ARCTOS

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21 August 2009
Project No. 01LV

Jerry Wickham
Hazardous Materials Specialist
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Subject: Second Quarter 2009 Status Report
1619 1st Street, Livermore, California
Tesoro No. 67076 (Former Beacon 3604); ACEH Case No. RO0434

Dear Mr. Wickham:

Arctos Environmental (Arctos), on behalf of Tesoro Companies, Inc. (Tesoro), has prepared this letter report summarizing project tasks completed during the second quarter 2009 at the subject site (Figure 1).

Executive Summary

Arctos conducted quarterly groundwater monitoring at the site on 27 and 28 April 2009. There was a 6.5-foot increase in water levels since the first quarter 2009. However, due to a 14-foot decrease in water levels over the third and fourth quarters in 2008, only 11 of the 19 wells had sufficient water for groundwater monitoring. In accordance with Resolution No. 2009-0042, Arctos is proposing to reduce the monitoring and sampling frequency to semiannually. Select wells will continue to be monitored quarterly to assess the effectiveness of the planned groundwater remediation system.

Arctos is planning to install three downgradient deep monitoring wells during the third quarter 2009 in accordance with a work plan dated 19 May 2009 and approved in a 23 July 2009 letter from Alameda County Environmental Health (ACEH). The proposed deep monitoring wells will assist in the lateral delineation of downgradient impacted groundwater.

Arctos is continuing to work with the City of Livermore to obtain construction permits for the installation of the source area remediation system.

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Site Background

The site description and background are included in Arctos's Interim Remedial Action Plan (IRAP) dated 21 March 2008 (Arctos, 2008).

Field Activities

Arctos's subcontractor, Environmental Field Services, LLC (EFS), of Patterson, California, performed groundwater monitoring on 27 and 28 April 2009. Samples were collected from wells MW-1 through MW-7, and DW-1 through DW-4 (Figure 2). Groundwater monitoring was performed in accordance with the guidelines of the California Underground Storage Tank Regulations, Title 23, Division 3, Chapter 16, California Code of Regulations. Groundwater sampling quality assurance/quality control (QA/QC) procedures are in Attachment A. Field data sheets are in Attachment B.

Analytical Program

The groundwater samples were analyzed in accordance with the analytical plan in Attachment A.

Groundwater Results

Groundwater elevations were approximately 423 to 433 feet above mean sea level (41 to 45 feet below ground surface). Water levels were 6.3 to 6.8 feet higher compared to the February 2009 event (Table 1). Only 11 of the 19 monitoring wells had sufficient water for groundwater monitoring due to the significant decrease in water levels during the third and fourth quarters 2008. The water level data indicate that the general direction of water flow is toward the northwest with an estimated gradient of 0.016 (1 foot/63 feet; Figure 2). Second quarter 2009 groundwater elevations and gradient were generally consistent with historical data (Attachment C).

The highest total petroleum hydrocarbons as gasoline (TPHg), benzene, and methyl tert-butyl ether (MTBE) concentrations of 28,000, 3,400, and 380 micrograms per liter (µg/l), respectively, were at source area well MW-2. Groundwater analytical results are summarized in Table 2 and injection well analytical results are summarized in Table 3. Elevated TPHg, benzene, and MTBE concentrations in groundwater (16,000, 2,200 and 320 µg/l, respectively) were also present approximately 150 feet downgradient of the site at well MW-6. Figures 3, 4, and 5 show the isoconcentration contours for TPHg, benzene, and MTBE, respectively. Historical analytical results are in Attachment D, and the laboratory report and the chain-of-custody form are in Attachment E.

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Remediation System

Source area concentrations indicate that onsite groundwater remediation is required to decrease the mass flux from the source area. Arctos is continuing to work with the City of Livermore to obtain building permits for construction of the source area remediation system. The City requested that a noise study be performed to evaluate the potential impact of the proposed remediation equipment to the adjacent properties. Arctos performed the noise study and reviewed the data with the City in the second quarter 2009. The data collected from the noise study showed that the minimum background noise level during a 24 hour period at the site was 46.4 dBA at 2:11 a.m. During the study the only time that the average background noise level dropped below 50 dBA was from 1:55 a.m. and 3:40 a.m. Arctos is preparing a noise reduction barrier wall design to submit to the City in the third quarter 2009. Arctos expects to obtain the necessary permits for construction and installation of the remediation system in the third quarter 2009.

Groundwater Monitoring and Sampling Frequency Reduction

Arctos is proposing a reduction in groundwater monitoring and sampling frequency based on the California State Water Resources Control Board Resolution No. 2009-0042 described in the 23 July 2009 letter from ACEH. The monitoring and sampling frequency for all wells will be reduced to semiannual, except for select wells which will be sampled quarterly to monitor the effectiveness of the groundwater remediation system. Semiannual sampling will occur during the second and fourth quarters of the year based on groundwater levels and contaminant concentrations. Historically, groundwater levels and hydrocarbon concentrations are the highest during the second quarter of the year.

Arctos's March 2008 IRAP included wells MW-9, DW-4, TP-1, TP-2, and VW-2 in the monitoring and analytical program for the groundwater remediation system. Arctos proposes to reduce the sampling frequency of these wells to semiannual and to not include them in the remediation system monitoring program. Well MW-9 is adjacent to deep well DW-3, which will be sampled quarterly. Concentrations in wells MW-9 and DW-3 correlate within an order of magnitude with one another. In addition, well MW-9 is screened from 25 to 45 feet and has been dry for the last four quarters. Wells TP-1, TP-2, and VW-2 have also been dry for the last four quarters. These wells will also be connected to the soil vapor extraction system once the remediation system is installed. Well DW-4 is the farthest downgradient well at the site and is not needed to monitor the effectiveness of the remediation system. A proposed sampling and analytical schedule for groundwater monitoring during startup of remediation is in Attachment F.

Arctos proposes the following groundwater monitoring frequency:

Well Designation	Location	Sampling Frequency
MW-1 and MW-3	Upgradient	Quarterly
MW-2 and DW-1	Source area	
MW-6, DW-2, and DW-3	Downgradient	
MW-4, MW-11, and VW-3	Upgradient	Semiannually (2nd and 4th quarters)
TP-1, TP-2, and VW-2	Source area	
MW-5 and MW-7	Cross gradient	
MW-8, MW-9, MW-10, and DW-4	Downgradient	

Conclusions

Results of the groundwater sampling indicate the following conclusions:

1. Onsite groundwater remediation is required to decrease the mass flux from the source area.

2. Three additional deep monitoring wells are needed downgradient of the source area to delineate the lateral extent of impacted groundwater.

3. Noise study results indicate that a noise barrier wall is needed to reduce noise levels to limits set by the City of Livermore.

Recommendations

Based on the activities proposed in the IRAP and the results of the groundwater monitoring, Arctos recommends the following tasks during the third quarter of 2009:

- ☐ Install and sample three deep monitoring wells downgradient of the source area to delineate the lateral extent of impacted groundwater
- ☐ Reduce sampling frequency to semiannual for most wells and quarterly in select wells to monitor remediation system effectiveness
- ☐ Continue to work with the City of Livermore to obtain building permits
- ☐ Install and start the source area remediation system.

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If you have questions or comments, please call Mike Purchase at 510/525-2180 or Matthew Nelson at 562/988-2755.

Very truly yours,

ARCTOS ENVIRONMENTAL

Matthew J. Nelson, P.E.
Senior Staff Engineer

Michael P. Purchase, P.E.
Senior Project Manager

REGISTERED PROFESSIONAL ENGINEER
MICHAEL P. PURCHASE
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Copy: Jeffrey M. Baker, P.E. – Tesoro Companies, Inc.
Colleen Winey – Zone 7 Water Agency

Attachments: Table 1 – Well and Groundwater Elevations
Table 2 – Groundwater Analytical Results
Table 3 – Groundwater Analytical Results – Injection Wells
Figure 1 – Site Location Map
Figure 2 – Groundwater Elevation Contours
Figure 3 – TPHg Concentration Contours
Figure 4 – Benzene Concentration Contours
Figure 5 – MTBE Concentration Contours
Attachment A – Groundwater Sampling QA/QC Procedures
Attachment B – Field Data Sheets
Attachment C – Historical Well and Groundwater Elevations
Attachment D – Historical Groundwater Analytical Results
Attachment E – Laboratory Analytical Reports and Chain-of-Custody Forms
Attachment F – Sampling and Analytical Plan for Groundwater Remediation
Attachment G – Waste Manifests

References

Arctos Environmental, 2008. *Interim Remedial Action Plan for Groundwater, 1619 1st Street, Livermore, California, Tesoro Station No. 67076, Former Beacon Station No. 3604, ACEH Case No. RO0434*, 21 March.

TABLE 1

WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[a] (feet MSL)	Water Table Elevation[b] (feet MSL)
MW-1	7/23/08	45.76	474.29	428.53
	10/13/08	51.00		423.29
	2/11/09	48.69		425.60
	4/27/09	41.90		432.39
MW-2	7/23/08	45.78	472.98	427.20
	10/13/08	51.30		421.68
	2/11/09	48.90		424.08
	4/27/09	42.62		430.36
MW-3	7/23/08	45.00	473.37	428.37
	10/13/08	50.70		422.67
	2/11/09	47.81		425.56
	4/27/09	41.18		432.19
MW-4	7/23/08	43.87	473.64	429.77
	10/13/08	Dry [c]		--
	2/11/09	Dry		--
	4/27/09	40.64		433.00
MW-5	7/23/08	Dry	472.67	--
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	42.50		430.17
MW-6	7/23/08	Dry	471.93	--
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	44.87		427.06
MW-7	7/23/08	44.42	472.33	427.91
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	41.80		430.53
MW-8	7/23/08	Dry	471.18	--
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	Dry		--

TABLE 1

WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-9	7/23/08	Dry	470.78	--
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	Dry		--
MW-10	7/23/08	Dry	471.63	--
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	Dry		--
MW-11	12/16/08	Dry	473.26	--
	2/11/09	Dry		--
	4/27/09	Dry		--
VW-2	7/23/08	Dry	473.28	437.97
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	Dry		--
VW-3	7/23/08	Dry	474.38	--
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	Dry		--
TP-1	7/23/08	Dry	472.82	--
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	Dry		--
TP-2	7/23/08	Dry	472.93	--
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	Dry		--
DW-1	7/23/08	45.55	472.85	427.3
	10/13/08	51.40		421.45
	2/11/09	48.28		424.57
	4/27/09	41.74		431.11
DW-2	7/23/08	48.25	471.61	423.36
	10/13/08	53.40		418.21

TABLE 1

WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
DW-2	2/11/09	51.50		420.11
(cont.)	4/27/09	44.71		426.90
DW-3	7/23/08	49.09	470.33	421.24
	10/13/08	54.62		415.71
	2/11/09	51.96		418.37
	4/27/09	45.17		425.16
DW-4	7/23/08	49.50	468.48	418.98
	10/13/08	54.90		413.58
	2/11/09	51.71		416.77
	4/27/09	45.10		423.38

(a) Elevation of PVC well casing (north edge) surveyed relative to mean sea level (MSL).
Wells were surveyed by Cross Land Surveying, Inc., per AB 2886 requirements.
Benchmark K2-741, elevation is 467.835 feet above MSL.

(b) Potentiometric Surface Elevation = (Casing Elevation - Depth to Water)

(c) Depth of groundwater assumed to be below screened interval; well had 6 inches or less of water.

TABLE 2

GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date	TPHg[a] (ug/l)	Benzene[a] (ug/l)	Toluene[a] (ug/l)	Ethylbenzene[a] (ug/l)	Total Xylenes[a] (ug/l)	MTBE[a] (ug/l)	DIPE[a] (ug/l)	ETBE[a] (ug/l)	TAME[a] (ug/l)	TBA[a] (ug/l)	Methanol[a] (ug/l)	Ethanol[a] (ug/l)	1,2-DCA[a] (ug/l)	EDB[a] (ug/l)
MW-1	7/23/08	270	0.52	ND<0.5[b]	3.9	1.8	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<5	ND<0.5	ND<0.5
	10/13/08	730	ND<0.5	ND<0.5	0.68	0.8	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<10	ND<0.5	ND<0.5
	2/11/09	2,100	4.1	8.1	18	36	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<50	ND<0.5	ND<0.5
	4/27/09	2,800	9.9	34	94	170	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<8.0	ND<0.5	ND<0.5
MW-2	7/23/08	25,000	3,800	220	1,600	1,000	780	ND<5	ND<5	14	470	ND<900	ND<50	ND<5	ND<5
	10/13/08	31,000	7,600	160	1,800	440	1,600	ND<9	ND<9	20	710	ND<1,500	ND<90	ND<9	ND<9
	2/11/09	22,000	4,400	120	1,500	430	650	ND<9	ND<9	12	330	ND<3,000	ND<90	ND<9	ND<9
	4/28/09	28,000	3,400	600	1,500	1,700	380	ND<8	ND<8	8.1	150	ND<1,000	ND<80	ND<8	ND<8
MW-3	7/23/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	280	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	61	ND<5	ND<0.5	ND<0.5
	2/11/09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	4/27/09	ND<50	ND<0.5	ND<0.5	ND<0.5	0.64	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-4	7/23/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	NS[c]	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-5	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-6	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/28/09	16,000	2,200	160	860	230	320	ND<2.5	ND<2.5	3.8	580	ND<1,000	ND<25	ND<2.5	ND<2.5
MW-7	7/23/08	2,300	3.9	1.40	8.9	5.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/28/09	4,500	7.4	3.8	33	7.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-8	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-9	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE 2

GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date	TPHg[a] (ug/l)	Benzene[a] (ug/l)	Toluene[a] (ug/l)	Ethylbenzene[a] (ug/l)	Total Xylenes[a] (ug/l)	MTBE[a] (ug/l)	DIPE[a] (ug/l)	ETBE[a] (ug/l)	TAME[a] (ug/l)	TBA[a] (ug/l)	Methanol[a] (ug/l)	Ethanol[a] (ug/l)	1,2-DCA[a] (ug/l)	EDB[a] (ug/l)
MW-10	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-11	12/16/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
VW-2	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
VW-3	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
TP-1	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
TP-2	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
DW-1	7/23/08	560	43	5.2	18	40	16	ND<0.5	ND<0.5	ND<0.5	21	ND<100	ND<5	ND<0.5	ND<0.5
	10/13/08	2,800	370	15.0	120	78	140	ND<0.5	ND<0.5	1.2	220	ND<300	ND<80	ND<0.5	ND<0.5
	2/11/09	520	45	5.3	32	31	42	ND<0.5	ND<0.5	ND<0.5	43	ND<100	ND<8	ND<0.5	ND<0.5
	4/28/09	2,700	250	36	160	190	86	ND<0.5	ND<0.5	0.84	120	ND<50	ND<5	ND<0.5	ND<0.5
DW-2	7/23/08	7,600	980	44	180	55	420	ND<2	ND<2	5.7	720	ND<200	ND<20	ND<2	ND<2
	10/13/08	7,300	910	23	120	18	280	ND<1.5	ND<1.5	3.1	650	ND<2,000	ND<50	ND<1.5	ND<1.5
	2/11/09	8,000	1,100	31	230	46	290	ND<2.5	ND<2.5	3.9	600	ND<800	ND<25	ND<2.5	ND<2.5
	4/28/09	5,800	500	27	110	55	330	ND<1	ND<1	4.4	600	ND<400	ND<10	ND<1	ND<1
DW-3	7/23/08	2,800	8.1	1.4	94	100	2.80	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	4,100	59.0	10.0	160	70	1.9	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<80	ND<0.5	ND<0.5
	2/11/09	1,700	21	1.7	35	21	9.8	ND<0.5	ND<0.5	ND<0.5	16	ND<50	ND<10	ND<0.5	ND<0.5
	4/27/09	1,800	16	2.3	26	10	3.0	ND<0.5	ND<0.5	ND<0.5	12	ND<50	ND<5	ND<0.5	ND<0.5

TABLE 2

GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date	TPHg[(a)] (ug/l)	Benzene[(a)] (ug/l)	Toluene[(a)] (ug/l)	Ethylbenzene[(a)] (ug/l)	Total Xylenes[(a)] (ug/l)	MTBE[(a)] (ug/l)	DIPE[(a)] (ug/l)	ETBE[(a)] (ug/l)	TAME[(a)] (ug/l)	TBA[(a)] (ug/l)	Methanol[(a)] (ug/l)	Ethanol[(a)] (ug/l)	1,2-DCA[(a)] (ug/l)	EDB[(a)] (ug/l)
DW-4	7/23/08	91	0.79	ND<0.5	6.5	7.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	43	ND<0.5	ND<0.5
	2/11/09	ND<50	0.68	ND<0.5	1.4	1.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	4/27/09	ND<50	0.50	ND<0.5	1.1	1.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5

(a) Total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, xylenes, methyl tert-butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl tert-butyl ether (ETBE), tert-amyl methyl ether (TAME), tert-butyl alcohol (TBA), 1,2-dichloroethane (1,2-DCA), and 1,2-dibromoethane (EDB) analyzed by EPA Method 8260; reported in micrograms per liter (µg/l).

(b) ND - Not detected at the reporting limit listed.

(c) Not sampled; well dry during sampling event.

TABLE 3

GROUNDWATER ANALYTICAL RESULTS - INJECTION WELLS
TESORO - LIVERMORE, 67076

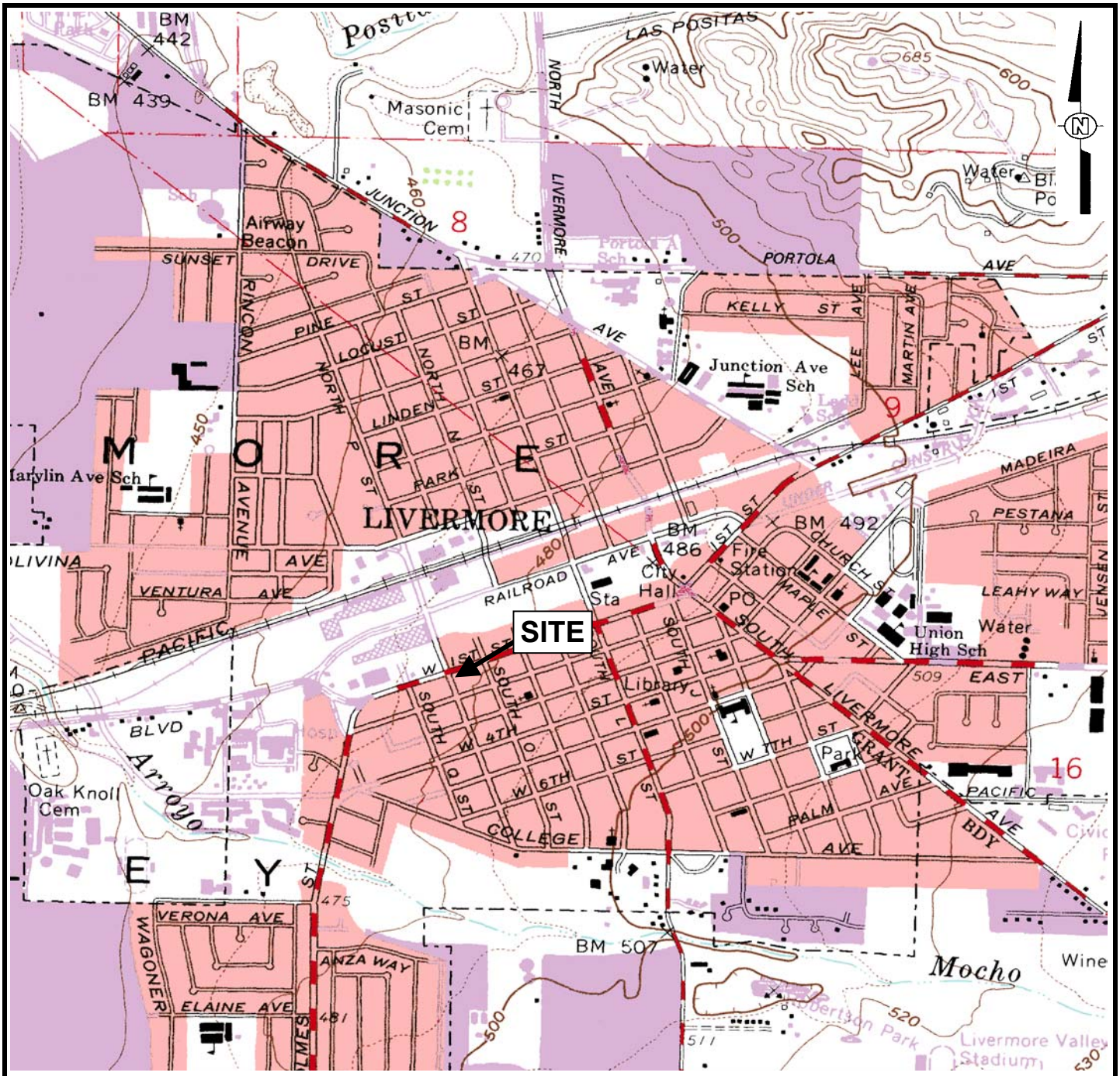
Monitoring Well	Sample Date	TPHg[a] (ug/l)	Benzene[a] (ug/l)	Toluene[a] (ug/l)	Ethylbenzene[a] (ug/l)	Total Xylenes[a] (ug/l)	MTBE[a] (ug/l)	DIPE[a] (ug/l)	ETBE[a] (ug/l)	TAME[a] (ug/l)	TBA[a] (ug/l)	Methanol[a] (ug/l)	Ethanol[a] (ug/l)	1,2-DCA[a] (ug/l)	EDB[a] (ug/l)
IP-1	7/23/08[b]	62,000	2,100	6,800	2,700	11,000	16	ND<15[c]	ND<15	ND<15	ND<70	ND<1,500	ND<150	ND<15	ND<15
	10/13/08	55,000	3,100	3,300	2,300	7,700	ND<15	ND<15	ND<15	ND<15	98	ND<1,500	ND<150	ND<15	ND<15
IP-2	7/23/08[b]	5,500	160	43	130	350	10	ND<0.9	ND<0.9	ND<0.9	ND<5	ND<90	ND<9	ND<0.9	ND<0.9
	10/13/08	13,000	1,900	58	600	630	180	ND<0.9	ND<0.9	9.4	46	ND<90	ND<20	ND<0.9	ND<0.9
IP-3	7/23/08[b]	1,100	23	14	7.5	90	32	ND<0.5	ND<0.5	ND<0.5	32	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	1,700	83	4.7	11	54	72	ND<0.5	ND<0.5	0.84	71	ND<50	ND<8	ND<0.5	ND<0.5
IP-4	7/23/08[b]	7,600	130	45	240	750	940	ND<1.5	ND<1.5	6.9	890	ND<150	ND<15	ND<1.5	ND<1.5
	10/13/08	4,200	110	11	78	310	3,700	ND<1.5	ND<1.5	7.1	15,000	ND<2,000	ND<15	ND<1.5	ND<1.5
IP-5	7/23/08[b]	2,000[d]	3.0	17	5.1	31	4.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	720	14	13	8.7	32	19	ND<0.5	ND<0.5	ND<0.5	26	ND<50	ND<5	ND<0.5	ND<0.5
IP-6	7/23/08[b]	4,400	260	78	98	340	180	ND<0.5	ND<0.5	1.6	190	ND<80	ND<9	ND<0.5	ND<0.5
	10/13/08	1,400	150	1.6	1.5	3.5	7.4	ND<0.5	ND<0.5	ND<0.5	10	ND<50	ND<50	ND<0.5	ND<0.5
IP-7	7/23/08[b]	4,200	190	12	99	190	49	ND<0.9	ND<0.9	1.1	58	ND<90	ND<9	ND<0.9	ND<0.9
	10/13/08	6,000	350	6.6	150	60	97	ND<0.9	ND<0.9	2.5	76	ND<90	ND<50	ND<0.9	ND<0.9
IP-8	12/16/08[b]	120,000	7,800	20,000	3,500	16,000	ND<40	ND<40	ND<40	ND<40	ND<200	ND<4,000	ND<400	ND<40	ND<40
IP-9	12/16/08[b]	110,000	7,800	23,000	2,800	16,000	ND<40	ND<40	ND<40	ND<40	ND<200	ND<4,000	ND<400	ND<40	ND<40
IP-10	2/11/09[b]	8,100	29	58	170	1,200	ND<1.5	ND<1.5	ND<1.5	ND<1.5	ND<7	ND<150	ND<20	ND<1.5	ND<1.5

(a) Total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, xylenes, methyl tert-butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl tert-butyl ether (ETBE), tert-amyl methyl ether (TAME), tert-butyl alcohol (TBA), 1,2-dichloroethane (1,2-DCA), and 1,2-dibromoethane (EDB) analyzed by EPA Method 8260; reported in micrograms per liter (ug/l).

(b) Baseline remediation system values.

(c) ND - Not detected at the reporting limit listed.

(d) Primarily compounds not found in typical Gasoline



SCALE

0 2000 4000 FEET

REFERENCE

7.5 MINUTE USGS TOPOGRAPHIC MAP OF
LIVERMORE, CALIFORNIA QUADRANGLE
DATE: 1961, PHOTOREVISED 1980
SCALE = 1:24,000

ARCTOS ENVIRONMENTAL			
TESORO - LIVERMORE			
SITE LOCATION MAP			
PROJECT NO. 01LV	DRAWN BY MP	CHECKED BY MP	APPROVED BY JG
FILE NO. Site Map.xls		FIGURE 1	

Legend

- MW-7 ⊕ Groundwater Monitoring Well With Groundwater Elevation (Feet, MSL) Measured 27 April 2009
- DW-1 ⊕ Deep Groundwater Monitoring Well with Groundwater Elevation (Feet, MSL) Measured 27 April 2009
- DW-5 ⊕ Proposed Deep Groundwater Monitoring Well
- IP-1 ◆ Injection Well
- IP-6 △ Angled Injection Well Screen Location
- VW-2 ⊞ Vapor Extraction Well
- TP-2 ⊗ Temporary Monitoring Well
- 424 Goundwater Elevation Contour

0 30' 60'
SCALE

REVISION	NO.	BY	DATE	DESCRIPTION
4	0	MY	7/31/08	Second Quarter 2008 Monitoring Report
	1	MY	10/31/08	Third Quarter 2008 Monitoring Report
	2	MY	1/30/09	Fourth Quarter 2008 Monitoring Report
	3	MY	4/30/09	First Quarter 2009 Monitoring Report
	4	MY	8/19/09	Second Quarter 2009 Monitoring Report

ARCTOS ENVIRONMENTAL

TESORO - LIVERMORE

GROUNDWATER ELEVATION CONTOURS

PROJECT NO.	DRAWN BY	CHECKED BY	APPROVED BY
01LV	MY	MP	JPG

FILE NO. 01LV11B-20404.DWG

FIGURE 2

01LV11B-20404.dwg 8/13/2009 3:06PM

Legend

- MW-7 ⊕ Groundwater Monitoring Well with 11 February and 27 to 28 April 2009 Total Petroleum Hydrocarbons as Gasoline (TPHg) Results in µg/L
- DW-1 ✜ Deep Groundwater Monitoring Well with 11 February and 27 to 28 April 2009 TPHg Results in µg/L
- IP-1 ▲ Injection Well with 11 February and 27 April 2009 TPHg Results in µg/L
- IP-6 △ Angled Injection Well Screen Location with 11 February and 27 April 2009 TPHg Results in µg/L
- VW-2 ⊞ Vapor Extraction Well with 11 February and 27 April 2009 TPHg Results in µg/L
- TP-2 ⊗ Temporary Monitoring Well with 11 February and 27 April 2009 TPHg Results in µg/L
- 1,000 TPHg Concentration Contour (µg/L), Queried Where Uncertain
- ND Not Detected
- NS Not Sampled
- (2,100/2,800) Previous Quarter/Current Quarter TPHg Results in µg/L

0 30' 60'
SCALE

REVISION	NO.	BY	DATE	DESCRIPTION
4	1	MY	10/31/08	Third Quarter 2008 Monitoring Report
	2	MY	1/30/09	Fourth Quarter 2008 Monitoring Report
	3	MY	4/30/09	First Quarter 2009 Monitoring Report
	4	MY	8/19/09	Second Quarter 2009 Monitoring Report

ARCTOS ENVIRONMENTAL

TESORO - LIVERMORE

TPHg CONCENTRATION CONTOURS

PROJECT NO.	DRAWN BY	CHECKED BY	APPROVED BY
01LV	MY	MP	JPG

FILE NO. 01LV11B-20504.DWG

FIGURE 3

01LV11B-20504.dwg 8/13/2009 3:12PM

Legend

- MW-7 ⊕ Groundwater Monitoring Well with 11 February and 27 to 28 April 2009 Benzene Results in µg/L
- DW-1 ⊞ Deep Groundwater Monitoring Well with 11 February and 27 to 28 April 2009 Benzene Results in µg/L
- IP-1 ▲ Injection Well with 11 February and 27 April 2009 Benzene Results in µg/L
- IP-6 △ Angled Injection Well Screen Location with 11 February and 27 April 2009 Benzene Results in µg/L
- VW-2 ⊞ Vapor Extraction Well with 11 February and 27 April 2009 Benzene Results in µg/L
- TP-2 ⊗ Temporary Monitoring Well with 11 February and 27 April 2009 Benzene Results in µg/L
- 1,000 Benzene Concentration Contour (µg/L), Queried Where Uncertain
- ND Not Detected
- NS Not Sampled
- (4.1/9.9) Previous Quarter/Current Quarter Benzene Results in µg/L

0 30' 60'
SCALE

REVISION	NO.	BY	DATE	DESCRIPTION
4	1	MY	10/31/08	Third Quarter 2008 Monitoring Report
	2	MY	1/30/09	Fourth Quarter 2008 Monitoring Report
	3	MY	4/30/09	First Quarter 2009 Monitoring Report
	4	MY	8/19/09	Second Quarter 2009 Monitoring Report

ARCTOS ENVIRONMENTAL

TESORO - LIVERMORE

BENZENE CONCENTRATION CONTOURS

PROJECT NO.	DRAWN BY	CHECKED BY	APPROVED BY
01LV	MY	MP	JPG

FILE NO. 01LV11B-20604.DWG

FIGURE 4

8/13/2009 3:15PM 01LV11B-20604.dwg

Legend

- MW-7 ⌖ Groundwater Monitoring Well with 11 February and 27 to 28 April 2009 Methyl Tert-Butyl Ether (MTBE) Results in µg/L
- DW-1 ✚ Deep Groundwater Monitoring Well with 11 February and 27 to 28 April 2009 MTBE Results in µg/L
- IP-1 ▲ Injection Well with 11 February and 27 April 2009 MTBE Results in µg/L
- IP-6 △ Angled Injection Well Screen Location with 11 February and 27 April 2009 MTBE Results in µg/L
- VW-2 ⊞ Vapor Extraction Well with 11 February and 27 April 2009 MTBE Results in µg/L
- TP-2 ⊗ Temporary Monitoring Well with 11 February and 27 April 2009 MTBE Results in µg/L
- 100 ~ MTBE Concentration Contour (µg/L), Queried Where Uncertain
- ND Not Detected
- NS Not Sampled
- (ND<0.5/ND<0.5) Previous Quarter/Current Quarter MTBE Results in µg/L

0 30' 60'
SCALE

REVISION	NO.	BY	DATE	DESCRIPTION
4	1	MY	10/31/08	Third Quarter 2008 Monitoring Report
	2	MY	1/30/09	Fourth Quarter 2008 Monitoring Report
	3	MY	4/30/09	First Quarter 2009 Monitoring Report
	4	MY	8/19/09	Second Quarter 2009 Monitoring Report

ARCTOS ENVIRONMENTAL

TESORO - LIVERMORE

MTBE CONCENTRATION CONTOURS

PROJECT NO.	DRAWN BY	CHECKED BY	APPROVED BY
01LV	MY	MP	JPG

FILE NO. 01LV11B-20704.DWG

FIGURE 5

8/13/2009 3:19PM 01LV11B-20704.dwg

ATTACHMENT A

GROUNDWATER SAMPLING QA/QC PROCEDURES

ATTACHMENT A
GROUNDWATER SAMPLING QA/QC PROCEDURES

Analytical Plan

The groundwater samples were analyzed by Kiff Analytical LLC (Kiff), a State-certified laboratory in Davis, California, for total petroleum hydrocarbons as gasoline (TPHg); benzene, toluene, ethylbenzene, and total xylenes (BTEX); methyl tert-butyl ether (MTBE); and other oxygenates using EPA Method 8260B.

Arctos, as Tesoro's Authorized Responsible Party for the site, also electronically submitted the groundwater monitoring results to the State Water Resources Control Board (SWRCB). The data were submitted in the State-mandated Electronic Data Format (EDF), in accordance with Assembly Bill 2886 requirements for underground storage tank (UST) sites in California.

Purge-and-Bail Sampling

The depth to groundwater and total well depth were measured before sampling using an electronic water well sounder. The sequence of well sampling depended on the level of contamination in each well, if known, and was determined before sampling. Sampling occurred beginning at the well with the lowest contaminant concentration and ending at the well with the highest contaminant concentration. Before sampling, at least 3 casing volumes were purged from each monitoring well using a submersible pump. Throughout purging, pH, conductivity, turbidity, and temperature were measured and recorded for the evacuated groundwater. These measurements were used to confirm that the well was purged sufficiently. Water samples were generally collected after the measurements of pH, conductivity, and temperature had stabilized to within 10 percent of the previous readings. Copies of the well purging and sampling logs are provided in Attachment B.

Sampling was performed with a new 1-1/2-inch-diameter disposable polyethylene bailer suspended from new nylon line. The bailer was equipped with a bottom-release device. Groundwater was collected with the bailer from just below the water surface in each monitoring well. Water samples were collected from the bailers in new 40-milliliter glass bottles provided by the analytical laboratory. The samples were collected so that no headspace was present in each bottle. The preservatives necessary for the analyses performed were provided in the glass bottles by the analytical laboratory.

The collected water samples were placed in sealable plastic bags and packed on ice in a portable ice chest immediately after collection. Samples were delivered within 24 to 48 hours to the analytical laboratory. Additional QA/QC procedures, including the use of sample identification labels and chain-of-custody forms, were followed to track sample collection and delivery.

General Field Quality Assurance/Control (QA/QC) Procedures

Chain-of-Custody Records
Chain-of-custody records were completed before samples were packaged for shipment. One copy of these records was placed in the project file. A second copy accompanied samples during transportation to the laboratory. The individual in the analytical laboratory who accepted responsibility for samples signed and dated the chain-of-custody record.

Equipment Decontamination Procedures
Field equipment was decontaminated between sampling events using the following procedures:

1. Rinsed with water using a brush to remove soil and mud.
2. Washed with non-phosphate detergent and water using a brush.
3. Rinsed with deionized or distilled water.
4. Rinsed again with deionized or distilled water.
5. Air dried.

Personal Decontamination Procedures
At a minimum, field personnel followed the following decontamination procedures:

1. Wore appropriate gloves.
2. Washed hands thoroughly with soap and water.
3. Avoided unnecessary contact with groundwater.

The site health and safety plan was reviewed for site-specific personal decontamination procedures.

Wastewater and Solid Waste Storage and Disposal
Small volumes of used wash and rinse solutions were collected during field work and transported to a central decontamination area. This wastewater was stored in a holding tank. The Project Manager determined the appropriate disposal method for this wastewater. Waste manifest for this quarter are in Attachment G.

Solid wastes such as used personal protective equipment, paper towels, trash bags, and any other solid debris were collected for disposal. Because the sampled groundwater was not a hazardous waste, the solid wastes were disposed with the onsite trash.

Field Investigation Documentation Procedures

Field personnel followed documentation procedures developed for site investigation work. The procedures served to (1) provide a record of the activities performed in the field and (2) permit identification of samples and tracking of their status in the field, during shipment, and at the laboratory. All documentation was recorded with waterproof ink.

Groundwater sampling activities were documented on daily field reports and on the well purge and sample log.

Health and Safety

Arctos used a site-specific health and safety plan (HSP) with procedures that were followed by field personnel for equipment safety, medical surveillance, personal protection, air quality monitoring, exposure control, emergency response, and general work practices during field activities. Before beginning work at the site, a site safety meeting was conducted. Field personnel reviewed the HSP and signed the accompanying acknowledgment form before initiating field activities. Field personnel were required to comply with the HSP throughout performance of site assessment activities.

Analytical QA/QC Procedures

Laboratory analytical QA/QC procedures included (1) preparing and analyzing laboratory samples to assess the performance of the analytical laboratory and (2) conducting data validation in accordance with the protocols described below. QC samples prepared by the laboratory included method blanks, matrix spike and matrix spike duplicates, and laboratory control samples.

The laboratory results were reviewed in general accordance with EPA guidelines for data validation. The data validation process included reviewing laboratory results for the following parameters:

- Completeness of the data package
- Compliance with EPA-required holding times
- Agreement of dilution factors with reported detection limits
- Presence or absence of analytes in the method blanks
- Agreement of duplicate samples
- Percent recovery and relative percent difference results for matrix spike and matrix spike duplicate analyses
- Percent recovery results for laboratory control samples.

ATTACHMENT B

FIELD DATA SHEETS

Field Data Sheet

Date: 4/27/2009 Project Name: Tesoro - Livermore #67076 Project Number: 01LV

Technician: P. Arroyo Location: Walnut Creek, CA Global ID : T0600101410

Well ID	Casing Diameter	Total Depth	DTP	DTW	Thickness	Comments
MW-1	4"	54.55	-	41.9	-	
MW-2	4"	54.1	-	42.62	-	
MW-3	4"	52.9	-	41.18	-	
MW-4	2"	46.8	-	40.64	-	
MW-5	2"	46.27	-	42.5	-	
MW-6	2"	47.65	-	44.87	-	
MW-7	2"	46.77	-	41.8	-	
MW-8	2"	44.52	-	44.12	-	not enough water to purge or sample
MW-9	2"	44.58	-	43.79	-	not enough water to purge or sample
MW-10	2"	45.1	-	43.49	-	not enough water to purge or sample
MW-11	4"	42.85	-	41.55	-	not enough water to purge or sample
DW-1	4"	64.75	-	41.74	-	
DW-2	4"	59.84	-	44.71	-	
DW-3	4"	59.74	-	45.17	-	
DW-4	4"	70.04	-	45.1	-	
TP-1	2"	43.22	-	41.73	-	not enough water to purge or sample
TP-2	2"	41.21	-	-	-	well dry
VW-2	2"	36.78	-	36.33	-	not enough water to purge or sample
VW-3	2"	36.34	-	-	-	well dry

Groundwater Sampling Form

Project Name: Tesoro - Livermore #67076 Project Number: 01LV
Location: Walnut Creek, CA Date: 4/27/09
Well Number: MW-1 Well Integrity: No Bolts
Technician: P. Arroyo Ambient Conditions: Cloudy / Cool

Well Volume Calculation

Well Casing Diameter (in.)	Total Well Depth		Depth To Ground-water (GW)		Linear Feet of GW		Gallons Per Linear Foot		1 Well Volume (gal.)
2	-	=		X		0.17	=		
3	-	=		X		0.38	=		
(4)	54.55	-	41.90	=	12.65	X	0.66	=	8.35
4.5	-	=		X		0.83	=		
6	-	=		X		1.5	=		

Groundwater Surface Inspection

Floating Product (ft) (in.): 0 Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

(Submersible Pump) Honda Pump Hand Bail Grab Sample

Stagnant Volumes Purged	Volume Purge (gal.)	Time	pH	Conductivity (us/umhos)	Temp.(°C)	Color/Turbidity
0	0	1041	7.64	786	17.5	Cloudy
1	8.5	1046	7.44	741	19.7	CLEAR
2	17.0	1053	7.44	757	20.1	Cloudy
3	25.5	1056	-	-	-	Dry @ 19 GAL.
4						
5						
6						
7						
8						
9						
10						

Recovery Rate: Fast / Medium / Slow

Groundwater Sampling

Water Level Recovery:

	Depth to GW (ft.)	
(I) Initially	41.90	
(P) After Purging	54.55 (Dry)	
P- 0.8(P-I) =	44.43	80% Recovery
(S) Before Sampling	41.90	
(P-S) / (P-) X 100 =	100	% Total Recovery

Sample Containers:

	No.	Preservation
250 ml polypropylene		
1 liter(L), amber glass		
40ml VOA	3	HCL
250 ml glass		
125 ml polypropylene		

Sample Date : 4/27/09 Time: 1245 Turbidity (NTU): 13.6
Sampling Equipment : Disposable Bailer D.O. mg/l NM
Calibrate Date: 4/27/09

Comments:

Groundwater Sampling Form

Project Name: Tesoro - Livermore #67076 | Project Number: 01LV
Location: Walnut Creek, CA | Date: 4/28/09
Well Number: MW-2 | Well Integrity: NO BOLTS
Technician: P. Arroyo | Ambient Conditions: Cloudy / Cool

Well Volume Calculation					
Well Casing Diameter (in.)	Total Well Depth	Depth To Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	-	=	X	0.17	=
3	-	=	X	0.38	=
4	-	=	X	0.66	=
4.5	-	=	X	0.83	=
6	-	=	X	1.5	=

Groundwater Surface Inspection

Floating Product (ft) (in.): 0 | Sheen/Iridescence: None | Odor: YES

Groundwater Purging Purge Method

(Submersible Pump) Honda Pump Hand Bail Grab Sample

Stagnant Volumes Purged	Volume Purge (gal.)	Time	pH	Conductivity (us/umhos)	Temp.(°C)	Color/Turbidity
0	0	1012	7.19	897	18.7	CLOUDY
1	8	1016	7.09	913	20.4	CLEAR
2	16	1020	7.13	897	19.7	↓
3	24	1025	7.18	899	20.6	↓
4						
5						
6						
7						
8						
9						
10						

Recovery Rate: Fast Medium (Slow)

Groundwater Sampling

Water Level Recovery:

	Depth to GW (ft.)	
(I) Initially	42.62	
(P) After Purging	50.35	
P- 0.8(P-I) =	44.17	80% Recovery
(S) Before Sampling	43.24	
(P-S) / (P-) X 100 =		% Total Recovery

Sample Containers:

	No.	Preservation
250 ml polypropylene		
1 liter(L), amber glass		
40ml VOA	3	HCL
250 ml glass		
125 ml polypropylene		

Sample Date: 4/28/09 Time: 1140 Turbidity (NTU): 13.4
Sampling Equipment: Disposable Bailer D.O. mg/l NM
Calibrate Date: 4/27/09

Comments:

Groundwater Sampling Form

Project Name: Tesoro - Livermore #67076 Project Number: 01LV
Location: Walnut Creek, CA Date: 4/27/09
Well Number: MW-3 Well Integrity: Missing 1 Bolt
Technician: P. Arroyo Ambient Conditions: Cloudy / Cool

Well Volume Calculation

Well Casing Diameter (in.)	Total Well Depth		Depth To Ground-water (GW)		Linear Feet of GW		Gallons Per Linear Foot	1 Well Volume (gal.)
2	-		=		X		0.17	=
3	-		=		X		0.38	=
(4)	52.90	-	41.18	=	11.72	X	0.66	= 7.74
4.5	-		=		X		0.83	=
6	-		=		X		1.5	=

Groundwater Surface Inspection

Floating Product (ft) (in.): 0 Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

(Submersible Pump) Honda Pump Hand Bail Grab Sample

Stagnant Volumes Purged	Volume Purge (gal.)	Time	pH	Conductivity (us/umhos)	Temp.(°C)	Color/Turbidity
0	0	1210	7.50	821	19.5	Cloudy
1	8	1215	7.47	804	20.6	↓
2	16	1221	7.48	813	20.7	CLEAR
3	24	1228	7.47	812	20.8	↓
4						
5						
6						
7						
8						
9						
10						

Recovery Rate: Fast (Medium) Slow

Groundwater Sampling

Water Level Recovery:

	Depth to GW (ft.)	
(I) Initially	41.18	
(P) After Purging	45.50	
P- 0.8(P-I) =	42.04	80% Recovery
(S) Before Sampling	41.18	
(P-S) / (P-) X 100 =	100	% Total Recovery

Sample Containers:

	No.	Preservation
250 ml polypropylene		
1 liter(L), amber glass		
40ml VOA	3	HCL
250 ml glass		
125 ml polypropylene		

Sample Date : 4/27/09 Time: 1615 Turbidity (NTU): 11.3
Sampling Equipment : Disposable Bailer D.O. mg/l NM
Calibrate Date: 4/27/09

Comments:

Groundwater Sampling Form

Project Name: Tesoro - Livermore #67076 **Project Number:** 01LV
Location: Walnut Creek, CA **Date:** 4/27/09
Well Number: MW-4 **Well Integrity:**
Technician: P. Arroyo **Ambient Conditions:** Cloudy / Cool

Well Volume Calculation

Well Casing Diameter (in.)	Total Well Depth		Depth To Ground-water (GW)		Linear Feet of GW		Gallons Per Linear Foot		1 Well Volume (gal.)
(2)	46.80	-	40.64	=	6.16	X	0.17	=	1.05
3		-		=		X	0.38	=	
4		-		=		X	0.66	=	
4.5		-		=		X	0.83	=	
6		-		=		X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft) (in.): 0 **Sheen/Iridescence:** None **Odor:** NONE

Groundwater Purging Purge Method

Submersible Pump Honda Pump (Hand Bail) Grab Sample

Stagnant Volumes Purged	Volume Purge (gal.)	Time	pH	Conductivity (us/umhos)	Temp.(°C)	Color/Turbidity
0	0	1110	7.57	920	19.4	CLEAR
1	1	1114	7.51	923	19.8	Cloudy
2	2	1118	7.54	910	19.5	↓
3	3	1122	7.62	861	19.2	Dry @ 2.5 GAL.
4						
5						
6						
7						
8						
9						
10						

Recovery Rate: Fast / Medium / (Slow)

Groundwater Sampling

Water Level Recovery:

	Depth to GW (ft.)	
(I) Initially	40.64	
(P) After Purging	46.80 (Dry)	
P- 0.8(P-I) =	41.87	80% Recovery
(S) Before Sampling	41.87	
(P-S) / (P-) X 100 =	80	% Total Recovery

Sample Containers:

	No.	Preservation
250 ml polypropylene		
1 liter(L), amber glass		
40ml VOA	3	HCL
250 ml glass		
125 ml polypropylene		

Sample Date : 4/27/09 **Time:** 1555 **Turbidity (NTU):** 9.3
Sampling Equipment : Disposable Bailer **D.O. mg/l** NM
Calibrate Date: 4/27/09

Comments:

Groundwater Sampling Form

Project Name: Tesoro - Livermore #67076 Project Number: 01LV
Location: Walnut Creek, CA Date: 4/27/09
Well Number: MW-5 Well Integrity:
Technician: P. Arroyo Ambient Conditions: Cloudy / Cool

Well Volume Calculation

Well Casing Diameter (in.)	Total Well Depth		Depth To Ground-water (GW)		Linear Feet of GW		Gallons Per Linear Foot		1 Well Volume (gal.)
(2)	46.27	-	42.50	=	3.77	X	0.17	=	0.64
3		-		=		X	0.38	=	
4		-		=		X	0.66	=	
4.5		-		=		X	0.83	=	
6		-		=		X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft) (in.): 0 Sheen/Iridescence: None Odor: YES

Groundwater Purging Purge Method

Submersible Pump Honda Pump (Hand Bail) Grab Sample

Stagnant Volumes Purged	Volume Purge (gal.)	Time	pH	Conductivity (us/umhos)	Temp.(°C)	Color/Turbidity
0	0	1136	7.28	1016	19.9	CLEAR
1	1	1139	7.19	1020	20.3	CLOUDY
2	2	1143	7.36	1012	19.2	DRY @ 1.5 GAL.
3	3					
4						
5						
6						
7						
8						
9						
10						

Recovery Rate: Fast Medium (Slow)

Groundwater Sampling

Water Level Recovery:

	Depth to GW (ft.)	
(I) Initially	42.50	
(P) After Purging	46.27 (DRY)	
P- 0.8(P-I) =	43.25	80% Recovery
(S) Before Sampling	42.50	
(P-S) / (P-) X 100 =	100	% Total Recovery

Sample Containers:

	No.	Preservation
250 ml polypropylene		
1 liter(L), amber glass		
40ml VOA	3	HCL
250 ml glass		
125 ml polypropylene		

Sample Date : 4/27/09 Time: 1330 Turbidity (NTU): 3.1
Sampling Equipment : Disposable Bailer D.O. mg/l NM
Calibrate Date: 4/27/09

Comments:

Groundwater Sampling Form

Project Name: Tesoro - Livermore #67076 Project Number: 01LV
Location: Walnut Creek, CA Date: 4/28/09
Well Number: MW-6 Well Integrity: Bolts Wont tighten
Technician: P. Arroyo Ambient Conditions: Cloudy / Cool

Well Volume Calculation					
Well Casing Diameter (in.)	Total Well Depth	Depth To Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	-	=	X	0.17	=
3	-	=	X	0.38	=
4	-	=	X	0.66	=
4.5	-	=	X	0.83	=
6	-	=	X	1.5	=

Groundwater Surface Inspection

Floating Product (ft) (in.): 0 Sheen/Iridescence: None Odor: YES

Groundwater Purging Purge Method

Submersible Pump Honda Pump (Hand Bail) Grab Sample

Stagnant Volumes Purged	Volume Purge (gal.)	Time	pH	Conductivity (us/umhos)	Temp.(◦C)	Color/Turbidity
0	0	0821	7.08	1026	19.3	CLEAR
1	.5	0826	7.07	1031	20.1	CLOUDY
2	1	0828	7.09	1004	19.8	DRY @ .75gal.
3	1.5					
4						
5						
6						
7						
8						
9						
10						

Recovery Rate: Fast Medium (Slow)

Groundwater Sampling

Water Level Recovery:

	Depth to GW (ft.)	
(I) Initially	44.87	
(P) After Purging	47.65 (Dry)	
P- 0.8(P-I) =	45.43	80% Recovery
(S) Before Sampling	45.18	
(P-S) / (P-) X 100 =		% Total Recovery

Sample Containers:

	No.	Preservation
250 ml polypropylene		
1 liter(L), amber glass		
40ml VOA	3	HCL
250 ml glass		
125 ml polypropylene		

Sample Date : 4/28/09 Time: 1045 Turbidity (NTU): 10.4
Sampling Equipment : Disposable Bailer D.O. mg/l NM
Calibrate Date: 4/27/09

Comments:

Groundwater Sampling Form

Project Name: Tesoro - Livermore #67076 Project Number: 01LV
Location: Walnut Creek, CA Date: 4/28/09
Well Number: MW-7 Well Integrity: No Bolts
Technician: P. Arroyo Ambient Conditions: Cloudy / Cool

Well Volume Calculation					
Well Casing Diameter (in.)	Total Well Depth	Depth To Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	-	=	X	0.17	=
3	-	=	X	0.38	=
4	-	=	X	0.66	=
4.5	-	=	X	0.83	=
6	-	=	X	1.5	=

Groundwater Surface Inspection

Floating Product (ft) (in.): 0 Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

Submersible Pump Honda Pump (Hand Bail) Grab Sample

Stagnant Volumes Purged	Volume Purge (gal.)	Time	pH	Conductivity (us/umhos)	Temp.(°C)	Color/Turbidity
0	0	0845	7.42	875	19.7	CLEAR
1	1	0848	7.34	889	20.1	Cloudy
2	2	0851	7.34	881	20.0	↓
3	3	0856	7.38	887	20.2	↓
4						
5						
6						
7						
8						
9						
10						

Recovery Rate: Fast Medium (Slow)

Groundwater Sampling

Water Level Recovery:

	Depth to GW (ft.)	
(I) Initially	41.80	
(P) After Purging	45.20	
P- 0.8(P-I) =	42.48	80% Recovery
(S) Before Sampling	42.48	
(P-S) / (P-) X 100 =	80	% Total Recovery

Sample Containers:

	No.	Preservation
250 ml polypropylene		
1 liter(L), amber glass		
40ml VOA	3	HCL
250 ml glass		
125 ml polypropylene		

Sample Date : 4/28/09 Time: 1105 Turbidity (NTU): 5.6
Sampling Equipment : Disposable Bailer D.O. mg/l NM
Calibrate Date: 4/27/09

Comments:

Groundwater Sampling Form

Project Name: Tesoro - Livermore #67076 Project Number: 01LV
Location: Walnut Creek, CA Date: 4/27/09
Well Number: MW-8 Well Integrity:
Technician: P. Arroyo Ambient Conditions: Cloudy / Cool

Well Volume Calculation								
Well Casing Diameter (in.)	Total Well Depth		Depth To Ground-water (GW)		Linear Feet of GW		Gallons Per Linear Foot	1 Well Volume (gal.)
(2)	44.52	-	44.12	=	0.40	X	0.17	= .07
3		-		=		X	0.38	=
4		-		=		X	0.66	=
4.5		-		=		X	0.83	=
6		-		=		X	1.5	=

Groundwater Surface Inspection

Floating Product (ft) (in.): 0 Sheen/Iridescence: None Odor: —

Groundwater Purging Purge Method

Submersible Pump Honda Pump Hand Bail Grab Sample

Stagnant Volumes Purged	Volume Purge (gal.)	Time	pH	Conductivity (us/umhos)	Temp.(◦C)	Color/Turbidity
0	0					
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						

Recovery Rate:
Fast
Medium
Slow

Groundwater Sampling

Water Level Recovery:

	Depth to GW (ft.)
(I) Initially	
(P) After Purging	
P- 0.8(P-I) =	
(S) Before Sampling	
(P-S) / (P-) X 100 =	

80% Recovery
% Total Recovery

Sample Containers:

	No.	Preservation
250 ml polypropylene		
1 liter(L), amber glass		
40ml VOA	3	HCL
250 ml glass		
125 ml polypropylene		

Sample Date : — Time: — Turbidity (NTU):
Sampling Equipment : Disposable Bailer D.O. mg/l NM
Calibrate Date: 4/27/09

Comments: Not enough water to purge or sample.
Well cap was not on casing.

Groundwater Sampling Form

Project Name: Tesoro - Livermore #67076 Project Number: 01LV
Location: Walnut Creek, CA Date: 4/27/09
Well Number: MW-9 Well Integrity: ____
Technician: P. Arroyo Ambient Conditions: Cloudy / Cool

Well Volume Calculation						
Well Casing Diameter (in.)	Total Well Depth	Depth To Ground-water (GW)		Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	44.58 -	43.79	=	0.79 X	0.17	= 0.13
3	-		=	X	0.38	=
4	-		=	X	0.66	=
4.5	-		=	X	0.83	=
6	-		=	X	1.5	=

Groundwater Surface Inspection

Floating Product (ft) (in.): 0 Sheen/Iridescence: None Odor: —

Groundwater Purging Purge Method

Submersible Pump Honda Pump Hand Bail Grab Sample

Stagnant Volumes Purged	Volume Purge (gal.)	Time	pH	Conductivity (us/umhos)	Temp.(°C)	Color/Turbidity
0	0					
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						

Recovery Rate:
Fast
Medium
Slow

Groundwater Sampling

Water Level Recovery:

	Depth to GW (ft.)
(I) Initially	
(P) After Purging	
P- 0.8(P-I) =	
(S) Before Sampling	
(P-S) / (P-) X 100 =	% Total Recovery

80% Recovery

Sample Containers:

	No.	Preservation
250 ml polypropylene		
1 liter(L), amber glass		
40ml VOA	3	HCL
250 ml glass		
125 ml polypropylene		

Sample Date : — Time: — Turbidity (NTU): —

Sampling Equipment : Disposable Bailer D.O. mg/l NM

Calibrate Date: 4/27/09

Comments: Not enough Water to Purge or Sample.

Groundwater Sampling Form

Project Name: Tesoro - Livermore #67076 Project Number: 01LV
Location: Walnut Creek, CA Date: 4/27/09
Well Number: MW-10 Well Integrity:
Technician: P. Arroyo Ambient Conditions: Cloudy / Cool

Well Volume Calculation

Well Casing Diameter (in.)	Total Well Depth		Depth To Ground-water (GW)		Linear Feet of GW		Gallons Per Linear Foot		1 Well Volume (gal.)
2	45.10	-	43.49	=	1.61	X	0.17	=	0.28
3		-		=		X	0.38	=	
4		-		=		X	0.66	=	
4.5		-		=		X	0.83	=	
6		-		=		X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft) (in.): 0 Sheen/Iridescence: None Odor: —

Groundwater Purging Purge Method

Submersible Pump Honda Pump Hand Bail Grab Sample

Stagnant Volumes Purged	Volume Purge (gal.)	Time	pH	Conductivity (us/umhos)	Temp.(°C)	Color/Turbidity
0	0					
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						

Recovery Rate:
Fast
Medium
Slow

Groundwater Sampling

Water Level Recovery:

	Depth to GW (ft.)
(I) Initially	
(P) After Purging	
P- 0.8(P-I) =	
(S) Before Sampling	
(P-S) / (P-) X 100 =	

80% Recovery

% Total Recovery

Sample Containers:

	No.	Preservation
250 ml polypropylene		
1 liter(L), amber glass		
40ml VOA	3	HCL
250 ml glass		
125 ml polypropylene		

Sample Date : Time: Turbidity (NTU):

Sampling Equipment : Disposable Bailer D.O. mg/l NM

Calibrate Date: 4/27/09

Comments: Not enough water to purge or sample.

Groundwater Sampling Form

Project Name: Tesoro - Livermore #67076 Project Number: 01LV
Location: Walnut Creek, CA Date: 4/28/09
Well Number: MW-11 Well Integrity:
Technician: P. Arroyo Ambient Conditions: Cloudy / Cool

Well Volume Calculation

Well Casing Diameter (in.)	Total Well Depth		Depth To Ground-water (GW)		Linear Feet of GW		Gallons Per Linear Foot		1 Well Volume (gal.)
2		-		=		X	0.17	=	
3		-		=		X	0.38	=	
(4)	42.85	-	41.55	=	1.3	X	0.66	=	0.85
4.5		-		=		X	0.83	=	
6		-		=		X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft) (in.): 0 Sheen/Iridescence: None Odor: —

Groundwater Purging Purge Method

Submersible Pump Honda Pump Hand Bail Grab Sample

Stagnant Volumes Purged	Volume Purge (gal.)	Time	pH	Conductivity (us/umhos)	Temp.(°C)	Color/Turbidity
0	0					
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						

Recovery Rate: Fast / Medium / Slow

Groundwater Sampling

Water Level Recovery:

	Depth to GW (ft.)
(I) Initially	
(P) After Purging	
P- 0.8(P-I) =	
(S) Before Sampling	
(P-S) / (P-) X 100 =	

80% Recovery
% Total Recovery

Sample Containers:

	No.	Preservation
250 ml polypropylene		
1 liter(L), amber glass		
40ml VOA	3	HCL
250 ml glass		
125 ml polypropylene		

Sample Date : — Time: — Turbidity (NTU): —

Sampling Equipment : Disposable Bailer D.O. mg/l NM

Calibrate Date: 4/27/09

Comments: Not enough Water to Purge or Sample

Groundwater Sampling Form

Project Name: Tesoro - Livermore #67076 Project Number: 01LV
Location: Walnut Creek, CA Date: 4/28/09
Well Number: DW-1 Well Integrity: NO LOCK.
Technician: P. Arroyo Ambient Conditions: Cloudy / Cool

Well Volume Calculation

Well Casing Diameter (in.)	Total Well Depth		Depth To Ground-water (GW)		Linear Feet of GW		Gallons Per Linear Foot		1 Well Volume (gal.)
2		-		=		X	0.17	=	
3		-		=		X	0.38	=	
(4)	64.75	-	41.74	=	23.01	X	0.66	=	15.19
4.5		-		=		X	0.83	=	
6		-		=		X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft) (in.): 0 Sheen/Iridescence: None Odor: None

Groundwater Purging Purge Method

(Submersible Pump) Honda Pump Hand Bail Grab Sample

Stagnant Volumes Purged	Volume Purge (gal.)	Time	pH	Conductivity (us/umhos)	Temp.(°C)	Color/Turbidity
0	0	0928	7.79	778	18.2	CLEAR
1	15.5	0937	7.69	774	19.9	Light BROWN
2	31	0945	7.67	786	20.2	Cloudy
3	46.5	0954	7.66	790	19.9	↓
4						
5						
6						
7						
8						
9						
10						

Recovery Rate: Fast / Medium / (Slow)

Groundwater Sampling

Water Level Recovery:

	Depth to GW (ft.)		
(I) Initially	41.74		
(P) After Purging	57.40		
P- 0.8(P-I) =	44.87	80% Recovery	
(S) Before Sampling	42.58		
(P-S) / (P-) X 100 =		% Total Recovery	

Sample Containers:

	No.	Preservation
250 ml polypropylene		
1 liter(L), amber glass		
40ml VOA	3	HCL
250 ml glass		
125 ml polypropylene		

Sample Date : 4/28/09 Time: 1125 Turbidity (NTU): 64.1
Sampling Equipment : Disposable Bailer D.O. mg/l NM
Calibrate Date: 4/27/09

Comments:

Groundwater Sampling Form

Project Name: Tesoro - Livermore #67076 Project Number: 01LV
Location: Walnut Creek, CA Date: 4/28/09
Well Number: DW-2 Well Integrity:
Technician: P. Arroyo Ambient Conditions: Cloudy / Cool

Well Volume Calculation								
Well Casing Diameter (in.)	Total Well Depth		Depth To Ground-water (GW)		Linear Feet of GW		Gallons Per Linear Foot	1 Well Volume (gal.)
2	-		=		X		0.17	=
3	-		=		X		0.38	=
(4)	59.84	-	44.71	=	15.13	X	0.66	= 9.98
4.5	-		=		X		0.83	=
6	-		=		X		1.5	=

Groundwater Surface Inspection

Floating Product (ft) (in.): 0 Sheen/Iridescence: None Odor: YES

Groundwater Purging Purge Method

(Submersible Pump) Honda Pump Hand Bail Grab Sample

	Stagnant Volumes Purged	Volume Purge (gal.)	Time	pH	Conductivity (us/umhos)	Temp.(°C)	Color/Turbidity
0	0	0744	7.32	858	17.9	CLEAR
1	10	0749	7.27	843	20.2	↓
2	20	0754	7.29	837	20.3	Cloudy
3	30	0759	7.35	854	20.0	↓
4							
5							
6							
7							
8							
9							
10							

Recovery Rate:
Fast
(Medium)
Slow

Groundwater Sampling

Water Level Recovery:

	Depth to GW (ft.)	
(I) Initially	44.71	
(P) After Purging	47.30	
P- 0.8(P-I) =	45.23	80% Recovery
(S) Before Sampling	45.23	
(P-S) / (P-) X 100 =	80	% Total Recovery

Sample Containers:

	No.	Preservation
250 ml polypropylene		
1 liter(L), amber glass		
40ml VOA	3	HCL
250 ml glass		
125 ml polypropylene		

Sample Date : 4/28/09 Time: 0815 Turbidity (NTU): 14.2
Sampling Equipment : Disposable Bailer D.O. mg/l NM
Calibrate Date: 4/27/09

Comments:

Groundwater Sampling Form

Project Name: Tesoro - Livermore #67076 Project Number: 01LV
Location: Walnut Creek, CA Date: 4/27/09
Well Number: DW-3 Well Integrity: missing 1 Bolt.
Technician: P. Arroyo Ambient Conditions: Cloudy / Cool

Well Volume Calculation

Well Casing Diameter (in.)	Total Well Depth		Depth To Ground-water (GW)		Linear Feet of GW		Gallons Per Linear Foot		1 Well Volume (gal.)
2		-		=		X	0.17	=	
3		-		=		X	0.38	=	
(4)	59.74	-	45.17	=	14.57	X	0.66	=	9.62
4.5		-		=		X	0.83	=	
6		-		=		X	1.5	=	

Groundwater Surface Inspection

Floating Product (ft) (in.): 0 Sheen/Iridescence: None Odor: YES

Groundwater Purging Purge Method

(Submersible Pump) Honda Pump Hand Bail Grab Sample

Stagnant Volumes Purged	Volume Purge (gal.)	Time	pH	Conductivity (us/umhos)	Temp.(°C)	Color/Turbidity
0	0	1404	7.45	851	20.0	CLEAR
1	10	1411	7.43	844	22.1	↓
2	20	1417	7.48	848	22.0	
3	30	1424	7.42	850	22.1	↓
4						
5						
6						
7						
8						
9						
10						

Recovery Rate: Fast (Medium) Slow

Groundwater Sampling

Water Level Recovery:

	Depth to GW (ft.)	
(I) Initially	45.17	
(P) After Purging	48.10	
P- 0.8(P-I) =	45.76	80% Recovery
(S) Before Sampling	45.76	
(P-S) / (P-) X 100 =	80	% Total Recovery

Sample Containers:

	No.	Preservation
250 ml polypropylene		
1 liter(L), amber glass		
40ml VOA	3	HCL
250 ml glass		
125 ml polypropylene		

Sample Date : 4/27/09 Time: 1435 Turbidity (NTU): 0.0
Sampling Equipment : Disposable Bailer D.O. mg/l NM
Calibrate Date: 4/27/09

Comments:

Groundwater Sampling Form

Project Name: Tesoro - Livermore #67076 Project Number: 01LV
Location: Walnut Creek, CA Date: 4/27/09
Well Number: DW-4 Well Integrity:
Technician: P. Arroyo Ambient Conditions: Cloudy / Cool

Well Volume Calculation					
Well Casing Diameter (in.)	Total Well Depth	Depth To Ground-water (GW)	Linear Feet of GW	Gallons Per Linear Foot	1 Well Volume (gal.)
2	-	=	X	0.17	=
3	-	=	X	0.38	=
(4)	70.04 -	45.10 =	24.94 X	0.66	= 16.46
4.5	-	=	X	0.83	=
6	-	=	X	1.5	=

Groundwater Surface Inspection

Floating Product (ft) (in.): 0 Sheen/Iridescence: None Odor: Slight

Groundwater Purging Purge Method

(Submersible Pump) Honda Pump Hand Bail Grab Sample

Stagnant Volumes Purged	Volume Purge (gal.)	Time	pH	Conductivity (us/umhos)	Temp.(°C)	Color/Turbidity
0	0	1451	7.56	723	20.9	CLEAR
1	16.5	1458	7.53	732	21.5	↓
2	33	1507	7.52	734	20.5	↓
3	49.5	1516	7.53	726	20.9	↓
4						
5						
6						
7						
8						
9						
10						

Recovery Rate: (Fast) Medium Slow

Groundwater Sampling

Water Level Recovery:

	Depth to GW (ft.)	
(I) Initially	45.10	
(P) After Purging	55.34	
P- 0.8(P-I) =	47.15	80% Recovery
(S) Before Sampling	45.10	
(P-S) / (P-) X 100 =	100	% Total Recovery

Sample Containers:

	No.	Preservation
250 ml polypropylene		
1 liter(L), amber glass		
40ml VOA	3	HCL
250 ml glass		
125 ml polypropylene		

Sample Date : 4/27/09 Time: 1540 Turbidity (NTU): 2.3
Sampling Equipment : Disposable Bailer D.O. mg/l NM
Calibrate Date: 4/27/09

Comments:

Daily Field Report

Date: April 27 & 28 2009

Company: Orion Environmental

Contact: Joel Blair

Project Name: Tesoro #67076

Location: Livermore, Ca

Prepared by:

Environmental Field Services, LLC

Peter Arroyo

227 Palomino Way

Patterson Ca, 95363

(209) 321-6255

Fax: (209) 892-1190

www.environmentalfieldwork.com

Notes:

Arrive on-site,check in with attendant, locate & open wells, allow wells to equilibrate.

Wells were gauged using a Solonist water level meter (TD & DTW). (see Field Data Sheet)

All equipment was decontaminated between each use, using DI water & Alcanox.

Monitoring wells were purged by hand bailing or submersible pump, speeds controlled with a ball VFD for minimum drawdown.

PH / Cond & Temp. readings were taken for each volume of water purged. Turbidity was taken at time of sample.

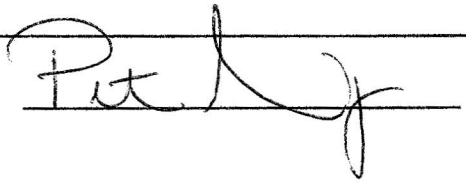
Samples were taken using a new disposable bailer for each well. Samples were packed in bubble wrap & zip lock bags that were labeled. Samples were picked up each day by a Kiff Analytical courier.

Purge water was stored in 275 gal. self contained tank & was off loaded to Excel Environmental for disposal. A total of 200 gallons was removed from the site. (see Excel invoice)

Please see groundwater sampling form for each wells data.

All wells secure, no drums on-site, all trash removed before departing site.

Signature:



ATTACHMENT C

HISTORICAL WELL AND GROUNDWATER ELEVATIONS

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-1	6/1/93	37.50	474.29	436.79
	6/22/93	38.46		435.83
	10/6/93	42.22		432.07
	1/13/94	34.52		439.77
	3/30/94	31.93		442.36
	4/25/94	33.49		440.80
	8/12/94	41.03		433.26
	12/14/94	38.63		435.66
	2/10/95	30.80		443.49
	6/15/95	25.46		448.83
	9/26/95	31.05		443.24
	12/15/95	28.11		446.18
	3/21/96	17.67		456.62
	6/13/96	22.86		451.43
	9/16/96	30.04		444.25
	12/2/96	26.74		447.55
	3/7/97	20.84		453.45
	6/12/97	28.71		445.58
	9/29/97	33.91		440.38
	12/1/97	34.88		439.41
	3/19/98	19.83		454.46
	5/29/98	21.57		452.72
	9/15/98	31.68		442.61
	11/30/98	36.80		437.49
	1/17/99	30.02		444.27
	6/10/99	29.30		444.99
	9/7/99	31.41		442.88
	12/13/99	32.95		441.34
	3/13/00	25.74		448.55
	6/12/00	28.24		446.05
	11/10/00	30.56		443.73

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-1 (cont.)	12/31/00	31.71	474.29	442.58
	3/27/01	30.43		443.86
	6/30/01	36.61		437.68
	9/26/01	45.10		429.19
	12/18/01	39.39		434.90
	3/18/02	38.24		436.05
	8/21/02	36.71		437.58
	12/3/02	36.85		437.44
	3/4/03	33.72		440.57
	6/10/03	31.31		442.98
	9/9/03	35.05		439.24
	12/23/03	30.15		444.14
	3/23/04	26.61		447.68
	5/10/04	30.31		443.98
	8/4/04	34.77		439.52
	11/4/04	33.93		440.36
	1/12/05	27.82		446.47
	5/2/05	24.87		449.42
	7/19/05	29.26		445.03
	11/21/05	31.15		443.14
	2/9/06	26.24		448.05
	5/16/06	24.87		449.42
	8/9/06	31.64		442.65
	11/8/06	31.16		443.13
	2/14/07	30.00		444.29
	5/17/07	33.75		440.54
	8/2/07	40.00		434.29
	11/12/07	48.55		425.74
	2/14/08	34.74		438.55
	5/8/08	36.15		438.14

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-1 (cont.)	7/23/08	45.76	474.29	428.53
	10/13/08	51.00		423.29
	2/11/09	48.69		425.60
	4/27/09	41.90		432.39
MW-2	6/1/93	38.02	472.98	434.96
	6/22/93	39.07		433.91
	10/6/93	43.72		429.26
	1/13/94	35.85		437.13
	3/30/94	32.82		440.16
	4/25/94	34.76		438.22
	8/12/94	44.33		428.65
	12/14/94	40.00		432.98
	2/10/95	32.16		440.82
	6/15/95	25.93		447.05
	9/26/95	32.42		440.56
	12/15/95	29.41		443.57
	3/21/96	17.47		455.51
	6/13/96	23.69		449.29
	9/16/96	31.24		441.74
	12/2/96	26.90		446.08
	3/7/97	21.33		451.65
	6/12/97	29.94		443.04
	9/29/97	34.22		438.76
	12/1/97	35.94		437.04
	3/19/98	20.34		452.64
	5/29/98	22.63		450.35
	9/15/98	32.30		440.68
	11/30/98	36.90		436.08
	1/17/99	30.17		442.81
	6/10/99	29.98		443.00
	9/7/99	31.85		441.13
	12/13/99	33.72		439.26

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-2 (cont.)	3/13/00	26.54	472.98	446.44
	6/12/00	28.44		444.54
	11/10/00	31.31		441.67
	12/31/00	32.68		440.30
	3/27/01	30.81		442.17
	6/30/01	37.58		435.40
	9/26/01	44.97		428.01
	12/18/01	40.67		432.31
	3/18/02	38.94		434.04
	6/5/02	36.45		436.53
	8/21/02	37.15		435.83
	12/3/02	36.76		436.22
	3/4/03	33.60		439.38
	6/10/03	32.89		440.09
	9/9/03	35.45		437.53
	12/23/03	31.79		441.19
	3/23/04	28.25		444.73
	5/10/04	30.91		442.07
	8/4/04	35.36		437.62
	11/4/04	34.92		438.06
	1/12/05	29.46		443.52
	5/2/05	25.61		447.37
	7/19/05	30.11		442.87
	11/21/05	32.04		440.94
	2/9/06	27.11		445.87
	5/17/06	25.18		447.80
	8/9/06	32.69		440.29
	11/8/06	33.21		439.77
	2/14/07	31.27		441.71
	5/17/07	34.40		438.58
	8/2/07	41.23		431.75
	11/12/07	48.22		424.76

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-2 (cont.)	2/14/08	36.31	472.98	436.67
	5/8/08	36.70		436.28
	7/23/08	45.78		427.20
	10/13/08	51.30		421.68
	2/11/09	48.90		424.08
	4/27/09	42.62		430.36
MW-3	6/1/93	36.18	473.37	437.19
	6/22/93	37.11		436.26
	10/6/93	41.15		432.22
	1/13/94	33.95		439.42
	3/30/94	30.97		442.40
	4/25/94	32.46		440.91
	8/12/94	41.72		431.65
	12/14/94	37.62		435.75
	2/10/95	29.96		443.41
	6/15/95	23.66		449.71
	9/26/95	29.62		443.75
	12/15/95	27.10		446.27
	3/21/96	15.85		457.52
	6/13/96	21.31		452.06
	9/16/96	28.62		444.75
	12/2/96	25.55		447.82
	3/7/97	19.77		453.60
	6/12/97	27.67		445.70
	9/29/97	29.60		443.77
	12/1/97	33.37		440.00
	3/19/98	18.76		454.61
	5/29/98	20.64		452.73
	9/15/98	30.70		442.67
	11/30/98	34.96		438.41
	1/17/99	28.81		444.56
	6/10/99	28.10		445.27

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-3 (cont.)	9/7/99	30.38	473.37	442.99
	12/13/99	31.46		441.91
	3/13/00	24.28		449.09
	6/12/00	26.80		446.57
	11/10/00	29.47		443.90
	12/31/00	31.38		441.99
	3/27/01	29.94		443.43
	6/30/01	37.54		435.83
	9/26/01	45.17		428.20
	12/18/01	39.41		433.96
	3/18/02	37.73		435.64
	6/5/02	35.35		438.02
	8/21/02	36.21		437.16
	12/3/02	35.62		437.75
	3/4/03	32.75		440.62
	6/10/03	31.26		442.11
	9/9/03	34.72		438.65
	12/23/03	30.47		442.90
	3/23/04	26.67		446.70
	5/10/04	30.25		443.12
	8/4/04	34.70		438.67
	11/4/04	33.94		439.43
	1/12/05	28.21		445.16
	5/2/05	24.56		448.81
	7/19/05	29.39		443.98
	11/21/05	31.30		442.07
	2/9/06	26.21		447.16
	5/16/06	24.36		449.01
	8/9/06	31.90		441.47
	11/8/06	31.30		442.07
	2/14/07	30.20		443.17
	5/17/07	33.64		439.73

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-3 (cont.)	8/2/07	41.74	473.37	431.63
	11/12/07	47.41		425.96
	2/14/08	34.73		438.64
	5/8/08	35.60		437.77
	7/23/08	45.00		428.37
	10/13/08	50.70		422.67
	2/11/09	47.81		425.56
	4/27/09	41.18		432.19
MW-4	3/30/94	31.56	473.64	442.08
	4/25/94	32.73		440.91
	8/12/94	41.61		432.03
	12/14/94	38.11		435.53
	2/10/95	30.50		443.14
	6/15/95	23.63		450.01
	9/26/95	29.70		443.94
	12/15/95	27.56		446.08
	3/21/96	15.63		458.01
	6/13/96	21.07		452.57
	9/16/96	28.99		444.65
	12/2/96	26.04		447.60
	3/7/97	19.69		453.95
	6/12/97	28.04		445.60
	9/29/97	29.91		443.73
	12/1/97	33.88		439.76
	3/19/98	18.67		454.97
	5/29/98	20.16		453.48
	9/15/98	30.46		443.18
	11/30/98	34.50		439.14
	1/17/99	28.30		445.34
	6/10/99	27.60		446.04
	9/7/99	30.79		442.85
	12/13/99	31.60		442.04

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-4 (cont.)	3/13/00	24.35	473.64	449.29
	6/12/00	26.91		446.73
	11/10/00	29.71		443.93
	12/31/00	31.79		441.85
	3/27/01	29.98		443.66
	6/30/01	36.88		436.76
	9/26/01	43.87		429.77
	12/18/01	39.30		434.34
	3/18/02	37.75		435.89
	6/5/02	35.68		437.96
	8/21/02	36.58		437.06
	12/3/02	35.90		437.74
	3/4/03	32.73		440.91
	6/10/03	31.20		442.44
	9/9/03	34.64		439.00
	12/23/03	31.30		442.34
	3/23/04	26.71		446.93
	5/10/04	30.33		443.31
	8/4/04	34.87		438.77
	11/4/04	34.28		439.36
	1/12/05	28.67		444.97
	5/2/05	24.46		449.18
	7/19/05	29.36		444.28
	11/21/05	31.80		441.84
	2/9/06	26.34		447.30
	5/16/06	24.30		449.34
	8/9/06	32.05		441.59
	11/8/06	32.85		440.79
	2/14/07	30.46		443.18
	5/17/07	33.92		439.72
	8/2/07	40.68		432.96
	11/12/07	Dry[(c)]		--

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-4 (cont.)	2/14/08	34.53	473.64	439.11
	5/8/08	35.55		438.09
	7/23/08	43.87		429.77
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	40.64		433.00
MW-5	3/30/94	32.07	472.67	440.60
	4/25/94	33.65		439.02
	8/12/94	42.73		429.94
	12/14/94	38.89		433.78
	2/10/95	31.44		441.23
	6/15/95	24.99		447.68
	9/26/95	30.20		442.47
	12/15/95	28.56		444.11
	3/21/96	16.82		455.85
	6/13/96	22.61		450.06
	9/16/96	29.78		442.89
	12/2/96	26.51		446.16
	3/7/97	21.91		450.76
	9/29/97	31.74		440.93
	12/1/97	34.05		438.62
	3/19/98	20.93		451.74
	5/29/98	21.30		451.37
	9/15/98	31.32		441.35
	11/30/98	35.44		437.23
	1/17/99	29.59		443.08
	6/10/99	28.05		444.62
	9/7/99	31.11		441.56
	12/13/99	32.66		440.01
	3/13/00	25.87		446.80
	6/12/00	28.15		444.52
	11/10/00	30.05		442.62

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-5 (cont.)	12/31/00	31.81	472.67	440.86
	3/27/01	30.57		442.10
	6/30/01	37.24		435.43
	9/26/01	44.53		428.14
	12/18/01	40.65		432.02
	3/18/02	38.75		433.92
	6/5/02	36.21		436.46
	8/21/02	36.76		435.91
	12/3/02	36.12		436.55
	3/4/03	32.90		439.77
	6/10/03	33.04		439.63
	9/9/03	34.20		438.47
	12/23/03	31.38		441.29
	3/23/04	27.51		445.16
	5/10/04	31.12		441.55
	8/4/04	35.09		437.58
	11/4/04	34.34		438.33
	1/12/05	29.19		443.48
	5/2/05	25.31		447.36
	7/19/05	30.49		442.18
	11/21/05	32.35		440.32
	2/9/06	27.19		445.48
	5/16/06	25.30		447.37
	8/9/06	32.68		439.99
	11/8/06	32.22		440.45
	2/14/07	34.00		438.67
	5/17/07	34.29		438.38
	8/2/07	41.72		430.95
	11/12/07	Dry		--
	2/14/08	35.66		437.01
	5/8/08	36.60		436.07
	7/23/08	Dry		--

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-5 (cont.)	10/13/08	Dry	472.67	--
	2/11/09	Dry		--
	4/27/09	42.50		430.17
MW-6	3/30/94	33.38	471.93	438.55
	4/25/94	35.49		436.44
	8/12/94	45.14		426.79
	12/14/94	40.99		430.94
	2/10/95	33.34		438.59
	6/15/95	26.88		445.05
	9/26/95	33.55		438.38
	12/15/95	30.32		441.61
	3/21/96	18.89		453.04
	6/13/96	24.62		447.31
	9/16/96	32.64		439.29
	12/2/96	27.42		444.51
	3/7/97	22.13		449.80
	6/12/97	31.02		440.91
	9/29/97	35.77		436.16
	12/1/97	37.14		434.79
	3/19/98	21.10		450.83
	5/29/98	23.26		448.67
	9/15/98	33.50		438.43
	11/30/98	38.73		433.20
	1/17/99	32.05		439.88
	6/10/99	31.44		440.49
	9/7/99	33.94		437.99
	12/13/99	35.84		436.09
	3/13/00	28.45		443.48
	6/12/00	30.52		441.41
	11/10/00	32.99		438.94
	12/31/00	34.95		436.98
	3/27/01	32.72		439.21

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-6 (cont.)	6/30/01	39.86	471.93	432.07
	9/26/01	Dry		--
	12/18/01	43.36		428.57
	3/18/02	41.29		430.64
	6/5/02	38.85		433.08
	8/21/02	39.02		432.91
	12/3/02	38.76		433.17
	3/4/03	35.13		436.80
	6/10/03	34.15		437.78
	9/9/03	37.66		434.27
	12/23/03	33.43		438.50
	3/23/04	29.96		441.97
	5/10/04	32.98		438.95
	8/4/04	37.02		434.91
	11/4/04	37.03		434.90
	1/12/05	32.01		439.92
	5/2/05	27.30		444.63
	7/19/05	32.27		439.66
	11/21/05	33.23		438.70
	2/9/06	29.07		442.86
	5/17/06	27.23		444.70
	8/9/06	35.22		436.71
	11/8/06	33.41		438.52
	2/14/07	33.43		438.50
	5/17/07	36.50		435.43
	8/2/07	42.24		429.69
	11/12/07	Dry		--
	2/14/08	38.67		433.26
	5/8/08	38.50		433.43
	7/23/08	Dry		--
	10/13/08	Dry		--

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-6	2/11/09	Dry	471.93	--
(cont.)	4/27/09	44.87		427.06
MW-7	3/30/94	31.98	472.33	440.35
	4/25/94	33.56		438.77
	8/12/94	43.35		428.98
	12/14/94	39.34		432.99
	2/10/95	32.11		440.22
	6/15/95	25.51		446.82
	9/26/95	31.43		440.90
	12/15/95	28.97		443.36
	3/21/96	17.36		454.97
	6/13/96	23.47		448.86
	9/16/96	31.35		440.98
	12/2/96	27.11		445.22
	3/7/97	21.33		451.00
	6/12/97	29.90		442.43
	9/29/97	34.37		437.96
	12/1/97	36.46		435.87
	3/19/98	20.33		452.00
	5/29/98	22.30		450.03
	9/15/98	32.54		439.79
	11/30/98	37.96		434.37
	1/17/99	31.04		441.29
	6/10/99	29.89		442.44
	9/7/99	32.38		439.95
	12/13/99	33.98		438.35
	3/13/00	27.09		445.24
	6/12/00	28.76		443.57
	11/10/00	31.54		440.79
	12/31/00	32.76		439.57
	3/27/01	30.97		441.36
	6/30/01	37.50		434.83

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-7 (cont.)	9/26/01	45.11	472.33	427.22
	12/18/01	41.13		431.20
	3/18/02	39.22		433.11
	6/5/02	36.55		435.78
	8/21/02	36.81		435.52
	12/3/02	36.52		435.81
	3/4/03	32.60		439.73
	6/10/03	31.33		441.00
	9/9/03	34.71		437.62
	12/23/03	30.80		441.53
	3/23/04	26.41		445.92
	5/10/04	29.86		442.47
	8/4/04	34.06		438.27
	11/4/04	34.12		438.21
	1/12/05	28.83		443.50
	5/2/05	24.66		447.67
	7/19/05	29.07		443.26
	11/21/05	30.42		441.91
	2/9/06	26.15		446.18
	5/16/06	24.44		447.89
	8/9/06	31.77		440.56
	11/8/06	31.14		441.19
	2/14/07	30.39		441.94
	5/17/07	33.31		439.02
	8/2/07	37.09		435.24
	11/12/07	Dry		--
	2/14/08	36.51		435.82
	5/8/08	36.00		436.33
	7/23/08	44.42		427.91
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	41.80		430.53

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-8	12/23/03	32.01	471.18	439.17
	3/23/04	28.50		442.68
	5/10/04	31.44		439.74
	8/4/04	35.11		436.07
	11/4/04	34.77		436.41
	1/12/05	29.66		441.52
	5/2/05	25.91		445.27
	7/19/05	30.56		440.62
	11/21/05	32.48		438.70
	2/9/06	27.40		443.78
	5/16/06	25.60		445.58
	8/9/06	32.77		438.41
	11/8/06	32.10		439.08
	2/14/07	30.94		440.24
	5/17/07	34.14		437.04
	8/2/07	41.24		429.94
	11/12/07	Dry		--
	2/14/08	35.55		435.63
	5/8/08	36.64		434.54
	7/23/08	Dry		--
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	Dry		--
MW-9	12/23/03	34.03	470.78	436.75
	3/23/04	30.01		440.77
	5/10/04	33.61		437.17
	8/4/04	37.47		433.31
	11/4/04	37.44		433.34
	5/2/05	27.73		443.05
	7/19/05	32.90		437.88
	11/21/05	34.15		436.63
	2/9/06	29.44		441.34

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-9 (cont.)	5/16/06	27.50	470.78	443.28
	8/9/06	35.85		434.93
	11/8/06	34.18		436.60
	2/14/07	34.00		436.78
	5/17/07	36.88		433.90
	8/2/07	44.11		426.67
	11/12/07	Dry		--
	2/14/08	39.32		431.46
	5/8/08	38.90		431.88
	7/23/08	Dry		--
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	Dry		--
MW-10	12/23/03	33.80	471.63	437.83
	3/23/04	28.68		442.95
	5/10/04	32.15		439.48
	8/4/04	36.40		435.23
	11/4/04	36.21		435.42
	1/12/05	31.64		439.99
	5/2/05	27.01		444.62
	7/19/05	31.59		440.04
	11/21/05	32.96		438.67
	2/9/06	28.56		443.07
	5/16/06	26.83		444.80
	8/9/06	34.37		437.26
	11/8/06	33.41		438.22
	2/14/07	32.81		438.82
	5/17/07	35.85		435.78
	8/2/07	43.46		428.17
	11/12/07	Dry		--
	2/14/08	39.71		431.92
	5/8/08	37.55		434.08

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
MW-10 (cont.)	7/23/08	Dry	471.63	--
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	Dry		--
MW-11	12/16/08	Dry	473.26	--
	2/11/09	Dry		--
	4/27/09	Dry		--
VW-2	8/4/04	34.13	473.28	439.15
	11/4/04	34.75		438.53
	1/12/05	29.35		443.93
	5/2/05	25.34		447.94
	7/19/05	29.76		443.52
	11/21/05	31.81		441.47
	2/9/06	27.21		446.07
	5/17/06	25.26		448.02
	8/9/06	31.74		441.54
	11/8/06	33.52		439.76
	2/14/07	30.77		442.51
	5/17/07	33.17		440.11
	8/2/07	36.33		436.95
	11/12/07	Dry		--
	2/14/08	35.55		437.73
	5/8/08	35.31		437.97
	7/23/08	Dry		--
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	Dry		--
VW-3	8/4/04	32.89	474.38	441.49
	11/4/04	34.78		439.60
	1/12/05	29.51		444.87
	5/2/05	24.79		449.59
	7/19/05	28.91		445.47

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
VW-3 (cont.)	11/21/05	31.07	474.38	443.31
	2/9/06	26.60		447.78
	5/16/06	24.19		450.19
	8/9/06	30.53		443.85
	11/8/06	31.62		442.76
	2/14/07	30.48		443.90
	5/17/07	31.70		442.68
	8/2/07	35.55		438.83
	11/12/07	Dry		--
	2/14/08	Dry		--
	5/8/08	34.80		439.58
	7/23/08	Dry		--
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	Dry		--
TP-1	7/19/05	29.91	472.82	442.91
	11/21/05	32.28		440.54
	2/9/06	28.02		444.80
	5/17/06	25.18		447.64
	8/9/06	32.81		440.01
	11/8/06	32.02		440.80
	2/14/07	33.59		439.23
	5/17/07	33.52		439.30
	8/2/07	40.30		432.52
	11/12/07	Dry		--
	2/14/08	36.17		436.65
	5/8/08	36.17		436.65
	7/23/08	Dry		--
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	Dry		--

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
TP-2	7/19/05	29.67	472.93	443.26
	11/21/05	31.43		441.50
	2/9/06	27.27		445.66
	5/17/06	25.00		447.93
	8/9/06	31.74		441.19
	11/8/06	32.80		440.13
	2/14/07	30.32		442.61
	5/17/07	33.28		439.65
	8/2/07	39.35		433.58
	11/12/07	Dry		--
	2/14/08	35.62		437.31
	5/8/08	36.62		436.31
	7/23/08	Dry		--
	10/13/08	Dry		--
	2/11/09	Dry		--
	4/27/09	Dry		--
DW-1	5/22/08	37.30	472.85	435.55
	7/23/08	45.55		427.30
	10/13/08	51.40		421.45
	2/11/09	48.28		424.57
	4/27/09	41.74		431.11
DW-2	5/22/08	39.80	471.61	431.81
	7/23/08	48.25		423.36
	10/13/08	53.40		418.21
	2/11/09	51.50		420.11
	4/27/09	44.71		426.90
DW-3	5/22/08	40.20	470.33	430.13
	7/23/08	49.09		421.24
	11/13/08	54.62		415.71
	2/11/09	51.96		418.37
	4/27/09	45.17		425.16

TABLE C-1

HISTORICAL WELL AND GROUNDWATER ELEVATIONS
TESORO - LIVERMORE, 67076

Well No.	Date of Measurement	Depth to Water (feet below casing)	PVC Casing Elevation[(a)] (feet MSL)	Water Table Elevation[(b)] (feet MSL)
DW-4	5/22/08	40.20	468.48	428.28
	7/23/08	49.50		418.98
	10/13/08	54.90		413.58
	2/11/09	51.71		416.77
	4/27/09	45.10		423.38
MW-A	1/17/99	30.13	NM[(d)]	NM
MW-B	1/17/99	30.29	NM	NM
MW-C	1/17/99	30.60	NM	NM
MW-D	1/17/99	31.32	NM	NM
MW-E	1/17/99	31.36	NM	NM
MW-W	1/17/99	30.91	NM	NM

(a) Elevation of PVC well casing (north edge) surveyed relative to mean sea level (MSL).
Wells were surveyed by Cross Land Surveying, Inc., per AB 2886 requirements.
Benchmark K2-741, elevation is 467.835 feet above MSL.

(b) Potentiometric Surface Elevation = (Casing Elevation - Depth to Water)

(c) Depth of groundwater assumed to be below screened interval; well had 6 inches or less of water.

(d) NM = Well not surveyed.

ATTACHMENT D

HISTORICAL GROUNDWATER ANALYTICAL RESULTS

TABLE D-1

HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date[a]	TPHg[b] (ug/l)	Benzene[b] (ug/l)	Toluene[b] (ug/l)	Ethylbenzene[b] (ug/l)	Xylenes[b] (ug/l)	MTBE[b] (ug/l)	DIPE[b] (ug/l)	ETBE[b] (ug/l)	TAME[b] (ug/l)	TBA[b] (ug/l)	Methanol[b] (ug/l)	Ethanol[b] (ug/l)	1,2-DCA[b] (ug/l)	EDB[b] (ug/l)
MW-1	6/1/93	27,000	2,200	400	ND<0.5[c]	4,900	--[d]	--	--	--	--	--	--	--	--
	6/22/93	87,000	8,000	10,000	260	10,000	--	--	--	--	--	--	--	--	--
	10/6/93	40,000	4,700	6,500	740	5,300	--	--	--	--	--	--	--	--	--
	1/13/94	9,400	1,300	9,500	110	850	--	--	--	--	--	--	--	--	--
	3/30/94	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	4/25/94	11,000	1,500	1,800	290	1,700	--	--	--	--	--	--	--	--	--
	8/12/94	11,000	550	330	260	1,400	--	--	--	--	--	--	--	--	--
	12/14/94	11,000	1,000	1,200	320	1,500	--	--	--	--	--	--	--	--	--
	2/10/95	9,300	1,200	1,500	280	1,500	--	--	--	--	--	--	--	--	--
	6/15/95	140	5.6	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	9/26/95	410	140	ND<0.5	ND<0.5	43	--	--	--	--	--	--	--	--	--
	12/15/95	740	250	ND<1.3	ND<1.3	87	--	--	--	--	--	--	--	--	--
	3/21/96	ND<50	0.52	ND<0.5	ND<0.5	0.51	--	--	--	--	--	--	--	--	--
	6/13/96	240	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	9/16/96	720	70	ND<0.5	1.0	5.1	ND<5	--	--	--	--	--	--	--	--
	12/2/96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	3/7/97	600	6.7	ND<0.5	1.2	1.8	ND<5	--	--	--	--	--	--	--	--
	6/12/97	18,000	180	800	410	1,800	ND<5	--	--	--	--	--	--	--	--
	9/29/97	350	120	1.5	ND<0.5	12	ND<5	--	--	--	--	--	--	--	--
	12/1/97	ND<50	7.0	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	3/19/98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	5/29/98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	9/15/98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	11/30/98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	1/17/99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	6/10/99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	9/7/99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	12/13/99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	3/13/00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	6/12/00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	11/10/00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	12/31/00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	3/27/01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	6/30/01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	9/26/01	90	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	12/18/01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	11/4/04	4,500	2.5	5.8	79	140	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5

TABLE D-1

HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date[a]	TPHg[b] (ug/l)	Benzene[b] (ug/l)	Toluene[b] (ug/l)	Ethylbenzene[b] (ug/l)	Xylenes[b] (ug/l)	MTBE[b] (ug/l)	DIPE[b] (ug/l)	ETBE[b] (ug/l)	TAME[b] (ug/l)	TBA[b] (ug/l)	Methanol[b] (ug/l)	Ethanol[b] (ug/l)	1,2-DCA[b] (ug/l)	EDB[b] (ug/l)
MW-1 (cont.)	1/12/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	78	0.80	0.70	0.86	2.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<40	ND<5	ND<0.5	ND<0.5
	7/19/05	290	ND<0.5	ND<0.5	4.0	4.1	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	370	ND<0.5	ND<0.5	0.75	1.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	140	ND<0.5	ND<0.5	0.67	1.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	100	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	400	ND<0.5	ND<0.5	1.7	1.9	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	410	ND<0.5	ND<0.5	2.2	2.2	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	2,300	ND<0.5	0.66	17	21	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<8	--	--
	8/2/07	580	5.7	0.64	6.8	12	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/07	750	0.85	2.7	4.2	9.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<20	ND<0.5	ND<0.5
	2/14/08	1,700	3.3	17	38	83	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/08	620	1.8	ND<0.5	12	12	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	270	0.52	ND<0.5	3.9	1.8	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<80	ND<5	ND<0.5	ND<0.5
	10/13/08	730	ND<0.5	ND<0.5	0.68	0.80	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<10	ND<0.5	ND<0.5
	2/11/09	2,100	4.1	8.1	18.00	36.00	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<50	ND<0.5	ND<0.5
	4/27/09	2,800	9.9	34.0	94	170	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<8.0	ND<0.5	ND<0.5
MW-2	6/1/93	170,000	20,000	21,000	3,300	18,000	--	--	--	--	--	--	--	--	--
	6/22/93	160,000	19,000	22,000	3,500	18,000	--	--	--	--	--	--	--	--	--
	10/6/93	110,000	17,000	17,000	3,000	15,000	--	--	--	--	--	--	--	--	--
	1/13/94	93,000	20,000	19,000	2,300	14,000	--	--	--	--	--	--	--	--	--
	3/30/94	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	4/25/94	41,000	9,600	7,300	840	7,800	--	--	--	--	--	--	--	--	--
	8/12/94	59,000	11,000	11,000	2,300	11,000	--	--	--	--	--	--	--	--	--
	12/14/94	63,000	13,000	13,000	2,200	12,000	--	--	--	--	--	--	--	--	--
	2/10/95	63,000	12,000	12,000	2,200	11,000	--	--	--	--	--	--	--	--	--
	6/15/95	61,000	11,000	12,000	1,900	11,000	--	--	--	--	--	--	--	--	--
	9/26/95	61,000	9,400	11,000	2,300	12,000	--	--	--	--	--	--	--	--	--
	12/15/95	48,000	8,000	8,300	2,200	12,000	--	--	--	--	--	--	--	--	--
	3/21/96	48,000	8,000	7,700	2,400	12,000	--	--	--	--	--	--	--	--	--
	6/13/96	33,000	7,300	8,800	1,900	12,000	ND<250	--	--	--	--	--	--	--	--
	9/16/96	8,600	510	640	180	1,300	ND<250	--	--	--	--	--	--	--	--
	12/2/96	29,000	4,400	4,000	1,300	6,100	ND<130	--	--	--	--	--	--	--	--
	3/7/97	13,000	1,800	1,100	270	2,000	ND<250	--	--	--	--	--	--	--	--
	6/12/97	68,000	7,800	6,600	2,300	11,000	ND<500	--	--	--	--	--	--	--	--
	9/29/97	15,000	1,500	97	740	1,800	ND<250	--	--	--	--	--	--	--	--

TABLE D-1

HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date[a]	TPHg[b] (ug/l)	Benzene[b] (ug/l)	Toluene[b] (ug/l)	Ethylbenzene[b] (ug/l)	Xylenes[b] (ug/l)	MTBE[b] (ug/l)	DIPE[b] (ug/l)	ETBE[b] (ug/l)	TAME[b] (ug/l)	TBA[b] (ug/l)	Methanol[b] (ug/l)	Ethanol[b] (ug/l)	1,2-DCA[b] (ug/l)	EDB[b] (ug/l)
MW-2 (cont.)	12/1/97	13,000	900	37	860	2,400	ND<250	--	--	--	--	--	--	--	--
	3/19/98	42,000	5,000	3,600	2,000	8,300	ND<250	--	--	--	--	--	--	--	--
	5/29/98	68,000	5,600	4,700	2,400	11,000	ND<250	--	--	--	--	--	--	--	--
	9/15/98	36,000	3,900	1,200	1,400	7,800	ND<250	--	--	--	--	--	--	--	--
	11/30/98	16,000	2,200	59	1,200	1,500	ND<250	--	--	--	--	--	--	--	--
	1/17/99	30,000	4,000	2,200	2,100	9,500	ND<250	--	--	--	--	--	--	--	--
	6/10/99	70,000	6,300	1,800	3,600	14,000	ND<500	--	--	--	--	--	--	--	--
	9/7/99	42,000	3,800	840	1,900	8,000	150	--	--	--	--	--	--	--	--
	12/13/99	14,000	1,400	87	690	110	34	--	--	--	--	--	--	--	--
	3/13/00	38,000	2,400	2,300	1,600	6,400	2,400	--	--	--	--	--	--	--	--
	6/12/00	56,000	4,000	950	2,300	7,200	ND<50	--	--	--	--	--	--	--	--
	11/10/00	35,000	5,100	850	1,500	3,200	230	--	--	--	--	--	--	--	--
	12/31/00	21,000	3,200	420	1,300	1,200	440	--	--	--	--	--	--	--	--
	3/27/01	3,500	420	64	16	280	120	--	--	--	--	--	--	--	--
	6/30/01	1,200	88	4.5	65	37	29	--	--	--	--	--	--	--	--
	9/26/01	53,000	8,500	1,500	2,400	4,600	270	--	--	--	--	--	--	--	--
	12/18/01	26,000	5,400	900	1,500	2,200	430	--	--	--	--	--	--	--	--
	1/22/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/18/02	4,200	240	7.3	200	53	89	--	--	--	--	--	--	--	--
	6/5/02	25,000	3,500	390	1,400	2,400	550	--	--	--	--	--	--	--	--
	8/21/02	10,000	1,200	32	620	300	160	--	--	--	--	--	--	--	--
	12/3/02	3,700	110	2.5	130	11	29	--	--	--	--	--	--	--	--
	3/4/03	8,700	1,100	77	350	540	230	ND<0.5	ND<0.5	ND<10	21	ND<150	ND<5	ND<0.5	ND<0.5
	6/10/03	6,300	660	35	190	120	410	ND<2.5	ND<2.5	ND<5	ND<25	ND<250	ND<25	ND<2.5	ND<2.5
	9/9/03	6,900	500	ND<20	360	29	9,500	ND<20	ND<20	60	ND<200	ND<2,000	ND<200	ND<20	ND<20
	12/23/03	22,000	4,900	1,300	720	2,300	1,700	ND<20	ND<20	21	ND<200	ND<2,000	ND<200	ND<20	ND<20
	3/23/04	45,000	5,200	1,500	1,800	5,000	750	ND<20	ND<20	34	ND<200	ND<2,000	ND<200	ND<20	ND<20
	5/10/04	7,300	1,000	51	240	290	1,800	ND<5	ND<5	14	ND<50	ND<500	ND<50	ND<5	ND<5
	8/4/04	45,000	7,200	1,900	1,800	5,100	2,500	ND<25	ND<25	31	ND<250	ND<2,500	ND<250	ND<25	ND<25
	11/4/04	27,000	4,400	1,100	840	2,200	3,500	ND<9	ND<9	29	ND<50	ND<900	ND<90	ND<9	ND<9
	1/12/05	16,000	1,900	640	570	1,500	1,900	ND<4	ND<4	19	28[e]	ND<400	ND<40	ND<4	ND<4
	5/2/05	44,000	5,200	1,100	1,800	4,800	2,200	ND<20	ND<20	30	ND<200	ND<2,000	ND<200	ND<20	ND<20
	7/20/05	21,000	3,000	500	1,000	1,500	4,400	ND<7	ND<7	32	74[e]	ND<700	ND<70	ND<7	ND<7
	11/22/05	33,000	4,400	880	1,200	2,600	2,200	ND<9	ND<9	19	480	ND<900	ND<90	ND<9	ND<9
	2/9/06	25,000	3,300	720	1,300	2,200	2,500	ND<7	ND<7	27	490	ND<700	ND<70	ND<7	ND<7
	5/17/06	22,000	3,200	240	1,200	2,100	4,600	ND<7	ND<7	46	1,000	ND<700	ND<70	ND<7	ND<7
	8/9/06	34,000	4,200	830	1,300	2,400	2,900	ND<9	ND<9	25	1,600	ND<900	ND<90	ND<9	ND<9

TABLE D-1

HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date[a]	TPHg[b] (ug/l)	Benzene[b] (ug/l)	Toluene[b] (ug/l)	Ethylbenzene[b] (ug/l)	Xylenes[b] (ug/l)	MTBE[b] (ug/l)	DIPE[b] (ug/l)	ETBE[b] (ug/l)	TAME[b] (ug/l)	TBA[b] (ug/l)	Methanol[b] (ug/l)	Ethanol[b] (ug/l)	1,2-DCA[b] (ug/l)	EDB[b] (ug/l)
MW-2 (cont.)	11/8/06	27,000	3,600	300	1,200	1,800	1,500	ND<9	ND<9	15	1,100	ND<900	ND<90	ND<9	ND<9
	2/14/07	36,000	4,600	740	1,600	2,100	1,800	ND<5	ND<5	20	910	ND<700	ND<50	ND<5	ND<5
	5/17/07	37,000	7,400	680	1,900	2,400	3,000	ND<9	ND<9	24	2,600	ND<4,000	ND<90	--	--
	8/2/07	37,000	4,200	500	1,800	2,200	1,300	ND<9	ND<9	18	1,200	ND<2,000	ND<90	ND<9	ND<9
	11/12/07	25,000	5,900	120	1,700	820	1,400	ND<15	ND<15	16	720	ND<1,500	ND<150	ND<15	ND<15
	2/14/08	31,000	5,400	450	1,900	2,000	1,200	ND<15	ND<15	16	410	ND<1,500	ND<150	ND<15	ND<15
	5/8/08	29,000	3,200	620	1,400	1,700	580	ND<5	ND<5	10	210	ND<1,000	ND<50	ND<5	ND<5
	7/23/08	25,000	3,800	220	1,600	1,000	780	ND<5	ND<5	14	470	ND<900	ND<50	ND<5	ND<5
	10/13/08	31,000	7,600	160	1,800	440	1,600	ND<9	ND<9	20	710	ND<1,500	ND<90	ND<9	ND<9
	2/11/09	22,000	4,400	120	1,500	430	650	ND<9	ND<9	12	330	ND<3,000	ND<90	ND<9	ND<9
	4/28/09	28,000	3,400	600	1,500	1,700	380	ND<8	ND<8	8	150	ND<1,000	ND<80	ND<8	ND<8
MW-3	6/1/93	270	4.6	ND<0.5	ND<0.5	1.9	--	--	--	--	--	--	--	--	--
	6/22/93	160	8.2	ND<0.5	ND<0.5	0.72	--	--	--	--	--	--	--	--	--
	10/6/93	740	57	110	24	120	--	--	--	--	--	--	--	--	--
	1/13/94	83	2.6	0.67	0.78	4.2	--	--	--	--	--	--	--	--	--
	3/30/94	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	4/25/94	60	0.75	3.2	0.50	3.6	--	--	--	--	--	--	--	--	--
	8/12/94	310	7.3	14	2.6	13	--	--	--	--	--	--	--	--	--
	12/14/94	75	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	2/10/95	96	1.4	ND<0.5	ND<0.5	1.8	--	--	--	--	--	--	--	--	--
	6/15/95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	9/26/95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	12/15/95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	11/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	4.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	140	ND<0.5	ND<0.5	ND<0.5	0.81	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/19/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.6	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.9	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.71	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.54	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/07	190	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/08	240	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.83	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5

TABLE D-1

HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date[a]	TPHg[b] (ug/l)	Benzene[b] (ug/l)	Toluene[b] (ug/l)	Ethylbenzene[b] (ug/l)	Xylenes[b] (ug/l)	MTBE[b] (ug/l)	DIPE[b] (ug/l)	ETBE[b] (ug/l)	TAME[b] (ug/l)	TBA[b] (ug/l)	Methanol[b] (ug/l)	Ethanol[b] (ug/l)	1,2-DCA[b] (ug/l)	EDB[b] (ug/l)
MW-3 (cont.)	5/8/08	57	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	280	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	61	ND<5	ND<0.5	ND<0.5
	2/11/09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	4/27/09	ND<50	ND<0.5	ND<0.5	ND<0.5	0.64	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-4	3/30/94	120	4.2	15	2.5	26	--	--	--	--	--	--	--	--	--
	4/25/94	65	ND<0.5	1.8	ND<0.5	2.1	--	--	--	--	--	--	--	--	--
	8/12/94	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	12/14/94	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	2/10/95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	6/15/95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	9/26/95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	12/15/95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	11/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	ND<50	1.8	1.1	1.4	4.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/19/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/07	NS[f]	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	ND<50	ND<5.0	ND<0.5	ND<0.5
MW-5	3/30/94	7,500	1,300	20	ND<13	160	--	--	--	--	--	--	--	--	--
	4/25/94	6,500	1,100	41	130	740	--	--	--	--	--	--	--	--	--
	8/12/94	4,000	420	2.9	41	98	--	--	--	--	--	--	--	--	--
	12/14/94	4,800	660	ND<2.5	33	13	--	--	--	--	--	--	--	--	--
	2/10/95	5,200	490	ND<13	23	19	--	--	--	--	--	--	--	--	--

TABLE D-1

HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date[a]	TPHg[b] (ug/l)	Benzene[b] (ug/l)	Toluene[b] (ug/l)	Ethylbenzene[b] (ug/l)	Xylenes[b] (ug/l)	MTBE[b] (ug/l)	DIPE[b] (ug/l)	ETBE[b] (ug/l)	TAME[b] (ug/l)	TBA[b] (ug/l)	Methanol[b] (ug/l)	Ethanol[b] (ug/l)	1,2-DCA[b] (ug/l)	EDB[b] (ug/l)
MW-5 (cont.)	6/15/95	460	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--	--
	9/26/95	1,400	61	ND<0.5	3.1	ND<0.5	--	--	--	--	--	--	--	--	--
	12/15/95	2,100	77	1.5	10	1.5	--	--	--	--	--	--	--	--	--
	3/21/96	930	35	2.0	2.0	18	--	--	--	--	--	--	--	--	--
	6/13/96	610	38	0.72	1.9	2.0	ND<5	--	--	--	--	--	--	--	--
	9/16/96	380	29	ND<0.5	0.95	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	12/2/96	200	1.1	0.64	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	3/7/97	520	74	ND<0.5	0.58	1.5	ND<5	--	--	--	--	--	--	--	--
	6/12/97	140	5.3	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	9/29/97	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	12/1/97	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	3/19/98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	5/29/98	540	4.1	ND<0.5	ND<0.5	0.52	ND<5	--	--	--	--	--	--	--	--
	9/15/98	67	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	11/30/98	430	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	1/17/99	500	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	6/10/99	66	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	9/7/99	820	46	1.7	10	21	ND<5	--	--	--	--	--	--	--	--
	12/13/99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	3/13/00	270	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	6/12/00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--	--	--	--	--
	11/10/00	2,200	42	1.1	25	30	8.6	--	--	--	--	--	--	--	--
	12/31/00	1,300	21	ND<0.5	4.3	2.6	10	--	--	--	--	--	--	--	--
	3/27/01	1,200	11	ND<0.5	2.6	ND<0.5	21	--	--	--	--	--	--	--	--
	6/30/01	1,400	4.8	ND<0.5	1.5	0.56	14	--	--	--	--	--	--	--	--
	9/26/01	660	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.0	--	--	--	--	--	--	--	--
	12/18/01	240	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	1/22/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/18/02	890	0.65	ND<0.5	ND<0.5	ND<0.5	3.1	--	--	--	--	--	--	--	--
	6/5/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/21/02	2,100	20	ND<0.5	63	4.0	7.0	--	--	--	--	--	--	--	--
	12/3/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/4/03	490	10	ND<0.5	2.2	ND<0.5	1.0	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	6/10/03	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	9/9/03	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	12/23/03	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/23/04	440	2.3	ND<0.5	1.0	5.9	2.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5

TABLE D-1

HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date[a]	TPHg[b] (ug/l)	Benzene[b] (ug/l)	Toluene[b] (ug/l)	Ethylbenzene[b] (ug/l)	Xylenes[b] (ug/l)	MTBE[b] (ug/l)	DIPE[b] (ug/l)	ETBE[b] (ug/l)	TAME[b] (ug/l)	TBA[b] (ug/l)	Methanol[b] (ug/l)	Ethanol[b] (ug/l)	1,2-DCA[b] (ug/l)	EDB[b] (ug/l)
MW-5 (cont.)	5/10/04	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/4/04	160	ND<0.5	ND<0.5	ND<0.5	0.71	0.94	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/4/04	290	0.74	ND<0.5	0.58	1.3	0.61	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	300	ND<0.5	ND<0.5	0.51	1.6	0.73	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	120	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/20/05	330	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.1	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	210	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.2	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	ND<50	ND<0.5	ND<0.5	0.63	1.0	1.0	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	140	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.79	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	220	ND<0.5	ND<0.5	ND<0.5	ND<0.5	7.8	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	120	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	200	ND<0.5	ND<0.5	ND<0.5	1.1	2.1	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	140	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	85	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.9	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	980	ND<0.5	ND<0.5	2.1	ND<0.5	1.0	ND<0.5	ND<0.5	ND<0.5	34	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/08	580	ND<0.5	ND<0.5	1.8	ND<0.5	0.60	ND<0.5	ND<0.5	ND<0.5	6.1	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	250	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-6	3/30/94	63,000	21,000	8,600	1,700	12,000	--	--	--	--	--	--	--	--	--
	4/25/94	77,000	22,000	12,000	2,300	16,000	--	--	--	--	--	--	--	--	--
	8/12/94	65,000	12,000	8,100	2,200	16,000	--	--	--	--	--	--	--	--	--
	12/14/94	65,000	18,000	9,500	2,200	14,000	--	--	--	--	--	--	--	--	--
	2/10/95	63,000	21,000	8,400	2,000	14,000	--	--	--	--	--	--	--	--	--
	6/15/95	75,000	20,000	11,000	2,100	15,000	--	--	--	--	--	--	--	--	--
	9/26/95	62,000	15,000	9,600	1,700	12,000	--	--	--	--	--	--	--	--	--
	12/15/95	61,000	15,000	9,000	2,300	15,000	--	--	--	--	--	--	--	--	--
	3/21/96	65,000	18,000	9,800	2,400	16,000	--	--	--	--	--	--	--	--	--
	6/13/96	29,000	8,600	3,300	2,200	12,000	ND<250	--	--	--	--	--	--	--	--
	9/16/96	42,000	6,400	1,800	2,100	11,000	ND<250	--	--	--	--	--	--	--	--
	12/2/96	28,000	3,000	1,100	970	8,300	ND<500	--	--	--	--	--	--	--	--
	3/7/97	12,000	2,000	190	520	2,300	ND<250	--	--	--	--	--	--	--	--
	6/12/97	37,000	3,900	470	1,600	6,200	ND<100	--	--	--	--	--	--	--	--
	9/29/97	34,000	3,500	370	1,600	5,200	ND<100	--	--	--	--	--	--	--	--
	12/1/97	20,000	2,100	ND<10	1,200	2,200	ND<100	--	--	--	--	--	--	--	--

TABLE D-1

HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date[a]	TPHg[b] (ug/l)	Benzene[b] (ug/l)	Toluene[b] (ug/l)	Ethylbenzene[b] (ug/l)	Xylenes[b] (ug/l)	MTBE[b] (ug/l)	DIPE[b] (ug/l)	ETBE[b] (ug/l)	TAME[b] (ug/l)	TBA[b] (ug/l)	Methanol[b] (ug/l)	Ethanol[b] (ug/l)	1,2-DCA[b] (ug/l)	EDB[b] (ug/l)
MW-6 (cont.)	3/19/98	24,000	2,900	460	1,100	3,400	ND<100	--	--	--	--	--	--	--	--
	5/29/98	38,000	3,500	700	1,800	5,200	ND<100	--	--	--	--	--	--	--	--
	9/15/98	22,000	1,900	110	1,400	3,000	ND<100	--	--	--	--	--	--	--	--
	11/30/98	9,900	770	16	820	710	ND<100	--	--	--	--	--	--	--	--
	1/17/99	14,000	2,200	160	1,700	3,600	ND<100	--	--	--	--	--	--	--	--
	6/10/99	22,000	1,600	160	1,400	2,900	5.5	--	--	--	--	--	--	--	--
	9/7/99	17,000	1,400	33	1,300	1,800	ND<50	--	--	--	--	--	--	--	--
	12/13/99	16,000	790	9.2	840	780	ND<25	--	--	--	--	--	--	--	--
	3/13/00	16,000	790	85	780	1,600	ND<25	--	--	--	--	--	--	--	--
	6/12/00	24,000	1,100	150	1,300	2,300	5,600	--	--	--	--	--	--	--	--
	11/10/00	13,000	440	7.0	760	350	1,000	--	--	--	--	--	--	--	--
	12/31/00	12,000	680	8.0	820	190	1,400	--	--	--	--	--	--	--	--
	3/27/01	14,000	330	17	940	670	380	--	--	--	--	--	--	--	--
	6/30/01	750	45	0.93	47	14	54	--	--	--	--	--	--	--	--
	9/26/01	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/18/01	43,000	3,800	350	1,900	3,000	900	--	--	--	--	--	--	--	--
	1/22/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/18/02	33,000	2,600	120	1,800	2,800	740	--	--	--	--	--	--	--	--
	6/5/02	10,000	1,100	16	700	180	600	--	--	--	--	--	--	--	--
	8/21/02	10,000	1,200	23	710	290	370	--	--	--	--	--	--	--	--
	12/3/02	16,000	1,700	63	970	630	1,500	--	--	--	--	--	--	--	--
	3/4/03	16,000	1,700	25	1,200	40	7,700	ND<20	ND<20	ND<70	ND<200	ND<2,000	ND<200	ND<20	ND<20
	6/10/03	9,500	860	15	380	47	2,600	ND<5	ND<5	18	ND<50	ND<500	ND<50	ND<5	ND<5
	9/9/03	11,000	1,000	16	630	120	2,500	ND<5	ND<5	20	52	ND<500	ND<50	ND<5	ND<5
	12/23/03	18,000	2,100	41	1,100	390	4,900	ND<10	ND<10	42	ND<100	ND<1,000	ND<100	ND<10	ND<10
	3/23/04	24,000	1,400	71	1,500	2,000	7,500	ND<20	ND<20	66	ND<200	ND<2,000	ND<200	ND<20	ND<20
	5/10/04	6,500	550	ND<10	71	43	3,700	ND<10	ND<10	31	ND<100	ND<1,000	ND<100	ND<10	ND<10
	8/4/04	8,200	990	19	300	120	3,300	ND<5	ND<5	23	ND<50	ND<500	ND<50	ND<5	ND<5
	11/4/04	9,600	1,100	30	320	160	2,200	ND<4	ND<4	18	22	ND<400	ND<40	ND<4	ND<4
	1/12/05	12,000	1,100	34	600	500	3,600	ND<4	ND<4	31	30	ND<400	ND<40	ND<4	ND<4
	5/2/05	14,000	630	22	610	920	4,000	ND<10	ND<10	32	120	ND<3,000	ND<100	ND<10	ND<10
	7/20/05	9,800	1,200	21	340	150	1800	ND<2.5	ND<2.5	14	140	ND<500	ND<25	ND<2.5	ND<2.5
	11/21/05	6,600	150	26	580	640	100	ND<1	ND<1	ND<1	13	ND<100	ND<10	ND<1	ND<1
	2/9/06	7,100	340	11	370	360	910	ND<2	ND<2	9.3	120	ND<200	ND<20	ND<2	ND<2
	5/17/06	7,100	270	5.1	320	290	930	ND<2	ND<2	8.4	260	ND<200	ND<20	ND<2	ND<2
	8/9/06	5,800	440	7.5	120	45	670	ND<2	ND<2	7.3	380	ND<2,000	ND<50	ND<2	ND<2
	11/8/06	9,200	990	37	390	140	310	ND<2	ND<2	3.2	110	ND<200	ND<20	ND<2	ND<2

TABLE D-1

HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date[a]	TPHg[b] (ug/l)	Benzene[b] (ug/l)	Toluene[b] (ug/l)	Ethylbenzene[b] (ug/l)	Xylenes[b] (ug/l)	MTBE[b] (ug/l)	DIPE[b] (ug/l)	ETBE[b] (ug/l)	TAME[b] (ug/l)	TBA[b] (ug/l)	Methanol[b] (ug/l)	Ethanol[b] (ug/l)	1,2-DCA[b] (ug/l)	EDB[b] (ug/l)
MW-6 (cont.)	2/14/07	5,900	480	10	73	23	1,600	ND<2	ND<2	14	1,100	ND<500	ND<20	ND<2	ND<2
	5/17/07	3,700	240	3.4	30	10	770	ND<0.5	ND<0.5	9.2	800	ND<2,000	ND<5	--	--
	8/2/07	15,000	1,800	120	980	510	310	ND<2.5	ND<2.5	3.	180	ND<250	ND<25	ND<2.5	ND<2.5
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	14,000	2,000	63	750	190	810	ND<2.5	ND<2.5	7.7	600	ND<250	ND<25	ND<2.5	ND<2.5
	5/8/08	15,000	1,700	59	700	130	540	ND<2.5	ND<2.5	5.9	410	ND<2,000	ND<25	ND<2.5	ND<2.5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/28/09	16,000	2,200	160	860	230	320	ND<2.5	ND<2.5	3.8	580	ND<1,000	ND<25	ND<2.5	ND<2.5
MW-7	3/30/94	43,000	7,200	2,400	1,600	11,000	--	--	--	--	--	--	--	--	--
	4/25/94	30,000	3,900	1,000	940	6,900	--	--	--	--	--	--	--	--	--
	8/12/94	30,000	3,800	1,400	1,300	7,500	--	--	--	--	--	--	--	--	--
	12/14/94	31,000	3,600	1,200	900	6,400	--	--	--	--	--	--	--	--	--
	2/10/95	27,000	4,000	900	890	5,100	--	--	--	--	--	--	--	--	--
	6/15/95	17,000	920	680	740	4,100	--	--	--	--	--	--	--	--	--
	9/26/95	7,000	200	150	170	810	--	--	--	--	--	--	--	--	--
	12/15/95	11,000	350	170	540	1,900	--	--	--	--	--	--	--	--	--
	3/21/96	12,000	320	100	730	2,500	--	--	--	--	--	--	--	--	--
	6/13/96	5,900	98	19	370	620	ND<50	--	--	--	--	--	--	--	--
	9/16/96	7,800	140	43	440	590	ND<25	--	--	--	--	--	--	--	--
	12/2/96	6,300	87	29	290	430	ND<50	--	--	--	--	--	--	--	--
	3/7/97	4,500	35	19	360	470	ND<25	--	--	--	--	--	--	--	--
	6/12/97	3,900	29	5.2	170	48	ND<5	--	--	--	--	--	--	--	--
	9/29/97	6,100	56	9.0	340	190	ND<25	--	--	--	--	--	--	--	--
	12/1/97	6,500	24	ND<2.5	400	250	ND<25	--	--	--	--	--	--	--	--
	3/19/98	2,000	20	ND<2.5	73	79	ND<25	--	--	--	--	--	--	--	--
	5/29/98	5,700	22	7.3	290	350	ND<25	--	--	--	--	--	--	--	--
	9/15/98	1,700	15	ND<2.5	44	5.1	ND<25	--	--	--	--	--	--	--	--
	11/30/98	4,800	42	12	270	640	ND<25	--	--	--	--	--	--	--	--
	1/17/99	3,400	33	ND<5	200	190	ND<50	--	--	--	--	--	--	--	--
	6/10/99	1,700	7.8	1.5	23	4.1	ND<5	--	--	--	--	--	--	--	--
	9/7/99	1,900	9.7	2.1	70	2.9	ND<5	--	--	--	--	--	--	--	--
	12/13/99	1,900	8.0	1.1	10	1.1	ND<5	--	--	--	--	--	--	--	--
	3/13/00	1,500	7.5	ND<0.5	6.7	2.9	ND<5	--	--	--	--	--	--	--	--
	6/12/00	1,200	5.4	ND<0.5	5.2	1.0	ND<5	--	--	--	--	--	--	--	--
	11/10/00	1,000	3.9	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--

TABLE D-1

HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date[a]	TPHg[b] (ug/l)	Benzene[b] (ug/l)	Toluene[b] (ug/l)	Ethylbenzene[b] (ug/l)	Xylenes[b] (ug/l)	MTBE[b] (ug/l)	DIPE[b] (ug/l)	ETBE[b] (ug/l)	TAME[b] (ug/l)	TBA[b] (ug/l)	Methanol[b] (ug/l)	Ethanol[b] (ug/l)	1,2-DCA[b] (ug/l)	EDB[b] (ug/l)
MW-7 (cont.)	12/31/00	620	1.8	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	--	--	--	--
	3/27/01	1,200	4.8	ND<0.5	6.7	0.94	ND<0.5	--	--	--	--	--	--	--	--
	6/30/01	2,800	10	1.7	75	170	ND<0.5	--	--	--	--	--	--	--	--
	9/26/01	1,900	16	0.89	2.3	25	ND<0.5	--	--	--	--	--	--	--	--
	12/18/01	3,000	13	0.88	3.4	3.4	ND<0.5	--	--	--	--	--	--	--	--
	1/22/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/18/02	3,100	7.3	1.5	38	110	ND<0.5	--	--	--	--	--	--	--	--
	6/5/02	1,800	7.6	1.0	39	20	ND<0.5	--	--	--	--	--	--	--	--
	8/21/02	3,300	7.6	0.70	85	36	ND<0.5	--	--	--	--	--	--	--	--
	12/3/02	1,700	5.4	ND<0.5	15	5.5	ND<0.5	--	--	--	--	--	--	--	--
	3/4/03	440	1.8	ND<0.5	0.54	2.9	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	6/10/03	550	0.80	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	9/9/03	120	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	12/23/03	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	3/23/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/10/04	67	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/04	2,600	2.5	ND<0.5	36	31	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/4/04	1,600	2.	ND<0.5	16	16	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	830	1.6	ND<0.5	15	12	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	710	ND<0.5	ND<0.5	0.75	0.52	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/20/05	1,400	1.1	ND<0.5	9.2	8.6	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	1,100	0.6	ND<0.5	3.4	23	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	270	ND<0.5	ND<0.5	1.2	0.98	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	930	0.84	ND<0.5	10	7.9	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	650	ND<0.5	ND<0.5	1.2	1.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	800	ND<0.5	ND<0.5	1.0	0.62	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	800	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	700	ND<0.5	ND<0.5	ND<0.5	0.71	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	3,200	1.3	ND<0.5	50	120	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	1,600	1.2	ND<0.5	4.5	1.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/08	1,400	2.2	0.74	2.8	0.93	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	2,300	3.9	1.4	8.9	5.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/28/09	4,500	7.4	3.8	33	7.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5

TABLE D-1

HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date[a]	TPHg[b] (ug/l)	Benzene[b] (ug/l)	Toluene[b] (ug/l)	Ethylbenzene[b] (ug/l)	Xylenes[b] (ug/l)	MTBE[b] (ug/l)	DIPE[b] (ug/l)	ETBE[b] (ug/l)	TAME[b] (ug/l)	TBA[b] (ug/l)	Methanol[b] (ug/l)	Ethanol[b] (ug/l)	1,2-DCA[b] (ug/l)	EDB[b] (ug/l)
MW-8	9/5/03	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	12/23/03	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	7.3	ND<0.5	ND<0.5
	3/23/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/10/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	0.86	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/19/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.57	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	ND<50	1.2	1.9	ND<0.5	0.66	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-9	9/5/03	3,400	23	1.5	110	10	10	ND<0.5[b]	ND<0.5	ND<0.5	ND<5	--	--	--	--
	12/23/03	1,100	2.4	ND<0.5	0.80	0.80	2.1	ND<0.5	ND<0.5	ND<0.5	5.9	ND<50	ND<5	ND<0.5	ND<0.5
	3/23/04	760	8.5	ND<0.5	4.9	0.95	18.00	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/10/04	1,100	4.4	ND<0.5	1.3	0.67	11	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/04	1,200	3.4	0.59	16	7.6	6.1	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/4/04	610	0.52	ND<0.5	1.3	ND<0.5	2	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	1,400	1.6	0.55	5.5	1.1	2.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	1,500	10	0.55	6.7	1.1	27	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/20/05	1,800	5.5	0.69	12	1.6	10	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	1,200	0.94	ND<0.5	1.4	ND<0.5	3.3	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	1,200	2.8	0.51	6.4	0.84	4.4	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	1,600	3.8	0.57	12	1.8	4.9	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	760	ND<0.5	ND<0.5	1.	ND<0.5	2.6	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5

TABLE D-1

HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date[a]	TPHg[b] (ug/l)	Benzene[b] (ug/l)	Toluene[b] (ug/l)	Ethylbenzene[b] (ug/l)	Xylenes[b] (ug/l)	MTBE[b] (ug/l)	DIPE[b] (ug/l)	ETBE[b] (ug/l)	TAME[b] (ug/l)	TBA[b] (ug/l)	Methanol[b] (ug/l)	Ethanol[b] (ug/l)	1,2-DCA[b] (ug/l)	EDB[b] (ug/l)
MW-9 (cont.)	11/8/06	1,700	1.7	0.53	6.7	1.4	1.7	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	1,000	ND<0.5	ND<0.5	0.51	ND<0.5	0.51	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	870	ND<0.5	ND<0.5	0.54	ND<0.5	0.93	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	NS[f]	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	3,300	68	2.1	110	7.8	16	ND<0.5	ND<0.5	ND<0.5	13	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/08	1,200	8.2	0.52	4.0	0.74	5.9	ND<0.5	ND<0.5	ND<0.5	5.4	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	9/5/03	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	12/23/03	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	3/23/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/10/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	0.61	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/19/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/8/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE D-1

HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date[a]	TPHg[b] (ug/l)	Benzene[b] (ug/l)	Toluene[b] (ug/l)	Ethylbenzene[b] (ug/l)	Xylenes[b] (ug/l)	MTBE[b] (ug/l)	DIPE[b] (ug/l)	ETBE[b] (ug/l)	TAME[b] (ug/l)	TBA[b] (ug/l)	Methanol[b] (ug/l)	Ethanol[b] (ug/l)	1,2-DCA[b] (ug/l)	EDB[b] (ug/l)
MW-11	12/16/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
VW-2	8/4/04	5,700	480	ND<20	600	ND<20	12,000	ND<20	ND<20	110	ND<90	ND<2,000	ND<200	ND<20	ND<20
	11/4/04	5,800	340	ND<20	38	ND<20	10,000	ND<20	ND<20	120	ND<90	ND<2,000	ND<200	ND<20	ND<20
	1/12/05	3,800	210	ND<5	90	54	2,900	ND<5	ND<5	33	26[e]	ND<500	ND<50	ND<5	ND<5
	5/2/05	2,600	84	ND<2	13	7.0	960	ND<2	ND<2	12	57	ND<500	ND<20	ND<2	ND<2
	7/20/05	6,200	240	13	290	480	6,600	ND<2	ND<2	56	59[e]	ND<2,000	ND<20	ND<2	ND<2
	11/21/05	3,100	100	ND<9	22	10	5,300	ND<9	ND<9	54	76[e]	ND<900	ND<90	ND<9	ND<9
	2/9/06	3,500	140	ND<25	130	36	12,000	ND<25	ND<25	65	2,800	ND<2,500	ND<250	ND<25	ND<25
	5/17/06	1,800	90	2.6	39	11	1,200	ND<2.5	ND<2.5	12	700	ND<250	ND<25	ND<2.5	ND<2.5
	8/9/06	4,300	86	3.5	200	16.	2,500	ND<2.5	ND<2.5	28	2,800	ND<5,000	ND<25	ND<2.5	ND<2.5
	11/8/06	3,200	46.	3.1	10.	4.8	1,500	ND<3	ND<3	11	7,100	ND<800	ND<30	ND<3	ND<3
	2/14/07	3,300	75	4.6	50	82	580	ND<2	ND<2	7.	4,100	ND<500	ND<20	ND<2	ND<2
	5/17/07	3,500	51	7.3	17	24	100	ND<2.5	ND<2.5	ND<2.5	7,100	ND<250	ND<25	--	--
	8/2/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	5,700	180	14	150	120	530	ND<2.5	ND<2.5	4.1	5,000	ND<250	ND<25	ND<2.5	ND<2.5
	5/8/08	3,000	40	3.8	32	34	270	ND<1.5	ND<1.5	2.7	4,500	ND<250	ND<15	ND<1.5	ND<1.5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
VW-3	8/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/4/04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	1/12/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/2/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/20/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/21/05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/16/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	8/9/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/8/06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	2/14/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	5/17/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	--	--
	8/2/07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE D-1

HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date[a]	TPHg[b] (ug/l)	Benzene[b] (ug/l)	Toluene[b] (ug/l)	Ethylbenzene[b] (ug/l)	Xylenes[b] (ug/l)	MTBE[b] (ug/l)	DIPE[b] (ug/l)	ETBE[b] (ug/l)	TAME[b] (ug/l)	TBA[b] (ug/l)	Methanol[b] (ug/l)	Ethanol[b] (ug/l)	1,2-DCA[b] (ug/l)	EDB[b] (ug/l)
VW-3 (cont.)	2/14/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/8/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
TP-1	7/20/05	42,000	2,800	1,100	1,700	4,800	12,000	ND<20	ND<20	92	130	ND<2,000	ND<200	ND<20	ND<20
	11/22/05	36,000	2,100	290	1,400	2,600	11,000	ND<20	ND<20	70	810	ND<2,000	ND<200	ND<20	ND<20
	2/9/06	19,000	1,400	230	990	1,700	8,900	ND<15	ND<15	72	2,200	ND<1,500	ND<150	ND<15	ND<15
	5/17/06	20,000	1,400	200	920	1,800	9,200	ND<20	ND<20	37	2,500	ND<10,000	ND<200	ND<20	ND<20
	8/9/06	28,000	1,600	150	1,200	2,200	13,000	ND<15	ND<15	84	4,900	ND<2,500	ND<150	ND<15	ND<15
	11/8/06	20,000	1,100	78	990	1,600	6800	ND<15	ND<15	47	4,400	ND<8,000	ND<150	ND<15	ND<15
	2/14/07	15,000	820	37	810	1,000	8,300	ND<15	ND<15	58	8,500	ND<4,000	ND<150	ND<15	ND<15
	5/17/07	16,000	850	35	810	1,200	6,700	ND<10	ND<10	42	12,000	ND<2,000	ND<100	--	--
	8/2/07	15,000	2,000	100	970	630	3,400	ND<7	ND<7	25	4,000	ND<700	ND<70	ND<7	ND<7
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	18,000	1,100	49	1,200	910	7,000	ND<15	ND<15	58	4,200	ND<1,500	ND<150	ND<15	ND<15
	5/8/08	12,000	890	54	770	380	2,500	ND<5	ND<5	22	3,400	ND<2,500	ND<50	ND<5	ND<5
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
TP-2	7/20/05	26,000	1,800	1,100	1,100	2,500	63,000	ND<150	ND<150	400	ND<700	ND<15,000	ND<1,500	ND<150	ND<150
	11/22/05	16,000	1,200	140	840	820	52,000	ND<90	ND<90	340	1,200	ND<9,000	ND<900	ND<90	ND<90
	2/9/06	2,700	94	2.9	28	14	1,200	ND<2.5	ND<2.5	13	1,600	ND<250	ND<25	ND<2.5	ND<2.5
	5/17/06	31,000	2,200	1,100	1,500	3,300	87,000	ND<90	ND<90	680	4,800	ND<15,000	ND<1,500	ND<90	ND<90
	8/9/06	14,000	1,400	86	1,200	830	56,000	ND<2.5	ND<2.5	350	2,800	ND<4,000	ND<25	ND<2.5	ND<2.5
	11/8/06	16,000	1,300	ND<90	930	370	38,000	ND<90	ND<90	280	3,600	ND<40,000	ND<900	ND<90	ND<90
	2/14/07	22,000	1,900	230	1,700	1,600	53,000	ND<90	ND<90	400	2,800	ND<20,000	ND<900	ND<90	ND<90
	5/17/07	ND<25,000	2,400	51	1,500	510	69,000	ND<2	ND<0.5	550	4,300	ND<25,000	ND<5	--	--
	8/2/07	10,000	1,200	ND<25	640	140	14,000	ND<25	ND<25	110	16,000	ND<10,000	ND<250	ND<25	ND<25
	11/12/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	2/14/08	12,000	920	28	850	740	17,000	ND<25	ND<25	120	5,900	ND<4,000	ND<250	ND<25	ND<25
	5/8/08	7,400	710	10	510	110	6,400	ND<8	ND<8	64	5,200	ND<12,000	ND<80	ND<8	ND<8
	7/23/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10/13/08	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE D-1

HISTORICAL GROUNDWATER ANALYTICAL RESULTS
TESORO - LIVERMORE, 67076

Monitoring Well	Sample Date[a]	TPHg[b] (ug/l)	Benzene[b] (ug/l)	Toluene[b] (ug/l)	Ethylbenzene[b] (ug/l)	Xylenes[b] (ug/l)	MTBE[b] (ug/l)	DIPE[b] (ug/l)	ETBE[b] (ug/l)	TAME[b] (ug/l)	TBA[b] (ug/l)	Methanol[b] (ug/l)	Ethanol[b] (ug/l)	1,2-DCA[b] (ug/l)	EDB[b] (ug/l)
TP-2	2/11/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
(cont.)	4/27/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
DW-1	5/22/08	5,100	470	150	210	570	100	ND<0.9	ND<0.9	0.98	76	ND<90	ND<9	ND<0.9	ND<0.9
	7/23/08	560	43	5	18	40	16	ND<0.5	ND<0.5	ND<0.5	21	ND<100	ND<5	ND<0.5	ND<0.5
	10/13/08	2800	370	15	120	78	140	ND<0.5	ND<0.5	1.2	220	ND<300	ND<80	ND<0.5	ND<0.5
	2/11/09	520	45	5	32	31	42	ND<0.5	ND<0.5	ND<0.5	43	ND<100	ND<8	ND<0.5	ND<0.5
	4/28/09	2,700	250	36	160	190	86	ND<0.5	ND<0.5	0.84	120	ND<50	ND<5	ND<0.5	ND<0.5
DW-2	5/22/08	11,000	1,300	170	460	230	620	ND<2.5	ND<2.5	9.6	870	ND<400	ND<25	ND<2.5	ND<2.5
	7/23/08	7,600	980	44	180	55	420	ND<2	ND<2	5.7	720	ND<200	ND<20	ND<2	ND<2
	10/13/08	7,300	910	23	120	18	280	ND<1.5	ND<1.5	3.1	650	ND<2,000	ND<50	ND<1.5	ND<1.5
	2/11/09	8,000	1,100	31	230	46	290	ND<2.5	ND<2.5	3.9	600	ND<800	ND<25	ND<2.5	ND<2.5
	4/28/09	5,800	500	27	110	55	330	ND<1	ND<1	4.4	600	ND<400	ND<10	ND<1	ND<1
DW-3	5/22/08	4,700	8.7	2.1	120	200	0.86	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	2,800	8.1	1.4	94	100	2.8	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	4,100	59	10	160	70	1.9	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<80	ND<0.5	ND<0.5
	2/11/09	1,700	21	2	35	21	9.8	ND<0.5	ND<0.5	ND<0.5	16	ND<50	ND<10	ND<0.5	ND<0.5
	4/27/09	1,800	16	2.3	26	10	3.0	ND<0.5	ND<0.5	ND<0.5	12	ND<50	ND<5	ND<0.5	ND<0.5
DW-4	5/22/08	1,200	4.2	8.6	16	200	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	7/23/08	91	0.79	ND<0.5	6.5	7.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	10/13/08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	43	ND<0.5	ND<0.5
	2/11/09	ND<50	0.68	ND<0.5	1.4	1.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
	4/27/09	ND<50	0.50	ND<0.5	1.1	1.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	ND<50	ND<5	ND<0.5	ND<0.5
MW-A	1/17/99	5,800	1,700	85	65	320	ND<5	--	--	--	--	--	--	--	--
MW-B	1/17/99	4,400	240	30	21	39	ND<5	--	--	--	--	--	--	--	--
MW-C	1/17/99	1,800	0.80	ND<0.5	ND<0.5	0.55	ND<5	--	--	--	--	--	--	--	--
MW-D	1/17/99	5,600	1,600	130	66	220	ND<5	--	--	--	--	--	--	--	--
MW-E	1/17/99	5,700	1,600	180	180	310	ND<50	--	--	--	--	--	--	--	--
	6/10/99	5,000	1,300	130	320	450	ND<25	--	--	--	--	--	--	--	--
MW-W	1/17/99	23,000	7,600	760	1,400	5,000	ND<50	--	--	--	--	--	--	--	--
	6/10/99	16,000	4,100	420	1,300	4,000	ND<50	--	--	--	--	--	--	--	--

(a) Samples collected before July 2005 collected by others; data provided by Delta Environmental Consultants, Inc., Second Quarter 2005 Groundwater Monitoring Report dated 31 July 2005.

(b) Total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, xylenes, methyl tert-butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl tert-butyl ether (ETBE), tert-amyl methyl ether (TAME), tert-butyl alcohol (TBA), 1,2-dichloroethane (1,2-DCA), and 1,2-dibromoethane (EDB) analyzed by EPA Method 8260; reported in micrograms per liter (µg/l).

(c) ND - Not detected at the reporting limit listed.

(d) "-" Not analyzed.

(e) TBA results may be biased slightly high. A fraction of MTBE (typically less than 10 percent) converts to TBA during the analysis of water samples. This conversion effect is considered to be mathematically significant in samples that contain MTBE/TBA ratios of over 20:1.

ATTACHMENT E

LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY FORMS

KIFF Analytical LLC

Report Number : 68298
Date : 05/01/2009

Mike Purchase
Arctos Environmental
1332 Peralta Avenue
Berkeley, CA 94702

Subject : 11 Water Samples
Project Name : Tesoro - Livermore
Project Number : 01LV

Dear Mr. Purchase,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Joel Kiff

KIFF Analytical LLC

Report Number : 68298
Date : 05/01/2009

Subject : 11 Water Samples
Project Name : Tesoro - Livermore
Project Number : 01LV

Case Narrative

The Method Reporting Limit for Methanol has been increased due to the presence of an interfering compound for samples DW-2, MW-6 and MW-2.

The Method Reporting Limit for Ethanol has been increased due to the presence of an interfering compound for sample MW-1.

KIFF Analytical LLC

Report Number : 68298

Date : 05/01/2009

Project Name : **Tesoro - Livermore**

Project Number : **01LV**

Sample : **MW-1** Matrix : Water Lab Number : 68298-01

Sample Date :04/27/2009

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**9.9**	0.50	ug/L	EPA 8260B	04/30/2009
Toluene	**34**	0.50	ug/L	EPA 8260B	04/30/2009
Ethylbenzene	**94**	0.50	ug/L	EPA 8260B	04/30/2009
Total Xylenes	**170**	0.50	ug/L	EPA 8260B	04/30/2009
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Diisopropyl ether (DIPE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Ethyl-t-butyl ether (ETBE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-amyl methyl ether (TAME)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-Butanol	**< 5.0**	5.0	ug/L	EPA 8260B	04/30/2009
Methanol	**< 50**	50	ug/L	EPA 8260B	04/30/2009
Ethanol	**< 8.0**	8.0	ug/L	EPA 8260B	04/30/2009
TPH as Gasoline	**2800**	50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dibromoethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane-d4 (Surr)	106		% Recovery	EPA 8260B	04/30/2009
Toluene - d8 (Surr)	99.8		% Recovery	EPA 8260B	04/30/2009

KIFF Analytical LLC

Report Number : 68298
Date : 05/01/2009

Project Name : **Tesoro - Livermore**
Project Number : **01LV**

Sample : **MW-5** Matrix : Water Lab Number : 68298-02
Sample Date :04/27/2009

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Diisopropyl ether (DIPE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Ethyl-t-butyl ether (ETBE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-amyl methyl ether (TAME)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-Butanol	**< 5.0**	5.0	ug/L	EPA 8260B	04/30/2009
Methanol	**< 50**	50	ug/L	EPA 8260B	04/30/2009
Ethanol	**< 5.0**	5.0	ug/L	EPA 8260B	04/30/2009
TPH as Gasoline	**250**	50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dibromoethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane-d4 (Surr)	97.1		% Recovery	EPA 8260B	04/30/2009
Toluene - d8 (Surr)	103		% Recovery	EPA 8260B	04/30/2009

KIFF Analytical LLC

Report Number : 68298
Date : 05/01/2009

Project Name : **Tesoro - Livermore**
Project Number : **01LV**

Sample : **DW-3** Matrix : Water Lab Number : 68298-03
Sample Date :04/27/2009

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**16**	0.50	ug/L	EPA 8260B	04/30/2009
Toluene	**2.3**	0.50	ug/L	EPA 8260B	04/30/2009
Ethylbenzene	**26**	0.50	ug/L	EPA 8260B	04/30/2009
Total Xylenes	**10**	0.50	ug/L	EPA 8260B	04/30/2009
Methyl-t-butyl ether (MTBE)	**3.0**	0.50	ug/L	EPA 8260B	04/30/2009
Diisopropyl ether (DIPE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Ethyl-t-butyl ether (ETBE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-amyl methyl ether (TAME)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-Butanol	**12**	5.0	ug/L	EPA 8260B	04/30/2009
Methanol	**< 50**	50	ug/L	EPA 8260B	04/30/2009
Ethanol	**< 5.0**	5.0	ug/L	EPA 8260B	04/30/2009
TPH as Gasoline	**1800**	50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dibromoethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane-d4 (Surr)	94.3		% Recovery	EPA 8260B	04/30/2009
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	04/30/2009

KIFF Analytical LLC

Report Number : 68298

Date : 05/01/2009

Project Name : **Tesoro - Livermore**

Project Number : **01LV**

Sample : **DW-4** Matrix : Water Lab Number : 68298-04

Sample Date :04/27/2009

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Ethylbenzene	**1.1**	0.50	ug/L	EPA 8260B	04/30/2009
Total Xylenes	**1.0**	0.50	ug/L	EPA 8260B	04/30/2009
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Diisopropyl ether (DIPE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Ethyl-t-butyl ether (ETBE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-amyl methyl ether (TAME)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-Butanol	**< 5.0**	5.0	ug/L	EPA 8260B	04/30/2009
Methanol	**< 50**	50	ug/L	EPA 8260B	04/30/2009
Ethanol	**< 5.0**	5.0	ug/L	EPA 8260B	04/30/2009
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dibromoethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane-d4 (Surr)	94.3		% Recovery	EPA 8260B	04/30/2009
Toluene - d8 (Surr)	104		% Recovery	EPA 8260B	04/30/2009

KIFF Analytical LLC

Report Number : 68298
Date : 05/01/2009

Project Name : **Tesoro - Livermore**
Project Number : **01LV**

Sample : **MW-4** Matrix : Water Lab Number : 68298-05
Sample Date :04/27/2009

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Diisopropyl ether (DIPE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Ethyl-t-butyl ether (ETBE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-amyl methyl ether (TAME)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-Butanol	**< 5.0**	5.0	ug/L	EPA 8260B	04/30/2009
Methanol	**< 50**	50	ug/L	EPA 8260B	04/30/2009
Ethanol	**< 5.0**	5.0	ug/L	EPA 8260B	04/30/2009
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dibromoethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane-d4 (Surr)	114		% Recovery	EPA 8260B	04/30/2009
Toluene - d8 (Surr)	105		% Recovery	EPA 8260B	04/30/2009

KIFF Analytical LLC

Report Number : 68298
Date : 05/01/2009

Project Name : **Tesoro - Livermore**
Project Number : **01LV**

Sample : **MW-3** Matrix : Water Lab Number : 68298-06
Sample Date :04/27/2009

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Total Xylenes	**0.64**	0.50	ug/L	EPA 8260B	04/30/2009
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Diisopropyl ether (DIPE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Ethyl-t-butyl ether (ETBE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-amyl methyl ether (TAME)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-Butanol	**< 5.0**	5.0	ug/L	EPA 8260B	04/30/2009
Methanol	**< 50**	50	ug/L	EPA 8260B	04/30/2009
Ethanol	**< 5.0**	5.0	ug/L	EPA 8260B	04/30/2009
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dibromoethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane-d4 (Surr)	99.2		% Recovery	EPA 8260B	04/30/2009
Toluene - d8 (Surr)	103		% Recovery	EPA 8260B	04/30/2009

KIFF Analytical LLC

Report Number : 68298
Date : 05/01/2009

Project Name : **Tesoro - Livermore**
Project Number : **01LV**

Sample : **DW-2** Matrix : Water Lab Number : 68298-07
Sample Date :04/28/2009

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**500**	1.0	ug/L	EPA 8260B	05/01/2009
Toluene	**27**	1.0	ug/L	EPA 8260B	05/01/2009
Ethylbenzene	**110**	1.0	ug/L	EPA 8260B	05/01/2009
Total Xylenes	**55**	1.0	ug/L	EPA 8260B	05/01/2009
Methyl-t-butyl ether (MTBE)	**330**	1.0	ug/L	EPA 8260B	05/01/2009
Diisopropyl ether (DIPE)	**< 1.0**	1.0	ug/L	EPA 8260B	05/01/2009
Ethyl-t-butyl ether (ETBE)	**< 1.0**	1.0	ug/L	EPA 8260B	05/01/2009
Tert-amyl methyl ether (TAME)	**4.4**	1.0	ug/L	EPA 8260B	05/01/2009
Tert-Butanol	**600**	5.0	ug/L	EPA 8260B	05/01/2009
Methanol	**< 400**	400	ug/L	EPA 8260B	05/01/2009
Ethanol	**< 10**	10	ug/L	EPA 8260B	05/01/2009
TPH as Gasoline	**5800**	100	ug/L	EPA 8260B	05/01/2009
1,2-Dichloroethane	**< 1.0**	1.0	ug/L	EPA 8260B	05/01/2009
1,2-Dibromoethane	**< 1.0**	1.0	ug/L	EPA 8260B	05/01/2009
1,2-Dichloroethane-d4 (Surr)	92.7		% Recovery	EPA 8260B	05/01/2009
Toluene - d8 (Surr)	98.6		% Recovery	EPA 8260B	05/01/2009

KIFF Analytical LLC

Report Number : 68298
Date : 05/01/2009

Project Name : **Tesoro - Livermore**
Project Number : **01LV**

Sample : **MW-6** Matrix : Water Lab Number : 68298-08
Sample Date :04/28/2009

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**2200**	5.0	ug/L	EPA 8260B	04/30/2009
Toluene	**160**	2.5	ug/L	EPA 8260B	04/29/2009
Ethylbenzene	**860**	2.5	ug/L	EPA 8260B	04/29/2009
Total Xylenes	**230**	2.5	ug/L	EPA 8260B	04/29/2009
Methyl-t-butyl ether (MTBE)	**320**	2.5	ug/L	EPA 8260B	04/29/2009
Diisopropyl ether (DIPE)	**< 2.5**	2.5	ug/L	EPA 8260B	04/29/2009
Ethyl-t-butyl ether (ETBE)	**< 2.5**	2.5	ug/L	EPA 8260B	04/29/2009
Tert-amyl methyl ether (TAME)	**3.8**	2.5	ug/L	EPA 8260B	04/29/2009
Tert-Butanol	**580**	15	ug/L	EPA 8260B	04/29/2009
Methanol	**< 1000**	1000	ug/L	EPA 8260B	04/29/2009
Ethanol	**< 25**	25	ug/L	EPA 8260B	04/29/2009
TPH as Gasoline	**16000**	250	ug/L	EPA 8260B	04/29/2009
1,2-Dichloroethane	**< 2.5**	2.5	ug/L	EPA 8260B	04/29/2009
1,2-Dibromoethane	**< 2.5**	2.5	ug/L	EPA 8260B	04/29/2009
1,2-Dichloroethane-d4 (Surr)	89.0		% Recovery	EPA 8260B	04/29/2009
Toluene - d8 (Surr)	91.1		% Recovery	EPA 8260B	04/29/2009

KIFF Analytical LLC

Report Number : 68298
Date : 05/01/2009

Project Name : **Tesoro - Livermore**
Project Number : **01LV**

Sample : **MW-7** Matrix : Water Lab Number : 68298-09
Sample Date :04/28/2009

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**7.4**	0.50	ug/L	EPA 8260B	04/30/2009
Toluene	**3.8**	0.50	ug/L	EPA 8260B	04/30/2009
Ethylbenzene	**33**	0.50	ug/L	EPA 8260B	04/30/2009
Total Xylenes	**7.3**	0.50	ug/L	EPA 8260B	04/30/2009
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Diisopropyl ether (DIPE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Ethyl-t-butyl ether (ETBE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-amyl methyl ether (TAME)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-Butanol	**< 5.0**	5.0	ug/L	EPA 8260B	04/30/2009
Methanol	**< 50**	50	ug/L	EPA 8260B	04/30/2009
Ethanol	**< 5.0**	5.0	ug/L	EPA 8260B	04/30/2009
TPH as Gasoline	**4500**	50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dibromoethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane-d4 (Surr)	84.1		% Recovery	EPA 8260B	04/30/2009
Toluene - d8 (Surr)	91.9		% Recovery	EPA 8260B	04/30/2009

KIFF Analytical LLC

Report Number : 68298
Date : 05/01/2009

Project Name : **Tesoro - Livermore**
Project Number : **01LV**

Sample : **DW-1** Matrix : Water Lab Number : 68298-10
Sample Date :04/28/2009

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**250**	0.50	ug/L	EPA 8260B	04/30/2009
Toluene	**36**	0.50	ug/L	EPA 8260B	04/30/2009
Ethylbenzene	**160**	0.50	ug/L	EPA 8260B	04/30/2009
Total Xylenes	**190**	0.50	ug/L	EPA 8260B	04/30/2009
Methyl-t-butyl ether (MTBE)	**86**	0.50	ug/L	EPA 8260B	04/30/2009
Diisopropyl ether (DIPE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Ethyl-t-butyl ether (ETBE)	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-amyl methyl ether (TAME)	**0.84**	0.50	ug/L	EPA 8260B	04/30/2009
Tert-Butanol	**120**	5.0	ug/L	EPA 8260B	04/30/2009
Methanol	**< 50**	50	ug/L	EPA 8260B	04/30/2009
Ethanol	**< 5.0**	5.0	ug/L	EPA 8260B	04/30/2009
TPH as Gasoline	**2700**	50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dibromoethane	**< 0.50**	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane-d4 (Surr)	93.2		% Recovery	EPA 8260B	04/30/2009
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	04/30/2009

KIFF Analytical LLC

Report Number : 68298
Date : 05/01/2009

Project Name : **Tesoro - Livermore**
Project Number : **01LV**

Sample : **MW-2** Matrix : Water Lab Number : 68298-11
Sample Date :04/28/2009

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**3400**	8.0	ug/L	EPA 8260B	04/29/2009
Toluene	**600**	8.0	ug/L	EPA 8260B	04/29/2009
Ethylbenzene	**1500**	8.0	ug/L	EPA 8260B	04/29/2009
Total Xylenes	**1700**	8.0	ug/L	EPA 8260B	04/29/2009
Methyl-t-butyl ether (MTBE)	**380**	8.0	ug/L	EPA 8260B	04/29/2009
Diisopropyl ether (DIPE)	**< 8.0**	8.0	ug/L	EPA 8260B	04/29/2009
Ethyl-t-butyl ether (ETBE)	**< 8.0**	8.0	ug/L	EPA 8260B	04/29/2009
Tert-amyl methyl ether (TAME)	**8.1**	8.0	ug/L	EPA 8260B	04/29/2009
Tert-Butanol	**150**	40	ug/L	EPA 8260B	04/29/2009
Methanol	**< 1000**	1000	ug/L	EPA 8260B	04/29/2009
Ethanol	**< 80**	80	ug/L	EPA 8260B	04/29/2009
TPH as Gasoline	**28000**	800	ug/L	EPA 8260B	04/29/2009
1,2-Dichloroethane	**< 8.0**	8.0	ug/L	EPA 8260B	04/29/2009
1,2-Dibromoethane	**< 8.0**	8.0	ug/L	EPA 8260B	04/29/2009
1,2-Dichloroethane-d4 (Surr)	94.5		% Recovery	EPA 8260B	04/29/2009
Toluene - d8 (Surr)	95.7		% Recovery	EPA 8260B	04/29/2009

Report Number : 68298

QC Report : Method Blank Data

Date : 05/01/2009

Project Name : **Tesoro - Livermore**

Project Number : **01LV**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
Toluene	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	04/29/2009
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
Methanol	< 50	50	ug/L	EPA 8260B	04/29/2009
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	04/29/2009
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	04/29/2009
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
1,2-Dichloroethane-d4 (Surr)	100		%	EPA 8260B	04/29/2009
Toluene - d8 (Surr)	95.6		%	EPA 8260B	04/29/2009

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
Toluene	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	04/29/2009
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
Methanol	< 50	50	ug/L	EPA 8260B	04/29/2009
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	04/29/2009
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	04/29/2009
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	04/29/2009
1,2-Dichloroethane-d4 (Surr)	99.0		%	EPA 8260B	04/29/2009
Toluene - d8 (Surr)	101		%	EPA 8260B	04/29/2009

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Toluene	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	04/30/2009
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Methanol	< 50	50	ug/L	EPA 8260B	04/30/2009
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	04/30/2009
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	04/30/2009
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane-d4 (Surr)	101		%	EPA 8260B	04/30/2009
Toluene - d8 (Surr)	104		%	EPA 8260B	04/30/2009

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Toluene	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	04/30/2009
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Methanol	< 50	50	ug/L	EPA 8260B	04/30/2009
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	04/30/2009
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	04/30/2009
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane-d4 (Surr)	95.9		%	EPA 8260B	04/30/2009
Toluene - d8 (Surr)	103		%	EPA 8260B	04/30/2009

Report Number : 68298

QC Report : Method Blank Data

Date : 05/01/2009

Project Name : **Tesoro - Livermore**

Project Number : **01LV**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Toluene	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	04/30/2009
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Methanol	< 50	50	ug/L	EPA 8260B	04/30/2009
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	04/30/2009
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	04/30/2009
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	04/30/2009
1,2-Dichloroethane-d4 (Surr)	99.5		%	EPA 8260B	04/30/2009
Toluene - d8 (Surr)	99.4		%	EPA 8260B	04/30/2009

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed

Report Number : 68298

QC Report : Matrix Spike/ Matrix Spike Duplicate

Date : 05/01/2009

Project Name : **Tesoro - Livermore**

Project Number : **01LV**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
1,2-Dichloroethane	68296-02	<0.50	40.1	39.9	40.1	39.6	ug/L	EPA 8260B	4/29/09	100	99.1	0.958	70-130	25
Benzene	68296-02	<0.50	39.1	39.0	36.2	35.7	ug/L	EPA 8260B	4/29/09	92.6	91.5	1.17	70-130	25
Methyl-t-butyl ether	68296-02	1.4	40.5	40.3	35.6	35.5	ug/L	EPA 8260B	4/29/09	84.6	84.6	0.0196	70-130	25
Tert-Butanol	68296-02	<5.0	200	199	200	196	ug/L	EPA 8260B	4/29/09	99.9	98.2	1.75	70-130	25
Toluene	68296-02	<0.50	39.9	39.7	38.8	38.1	ug/L	EPA 8260B	4/29/09	97.4	95.8	1.59	70-130	25
1,2-Dichloroethane	68315-01	<0.50	40.3	40.3	39.2	38.3	ug/L	EPA 8260B	4/30/09	97.0	94.9	2.22	70-130	25
Benzene	68315-01	<0.50	39.3	39.3	40.1	38.6	ug/L	EPA 8260B	4/30/09	102	98.2	3.64	70-130	25
Methyl-t-butyl ether	68315-01	<0.50	40.7	40.7	41.6	40.7	ug/L	EPA 8260B	4/30/09	102	99.8	2.20	70-130	25
Tert-Butanol	68315-01	<5.0	201	201	199	197	ug/L	EPA 8260B	4/30/09	98.6	97.9	0.765	70-130	25
Toluene	68315-01	<0.50	40.1	40.1	42.8	41.4	ug/L	EPA 8260B	4/30/09	106	103	3.19	70-130	25
1,2-Dichloroethane	68292-03	<0.50	40.3	40.3	42.7	38.6	ug/L	EPA 8260B	4/29/09	106	95.8	10.0	70-130	25
Benzene	68292-03	<0.50	39.3	39.3	44.0	38.9	ug/L	EPA 8260B	4/29/09	112	98.8	12.2	70-130	25
Methyl-t-butyl ether	68292-03	<0.50	40.7	40.7	44.1	40.2	ug/L	EPA 8260B	4/29/09	108	98.6	9.30	70-130	25
Tert-Butanol	68292-03	<5.0	201	201	230	234	ug/L	EPA 8260B	4/29/09	114	116	1.78	70-130	25
Toluene	68292-03	<0.50	40.1	40.1	46.6	41.1	ug/L	EPA 8260B	4/29/09	116	102	12.6	70-130	25
1,2-Dichloroethane	68296-04	<0.50	40.3	40.3	37.3	37.1	ug/L	EPA 8260B	4/30/09	92.6	92.0	0.572	70-130	25
Benzene	68296-04	<0.50	39.3	39.3	38.6	37.9	ug/L	EPA 8260B	4/30/09	98.2	96.4	1.83	70-130	25
Methyl-t-butyl ether	68296-04	<0.50	40.7	40.7	38.4	37.7	ug/L	EPA 8260B	4/30/09	94.3	92.6	1.74	70-130	25
Tert-Butanol	68296-04	<5.0	201	201	212	199	ug/L	EPA 8260B	4/30/09	105	98.6	6.62	70-130	25

Report Number : 68298

QC Report : Matrix Spike/ Matrix Spike Duplicate

Date : 05/01/2009

Project Name : **Tesoro - Livermore**

Project Number : **01LV**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Toluene	68296-04	<0.50	40.1	40.1	41.1	40.0	ug/L	EPA 8260B	4/30/09	102	99.8	2.61	70-130	25
1,2-Dichloroethane	68317-03	<0.50	40.3	40.3	40.5	37.0	ug/L	EPA 8260B	4/30/09	100	91.6	9.23	70-130	25
Benzene	68317-03	<0.50	39.3	39.3	41.4	37.8	ug/L	EPA 8260B	4/30/09	105	96.0	9.17	70-130	25
Methyl-t-butyl ether	68317-03	0.89	40.7	40.7	42.6	39.2	ug/L	EPA 8260B	4/30/09	102	94.0	8.72	70-130	25
Tert-Butanol	68317-03	<5.0	201	201	208	198	ug/L	EPA 8260B	4/30/09	103	98.4	4.87	70-130	25
Toluene	68317-03	<0.50	40.1	40.1	43.4	39.8	ug/L	EPA 8260B	4/30/09	108	99.1	8.78	70-130	25

Report Number : 68298

QC Report : Laboratory Control Sample (LCS)

Date : 05/01/2009

Project Name : **Tesoro - Livermore**

Project Number : **01LV**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
1,2-Dichloroethane	40.3	ug/L	EPA 8260B	4/29/09	92.9	70-130
Benzene	39.3	ug/L	EPA 8260B	4/29/09	97.7	70-130
Methyl-t-butyl ether	40.7	ug/L	EPA 8260B	4/29/09	104	70-130
Tert-Butanol	201	ug/L	EPA 8260B	4/29/09	92.7	70-130
Toluene	40.1	ug/L	EPA 8260B	4/29/09	98.3	70-130
1,2-Dichloroethane	40.1	ug/L	EPA 8260B	4/30/09	96.5	70-130
Benzene	39.2	ug/L	EPA 8260B	4/30/09	102	70-130
Methyl-t-butyl ether	40.5	ug/L	EPA 8260B	4/30/09	102	70-130
Tert-Butanol	200	ug/L	EPA 8260B	4/30/09	97.8	70-130
Toluene	39.9	ug/L	EPA 8260B	4/30/09	107	70-130
1,2-Dichloroethane	40.4	ug/L	EPA 8260B	4/29/09	105	70-130
Benzene	39.4	ug/L	EPA 8260B	4/29/09	111	70-130
Methyl-t-butyl ether	40.8	ug/L	EPA 8260B	4/29/09	110	70-130
Tert-Butanol	202	ug/L	EPA 8260B	4/29/09	111	70-130
Toluene	40.2	ug/L	EPA 8260B	4/29/09	114	70-130
1,2-Dichloroethane	40.3	ug/L	EPA 8260B	4/30/09	93.0	70-130
Benzene	39.3	ug/L	EPA 8260B	4/30/09	97.8	70-130
Methyl-t-butyl ether	40.7	ug/L	EPA 8260B	4/30/09	92.7	70-130
Tert-Butanol	201	ug/L	EPA 8260B	4/30/09	98.1	70-130

Report Number : 68298

QC Report : Laboratory Control Sample (LCS)

Date : 05/01/2009

Project Name : **Tesoro - Livermore**

Project Number : **01LV**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Toluene	40.1	ug/L	EPA 8260B	4/30/09	102	70-130
1,2-Dichloroethane	40.3	ug/L	EPA 8260B	4/30/09	89.2	70-130
Benzene	39.3	ug/L	EPA 8260B	4/30/09	94.3	70-130
Methyl-t-butyl ether	40.7	ug/L	EPA 8260B	4/30/09	90.2	70-130
Tert-Butanol	201	ug/L	EPA 8260B	4/30/09	97.2	70-130
Toluene	40.1	ug/L	EPA 8260B	4/30/09	98.0	70-130

KIFF Analytical LLC

2795 2nd Street, Suite 300
Davis, CA 95618
Lab: 530.297.4800
Fax: 530.297.4802

SRG # / Lab No. 68298

Page 1 of 2

Chain-of-Custody Record and Analysis Request

Project Contact (Hardcopy or PDF To): Mike Purchase	California EDF Report? ☑ Yes ☐ No
Company / Address: Orion Environmental, Inc. 1332 Peralta Ave., Berkeley, CA 95702	Sampling Company Log Code:
Phone Number: 510-525-2180	Global ID: T0600101410
Fax Number: 562-988-2759	EDF Deliverable To (Email Address):
Project #: QILV / P.O. #:	Bill to: Mike Purchase
Project Name: Tesoro - Livermore	Sampler Signature: Pete Nr
Project Address: 1619 1st Street Livermore, CA	

TAT: ☐ 12 hr ☐ 24 hr ☐ 48hr ☐ 72hr ☒ 1 wk

Sample Designation	Sampling: Date	Sampling: Time	Container: 40 ml VOA	Sleeve	Poly	Glass	Tedlar	Preservative: HCl	HNO_3	None	H_2SO_4	$ZnAc_2$ & NaOH	Matrix: Water	Soil	Air	Analysis Request: BTEX (EPA 8260B)	TPH Gas (EPA 8260B)	7 Oxygenates (5 oxy + EtOH, MeOH) (EPA 8260B)	Lead Scav. (1,2 DCA & 1,2 EDB) (EPA 8260B)	For Lab Use Only
MW-1	4/27/09	1245	3					3					X			X	X	X	X	01
MW-5	↓	1330	3					3					X			X	X	X	X	02
DW-3		1435	3					3					X			X	X	X	X	03
DW-4		1540	3					3					X			X	X	X	X	04
MW-4		1555	3					3					X			X	X	X	X	05
MW-3	↓	1615	3					3					X			X	X	X	X	06
DW-2	4/28/09	0815	3					3					X			X	X	X	X	07
MW-6	↓	1045	3					3					X			X	X	X	X	08
MW-7		1105	3					3					X			X	X	X	X	09
DW-1	↓	1125	3					3					X			X	X	X	X	10

Relinquished by:	Date	Time	Received by:
Pete Nr	4/28/09		
Relinquished by:	Date	Time	Received by:
Relinquished by:	Date	Time	Received by Laboratory:
	042809	1305	Roz McLee Kiff Analytical

Remarks:

For Lab Use Only: Sample Receipt

Temp °C	Initials	Date	Time	Therm. ID #	Coolant Present
2.8	RMM	042809	1610	IR-5	(Yes) / No

Distribution: White - Lab; Pink - Originator
Rev: 031308

KIFF Analytical LLC

2795 2nd Street, Suite 300
Davis, CA 95618
Lab: 530.297.4800
Fax: 530.297.4802

SRG # / Lab No. 68298

Page 2 of 2

Chain-of-Custody Record and Analysis Request

Project Contact (Hardcopy or PDF To): Mike Purchase	California EDF Report? ☑ Yes ☐ No
Company / Address: Orion Environmental, Inc. 1332 Peralta Ave., Berkeley, CA 95702	Sampling Company Log Code:
Phone Number: 510-525-2180	Global ID: T0600101410
Fax Number: 562-988-2759	EDF Deliverable To (Email Address):
Project #: 01LV / P.O. #:	Bill to: Mike Purchase
Project Name: Tesoro - Livermore	Sampler Signature: Pete Nor
Project Address: 1619 1st Street Livermore, CA	

TAT: ☐ 12 hr ☐ 24 hr ☐ 48hr ☐ 72hr ☒ 1 wk

Sample Designation	Sampling: Date	Sampling: Time	Container: 40 ml VOA	Sleeve	Poly	Glass	Tedlar	Preservative: HCl	HNO_3	None	H_2SO_4	$ZnAc_2$ & NaOH	Matrix: Water	Soil	Air	BTEX (EPA 8260B)	TPH Gas (EPA 8260B)	7 Oxygenates (5 oxy + EtOH, MeOH) (EPA 8260B)	Lead Scav. (1,2 DCA & 1,2 EDB) (EPA 8260B)	For Lab Use Only
MW-2	4/28/09	1140	3					3					X			X	X	X	X	11

Relinquished by:	Date	Time	Received by:
Pete Nor	4/28/09		
Relinquished by:	Date	Time	Received by:
	042809	1305	Ron McSee Kiff Analytical

Remarks:

For Lab Use Only: Sample Receipt

Temp °C	Initials	Date	Time	Therm. ID #	Coolant Present
					Yes / No

Distribution: White - Lab; Pink - Originator
Rev: 031308

ATTACHMENT F

SAMPLING AND ANALYTICAL PLAN FOR GROUNDWATER REMEDIATION

ATTACHMENT F
SAMPLING AND ANALYTICAL PLAN FOR GROUNDWATER REMEDIATION

Arctos proposes the following sampling and analytical plan for groundwater remediation:

Parameter	Sampling Frequency	Anticipated Result
Petroleum hydrocarbons (TPHg, benzene, toluene, ethylbenzene, and total xylenes, MTBE, TBA)	Baseline and quarterly thereafter	Decrease in target compounds
DO and ORP		Increase due to influence of oxygen injection
Conductivity		Increase due to mobilization of inorganic constituents responding to the change from an anaerobic to aerobic environment and to increased biological activity
pH and temperature		Slight increases from biological processes possible; would normally remain within range described by baseline conditions
Inorganic compounds (alkalinity, biochemical oxygen demand (BOD), chemical oxygen demand (COD), chloride, nitrate, nitrite, phosphate, and sulfate)	Baseline and semiannually thereafter	Changes in geochemistry due to oxygen-enhanced biological processes
Light gases (dissolved carbon dioxide and methane)		Changes in geochemistry due to oxygen-enhanced biological processes
Microbiological testing	Baseline and semiannually thereafter	Increase in aerobic populations in response to oxygen injection; temporary increase in population of MTBE- and hydrocarbon-degrading bacteria (until MTBE and other dissolved hydrocarbons degrade)
Stable isotope probing (baited biotrap, benzene, MTBE, and TBA)	Baseline and semiannually thereafter	Increase in rate of petroleum hydrocarbon degradation when injection begins, then decrease over time

ATTACHMENT G

WASTE MANIFESTS

EXCEL ENVIRONMENTAL SERVICES

23399 Hansen Rd.
Tracy, CA 95304
EPA #CAL000209350
800-376-6008

17000

4-25-07
Invoice Date

#67076

BILL TO Environmental Logistics
227 Palermo Way
Pittsburg, CA 94565

JOB SITE Tesoro-Livermore
1619 First St.
Livermore, CA

Phone	Customer P.O.	Payment Terms	EPA #
209 321 1255			

PRODUCT SHIPPING DESCRIPTION	WASTE CODE	MANIFEST	QTY.	PRICE	AMOUNT
USED OIL NON RCRA HAZARDOUS WASTE LIQUID	221				
USED AUTOMOTIVE ANTIFREEZE, NON RCRA HAZARDOUS WASTE LIQUID	134				
OILY WATER, NON RCRA HAZARDOUS WASTE LIQUID	221				
NON HAZARDOUS WASTE LIQUID			200	1.15	230
TRUCK TIME	N/A				
GREASESWEEP	N/A				
HALOGEN TEST	N/A				
SLUDGE, NON RCRA HAZARDOUS WASTE LIQUID	N/A				
Terms: I, the generator, by signing this document, certify that I have established a program to reduce the volume or quantity of Hazardous Waste.				TOTAL	

DRIVER SIGNATURE

CUSTOMER SIGNATURE

COMMENTS:

DISPOSAL / RECYCLING FACILITY

- ○ ALVISO OIL
  5002 ARCHER WAY
  ALVISO, CA 95002
  CAL000161743
- ○ BAYSIDE OIL
  210 ENCINAL WAY
  SANTA CRUZ, CA 95060
  CAD088838222
- ◯ RIVERBANK OIL TRANSFER
  5300 CLAUS ROAD
  RIVERBANK, CA 95367
  CAL000190816