9.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<20	ND<0.5	ND<0.5	ND<0.5
	2/14/08	1,700	3.3	17	38	83	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<5	ND<0.5	ND<0.5	ND<0.5
	5/8/08	620	1.8	ND<0.5	12	12	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<5	ND<0.5	ND<0.5	ND<0.5
	7/23/08	270	0.52	ND<0.5	3.9	1.8	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<80	ND<5	ND<0.5	ND<0.5	ND<0.5
	10/13/08	730	ND<0.5	ND<0.5	0.68	0.80	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<10	ND<0.5	ND<0.5	ND<0.5
	2/11/09	2,100	4.1	8.1	18	36	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-1 (cont.)	4/27/09	2,800	9.9	34	94	170	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<8	ND<0.5	ND<0.5
	8/4/09	890	ND<0.5	ND<0.5	1.7	1.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<8	ND<0.5	ND<0.5
	12/8/09	3,200	16	18	81	110	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<20	ND<0.5	ND<0.5
	2/11/10	1,300	3.7	1.7	13	6.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<20	ND<0.5	ND<0.5
	5/5/10	710	2.2	0.92	5.9	2.8	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/3/10	1,200	2.4	3.7	22	23	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/3/10	1,100	7.3	34	18	67	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/1/11	200	ND<0.5	ND<0.5	0.81	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	4/25/11	130	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/3/11	1,500	2.0	15	44	86	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/11/11	2,300	6.0	30	15	64	ND<0.5	ND<0.5	ND<0.5	ND<0.5	10	ND<50	ND<8	ND<0.5	ND<0.5
	1/31/12	1,700	1.6	11	26	89	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<100	ND<0.5	ND<0.5
	5/9/12	3,300	2.2	5.5	52	89	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<100	ND<5	ND<0.5	ND<0.5
	8/8/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/12	110	ND<0.5	ND<0.5	1.1	3.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-2	6/1/93	170,000	20,000	21,000	3,300	18,000	--	--	--	--	--	--	--	--	--
	6/22/93	160,000	19,000	22,000	3,500	18,000	--	--	--	--	--	--	--	--	--
	10/6/93	110,000	17,000	17,000	3,000	15,000	--	--	--	--	--	--	--	--	--
	1/13/94	93,000	20,000	19,000	2,300	14,000	--	--	--	--	--	--	--	--	--
	3/30/94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/25/94	41,000	9,600	7,300	840	7,800	--	--	--	--	--	--	--	--	--
	8/12/94	59,000	11,000	11,000	2,300	11,000	--	--	--	--	--	--	--	--	--
	12/14/94	63,000	13,000	13,000	2,200	12,000	--	--	--	--	--	--	--	--	--
	2/10/95	63,000	12,000	12,000	2,200	11,000	--	--	--	--	--	--	--	--	--
	6/15/95	61,000	11,000	12,000	1,900	11,000	--	--	--	--	--	--	--	--	--
	9/26/95	61,000	9,400	11,000	2,300	12,000	--	--	--	--	--	--	--	--	--
	12/15/95	48,000	8,000	8,300	2,200	12,000	--	--	--	--	--	--	--	--	--

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-2 (cont.)	3/21/96	48,000	8,000	7,700	2,400	12,000	--	--	--	--	--	--	--	--	--
	6/13/96	33,000	7,300	8,800	1,900	12,000	ND<250	--	--	--	--	--	--	--	--
	9/16/96	8,600	510	640	180	1,300	ND<250	--	--	--	--	--	--	--	--
	12/2/96	29,000	4,400	4,000	1,300	6,100	ND<130	--	--	--	--	--	--	--	--
	3/7/97	13,000	1,800	1,100	270	2,000	ND<250	--	--	--	--	--	--	--	--
	6/12/97	68,000	7,800	6,600	2,300	11,000	ND<500	--	--	--	--	--	--	--	--
	9/29/97	15,000	1,500	97	740	1,800	ND<250	--	--	--	--	--	--	--	--
	12/1/97	13,000	900	37	860	2,400	ND<250	--	--	--	--	--	--	--	--
	3/19/98	42,000	5,000	3,600	2,000	8,300	ND<250	--	--	--	--	--	--	--	--
	5/29/98	68,000	5,600	4,700	2,400	11,000	ND<250	--	--	--	--	--	--	--	--
	9/15/98	36,000	3,900	1,200	1,400	7,800	ND<250	--	--	--	--	--	--	--	--
	11/30/98	16,000	2,200	59	1,200	1,500	ND<250	--	--	--	--	--	--	--	--
	1/17/99	30,000	4,000	2,200	2,100	9,500	ND<250	--	--	--	--	--	--	--	--
	6/10/99	70,000	6,300	1,800	3,600	14,000	ND<500	--	--	--	--	--	--	--	--
	9/7/99	42,000	3,800	840	1,900	8,000	150	--	--	--	--	--	--	--	--
	12/13/99	14,000	1,400	87	690	110	34	--	--	--	--	--	--	--	--
	3/13/00	38,000	2,400	2,300	1,600	6,400	2,400	--	--	--	--	--	--	--	--
	6/12/00	56,000	4,000	950	2,300	7,200	ND<50	--	--	--	--	--	--	--	--
	11/10/00	35,000	5,100	850	1,500	3,200	230	--	--	--	--	--	--	--	--
	12/31/00	21,000	3,200	420	1,300	1,200	440	--	--	--	--	--	--	--	--
	3/27/01	3,500	420	64	16	280	120	--	--	--	--	--	--	--	--
	6/30/01	1,200	88	4.5	65	37	29	--	--	--	--	--	--	--	--
	9/26/01	53,000	8,500	1,500	2,400	4,600	270	--	--	--	--	--	--	--	--
	12/18/01	26,000	5,400	900	1,500	2,200	430	--	--	--	--	--	--	--	--
	1/22/02	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/18/02	4,200	240	7.3	200	53	89	--	--	--	--	--	--	--	--
	6/5/02	25,000	3,500	390	1,400	2,400	550	--	--	--	--	--	--	--	--

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-2 (cont.)	8/21/02	10,000	1,200	32	620	300	160	--	--	--	--	--	--	--	--
	12/3/02	3,700	110	2.5	130	11	29	--	--	--	--	--	--	--	--
	3/4/03	8,700	1,100	77	350	540	230	ND<0.5	ND<0.5	ND<10	21	ND<150	ND<5	ND<0.5	ND<0.5
	6/10/03	6,300	660	35	190	120	410	ND<2.5	ND<2.5	ND<5	ND<25	ND<250	ND<25	ND<2.5	ND<2.5
	9/9/03	6,900	500	ND<20	360	29	9,500	ND<20	ND<20	60	ND<200	ND<2,000	ND<200	ND<20	ND<20
	12/23/03	22,000	4,900	1,300	720	2,300	1,700	ND<20	ND<20	21	ND<200	ND<2,000	ND<200	ND<20	ND<20
	3/23/04	45,000	5,200	1,500	1,800	5,000	750	ND<20	ND<20	34	ND<200	ND<2,000	ND<200	ND<20	ND<20
	5/10/04	7,300	1,000	51	240	290	1,800	ND<5	ND<5	14	ND<50	ND<500	ND<50	ND<5	ND<5
	8/4/04	45,000	7,200	1,900	1,800	5,100	2,500	ND<25	ND<25	31	ND<250	ND<2,500	ND<250	ND<25	ND<25
	11/4/04	27,000	4,400	1,100	840	2,200	3,500	ND<9	ND<9	29	ND<50	ND<900	ND<90	ND<9	ND<9
	1/12/05	16,000	1,900	640	570	1,500	1,900	ND<4	ND<4	19	28 ^(f)	ND<400	ND<40	ND<4	ND<4
	5/2/05	44,000	5,200	1,100	1,800	4,800	2,200	ND<20	ND<20	30	ND<200	ND<2,000	ND<200	ND<20	ND<20
	7/20/05	21,000	3,000	500	1,000	1,500	4,400	ND<7	ND<7	32	74 ^(f)	ND<700	ND<70	ND<7	ND<7
	11/22/05	33,000	4,400	880	1,200	2,600	2,200	ND<9	ND<9	19	480	ND<900	ND<90	ND<9	ND<9
	2/9/06	25,000	3,300	720	1,300	2,200	2,500	ND<7	ND<7	27	490	ND<700	ND<70	ND<7	ND<7
	5/17/06	22,000	3,200	240	1,200	2,100	4,600	ND<7	ND<7	46	1,000	ND<700	ND<70	ND<7	ND<7
	8/9/06	34,000	4,200	830	1,300	2,400	2,900	ND<9	ND<9	25	1,600	ND<900	ND<90	ND<9	ND<9
	11/8/06	27,000	3,600	300	1,200	1,800	1,500	ND<9	ND<9	15	1,100	ND<900	ND<90	ND<9	ND<9
	2/14/07	36,000	4,600	740	1,600	2,100	1,800	ND<5	ND<5	20	910	ND<700	ND<50	ND<5	ND<5
	5/17/07	37,000	7,400	680	1,900	2,400	3,000	ND<9	ND<9	24	2,600	ND<4,000	ND<90	--	--
	8/2/07	37,000	4,200	500	1,800	2,200	1,300	ND<9	ND<9	18	1,200	ND<2,000	ND<90	ND<9	ND<9
	11/12/07	25,000	5,900	120	1,700	820	1,400	ND<15	ND<15	16	720	ND<1,500	ND<150	ND<15	ND<15
	2/14/08	31,000	5,400	450	1,900	2,000	1,200	ND<15	ND<15	16	410	ND<1,500	ND<150	ND<15	ND<15
	5/8/08	29,000	3,200	620	1,400	1,700	580	ND<5	ND<5	10	210	ND<1,000	ND<50	ND<5	ND<5
	7/23/08	25,000	3,800	220	1,600	1,000	780	ND<5	ND<5	14	470	ND<900	ND<50	ND<5	ND<5
	10/13/08	31,000	7,600	160	1,800	440	1,600	ND<9	ND<9	20	710	ND<1,500	ND<90	ND<9	ND<9
	2/11/09	22,000	4,400	120	1,500	430	650	ND<9	ND<9	12	330	ND<3,000	ND<90	ND<9	ND<9

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-2 (cont.)	4/28/09	28,000	3,400	600	1,500	1,700	380	ND<8	ND<8	8.1	150	ND<1,000	ND<80	ND<8	ND<8
	8/4/09	30,000	5,800	170	1,500	370	1,400	ND<9	ND<9	18	670	ND<3,000	ND<90	ND<9	ND<9
	12/8/09	24,000	3,100	200	1,200	830	520	ND<7	ND<7	8.0	250	ND<700	ND<70	ND<7	ND<7
	2/12/10	19,000	2,900	440	940	1,300	820	ND<7	ND<7	9.5	400	ND<700	ND<70	ND<7	ND<7
	5/3/10	26,000	3,100	870	1,100	2,200	530	ND<7	ND<7	8.0	370	ND<700	ND<70	ND<7	ND<7
	8/3/10	19,000	2,000	150	840	730	280	ND<4	ND<4	4.4	200	ND<400	ND<40	ND<4	ND<4
	11/4/10	13,000	2,000	160	420	390	540	ND<4	ND<4	5.7	510	ND<400	ND<40	ND<4	ND<4
	2/2/11	10,000	1,600	130	320	410	410	ND<4	ND<4	4.2	410	ND<400	ND<40	ND<4	ND<4
	4/28/11	13,000	1,400	100	470	670	450	ND<2.5	ND<2.5	4.6	200	ND<250	ND<50	ND<2.5	ND<2.5
	8/4/11	16,000	1,900	200	430	820	660	ND<3	ND<3	5.7	420	ND<1,500	ND<30	ND<3	ND<3
	10/11/11	7,000	810	110	200	430	370	ND<1.5	ND<1.5	3.3	170	ND<250	ND<15	ND<1.5	ND<1.5
	2/1/12	14,000	1,200	130	440	650	340	ND<2.5	ND<2.5	5.4	170	ND<800	ND<25	ND<2.5	ND<2.5
	5/11/12	14,000	1,200	140	490	1,000	220	ND<2.5	ND<2.5	2.7	120	ND<250	ND<25	ND<2.5	ND<2.5
	8/8/12	15,000	720	120	460	580	140	ND<2.5	ND<2.5	2.6	70	ND<250	ND<25	ND<2.5	ND<2.5
	11/14/12	5,700	480	30	96	300	200	ND<0.9	ND<0.9	1.8	110	ND<200	ND<9	ND<0.9	ND<0.9
MW-3	6/1/93	270	4.6	ND<0.5	ND<0.5	1.9	--	--	--	--	--	--	--	--	--
	6/22/93	160	8.2	ND<0.5	ND<0.5	0.72	--	--	--	--	--	--	--	--	--
	10/6/93	740	57	110	24	120	--	--	--	--	--	--	--	--	--
	1/13/94	83	2.6	0.67	0.78	4.2	--	--	--	--	--	--	--	--	--
	3/30/94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/25/94	60	0.75	3.2	0.50	3.6	--	--	--	--	--	--	--	--	--
	8/12/94	310	7.3	14	2.6	13	--	--	--	--	--	--	--	--	--
	12/14/94	75	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	2/10/95	96	1.4	ND<0.5	ND<0.5	1.8	--	--	--	--	--	--	--	--	--
	6/15/95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	9/26/95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	12/15/95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-3 (cont.)	11/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	4.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	140	ND<0.5	ND<0.5	ND<0.5	0.81	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/19/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.6	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.9	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.71	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.54	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/07	190	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/08	240	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.83	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/08	57	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	280	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	61	ND<5	ND<0.5	ND<0.5
	2/11/09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	4/27/09	ND<50	ND<0.5	ND<0.5	ND<0.5	0.64	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/09	190	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	12/8/09	150	3.6	1.1	2.4	2.6	0.82	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<50	ND<0.5	ND<0.5
	2/11/10	61	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.52	ND<0.5	ND<0.5	ND<0.5	ND<5	53	ND<5	ND<0.5	ND<0.5
	5/6/10	ND<50	ND<0.5	1.0	ND<0.5	0.95	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/3/10	74	2.4	5.5	0.96	8.8	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/3/10	ND<50	ND<0.5	2.5	ND<0.5	3.8	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/1/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	4/25/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-3 (cont.)	8/4/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/10/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	ND<50	ND<0.5	0.67	7.1	3.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/7/12	74	ND<0.5	0.56	1.9	7.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/12	170	ND<0.5	0.83	4.1	15	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-4	3/30/94	120	4.2	15	2.5	26	--	--	--	--	--	--	--	--	--
	4/25/94	65	ND<0.5	1.8	ND<0.5	2.1	--	--	--	--	--	--	--	--	--
	8/12/94	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	12/14/94	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	2/10/95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	6/15/95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	9/26/95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	12/15/95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	11/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	ND<50	1.8	1.1	1.4	4.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/19/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-4 (cont.)	2/14/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/8/09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/11/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/4/10	ND<50	2.4	1.8	2.3	4.8	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/3/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/3/10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/1/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/26/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/11/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/7/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-5	3/30/94	7,500	1,300	20	ND<13	160	--	--	--	--	--	--	--	--	--
	4/25/94	6,500	1,100	41	130	740	--	--	--	--	--	--	--	--	--
	8/12/94	4,000	420	2.9	41	98	--	--	--	--	--	--	--	--	--
	12/14/94	4,800	660	ND<2.5	33	13	--	--	--	--	--	--	--	--	--
	2/10/95	5,200	490	ND<13	23	19	--	--	--	--	--	--	--	--	--
	6/15/95	460	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	9/26/95	1,400	61	ND<0.5	3.1	ND<0.5	--	--	--	--	--	--	--	--	--

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-5 (cont.)	12/15/95	2,100	77	1.5	10	1.5	--	--	--	--	--	--	--	--	--
	3/21/96	930	35	2.0	2.0	18	--	--	--	--	--	--	--	--	--
	6/13/96	610	38	0.72	1.9	2.0	ND<5	--	--	--	--	--	--	--	--
	9/16/96	380	29	ND<0.5	0.95	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	12/2/96	200	1.1	0.64	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	3/7/97	520	74	ND<0.5	0.58	1.5	ND<5	--	--	--	--	--	--	--	--
	6/12/97	140	5.3	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	9/29/97	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	12/1/97	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	3/19/98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	5/29/98	540	4.1	ND<0.5	ND<0.5	0.52	ND<5	--	--	--	--	--	--	--	--
	9/15/98	67	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	11/30/98	430	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	1/17/99	500	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	6/10/99	66	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	9/7/99	820	46	1.7	10	21	ND<5	--	--	--	--	--	--	--	--
	12/13/99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	3/13/00	270	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	6/12/00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	11/10/00	2,200	42	1.1	25	30	8.6	--	--	--	--	--	--	--	--
	12/31/00	1,300	21	ND<0.5	4.3	2.6	10	--	--	--	--	--	--	--	--
	3/27/01	1,200	11	ND<0.5	2.6	ND<0.5	21	--	--	--	--	--	--	--	--
	6/30/01	1,400	4.8	ND<0.5	1.5	0.56	14	--	--	--	--	--	--	--	--
	9/26/01	660	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.0	--	--	--	--	--	--	--	--
	12/18/01	240	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	1/22/02	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/18/02	890	0.65	ND<0.5	ND<0.5	ND<0.5	3.1	--	--	--	--	--	--	--	--

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-5 (cont.)	6/5/02	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/21/02	2,100	20	ND<0.5	63	4.0	7.0	--	--	--	--	--	--	--	--
	12/3/02	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/4/03	490	10	ND<0.5	2.2	ND<0.5	1.0	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	6/10/03	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/9/03	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	12/23/03	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/23/04	440	2.3	ND<0.5	1.0	5.9	2.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/10/04	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/4/04	160	ND<0.5	ND<0.5	ND<0.5	0.71	0.94	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/4/04	290	0.74	ND<0.5	0.58	1.3	0.61	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	300	ND<0.5	ND<0.5	0.51	1.6	0.73	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	120	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/20/05	330	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.1	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	210	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.2	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	ND<50	ND<0.5	ND<0.5	0.63	1.0	1.0	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	140	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.79	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	220	ND<0.5	ND<0.5	ND<0.5	ND<0.5	7.8	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	120	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	200	ND<0.5	ND<0.5	ND<0.5	1.1	2.1	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	140	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	85	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.9	ND<0.5	ND<0.5	ND<0.5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	980	ND<0.5	ND<0.5	2.1	ND<0.5	1.0	ND<0.5	ND<0.5	ND<0.5	34	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/08	580	ND<0.5	ND<0.5	1.8	ND<0.5	0.60	ND<0.5	ND<0.5	ND<0.5	6.1	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-5 (cont.)	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/9/09	140	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/11/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/6/10	220	ND<0.5	ND<0.5	2.2	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/3/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/3/10	100	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/2/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/25/11	190	ND<0.5	ND<0.5	0.80	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/10/11	160	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/8/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-6	3/30/94	63,000	21,000	8,600	1,700	12,000	--	--	--	--	--	--	--	--	--
	4/25/94	77,000	22,000	12,000	2,300	16,000	--	--	--	--	--	--	--	--	--
	8/12/94	65,000	12,000	8,100	2,200	16,000	--	--	--	--	--	--	--	--	--
	12/14/94	65,000	18,000	9,500	2,200	14,000	--	--	--	--	--	--	--	--	--
	2/10/95	63,000	21,000	8,400	2,000	14,000	--	--	--	--	--	--	--	--	--
	6/15/95	75,000	20,000	11,000	2,100	15,000	--	--	--	--	--	--	--	--	--
	9/26/95	62,000	15,000	9,600	1,700	12,000	--	--	--	--	--	--	--	--	--
	12/15/95	61,000	15,000	9,000	2,300	15,000	--	--	--	--	--	--	--	--	--
	3/21/96	65,000	18,000	9,800	2,400	16,000	--	--	--	--	--	--	--	--	--
	6/13/96	29,000	8,600	3,300	2,200	12,000	ND<250	--	--	--	--	--	--	--	--
	9/16/96	42,000	6,400	1,800	2,100	11,000	ND<250	--	--	--	--	--	--	--	--

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-6 (cont.)	12/2/96	28,000	3,000	1,100	970	8,300	ND<500	--	--	--	--	--	--	--	--
	3/7/97	12,000	2,000	190	520	2,300	ND<250	--	--	--	--	--	--	--	--
	6/12/97	37,000	3,900	470	1,600	6,200	ND<100	--	--	--	--	--	--	--	--
	9/29/97	34,000	3,500	370	1,600	5,200	ND<100	--	--	--	--	--	--	--	--
	12/1/97	20,000	2,100	ND<10	1,200	2,200	ND<100	--	--	--	--	--	--	--	--
	3/19/98	24,000	2,900	460	1,100	3,400	ND<100	--	--	--	--	--	--	--	--
	5/29/98	38,000	3,500	700	1,800	5,200	ND<100	--	--	--	--	--	--	--	--
	9/15/98	22,000	1,900	110	1,400	3,000	ND<100	--	--	--	--	--	--	--	--
	11/30/98	9,900	770	16	820	710	ND<100	--	--	--	--	--	--	--	--
	1/17/99	14,000	2,200	160	1,700	3,600	ND<100	--	--	--	--	--	--	--	--
	6/10/99	22,000	1,600	160	1,400	2,900	5.5	--	--	--	--	--	--	--	--
	9/7/99	17,000	1,400	33	1,300	1,800	ND<50	--	--	--	--	--	--	--	--
	12/13/99	16,000	790	9.2	840	780	ND<25	--	--	--	--	--	--	--	--
	3/13/00	16,000	790	85	780	1,600	ND<25	--	--	--	--	--	--	--	--
	6/12/00	24,000	1,100	150	1,300	2,300	5,600	--	--	--	--	--	--	--	--
	11/10/00	13,000	440	7.0	760	350	1,000	--	--	--	--	--	--	--	--
	12/31/00	12,000	680	8.0	820	190	1,400	--	--	--	--	--	--	--	--
	3/27/01	14,000	330	17	940	670	380	--	--	--	--	--	--	--	--
	6/30/01	750	45	0.93	47	14	54	--	--	--	--	--	--	--	--
	9/26/01	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/18/01	43,000	3,800	350	1,900	3,000	900	--	--	--	--	--	--	--	--
	1/22/02	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/18/02	33,000	2,600	120	1,800	2,800	740	--	--	--	--	--	--	--	--
	6/5/02	10,000	1,100	16	700	180	600	--	--	--	--	--	--	--	--
	8/21/02	10,000	1,200	23	710	290	370	--	--	--	--	--	--	--	--
	12/3/02	16,000	1,700	63	970	630	1,500	--	--	--	--	--	--	--	--
	3/4/03	16,000	1,700	25	1,200	40	7,700	ND<20	ND<20	ND<70	ND<200	ND<2,000	ND<200	ND<20	ND<20

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-6 (cont.)	6/10/03	9,500	860	15	380	47	2,600	ND<5	ND<5	18	ND<50	ND<500	ND<50	ND<5	ND<5
	9/9/03	11,000	1,000	16	630	120	2,500	ND<5	ND<5	20	52	ND<500	ND<50	ND<5	ND<5
	12/23/03	18,000	2,100	41	1,100	390	4,900	ND<10	ND<10	42	ND<100	ND<1,000	ND<100	ND<10	ND<10
	3/23/04	24,000	1,400	71	1,500	2,000	7,500	ND<20	ND<20	66	ND<200	ND<2,000	ND<200	ND<20	ND<20
	5/10/04	6,500	550	ND<10	71	43	3,700	ND<10	ND<10	31	ND<100	ND<1,000	ND<100	ND<10	ND<10
	8/4/04	8,200	990	19	300	120	3,300	ND<5	ND<5	23	ND<50	ND<500	ND<50	ND<5	ND<5
	11/4/04	9,600	1,100	30	320	160	2,200	ND<4	ND<4	18	22	ND<400	ND<40	ND<4	ND<4
	1/12/05	12,000	1,100	34	600	500	3,600	ND<4	ND<4	31	30	ND<400	ND<40	ND<4	ND<4
	5/2/05	14,000	630	22	610	920	4,000	ND<10	ND<10	32	120	ND<3,000	ND<100	ND<10	ND<10
	7/20/05	9,800	1,200	21	340	150	1,800	ND<2.5	ND<2.5	14	140	ND<500	ND<25	ND<2.5	ND<2.5
	11/21/05	6,600	150	26	580	640	100	ND<1	ND<1	ND<1	13	ND<100	ND<10	ND<1	ND<1
	2/9/06	7,100	340	11	370	360	910	ND<2	ND<2	9.3	120	ND<200	ND<20	ND<2	ND<2
	5/17/06	7,100	270	5.1	320	290	930	ND<2	ND<2	8.4	260	ND<200	ND<20	ND<2	ND<2
	8/9/06	5,800	440	7.5	120	45	670	ND<2	ND<2	7.3	380	ND<2,000	ND<50	ND<2	ND<2
	11/8/06	9,200	990	37	390	140	310	ND<2	ND<2	3.2	110	ND<200	ND<20	ND<2	ND<2
	2/14/07	5,900	480	10	73	23	1,600	ND<2	ND<2	14	1,100	ND<500	ND<20	ND<2	ND<2
	5/17/07	3,700	240	3.4	30	10	770	ND<0.5	ND<0.5	9.2	800	ND<2,000	ND<5	--	--
	8/2/07	15,000	1,800	120	980	510	310	ND<2.5	ND<2.5	3.0	180	ND<250	ND<25	ND<2.5	ND<2.5
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	14,000	2,000	63	750	190	810	ND<2.5	ND<2.5	7.7	600	ND<250	ND<25	ND<2.5	ND<2.5
	5/8/08	15,000	1,700	59	700	130	540	ND<2.5	ND<2.5	5.9	410	ND<2,000	ND<25	ND<2.5	ND<2.5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/28/09	16,000	2,200	160	860	230	320	ND<2.5	ND<2.5	3.8	580	ND<1,000	ND<25	ND<2.5	ND<2.5
	8/4/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/9/09	15,000	2,100	96	800	160	340	ND<5	ND<5	ND<5	460	ND<2,000	ND<50	ND<5	ND<5

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-6 (cont.)	2/12/10	21,000	2,500	140	1,000	240	540	ND<5	ND<5	6.0	460	ND<500	ND<50	ND<5	ND<5
	5/4/10	17,000	2,100	120	780	260	820	ND<5	ND<5	8.6	450	ND<500	ND<50	ND<5	ND<5
	8/3/10	21,000	2,700	120	690	250	730	ND<5	ND<5	7.4	480	ND<500	ND<50	ND<5	ND<5
	11/2/10	12,000	1,600	57	410	120	240	ND<2.5	ND<2.5	2.7	160	ND<250	ND<25	ND<2.5	ND<2.5
	2/2/11	15,000	1,600	89	460	150	350	ND<2.5	ND<2.5	3.7	310	ND<250	ND<25	ND<2.5	ND<2.5
	4/27/11	8,500	870	28	180	67	1,200	ND<2.5	ND<2.5	10	1,100	ND<250	ND<25	ND<2.5	ND<2.5
	8/4/11	6,300	600	17	58	16	650	ND<1.5	ND<1.5	7.8	1,000	ND<600	ND<15	ND<1.5	ND<1.5
	10/11/11	10,000	1,000	60	160	66	370	ND<2.5	ND<2.5	3.1	860	ND<250	ND<25	ND<2.5	ND<2.5
	1/31/12	5,200	370	6.7	5.1	12	84	ND<0.9	ND<0.9	ND<0.9	1,500	ND<90	ND<10	ND<0.9	ND<0.9
	5/10/12	11,000	1,200	60	140	69	150	ND<0.9	ND<0.9	ND<2	290	ND<250	ND<9	ND<0.9	ND<0.9
	8/8/12	12,000	1,200	31	69	47	170	ND<2.5	ND<2.5	ND<2.5	440	ND<250	ND<25	ND<2.5	ND<2.5
	11/14/12	17,000	1,600	68	120	96	190	ND<2.5	ND<2.5	ND<2.5	86	ND<500	ND<25	ND<2.5	ND<2.5
MW-7	3/30/94	43,000	7,200	2,400	1,600	11,000	--	--	--	--	--	--	--	--	--
	4/25/94	30,000	3,900	1,000	940	6,900	--	--	--	--	--	--	--	--	--
	8/12/94	30,000	3,800	1,400	1,300	7,500	--	--	--	--	--	--	--	--	--
	12/14/94	31,000	3,600	1,200	900	6,400	--	--	--	--	--	--	--	--	--
	2/10/95	27,000	4,000	900	890	5,100	--	--	--	--	--	--	--	--	--
	6/15/95	17,000	920	680	740	4,100	--	--	--	--	--	--	--	--	--
	9/26/95	7,000	200	150	170	810	--	--	--	--	--	--	--	--	--
	12/15/95	11,000	350	170	540	1,900	--	--	--	--	--	--	--	--	--
	3/21/96	12,000	320	100	730	2,500	--	--	--	--	--	--	--	--	--
	6/13/96	5,900	98	19	370	620	ND<50	--	--	--	--	--	--	--	--
	9/16/96	7,800	140	43	440	590	ND<25	--	--	--	--	--	--	--	--
	12/2/96	6,300	87	29	290	430	ND<50	--	--	--	--	--	--	--	--
	3/7/97	4,500	35	19	360	470	ND<25	--	--	--	--	--	--	--	--
	6/12/97	3,900	29	5.2	170	48	ND<5	--	--	--	--	--	--	--	--
	9/29/97	6,100	56	9.0	340	190	ND<25	--	--	--	--	--	--	--	--

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-7 (cont.)	12/1/97	6,500	24	ND<2.5	400	250	ND<25	--	--	--	--	--	--	--	--
	3/19/98	2,000	20	ND<2.5	73	79	ND<25	--	--	--	--	--	--	--	--
	5/29/98	5,700	22	7.3	290	350	ND<25	--	--	--	--	--	--	--	--
	9/15/98	1,700	15	ND<2.5	44	5.1	ND<25	--	--	--	--	--	--	--	--
	11/30/98	4,800	42	12	270	640	ND<25	--	--	--	--	--	--	--	--
	1/17/99	3,400	33	ND<5	200	190	ND<50	--	--	--	--	--	--	--	--
	6/10/99	1,700	7.8	1.5	23	4.1	ND<5	--	--	--	--	--	--	--	--
	9/7/99	1,900	9.7	2.1	70	2.9	ND<5	--	--	--	--	--	--	--	--
	12/13/99	1,900	8.0	1.1	10	1.1	ND<5	--	--	--	--	--	--	--	--
	3/13/00	1,500	7.5	ND<0.5	6.7	2.9	ND<5	--	--	--	--	--	--	--	--
	6/12/00	1,200	5.4	ND<0.5	5.2	1.0	ND<5	--	--	--	--	--	--	--	--
	11/10/00	1,000	3.9	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	12/31/00	620	1.8	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	3/27/01	1,200	4.8	ND<0.5	6.7	0.94	ND<0.5	--	--	--	--	--	--	--	--
	6/30/01	2,800	10	1.7	75	170	ND<0.5	--	--	--	--	--	--	--	--
	9/26/01	1,900	16	0.89	2.3	25	ND<0.5	--	--	--	--	--	--	--	--
	12/18/01	3,000	13	0.88	3.4	3.4	ND<0.5	--	--	--	--	--	--	--	--
	1/22/02	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	3/18/02	3,100	7.3	1.5	38	110	ND<0.5	--	--	--	--	--	--	--	--
	6/5/02	1,800	7.6	1.0	39	20	ND<0.5	--	--	--	--	--	--	--	--
	8/21/02	3,300	7.6	0.70	85	36	ND<0.5	--	--	--	--	--	--	--	--
	12/3/02	1,700	5.4	ND<0.5	15	5.5	ND<0.5	--	--	--	--	--	--	--	--
	3/4/03	440	1.8	ND<0.5	0.54	2.9	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	6/10/03	550	0.80	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	9/9/03	120	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	12/23/03	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	3/23/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-7 (cont.)	5/10/04	67	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/04	2,600	2.5	ND<0.5	36	31	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/4/04	1,600	2.0	ND<0.5	16	16	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	830	1.6	ND<0.5	15	12	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	710	ND<0.5	ND<0.5	0.75	0.52	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/20/05	1,400	1.1	ND<0.5	9.2	8.6	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	1,100	0.56	ND<0.5	3.4	23	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	270	ND<0.5	ND<0.5	1.2	0.98	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	930	0.84	ND<0.5	10	7.9	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	650	ND<0.5	ND<0.5	1.2	1.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	800	ND<0.5	ND<0.5	1.0	0.62	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	800	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	700	ND<0.5	ND<0.5	ND<0.5	0.71	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	3,200	1.3	ND<0.5	50	120	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	1,600	1.2	ND<0.5	4.5	1.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/08	1,400	2.2	0.74	2.8	0.93	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	2,300	3.9	1.4	8.9	5.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/28/09	4,500	7.4	3.8	33	7.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/17/09	4,500	6.7	3.4	27	8.8	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<8	ND<0.5	ND<0.5
	2/11/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/6/10	3,600	7.9	3.6	14	6.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<8	ND<0.5	ND<0.5
	8/3/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/3/10	2,100	4.6	1.3	16	3.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-7 (cont.)	2/2/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/26/11	1,200	3.3	0.59	1.6	1.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/10/11	1,900	3.5	1.2	0.79	1.6	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	1,700	1.5	0.55	6.0	1.1	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/9/12	1,600	1.4	0.79	1.4	0.95	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/7/12	1,500	1.0	ND<0.5	0.51	0.65	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/13/12	690	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-8	9/5/03	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	12/23/03	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	7.3	ND<0.5	ND<0.5
	3/23/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/10/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	0.86	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/19/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.57	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	ND<50	1.2	1.9	ND<0.5	0.66	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) ($\mu\text{g/l}$)	Benzene ^(b) ($\mu\text{g/l}$)	Toluene ^(b) ($\mu\text{g/l}$)	Ethylbenzene ^(b) ($\mu\text{g/l}$)	Xylenes ^(b) ($\mu\text{g/l}$)	MTBE ^(b) ($\mu\text{g/l}$)	DIPE ^(b) ($\mu\text{g/l}$)	ETBE ^(b) ($\mu\text{g/l}$)	TAME ^(b) ($\mu\text{g/l}$)	TBA ^(b) ($\mu\text{g/l}$)	Methanol ^(b) ($\mu\text{g/l}$)	Ethanol ^(b) ($\mu\text{g/l}$)	1,2-DCA ^(b) ($\mu\text{g/l}$)	EDB ^(b) ($\mu\text{g/l}$)
MW-8 (cont.)	5/8/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/4/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/17/09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/11/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/6/10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/3/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/3/10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/2/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/25/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/10/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/7/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-9	9/5/03	3,400	23	1.5	110	10	10	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	12/23/03	1,100	2.4	ND<0.5	0.80	0.80	2.1	ND<0.5	ND<0.5	ND<0.5	5.9	ND<50	ND<5	ND<0.5	ND<0.5
	3/23/04	760	8.5	ND<0.5	4.9	0.95	18	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/10/04	1,100	4.4	ND<0.5	1.3	0.67	11	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/04	1,200	3.4	0.59	16	7.6	6.1	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/4/04	610	0.52	ND<0.5	1.3	ND<0.5	2.0	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	1,400	1.6	0.55	5.5	1.1	2.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	1,500	10	0.55	6.7	1.1	27	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-9 (cont.)	7/20/05	1,800	5.5	0.69	12	1.6	10	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	1,200	0.94	ND<0.5	1.4	ND<0.5	3.3	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	1,200	2.8	0.51	6.4	0.84	4.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	1,600	3.8	0.57	12	1.8	4.9	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	760	ND<0.5	ND<0.5	1.0	ND<0.5	2.6	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	1,700	1.7	0.53	6.7	1.4	1.7	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	1,000	ND<0.5	ND<0.5	0.51	ND<0.5	0.51	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	870	ND<0.5	ND<0.5	0.54	ND<0.5	0.93	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	3,300	68	2.1	110	7.8	16	ND<0.5	ND<0.5	ND<0.5	13	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/08	1,200	8.2	0.52	4.0	0.74	5.9	ND<0.5	ND<0.5	ND<0.5	5.4	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/4/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/9/09	1,200	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/11/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/4/10	2,700	120	7.0	35	14	44	ND<0.5	ND<0.5	0.52	31	ND<200	ND<5	ND<0.5	ND<0.5
	8/3/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/3/10	430	1.1	ND<0.5	ND<0.5	ND<0.5	4.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/2/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/26/11	1,300	14	ND<0.5	2.8	0.71	23	ND<0.5	ND<0.5	ND<0.5	26	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/11/11	470	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.0	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-9 (cont.)	5/8/12	2,500	12	1.1	9.0	3.0	7.4	ND<0.5	ND<0.5	ND<0.5	8.8	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/13/12	740	ND<0.5	ND<0.5	ND<0.5	ND<0.5	4.2	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-10	9/5/03	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	12/23/03	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	3/23/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/10/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	0.61	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/19/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
MW-10 (cont.)	8/4/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/9/09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/11/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/6/10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/3/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/2/10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/2/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/25/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/10/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/7/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-11	12/16/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/4/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/8/09	100,000	6,100	9,000	3,100	20,000	3.3	ND<0.5	ND<0.5	ND<0.5	25	ND<200	ND<20	ND<0.5	ND<0.5
	2/11/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/3/10	62,000	3,600	5,900	2,600	12,000	ND<15	ND<15	ND<15	ND<15	ND<70	ND<1,500	ND<150	ND<15	ND<15
	8/3/10	53,000	2,800	3,800	2,100	10,000	ND<15	ND<15	ND<15	ND<15	ND<70	ND<1,500	ND<150	ND<15	ND<15
	11/4/10	59,000	2,100	5,400	1,400	12,000	ND<15	ND<15	ND<15	ND<15	ND<70	ND<1,500	ND<150	ND<15	ND<15
	2/2/11	20,000	210	610	560	3,600	ND<5	ND<5	ND<5	ND<5	38	ND<500	ND<50	ND<5	ND<5
	4/28/11	20,000	300	920	450	4,300	ND<5	ND<5	ND<5	ND<5	ND<25	ND<500	ND<50	ND<5	ND<5
	8/4/11	15,000	96	370	240	2,800	ND<4	ND<4	ND<4	ND<4	ND<20	ND<400	ND<40	ND<4	ND<4
	10/25/11	18,000	130	500	319	2,900	ND<0.5	ND<0.5	ND<0.5	ND<0.5	18	ND<50	ND<10	ND<0.5	ND<0.5

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) ($\mu\text{g/l}$)	Benzene ^(b) ($\mu\text{g/l}$)	Toluene ^(b) ($\mu\text{g/l}$)	Ethylbenzene ^(b) ($\mu\text{g/l}$)	Xylenes ^(b) ($\mu\text{g/l}$)	MTBE ^(b) ($\mu\text{g/l}$)	DIPE ^(b) ($\mu\text{g/l}$)	ETBE ^(b) ($\mu\text{g/l}$)	TAME ^(b) ($\mu\text{g/l}$)	TBA ^(b) ($\mu\text{g/l}$)	Methanol ^(b) ($\mu\text{g/l}$)	Ethanol ^(b) ($\mu\text{g/l}$)	1,2-DCA ^(b) ($\mu\text{g/l}$)	EDB ^(b) ($\mu\text{g/l}$)
MW-11 (cont.)	2/1/12	13,000	380	710	83	2,400	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<15	ND<250	ND<50	ND<2.5	ND<2.5
	5/11/12	1,100	3.8	15	6.7	150	0.52	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<8	ND<0.5	ND<0.5
	8/7/12	10,000	54	83	270	1,400	2.3	ND<0.5	ND<0.5	ND<0.5	10	ND<50	ND<5	ND<0.5	ND<0.5
	11/13/12	1,100	5.7	4.1	15	86	1.6	ND<0.5	ND<0.5	ND<0.5	6.1	ND<50	ND<5	ND<0.5	ND<0.5
MW-12	6/14/12	6,900	8.5	2.2	96	22	ND<0.9	ND<0.9	ND<0.9	ND<0.9	ND<5	ND<90	ND<9	ND<0.9	ND<0.9
	8/8/12	6,000	10	2.2	100	12	ND<0.9	ND<0.9	ND<0.9	ND<0.9	ND<5	ND<90	ND<9	ND<0.9	ND<0.9
	11/14/12	5,500	6.8	2.0	67	13	ND<0.9	ND<0.9	ND<0.9	ND<0.9	ND<5	ND<90	ND<9	ND<0.9	ND<0.9
VW-2	8/4/04	5,700	480	ND<20	600	ND<20	12,000	ND<20	ND<20	110	ND<90	ND<2,000	ND<200	ND<20	ND<20
	11/4/04	5,800	340	ND<20	38	ND<20	10,000	ND<20	ND<20	120	ND<90	ND<2,000	ND<200	ND<20	ND<20
	1/12/05	3,800	210	ND<5	90	54	2,900	ND<5	ND<5	33	26 ^(f)	ND<500	ND<50	ND<5	ND<5
	5/2/05	2,600	84	ND<2	13	7.0	960	ND<2	ND<2	12	57	ND<500	ND<20	ND<2	ND<2
	7/20/05	6,200	240	13	290	480	6,600	ND<2	ND<2	56	59 ^(f)	ND<2,000	ND<20	ND<2	ND<2
	11/21/05	3,100	100	ND<9	22	10	5,300	ND<9	ND<9	54	76 ^(f)	ND<900	ND<90	ND<9	ND<9
	2/9/06	3,500	140	ND<25	130	36	12,000	ND<25	ND<25	65	2,800	ND<2,500	ND<250	ND<25	ND<25
	5/17/06	1,800	90	2.6	39	11	1,200	ND<2.5	ND<2.5	12	700	ND<250	ND<25	ND<2.5	ND<2.5
	8/9/06	4,300	86	3.5	200	16	2,500	ND<2.5	ND<2.5	28	2,800	ND<5,000	ND<25	ND<2.5	ND<2.5
	11/8/06	3,200	46	3.1	10	4.8	1,500	ND<3	ND<3	11	7,100	ND<800	ND<30	ND<3	ND<3
	2/14/07	3,300	75	4.6	50	82	580	ND<2	ND<2	7.0	4,100	ND<500	ND<20	ND<2	ND<2
	5/17/07	3,500	51	7.3	17	24	100	ND<2.5	ND<2.5	ND<2.5	7,100	ND<250	ND<25	--	--
	8/2/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	5,700	180	14	150	120	530	ND<2.5	ND<2.5	4.1	5,000	ND<250	ND<25	ND<2.5	ND<2.5
	5/8/08	3,000	40	3.8	32	34	270	ND<1.5	ND<1.5	2.7	4,500	ND<250	ND<15	ND<1.5	ND<1.5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
VW-2 (cont.)	8/4/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/9/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/5/10	2,800	130	6.1	170	130	1,300	ND<2.5	ND<2.5	12	1,700	ND<250	ND<25	ND<2.5	ND<2.5
	8/3/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/4/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/2/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/28/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/10/11	ND<50	ND<0.5	ND<0.5	ND<0.5	0.51	0.79	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/7/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.83	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
VW-3	8/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/20/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
VW-3 (cont.)	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/8/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/4/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/9/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/6/10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/3/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/4/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/2/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/25/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/10/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/7/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
TP-1	7/20/05	42,000	2,800	1,100	1,700	4,800	12,000	ND<20	ND<20	92	130	ND<2,000	ND<200	ND<20	ND<20
	11/22/05	36,000	2,100	290	1,400	2,600	11,000	ND<20	ND<20	70	810	ND<2,000	ND<200	ND<20	ND<20
	2/9/06	19,000	1,400	230	990	1,700	8,900	ND<15	ND<15	72	2,200	ND<1,500	ND<150	ND<15	ND<15
	5/17/06	20,000	1,400	200	920	1,800	9,200	ND<20	ND<20	37	2,500	ND<10,000	ND<200	ND<20	ND<20
	8/9/06	28,000	1,600	150	1,200	2,200	13,000	ND<15	ND<15	84	4,900	ND<2,500	ND<150	ND<15	ND<15
	11/8/06	20,000	1,100	78	990	1,600	6,800	ND<15	ND<15	47	4,400	ND<8,000	ND<150	ND<15	ND<15

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
TP-1 (cont.)	2/14/07	15,000	820	37	810	1,000	8,300	ND<15	ND<15	58	8,500	ND<4,000	ND<150	ND<15	ND<15
	5/17/07	16,000	850	35	810	1,200	6,700	ND<10	ND<10	42	12,000	ND<2,000	ND<100	--	--
	8/2/07	15,000	2,000	100	970	630	3,400	ND<7	ND<7	25	4,000	ND<700	ND<70	ND<7	ND<7
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	18,000	1,100	49	1,200	910	7,000	ND<15	ND<15	58	4,200	ND<1,500	ND<150	ND<15	ND<15
	5/8/08	12,000	890	54	770	380	2,500	ND<5	ND<5	22	3,400	ND<2,500	ND<50	ND<5	ND<5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/4/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/17/09	10,000	690	19	700	45	1,000	ND<2.5	ND<2.5	8.8	2,900	ND<250	ND<25	ND<2.5	ND<2.5
	2/11/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/5/10	15,000	2,100	360	1,100	620	3,400	ND<8	ND<8	27	4,500	ND<800	ND<80	ND<8	ND<8
	8/3/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/3/10	14,000	1,000	270	280	1,600	4,500	ND<8	ND<8	28	4,800	ND<800	ND<80	ND<8	ND<8
	2/2/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/28/11	6,600	350	64	170	730	2,600	ND<5	ND<5	15	1,400	ND<500	ND<50	ND<5	ND<5
	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/11/11	2,000	32	4.3	49	220	1,500	ND<3	ND<3	9.7	1,000	ND<800	ND<30	ND<3	ND<3
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/8/12	590	1.6	ND<0.5	7.1	22	28	ND<0.5	ND<0.5	ND<0.5	27	ND<80	ND<5	ND<0.5	ND<0.5
	8/7/12	2,800	24	3.7	74	68	110	ND<0.5	ND<0.5	0.94	62	ND<400	ND<5	ND<0.5	ND<0.5
	11/13/12	180	2.3	0.63	4.7	2.3	17	ND<0.5	ND<0.5	ND<0.5	9.6	ND<50	ND<5	ND<0.5	ND<0.5
TP-2	7/20/05	26,000	1,800	1,100	1,100	2,500	63,000	ND<150	ND<150	400	ND<700	ND<15,000	ND<1,500	ND<150	ND<150
	11/22/05	16,000	1,200	140	840	820	52,000	ND<90	ND<90	340	1,200	ND<9,000	ND<900	ND<90	ND<90
	2/9/06	2,700	94	2.9	28	14	1,200	ND<2.5	ND<2.5	13	1,600	ND<250	ND<25	ND<2.5	ND<2.5

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
TP-2 (cont.)	5/17/06	31,000	2,200	1,100	1,500	3,300	87,000	ND<90	ND<90	680	4,800	ND<15,000	ND<1,500	ND<90	ND<90
	8/9/06	14,000	1,400	86	1,200	830	56,000	ND<2.5	ND<2.5	350	2,800	ND<4,000	ND<25	ND<2.5	ND<2.5
	11/8/06	16,000	1,300	ND<90	930	370	38,000	ND<90	ND<90	280	3,600	ND<40,000	ND<900	ND<90	ND<90
	2/14/07	22,000	1,900	230	1,700	1,600	53,000	ND<90	ND<90	400	2,800	ND<20,000	ND<900	ND<90	ND<90
	5/17/07	ND<25,000	2,400	51	1,500	510	69,000	ND<2	ND<0.5	550	4,300	ND<25,000	ND<5	--	--
	8/2/07	10,000	1,200	ND<25	640	140	14,000	ND<25	ND<25	110	16,000	ND<10,000	ND<250	ND<25	ND<25
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	12,000	920	28	850	740	17,000	ND<25	ND<25	120	5,900	ND<4,000	ND<250	ND<25	ND<25
	5/8/08	7,400	710	28	510	110	6,400	ND<8	ND<8	64	5,200	ND<12,000	ND<80	ND<8	ND<8
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	8/4/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/17/09	7,200	950	ND<25	77	ND<25	13,000	ND<25	ND<25	130	20,000	ND<2,500	ND<250	ND<25	ND<25
	2/11/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/6/10	6,400	740	ND<25	450	130	14,000	ND<25	ND<25	130	9,900	ND<2,500	ND<250	ND<25	ND<25
	8/3/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/4/10	4,900	230	82	150	630	980	ND<5	ND<5	6.3	14,000	ND<500	ND<50	ND<5	ND<5
	2/2/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/28/11	130	1.6	ND<0.5	1.5	5.2	350	ND<0.5	ND<0.5	1.3	630	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/11/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	120	ND<0.5	ND<0.5	ND<0.5	380	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/7/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/7/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	8.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/12	59	ND<0.5	ND<0.5	0.59	0.54	2.8	ND<0.5	ND<0.5	ND<0.5	13	ND<50	ND<5	ND<0.5	ND<0.5

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HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
DW-1	5/22/08	5,100	470	150	210	570	100	ND<0.9	ND<0.9	0.98	76	ND<90	ND<9	ND<0.9	ND<0.9
	7/23/08	560	43	5.2	18	40	16	ND<0.5	ND<0.5	ND<0.5	21	ND<100	ND<5	ND<0.5	ND<0.5
	10/13/08	2,800	370	15	120	78	140	ND<0.5	ND<0.5	1.2	220	ND<300	ND<80	ND<0.5	ND<0.5
	2/11/09	520	45	5.3	32	31	42	ND<0.5	ND<0.5	ND<0.5	43	ND<100	ND<8	ND<0.5	ND<0.5
	4/28/09	2,700	250	36	160	190	86	ND<0.5	ND<0.5	0.84	120	ND<50	ND<5	ND<0.5	ND<0.5
	8/5/09	2,100	330	17	87	53	220	ND<0.5	ND<0.5	2.0	310	ND<50	ND<5	ND<0.5	ND<0.5
	12/8/09	6,200	560	63	400	490	140	ND<0.5	ND<0.5	1.1	200	ND<200	ND<8	ND<0.5	ND<0.5
	2/12/10	2,000	200	36	130	150	49	ND<0.5	ND<0.5	ND<0.5	58	ND<200	ND<5	ND<0.5	ND<0.5
	5/4/10	1,800	160	27	110	140	21	ND<0.5	ND<0.5	ND<0.5	41	ND<100	ND<5	ND<0.5	ND<0.5
	8/2/10	1,400	53	11	67	78	8.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/4/10	ND<50	0.90	ND<0.5	0.70	1.3	0.54	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/2/11	58	1.9	ND<0.5	2.0	2.5	0.52	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	4/28/11	72	2.2	5.7	2.0	9.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/11	55	0.57	ND<0.5	0.92	1.2	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/11/11	180	3.0	1.0	5.1	10	0.77	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/1/12	2,500	23	6.4	85	190	3.6	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/9/12	2,000	24	5.6	75	160	2.9	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	140	1.7	1.0	3.2	7.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/12	250	ND<0.5	ND<0.5	2.7	5.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
DW-2	5/22/08	11,000	1,300	170	460	230	620	ND<2.5	ND<2.5	9.6	870	ND<400	ND<25	ND<2.5	ND<2.5
	7/23/08	7,600	980	44	180	55	420	ND<2	ND<2	5.7	720	ND<200	ND<20	ND<2	ND<2
	10/13/08	7,300	910	23	120	18	280	ND<1.5	ND<1.5	3.1	650	ND<2,000	ND<50	ND<1.5	ND<1.5
	2/11/09	8,000	1,100	31	230	46	290	ND<2.5	ND<2.5	3.9	600	ND<800	ND<25	ND<2.5	ND<2.5
	4/28/09	5,800	500	27	110	55	330	ND<1	ND<1	4.4	600	ND<400	ND<10	ND<1	ND<1
	8/4/09	6,800	910	19	37	27	200	ND<1	ND<1	2.7	530	ND<200	ND<10	ND<1	ND<1
	12/9/09	6,600	450	14	55	34	210	ND<0.9	ND<0.9	2.6	410	ND<200	ND<9	ND<0.9	ND<0.9
	2/11/10	4,500	340	14	44	25	320	ND<0.9	ND<0.9	3.9	520	ND<300	ND<9	ND<0.9	ND<0.9

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HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
DW-2 (cont.)	5/4/10	2,300	110	7.1	17	16	350	ND<0.9	ND<0.9	4.1	550	ND<200	ND<9	ND<0.9	ND<0.9
	8/2/10	3,800	420	22	21	28	300	ND<0.9	ND<0.9	3.5	600	ND<300	ND<20	ND<0.9	ND<0.9
	11/2/10	2,600	230	7.0	11	4.0	300	ND<0.5	ND<0.5	3.3	660	ND<300	ND<8	ND<0.5	ND<0.5
	2/1/11	3,300	220	6.8	18	10	210	ND<0.5	ND<0.5	2.7	620	ND<300	ND<5	ND<0.5	ND<0.5
	4/27/11	1,900	78	2.6	2.6	5.6	200	ND<0.5	ND<0.5	2.2	590	ND<300	ND<5	ND<0.5	ND<0.5
	8/4/11	4,400	420	10	24	13	160	ND<0.5	ND<0.5	2.1	500	ND<100	ND<10	ND<0.5	ND<0.5
	10/11/11	2,700	110	5.0	4.0	11	170	ND<0.5	ND<0.5	1.9	440	ND<100	ND<5	ND<0.5	ND<0.5
	1/31/12	4,400	220	7.0	15	8.9	130	ND<0.5	ND<0.5	1.2	400	ND<50	ND<5	ND<0.5	ND<0.5
	5/10/12	2,200	140	8.6	0.63	15	98	ND<0.5	ND<0.5	1.1	430	ND<200	ND<8	ND<0.5	ND<0.5
	8/7/12	4,000	360	8.9	14	15	110	ND<0.5	ND<0.5	1.2	380	ND<400	ND<5	ND<0.5	ND<0.5
	11/14/12	4,000	190	7.8	13	13	120	ND<0.5	ND<0.5	1.3	390	ND<200	ND<5	ND<0.5	ND<0.5
DW-3	5/22/08	4,700	8.7	2.1	120	200	0.86	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	2,800	8.1	1.4	94	100	2.8	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	4,100	59	10	160	70	1.9	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<80	ND<0.5	ND<0.5
	2/11/09	1,700	21	1.7	35	21	9.8	ND<0.5	ND<0.5	ND<0.5	16	ND<50	ND<10	ND<0.5	ND<0.5
	4/27/09	1,800	16	2.3	26	10	3.0	ND<0.5	ND<0.5	ND<0.5	12	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/09	1,200	6.8	0.99	4.3	3.4	18	ND<0.5	ND<0.5	ND<0.5	35	ND<50	ND<5	ND<0.5	ND<0.5
	12/9/09	2,200	24	5.9	56	29	ND<0.5	ND<0.5	ND<0.5	ND<0.5	7.2	ND<300	ND<20	ND<0.5	ND<0.5
	2/11/10	700	9.5	2.0	18	6.2	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<8	ND<0.5	ND<0.5
	5/4/10	420	5.5	0.93	8.8	3.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<5	ND<0.5	ND<0.5
	8/2/10	640	4.0	ND<0.5	5.3	3.9	0.59	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/3/10	170	0.85	ND<0.5	ND<0.5	0.59	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/1/11	60	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	4/27/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/11	310	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/10/11	120	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	1,300	1.0	ND<0.5	19	15	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
DW-3 (cont.)	5/8/12	750	1.2	ND<0.5	5.4	4.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<5	ND<0.5	ND<0.5
	8/6/12	900	0.56	ND<0.5	7.0	4.6	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/13/12	410	ND<0.5	ND<0.5	1.7	2.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
DW-4	5/22/08	1,200	4.2	8.6	16	200	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	91	0.79	ND<0.5	6.5	7.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	43	ND<0.5	ND<0.5
	2/11/09	ND<50	0.68	ND<0.5	1.4	1.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	4/27/09	ND<50	0.50	ND<0.5	1.1	1.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/5/09	52	1.7	ND<0.5	1.4	0.83	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	12/9/09	ND<50	3.0	ND<0.5	2.0	1.2	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/11/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/6/10	180	3.3	3.7	13	20	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/3/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/3/10	ND<50	0.70	4.0	0.59	5.9	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/2/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/26/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/10/11	ND<50	ND<0.5	0.67	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/7/12	ND<50	ND<0.5	ND<0.5	ND<0.5	0.98	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	ND<50	ND<0.5	ND<0.5	0.70	1.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
DW-5	12/9/09	15,000	140	25	200	960	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<15	ND<250	ND<25	ND<2.5	ND<2.5
	2/11/10	1,600	37	2.5	36	21	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<5	ND<0.5	ND<0.5
	5/4/10	2,100	69	2.9	41	18	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<8	ND<0.5	ND<0.5
	8/2/10	12,000	240	9.4	350	280	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<10	ND<0.5	ND<0.5
	11/2/10	5,000	120	3.6	68	35	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<8	ND<0.5	ND<0.5

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
DW-5 (cont.)	2/1/11	3,800	70	2.5	37	18	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	4/27/11	710	8.0	ND<0.5	4.3	2.1	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/11	6,100	76	3.7	110	97	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<20	ND<0.5	ND<0.5
	10/10/11	6,800	59	4.7	140	150	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<15	ND<1.5	ND<1.5
	1/31/12	8,200	130	5.9	170	180	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<200	ND<1.5	ND<1.5
	5/10/12	11,000	100	6.8	320	380	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<20	ND<1.5	ND<1.5
	8/8/12	14,000	84	11	480	590	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<15	ND<1.5	ND<1.5
	11/14/12	8,800	24	2.5	110	140	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<15	ND<1.5	ND<1.5
DW-6	12/9/09	6,200	33	4.3	100	43	9.7	ND<1	ND<1	ND<1	10	ND<100	ND<10	ND<1	ND<1
	2/11/10	4,800	18	3.0	44	15	14	ND<0.5	ND<0.5	ND<0.5	9.2	ND<80	ND<10	ND<0.5	ND<0.5
	5/4/10	4,600	13	3.5	29	17	5.6	ND<0.5	ND<0.5	ND<0.5	7.2	ND<80	ND<8	ND<0.5	ND<0.5
	8/2/10	4,500	13	4.4	54	14	5.9	ND<0.5	ND<0.5	ND<0.5	12	ND<50	ND<8	ND<0.5	ND<0.5
	11/2/10	5,200	20	4.2	47	13	8.9	ND<0.9	ND<0.9	ND<0.9	26	ND<90	ND<9	ND<0.9	ND<0.9
	2/1/11	4,000	11	2.9	32	11	6.0	ND<0.5	ND<0.5	ND<0.5	16	ND<50	ND<5	ND<0.5	ND<0.5
	4/27/11	3,100	8.8	2.4	12	8.2	6.2	ND<0.5	ND<0.5	ND<0.5	19	ND<50	ND<8	ND<0.5	ND<0.5
	8/4/11	2,900	4.2	0.95	6.0	4.9	6.5	ND<0.5	ND<0.5	ND<0.5	24	ND<50	ND<8	ND<0.5	ND<0.5
	10/10/11	1,500	4.1	3.3	3.0	3.3	4.9	ND<0.5	ND<0.5	ND<0.5	20	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	4,700	13	2.4	51	12	8.1	ND<0.5	ND<0.5	ND<0.5	28	ND<50	ND<80	ND<0.5	ND<0.5
	5/10/12	2,600	7.8	1.6	12	5.2	4.6	ND<0.5	ND<0.5	ND<0.5	17	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	4,500	15	3.2	41	8.3	6.2	ND<0.5	ND<0.5	ND<0.5	20	ND<50	ND<8	ND<0.5	ND<0.5
	11/14/12	3,000	5.4	1.8	11	4.7	2.1	ND<0.5	ND<0.5	ND<0.5	6.8	ND<50	ND<5	ND<0.5	ND<0.5
DW-7	12/9/09	10,000	500	20	310	110	160	ND<2	ND<2	ND<2	270	ND<200	ND<20	ND<2	ND<2
	2/12/10	12,000	590	23	440	120	190	ND<2	ND<2	2.4	290	ND<200	ND<20	ND<2	ND<2
	5/4/10	4,100	250	15	89	32	97	ND<0.5	ND<0.5	1.0	160	ND<80	ND<5	ND<0.5	ND<0.5
	8/3/10	3,500	280	13	49	30	130	ND<0.5	ND<0.5	1.3	220	ND<50	ND<5	ND<0.5	ND<0.5
	11/4/10	660	30	1.2	5.0	3.3	130	ND<0.5	ND<0.5	1.2	220	ND<50	ND<5	ND<0.5	ND<0.5
	2/2/11	760	43	1.8	9.4	4.0	91	ND<0.5	ND<0.5	0.76	160	ND<50	ND<5	ND<0.5	ND<0.5

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) ($\mu\text{g/l}$)	Benzene ^(b) ($\mu\text{g/l}$)	Toluene ^(b) ($\mu\text{g/l}$)	Ethylbenzene ^(b) ($\mu\text{g/l}$)	Xylenes ^(b) ($\mu\text{g/l}$)	MTBE ^(b) ($\mu\text{g/l}$)	DIPE ^(b) ($\mu\text{g/l}$)	ETBE ^(b) ($\mu\text{g/l}$)	TAME ^(b) ($\mu\text{g/l}$)	TBA ^(b) ($\mu\text{g/l}$)	Methanol ^(b) ($\mu\text{g/l}$)	Ethanol ^(b) ($\mu\text{g/l}$)	1,2-DCA ^(b) ($\mu\text{g/l}$)	EDB ^(b) ($\mu\text{g/l}$)
DW-7 (cont.)	4/27/11	1,600	120	4.6	4.2	6.7	95	ND<0.5	ND<0.5	1.0	170	ND<200	ND<5	ND<0.5	ND<0.5
	8/4/11	1,400	83	2.5	4.4	5.2	97	ND<0.5	ND<0.5	0.96	160	ND<80	ND<5	ND<0.5	ND<0.5
	10/11/11	400	45	1.1	0.80	1.6	90	ND<0.5	ND<0.5	0.89	180	ND<50	ND<5	ND<0.5	ND<0.5
	1/31/12	7,800	380	14	170	59	120	ND<0.5	ND<0.5	1.3	300	ND<150	ND<50	ND<0.5	ND<0.5
	5/10/12	940	47	1.6	6.1	5.2	120	ND<0.5	ND<0.5	1.1	280	ND<50	ND<5	ND<0.5	ND<0.5
	8/6/12	1,200	33	2.5	8.0	8.4	80	ND<0.5	ND<0.5	0.83	250	ND<300	ND<5	ND<0.5	ND<0.5
	11/13/12	6,500	340	11	45	22	51	ND<0.5	ND<0.5	0.56	160	ND<80	ND<8	ND<0.5	ND<0.5
DW-8	4/28/11	72,000	5,200	10,000	1,900	12,000	ND<10	ND<10	ND<10	56	ND<1,000	ND<100	ND<10	ND<10	ND<10
	8/4/11	65,000	2,900	8,100	650	10,000	ND<20	ND<20	ND<20	ND<20	ND<90	ND<2,000	ND<200	ND<20	ND<20
	10/25/11	82,000	4,300	10,000	1,900	12,000	ND<4	ND<4	ND<4	ND<4	58	ND<400	ND<40	ND<4	ND<4
	2/1/12	52,000	2,500	5,200	1,900	8,200	ND<9	ND<9	ND<9	ND<9	ND<50	ND<900	ND<90	ND<9	ND<9
	5/11/12	11,000	500	1,000	300	1,200	ND<2.5	ND<2.5	ND<2.5	ND<2.5	25	ND<250	ND<25	ND<2.5	ND<2.5
	8/8/12	52,000	1,900	4,500	1,500	5,900	ND<2.5	ND<2.5	ND<2.5	ND<2.5	58	ND<250	ND<25	ND<2.5	ND<2.5
	11/14/12	27,000	580	870	510	3,400	ND<5	ND<5	ND<5	ND<25	ND<500	ND<50	ND<5	ND<5	ND<5
DW-9	6/14/12	8,300	89	2.4	21	96	36	ND<1.5	ND<1.5	ND<1.5	80	ND<150	ND<15	ND<1.5	ND<1.5
	8/8/12	12,000	310	11	400	110	35	ND<1.5	ND<1.5	ND<1.5	96	ND<150	ND<15	ND<1.5	ND<1.5
	11/14/12	10,000	210	7.5	230	65	28	ND<1.5	ND<1.5	ND<1.5	94	ND<150	ND<15	ND<1.5	ND<1.5
MW-A	1/17/99	5,800	1,700	85	65	320	ND<5	--	--	--	--	--	--	--	--
MW-B	1/17/99	4,400	240	30	21	39	ND<5	--	--	--	--	--	--	--	--
MW-C	1/17/99	1,800	0.80	ND<0.5	ND<0.5	0.55	ND<5	--	--	--	--	--	--	--	--
MW-D	1/17/99	5,600	1,600	130	66	220	ND<5	--	--	--	--	--	--	--	--
MW-E	1/17/99	5,700	1,600	180	180	310	ND<50	--	--	--	--	--	--	--	--
	6/10/99	5,000	1,300	130	320	450	ND<25	--	--	--	--	--	--	--	--
MW-W	1/17/99	23,000	7,600	760	1,400	5,000	ND<50	--	--	--	--	--	--	--	--
	6/10/99	16,000	4,100	420	1,300	4,000	ND<50	--	--	--	--	--	--	--	--
IP-1	7/23/08	62,000	2,100	6,800	2,700	11,000	16	ND<15	ND<15	ND<15	ND<70	ND<1,500	ND<150	ND<15	ND<15
	10/13/08	55,000	3,100	3,300	2,300	7,700	ND<15	ND<15	ND<15	ND<15	98	ND<1,500	ND<150	ND<15	ND<15

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
IP-1 (cont.)	5/5/10 ^(g)	33,000	900	1,500	1,400	5,000	ND<7	ND<7	ND<7	ND<7	ND<40	ND<700	ND<70	ND<7	ND<7
	4/27/11	24,000	750	2,200	420	4,800	ND<7	ND<7	ND<7	ND<7	ND<40	ND<700	ND<70	ND<7	ND<7
	2/1/12	15,000	370	350	600	1,300	ND<2	ND<2	ND<2	ND<2	16	ND<200	ND<20	NS	NS
	5/9/12	16,000	580	850	800	2,100	ND<2	ND<2	ND<2	ND<2	12	ND<200	ND<20	ND<2	ND<2
	8/8/12	12,000	260	190	470	860	ND<2	ND<2	ND<2	ND<2	ND<9	ND<200	ND<20	ND<2	ND<2
	11/13/12	9,000	170	74	280	540	ND<2	ND<2	ND<2	ND<2	ND<9	ND<200	ND<20	ND<2	ND<2
IP-2	7/23/08	5,500	160	43	130	350	10	ND<0.9	ND<0.9	ND<0.9	ND<5	ND<90	ND<9	ND<0.9	ND<0.9
	10/13/08	13,000	1,900	58	600	630	180	ND<0.9	ND<0.9	9.4	46	ND<90	ND<20	ND<0.9	ND<0.9
	5/5/10 ^(g)	2,700	66	220	61	240	3.3	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	4/26/11	350	8.9	1.7	4.7	5.7	0.90	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/12	340	10	4.8	6.3	13	2.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
IP-3	7/23/08	1,100	23	14	7.5	90	32	ND<0.5	ND<0.5	ND<0.5	32	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	1,700	83	4.7	11	54	72	ND<0.5	ND<0.5	0.84	71	ND<50	ND<8	ND<0.5	ND<0.5
	5/5/10 ^(g)	430 ^(h)	6.4	22	4.9	21	3.9	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<5	ND<0.5	ND<0.5
	4/26/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
IP-4	7/23/08	7,600	130	45	240	750	940	ND<1.5	ND<1.5	6.9	890	ND<150	ND<15	ND<1.5	ND<1.5
	10/13/08	4,200	110	11	78	310	3,700	ND<1.5	ND<1.5	7.1	15,000	ND<2,000	ND<15	ND<1.5	ND<1.5
	5/6/10 ^(g)	190	5.4	25	6.9	29	3.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	4/26/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.1	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	5.3	ND<0.5	ND<0.5
	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) (µg/l)	Benzene ^(b) (µg/l)	Toluene ^(b) (µg/l)	Ethylbenzene ^(b) (µg/l)	Xylenes ^(b) (µg/l)	MTBE ^(b) (µg/l)	DIPE ^(b) (µg/l)	ETBE ^(b) (µg/l)	TAME ^(b) (µg/l)	TBA ^(b) (µg/l)	Methanol ^(b) (µg/l)	Ethanol ^(b) (µg/l)	1,2-DCA ^(b) (µg/l)	EDB ^(b) (µg/l)
IP-5	7/23/08	2,000 ^(h)	3.0	17	5.1	31	4.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	720	14	13	8.7	32	19	ND<0.5	ND<0.5	ND<0.5	26	ND<50	ND<5	ND<0.5	ND<0.5
	5/6/10 ^(g)	270	5.7	25	5.9	29	20	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<5	ND<0.5	ND<0.5
	4/26/11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.72	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
IP-6	7/23/08	4,400	260	78	98	340	180	ND<0.5	ND<0.5	1.6	190	ND<80	ND<9	ND<0.5	ND<0.5
	10/13/08	1,400	150	1.6	1.5	3.5	7.4	ND<0.5	ND<0.5	ND<0.5	10	ND<50	ND<50	ND<0.5	ND<0.5
	5/5/10 ^(g)	8,000 ^(h)	24	100	18	98	0.51	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<5	ND<0.5	ND<0.5
	4/27/11	ND<50	1.1	0.66	ND<0.5	0.71	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
IP-7	7/23/08	4,200	190	12	99	190	49	ND<0.9	ND<0.9	1.1	58	ND<90	ND<9	ND<0.9	ND<0.9
	10/13/08	6,000	350	6.6	150	60	97	ND<0.9	ND<0.9	2.5	76	ND<90	ND<50	ND<0.9	ND<0.9
	5/5/10 ^(g)	33,000	49	62	38	69	14	ND<0.9	ND<0.9	ND<0.9	20	ND<90	ND<9	ND<0.9	ND<0.9
	4/27/11	220	8.1	0.69	3.4	1.5	0.95	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
IP-8	12/16/08	120,000	7,800	20,000	3,500	16,000	ND<40	ND<40	ND<40	ND<40	ND<200	ND<4,000	ND<400	ND<40	ND<40
	5/5/10 ^(g)	83,000	3,900	13,000	2,400	14,000	ND<25	ND<25	ND<25	ND<25	ND<150	ND<2,500	ND<250	ND<25	ND<25
	4/28/11	13,000	620	2,000	240	2,200	ND<3	ND<3	ND<3	ND<3	27	ND<300	ND<30	ND<3	ND<3
	2/1/12	67,000	2,900	7,300	1,400	11,000	ND<15	ND<15	ND<15	ND<15	ND<70	ND<1,500	ND<150	NS	NS
	5/9/12	50,000	2,400	4,900	790	8,600	ND<9	ND<9	ND<9	ND<9	ND<50	ND<900	ND<90	ND<9	ND<9

TABLE E-1
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date ^(a)	TPHg ^(b) ($\mu\text{g/l}$)	Benzene ^(b) ($\mu\text{g/l}$)	Toluene ^(b) ($\mu\text{g/l}$)	Ethylbenzene ^(b) ($\mu\text{g/l}$)	Xylenes ^(b) ($\mu\text{g/l}$)	MTBE ^(b) ($\mu\text{g/l}$)	DIPE ^(b) ($\mu\text{g/l}$)	ETBE ^(b) ($\mu\text{g/l}$)	TAME ^(b) ($\mu\text{g/l}$)	TBA ^(b) ($\mu\text{g/l}$)	Methanol ^(b) ($\mu\text{g/l}$)	Ethanol ^(b) ($\mu\text{g/l}$)	1,2-DCA ^(b) ($\mu\text{g/l}$)	EDB ^(b) ($\mu\text{g/l}$)
IP-8 (cont.)	8/8/12	63,000	3,500	6,700	980	7,400	ND<9	ND<9	ND<9	ND<9	65	ND<900	ND<90	ND<9	ND<9
	11/14/12	33,000	1,000	2,300	260	4,300	ND<7	ND<7	ND<7	ND<7	47	ND<700	ND<70	ND<7	ND<7
IP-9	12/16/08	110,000	7,800	23,000	2,800	16,000	ND<40	ND<40	ND<40	ND<40	ND<200	ND<4,000	ND<400	ND<40	ND<40
	5/5/10 ^(g)	92,000	6,000	19,000	2,500	14,000	ND<40	ND<40	ND<40	ND<40	ND<200	ND<4,000	ND<400	ND<40	ND<40
	4/28/11	38,000	1,400	4,300	860	6,000	ND<6	ND<6	ND<6	ND<6	38	ND<600	ND<60	ND<6	ND<6
	2/1/12	19,000	180	1,200	640	3,100	ND<3	ND<3	ND<3	ND<3	ND<15	ND<300	ND<30	NS	NS
	5/9/12	10,000	14	180	270	780	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<15	ND<1.5	ND<1.5
	8/7/12	11,000	22	240	210	880	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<15	ND<1.5	ND<1.5
	11/13/12	9,800	22	200	150	690	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<15	ND<1.5	ND<1.5
IP-10	2/11/09	8,100	29	58	170	1,200	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<20	ND<1.5	ND<1.5
	5/3/10 ^(g)	3,600	73	80	140	240	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<20	ND<0.5	ND<0.5
	4/26/11	4,300	28	140	110	330	ND<0.5	ND<0.5	ND<0.5	ND<0.5	10	ND<50	ND<8	ND<0.5	ND<0.5
	2/1/12	3,200	8.2	4.6	93	2.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<20	NS	NS
	5/9/12	3,900	24	38	110	58.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<20	ND<0.5	ND<0.5
	8/7/12	2,700	15	5.8	31	6.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/13/12	2,600	12	7.6	4.7	20	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<8	ND<0.5	ND<0.5

- (a) Samples collected before July 2005 collected by others; data provided by Delta Environmental Consultants, Inc., Second Quarter 2005 Groundwater Monitoring Report dated 31 July 2005.
- (b) Total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, xylenes, methyl tert-butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl tert-butyl ether (ETBE), tert-amyl methyl ether (TAME), tert-butyl alcohol (TBA), 1,2-dichloroethane (1,2-DCA), and 1,2-dibromoethane (EDB) analyzed by EPA Method 8260; reported in micrograms per liter ($\mu\text{g/l}$).
- (c) ND - Not detected at the reporting limit listed.
- (d) "--" - Not analyzed.
- (e) NS - Not sampled.
- (f) TBA results may be biased slightly high. A fraction of MTBE (typically less than 10 percent) converts to TBA during the analysis of water samples. This conversion effect is considered to be mathematically significant in samples that contain MTBE/TBA ratios of over 20:1.
- (g) Baseline remediation system values.
- (h) Primarily compounds not found in typical Gasoline.

ATTACHMENT F

**LABORATORY ANALYTICAL REPORTS AND
CHAIN-OF-CUSTODY FORMS**



Report Number : 83225

Date : 11/20/2012

Laboratory Results

Scott Stromberg
Arctos Environmental
1332 Peralta Avenue
Berkeley, CA 94702

Subject : 19 Water Samples
Project Name : Tesoro 67076 Livermore
Project Number : 01LV

Dear Mr. Stromberg,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed. Testing procedures comply with the 2003 NELAC and TNI 2009 standards. Laboratory results relate only to the samples tested. This report may be freely reproduced in full, but may only be reproduced in part with the express permission of Kiff Analytical, LLC. Kiff Analytical, LLC is certified by the State of California under the National Environmental Laboratory Accreditation Program (NELAP), lab # 08263CA. If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

A handwritten signature in black ink that reads "Troy G. Turpen".

Troy Turpen

Subject : 19 Water Samples
Project Name : Tesoro 67076 Livermore
Project Number : 01LV

Case Narrative

The Method Reporting Limit for Nitrate as N by Method EPA 300.0 was raised for sample IP-9 due to the high concentrations of other analytes present.

The Method Reporting Limit for Methanol has been increased due to the presence of an interfering compound for sample DW-7.

The Method Reporting Limit for Ethanol has been increased due to the presence of an interfering compound for samples DW-7 and IP-10.

Matrix Spike/Matrix Spike Duplicate results associated with samples IP-1, IP-10, IP-9, MW-11 and MW-7 for the analyte Nitrate as N were outside of control limits. This may indicate a bias for the sample that was spiked. Since the LCS recoveries were within control limits, no data are flagged.

Matrix Spike/Matrix Spike Duplicate results associated with samples IP-10, MW-11, IP-1, and MW-7 for the analytes Manganese and Sodium were affected by the analyte concentrations already present in the un-spiked sample.

Matrix Spike/Matrix Spike Duplicate results associated with sample IP-9 for the analyte Sodium were affected by the analyte concentrations already present in the un-spiked sample.



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **MW-1**

Matrix : Water

Lab Number : 83225-01

Sample Date : 11/12/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 01:51
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 01:51
Ethylbenzene	1.1	0.50	ug/L	EPA 8260B	11/16/12 01:51
Total Xylenes	3.7	0.50	ug/L	EPA 8260B	11/16/12 01:51
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 01:51
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 01:51
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 01:51
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 01:51
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 01:51
Methanol	< 50	50	ug/L	EPA 8260B	11/16/12 01:51
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 01:51
TPH as Gasoline	110	50	ug/L	EPA 8260B	11/16/12 01:51
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 01:51
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 01:51
1,2-Dichloroethane-d4 (Surr)	100		% Recovery	EPA 8260B	11/16/12 01:51
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	11/16/12 01:51



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **MW-3**

Matrix : Water

Lab Number : 83225-02

Sample Date : 11/12/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 02:26
Toluene	0.83	0.50	ug/L	EPA 8260B	11/16/12 02:26
Ethylbenzene	4.1	0.50	ug/L	EPA 8260B	11/16/12 02:26
Total Xylenes	15	0.50	ug/L	EPA 8260B	11/16/12 02:26
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 02:26
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 02:26
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 02:26
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 02:26
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 02:26
Methanol	< 50	50	ug/L	EPA 8260B	11/16/12 02:26
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 02:26
TPH as Gasoline	170	50	ug/L	EPA 8260B	11/16/12 02:26
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 02:26
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 02:26
1,2-Dichloroethane-d4 (Surr)	101		% Recovery	EPA 8260B	11/16/12 02:26
Toluene - d8 (Surr)	99.7		% Recovery	EPA 8260B	11/16/12 02:26



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **MW-4**

Matrix : Water

Lab Number : 83225-03

Sample Date : 11/12/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:00
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:00
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:00
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:00
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:00
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:00
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:00
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:00
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 03:00
Methanol	< 50	50	ug/L	EPA 8260B	11/16/12 03:00
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 03:00
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/16/12 03:00
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:00
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:00
1,2-Dichloroethane-d4 (Surr)	100		% Recovery	EPA 8260B	11/16/12 03:00
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	11/16/12 03:00



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **MW-5**

Matrix : Water

Lab Number : 83225-04

Sample Date : 11/12/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:35
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:35
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:35
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:35
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:35
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:35
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:35
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:35
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 03:35
Methanol	< 50	50	ug/L	EPA 8260B	11/16/12 03:35
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 03:35
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/16/12 03:35
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:35
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 03:35
1,2-Dichloroethane-d4 (Surr)	99.8		% Recovery	EPA 8260B	11/16/12 03:35
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	11/16/12 03:35



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **MW-8**

Matrix : Water

Lab Number : 83225-05

Sample Date : 11/12/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 04:09
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 04:09
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 04:09
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 04:09
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 04:09
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 04:09
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 04:09
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 04:09
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 04:09
Methanol	< 50	50	ug/L	EPA 8260B	11/16/12 04:09
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 04:09
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/16/12 04:09
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 04:09
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 04:09
1,2-Dichloroethane-d4 (Surr)	100		% Recovery	EPA 8260B	11/16/12 04:09
Toluene - d8 (Surr)	99.7		% Recovery	EPA 8260B	11/16/12 04:09



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **MW-10**

Matrix : Water

Lab Number : 83225-06

Sample Date : 11/12/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:22
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:22
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:22
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:22
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:22
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:22
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:22
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:22
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 23:22
Methanol	< 50	50	ug/L	EPA 8260B	11/16/12 23:22
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 23:22
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/16/12 23:22
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:22
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:22
1,2-Dichloroethane-d4 (Surr)	101		% Recovery	EPA 8260B	11/16/12 23:22
Toluene - d8 (Surr)	99.5		% Recovery	EPA 8260B	11/16/12 23:22



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **VW-2**

Matrix : Water

Lab Number : 83225-07

Sample Date : 11/12/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:57
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:57
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:57
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:57
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:57
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:57
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:57
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:57
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 23:57
Methanol	< 50	50	ug/L	EPA 8260B	11/16/12 23:57
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 23:57
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/16/12 23:57
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:57
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 23:57
1,2-Dichloroethane-d4 (Surr)	100		% Recovery	EPA 8260B	11/16/12 23:57
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	11/16/12 23:57



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **DW-4**

Matrix : Water

Lab Number : 83225-08

Sample Date : 11/12/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 00:31
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 00:31
Ethylbenzene	0.70	0.50	ug/L	EPA 8260B	11/17/12 00:31
Total Xylenes	1.7	0.50	ug/L	EPA 8260B	11/17/12 00:31
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 00:31
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 00:31
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 00:31
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 00:31
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/17/12 00:31
Methanol	< 50	50	ug/L	EPA 8260B	11/17/12 00:31
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/17/12 00:31
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/17/12 00:31
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 00:31
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 00:31
1,2-Dichloroethane-d4 (Surr)	98.8		% Recovery	EPA 8260B	11/17/12 00:31
Toluene - d8 (Surr)	97.8		% Recovery	EPA 8260B	11/17/12 00:31



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **TP-2**

Matrix : Water

Lab Number : 83225-09

Sample Date : 11/12/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 01:06
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 01:06
Ethylbenzene	0.59	0.50	ug/L	EPA 8260B	11/17/12 01:06
Total Xylenes	0.54	0.50	ug/L	EPA 8260B	11/17/12 01:06
Methyl-t-butyl ether (MTBE)	2.8	0.50	ug/L	EPA 8260B	11/17/12 01:06
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 01:06
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 01:06
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 01:06
Tert-Butanol	13	5.0	ug/L	EPA 8260B	11/17/12 01:06
Methanol	< 50	50	ug/L	EPA 8260B	11/17/12 01:06
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/17/12 01:06
TPH as Gasoline	59	50	ug/L	EPA 8260B	11/17/12 01:06
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 01:06
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 01:06
1,2-Dichloroethane-d4 (Surr)	99.1		% Recovery	EPA 8260B	11/17/12 01:06
Toluene - d8 (Surr)	96.7		% Recovery	EPA 8260B	11/17/12 01:06



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **DW-1**

Matrix : Water

Lab Number : 83225-10

Sample Date : 11/12/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 01:41
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 01:41
Ethylbenzene	2.7	0.50	ug/L	EPA 8260B	11/17/12 01:41
Total Xylenes	5.7	0.50	ug/L	EPA 8260B	11/17/12 01:41
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 01:41
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 01:41
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 01:41
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 01:41
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/17/12 01:41
Methanol	< 50	50	ug/L	EPA 8260B	11/17/12 01:41
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/17/12 01:41
TPH as Gasoline	250	50	ug/L	EPA 8260B	11/17/12 01:41
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 01:41
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 01:41
1,2-Dichloroethane-d4 (Surr)	102		% Recovery	EPA 8260B	11/17/12 01:41
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	11/17/12 01:41



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **Trip Blank-01**

Matrix : Water

Lab Number : 83225-11

Sample Date : 11/12/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 00:07
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 00:07
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 00:07
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 00:07
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 00:07
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 00:07
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 00:07
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/16/12 00:07
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 00:07
Methanol	< 50	50	ug/L	EPA 8260B	11/16/12 00:07
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/12 00:07
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/16/12 00:07
1,2-Dichloroethane-d4 (Surr)	101		% Recovery	EPA 8260B	11/16/12 00:07
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	11/16/12 00:07



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **DW-3**

Matrix : Water

Lab Number : 83225-12

Sample Date : 11/13/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 02:15
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 02:15
Ethylbenzene	1.7	0.50	ug/L	EPA 8260B	11/17/12 02:15
Total Xylenes	2.4	0.50	ug/L	EPA 8260B	11/17/12 02:15
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 02:15
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 02:15
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 02:15
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 02:15
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/17/12 02:15
Methanol	< 50	50	ug/L	EPA 8260B	11/17/12 02:15
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/17/12 02:15
TPH as Gasoline	410	50	ug/L	EPA 8260B	11/17/12 02:15
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 02:15
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 02:15
1,2-Dichloroethane-d4 (Surr)	99.4		% Recovery	EPA 8260B	11/17/12 02:15
Toluene - d8 (Surr)	99.6		% Recovery	EPA 8260B	11/17/12 02:15



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **DW-7**

Matrix : Water

Lab Number : 83225-13

Sample Date : 11/13/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	340	0.50	ug/L	EPA 8260B	11/17/12 02:50
Toluene	11	0.50	ug/L	EPA 8260B	11/17/12 02:50
Ethylbenzene	45	0.50	ug/L	EPA 8260B	11/17/12 02:50
Total Xylenes	22	0.50	ug/L	EPA 8260B	11/17/12 02:50
Methyl-t-butyl ether (MTBE)	51	0.50	ug/L	EPA 8260B	11/17/12 02:50
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 02:50
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 02:50
Tert-amyl methyl ether (TAME)	0.56	0.50	ug/L	EPA 8260B	11/17/12 02:50
Tert-Butanol	160	5.0	ug/L	EPA 8260B	11/17/12 02:50
Methanol	< 80	80	ug/L	EPA 8260B	11/17/12 02:50
Ethanol	< 8.0	8.0	ug/L	EPA 8260B	11/17/12 02:50
TPH as Gasoline	6500	150	ug/L	EPA 8260B	11/19/12 17:41
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 02:50
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 02:50
1,2-Dichloroethane-d4 (Surr)	90.4		% Recovery	EPA 8260B	11/17/12 02:50
Toluene - d8 (Surr)	93.2		% Recovery	EPA 8260B	11/17/12 02:50



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **MW-9**

Matrix : Water

Lab Number : 83225-14

Sample Date : 11/13/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 03:24
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 03:24
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 03:24
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 03:24
Methyl-t-butyl ether (MTBE)	4.2	0.50	ug/L	EPA 8260B	11/17/12 03:24
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 03:24
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 03:24
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 03:24
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/17/12 03:24
Methanol	< 50	50	ug/L	EPA 8260B	11/17/12 03:24
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/17/12 03:24
TPH as Gasoline	740	50	ug/L	EPA 8260B	11/17/12 03:24
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 03:24
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 03:24
1,2-Dichloroethane-d4 (Surr)	99.1		% Recovery	EPA 8260B	11/17/12 03:24
Toluene - d8 (Surr)	97.2		% Recovery	EPA 8260B	11/17/12 03:24



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **IP-10**

Matrix : Water

Lab Number : 83225-15

Sample Date : 11/13/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Ferrous Iron	< 0.10	0.10	mg/L	SM 3500-Fe D	11/14/12 10:57
Nitrate as N	< 0.10	0.10	mg/L	EPA 300.0	11/14/12 15:57
Sulfate	0.86	0.50	mg/L	EPA 300.0	11/14/12 12:04
Hexavalent Chromium	< 1.0	1.0	ug/L	EPA 7199	11/13/12 17:39
Arsenic	< 0.015	0.015	mg/L	EPA 6010B	11/19/12 13:18
Chromium	< 0.0050	0.0050	mg/L	EPA 6010B	11/19/12 13:18
Iron	1.6	0.10	mg/L	EPA 6010B	11/19/12 13:18
Manganese	2.8	0.0050	mg/L	EPA 6010B	11/19/12 13:18
Sodium	57	0.50	mg/L	EPA 6010B	11/19/12 13:18
Benzene	12	0.50	ug/L	EPA 8260B	11/17/12 03:59
Toluene	7.6	0.50	ug/L	EPA 8260B	11/17/12 03:59
Ethylbenzene	4.7	0.50	ug/L	EPA 8260B	11/17/12 03:59
Total Xylenes	20	0.50	ug/L	EPA 8260B	11/17/12 03:59
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 03:59
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 03:59
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 03:59
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 03:59
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/17/12 03:59
Methanol	< 50	50	ug/L	EPA 8260B	11/17/12 03:59
Ethanol	< 8.0	8.0	ug/L	EPA 8260B	11/17/12 03:59
TPH as Gasoline	2600	50	ug/L	EPA 8260B	11/17/12 03:59
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 03:59
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 03:59
1,2-Dichloroethane-d4 (Surr)	98.7		% Recovery	EPA 8260B	11/17/12 03:59
Toluene - d8 (Surr)	99.2		% Recovery	EPA 8260B	11/17/12 03:59



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **MW-11**

Matrix : Water

Lab Number : 83225-16

Sample Date : 11/13/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Ferrous Iron	< 0.10	0.10	mg/L	SM 3500-Fe D	11/14/12 11:04
Nitrate as N	1.2	0.10	mg/L	EPA 300.0	11/14/12 16:10
Sulfate	53	1.0	mg/L	EPA 300.0	11/14/12 15:30
Hexavalent Chromium	< 1.0	1.0	ug/L	EPA 7199	11/13/12 17:52
Arsenic	0.10	0.015	mg/L	EPA 6010B	11/19/12 13:29
Chromium	1.4	0.0050	mg/L	EPA 6010B	11/19/12 13:29
Iron	410	0.10	mg/L	EPA 6010B	11/19/12 13:29
Manganese	16	0.0050	mg/L	EPA 6010B	11/19/12 13:29
Sodium	230	0.50	mg/L	EPA 6010B	11/19/12 13:29
Benzene	5.7	0.50	ug/L	EPA 8260B	11/19/12 15:51
Toluene	4.1	0.50	ug/L	EPA 8260B	11/19/12 15:51
Ethylbenzene	15	0.50	ug/L	EPA 8260B	11/19/12 15:51
Total Xylenes	86	0.50	ug/L	EPA 8260B	11/19/12 15:51
Methyl-t-butyl ether (MTBE)	1.6	0.50	ug/L	EPA 8260B	11/19/12 15:51
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 15:51
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 15:51
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 15:51
Tert-Butanol	6.1	5.0	ug/L	EPA 8260B	11/19/12 15:51
Methanol	< 50	50	ug/L	EPA 8260B	11/19/12 15:51
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/19/12 15:51
TPH as Gasoline	1100	50	ug/L	EPA 8260B	11/19/12 15:51
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 15:51
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 15:51
1,2-Dichloroethane-d4 (Surr)	102		% Recovery	EPA 8260B	11/19/12 15:51
Toluene - d8 (Surr)	98.5		% Recovery	EPA 8260B	11/19/12 15:51



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **IP-9**

Matrix : Water

Lab Number : 83225-17

Sample Date : 11/13/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Ferrous Iron	< 0.10	0.10	mg/L	SM 3500-Fe D	11/14/12 10:58
Nitrate as N	< 0.20	0.20	mg/L	EPA 300.0	11/14/12 12:35
Sulfate	580	50	mg/L	EPA 300.0	11/14/12 14:50
Hexavalent Chromium	48	1.0	ug/L	EPA 7199	11/13/12 18:11
Arsenic	0.71	0.015	mg/L	EPA 6010B	11/20/12 13:30
Chromium	0.050	0.0050	mg/L	EPA 6010B	11/20/12 13:30
Iron	6.3	0.10	mg/L	EPA 6010B	11/20/12 13:30
Manganese	0.12	0.0050	mg/L	EPA 6010B	11/20/12 13:30
Sodium	4300	51	mg/L	EPA 6010B	11/20/12 13:52
Benzene	22	1.5	ug/L	EPA 8260B	11/17/12 05:08
Toluene	200	1.5	ug/L	EPA 8260B	11/17/12 05:08
Ethylbenzene	150	1.5	ug/L	EPA 8260B	11/17/12 05:08
Total Xylenes	690	1.5	ug/L	EPA 8260B	11/17/12 05:08
Methyl-t-butyl ether (MTBE)	< 1.5	1.5	ug/L	EPA 8260B	11/17/12 05:08
Diisopropyl ether (DIPE)	< 1.5	1.5	ug/L	EPA 8260B	11/17/12 05:08
Ethyl-t-butyl ether (ETBE)	< 1.5	1.5	ug/L	EPA 8260B	11/17/12 05:08
Tert-amyl methyl ether (TAME)	< 1.5	1.5	ug/L	EPA 8260B	11/17/12 05:08
Tert-Butanol	< 7.0	7.0	ug/L	EPA 8260B	11/17/12 05:08
Methanol	< 150	150	ug/L	EPA 8260B	11/17/12 05:08
Ethanol	< 15	15	ug/L	EPA 8260B	11/17/12 05:08
TPH as Gasoline	9800	150	ug/L	EPA 8260B	11/17/12 05:08
1,2-Dichloroethane	< 1.5	1.5	ug/L	EPA 8260B	11/17/12 05:08
1,2-Dibromoethane	< 1.5	1.5	ug/L	EPA 8260B	11/17/12 05:08
1,2-Dichloroethane-d4 (Surr)	97.5		% Recovery	EPA 8260B	11/17/12 05:08
Toluene - d8 (Surr)	95.8		% Recovery	EPA 8260B	11/17/12 05:08



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **IP-1**

Matrix : Water

Lab Number : 83225-18

Sample Date : 11/13/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Ferrous Iron	< 0.10	0.10	mg/L	SM 3500-Fe D	11/14/12 10:58
Nitrate as N	< 0.10	0.10	mg/L	EPA 300.0	11/14/12 16:24
Sulfate	< 0.50	0.50	mg/L	EPA 300.0	11/14/12 12:49
Hexavalent Chromium	< 1.0	1.0	ug/L	EPA 7199	11/13/12 18:20
Arsenic	< 0.015	0.015	mg/L	EPA 6010B	11/19/12 13:34
Chromium	0.028	0.0050	mg/L	EPA 6010B	11/19/12 13:34
Iron	9.7	0.10	mg/L	EPA 6010B	11/19/12 13:34
Manganese	3.0	0.0050	mg/L	EPA 6010B	11/19/12 13:34
Sodium	68	0.50	mg/L	EPA 6010B	11/19/12 13:34
Benzene	170	2.0	ug/L	EPA 8260B	11/20/12 04:42
Toluene	74	2.0	ug/L	EPA 8260B	11/20/12 04:42
Ethylbenzene	280	2.0	ug/L	EPA 8260B	11/20/12 04:42
Total Xylenes	540	2.0	ug/L	EPA 8260B	11/20/12 04:42
Methyl-t-butyl ether (MTBE)	< 2.0	2.0	ug/L	EPA 8260B	11/20/12 04:42
Diisopropyl ether (DIPE)	< 2.0	2.0	ug/L	EPA 8260B	11/20/12 04:42
Ethyl-t-butyl ether (ETBE)	< 2.0	2.0	ug/L	EPA 8260B	11/20/12 04:42
Tert-amyl methyl ether (TAME)	< 2.0	2.0	ug/L	EPA 8260B	11/20/12 04:42
Tert-Butanol	< 9.0	9.0	ug/L	EPA 8260B	11/20/12 04:42
Methanol	< 200	200	ug/L	EPA 8260B	11/20/12 04:42
Ethanol	< 20	20	ug/L	EPA 8260B	11/20/12 04:42
TPH as Gasoline	9000	200	ug/L	EPA 8260B	11/20/12 04:42
1,2-Dichloroethane	< 2.0	2.0	ug/L	EPA 8260B	11/20/12 04:42
1,2-Dibromoethane	< 2.0	2.0	ug/L	EPA 8260B	11/20/12 04:42
1,2-Dichloroethane-d4 (Surr)	100		% Recovery	EPA 8260B	11/20/12 04:42
Toluene - d8 (Surr)	99.5		% Recovery	EPA 8260B	11/20/12 04:42



Report Number : 83225

Date : 11/20/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**Sample : **MW-7**

Matrix : Water

Lab Number : 83225-19

Sample Date : 11/13/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Ferrous Iron	< 0.10	0.10	mg/L	SM 3500-Fe D	11/14/12 10:59
Nitrate as N	< 0.10	0.10	mg/L	EPA 300.0	11/14/12 16:37
Sulfate	81	5.0	mg/L	EPA 300.0	11/14/12 15:43
Hexavalent Chromium	< 1.0	1.0	ug/L	EPA 7199	11/13/12 18:29
Arsenic	0.046	0.015	mg/L	EPA 6010B	11/19/12 13:38
Chromium	0.40	0.0050	mg/L	EPA 6010B	11/19/12 13:38
Iron	130	0.10	mg/L	EPA 6010B	11/19/12 13:38
Manganese	12	0.0050	mg/L	EPA 6010B	11/19/12 13:38
Sodium	57	0.50	mg/L	EPA 6010B	11/19/12 13:38
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 04:33
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 04:33
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 04:33
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 04:33
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 04:33
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 04:33
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 04:33
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 04:33
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/17/12 04:33
Methanol	< 50	50	ug/L	EPA 8260B	11/17/12 04:33
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/17/12 04:33
TPH as Gasoline	690	50	ug/L	EPA 8260B	11/17/12 04:33
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 04:33
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/17/12 04:33
1,2-Dichloroethane-d4 (Surr)	100		% Recovery	EPA 8260B	11/17/12 04:33
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	11/17/12 04:33

QC Report : Method Blank DataProject Name : **Tesoro 67076 Livermore**Project Number : **01LV**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Arsenic	< 0.015	0.015	mg/L	EPA 6010B	11/19/2012
Chromium	< 0.0050	0.0050	mg/L	EPA 6010B	11/19/2012
Iron	< 0.10	0.10	mg/L	EPA 6010B	11/19/2012
Manganese	< 0.0050	0.0050	mg/L	EPA 6010B	11/19/2012
Sodium	< 0.50	0.50	mg/L	EPA 6010B	11/19/2012
Arsenic	< 0.015	0.015	mg/L	EPA 6010B	11/20/2012
Chromium	< 0.0050	0.0050	mg/L	EPA 6010B	11/20/2012
Iron	< 0.10	0.10	mg/L	EPA 6010B	11/20/2012
Manganese	< 0.0050	0.0050	mg/L	EPA 6010B	11/20/2012
Sodium	< 0.50	0.50	mg/L	EPA 6010B	11/20/2012
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/19/2012
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Methanol	< 50	50	ug/L	EPA 8260B	11/19/2012
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/19/2012
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/19/2012
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
1,2-Dichloroethane-d4 (Surr)	102	%	EPA 8260B	11/19/2012	
Toluene - d8 (Surr)	99.7	%	EPA 8260B	11/19/2012	

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/15/2012
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/15/2012
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/15/2012
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/15/2012
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/15/2012
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/15/2012
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/15/2012
Methanol	< 50	50	ug/L	EPA 8260B	11/15/2012
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/15/2012
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/15/2012
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/15/2012
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/15/2012
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/15/2012
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/15/2012
1,2-Dichloroethane-d4 (Surr)	101	%	EPA 8260B	11/15/2012	
Toluene - d8 (Surr)	100	%	EPA 8260B	11/15/2012	
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/2012
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/16/2012
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/16/2012
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/16/2012
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/2012
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/2012
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/2012
Methanol	< 50	50	ug/L	EPA 8260B	11/16/2012
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/16/2012
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/16/2012
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/16/2012
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/16/2012
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/2012
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/16/2012
1,2-Dichloroethane-d4 (Surr)	102	%	EPA 8260B	11/16/2012	
Toluene - d8 (Surr)	99.8	%	EPA 8260B	11/16/2012	

Report Number : 83225

Date : 11/20/2012

QC Report : Method Blank DataProject Name : **Tesoro 67076 Livermore**Project Number : **01LV**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/19/2012
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/19/2012
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Methanol	< 50	50	ug/L	EPA 8260B	11/19/2012
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/19/2012
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/19/2012
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
1,2-Dichloroethane-d4 (Surrogate)	99.5		%	EPA 8260B	11/19/2012
Toluene - d8 (Surrogate)	99.9		%	EPA 8260B	11/19/2012
Hexavalent Chromium	<1.0	1.0	ug/L	EPA 7199	11/13/2012
Ferrous Iron	<0.10	0.10	mg/L	SM 3500-Fe D	11/14/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Nitrate as N	<0.10	0.10	mg/L	EPA 300.0	11/14/2012
Sulfate	<0.50	0.50	mg/L	EPA 300.0	11/14/2012

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Hexavalent Chromium														
	83221-01	26	5.00	5.00	31.1	31.0	ug/L	EPA 7199	11/13/12	103	100	0.332	90.0-110	10
Ferrous Iron														
	83225-15	< 0.10	0.251	0.251	0.273	0.294	mg/L	SM 3500-Fe D	11/14/12	102	110	7.41	70.0-130	25
Nitrate as N														
Sulfate	83225-15	< 0.10	0.500	0.500	0.728	0.751	mg/L	EPA 300.0	11/14/12	146	150	3.10	90.0-110	10
	83225-15	0.86	2.50	2.50	3.33	3.39	mg/L	EPA 300.0	11/14/12	98.9	101	1.84	90.0-110	10
Arsenic														
Chromium	83225-15	< 0.015	0.400	0.400	0.401	0.394	mg/L	EPA 6010B	11/19/12	100	98.4	1.71	75-125	20
	83225-15	< 0.0050	0.400	0.400	0.397	0.391	mg/L	EPA 6010B	11/19/12	98.8	97.3	1.50	75-125	20
Iron														
Manganese	83225-15	1.6	0.400	0.400	1.94	1.96	mg/L	EPA 6010B	11/19/12	80.5	85.5	1.03	75-125	20
	83225-15	2.8	0.400	0.400	3.03	3.09	mg/L	EPA 6010B	11/19/12	67.8	82.5	1.93	75-125	20

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Sodium														
	83225-15	57	0.400	0.400	55.2	56.4	mg/L	EPA 6010B	11/19/12	0.00	0.00	2.11	75-125	20
1,2-Dibromoethane														
	83234-05	<0.50	40.0	40.0	41.5	40.9	ug/L	EPA 8260B	11/19/12	104	102	1.54	80-120	25
1,2-Dichloroethane														
	83234-05	<0.50	40.0	40.0	41.5	40.7	ug/L	EPA 8260B	11/19/12	104	102	1.98	75.7-122	25
Benzene														
	83234-05	<0.50	40.0	40.0	41.0	40.1	ug/L	EPA 8260B	11/19/12	102	100	2.20	80-120	25
Diisopropyl ether														
	83234-05	<0.50	39.4	39.4	41.0	40.6	ug/L	EPA 8260B	11/19/12	104	103	0.880	80-120	25
Ethanol														
	83234-05	<5.0	99.6	99.6	93.6	98.6	ug/L	EPA 8260B	11/19/12	94.0	99.0	5.20	55.1-159	25
Ethyl-tert-butyl ether														
	83234-05	<0.50	40.6	40.6	41.6	40.8	ug/L	EPA 8260B	11/19/12	102	100	2.12	76.5-120	25
Ethylbenzene														
	83234-05	<0.50	40.0	40.0	43.2	42.1	ug/L	EPA 8260B	11/19/12	108	105	2.67	80-120	25
Methanol														
	83234-05	<50	999	999	971	994	ug/L	EPA 8260B	11/19/12	97.2	99.5	2.32	53.2-147	25

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Methyl-t-butyl ether														
P + M Xylene	83234-05	<0.50	40.1	40.1	41.7	41.5	ug/L	EPA 8260B	11/19/12	104	104	0.583	69.7-121	25
Tert-Butanol	83234-05	<0.50	40.0	40.0	41.6	40.5	ug/L	EPA 8260B	11/19/12	104	101	2.64	76.8-120	25
Tert-amyl-methyl ether	83234-05	<5.0	201	201	204	201	ug/L	EPA 8260B	11/19/12	102	99.9	1.71	80-120	25
Toluene	83234-05	<0.50	40.4	40.4	42.1	41.2	ug/L	EPA 8260B	11/19/12	104	102	2.11	78.9-120	25
1,2-Dibromoethane	83234-05	<0.50	40.0	40.0	42.3	41.0	ug/L	EPA 8260B	11/19/12	106	102	3.04	80-120	25
1,2-Dichloroethane	83234-01	<0.50	40.0	40.0	39.6	40.1	ug/L	EPA 8260B	11/15/12	99.1	100	1.07	80-120	25
Benzene	83234-01	<0.50	40.0	40.0	37.4	37.3	ug/L	EPA 8260B	11/15/12	93.5	93.3	0.219	75.7-122	25
Diisopropyl ether	83234-01	<0.50	40.0	40.0	38.8	38.1	ug/L	EPA 8260B	11/15/12	97.1	95.3	1.84	80-120	25
	83234-01	<0.50	39.4	39.4	40.0	41.1	ug/L	EPA 8260B	11/15/12	102	104	2.78	80-120	25

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Ethanol	83234-01	<5.0	99.6	99.6	95.0	100	ug/L	EPA 8260B	11/15/12	95.3	101	5.69	55.1-159	25
Ethyl-tert-butyl ether	83234-01	<0.50	40.6	40.6	41.0	40.7	ug/L	EPA 8260B	11/15/12	101	100	0.743	76.5-120	25
Ethylbenzene	83234-01	<0.50	40.0	40.0	40.4	39.4	ug/L	EPA 8260B	11/15/12	101	98.6	2.51	80-120	25
Methanol	83234-01	<50	999	999	937	938	ug/L	EPA 8260B	11/15/12	93.8	94.0	0.140	53.2-147	25
Methyl-t-butyl ether	83234-01	<0.50	40.1	40.1	40.2	41.2	ug/L	EPA 8260B	11/15/12	100	103	2.55	69.7-121	25
P + M Xylene	83234-01	<0.50	40.0	40.0	40.6	39.7	ug/L	EPA 8260B	11/15/12	102	99.3	2.32	76.8-120	25
Tert-Butanol	83234-01	<5.0	201	201	202	202	ug/L	EPA 8260B	11/15/12	100	100	0.114	80-120	25
Tert-amyl-methyl ether	83234-01	<0.50	40.4	40.4	40.8	41.0	ug/L	EPA 8260B	11/15/12	101	102	0.511	78.9-120	25
Toluene	83234-01	<0.50	40.0	40.0	38.9	39.5	ug/L	EPA 8260B	11/15/12	97.4	98.7	1.34	80-120	25

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
1,2-Dibromoethane														
	83234-02	<0.50	40.0	40.0	40.1	39.5	ug/L	EPA 8260B	11/16/12	100	98.8	1.35	80-120	25
1,2-Dichloroethane														
	83234-02	<0.50	40.0	40.0	37.7	36.5	ug/L	EPA 8260B	11/16/12	94.2	91.3	3.10	75.7-122	25
Benzene														
	83234-02	<0.50	40.0	40.0	38.9	37.8	ug/L	EPA 8260B	11/16/12	97.3	94.4	3.06	80-120	25
Diisopropyl ether														
	83234-02	<0.50	39.4	39.4	40.8	40.4	ug/L	EPA 8260B	11/16/12	103	102	0.921	80-120	25
Ethanol														
	83234-02	<5.0	99.6	99.6	94.7	93.4	ug/L	EPA 8260B	11/16/12	95.1	93.7	1.41	55.1-159	25
Ethyl-tert-butyl ether														
	83234-02	<0.50	40.6	40.6	41.6	41.9	ug/L	EPA 8260B	11/16/12	102	103	0.622	76.5-120	25
Ethylbenzene														
	83234-02	<0.50	40.0	40.0	40.1	38.5	ug/L	EPA 8260B	11/16/12	100	96.2	4.04	80-120	25
Methanol														
	83234-02	<50	999	999	914	901	ug/L	EPA 8260B	11/16/12	91.5	90.2	1.42	53.2-147	25
Methyl-t-butyl ether														
	83234-02	<0.50	40.1	40.1	40.7	39.8	ug/L	EPA 8260B	11/16/12	102	99.5	2.08	69.7-121	25
P + M Xylene														
	83234-02	<0.50	40.0	40.0	40.5	38.7	ug/L	EPA 8260B	11/16/12	101	96.7	4.54	76.8-120	25

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Tert-Butanol														
	83234-02	<5.0	201	201	200	199	ug/L	EPA 8260B	11/16/12	99.3	98.8	0.499	80-120	25
Tert-amyl-methyl ether														
	83234-02	<0.50	40.4	40.4	41.4	40.0	ug/L	EPA 8260B	11/16/12	102	99.2	3.21	78.9-120	25
Toluene														
	83234-02	<0.50	40.0	40.0	39.3	38.1	ug/L	EPA 8260B	11/16/12	98.3	95.3	3.08	80-120	25
Toluene														
	83234-04	<0.50	40.0	40.0	40.8	37.7	ug/L	EPA 8260B	11/19/12	102	94.2	7.82	80-120	25
1,2-Dibromoethane														
	83274-03	<0.50	40.0	40.0	39.8	40.0	ug/L	EPA 8260B	11/19/12	99.6	100	0.357	80-120	25
1,2-Dichloroethane														
	83274-03	<0.50	40.0	40.0	37.2	36.2	ug/L	EPA 8260B	11/19/12	93.0	90.5	2.75	75.7-122	25
Benzene														
	83274-03	<0.50	40.0	40.0	38.4	36.9	ug/L	EPA 8260B	11/19/12	95.9	92.3	3.82	80-120	25
Diisopropyl ether														
	83274-03	<0.50	39.4	39.4	40.3	39.8	ug/L	EPA 8260B	11/19/12	102	101	1.16	80-120	25
Ethanol														
	83274-03	<5.0	99.6	99.6	104	104	ug/L	EPA 8260B	11/19/12	104	104	0.296	55.1-159	25

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Ethyl-tert-butyl ether														
	83274-03	<0.50	40.6	40.6	42.0	40.2	ug/L	EPA 8260B	11/19/12	103	99.0	4.38	76.5-120	25
Ethylbenzene	83274-03	<0.50	40.0	40.0	38.0	36.6	ug/L	EPA 8260B	11/19/12	95.0	91.5	3.78	80-120	25
Methanol	83274-03	<50	999	999	987	993	ug/L	EPA 8260B	11/19/12	98.8	99.5	0.631	53.2-147	25
Methyl-t-butyl ether	83274-03	<0.50	40.1	40.1	40.4	40.1	ug/L	EPA 8260B	11/19/12	101	100	0.804	69.7-121	25
P + M Xylene	83274-03	<0.50	40.0	40.0	38.1	36.4	ug/L	EPA 8260B	11/19/12	95.2	91.0	4.52	76.8-120	25
Tert-Butanol	83274-03	<5.0	201	201	199	196	ug/L	EPA 8260B	11/19/12	99.0	97.7	1.32	80-120	25
Tert-amyl-methyl ether	83274-03	<0.50	40.4	40.4	40.8	39.6	ug/L	EPA 8260B	11/19/12	101	98.2	2.76	78.9-120	25
Toluene	83274-03	<0.50	40.0	40.0	38.7	37.4	ug/L	EPA 8260B	11/19/12	96.8	93.5	3.52	80-120	25
Arsenic	83246-01	< 0.015	0.400	0.400	0.425	0.423	mg/L	EPA 6010B	11/20/12	104	104	0.425	75-125	20

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Chromium														
Iron	83246-01	< 0.0050	0.400	0.400	0.404	0.402	mg/L	EPA 6010B	11/20/12	101	101	0.298	75-125	20
Manganese	83246-01	0.86	0.400	0.400	1.26	1.25	mg/L	EPA 6010B	11/20/12	99.4	97.2	0.716	75-125	20
Sodium	83246-01	0.42	0.400	0.400	0.809	0.808	mg/L	EPA 6010B	11/20/12	95.9	95.8	0.0124	75-125	20
	83246-01	34	0.400	0.400	34.3	34.2	mg/L	EPA 6010B	11/20/12	145	130	0.175	75-125	20

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Arsenic	0.400	mg/L	EPA 6010B	11/19/12	94.9	85-115
Chromium	0.400	mg/L	EPA 6010B	11/19/12	96.5	85-115
Iron	0.400	mg/L	EPA 6010B	11/19/12	98.6	85-115
Manganese	0.400	mg/L	EPA 6010B	11/19/12	94.6	85-115
Sodium	0.400	mg/L	EPA 6010B	11/19/12	97.9	85-115
Arsenic	0.400	mg/L	EPA 6010B	11/20/12	98.3	85-115
Chromium	0.400	mg/L	EPA 6010B	11/20/12	100	85-115
Iron	0.400	mg/L	EPA 6010B	11/20/12	96.6	85-115
Manganese	0.400	mg/L	EPA 6010B	11/20/12	98.4	85-115
Sodium	0.400	mg/L	EPA 6010B	11/20/12	93.9	85-115
1,2-Dibromoethane	40.0	ug/L	EPA 8260B	11/19/12	102	80-120
1,2-Dichloroethane	40.0	ug/L	EPA 8260B	11/19/12	102	75.7-122
Benzene	40.0	ug/L	EPA 8260B	11/19/12	101	80-120
Diisopropyl ether	39.4	ug/L	EPA 8260B	11/19/12	104	80-120
Ethanol	99.6	ug/L	EPA 8260B	11/19/12	83.3	55.1-159
Ethyl-tert-butyl ether	40.6	ug/L	EPA 8260B	11/19/12	102	76.5-120
Ethylbenzene	40.0	ug/L	EPA 8260B	11/19/12	108	80-120
Methanol	999	ug/L	EPA 8260B	11/19/12	85.8	53.2-147
Methyl-t-butyl ether	40.1	ug/L	EPA 8260B	11/19/12	103	69.7-121
P + M Xylene	40.0	ug/L	EPA 8260B	11/19/12	106	76.8-120

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
TPH as Gasoline	481	ug/L	EPA 8260B	11/19/12	91.0	70.0-130
Tert-Butanol	201	ug/L	EPA 8260B	11/19/12	102	80-120
Tert-amyl-methyl ether	40.4	ug/L	EPA 8260B	11/19/12	102	78.9-120
Toluene	40.0	ug/L	EPA 8260B	11/19/12	105	80-120
1,2-Dibromoethane	40.1	ug/L	EPA 8260B	11/15/12	103	80-120
1,2-Dichloroethane	40.1	ug/L	EPA 8260B	11/15/12	95.0	75.7-122
Benzene	40.1	ug/L	EPA 8260B	11/15/12	98.7	80-120
Diisopropyl ether	39.5	ug/L	EPA 8260B	11/15/12	106	80-120
Ethanol	99.9	ug/L	EPA 8260B	11/15/12	103	55.1-159
Ethyl-tert-butyl ether	40.7	ug/L	EPA 8260B	11/15/12	106	76.5-120
Ethylbenzene	40.1	ug/L	EPA 8260B	11/15/12	102	80-120
Methanol	1000	ug/L	EPA 8260B	11/15/12	95.7	53.2-147
Methyl-t-butyl ether	40.2	ug/L	EPA 8260B	11/15/12	105	69.7-121
P + M Xylene	40.1	ug/L	EPA 8260B	11/15/12	102	76.8-120
TPH as Gasoline	479	ug/L	EPA 8260B	11/15/12	98.3	70.0-130
Tert-Butanol	202	ug/L	EPA 8260B	11/15/12	101	80-120
Tert-amyl-methyl ether	40.4	ug/L	EPA 8260B	11/15/12	104	78.9-120
Toluene	40.1	ug/L	EPA 8260B	11/15/12	101	80-120
1,2-Dibromoethane	40.0	ug/L	EPA 8260B	11/16/12	99.6	80-120
1,2-Dichloroethane	40.0	ug/L	EPA 8260B	11/16/12	93.6	75.7-122
Benzene	40.0	ug/L	EPA 8260B	11/16/12	96.7	80-120

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Diisopropyl ether	39.4	ug/L	EPA 8260B	11/16/12	106	80-120
Ethanol	99.6	ug/L	EPA 8260B	11/16/12	103	55.1-159
Ethyl-tert-butyl ether	40.6	ug/L	EPA 8260B	11/16/12	104	76.5-120
Ethylbenzene	40.0	ug/L	EPA 8260B	11/16/12	99.1	80-120
Methanol	999	ug/L	EPA 8260B	11/16/12	98.4	53.2-147
Methyl-t-butyl ether	40.1	ug/L	EPA 8260B	11/16/12	102	69.7-121
P + M Xylene	40.0	ug/L	EPA 8260B	11/16/12	99.4	76.8-120
TPH as Gasoline	479	ug/L	EPA 8260B	11/16/12	96.6	70.0-130
Tert-Butanol	201	ug/L	EPA 8260B	11/16/12	99.4	80-120
Tert-amyl-methyl ether	40.4	ug/L	EPA 8260B	11/16/12	104	78.9-120
Toluene	40.0	ug/L	EPA 8260B	11/16/12	99.0	80-120
TPH as Gasoline	480	ug/L	EPA 8260B	11/19/12	102	70.0-130
1,2-Dibromoethane	39.8	ug/L	EPA 8260B	11/19/12	97.7	80-120
1,2-Dichloroethane	39.8	ug/L	EPA 8260B	11/19/12	92.1	75.7-122
Benzene	39.8	ug/L	EPA 8260B	11/19/12	96.5	80-120
Diisopropyl ether	39.2	ug/L	EPA 8260B	11/19/12	100	80-120
Ethanol	99.2	ug/L	EPA 8260B	11/19/12	99.4	55.1-159
Ethyl-tert-butyl ether	40.4	ug/L	EPA 8260B	11/19/12	98.9	76.5-120
Ethylbenzene	39.8	ug/L	EPA 8260B	11/19/12	96.9	80-120
Methanol	994	ug/L	EPA 8260B	11/19/12	97.9	53.2-147
Methyl-t-butyl ether	39.9	ug/L	EPA 8260B	11/19/12	97.5	69.7-121

Project Name : **Tesoro 67076 Livermore**Project Number : **01LV**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
P + M Xylene	39.8	ug/L	EPA 8260B	11/19/12	98.1	76.8-120
TPH as Gasoline	481	ug/L	EPA 8260B	11/19/12	97.8	70.0-130
Tert-Butanol	200	ug/L	EPA 8260B	11/19/12	97.7	80-120
Tert-amyl-methyl ether	40.2	ug/L	EPA 8260B	11/19/12	101	78.9-120
Toluene	39.8	ug/L	EPA 8260B	11/19/12	95.3	80-120
Hexavalent Chromium	5.00	ug/L	EPA 7199	11/13/12	108	90.0-110
Ferrous Iron	0.251	mg/L	SM 3500-Fe D	11/14/12	97.0	70.0-130
Nitrate as N	0.500	mg/L	EPA 300.0	11/14/12	98.5	90.0-110
Sulfate	2.50	mg/L	EPA 300.0	11/14/12	102	90.0-110



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Lab: 530.297.4800
Fax: 530.297.4802

SRG # / Lab No.

83225

Page 1 of 2

Project Contact (Hardcopy or PDF To): <i>Scott Stromberg</i>			California EDF Report? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			Chain-of-Custody Record and Analysis Request																									
Company / Address: 1332 Peralta Ave. Berkeley, CA			Sampling Company Log Code: EFSP			Analysis Request																									
Phone Number: 510-525-2180			Global ID: T0600101410																												
Fax Number: 510-525-2392			EDF Deliverable To (Email Address): mnelson@orionenv.com																												
Project #: OILV	P.O. #:	Bill to: JEFF BAKER																													
Project Name: Tesoro 67076 Livermore			Sampler Print Name: Peter Arroyo																												
Sampler Signature: <i>[Signature]</i>																															
Project Address: 1619 First Street Livermore, CA		Sampling		Container		Preservative		Matrix																							
		Date	Time	40 ml VOA	Sleeve	Poly	Glass	Tedlar	HCl	HNO ₃	None	Water	Soil	Air	MTBE @ 0.5 ppb (EPA 8260B)	BTEX (EPA 8260B)	TPH Gas (EPA 8260B)	5 Oxygenates (MTBE, DiPE, ETBE, TAME, TBA) (EPA 8260B)	7 Oxygenates (5 oxy + EtOH, MeOH) (EPA 8260B)	Lead Scav. (1/2 DCA & 1/2 EDB) (EPA 8260B)	Volatile Halocarbons (EPA 8260B)	Volatile Organics Full List (EPA 8260B)	Volatile Organics (EPA 524.2 Drinking Water)	TPH as Diesel (EPA 8015M)	TPH as Motor Oil (EPA 8015M)	CAM 17 Metals (EPA 200.7 / 6010)	5 Waste Oil Metals (Cd,Cr,Ni,Pb,Zn) (EPA 200.7 / 6010)	Mercury (EPA 245.1 / 7470 / 7471)	Total Lead (EPA 200.7 / 6010)	W.E.T. Lead (STLC)	
Sample Designation		MW-1	11/12/12	1010	3					X	X			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	12 hr	
		MW-3	11/12/12	1040	3					X	X			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	24 hr	
		MW-4	11/12/12	1110	3					X	X			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	48hr	
		MW-5	11/12/12	1130	3					X	X			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	72hr	
		MW-8	11/12/12	1205	3					X	X			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	1 wk	
		MW-10	11/12/12	1230	3					X	X			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	01	
		VW-2	11/12/12	1255	3					X	X			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	02	
		DW-4	11/12/12	1355	3					X	X			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	03	
		TP-2	11/12/12	1410	3					X	X			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	04	
		DW-1	11/12/12	1455	3					X	X			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	05	
Relinquished by: <i>Pet</i>		Date 11/13/12	Time 1435	Received by:			Remarks:																								
Relinquished by: _____ 360-138		Date 11/13/12	Time 1443	Received by: <i>Jeff Analytical Inc.</i>																											



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Lab: 530.297.4800
Fax: 530.297.4802

SRG # / Lab No.

83225

Page 2 of 2

Project Contact (Hardcopy or PDF To):
Scott Stromberg

California EDF Report? Yes No

Company / Address: Arctos Environmental
1332 Peralta Avenue, Berkeley, CA 94702

Sampling Company Log Code:
EFSP

Phone Number:
510-525-2180

Global ID:
T0600101410

Fax Number:
510-525-2392

EDF Deliverable To (Email Address):
mnelson@orionenv.com

Project #: 01LV

P.O. #: Bill to:
Jeff Baker

Project Name:
Tesoro - Livermore

Sampler Signature:
Pet J

Project Address:
1619 1st Street
Livermore, CA

Sampling **Container** **Preservative** **Matrix**

Sample Designation	Date	Time	40 ml VOA Sleeve	Poly	Glass	Tedlar	HCl	HNO ₃	None	H ₂ SO ₄	Water	Soil	Air	BTEX (EPA 8260B)	TPH Gas (EPA 8260B)	7 Oxygenates (5 oxy + EtOH, MeOH) (EPA 8260B)	Lead Scav. (1,2 DCA & 1,2 EDB) (EPA 8260B)	TCE & PCE (EPA 8260B)	Ferrous Iron (SM 3500-Fe-D)	Nitrate & Sulfate (EPA 300.0)	Total Alkalinity (SM 2320B)	Total Dissolved Solids (SM 2540C)	Methane and Carbone Dioxide by RSK 175M	Chromium VI (EPA 7199)	Total Metals by EPA 6010 (As, Cr, Fe, Mn, Na)
████████ Trip Blank-01	11/12/12	0800	32	████	████	████	2	████	████	████	X	████	████	X	X	X	████	████	████	████	████	████	████		
████████ DW-3	11/12/12	0905	3	████	████	████	3	████	████	████	X	████	████	X	X	X	X	X	X	X	X	X	X		
████████ DW-7	11/12/12	0945	3	████	████	████	3	████	████	████	X	████	████	X	X	X	X	X	X	X	X	X	X		
████████ MW-9	11/13/12	0955	3	████	████	████	3	████	████	████	X	████	████	X	X	X	X	X	X	X	X	X	X		
████████ IP-10	11/13/12	1110	7	5	████	████	5	1	6	████	X	████	████	X	X	X	X	X	X	X	X	X	X		
████████ MW-11	11/13/12	1255	7	5	████	████	5	1	6	████	X	████	████	X	X	X	X	X	X	X	X	X	X		
████████ IP-9	11/14/12	1345	7	5	████	████	5	1	6	████	X	████	████	X	X	X	X	X	X	X	X	X	X		
████████ IP-1	11/13/12	1430	7	5	████	████	5	1	6	████	X	████	████	X	X	X	X	X	X	X	X	X	X		
████████ MW-7	11/13/12	1140	7	5	████	████	5	1	6	████	X	████	████	X	X	X	X	X	X	X	X	X	X		

Relinquished by:

Pet J

Date Time Received by:

11/13/12 1435

Remarks:

Relinquished by:

J

Date Time Received by:

Relinquished by:

J

Date Time Received by Laboratory:

11/13/12 1443

KIFF Analytical LLC

For Lab Use Only: Sample Receipt

Temp °C	Initials	Date	Time	Therm. ID #	Coolant Present
					Yes / No

SAMPLE RECEIPT CHECKLIST

RECEIVER

 TJB
 Initials

SRG#:

83225

Date: 111312

Project ID:

Tesoro - Livermore

Method of Receipt: Courier Over-the-counter ShipperShipping Only: FedEx * OnTrac * Greyhound Other *Service level if not Priority or Sunrise (M-F): _____**COC Inspection**

Is COC present?

 Yes No

Custody seals on shipping container?

 Intact Broken Not present N/AIs COC Signed by Relinquisher? Yes No

Dated?

 Yes No

Is sampler name legibly indicated on COC?

 Yes No

Is analysis or hold requested for all samples?

 Yes No

Is the turnaround time indicated on COC?

 Yes No

Is COC free of whiteout and uninitialed cross-outs?

 Yes No, Whiteout No, Cross-outs**Sample Inspection**Coolant Present: Yes No (includes water)Temperature °C 1.2 Therm. ID# IR-4 Initial TJB Date/Time 111312 / 1721 N/AAre there custody seals on sample containers? Intact Broken Not presentDo containers match COC? Yes No No, COC lists absent sample(s) No, Extra sample(s) present

Are there samples matrices other than soil, water, air or carbon?

 Yes No

Are any sample containers broken, leaking or damaged?

 Yes NoAre preservatives indicated? Yes, on sample containers Yes, on COC Not indicated

Are preservatives correct for analyses requested?

 Yes No

Are samples within holding time for analyses requested?

 Yes No

Are the correct sample containers used for the analyses requested?

 Yes No

Is there sufficient sample to perform testing?

 Yes No

Does any sample contain product, have strong odor or are otherwise suspected to be hot?

 Yes No

Receipt Details

Matrix WA

Container type UOA

of containers received 76

Matrix WT

Container type Poly

of containers received 25

Matrix _____

Container type _____

of containers received _____

Date and Time Sample Put into Temp Storage Date: 111312 Time: 1752

QuicklogAre the Sample ID's indicated: On COC On sample container(s) On Both Not indicatedIf Sample ID's are listed on both COC and containers, do they all match? Yes NoIs the Project ID indicated: On COC On sample container(s) On Both Not indicatedIf project ID is listed on both COC and containers, do they all match? Yes NoAre the sample collection dates indicated: On COC On sample container(s) On Both Not indicatedIf collection dates are listed on both COC and containers, do they all match? Yes NoAre the sample collection times indicated: On COC On sample container(s) On Both Not indicatedIf collection times are listed on both COC and containers, do they all match? Yes No

COMMENTS: Sediment in -16(g11v0A)-LJR 111312 - 1826

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Subcontract Laboratory Report Attachments

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tel 530.297.4800 fax 530.297.4808
www.kiffanalytical.com



CALSCIENCE

WORK ORDER NUMBER: 12-11-1096

The difference is service



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Analytical Report For

Client: Kiff Analytical

Client Project Name: Tesoro 67076 Livermore

Attention: Joel Kiff
2795 2nd Street, Suite 300
Davis, CA 95618-6505

Amanda Porter

Approved for release on 11/21/2012 by:
Amanda Porter
Project Manager

[ResultLink ▶](#)

[Email your PM ▶](#)



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NELAP ID: 03220CA | DoD-ELAP ID: L10-41 | CSDLAC ID: 10109 | SCAQMD ID: 93LA0830

Contents

Client Project Name: Tesoro 67076 Livermore

Work Order Number: 12-11-1096

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2.1	MS/MSD and/or Duplicate	6
2.2	LCS/LCSD	7
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4	Chain of Custody/Sample Receipt Form	12

Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95618-6505

Date Received: 11/15/12
Work Order No: 12-11-1096
Preparation: N/A
Method: RSK-175M

Project: Tesoro 67076 Livermore

Page 1 of 1

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
IP-10	12-11-1096-1-A	11/13/12 11:10	Aqueous	GC 61	N/A	11/17/12 12:43	121117L01

Parameter	Result	RL	DF	Qual	Units
Methane	747	2.00	2		ug/L

MW-11	12-11-1096-2-A	11/13/12 12:55	Aqueous	GC 61	N/A	11/17/12 10:31	121117L01
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Parameter	Result	RL	DF	Qual	Units
Methane	173	1.00	1		ug/L

IP-9	12-11-1096-3-A	11/13/12 13:45	Aqueous	GC 61	N/A	11/17/12 11:01	121117L01
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Parameter	Result	RL	DF	Qual	Units
Methane	62.4	1.00	1		ug/L

IP-1	12-11-1096-4-A	11/13/12 14:30	Aqueous	GC 61	N/A	11/17/12 13:08	121117L01
------	----------------	----------------	---------	-------	-----	----------------	-----------

Parameter	Result	RL	DF	Qual	Units
Methane	1070	4.00	4		ug/L

MW-7	12-11-1096-5-A	11/13/12 11:40	Aqueous	GC 61	N/A	11/17/12 12:17	121117L01
------	----------------	----------------	---------	-------	-----	----------------	-----------

Parameter	Result	RL	DF	Qual	Units
Methane	663	2.00	2		ug/L

Method Blank	099-12-663-1,749-A	N/A	Aqueous	GC 61	N/A	11/17/12 09:32	121117L01
--------------	--------------------	-----	---------	-------	-----	----------------	-----------

Parameter	Result	RL	DF	Qual	Units
Methane	ND	1.00	1		ug/L

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95618-6505

Date Received: 11/15/12
Work Order No: 12-11-1096
Preparation: N/A
Method: RSK-175M

Project: Tesoro 67076 Livermore

Page 1 of 1

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
IP-10	12-11-1096-1-C	11/13/12 11:10	Aqueous	GC 14	N/A	11/16/12 16:03	121116L01

Parameter	Result	RL	DF	Qual	Units
Carbon Dioxide	11900	17.0	10		ug/L

MW-11	12-11-1096-2-C	11/13/12 12:55	Aqueous	GC 14	N/A	11/16/12 16:39	121116L01
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Parameter	Result	RL	DF	Qual	Units
Carbon Dioxide	34200	17.0	10		ug/L

IP-9	12-11-1096-3-C	11/13/12 13:45	Aqueous	GC 14	N/A	11/16/12 19:18	121116L01
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Parameter	Result	RL	DF	Qual	Units
Carbon Dioxide	80.6	1.70	1		ug/L

IP-1	12-11-1096-4-C	11/13/12 14:30	Aqueous	GC 14	N/A	11/16/12 17:56	121116L01
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Parameter	Result	RL	DF	Qual	Units
Carbon Dioxide	22200	17.0	10		ug/L

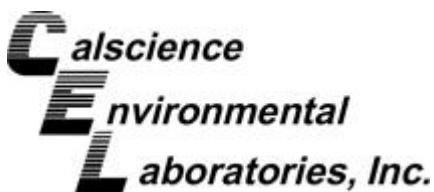
MW-7	12-11-1096-5-D	11/13/12 11:40	Aqueous	GC 14	N/A	11/16/12 18:23	121116L01
------	----------------	----------------	---------	-------	-----	----------------	-----------

Parameter	Result	RL	DF	Qual	Units
Carbon Dioxide	14000	17.0	10		ug/L

Method Blank	099-12-659-456-A	N/A	Aqueous	GC 14	N/A	11/16/12 11:27	121116L01
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Parameter	Result	RL	DF	Qual	Units
Carbon Dioxide	ND	1.70	1		ug/L

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report

Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95618-6505

Date Received: 11/15/12
Work Order No: 12-11-1096

Project: Tesoro 67076 Livermore

Page 1 of 1

Client Sample Number	Lab Sample Number	Date Collected	Matrix
IP-10	12-11-1096-1	11/13/12	Aqueous

Parameter	Results	RL	DF	Qual	Units	Date Prepared	Date Analyzed	Method
Alkalinity, Total (as CaCO ₃)	304	5.00	1		mg/L	N/A	11/16/12	SM 2320B
Solids, Total Dissolved	445	1.00	1		mg/L	11/20/12	11/20/12	SM 2540 C
MW-11	12-11-1096-2						11/13/12	Aqueous

Parameter	Results	RL	DF	Qual	Units	Date Prepared	Date Analyzed	Method
Alkalinity, Total (as CaCO ₃)	730	5.00	1		mg/L	N/A	11/16/12	SM 2320B
Solids, Total Dissolved	955	1.00	1		mg/L	11/20/12	11/20/12	SM 2540 C
IP-9	12-11-1096-3						11/13/12	Aqueous

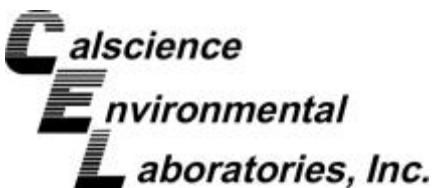
Parameter	Results	RL	DF	Qual	Units	Date Prepared	Date Analyzed	Method
Alkalinity, Total (as CaCO ₃)	8020	10.0	1		mg/L	N/A	11/16/12	SM 2320B
Solids, Total Dissolved	10200	100	1		mg/L	11/20/12	11/20/12	SM 2540 C
IP-1	12-11-1096-4						11/13/12	Aqueous

Parameter	Results	RL	DF	Qual	Units	Date Prepared	Date Analyzed	Method
Alkalinity, Total (as CaCO ₃)	418	5.00	1		mg/L	N/A	11/16/12	SM 2320B
Solids, Total Dissolved	540	1.00	1		mg/L	11/20/12	11/20/12	SM 2540 C
MW-7	12-11-1096-5						11/13/12	Aqueous

Parameter	Results	RL	DF	Qual	Units	Date Prepared	Date Analyzed	Method
Alkalinity, Total (as CaCO ₃)	302	5.00	1		mg/L	N/A	11/16/12	SM 2320B
Solids, Total Dissolved	620	1.00	1		mg/L	11/20/12	11/20/12	SM 2540 C
Method Blank	N/A							Aqueous

Parameter	Results	RL	DF	Qual	Units	Date Prepared	Date Analyzed	Method
Alkalinity, Total (as CaCO ₃)	ND	1.0	1		mg/L	N/A	11/16/12	SM 2320B
Solids, Total Dissolved	ND	1.0	1		mg/L	11/20/12	11/20/12	SM 2540 C

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Quality Control - Duplicate



Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95618-6505

Date Received: N/A
Work Order No: 12-11-1096

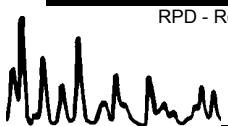
Project: Tesoro 67076 Livermore

Matrix: Aqueous or Solid

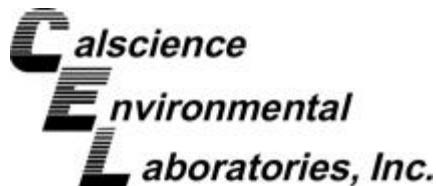
Parameter	Method	QC Sample ID	Date Analyzed	Sample Conc	DUP Conc	RPD	RPD CL	Qualifiers
Alkalinity, Total (as CaCO ₃)	SM 2320B	12-11-1094-1	11/16/12	404	406	0	0-25	
Bicarbonate (as CaCO ₃)	SM 2320B	12-11-1094-1	11/16/12	404	406	0	0-25	
Carbonate (as CaCO ₃)	SM 2320B	12-11-1094-1	11/16/12	ND	ND	NA	0-25	
Hydroxide (as CaCO ₃)	SM 2320B	12-11-1094-1	11/16/12	ND	ND	NA	0-25	
Solids, Total Dissolved	SM 2540 C	12-11-1155-2	11/20/12	990	985	1	0-10	

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RPD - Relative Percent Difference , CL - Control Limit



7440 Lincoln Way, Garden Grove, CA 92841-1427 . TEL:(714) 895-5494 . FAX: (714) 894-7501



Quality Control - LCS/LCS Duplicate



Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95618-6505

Date Received: N/A
Work Order No: 12-11-1096
Preparation: N/A
Method: RSK-175M

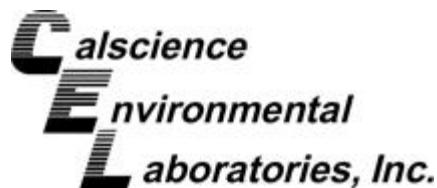
Project: Tesoro 67076 Livermore

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-659-456	Aqueous	GC 14	N/A	11/16/12	121116L01

Parameter	<u>SPIKE ADDED</u>	<u>LCS CONC</u>	<u>LCS %REC</u>	<u>LCSD CONC</u>	<u>LCSD %REC</u>	<u>%REC CL</u>	<u>RPD</u>	<u>RPD CL</u>	<u>Qualifiers</u>
Carbon Dioxide	102.0	98.28	96	103.1	101	80-120	5	0-20	

RPD - Relative Percent Difference , CL - Control Limit





Quality Control - LCS/LCS Duplicate



Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95618-6505

Date Received: N/A
Work Order No: 12-11-1096
Preparation: N/A
Method: RSK-175M

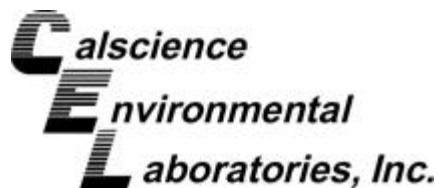
Project: Tesoro 67076 Livermore

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-663-1,749	Aqueous	GC 61	N/A	11/17/12	121117L01

Parameter	<u>SPIKE ADDED</u>	<u>LCS CONC</u>	<u>LCS %REC</u>	<u>LCSD CONC</u>	<u>LCSD %REC</u>	<u>%REC CL</u>	<u>RPD</u>	<u>RPD CL</u>	<u>Qualifiers</u>
Methane	98.50	100.8	102	100.4	102	79-109	0	0-20	

RPD - Relative Percent Difference , CL - Control Limit





Quality Control - LCS/LCS Duplicate



Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95618-6505

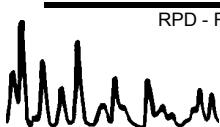
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Work Order No: 12-11-1096
Preparation: N/A
Method: SM 2320B

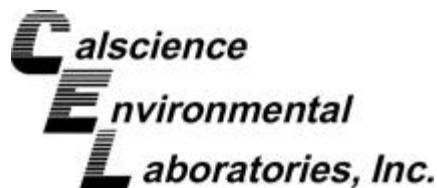
Project: Tesoro 67076 Livermore

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-223-5,797	Aqueous	PH1/BUR03	N/A	11/16/12	C1116ALKB1

Parameter	<u>SPIKE ADDED</u>	<u>LCS CONC</u>	<u>LCS %REC</u>	<u>LCSD CONC</u>	<u>LCSD %REC</u>	<u>%REC CL</u>	<u>RPD</u>	<u>RPD CL</u>	<u>Qualifiers</u>
Alkalinity, Total (as CaCO ₃)	100	99.8	100	100	100	80-120	0	0-20	

RPD - Relative Percent Difference , CL - Control Limit





Quality Control - LCS/LCS Duplicate



Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95618-6505

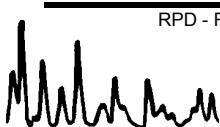
Date Received: N/A
Work Order No: 12-11-1096
Preparation: N/A
Method: SM 2540 C

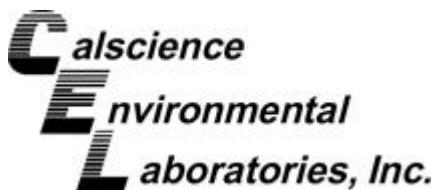
Project: Tesoro 67076 Livermore

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-180-3,459	Aqueous	N/A	11/20/12	11/20/12	C1120TDSB2

Parameter	<u>SPIKE ADDED</u>	<u>LCS CONC</u>	<u>LCS %REC</u>	<u>LCSD CONC</u>	<u>LCSD %REC</u>	<u>%REC CL</u>	<u>RPD</u>	<u>RPD CL</u>	<u>Qualifiers</u>
Solids, Total Dissolved	100	90	90	95	95	80-120	5	0-10	

RPD - Relative Percent Difference , CL - Control Limit





Glossary of Terms and Qualifiers



Work Order Number: 12-11-1096

<u>Qualifier</u>	<u>Definition</u>
*	See applicable analysis comment.
<	Less than the indicated value.
>	Greater than the indicated value.
1	Surrogate compound recovery was out of control due to a required sample dilution. Therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported without further clarification.
6	Surrogate recovery below the acceptance limit.
7	Surrogate recovery above the acceptance limit.
B	Analyte was present in the associated method blank.
BU	Sample analyzed after holding time expired.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
HD	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
HDH	The sample chromatographic pattern for TPH matches the chromatographic pattern of the specified standard but heavier hydrocarbons were also present (or detected).
HDL	The sample chromatographic pattern for TPH matches the chromatographic pattern of the specified standard but lighter hydrocarbons were also present (or detected).
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
ME	LCS/LCSD Recovery Percentage is within Marginal Exceedance (ME) Control Limit range.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
SG	The sample extract was subjected to Silica Gel treatment prior to analysis.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.
	MPN - Most Probable Number





2795 Second Street, Suite 300
Davis, CA 95618
Lab: 530.297.4800
Fax: 530.297.4808

Calscience
7440 Lincoln Way
Garden Grove, CA 92841-1427
714-895-5494

12-11-1096

COC No.

83225

Page 1 of 1

Project Contact (Hardcopy or PDF to):

Scott Forbes

Company/Address:

Kiff Analytical

Phone No.:
530-297-4800

FAX No.:
530-297-4808

Project Number:
01LV

P.O. No.:
83225

Project Name:

Tesoro 67076 Livermore

Project Address:

Sample Designation

Sampling

Date

Time

EDF Report?

YES

Chain-of-Custody Record and Analysis Request

Recommended but not mandatory to complete this section:

Sampling Company Log Code: EFSP

Global ID: T0600101410

Deliverables to (Email Address):
inbox@kiffanalytical.com

Analysis Request

TAT

4-Days

For Lab Use Only

Container / Preservative

Matrix

1-L Poly None

250ml Poly None

VOA 40 ml None

VOA 40 ml HCl

Water

Alkalinity SM 2320 (1)

X

X

X

X

X

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Relinquished by:

Kiff Analytical

Date

11/14/12

Time

1900

Received by:

Remarks: Please refer to attached Test Detail.

Relinquished by:

Date

Time

Received by:

Relinquished by:

(CONTRACT)

Date

11/15/12

Time

12:00

Received by Laboratory:

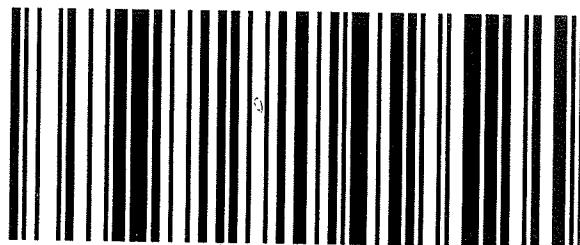
prea, m ca

Bill to:

Accounts Payable



800.334.5000
ontrac.com



D10010526835793

Date Printed 11/14/2012

Tracking#D10010526835793

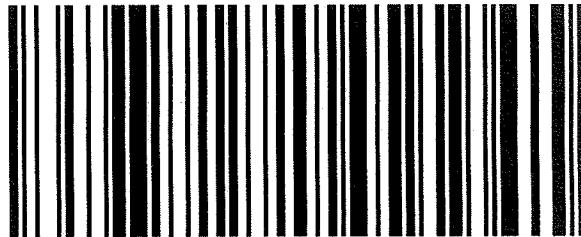
Shipped From:
KIFF ANALYTICAL
2795 2ND STREET 300
DAVIS, CA 95618

Sent By: SAMPLE RECEIVINGX125
Phone#: (530)297-4800
wgt(lbs): 1
Reference: SUB SRG SAMPLES
Reference 2:

Ship To Company:



800.334.5000
ontrac.com



D10010526835751

Date Printed 11/14/2012

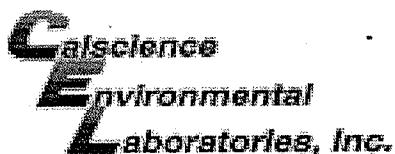
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Shipped From:
KIFF ANALYTICAL
2795 2ND STREET 300
DAVIS, CA 95618

Sent By: SAMPLE RECEIVINGX125
Phone#: (530)297-4800
wgt(lbs): 1
Reference: SUB SRG SAMPLES
Reference 2:

Ship To Company:
CALSCIENCE ENVIRONMENTAL
7440 LINCOLN WAY
GARDEN GROVE, CA 92841
RECEIVING (714)895-5494
B10207210772

Service: **S**
Sort Code: **ORG**
Special Services:
Signature Required



WORK ORDER #: 12-11-1096

SAMPLE RECEIPT FORMCooler 1 of 2CLIENT: KIFFDATE: 11/15/12

TEMPERATURE: Thermometer ID: SC4 (Criteria: 0.0 °C – 6.0 °C, not frozen)

Temperature 1.4 °C - 0.3 °C (CF) = 1.1 °C Blank Sample

- Sample(s) outside temperature criteria (PM/APM contacted by: _____).
- Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.
- Received at ambient temperature, placed on ice for transport by Courier.

Ambient Temperature: Air FilterInitial: PS**CUSTODY SEALS INTACT:**

<input checked="" type="checkbox"/> Cooler	<input type="checkbox"/>	<input type="checkbox"/> No (Not Intact)	<input type="checkbox"/> Not Present	<input type="checkbox"/> N/A	Initial: <u>PS</u>
<input type="checkbox"/> Sample	<input type="checkbox"/>	<input type="checkbox"/> No (Not Intact)	<input checked="" type="checkbox"/> Not Present	<input type="checkbox"/>	Initial: <u>PS</u>

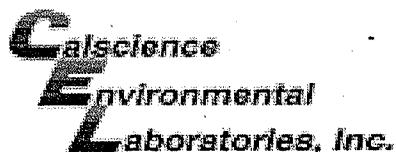
SAMPLE CONDITION:

Yes No N/A

Chain-Of-Custody (COC) document(s) received with samples..... _____ COC document(s) received complete..... _____ Collection date/time, matrix, and/or # of containers logged in based on sample labels. No analysis requested. Not relinquished. No date/time relinquished.Sampler's name indicated on COC..... _____ Sample container label(s) consistent with COC..... _____ Sample container(s) intact and good condition..... _____ Proper containers and sufficient volume for analyses requested..... _____ Analyses received within holding time..... _____ pH / Res. Chlorine / Diss. Sulfide / Diss. Oxygen received within 24 hours... _____ Proper preservation noted on COC or sample container..... _____ Unpreserved vials received for Volatiles analysisVolatile analysis container(s) free of headspace..... _____ Tedlar bag(s) free of condensation..... _____ **CONTAINER TYPE:**Solid: 4ozCGJ 8ozCGJ 16ozCGJ Sleeve (_____) EnCores® TerraCores® _____Water: VOA VOAh VOAna₂ 125AGB 125AGBh 125AGBp 1AGB 1AGBna₂ 1AGBs 500AGB 500AGJ 500AGJs 250AGB 250CGB 250CGBs 1PB 1PBna 500PB 250PB 250PBn 125PB 125PBznna 100PJ 100PJna₂ _____ _____ Air: Tedlar® Canister Other: _____ Trip Blank Lot#: _____ Labeled/Checked by: PS

Container: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Envelope

Reviewed by: PSPreservative: h: HCl n: HNO₃ na₂:Na₂S₂O₃ na: NaOH p: H₃PO₄ s: H₂SO₄ u: Ultra-pure znna: ZnAc₂+NaOH f: FilteredScanned by: PS



WORK ORDER #: 12-11-1096

SAMPLE RECEIPT FORMCooler 2 of 2CLIENT: LCIFFDATE: 11/15/12

TEMPERATURE: Thermometer ID: SC4 (Criteria: 0.0 °C – 6.0 °C, not frozen)

Temperature 1.7 °C - 0.3 °C (CF) = 1.4 °C Blank Sample

- Sample(s) outside temperature criteria (PM/APM contacted by: _____).
- Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.
- Received at ambient temperature, placed on ice for transport by Courier.

Ambient Temperature: Air FilterInitial: PR**CUSTODY SEALS INTACT:**

<input checked="" type="checkbox"/> Cooler	<input type="checkbox"/>	<input type="checkbox"/> No (Not Intact)	<input type="checkbox"/> Not Present	<input type="checkbox"/> N/A	Initial: <u>PR</u>
<input type="checkbox"/> Sample	<input type="checkbox"/>	<input type="checkbox"/> No (Not Intact)	<input checked="" type="checkbox"/> Not Present	<input type="checkbox"/>	Initial: <u>MM</u>

SAMPLE CONDITION:

Yes No N/A

- Chain-Of-Custody (COC) document(s) received with samples.....
- COC document(s) received complete.....
- Collection date/time, matrix, and/or # of containers logged in based on sample labels.
- No analysis requested. Not relinquished. No date/time relinquished.
- Sampler's name indicated on COC.....
- Sample container label(s) consistent with COC.....
- Sample container(s) intact and good condition.....
- Proper containers and sufficient volume for analyses requested.....
- Analyses received within holding time.....
- pH / Res. Chlorine / Diss. Sulfide / Diss. Oxygen received within 24 hours...
- Proper preservation noted on COC or sample container.....
- Unpreserved vials received for Volatiles analysis
- Volatile analysis container(s) free of headspace.....
- Tedlar bag(s) free of condensation.....

Return to Contents ↑

CONTAINER TYPE:Solid: 4ozCGJ 8ozCGJ 16ozCGJ Sleeve (_____) EnCores® TerraCores® _____Water: VOA VOAh VOAna₂ 125AGB 125AGBh 125AGBp 1AGB 1AGBna₂ 1AGBs 500AGB 500AGJ 500AGJs 250AGB 250CGB 250CGBs 1PB 1PBna 500PB 250PB 250PBn 125PB 125PBznna 100PJ 100PJna₂ _____ _____ Air: Tedlar® Canister Other: _____ Trip Blank Lot#: _____ Labeled/Checked by: PRContainer: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Envelope Reviewed by: WSEPreservative: h: HCl n: HNO₃ na₂:Na₂S₂O₃ na: NaOH p: H₃PO₄ s: H₂SO₄ u: Ultra-pure znna: ZnAc₂+NaOH f: Filtered Scanned by: WSE



Report Number : 83245

Date : 11/21/2012

Laboratory Results

Scott Stromberg
Arctos Environmental
1332 Peralta Avenue
Berkeley, CA 94702

Subject : 11 Water Samples
Project Name : Tesoro - Livermore
Project Number : 01LV

Dear Mr. Stromberg,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed. Testing procedures comply with the 2003 NELAC and TNI 2009 standards. Laboratory results relate only to the samples tested. This report may be freely reproduced in full, but may only be reproduced in part with the express permission of Kiff Analytical, LLC. Kiff Analytical, LLC is certified by the State of California under the National Environmental Laboratory Accreditation Program (NELAP), lab # 08263CA. If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

A handwritten signature in black ink that reads "Troy G. Turpen".

Troy Turpen



Report Number : 83245

Date : 11/21/2012

Subject : 11 Water Samples
Project Name : Tesoro - Livermore
Project Number : 01LV

Case Narrative

The Method Reporting Limit for Methanol has been increased due to the presence of an interfering compound for samples DW-2, MW-2 and MW-6.

Matrix Spike/Matrix Spike Duplicate results associated with samples MW-2, DW-8, and IP-8 for the analytes Manganese and Sodium were affected by the analyte concentrations already present in the un-spiked sample.

Matrix Spike/Matrix Spike Duplicate results associated with samples Trip Blank-02 and MW-6 for the analytes Benzene and Tert-Butanol were affected by the analyte concentrations already present in the un-spiked sample.



Report Number : 83245

Date : 11/21/2012

Project Name : **Tesoro - Livermore**Project Number : **01LV**Sample : **TP-1**

Matrix : Water

Lab Number : 83245-01

Sample Date : 11/13/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	2.3	0.50	ug/L	EPA 8260B	11/19/12 22:53
Toluene	0.63	0.50	ug/L	EPA 8260B	11/19/12 22:53
Ethylbenzene	4.7	0.50	ug/L	EPA 8260B	11/19/12 22:53
Total Xylenes	2.3	0.50	ug/L	EPA 8260B	11/19/12 22:53
Methyl-t-butyl ether (MTBE)	17	0.50	ug/L	EPA 8260B	11/19/12 22:53
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 22:53
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 22:53
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 22:53
Tert-Butanol	9.6	5.0	ug/L	EPA 8260B	11/19/12 22:53
Methanol	< 50	50	ug/L	EPA 8260B	11/19/12 22:53
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/19/12 22:53
TPH as Gasoline	180	50	ug/L	EPA 8260B	11/19/12 22:53
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 22:53
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 22:53
1,2-Dichloroethane-d4 (Surr)	100		% Recovery	EPA 8260B	11/19/12 22:53
Toluene - d8 (Surr)	98.4		% Recovery	EPA 8260B	11/19/12 22:53



Report Number : 83245

Date : 11/21/2012

Project Name : **Tesoro - Livermore**Project Number : **01LV**Sample : **Trip Blank-02**

Matrix : Water

Lab Number : 83245-02

Sample Date : 11/13/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 22:52
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 22:52
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 22:52
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 22:52
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 22:52
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 22:52
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 22:52
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/19/12 22:52
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/19/12 22:52
Methanol	< 50	50	ug/L	EPA 8260B	11/19/12 22:52
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/19/12 22:52
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/19/12 22:52
1,2-Dichloroethane-d4 (Surr)	100		% Recovery	EPA 8260B	11/19/12 22:52
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	11/19/12 22:52



Report Number : 83245

Date : 11/21/2012

Project Name : **Tesoro - Livermore**Project Number : **01LV**Sample : **DW-2**

Matrix : Water

Lab Number : 83245-03

Sample Date : 11/14/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	190	0.50	ug/L	EPA 8260B	11/20/12 12:43
Toluene	7.8	0.50	ug/L	EPA 8260B	11/20/12 12:43
Ethylbenzene	13	0.50	ug/L	EPA 8260B	11/20/12 12:43
Total Xylenes	13	0.50	ug/L	EPA 8260B	11/20/12 12:43
Methyl-t-butyl ether (MTBE)	120	0.50	ug/L	EPA 8260B	11/20/12 12:43
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/20/12 12:43
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/20/12 12:43
Tert-amyl methyl ether (TAME)	1.3	0.50	ug/L	EPA 8260B	11/20/12 12:43
Tert-Butanol	390	5.0	ug/L	EPA 8260B	11/20/12 12:43
Methanol	< 200	200	ug/L	EPA 8260B	11/20/12 12:43
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/20/12 12:43
TPH as Gasoline	4000	50	ug/L	EPA 8260B	11/20/12 12:43
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/20/12 12:43
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/20/12 12:43
1,2-Dichloroethane-d4 (Surr)	95.2		% Recovery	EPA 8260B	11/20/12 12:43
Toluene - d8 (Surr)	95.8		% Recovery	EPA 8260B	11/20/12 12:43



Report Number : 83245

Date : 11/21/2012

Project Name : **Tesoro - Livermore**Project Number : **01LV**Sample : **MW-2**

Matrix : Water

Lab Number : 83245-04

Sample Date : 11/14/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Nitrate as N	< 0.10	0.10	mg/L	EPA 300.0	11/15/12 14:33
Sulfate	8.3	0.50	mg/L	EPA 300.0	11/15/12 13:19
Hexavalent Chromium	< 1.0	1.0	ug/L	EPA 7199	11/14/12 17:23
Ferrous Iron	< 0.10	0.10	mg/L	SM 3500-Fe D	11/15/12 11:04
Arsenic	< 0.015	0.015	mg/L	EPA 6010B	11/19/12 14:06
Chromium	0.095	0.0050	mg/L	EPA 6010B	11/19/12 14:06
Iron	28	0.10	mg/L	EPA 6010B	11/19/12 14:06
Manganese	3.5	0.0050	mg/L	EPA 6010B	11/19/12 14:06
Sodium	44	0.50	mg/L	EPA 6010B	11/19/12 14:06
Benzene	480	0.90	ug/L	EPA 8260B	11/20/12 14:27
Toluene	30	0.90	ug/L	EPA 8260B	11/20/12 14:27
Ethylbenzene	96	0.90	ug/L	EPA 8260B	11/20/12 14:27
Total Xylenes	300	0.90	ug/L	EPA 8260B	11/20/12 14:27
Methyl-t-butyl ether (MTBE)	200	0.90	ug/L	EPA 8260B	11/20/12 14:27
Diisopropyl ether (DIPE)	< 0.90	0.90	ug/L	EPA 8260B	11/20/12 14:27
Ethyl-t-butyl ether (ETBE)	< 0.90	0.90	ug/L	EPA 8260B	11/20/12 14:27
Tert-amyl methyl ether (TAME)	1.8	0.90	ug/L	EPA 8260B	11/20/12 14:27
Tert-Butanol	110	5.0	ug/L	EPA 8260B	11/20/12 14:27
Methanol	< 200	200	ug/L	EPA 8260B	11/20/12 14:27
Ethanol	< 9.0	9.0	ug/L	EPA 8260B	11/20/12 14:27
TPH as Gasoline	5700	90	ug/L	EPA 8260B	11/20/12 14:27
1,2-Dichloroethane	< 0.90	0.90	ug/L	EPA 8260B	11/20/12 14:27
1,2-Dibromoethane	< 0.90	0.90	ug/L	EPA 8260B	11/20/12 14:27
1,2-Dichloroethane-d4 (Surr)	96.4		% Recovery	EPA 8260B	11/20/12 14:27
Toluene - d8 (Surr)	97.2		% Recovery	EPA 8260B	11/20/12 14:27



Report Number : 83245

Date : 11/21/2012

Project Name : **Tesoro - Livermore**Project Number : **01LV**Sample : **DW-6**

Matrix : Water

Lab Number : 83245-05

Sample Date : 11/14/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	5.4	0.50	ug/L	EPA 8260B	11/20/12 13:18
Toluene	1.8	0.50	ug/L	EPA 8260B	11/20/12 13:18
Ethylbenzene	11	0.50	ug/L	EPA 8260B	11/20/12 13:18
Total Xylenes	4.7	0.50	ug/L	EPA 8260B	11/20/12 13:18
Methyl-t-butyl ether (MTBE)	2.1	0.50	ug/L	EPA 8260B	11/20/12 13:18
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/20/12 13:18
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/20/12 13:18
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/20/12 13:18
Tert-Butanol	6.8	5.0	ug/L	EPA 8260B	11/20/12 13:18
Methanol	< 50	50	ug/L	EPA 8260B	11/20/12 13:18
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/20/12 13:18
TPH as Gasoline	3000	50	ug/L	EPA 8260B	11/20/12 13:18
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/20/12 13:18
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/20/12 13:18
1,2-Dichloroethane-d4 (Surr)	95.7		% Recovery	EPA 8260B	11/20/12 13:18
Toluene - d8 (Surr)	97.4		% Recovery	EPA 8260B	11/20/12 13:18



Report Number : 83245

Date : 11/21/2012

Project Name : **Tesoro - Livermore**Project Number : **01LV**Sample : **DW-8**

Matrix : Water

Lab Number : 83245-06

Sample Date : 11/14/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Nitrate as N	< 0.10	0.10	mg/L	EPA 300.0	11/15/12 14:47
Sulfate	1.6	0.50	mg/L	EPA 300.0	11/15/12 13:32
Hexavalent Chromium	< 1.0	1.0	ug/L	EPA 7199	11/14/12 17:36
Ferrous Iron	< 0.10	0.10	mg/L	SM 3500-Fe D	11/15/12 11:06
Arsenic	< 0.015	0.015	mg/L	EPA 6010B	11/19/12 14:10
Chromium	< 0.0050	0.0050	mg/L	EPA 6010B	11/19/12 14:10
Iron	1.2	0.10	mg/L	EPA 6010B	11/19/12 14:10
Manganese	2.5	0.0050	mg/L	EPA 6010B	11/19/12 14:10
Sodium	91	0.50	mg/L	EPA 6010B	11/19/12 14:10
Benzene	580	5.0	ug/L	EPA 8260B	11/20/12 16:45
Toluene	870	5.0	ug/L	EPA 8260B	11/20/12 16:45
Ethylbenzene	510	5.0	ug/L	EPA 8260B	11/20/12 16:45
Total Xylenes	3400	5.0	ug/L	EPA 8260B	11/20/12 16:45
Methyl-t-butyl ether (MTBE)	< 5.0	5.0	ug/L	EPA 8260B	11/20/12 16:45
Diisopropyl ether (DIPE)	< 5.0	5.0	ug/L	EPA 8260B	11/20/12 16:45
Ethyl-t-butyl ether (ETBE)	< 5.0	5.0	ug/L	EPA 8260B	11/20/12 16:45
Tert-amyl methyl ether (TAME)	< 5.0	5.0	ug/L	EPA 8260B	11/20/12 16:45
Tert-Butanol	< 25	25	ug/L	EPA 8260B	11/20/12 16:45
Methanol	< 500	500	ug/L	EPA 8260B	11/20/12 16:45
Ethanol	< 50	50	ug/L	EPA 8260B	11/20/12 16:45
TPH as Gasoline	27000	500	ug/L	EPA 8260B	11/20/12 16:45
1,2-Dichloroethane	< 5.0	5.0	ug/L	EPA 8260B	11/20/12 16:45
1,2-Dibromoethane	< 5.0	5.0	ug/L	EPA 8260B	11/20/12 16:45
1,2-Dichloroethane-d4 (Surr)	98.5		% Recovery	EPA 8260B	11/20/12 16:45
Toluene - d8 (Surr)	97.6		% Recovery	EPA 8260B	11/20/12 16:45



Report Number : 83245

Date : 11/21/2012

Project Name : **Tesoro - Livermore**Project Number : **01LV**Sample : **MW-6**

Matrix : Water

Lab Number : 83245-07

Sample Date : 11/14/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	1600	2.5	ug/L	EPA 8260B	11/20/12 03:11
Toluene	68	2.5	ug/L	EPA 8260B	11/20/12 03:11
Ethylbenzene	120	2.5	ug/L	EPA 8260B	11/20/12 03:11
Total Xylenes	96	2.5	ug/L	EPA 8260B	11/20/12 03:11
Methyl-t-butyl ether (MTBE)	190	2.5	ug/L	EPA 8260B	11/20/12 03:11
Diisopropyl ether (DIPE)	< 2.5	2.5	ug/L	EPA 8260B	11/20/12 03:11
Ethyl-t-butyl ether (ETBE)	< 2.5	2.5	ug/L	EPA 8260B	11/20/12 03:11
Tert-amyl methyl ether (TAME)	< 2.5	2.5	ug/L	EPA 8260B	11/20/12 03:11
Tert-Butanol	86	15	ug/L	EPA 8260B	11/20/12 03:11
Methanol	< 500	500	ug/L	EPA 8260B	11/20/12 03:11
Ethanol	< 25	25	ug/L	EPA 8260B	11/20/12 03:11
TPH as Gasoline	17000	250	ug/L	EPA 8260B	11/20/12 03:11
1,2-Dichloroethane	< 2.5	2.5	ug/L	EPA 8260B	11/20/12 03:11
1,2-Dibromoethane	< 2.5	2.5	ug/L	EPA 8260B	11/20/12 03:11
1,2-Dichloroethane-d4 (Surr)	94.6		% Recovery	EPA 8260B	11/20/12 03:11
Toluene - d8 (Surr)	98.0		% Recovery	EPA 8260B	11/20/12 03:11



Report Number : 83245

Date : 11/21/2012

Project Name : **Tesoro - Livermore**Project Number : **01LV**Sample : **IP-8**

Matrix : Water

Lab Number : 83245-08

Sample Date : 11/14/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Nitrate as N	< 0.10	0.10	mg/L	EPA 300.0	11/15/12 15:04
Sulfate	1.6	0.50	mg/L	EPA 300.0	11/15/12 13:45
Hexavalent Chromium	< 1.0	1.0	ug/L	EPA 7199	11/14/12 17:45
Ferrous Iron	< 0.10	0.10	mg/L	SM 3500-Fe D	11/15/12 11:07
Arsenic	< 0.015	0.015	mg/L	EPA 6010B	11/19/12 14:15
Chromium	< 0.0050	0.0050	mg/L	EPA 6010B	11/19/12 14:15
Iron	0.45	0.10	mg/L	EPA 6010B	11/19/12 14:15
Manganese	3.0	0.0050	mg/L	EPA 6010B	11/19/12 14:15
Sodium	84	0.50	mg/L	EPA 6010B	11/19/12 14:15
Benzene	1000	7.0	ug/L	EPA 8260B	11/20/12 23:43
Toluene	2300	7.0	ug/L	EPA 8260B	11/20/12 23:43
Ethylbenzene	260	7.0	ug/L	EPA 8260B	11/20/12 23:43
Total Xylenes	4300	7.0	ug/L	EPA 8260B	11/20/12 23:43
Methyl-t-butyl ether (MTBE)	< 7.0	7.0	ug/L	EPA 8260B	11/20/12 23:43
Diisopropyl ether (DIPE)	< 7.0	7.0	ug/L	EPA 8260B	11/20/12 23:43
Ethyl-t-butyl ether (ETBE)	< 7.0	7.0	ug/L	EPA 8260B	11/20/12 23:43
Tert-amyl methyl ether (TAME)	< 7.0	7.0	ug/L	EPA 8260B	11/20/12 23:43
Tert-Butanol	47	40	ug/L	EPA 8260B	11/20/12 23:43
Methanol	< 700	700	ug/L	EPA 8260B	11/20/12 23:43
Ethanol	< 70	70	ug/L	EPA 8260B	11/20/12 23:43
TPH as Gasoline	33000	700	ug/L	EPA 8260B	11/20/12 23:43
1,2-Dichloroethane	< 7.0	7.0	ug/L	EPA 8260B	11/20/12 23:43
1,2-Dibromoethane	< 7.0	7.0	ug/L	EPA 8260B	11/20/12 23:43
1,2-Dichloroethane-d4 (Surr)	99.3		% Recovery	EPA 8260B	11/20/12 23:43
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	11/20/12 23:43



Report Number : 83245

Date : 11/21/2012

Project Name : **Tesoro - Livermore**Project Number : **01LV**Sample : **MW-12**

Matrix : Water

Lab Number : 83245-09

Sample Date : 11/14/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	6.8	0.90	ug/L	EPA 8260B	11/20/12 02:59
Toluene	2.0	0.90	ug/L	EPA 8260B	11/20/12 02:59
Ethylbenzene	67	0.90	ug/L	EPA 8260B	11/20/12 02:59
Total Xylenes	13	0.90	ug/L	EPA 8260B	11/20/12 02:59
Methyl-t-butyl ether (MTBE)	< 0.90	0.90	ug/L	EPA 8260B	11/20/12 02:59
Diisopropyl ether (DIPE)	< 0.90	0.90	ug/L	EPA 8260B	11/20/12 02:59
Ethyl-t-butyl ether (ETBE)	< 0.90	0.90	ug/L	EPA 8260B	11/20/12 02:59
Tert-amyl methyl ether (TAME)	< 0.90	0.90	ug/L	EPA 8260B	11/20/12 02:59
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/20/12 02:59
Methanol	< 90	90	ug/L	EPA 8260B	11/20/12 02:59
Ethanol	< 9.0	9.0	ug/L	EPA 8260B	11/20/12 02:59
TPH as Gasoline	5500	90	ug/L	EPA 8260B	11/20/12 02:59
1,2-Dichloroethane	< 0.90	0.90	ug/L	EPA 8260B	11/20/12 02:59
1,2-Dibromoethane	< 0.90	0.90	ug/L	EPA 8260B	11/20/12 02:59
1,2-Dichloroethane-d4 (Surr)	98.1		% Recovery	EPA 8260B	11/20/12 02:59
Toluene - d8 (Surr)	99.6		% Recovery	EPA 8260B	11/20/12 02:59



Report Number : 83245

Date : 11/21/2012

Project Name : **Tesoro - Livermore**Project Number : **01LV**Sample : **DW-5**

Matrix : Water

Lab Number : 83245-10

Sample Date : 11/14/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	24	1.5	ug/L	EPA 8260B	11/20/12 22:40
Toluene	2.5	1.5	ug/L	EPA 8260B	11/20/12 22:40
Ethylbenzene	110	1.5	ug/L	EPA 8260B	11/20/12 22:40
Total Xylenes	140	1.5	ug/L	EPA 8260B	11/20/12 22:40
Methyl-t-butyl ether (MTBE)	< 1.5	1.5	ug/L	EPA 8260B	11/20/12 22:40
Diisopropyl ether (DIPE)	< 1.5	1.5	ug/L	EPA 8260B	11/20/12 22:40
Ethyl-t-butyl ether (ETBE)	< 1.5	1.5	ug/L	EPA 8260B	11/20/12 22:40
Tert-amyl methyl ether (TAME)	< 1.5	1.5	ug/L	EPA 8260B	11/20/12 22:40
Tert-Butanol	< 7.0	7.0	ug/L	EPA 8260B	11/20/12 22:40
Methanol	< 150	150	ug/L	EPA 8260B	11/20/12 22:40
Ethanol	< 15	15	ug/L	EPA 8260B	11/20/12 22:40
TPH as Gasoline	8800	150	ug/L	EPA 8260B	11/20/12 22:40
1,2-Dichloroethane	< 1.5	1.5	ug/L	EPA 8260B	11/20/12 22:40
1,2-Dibromoethane	< 1.5	1.5	ug/L	EPA 8260B	11/20/12 22:40
1,2-Dichloroethane-d4 (Surr)	95.3		% Recovery	EPA 8260B	11/20/12 22:40
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	11/20/12 22:40



Report Number : 83245

Date : 11/21/2012

Project Name : **Tesoro - Livermore**Project Number : **01LV**Sample : **DW-9**

Matrix : Water

Lab Number : 83245-11

Sample Date : 11/14/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date/Time Analyzed
Benzene	210	1.5	ug/L	EPA 8260B	11/20/12 23:12
Toluene	7.5	1.5	ug/L	EPA 8260B	11/20/12 23:12
Ethylbenzene	230	1.5	ug/L	EPA 8260B	11/20/12 23:12
Total Xylenes	65	1.5	ug/L	EPA 8260B	11/20/12 23:12
Methyl-t-butyl ether (MTBE)	28	1.5	ug/L	EPA 8260B	11/20/12 23:12
Diisopropyl ether (DIPE)	< 1.5	1.5	ug/L	EPA 8260B	11/20/12 23:12
Ethyl-t-butyl ether (ETBE)	< 1.5	1.5	ug/L	EPA 8260B	11/20/12 23:12
Tert-amyl methyl ether (TAME)	< 1.5	1.5	ug/L	EPA 8260B	11/20/12 23:12
Tert-Butanol	94	7.0	ug/L	EPA 8260B	11/20/12 23:12
Methanol	< 150	150	ug/L	EPA 8260B	11/20/12 23:12
Ethanol	< 15	15	ug/L	EPA 8260B	11/20/12 23:12
TPH as Gasoline	10000	150	ug/L	EPA 8260B	11/20/12 23:12
1,2-Dichloroethane	< 1.5	1.5	ug/L	EPA 8260B	11/20/12 23:12
1,2-Dibromoethane	< 1.5	1.5	ug/L	EPA 8260B	11/20/12 23:12
1,2-Dichloroethane-d4 (Surr)	92.3		% Recovery	EPA 8260B	11/20/12 23:12
Toluene - d8 (Surr)	96.9		% Recovery	EPA 8260B	11/20/12 23:12

QC Report : Method Blank DataProject Name : **Tesoro - Livermore**Project Number : **01LV**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Arsenic	< 0.015	0.015	mg/L	EPA 6010B	11/19/2012
Chromium	< 0.0050	0.0050	mg/L	EPA 6010B	11/19/2012
Iron	< 0.10	0.10	mg/L	EPA 6010B	11/19/2012
Manganese	< 0.0050	0.0050	mg/L	EPA 6010B	11/19/2012
Sodium	< 0.50	0.50	mg/L	EPA 6010B	11/19/2012
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/19/2012
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Methanol	< 50	50	ug/L	EPA 8260B	11/19/2012
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/19/2012
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/19/2012
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
1,2-Dichloroethane-d4 (Surr)	98.2	%		EPA 8260B	11/19/2012
Toluene - d8 (Surr)	99.0	%		EPA 8260B	11/19/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/20/2012
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Methanol	< 50	50	ug/L	EPA 8260B	11/20/2012
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/20/2012
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/20/2012
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
1,2-Dichloroethane-d4 (Surr)	100	%		EPA 8260B	11/20/2012
Toluene - d8 (Surr)	99.7	%		EPA 8260B	11/20/2012
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/19/2012
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Methanol	< 50	50	ug/L	EPA 8260B	11/19/2012
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/19/2012
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/19/2012
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
1,2-Dichloroethane-d4 (Surr)	99.2	%		EPA 8260B	11/19/2012
Toluene - d8 (Surr)	100	%		EPA 8260B	11/19/2012

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Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/20/2012
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Methanol	< 50	50	ug/L	EPA 8260B	11/20/2012
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/20/2012
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/20/2012
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
1,2-Dichloroethane-d4 (Surr)	100		%	EPA 8260B	11/20/2012
Toluene - d8 (Surr)	103		%	EPA 8260B	11/20/2012
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/19/2012
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Methanol	< 50	50	ug/L	EPA 8260B	11/19/2012
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/19/2012
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/19/2012
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/19/2012
1,2-Dichloroethane-d4 (Surr)	99.5		%	EPA 8260B	11/19/2012
Toluene - d8 (Surr)	99.9		%	EPA 8260B	11/19/2012

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	11/20/2012
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Methanol	< 50	50	ug/L	EPA 8260B	11/20/2012
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/20/2012
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/20/2012
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	11/20/2012
1,2-Dichloroethane-d4 (Surr)	101		%	EPA 8260B	11/20/2012
Toluene - d8 (Surr)	100		%	EPA 8260B	11/20/2012
Hexavalent Chromium	<1.0	1.0	ug/L	EPA 7199	11/14/2012
Ferrous Iron	<0.10	0.10	mg/L	SM 3500-Fe D	11/15/2012
Nitrate as N	<0.10	0.10	mg/L	EPA 300.0	11/15/2012
Sulfate	<0.50	0.50	mg/L	EPA 300.0	11/15/2012

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Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Hexavalent Chromium														
	83228-01	< 1.0	5.00	5.00	5.28	5.26	ug/L	EPA 7199	11/14/12	106	105	0.330	90.0-110	10
Ferrous Iron														
	83245-04	< 0.10	0.251	0.251	0.262	0.267	mg/L	SM 3500-Fe D	11/15/12	86.7	88.7	1.89	70.0-130	25
Nitrate as N														
Sulfate	83245-04	0.61	0.500	0.500	1.13	1.12	mg/L	EPA 300.0	11/15/12	103	101	0.930	90.0-110	10
	83245-04	8.3	2.50	2.50	10.9	10.9	mg/L	EPA 300.0	11/15/12	104	107	0.751	90.0-110	10
Arsenic														
Chromium	83225-15	< 0.015	0.400	0.400	0.401	0.394	mg/L	EPA 6010B	11/19/12	100	98.4	1.71	75-125	20
Iron	83225-15	< 0.0050	0.400	0.400	0.397	0.391	mg/L	EPA 6010B	11/19/12	98.8	97.3	1.50	75-125	20
Manganese	83225-15	1.6	0.400	0.400	1.94	1.96	mg/L	EPA 6010B	11/19/12	80.5	85.5	1.03	75-125	20
	83225-15	2.8	0.400	0.400	3.03	3.09	mg/L	EPA 6010B	11/19/12	67.8	82.5	1.93	75-125	20

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Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit	
Sodium															
	83225-15	57		0.400	0.400	55.2	56.4	mg/L	EPA 6010B	11/19/12	0.00	0.00	2.11	75-125	20
1,2-Dibromoethane															
	83274-02	<0.50		40.0	40.0	35.8	35.4	ug/L	EPA 8260B	11/19/12	89.5	88.6	1.00	80-120	25
1,2-Dichloroethane															
	83274-02	<0.50		40.0	40.0	38.9	38.4	ug/L	EPA 8260B	11/19/12	97.2	96.1	1.12	75.7-122	25
Benzene															
	83274-02	49		40.0	40.0	86.9	85.4	ug/L	EPA 8260B	11/19/12	94.8	91.0	4.00	80-120	25
Diisopropyl ether															
	83274-02	<0.50		39.4	39.4	40.1	39.8	ug/L	EPA 8260B	11/19/12	102	101	0.829	80-120	25
Ethanol															
	83274-02	<5.0		99.6	99.6	98.6	98.6	ug/L	EPA 8260B	11/19/12	98.9	99.0	0.0315	55.1-159	25
Ethyl-tert-butyl ether															
	83274-02	<0.50		40.6	40.6	40.3	39.9	ug/L	EPA 8260B	11/19/12	99.4	98.3	1.10	76.5-120	25
Ethylbenzene															
	83274-02	<0.50		40.0	40.0	39.5	38.8	ug/L	EPA 8260B	11/19/12	98.8	97.0	1.85	80-120	25
Methanol															
	83274-02	<50		999	999	1050	1000	ug/L	EPA 8260B	11/19/12	105	101	4.18	53.2-147	25

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Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Methyl-t-butyl ether														
P + M Xylene	83274-02	0.69	40.1	40.1	40.2	40.0	ug/L	EPA 8260B	11/19/12	98.6	98.0	0.600	69.7-121	25
	83274-02	<0.50	40.0	40.0	35.4	34.8	ug/L	EPA 8260B	11/19/12	88.4	86.9	1.69	76.8-120	25
Tert-Butanol														
Tert-amyl-methyl ether	83274-02	34	201	201	233	238	ug/L	EPA 8260B	11/19/12	99.2	102	2.50	80-120	25
	83274-02	<0.50	40.4	40.4	40.4	39.9	ug/L	EPA 8260B	11/19/12	100	98.8	1.21	78.9-120	25
Toluene														
1,2-Dibromoethane	83274-02	0.58	40.0	40.0	39.5	38.8	ug/L	EPA 8260B	11/19/12	97.3	95.6	1.81	80-120	25
	83259-01	<0.50	40.0	40.0	40.4	41.0	ug/L	EPA 8260B	11/20/12	101	103	1.52	80-120	25
1,2-Dichloroethane														
Benzene	83259-01	<0.50	40.0	40.0	39.8	39.4	ug/L	EPA 8260B	11/20/12	99.5	98.4	1.03	75.7-122	25
	83259-01	<0.50	40.0	40.0	40.3	39.3	ug/L	EPA 8260B	11/20/12	101	98.2	2.54	80-120	25
Diisopropyl ether														
	83259-01	<0.50	39.4	39.4	39.1	38.9	ug/L	EPA 8260B	11/20/12	99.3	98.6	0.726	80-120	25

Project Name : **Tesoro - Livermore**Project Number : **01LV**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Ethanol	83259-01	<5.0	99.6	99.6	92.7	99.2	ug/L	EPA 8260B	11/20/12	93.1	99.6	6.77	55.1-159	25
Ethyl-tert-butyl ether	83259-01	<0.50	40.6	40.6	39.0	39.3	ug/L	EPA 8260B	11/20/12	96.1	96.9	0.874	76.5-120	25
Ethylbenzene	83259-01	<0.50	40.0	40.0	42.0	40.8	ug/L	EPA 8260B	11/20/12	105	102	2.73	80-120	25
Methanol	83259-01	<50	999	999	994	1060	ug/L	EPA 8260B	11/20/12	99.5	106	6.02	53.2-147	25
Methyl-t-butyl ether	83259-01	<0.50	40.1	40.1	36.7	36.9	ug/L	EPA 8260B	11/20/12	91.5	92.0	0.538	69.7-121	25
P + M Xylene	83259-01	<0.50	40.0	40.0	42.6	41.2	ug/L	EPA 8260B	11/20/12	106	103	3.22	76.8-120	25
Tert-Butanol	83259-01	10	201	201	213	219	ug/L	EPA 8260B	11/20/12	101	104	2.69	80-120	25
Tert-amyl-methyl ether	83259-01	<0.50	40.4	40.4	40.1	40.7	ug/L	EPA 8260B	11/20/12	99.3	101	1.61	78.9-120	25
Toluene	83259-01	<0.50	40.0	40.0	41.0	40.0	ug/L	EPA 8260B	11/20/12	102	100	2.50	80-120	25

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Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
1,2-Dibromoethane														
	83274-01	<0.50	40.0	40.0	40.1	39.2	ug/L	EPA 8260B	11/19/12	100	97.9	2.33	80-120	25
1,2-Dichloroethane														
	83274-01	<0.50	40.0	40.0	39.2	37.7	ug/L	EPA 8260B	11/19/12	97.9	94.3	3.72	75.7-122	25
Benzene														
	83274-01	380	40.0	40.0	393	374	ug/L	EPA 8260B	11/19/12	35.4	0.00	200	80-120	25
Diisopropyl ether														
	83274-01	<0.50	39.4	39.4	38.9	36.9	ug/L	EPA 8260B	11/19/12	98.7	93.6	5.30	80-120	25
Ethanol														
	83274-01	<5.0	99.6	99.6	101	99.7	ug/L	EPA 8260B	11/19/12	101	100	1.33	55.1-159	25
Ethyl-tert-butyl ether														
	83274-01	<0.50	40.6	40.6	39.3	37.8	ug/L	EPA 8260B	11/19/12	96.9	93.1	3.92	76.5-120	25
Ethylbenzene														
	83274-01	24	40.0	40.0	62.6	59.3	ug/L	EPA 8260B	11/19/12	97.1	88.8	8.96	80-120	25
Methanol														
	83274-01	<50	999	999	990	994	ug/L	EPA 8260B	11/19/12	99.1	99.5	0.397	53.2-147	25
Methyl-t-butyl ether														
	83274-01	0.61	40.1	40.1	38.8	37.6	ug/L	EPA 8260B	11/19/12	95.4	92.2	3.39	69.7-121	25
P + M Xylene														
	83274-01	14	40.0	40.0	52.7	49.9	ug/L	EPA 8260B	11/19/12	96.7	89.8	7.42	76.8-120	25

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Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Tert-Butanol														
	83274-01	660	201	201	841	812	ug/L	EPA 8260B	11/19/12	88.4	74.2	17.5	80-120	25
Tert-amyl-methyl ether	83274-01	<0.50	40.4	40.4	40.3	38.5	ug/L	EPA 8260B	11/19/12	99.8	95.3	4.59	78.9-120	25
Toluene	83274-01	7.5	40.0	40.0	47.3	44.8	ug/L	EPA 8260B	11/19/12	99.6	93.2	6.69	80-120	25
1,2-Dibromoethane	83259-02	<0.50	40.0	40.0	41.4	40.1	ug/L	EPA 8260B	11/20/12	103	100	3.16	80-120	25
1,2-Dichloroethane	83259-02	<0.50	40.0	40.0	42.2	40.4	ug/L	EPA 8260B	11/20/12	106	101	4.50	75.7-122	25
Benzene	83259-02	<0.50	40.0	40.0	41.6	38.8	ug/L	EPA 8260B	11/20/12	104	96.9	7.13	80-120	25
Diisopropyl ether	83259-02	<0.50	39.4	39.4	40.3	38.2	ug/L	EPA 8260B	11/20/12	102	96.8	5.36	80-120	25
Ethanol	83259-02	<0.50	99.6	99.6	97.0	98.2	ug/L	EPA 8260B	11/20/12	97.4	98.5	1.15	55.1-159	25
Ethyl-tert-butyl ether	83259-02	<0.50	40.6	40.6	41.4	39.8	ug/L	EPA 8260B	11/20/12	102	98.1	3.93	76.5-120	25

Project Name : **Tesoro - Livermore**Project Number : **01LV**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Ethylbenzene														
	83259-02	<0.50	40.0	40.0	41.4	38.7	ug/L	EPA 8260B	11/20/12	104	96.7	6.93	80-120	25
Methanol														
	83259-02	<50	999	999	999	1000	ug/L	EPA 8260B	11/20/12	100	100	0.137	53.2-147	25
Methyl-t-butyl ether														
	83259-02	0.74	40.1	40.1	41.6	39.1	ug/L	EPA 8260B	11/20/12	102	95.8	6.42	69.7-121	25
P + M Xylene														
	83259-02	<0.50	40.0	40.0	39.4	36.9	ug/L	EPA 8260B	11/20/12	98.5	92.3	6.48	76.8-120	25
Tert-Butanol														
	83259-02	9.7	201	201	207	203	ug/L	EPA 8260B	11/20/12	98.2	96.2	2.03	80-120	25
Tert-amyl-methyl ether														
	83259-02	<0.50	40.4	40.4	42.0	41.1	ug/L	EPA 8260B	11/20/12	104	102	2.20	78.9-120	25
Toluene														
	83259-02	<0.50	40.0	40.0	42.2	39.3	ug/L	EPA 8260B	11/20/12	106	98.2	7.31	80-120	25
1,2-Dibromoethane														
	83274-03	<0.50	40.0	40.0	39.8	40.0	ug/L	EPA 8260B	11/19/12	99.6	100	0.357	80-120	25
1,2-Dichloroethane														
	83274-03	<0.50	40.0	40.0	37.2	36.2	ug/L	EPA 8260B	11/19/12	93.0	90.5	2.75	75.7-122	25

Project Name : **Tesoro - Livermore**Project Number : **01LV**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Benzene	83274-03	<0.50	40.0	40.0	38.4	36.9	ug/L	EPA 8260B	11/19/12	95.9	92.3	3.82	80-120	25
Diisopropyl ether	83274-03	<0.50	39.4	39.4	40.3	39.8	ug/L	EPA 8260B	11/19/12	102	101	1.16	80-120	25
Ethanol	83274-03	<5.0	99.6	99.6	104	104	ug/L	EPA 8260B	11/19/12	104	104	0.296	55.1-159	25
Ethyl-tert-butyl ether	83274-03	<0.50	40.6	40.6	42.0	40.2	ug/L	EPA 8260B	11/19/12	103	99.0	4.38	76.5-120	25
Ethylbenzene	83274-03	<0.50	40.0	40.0	38.0	36.6	ug/L	EPA 8260B	11/19/12	95.0	91.5	3.78	80-120	25
Methanol	83274-03	<50	999	999	987	993	ug/L	EPA 8260B	11/19/12	98.8	99.5	0.631	53.2-147	25
Methyl-t-butyl ether	83274-03	<0.50	40.1	40.1	40.4	40.1	ug/L	EPA 8260B	11/19/12	101	100	0.804	69.7-121	25
P + M Xylene	83274-03	<0.50	40.0	40.0	38.1	36.4	ug/L	EPA 8260B	11/19/12	95.2	91.0	4.52	76.8-120	25
Tert-Butanol	83274-03	<5.0	201	201	199	196	ug/L	EPA 8260B	11/19/12	99.0	97.7	1.32	80-120	25
Tert-amyl-methyl ether	83274-03	<0.50	40.4	40.4	40.8	39.6	ug/L	EPA 8260B	11/19/12	101	98.2	2.76	78.9-120	25

Project Name : **Tesoro - Livermore**Project Number : **01LV**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Toluene	83274-03	<0.50	40.0	40.0	38.7	37.4	ug/L	EPA 8260B	11/19/12	96.8	93.5	3.52	80-120	25
1,2-Dibromoethane	83257-07	<0.50	40.0	40.0	42.5	40.9	ug/L	EPA 8260B	11/20/12	106	102	3.87	80-120	25
1,2-Dichloroethane	83257-07	<0.50	40.0	40.0	39.3	38.5	ug/L	EPA 8260B	11/20/12	98.2	96.3	1.92	75.7-122	25
Benzene	83257-07	<0.50	40.0	40.0	40.9	40.1	ug/L	EPA 8260B	11/20/12	102	100	2.05	80-120	25
Diisopropyl ether	83257-07	<0.50	39.4	39.4	43.0	41.4	ug/L	EPA 8260B	11/20/12	109	105	3.73	80-120	25
Ethanol	83257-07	<5.0	99.6	99.6	106	107	ug/L	EPA 8260B	11/20/12	107	107	0.286	55.1-159	25
Ethyl-tert-butyl ether	83257-07	<0.50	40.6	40.6	44.2	42.2	ug/L	EPA 8260B	11/20/12	109	104	4.67	76.5-120	25
Ethylbenzene	83257-07	<0.50	40.0	40.0	41.5	40.2	ug/L	EPA 8260B	11/20/12	104	101	3.12	80-120	25
Methanol	83257-07	<50	999	999	971	955	ug/L	EPA 8260B	11/20/12	97.2	95.6	1.70	53.2-147	25

Project Name : **Tesoro - Livermore**Project Number : **01LV**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Methyl-t-butyl ether														
P + M Xylene	83257-07	<0.50	40.1	40.1	42.2	41.1	ug/L	EPA 8260B	11/20/12	105	102	2.59	69.7-121	25
Tert-Butanol	83257-07	0.77	40.0	40.0	42.1	41.1	ug/L	EPA 8260B	11/20/12	103	101	2.61	76.8-120	25
Tert-amyl-methyl ether	83257-07	<5.0	201	201	208	207	ug/L	EPA 8260B	11/20/12	103	103	0.557	80-120	25
Toluene	83257-07	<0.50	40.4	40.4	43.0	42.6	ug/L	EPA 8260B	11/20/12	107	105	1.08	78.9-120	25
	83257-07	0.95	40.0	40.0	42.3	40.3	ug/L	EPA 8260B	11/20/12	103	98.4	4.89	80-120	25

Project Name : **Tesoro - Livermore**Project Number : **01LV**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Arsenic	0.400	mg/L	EPA 6010B	11/19/12	94.9	85-115
Chromium	0.400	mg/L	EPA 6010B	11/19/12	96.5	85-115
Iron	0.400	mg/L	EPA 6010B	11/19/12	98.6	85-115
Manganese	0.400	mg/L	EPA 6010B	11/19/12	94.6	85-115
Sodium	0.400	mg/L	EPA 6010B	11/19/12	97.9	85-115
1,2-Dibromoethane	39.9	ug/L	EPA 8260B	11/19/12	89.0	80-120
1,2-Dichloroethane	39.9	ug/L	EPA 8260B	11/19/12	96.8	75.7-122
Benzene	39.9	ug/L	EPA 8260B	11/19/12	99.4	80-120
Diisopropyl ether	39.3	ug/L	EPA 8260B	11/19/12	100	80-120
Ethanol	99.4	ug/L	EPA 8260B	11/19/12	102	55.1-159
Ethyl-tert-butyl ether	40.5	ug/L	EPA 8260B	11/19/12	99.5	76.5-120
Ethylbenzene	39.9	ug/L	EPA 8260B	11/19/12	102	80-120
Methanol	996	ug/L	EPA 8260B	11/19/12	108	53.2-147
Methyl-t-butyl ether	40.0	ug/L	EPA 8260B	11/19/12	98.2	69.7-121
P + M Xylene	39.9	ug/L	EPA 8260B	11/19/12	101	76.8-120
TPH as Gasoline	482	ug/L	EPA 8260B	11/19/12	85.0	70.0-130
Tert-Butanol	201	ug/L	EPA 8260B	11/19/12	96.1	80-120
Tert-amyl-methyl ether	40.3	ug/L	EPA 8260B	11/19/12	99.6	78.9-120
Toluene	39.9	ug/L	EPA 8260B	11/19/12	102	80-120
1,2-Dibromoethane	40.0	ug/L	EPA 8260B	11/20/12	100	80-120

Project Name : **Tesoro - Livermore**Project Number : **01LV**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
1,2-Dichloroethane	40.0	ug/L	EPA 8260B	11/20/12	97.4	75.7-122
Benzene	40.0	ug/L	EPA 8260B	11/20/12	98.3	80-120
Diisopropyl ether	39.4	ug/L	EPA 8260B	11/20/12	98.2	80-120
Ethanol	99.6	ug/L	EPA 8260B	11/20/12	96.1	55.1-159
Ethyl-tert-butyl ether	40.6	ug/L	EPA 8260B	11/20/12	95.7	76.5-120
Ethylbenzene	40.0	ug/L	EPA 8260B	11/20/12	104	80-120
Methanol	999	ug/L	EPA 8260B	11/20/12	96.5	53.2-147
Methyl-t-butyl ether	40.1	ug/L	EPA 8260B	11/20/12	89.5	69.7-121
P + M Xylene	40.0	ug/L	EPA 8260B	11/20/12	103	76.8-120
TPH as Gasoline	481	ug/L	EPA 8260B	11/20/12	104	70.0-130
Tert-Butanol	201	ug/L	EPA 8260B	11/20/12	99.6	80-120
Tert-amyl-methyl ether	40.4	ug/L	EPA 8260B	11/20/12	96.9	78.9-120
Toluene	40.0	ug/L	EPA 8260B	11/20/12	100	80-120
1,2-Dibromoethane	40.1	ug/L	EPA 8260B	11/19/12	102	80-120
1,2-Dichloroethane	40.1	ug/L	EPA 8260B	11/19/12	99.1	75.7-122
Benzene	40.1	ug/L	EPA 8260B	11/19/12	101	80-120
Diisopropyl ether	39.5	ug/L	EPA 8260B	11/19/12	99.4	80-120
Ethanol	99.9	ug/L	EPA 8260B	11/19/12	103	55.1-159
Ethyl-tert-butyl ether	40.7	ug/L	EPA 8260B	11/19/12	99.6	76.5-120
Ethylbenzene	40.1	ug/L	EPA 8260B	11/19/12	104	80-120
Methanol	1000	ug/L	EPA 8260B	11/19/12	105	53.2-147
Methyl-t-butyl ether	40.2	ug/L	EPA 8260B	11/19/12	97.8	69.7-121

Project Name : **Tesoro - Livermore**Project Number : **01LV**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
P + M Xylene	40.1	ug/L	EPA 8260B	11/19/12	101	76.8-120
TPH as Gasoline	482	ug/L	EPA 8260B	11/19/12	91.5	70.0-130
Tert-Butanol	202	ug/L	EPA 8260B	11/19/12	98.8	80-120
Tert-amyl-methyl ether	40.4	ug/L	EPA 8260B	11/19/12	102	78.9-120
Toluene	40.1	ug/L	EPA 8260B	11/19/12	103	80-120
1,2-Dibromoethane	39.8	ug/L	EPA 8260B	11/20/12	103	80-120
1,2-Dichloroethane	39.8	ug/L	EPA 8260B	11/20/12	103	75.7-122
Benzene	39.8	ug/L	EPA 8260B	11/20/12	103	80-120
Diisopropyl ether	39.2	ug/L	EPA 8260B	11/20/12	102	80-120
Ethanol	99.2	ug/L	EPA 8260B	11/20/12	103	55.1-159
Ethyl-tert-butyl ether	40.4	ug/L	EPA 8260B	11/20/12	101	76.5-120
Ethylbenzene	39.8	ug/L	EPA 8260B	11/20/12	104	80-120
Methanol	994	ug/L	EPA 8260B	11/20/12	106	53.2-147
Methyl-t-butyl ether	39.9	ug/L	EPA 8260B	11/20/12	99.3	69.7-121
P + M Xylene	39.8	ug/L	EPA 8260B	11/20/12	98.7	76.8-120
TPH as Gasoline	479	ug/L	EPA 8260B	11/20/12	94.0	70.0-130
Tert-Butanol	200	ug/L	EPA 8260B	11/20/12	99.9	80-120
Tert-amyl-methyl ether	40.2	ug/L	EPA 8260B	11/20/12	105	78.9-120
Toluene	39.8	ug/L	EPA 8260B	11/20/12	105	80-120
1,2-Dibromoethane	39.8	ug/L	EPA 8260B	11/19/12	97.7	80-120
1,2-Dichloroethane	39.8	ug/L	EPA 8260B	11/19/12	92.1	75.7-122

Project Name : **Tesoro - Livermore**Project Number : **01LV**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	39.8	ug/L	EPA 8260B	11/19/12	96.5	80-120
Diisopropyl ether	39.2	ug/L	EPA 8260B	11/19/12	100	80-120
Ethanol	99.2	ug/L	EPA 8260B	11/19/12	99.4	55.1-159
Ethyl-tert-butyl ether	40.4	ug/L	EPA 8260B	11/19/12	98.9	76.5-120
Ethylbenzene	39.8	ug/L	EPA 8260B	11/19/12	96.9	80-120
Methanol	994	ug/L	EPA 8260B	11/19/12	97.9	53.2-147
Methyl-t-butyl ether	39.9	ug/L	EPA 8260B	11/19/12	97.5	69.7-121
P + M Xylene	39.8	ug/L	EPA 8260B	11/19/12	98.1	76.8-120
TPH as Gasoline	481	ug/L	EPA 8260B	11/19/12	97.8	70.0-130
Tert-Butanol	200	ug/L	EPA 8260B	11/19/12	97.7	80-120
Tert-amyl-methyl ether	40.2	ug/L	EPA 8260B	11/19/12	101	78.9-120
Toluene	39.8	ug/L	EPA 8260B	11/19/12	95.3	80-120
1,2-Dibromoethane	40.2	ug/L	EPA 8260B	11/20/12	103	80-120
1,2-Dichloroethane	40.2	ug/L	EPA 8260B	11/20/12	97.4	75.7-122
Benzene	40.2	ug/L	EPA 8260B	11/20/12	101	80-120
Diisopropyl ether	39.6	ug/L	EPA 8260B	11/20/12	106	80-120
Ethanol	100	ug/L	EPA 8260B	11/20/12	109	55.1-159
Ethyl-tert-butyl ether	40.8	ug/L	EPA 8260B	11/20/12	103	76.5-120
Ethylbenzene	40.2	ug/L	EPA 8260B	11/20/12	101	80-120
Methanol	1000	ug/L	EPA 8260B	11/20/12	105	53.2-147
Methyl-t-butyl ether	40.2	ug/L	EPA 8260B	11/20/12	103	69.7-121
P + M Xylene	40.2	ug/L	EPA 8260B	11/20/12	103	76.8-120

Project Name : **Tesoro - Livermore**Project Number : **01LV**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
TPH as Gasoline	481	ug/L	EPA 8260B	11/20/12	93.3	70.0-130
Tert-Butanol	202	ug/L	EPA 8260B	11/20/12	101	80-120
Tert-amyl-methyl ether	40.5	ug/L	EPA 8260B	11/20/12	105	78.9-120
Toluene	40.2	ug/L	EPA 8260B	11/20/12	102	80-120
Hexavalent Chromium	5.00	ug/L	EPA 7199	11/14/12	102	90.0-110
Ferrous Iron	0.251	mg/L	SM 3500-Fe D	11/15/12	99.4	70.0-130
Nitrate as N	0.500	mg/L	EPA 300.0	11/15/12	98.2	90.0-110
Sulfate	2.50	mg/L	EPA 300.0	11/15/12	99.4	90.0-110



**2795 2nd Street, Suite 300
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Lab: 530.297.4800
Fax: 530.297.4802**

SRG # / Lab No.

83245

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83245

Page

2 of 2

Project Contact (Hardcopy or PDF To):
Scott Stromberg

California EDF Report? Yes No

Company / Address: Arctos Environmental
1332 Peralta Avenue, Berkeley, CA 94702

Sampling Company Log Code:
EFSP

Phone Number:
510-525-2180

Global ID:
T0600101410

Fax Number:
510-525-2392

EDF Deliverable To (Email Address):
mnelson@orionenv.com

Project #: 01LV P.O. #:

Bill to:
Jeff Baker

Project Name:
Tesoro - Livermore

Sampler Signature:
Pit

Project Address:
1619 1st Street
Livermore, CA

Sampling

Container

Preservative

Matrix

Sample Designation

Date

Time

40 ml VOA

Sleeve

Poly

Glass

Tedlar

HCl

HNO₃

None

H₂SO₄

Water

Soil

Air

DW-9

11/14/12

1100

3

X

Relinquished by:

Pit

Date

11/14/12

Time

1320

Received by:

Remarks:

Relinquished by:

Date

Time

Received by:

Relinquished by:

Date

11/14/12

Time

1320

Received by Laboratory:

Jeff Baker KIFF Analytical LLC

For Lab Use Only: Sample Receipt

Temp °C	Initials	Date	Time	Therm. ID #	Coolant Present
					Yes / No

SAMPLE RECEIPT CHECKLIST

RECEIVER
TJB
Initials

SRG#:

83245

Date: 111412

Project ID:

Tesoro - Livermore

Method of Receipt: Courier Over-the-counter Shipper

Shipping Only: FedEx * OnTrac * Greyhound Other *Service level if not Priority or Sunrise (M-F): _____

COC Inspection

Is COC present?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Custody seals on shipping container?	<input type="checkbox"/> Intact	<input type="checkbox"/> Broken <input type="checkbox"/> Not present <input checked="" type="checkbox"/> N/A
Is COC Signed by Relinquisher? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Is sampler name legibly indicated on COC?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Is analysis or hold requested for all samples?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Is the turnaround time indicated on COC?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Is COC free of whiteout and uninitialed cross-outs?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No, Whiteout <input type="checkbox"/> No, Cross-outs

Sample Inspection

~ Coolant Present: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (includes water)	<input type="checkbox"/> N/A
Temperature °C <u>2.6</u> Therm. ID# <u>IR-4</u> Initial <u>TJB</u> Date/Time <u>111412/1617</u>	<input type="checkbox"/> N/A
Are there custody seals on sample containers?	<input type="checkbox"/> Intact <input type="checkbox"/> Broken <input checked="" type="checkbox"/> Not present
Do containers match COC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> No, COC lists absent sample(s)	<input type="checkbox"/> No, Extra sample(s) present
Are there samples matrices other than soil, water, air or carbon?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are any sample containers broken, leaking or damaged?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are preservatives indicated? <input checked="" type="checkbox"/> Yes, on sample containers	<input checked="" type="checkbox"/> Yes, on COC <input type="checkbox"/> Not indicated <input type="checkbox"/> N/A
Are preservatives correct for analyses requested?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Are samples within holding time for analyses requested?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the correct sample containers used for the analyses requested?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Is there sufficient sample to perform testing?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Does any sample contain product, have strong odor or are otherwise suspected to be hot?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Receipt Details

Matrix <u>WA</u>	Container type <u>VQA</u>	# of containers received <u>44</u>
Matrix <u>WA</u>	Container type <u>Poly</u>	# of containers received <u>15</u>
Matrix	Container type	# of containers received
Date and Time Sample Put into Temp Storage	Date: <u>111412</u>	Time: <u>1633</u>

Quicklog

Are the Sample ID's indicated:	<input type="checkbox"/> On COC	<input type="checkbox"/> On sample container(s)	<input checked="" type="checkbox"/> On Both	<input type="checkbox"/> Not indicated
If Sample ID's are listed on both COC and containers, do they all match?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> On Both <u>TJB</u>	<input type="checkbox"/> N/A
Is the Project ID indicated:	<input checked="" type="checkbox"/> On COC	<input type="checkbox"/> On sample container(s)	<input checked="" type="checkbox"/> On Both <u>TJB</u>	<input type="checkbox"/> Not indicated
If project ID is listed on both COC and containers, do they all match?	<input type="checkbox"/> On COC	<input checked="" type="checkbox"/> On sample container(s)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> N/A
Are the sample collection dates indicated:	<input type="checkbox"/> On COC	<input type="checkbox"/> On sample container(s)	<input checked="" type="checkbox"/> On Both	<input type="checkbox"/> Not indicated
* If collection dates are listed on both COC and containers, do they all match?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> On Both	<input type="checkbox"/> N/A
Are the sample collection times indicated:	<input type="checkbox"/> On COC	<input type="checkbox"/> On sample container(s)	<input checked="" type="checkbox"/> On Both	<input type="checkbox"/> Not indicated
If collection times are listed on both COC and containers, do they all match?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> On Both	<input type="checkbox"/> N/A

COMMENTS: Sediment A is present in sample -01 (all VQAs). TJB

111412 1656

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Subcontract Laboratory Report Attachments

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www.kiffanalytical.com



CALSCIENCE

WORK ORDER NUMBER: 12-11-1098

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Analytical Report For

Client: Kiff Analytical

Client Project Name: Tesoro-Livermore

Attention: Joel Kiff

2795 2nd Street, Suite 300
Davis, CA 95618-6505

Amanda Porter

Approved for release on 11/21/2012 by:
Amanda Porter
Project Manager

[ResultLink ▶](#)

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NELAP ID: 03220CA | DoD-ELAP ID: L10-41 | CSDLAC ID: 10109 | SCAQMD ID: 93LA0830

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Work Order Number: 12-11-1098

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Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95618-6505

Date Received: 11/15/12
Work Order No: 12-11-1098
Preparation: N/A
Method: RSK-175M

Project: Tesoro-Livermore

Page 1 of 1

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-2	12-11-1098-1-C	11/14/12 11:35	Aqueous	GC 14	N/A	11/16/12 21:56	121116L01

Parameter	Result	RL	DF	Qual	Units
Carbon Dioxide	51200	17.0	10		ug/L

DW-8	12-11-1098-2-C	11/14/12 12:15	Aqueous	GC 14	N/A	11/16/12 22:27	121116L01
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Parameter	Result	RL	DF	Qual	Units
Carbon Dioxide	15300	17.0	10		ug/L

IP-8	12-11-1098-3-C	11/14/12 12:40	Aqueous	GC 14	N/A	11/16/12 22:46	121116L01
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Parameter	Result	RL	DF	Qual	Units
Carbon Dioxide	26400	17.0	10		ug/L

Method Blank	099-12-659-456-A	N/A	Aqueous	GC 14	N/A	11/16/12 11:27	121116L01
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Parameter	Result	RL	DF	Qual	Units
Carbon Dioxide	ND	1.70	1		ug/L



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2795 2nd Street, Suite 300
Davis, CA 95618-6505

Date Received: 11/15/12
Work Order No: 12-11-1098
Preparation: N/A
Method: RSK-175M

Project: Tesoro-Livermore

Page 1 of 1

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-2	12-11-1098-1-A	11/14/12 11:35	Aqueous	GC 52	N/A	11/18/12 05:53	121117L01

Parameter	Result	RL	DF	Qual	Units
Methane	1190	8.00	8		ug/L

DW-8	12-11-1098-2-A	11/14/12 12:15	Aqueous	GC 52	N/A	11/18/12 05:24	121117L01
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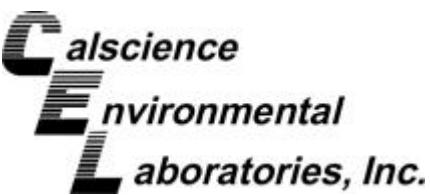
Parameter	Result	RL	DF	Qual	Units
Methane	632	4.00	4		ug/L

IP-8	12-11-1098-3-A	11/14/12 12:40	Aqueous	GC 52	N/A	11/18/12 04:20	121117L01
------	----------------	----------------	---------	-------	-----	----------------	-----------

Parameter	Result	RL	DF	Qual	Units
Methane	105	1.00	1		ug/L

Method Blank	099-12-663-1,748-A	N/A	Aqueous	GC 52	N/A	11/17/12 16:32	121117L01
--------------	--------------------	-----	---------	-------	-----	----------------	-----------

Parameter	Result	RL	DF	Qual	Units
Methane	ND	1.00	1		ug/L



Analytical Report



Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95618-6505

Date Received: 11/15/12
Work Order No: 12-11-1098

Project: Tesoro-Livermore

Page 1 of 1

Client Sample Number	Lab Sample Number	Date Collected	Matrix
MW-2	12-11-1098-1	11/14/12	Aqueous

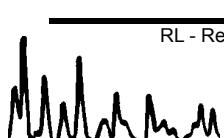
Parameter	Results	RL	DF	Qual	Units	Date Prepared	Date Analyzed	Method
Alkalinity, Total (as CaCO ₃)	584	5.00	1		mg/L	N/A	11/16/12	SM 2320B
Solids, Total Dissolved	680	1.00	1		mg/L	11/20/12	11/20/12	SM 2540 C
DW-8	12-11-1098-2						11/14/12	Aqueous

Parameter	Results	RL	DF	Qual	Units	Date Prepared	Date Analyzed	Method
Alkalinity, Total (as CaCO ₃)	472	5.00	1		mg/L	N/A	11/16/12	SM 2320B
Solids, Total Dissolved	600	1.00	1		mg/L	11/20/12	11/20/12	SM 2540 C
IP-8	12-11-1098-3						11/14/12	Aqueous

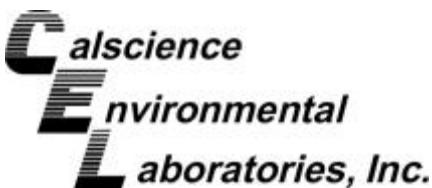
Parameter	Results	RL	DF	Qual	Units	Date Prepared	Date Analyzed	Method
Alkalinity, Total (as CaCO ₃)	588	5.00	1		mg/L	N/A	11/16/12	SM 2320B
Solids, Total Dissolved	710	1.00	1		mg/L	11/20/12	11/20/12	SM 2540 C
Method Blank	N/A						Aqueous	

Parameter	Results	RL	DF	Qual	Units	Date Prepared	Date Analyzed	Method
Alkalinity, Total (as CaCO ₃)	ND	1.0	1		mg/L	N/A	11/16/12	SM 2320B
Solids, Total Dissolved	ND	1.0	1		mg/L	11/20/12	11/20/12	SM 2540 C

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



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Quality Control - Duplicate



Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95618-6505

Date Received: N/A
Work Order No: 12-11-1098

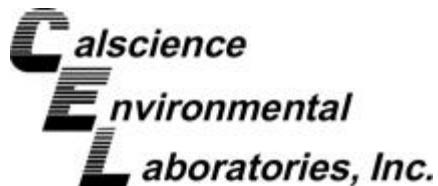
Project: Tesoro-Livermore

Matrix: Aqueous or Solid								
Parameter	Method	QC Sample ID	Date Analyzed	Sample Conc	DUP Conc	RPD	RPD CL	Qualifiers
Alkalinity, Total (as CaCO ₃)	SM 2320B	12-11-1141-5	11/16/12	226	224	1	0-25	

Parameter	Method	QC Sample ID	Date Analyzed	Sample Conc	DUP Conc	RPD	RPD CL	Qualifiers
Alkalinity, Total (as CaCO ₃)	SM 2320B	12-11-1141-5	11/16/12	226	224	1	0-25	

RPD - Relative Percent Difference , CL - Control Limit





Quality Control - LCS/LCS Duplicate



Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95618-6505

Date Received: N/A
Work Order No: 12-11-1098
Preparation: N/A
Method: RSK-175M

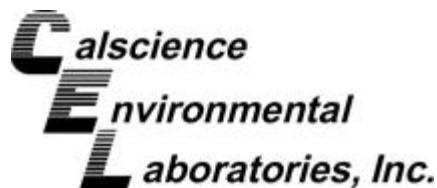
Project: Tesoro-Livermore

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-659-456	Aqueous	GC 14	N/A	11/16/12	121116L01

Parameter	<u>SPIKE ADDED</u>	<u>LCS CONC</u>	<u>LCS %REC</u>	<u>LCSD CONC</u>	<u>LCSD %REC</u>	<u>%REC CL</u>	<u>RPD</u>	<u>RPD CL</u>	<u>Qualifiers</u>
Carbon Dioxide	102.0	98.28	96	103.1	101	80-120	5	0-20	

RPD - Relative Percent Difference , CL - Control Limit





Quality Control - LCS/LCS Duplicate



Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95618-6505

Date Received: N/A
Work Order No: 12-11-1098
Preparation: N/A
Method: RSK-175M

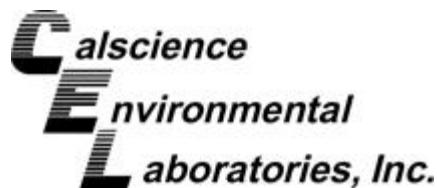
Project: Tesoro-Livermore

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-663-1,748	Aqueous	GC 52	N/A	11/17/12	121117L01

Parameter	<u>SPIKE ADDED</u>	<u>LCS CONC</u>	<u>LCS %REC</u>	<u>LCSD CONC</u>	<u>LCSD %REC</u>	<u>%REC CL</u>	<u>RPD</u>	<u>RPD CL</u>	<u>Qualifiers</u>
Methane	98.50	92.96	94	92.69	94	79-109	0	0-20	

RPD - Relative Percent Difference , CL - Control Limit





Quality Control - LCS/LCS Duplicate



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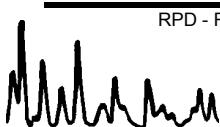
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Work Order No: 12-11-1098
Preparation: N/A
Method: SM 2320B

Project: Tesoro-Livermore

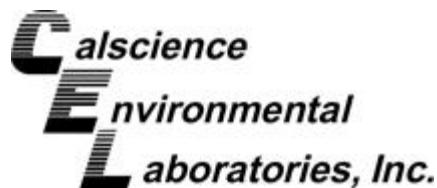
Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-223-5,798	Aqueous	PH1/BUR03	N/A	11/16/12	C1116ALKB2

Parameter	<u>SPIKE ADDED</u>	<u>LCS CONC</u>	<u>LCS %REC</u>	<u>LCSD CONC</u>	<u>LCSD %REC</u>	<u>%REC CL</u>	<u>RPD</u>	<u>RPD CL</u>	<u>Qualifiers</u>
Alkalinity, Total (as CaCO ₃)	100	100	100	99.8	100	80-120	0	0-20	

RPD - Relative Percent Difference , CL - Control Limit



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Quality Control - LCS/LCS Duplicate



Kiff Analytical
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Davis, CA 95618-6505

Date Received: N/A
Work Order No: 12-11-1098
Preparation: N/A
Method: SM 2540 C

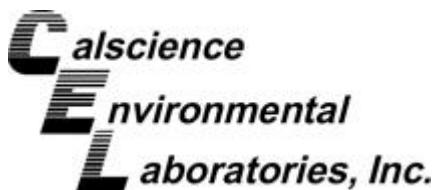
Project: Tesoro-Livermore

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-180-3,460	Aqueous	N/A	11/20/12	11/20/12	C1120TDSB1

Parameter	<u>SPIKE ADDED</u>	<u>LCS CONC</u>	<u>LCS %REC</u>	<u>LCSD CONC</u>	<u>LCSD %REC</u>	<u>%REC CL</u>	<u>RPD</u>	<u>RPD CL</u>	<u>Qualifiers</u>
Solids, Total Dissolved	100	105	105	105	105	80-120	0	0-10	

RPD - Relative Percent Difference , CL - Control Limit





Glossary of Terms and Qualifiers



Work Order Number: 12-11-1098

<u>Qualifier</u>	<u>Definition</u>
*	See applicable analysis comment.
<	Less than the indicated value.
>	Greater than the indicated value.
1	Surrogate compound recovery was out of control due to a required sample dilution. Therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported without further clarification.
6	Surrogate recovery below the acceptance limit.
7	Surrogate recovery above the acceptance limit.
B	Analyte was present in the associated method blank.
BU	Sample analyzed after holding time expired.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
HD	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
HDH	The sample chromatographic pattern for TPH matches the chromatographic pattern of the specified standard but heavier hydrocarbons were also present (or detected).
HDL	The sample chromatographic pattern for TPH matches the chromatographic pattern of the specified standard but lighter hydrocarbons were also present (or detected).
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
ME	LCS/LCSD Recovery Percentage is within Marginal Exceedance (ME) Control Limit range.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
SG	The sample extract was subjected to Silica Gel treatment prior to analysis.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.
	MPN - Most Probable Number





2795 Second Street, Suite 300
Davis, CA 95618
Lab: 530.297.4800
Fax: 530.297.4808

Calscience
7440 Lincoln Way
Garden Grove, CA 92841-1427
714-895-5494

12-11-1098

COC No. **83245** Page 1 of 1

Project Contact (Hardcopy or PDF to):

Scott Forbes

Company/Address:

Kiff Analytical

Phone No.:
530-297-4800

FAX No.:
530-297-4808

Project Number:
01LV

P.O. No.:
83245

Project Name:

Tesoro - Livermore

Project Address:

Sample Designation

Sampling

Date

Time

MW-2

11/14/12 11:35

DW-8

11/14/12 12:15

IP-8

11/14/12 12:40

EDF Report?

YES

Chain-of-Custody Record and Analysis Request

Recommended but not mandatory to complete this section:

Sampling Company Log Code: EFSP

Global ID: T0600101410

Deliverables to (Email Address):

inbox@kiffanalytical.com

Container / Preservative

Matrix

Analysis Request

TAT

4-Days

For Lab Use Only

Alkalinity SM 2320 (1)
Carbon Dioxide by RSK 175 (1)
Hydrocarbons in Water by RSK 175 (1)
Total Dissolved Solids

Relinquished by:
John W. Kiff Analytical

Date Time
11/14/12 1900

Received by:

Remarks: Please refer to attached Test Detail.

Relinquished by:

Date Time

Received by:

Relinquished by:

Date Time

Received by Laboratory:

Bill to: Accounts Payable

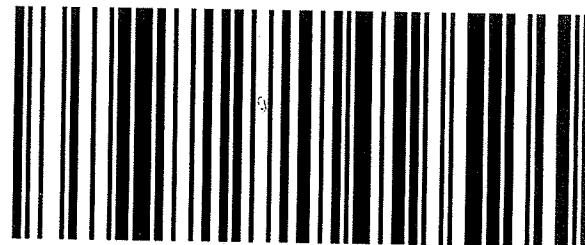
Contract

11/15/12 12:00

prey n-cc



800.334.5000
ontrac.com



D10010526835793

Date Printed 11/14/2012

Tracking#D10010526835793

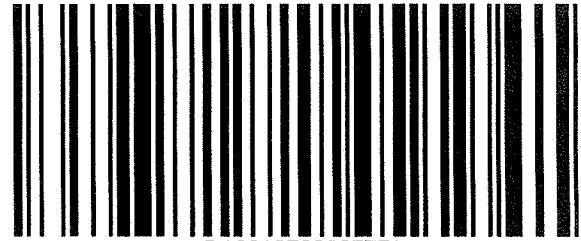
Shipped From:
KIFF ANALYTICAL
2795 2ND STREET 300
DAVIS, CA 95618

Sent By: SAMPLE RECEIVINGX125
Phone#: (530)297-4800
wgt(lbs): 1
Reference: SUB SRG SAMPLES
Reference 2:

Ship To Company:



800.334.5000
ontrac.com



D10010526835751

Date Printed 11/14/2012

Tracking#D10010526835751

Shipped From:
KIFF ANALYTICAL
2795 2ND STREET 300
DAVIS, CA 95618

Sent By: SAMPLE RECEIVINGX125
Phone#: (530)297-4800
wgt(lbs): 1
Reference: SUB SRG SAMPLES
Reference 2:

Ship To Company:

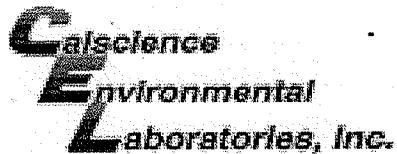
CALSCIENCE ENVIRONMENTAL
7440 LINCOLN WAY
GARDEN GROVE, CA 92841
RECEIVING (714)895-5494

B10207210772

Service: **S**

Sort Code: **ORG**

Special Services:
Signature Required



WORK ORDER #: 12-11-1098

SAMPLE RECEIPT FORMCooler 1 of 2CLIENT: KIFFDATE: 11/15/12

TEMPERATURE: Thermometer ID: SC4 (Criteria: 0.0 °C – 6.0 °C, not frozen)

Temperature 1.4 °C - 0.3 °C (CF) = 1.1 °C Blank Sample

- Sample(s) outside temperature criteria (PM/APM contacted by: _____).
- Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.
- Received at ambient temperature, placed on ice for transport by Courier.

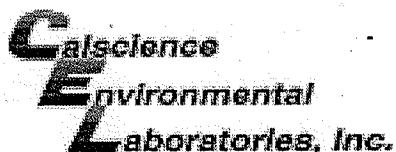
Ambient Temperature: Air FilterInitial: PS**CUSTODY SEALS INTACT:**

<input checked="" type="checkbox"/> Cooler	<input type="checkbox"/>	<input type="checkbox"/> No (Not Intact)	<input type="checkbox"/> Not Present	<input type="checkbox"/> N/A	Initial: <u>PS</u>
<input type="checkbox"/> Sample	<input type="checkbox"/>	<input type="checkbox"/> No (Not Intact)	<input checked="" type="checkbox"/> Not Present	<input type="checkbox"/>	Initial: <u>MR</u>

SAMPLE CONDITION:

Yes No N/A

Chain-Of-Custody (COC) document(s) received with samples..... COC document(s) received complete..... Collection date/time, matrix, and/or # of containers logged in based on sample labels. No analysis requested. Not relinquished. No date/time relinquished.Sampler's name indicated on COC..... Sample container label(s) consistent with COC..... Sample container(s) intact and good condition..... Proper containers and sufficient volume for analyses requested..... Analyses received within holding time..... pH / Res. Chlorine / Diss. Sulfide / Diss. Oxygen received within 24 hours... Proper preservation noted on COC or sample container..... Unpreserved vials received for Volatiles analysisVolatile analysis container(s) free of headspace..... Tedlar bag(s) free of condensation..... **CONTAINER TYPE:**Solid: 4ozCGJ 8ozCGJ 16ozCGJ Sleeve (_____) EnCores® TerraCores® _____Water: VOA VOAh VOAna₂ 125AGB 125AGBh 125AGBp 1AGB 1AGBna₂ 1AGBs 500AGB 500AGJ 500AGJs 250AGB 250CGB 250CGBs 1PB 1PBna 500PB 250PB 250PBN 125PB 125PBznna 100PJ 100PJna₂ _____ _____ Air: Tedlar® Canister Other: _____ Trip Blank Lot#: _____ Labeled/Checked by: PSContainer: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Envelope Reviewed by: WSPreservative: h: HCL n: HNO₃ na₂:Na₂S₂O₃ na: NaOH p: H₃PO₄ s: H₂SO₄ u: Ultra-pure znna: ZnAc₂+NaOH f: Filtered Scanned by: WS



WORK ORDER #: 12-11-1098

SAMPLE RECEIPT FORMCooler 2 of 2CLIENT: ICIFFDATE: 11/15/12

TEMPERATURE: Thermometer ID: SC4 (Criteria: 0.0 °C – 6.0 °C, not frozen)

Temperature 1.7 °C - 0.3°C (CF) = 1.4 °C Blank Sample

- Sample(s) outside temperature criteria (PM/APM contacted by: _____).
- Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.
- Received at ambient temperature, placed on ice for transport by Courier.

Ambient Temperature: Air FilterInitial: PN**CUSTODY SEALS INTACT:**

<input checked="" type="checkbox"/> Cooler	<input type="checkbox"/>	<input type="checkbox"/> No (Not Intact)	<input type="checkbox"/> Not Present	<input type="checkbox"/> N/A	Initial: <u>PN</u>
<input type="checkbox"/> Sample	<input type="checkbox"/>	<input type="checkbox"/> No (Not Intact)	<input checked="" type="checkbox"/> Not Present	<input type="checkbox"/>	Initial: <u>PN</u>

SAMPLE CONDITION:

Yes No N/A

Chain-Of-Custody (COC) document(s) received with samples..... COC document(s) received complete..... Collection date/time, matrix, and/or # of containers logged in based on sample labels. No analysis requested. Not relinquished. No date/time relinquished.Sampler's name indicated on COC..... Sample container label(s) consistent with COC..... Sample container(s) intact and good condition..... Proper containers and sufficient volume for analyses requested..... Analyses received within holding time..... pH / Res. Chlorine / Diss. Sulfide / Diss. Oxygen received within 24 hours... Proper preservation noted on COC or sample container..... Unpreserved vials received for Volatiles analysisVolatile analysis container(s) free of headspace..... Tedlar bag(s) free of condensation..... **CONTAINER TYPE:**Solid: 4ozCGJ 8ozCGJ 16ozCGJ Sleeve (_____) EnCores® TerraCores® _____Water: VOA VOAh VOAna₂ 125AGB 125AGBh 125AGBp 1AGB 1AGBna₂ 1AGBs 500AGB 500AGJ 500AGJs 250AGB 250CGB 250CGBs 1PB 1PBna 500PB 250PB 250PBn 125PB 125PBznna 100PJ 100PJna₂ _____ _____ Air: Tedlar® Canister Other: _____ Trip Blank Lot#: _____ Labeled/Checked by: PNContainer: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Envelope Reviewed by: PNPreservative: h: HCl n: HNO₃ na₂:Na₂S₂O₃ na: NaOH p: H₃PO₄ s: H₂SO₄ u: Ultra-pure znna: ZnAc₂+NaOH f: Filtered Scanned by: PN

ATTACHMENT G
OXYGEN SYSTEM MONITORING RESULTS

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
IP-1	10/15/10	0.03	NM ^(c)
	10/18/10	NM	NM
	10/22/10	9.96	NM
	10/25/10	41.75	82.2
	11/1/10	51.19	77.7
	12/9/10	24.66	51.3
	12/14/10	23.67	53.3
	12/23/10	28.27	58.1
	1/5/11	29.06	52.0
	1/18/11	0.0	0.0
	2/1/11	0.25	88.9
	3/4/11	15.02	90.4
	4/8/11	0.12	49.8
	5/3/11	0.01	88.0
	6/27/11	0.01	0.0
	6/28/11	0.24	91.3
	6/30/11	0.08	94.3
	7/5/11	0.13	94.5
	7/7/11	0.01	94.2
	7/13/11	0.01	95.3
	7/22/11	0.01	94.5
	8/9/11	0.01	94.5
	9/1/11	0.05	92.9
	11/29/11	NM	0.0
	1/5/12	NM	93.6
	2/2/12	0.01	91.0
	3/20/12	0.02	93.0
	4/26/12	NM	94.7
	5/16/12	0.01	NM
	6/19/12	NM	NM
	7/17/12	0.01	NM
	8/16/12	0.01	NM
	9/21/12	NM	NM
	11/20/12	-0.02	NM
	12/11/12	NM	NM

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
IP-2	10/15/10	0.03	NM
	10/18/10	NM	NM
	10/22/10	0.05	NM
	10/25/10	0.29	82.2
	11/1/10	0.02	77.7
	12/9/10	0.46	51.3
	12/14/10	0.84	53.3
	12/23/10	0.41	58.1
	1/5/11	NM	52.0
	1/18/11	2.01	0.0
	2/1/11	2.09	88.9
	3/4/11	1.45	90.4
	4/8/11	3.38	49.8
	5/3/11	0.47	88.0
	6/27/11	0.01	0.0
	6/28/11	25.05	91.3
	6/30/11	NM	94.3
	7/5/11	NM	94.5
	7/7/11	NM	94.2
	7/13/11	NM	95.3
	7/22/11	9.31	94.5
	8/9/11	17.38	94.5
	9/1/11	24.79	92.9
	11/29/11	1.14	0.0
	1/5/12	44.72	93.6
	2/2/12	36.25	91.0
	3/20/12	7.40	93.0
	4/26/12	11.27	94.7
	5/16/12	8.48	NM
	6/19/12	18.34	NM
	7/17/12	7.41	NM
	8/16/12	NM	NM
	9/21/12	2.31	NM
	11/20/12	NM	NM
	12/11/12	31.74	NM

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
IP-3	10/15/10	0.06	NM
	10/18/10	NM	NM
	10/22/10	NM	NM
	10/25/10	NM	82.2
	11/1/10	0.12	77.7
	12/9/10	0.15	51.3
	12/14/10	0.19	53.3
	12/23/10	0.33	58.1
	1/5/11	0.66	52.0
	1/18/11	0.08	0.0
	2/1/11	15.12	88.9
	3/4/11	14.61	90.4
	4/8/11	20.46	49.8
	5/3/11	5.59	88.0
	6/27/11	0.01	0.0
	6/28/11	0.96	91.3
	6/30/11	0.67	94.3
	7/5/11	0.55	94.5
	7/7/11	1.32	94.2
	7/13/11	0.26	95.3
	7/22/11	0.30	94.5
	8/9/11	0.49	94.5
	9/1/11	3.63	92.9
	11/29/11	2.11	0.0
	1/5/12	11.85	93.6
	2/2/12	8.91	91.0
	3/20/12	2.97	93.0
	4/26/12	1.17	94.7
	5/16/12	2.11	NM
	6/19/12	11.83	NM
	7/17/12	0.73	NM
	8/16/12	NM	NM
	9/21/12	1.48	NM
	11/20/12	NM	NM
	12/11/12	6.42	NM

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
IP-4	10/15/10	0.01	NM
	10/18/10	NM	NM
	10/22/10	0.04	NM
	10/25/10	0.14	82.2
	11/1/10	0.15	77.7
	12/9/10	0.09	51.3
	12/14/10	0.01	53.3
	12/23/10	0.03	58.1
	1/5/11	0.02	52.0
	1/18/11	1.04	0.0
	2/1/11	1.25	88.9
	3/4/11	0.18	90.4
	4/8/11	1.02	49.8
	5/3/11	13.77	88.0
	6/27/11	1.33	0.0
	6/28/11	7.11	91.3
	6/30/11	NM	94.3
	7/5/11	NM	94.5
	7/7/11	NM	94.2
	7/13/11	NM	95.3
	7/22/11	9.74	94.5
	8/9/11	15.48	94.5
	9/1/11	16.45	92.9
	11/29/11	0.91	0.0
	1/5/12	15.56	93.6
	2/2/12	26.26	91.0
	3/20/12	0.58	93.0
	4/26/12	1.06	94.7
	5/16/12	0.38	NM
	6/19/12	2.22	NM
	7/17/12	1.11	NM
	8/16/12	NM	NM
	9/21/12	4.00	NM
	11/20/12	NM	NM
	12/11/12	3.11	NM

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
IP-5	10/15/10	0.02	NM
	10/18/10	NM	NM
	10/22/10	0.04	NM
	10/25/10	0.09	82.2
	11/1/10	0.02	77.7
	12/9/10	0.21	51.3
	12/14/10	0.01	53.3
	12/23/10	0.07	58.1
	1/5/11	NM	52.0
	1/18/11	0.72	0.0
	2/1/11	0.77	88.9
	3/4/11	50.28	90.4
	4/8/11	25.82	49.8
	5/3/11	19.23	88
	6/27/11	0.03	0.0
	6/28/11	38.65	91.3
	6/30/11	30.79	94.3
	7/5/11	41.81	94.5
	7/7/11	42.53	94.2
	7/13/11	38.87	95.3
	7/22/11	31.29	94.5
	8/9/11	32.78	94.5
	9/1/11	40.51	92.9
	11/29/11	13.76	0.0
	1/5/12	16.42	93.6
	2/2/12	16.21	91.0
	3/20/12	4.49	93.0
	4/26/12	12.87	94.7
	5/16/12	7.53	NM
	6/19/12	11.44	NM
	7/17/12	6.47	NM
	8/16/12	NM	NM
	9/21/12	25.52	NM
	11/20/12	NM	NM
	12/11/12	52.5	NM

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
IP-6	10/15/10	0.25	NM
	10/18/10	NM	NM
	10/22/10	0.27	NM
	10/25/10	0.44	82.2
	11/1/10	11.22	77.7
	12/9/10	12.55	51.3
	12/14/10	12.79	53.3
	12/23/10	12.82	58.1
	1/5/11	14.3	52
	1/18/11	5.19	0.0
	2/1/11	15.94	88.9
	3/4/11	10.31	90.4
	4/8/11	13.22	49.8
	5/3/11	9.97	88.0
	6/27/11	4.88	0.0
	6/28/11	3.65	91.3
	6/30/11	NM	94.3
	7/5/11	NM	94.5
	7/7/11	NM	94.2
	7/13/11	NM	95.3
	7/22/11	2.69	94.5
	8/9/11	2.40	94.5
	9/1/11	2.79	92.9
	11/29/11	1.17	0.0
	1/5/12	3.30	93.6
	2/2/12	2.72	91.0
	3/20/12	2.43	93.0
	4/26/12	2.29	94.7
	5/16/12	2.36	NM
	6/19/12	10.41	NM
	7/17/12	3.59	NM
	8/16/12	NM	NM
	9/21/12	NM	NM
	11/20/12	NM	NM
	12/11/12	NM	91.8

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
IP-7	10/15/10	0.01	NM
	10/18/10	NM	NM
	10/22/10	0.13	NM
	10/25/10	0.17	82.2
	11/1/10	0.34	77.7
	12/9/10	5.75	51.3
	12/14/10	4.72	53.3
	12/23/10	6.29	58.1
	1/5/11	5.75	52.0
	1/18/11	0.14	0.0
	2/1/11	32.69	88.9
	3/4/11	10.22	90.4
	4/8/11	2.58	49.8
	5/3/11	0.75	88.0
	6/27/11	0.26	0.0
	6/28/11	0.26	91.3
	6/30/11	NM	94.3
	7/5/11	NM	94.5
	7/7/11	NM	94.2
	7/13/11	NM	95.3
	7/22/11	0.15	94.5
	8/9/11	0.10	94.5
	9/1/11	0.24	92.9
	11/29/11	0.74	0.0
	1/5/12	1.17	93.6
	2/2/12	0.17	91.0
	3/20/12	0.12	93.0
	4/26/12	0.94	94.7
	5/16/12	0.05	NM
	6/19/12	0.06	NM
	7/17/12	0.01	NM
	8/16/12	NM	NM
	9/21/12	NM	NM
	11/20/12	NM	NM
	12/11/12	NM	NM

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
IP-8	10/15/10	0.02	NM
	10/18/10	NM	NM
	10/22/10	0.27	NM
	10/25/10	0.21	82.2
	11/1/10	NM	77.7
	12/9/10	NM	51.3
	12/14/10	NM	53.3
	12/23/10	NM	58.1
	1/5/11	NM	52.0
	1/18/11	NM	0.0
	2/1/11	NM	88.9
	3/4/11	NM	90.4
	4/8/11	24.74	49.8
	5/3/11	5.15	88.0
	6/27/11	0.01	0.0
	6/28/11	21.98	91.3
	6/30/11	NM	94.3
	7/5/11	NM	94.5
	7/7/11	NM	94.2
	7/13/11	NM	95.3
	7/22/11	11.34	94.5
	8/9/11	12.88	94.5
	9/1/11	16.02	92.9
	11/29/11	NM	0.0
	1/5/12	NM	93.6
	2/2/12	26.83	91.0
	3/20/12	1.94	93.0
	4/26/12	NM	94.7
	5/16/12	1.64	NM
	6/19/12	NM	NM
	7/17/12	5.14	NM
	8/16/12	0.06	NM
	9/21/12	NM	NM
	11/20/12	3.55	NM
	12/11/12	NM	NM

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
IP-9	10/15/10	0.01	NM
	10/18/10	NM	NM
	10/22/10	11.27	NM
	10/25/10	18.36	82.2
	11/1/10	18.96	77.7
	12/9/10	31.42	51.3
	12/14/10	33.16	53.3
	12/23/10	31.77	58.1
	1/5/11	35.3	52.0
	1/18/11	0.0	0.0
	2/1/11	0.65	88.9
	3/4/11	0.45	90.4
	4/8/11	0.42	49.8
	5/3/11	0.55	88.0
	6/27/11	0.01	0.0
	6/28/11	NM	91.3
	6/30/11	27.14	94.3
	7/5/11	23.48	94.5
	7/7/11	22.62	94.2
	7/13/11	21.37	95.3
	7/22/11	20.65	94.5
	8/9/11	16.24	94.5
	9/1/11	36.38	92.9
	11/29/11	NM	0.0
	1/5/12	NM	93.6
	2/2/12	46.40	91.0
	3/20/12	33.17	93.0
	4/26/12	NM	94.7
	5/16/12	28.85	NM
	6/19/12	NM	NM
	7/17/12	1.33	NM
	8/16/12	0.01	NM
	9/21/12	NM	NM
	11/20/12	0.12	NM
	12/11/12	NM	NM

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
IP-10	10/15/10	0.11	NM
	10/18/10	NM	NM
	10/22/10	0.07	NM
	10/25/10	5.33	82.2
	11/1/10	8.48	77.7
	12/9/10	0.25	51.3
	12/14/10	0.30	53.3
	12/23/10	0.04	58.1
	1/5/11	0.01	52.0
	1/18/11	0.0	0.0
	2/1/11	0.18	88.9
	3/4/11	0.04	90.4
	4/8/11	26.54	49.8
	5/3/11	4.45	88.0
	6/27/11	0.04	0.0
	6/28/11	10.08	91.3
	6/30/11	NM	94.3
	7/5/11	NM	94.5
	7/7/11	NM	94.2
	7/13/11	NM	95.3
	7/22/11	29.15	94.5
	8/9/11	11.44	94.5
	9/1/11	37.28	92.9
	11/29/11	NM	0.0
	1/5/12	NM	93.6
	2/2/12	0.14	91.0
	3/20/12	0.01	93.0
	4/26/12	NM	94.7
	5/16/12	0.09	NM
	6/19/12	NM	NM
	7/17/12	0.04	NM
	8/16/12	0.01	NM
	9/21/12	NM	NM
	11/20/12	0.04	NM
	12/11/12	NM	NM

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
MW-1	10/15/10	0.11	NM
	10/18/10	NM	NM
	10/22/10	0.31	NM
	10/25/10	0.35	82.2
	11/1/10	1.79	77.7
	12/9/10	0.21	51.3
	12/14/10	0.01	53.3
	12/23/10	0.01	58.1
	1/5/11	0.0	52.0
	1/18/11	0.0	0.0
	2/1/11	0.66	88.9
	3/4/11	NM	90.4
	4/8/11	10.53	49.8
	5/3/11	10.43	88.0
	6/27/11	0.71	0.0
	6/28/11	NM	91.3
	6/30/11	NM	94.3
	7/5/11	NM	94.5
	7/7/11	NM	94.2
	7/13/11	11.42	95.3
	7/22/11	16.04	94.5
	8/9/11	27.72	94.5
	9/1/11	32.16	92.9
	11/29/11	NM	0.0
	1/5/12	0.97	93.6
	2/2/12	1.73	91.0
	3/20/12	0.32	93.0
	4/26/12	NM	94.7
	5/16/12	0.01	NM
	6/19/12	NM	NM
	7/17/12	0.01	NM
	8/16/12	0.66	NM
	9/21/12	NM	NM
	11/20/12	NM	NM
	12/11/12	NM	NM

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
MW-2	10/15/10	0.02	NM
	10/18/10	NM	NM
	10/22/10	0.15	NM
	10/25/10	0.04	82.2
	11/1/10	0.08	77.7
	12/9/10	0.03	51.3
	12/14/10	0.21	53.3
	12/23/10	0.01	58.1
	1/5/11	0.06	52.0
	1/18/11	0.0	0.0
	2/1/11	0.15	88.9
	3/4/11	0.44	90.4
	4/8/11	0.06	49.8
	5/3/11	0.01	88.0
	6/27/11	0.02	0.0
	6/28/11	NM	91.3
	6/30/11	0.04	94.3
	7/5/11	0.01	94.5
	7/7/11	0.07	94.2
	7/13/11	0.04	95.3
	7/22/11	0.11	94.5
	8/9/11	1.14	94.5
	9/1/11	0.24	92.9
	11/29/11	0.71	0.0
	1/5/12	1.92	93.6
	2/2/12	0.17	91.0
	3/20/12	0.02	93.0
	4/26/12	0.93	94.7
	5/16/12	0.24	NM
	6/19/12	0.41	NM
	7/17/12	0.01	NM
	8/16/12	0.07	NM
	9/21/12	0.06	NM
	11/20/12	0.18	NM
	12/11/12	5.98	NM

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
MW-11	10/15/10	0.04	NM
	10/18/10	NM	NM
	10/22/10	29.48	NM
	10/25/10	29.78	82.2
	11/1/10	32.42	77.7
	12/9/10	5.07	51.3
	12/14/10	13.39	53.3
	12/23/10	11.87	58.1
	1/5/11	11.42	52.0
	1/18/11	0.0	0.0
	2/1/11	1.18	88.9
	3/4/11	0.23	90.4
	4/8/11	16.87	49.8
	5/3/11	12.14	88.0
	6/27/11	0.01	0.0
	6/28/11	36.72	91.3
	6/30/11	32.83	94.3
	7/5/11	33.76	94.5
	7/7/11	33.91	94.2
	7/13/11	35.42	95.3
	7/22/11	33.97	94.5
	8/9/11	34.22	94.5
	9/1/11	27.88	92.9
	11/29/11	NM	0.0
	1/5/12	NM	93.6
	2/2/12	0.04	91.0
	3/20/12	0.01	93.0
	4/26/12	NM	94.7
	5/16/12	6.89	NM
	6/19/12	NM	NM
	7/17/12	0.37	NM
	8/16/12	0.04	NM
	9/21/12	NM	NM
	11/20/12	12.9	NM
	12/11/12	NM	NM

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
DW-1	10/15/10	0.03	NM
	10/18/10	NM	NM
	10/22/10	NM	NM
	10/25/10	NM	82.2
	11/1/10	0.03	77.7
	12/9/10	10.38	51.3
	12/14/10	9.93	53.3
	12/23/10	7.14	58.1
	1/5/11	15.77	52.0
	1/18/11	11.58	0.0
	2/1/11	24.42	88.9
	3/4/11	28.71	90.4
	4/8/11	19.81	49.8
	5/3/11	0.01	88.0
	6/27/11	0.02	0.0
	6/28/11	0.24	91.3
	6/30/11	0.05	94.3
	7/5/11	0.08	94.5
	7/7/11	0.16	94.2
	7/13/11	0.04	95.3
	7/22/11	0.08	94.5
	8/9/11	0.46	94.5
	9/1/11	0.09	92.9
	11/29/11	0.94	0.0
	1/5/12	3.25	93.6
	2/2/12	15.07	91.0
	3/20/12	0.17	93.0
	4/26/12	1.30	94.7
	5/16/12	0.42	NM
	6/19/12	0.92	NM
	7/17/12	0.09	NM
	8/16/12	0.08	NM
	9/21/12	2.61	NM
	11/20/12	0.26	NM
	12/11/12	0.36	NM

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
TP-1	10/15/10	0.12	NM
	10/18/10	NM	NM
	10/22/10	2.11	NM
	10/25/10	16.11	82.2
	11/1/10	5.15	77.7
	12/9/10	0.01	51.3
	12/14/10	0.33	53.3
	12/23/10	0.16	58.1
	1/5/11	0.0	52.0
	1/18/11	0.0	0.0
	2/1/11	27.22	88.9
	3/4/11	12.11	90.4
	4/8/11	15.61	49.8
	5/3/11	1.25	88.0
	6/27/11	0.01	0.0
	6/28/11	7.49	91.3
	6/30/11	0.02	94.3
	7/5/11	0.19	94.5
	7/7/11	8.43	94.2
	7/13/11	0.02	95.3
	7/22/11	11.89	94.5
	8/9/11	18.19	94.5
	9/1/11	10.35	92.9
	11/29/11	0.67	0.0
	1/5/12	12.64	93.6
	2/2/12	2.75	91.0
	3/20/12	0.03	93.0
	4/26/12	16.6	94.7
	5/16/12	16.03	NM
	6/19/12	7.31	NM
	7/17/12	7.01	NM
	8/16/12	1.25	NM
	9/21/12	0.01	NM
	11/20/12	8.32	NM
	12/11/12	28.48	NM

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
TP-2	10/15/10	0.05	NM
	10/18/10	NM	NM
	10/22/10	25.44	NM
	10/25/10	24.90	82.2
	11/1/10	25.83	77.7
	12/9/10	6.03	51.3
	12/14/10	5.12	53.3
	12/23/10	0.63	58.1
	1/5/11	0.43	52.0
	1/18/11	0.0	0.0
	2/1/11	33.44	88.9
	3/4/11	34.15	90.4
	4/8/11	19.31	49.8
	5/3/11	11.95	88
	6/27/11	0.01	0.0
	6/28/11	24.27	91.3
	6/30/11	23.57	94.3
	7/5/11	31.33	94.5
	7/7/11	33.74	94.2
	7/13/11	33.16	95.3
	7/22/11	33.72	94.5
	8/9/11	35.64	94.5
	9/1/11	26.08	92.9
	11/29/11	0.69	0.0
	1/5/12	14.77	93.6
	2/2/12	21.95	91.0
	3/20/12	16.32	93.0
	4/26/12	8.75	94.7
	5/16/12	19.78	NM
	6/19/12	19.87	NM
	7/17/12	15.29	NM
	8/16/12	3.22	NM
	9/21/12	8.70	NM
	11/20/12	28.4	NM
	12/11/12	2.64	NM

TABLE G-1
OXYGEN SYSTEM MONITORING RESULTS
TESORO - LIVERMORE, 67076

Well	Date	Dissolved Oxygen ^(a) (mg/l)	Oxygen Purity ^(b) (%)
VW-2	1/5/12	13.24	93.6
	2/2/12	5.56	91.0
	3/20/12	6.11	93.0
	4/26/12	10.57	94.7
	5/16/12	10.52	NM
	6/19/12	5.87	NM
	7/17/12	5.13	NM
	8/16/12	4.93	NM
	9/21/12	8.11	NM
	11/20/12	3.64	NM
	12/11/12	32.72	NM

(a) Dissolved oxygen measured in milligrams per liter (mg/l).

(b) Oxygen purity measured at injection manifold (same for all wells) in percent (%).

(c) Not measured.

ATTACHMENT H
WASTE MANIFESTS

NON-HAZARDOUS WASTE MANIFEST

Please print or type (Form designed for use on elite (12 pitch) typewriter)

GENERATOR	NON-HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No.	<i>N/A</i>	Manifest Document No.	<i>2022</i>	2. Page 1 of 1	
	3. Generator's Name and Mailing Address <i>Tesoro Environmental Resource Co 3450 34th Way Auburn, WA 98001</i>					<i>Tesoro #67076 1619 First St. Livermore, CA</i>		
	4. Generator's Phone ()							
	5. Transporter 1 Company Name <i>EXCEL Environmental Services</i>		6. US EPA ID Number <i>CAL000209355</i>			A. State Transporter's ID		
	7. Transporter 2 Company Name		8. US EPA ID Number			B. Transporter 1 Phone <i>800-376-6008</i>		
	9. Designated Facility Name and Site Address <i>Riverbank Oil Transfer (ROT) 5200 Claus Rd. Riverbank, CA 95367</i>		10. US EPA ID Number <i>CAL00090816</i>			C. State Transporter's ID		
	11. WASTE DESCRIPTION a. <i>Non Hazardous Waste Water</i>		12. Containers No. <i>001</i> Type <i>TT</i>			D. Transporter 2 Phone		
	b.							
	c.							
	d.							
	G. Additional Descriptions for Materials Listed Above <i>Non Haz Water</i>					H. Handling Codes for Wastes Listed Above		
	15. Special Handling Instructions and Additional Information <i>Gloves ERG 171</i>							
	16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.							
	Printed/Typed Name				Signature		Date	Month <i> </i> Day <i> </i> Year <i> </i>
	TRANSPORTER	17. Transporter 1 Acknowledgement of Receipt of Materials				Date		
		Printed/Typed Name <i>Peter Akozijo</i>				Signature <i>Pete J</i>		Month <i>12</i> Day <i>14</i> Year <i>12</i>
		18. Transporter 2 Acknowledgement of Receipt of Materials				Date		
	FACILITY	Printed/Typed Name <i>Jim Liggett</i>				Signature <i>Jim J</i>		Month <i>12</i> Day <i>14</i> Year <i>12</i>
		19. Discrepancy Indication Space						
20. Facility Owner or Operator; Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.								
Printed/Typed Name				Signature		Date	Month <i> </i> Day <i> </i> Year <i> </i>	

