DOULOS ENVIRONMENTAL, INC. 1537 PINE VALLEY CIRCLE ROSEVILLE, CA 95661 (916)782-9054

January 15, 2001

SEP 1 7 2001

Mr. Joe Aldridge Ultramar, Inc. 525 West Third Street Hanford, CA 93230

Subject:

Fourth Quarter 2000 Ground Water Monitoring Report

Beacon Station #604

1619 First Street Livermore, California

Dear Mr. Aldridge:

Doulos Environmental, Inc. (Doulos) has prepared this report documenting the results of quarterly ground water monitoring conducted on December 31, 2000, at the subject site (Figure 1). The monitoring, conducted by Doulos, included measurements of depth to ground water, subjective analysis for the presence or absence of free product, ground water purging and collection of ground water samples. All field activities were conducted in accordance with the Ultramar Field Procedures described in Attachment A.

GROUND WATER ELEVATIONS

Prior to purging, Doulos collected depth to groundwater measurements. Copies of field data sheets are contained in Attachment B. Ground water level data collected since June 1993 are summarized in Table 1. On the basis of the current measurements, groundwater flows toward the northwest (Figure 2) at a gradient of 0.02 foot per foot. Groundwater levels have decreased an average of 1.64 feet compared to the last monitoring event.

GROUNDWATER SAMPLING ANALYSES

Groundwater samples were collected from five monitoring wells. All samples were analyzed for concentrations of:

- TPH, as gasoline, by modified EPA Method 8260B.
- BTEX by EPA Method 8260B.
- MTBE by EPA Method 8260B.

TPHg and BTEX analytical results collected since June 1993 are summarized in Table 2. Figure 3 illustrates the inferred distribution of benzene in groundwater based on the current data. The laboratory report and chain-of-custody form for the current sampling event are contained in Attachment C. Benzene was not present at detectable concentrations in the groundwater sample collected from monitoring well MW-1. The concentration of benzene in groundwater samples ranged from 3200 ppb to 1.8 ppb in monitoring well MW-2 and MW-7 respectively.

The interpretations and/or conclusions that may be contained within this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied or intended. This report has been prepared solely for the use of Ultramar, Inc. Any reliance on this report by third parties will be at such parties' sole risk.

HAL E. HANSEN

No. 6697

If you have any questions or comments, please contact us at (916) 782-9054.

Sincerely,

DOULOS ENVIRONMENTAL, INC.

Hal Hansen, R.G.

Geologist

HEH/ph

Attachments

cc:

Mr. Cecil Fox California Regional Water Quality Control Board

San Francisco Bay Region 2101 Webster Street, Room 500

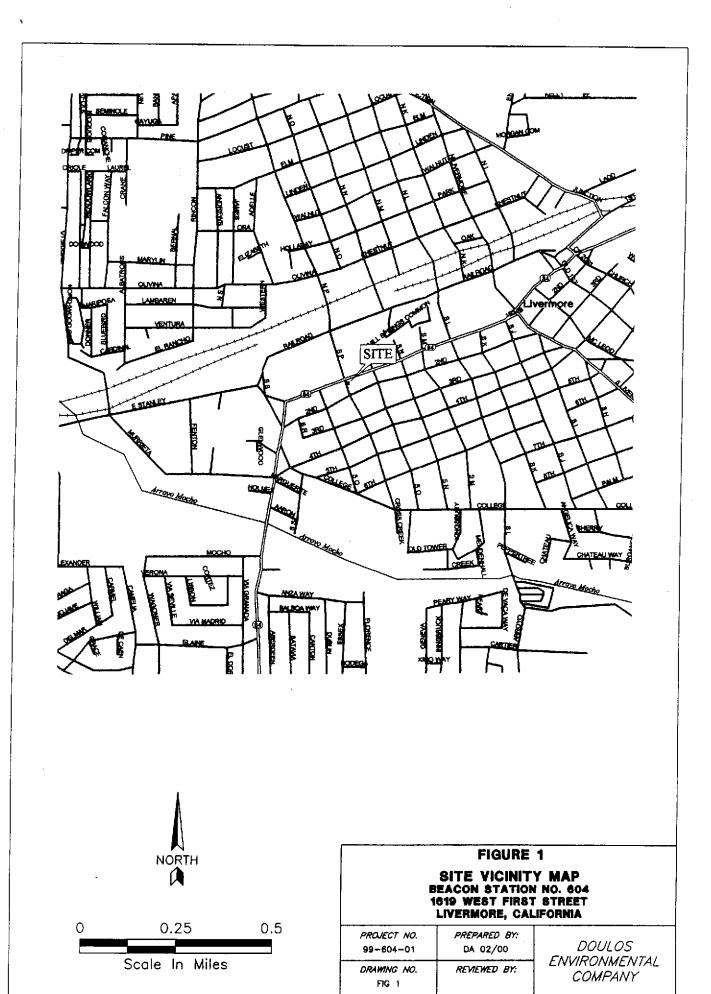
Oakland, CA 94612

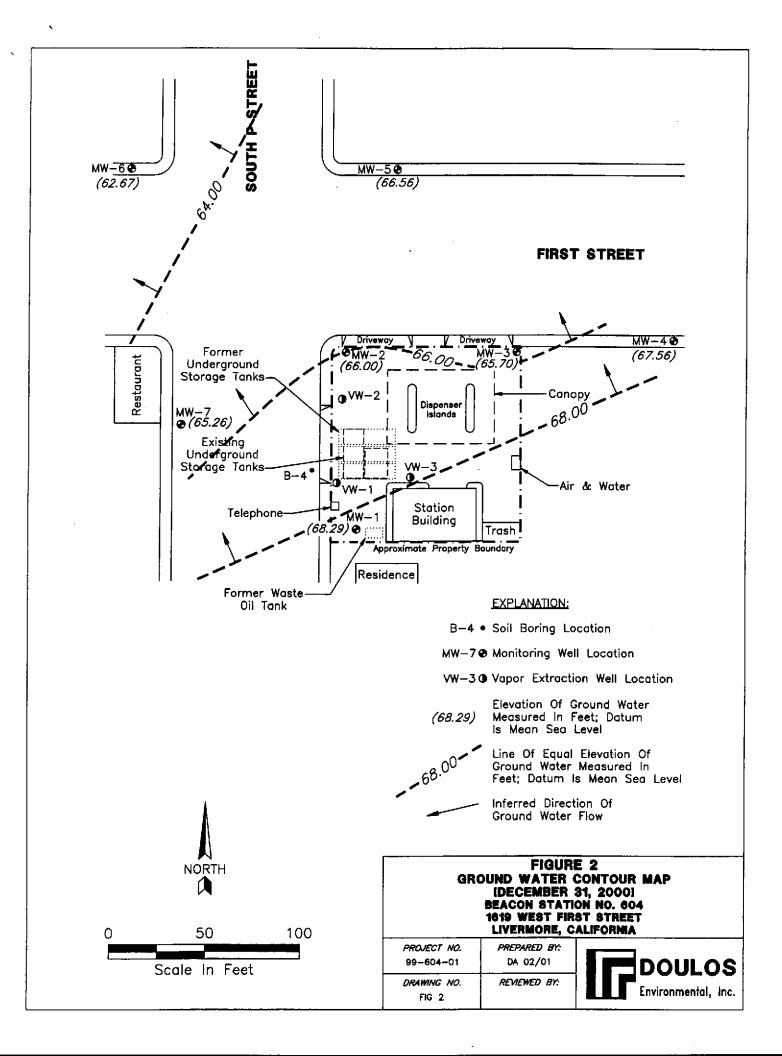
Ms. Eva Chu

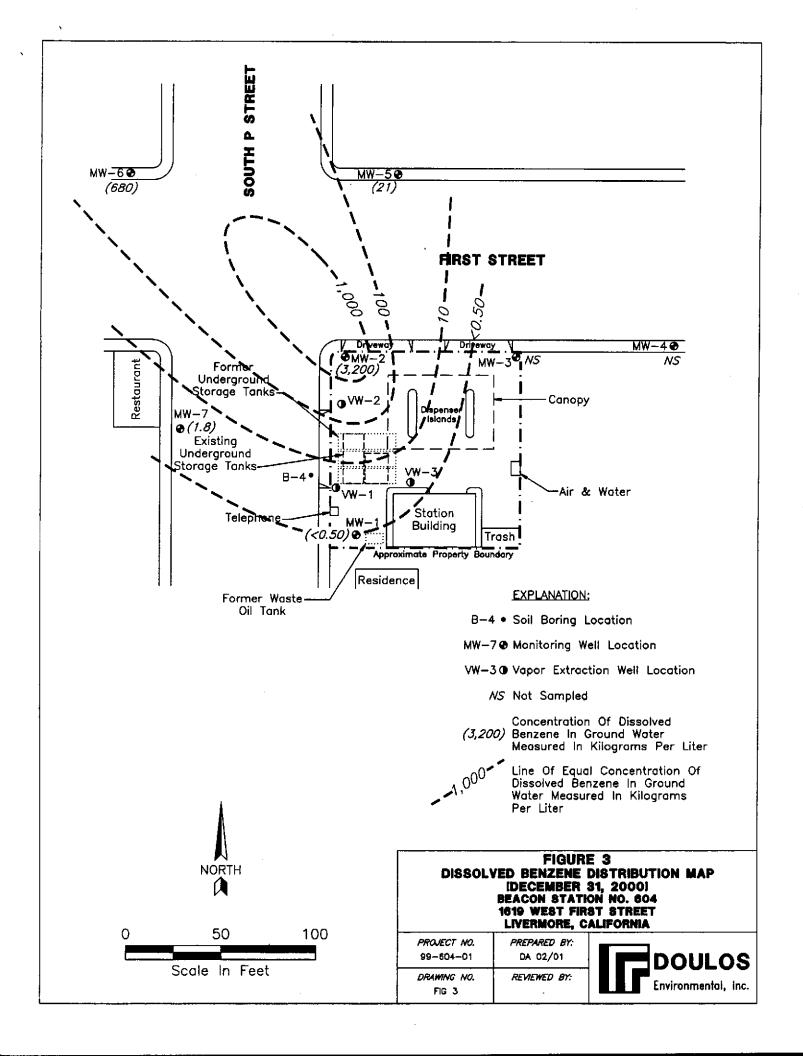
Department of Environmental Health Alameda County Health Care Services 80 Swan Way, Room 20

Oakland, CA 94612

FIGURES:	FIGURE 1 SITE LOCATION MAP
	FIGURE 2 GROUNDWATER CONTOUR MAP DECEMBER 31, 2000
	FIGURE 3 DISSOLVED BENZENE DISTRIBUTION MAP DECEMBER 31, 2000
TABLES	TABLE 1 GROUNDWATER ELEVATION DATA
	TABLE 2 GROUNDWATER ANALYTICAL RESULTS
ATTACHMENTS:	A
	B DOULOS ENVIRONMENTAL, INC. FIELD DATA SHEETS
	C LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM







Monitoring	Date	Reference	Depth to	Groundwater	Depth to	Comments
Well		Elevation -	Ground	Elevation ²	Top/Bottom	
		(top of	Water 1	İ	of Screened	
		casing)			Interval	
	1			1	(feet)	
MW-1	06/01/93	100.00	37.50 -	62.50	34/54	
	06/22/93		38.46	61.54		
	10/06/93		42.22	57.78		
	01/13/94		34.52	65.48		
	03/30/94		31.93	68.07		
	04/25/94		33.49	66.51	·	
	08/12/94	ľ	41.03	58.97		
	12/14/94		38.63	61.37		
	02/10/95	1	30.80	69.20		•
	06/15/95		25.46	74.54		
	09/26/95		31.05	68.95		
	12/15/95		28.11	71.89		
	03/21/96	1	17.67	82.33		
	06/13/96		22.86	77.14		
	09/16/96		30.04	69.96		
	12/02/96		26.74	73.26		
	03/07/97		20.84	79.16	Ì	
	06/12/97		28.71	71.29		
	09/29/97		33.91	66.09		
	12/01/97		34.88	65.12		
	03/19/98		19.83	80.17		
	05/29/98		21.57	78.43		
	09/15/98		31.68	68.32		
	11/30/98		36.80	63.20		
	01/17/99		30.02	69.98		
	06/10/99		29.30	70.70		
	09/07/99		31.41	68.59		
	12/13/99	!	32.95	67.05		
	03/13/00		25.74	74.26	i	
	06/12/00		28.24	71.76		
	11/10/00		30.56	69.44		
	12/31/00		31.71	68.29		
MW-2	06/01/93	98.68	38.02	60.66	34/54	
ŀ	06/22/93		39.07	59.61		
	10/06/93		43.72	54.96		
l	01/13/94		35.85	62.83		
	03/30/94		32.82	65.86		
ľ	04/25/94	ļ	34.76	63.92		
1	08/12/94	i	44.33	54.35		
	12/14/94	ľ	40.00	58.68	-	
	02/10/95		32.16	66.52		
ļ	06/15/95		25.93	72.75		
i	09/26/95	ļ	32.42	66.26	İ	
	12/15/95		29.41	69.27		
	03/21/96	ľ	17.47	81.21		÷
	06/13/96		23.69	74.99		
	09/16/96		31.24	67.44		
	12/02/96	i	26.90	71.78		

Monitoring	Date	Reference	Depth to	Groundwater	Depth to	Comments
Well		Elevation ·	Ground	Elevation ²	Top/Bottom	
		(top of	Water 1		of Screened	
		casing) ¹	1		Interval	
					(feet)	
MW-2	03/07/97		21.33 -	77.35		
(continued)	06/12/97		29.94	68.74		
	09/29/97		34.22	64.46		
	12/01/97		35.94	62.74		
	03/19/98		20.34	78.34		
	05/29/98		22.63	76.05		
	09/15/98		32.30	66.38		
	11/30/98		36.90	61.78		
	01/17/99		30.17	68.51		
	06/10/99		29.98	68.70		
	09/07/99		31.85	66.83		
	12/13/99		33.72	64.96		
	03/13/00		26.54	72.14		
	06/12/00		28.44	70.24		
	11/10/00		31.31	67.37		
1 (17. 2	12/31/00	07.00	32.68	66.00	22/52	
MW-3	06/01/93	97.08	36.18	60.90	33/53	
	06/22/93		37.11	59.97		
	10/06/93		41.15	55.93		
	01/13/94		33.95	63.13		
	03/30/94		30.97	66.11		
	04/25/94		32.46	64.62		
	08/12/94		41.72	55.36		
	12/14/94		37.62	59.46		
	02/10/95 06/15/95		29.96 23.66	67.12 73.42		
	09/26/95		29.62	67.46		
	12/15/95		27.10	69.98		
	03/21/96		15.85	81.23		
	06/13/96		21.31	75.77		
	09/16/96		28.62	68.46		
ł	12/02/96		25.55	71.53		
	03/07/97		19.77	77.31		
	06/12/97		27.67	69.41		
	09/29/97	i	29.60	67.48		
	12/01/97		33.37	63.71		
	03/19/98		18.76	78.32		
	05/29/98		20.64	76.44		
	09/15/98		30.70	66.38		
	11/30/98		34.96	62.12		
	01/17/99		28.81	68.27		
	06/10/99		28.10	68.98		
	09/07/99		30.38	66.60		
	12/13/99		31.46	65.62		
	03/13/00		24.28	72.80		
	06/12/00		26.80	70.28		
	11/10/00		29.47	67.61		
j	12/31/00		31.38	65.70		

Monitoring	Date	Reference	Depth to	Groundwater	Depth to	Comments
Well	Date	Elevation	Ground	Elevation ²	Top/Bottom	Commicing
W C11		(top of	Water 1	Licvation	of Screened	
		casing)	, water		Interval	
		casing)			(feet)	
MW-4	03/30/94	99.35	31.56	67.79	27/47	
147 444	04/25/94	37.55	32.73	66.62	277.17	
	08/12/94		41.61	57.74		
]	12/14/94		38.11	61.24		
1	02/10/95		30.50	68.85		
1	06/15/95		23.63	75.72		
	09/26/95		23.03 29.70	69.65		
			29.70 27.56	71.79		
	12/15/95			83.72		
	03/21/96		15.63	78.28		
	06/13/96		21.07 28.99	70.36		
	09/16/96					
	12/02/96		26.04	73.31		
	03/07/97		19.69	79.66		
	06/12/97		28.04	71.31		
	09/29/97		29.91	69.44		
	12/01/97		33.88	65.47		
,	03/19/98		18.67	80.68		
	05/29/98		20.16	79.19		
	09/15/98		30.46	68.89		
	11/30/98		34.50	64.85		
1	01/17/99		28.30	71.05		
	06/10/99		27.60	71.75		
	09/07/99	-	30.79	68.56		
	12/13/99		31.60	67.75		
	03/13/00		24.35	75.00		
	06/12/00		26.91	72.44		
	11/10/00		29.71	69.64		
	12/31/00		31.79	67.56		
MW-5	03/30/94	98.37	32.07	66.30	27/47	
	04/25/94		33.65	64.72		
	08/12/94		42.73	55.64		
	12/14/94		38.89	59.48		
	02/10/95		31.44	66.93		[
	06/15/95		24.99	73.38		
	09/26/95		30.20	68.17		
	12/15/95		28.56	69.81		
	03/21/96		16.82	81.55		
	06/13/96		22.61	75.76		
,	09/16/96		29.78	68.59		
	12/02/96		26.51	71.86		
	03/07/97		21.91	76.46	}	
	09/29/97		31.74	66.63		
	12/01/97		34.05	64.32		
	03/19/98		20.93	77.44		
	05/29/98		21.30	77.07		
	09/15/98		31.32	67.05		
	11/30/98		35.44	62.93		
<u> </u>	01/17/99		29.59	68.78		

Monitoring	Date	Reference	Depth to	Groundwater	Depth to	Comments
Well	Date	Elevation	Ground	Elevation ²	Top/Bottom	Comments
,, 511		(top of	Water 1	Lic valion	of Screened	
		casing)	1, 4,6	j	Interval	
		, ,			(feet)	
MW-5	06/10/99	 	28.05	70.32	(2113)	
(continued)	09/07/99		31.11	67.26		
(12/13/99	İ	32.66	65.71		
	03/13/00		25.87	72.50		
]	06/12/00	ļ	28.15	70.22		
	11/10/00		30.05	68.32		
<u> </u>	12/31/00		31.81	66.56		
MW-6	03/30/94	97.62	33.38	64,24	28/48	
	04/25/94		35.49	62.13		
•	08/12/94		45.14	52.48		
	12/14/94	[40.99	56.63	,	
	02/10/95		33.34	64.28		
	06/15/95		26.88	70.74		į
	09/26/95		33.55	64.07	ļ	
	12/15/95		30.32	67.30		
	03/21/96		18.89	78.73		
	06/13/96		24.62	73.00		
	09/16/96		32.64	64.98		
	12/02/96		27.42	70.20		
	03/07/97		22.13	75.49		
	06/12/97		31.02	66.60		İ
	09/29/97		35.77	61.85		
:	12/01/97		37.14	60.48		
	03/19/98		21.10	76.52		
	05/29/98		23.26	74.36		
	09/15/98		33.50	64.12		
	11/30/98		38.73	58.89		
	01/17/99		32.05	65.57		
	06/10/99		31.44	66.18		
	09/07/99		33.94	63.68		
	12/13/99		35.84	61.78	Í	
	03/13/00		28.45	69.17	1	
	06/12/00		30.52	67.10	Ì	
	11/10/00		32.99	64.63	ļ	ļ
	12/31/00		34.95	62.67	25115	
MW-7	03/30/94	98.03	31.98	66.05	27/47	
	04/25/94	98.03	33.56	64.47	27/47	
	08/12/94		43.35	54.68		
	12/14/94		39.34	58.69		
	02/10/95	l	32.11	65.92		
	06/15/95		25.51	72.52		
ĺ	09/26/95		31.43	66.60		
ĺ	12/15/95	ŀ	28.97	69.06		
	03/21/96		17.36	80.67	1	
	06/13/96		23.47	74.56	ļ	
	09/16/96		31.35	66.68	Ì	
, ,	12/02/96	ŀ	27.11	70.92		ļ
	03/07/97		21.33	76.70		

1619 West First Street, Livermore, CA (Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Ground Water ¹	Groundwater Elevation ²	Depth to Top/Bottom of Screened Interval (feet)	Comments
MW-7	06/12/97		29.90	68.13		
(continued)	09/29/97		34.37	63.66		
] `	12/01/97		36.46	61.57		
	03/19/98		20.33	77.70		
	05/29/98	i	22.30	75.73		
	09/15/98		32.54	65.49		
	11/30/98		37.96	60.07		
	01/17/99		31.04	66.99	i	
	06/10/99		29.89	68.14		
	09/07/99		32.38	65.65		·
	12/13/99		33.98	64.05		
	03/13/00		27.09	70.94		
	06/12/00		28.76	69.27		
ł	11/10/00		31.54	66.49		
	12/31/00		32.76	65.26		
MW-A	01/17/99	NS	30.13	NS	NS	
	06/10/99		NM-A			
MW-B	01/17/99	NS	30.29	NS	NS	
	06/10/99		NM-A			
MW-C	01/17/99	NS	30.60	NS	NS	
	06/10/99		NM-A			İ
MW-D	01/17/99	NS	31.32	NS	NS	
	06/10/99		NM-A			
MW-E	01/17/99	NS	31.36	NS	NS	
	06/10/99	İ	NM-A			
MW-W	01/17/99	NS	30.91	NS	NS	
	06/10/99		NM-A			

Notes: 1 = Measurement and reference elevation taken from notch/mark on top of well casing.

2 = Elevation referenced to mean sea level.

NS = Not surveyed.

NM = Well not measured on this date.

NM-A = Well not measured, abandoned after this date.

Monitoring Well	Date Collected	TPH ¹ as Gasoline		Ar	omatic Volatile (· · · · · · · · · · · · · · · · · · ·	
,,,	Concolod	34007410	MTBE ²	Benzene	Toluene	Ethyl-benzene	Xylenes
MW-1	06/01/93	27000		2200	400	<0.50	4900
	06/22/93	87000		8000	10000	260	10000
	10/06/93	40000		4700	6500	740	5300
	01/13/94	9400		1300	9500	110	850
	04/25/94	11000		1500	1800	290	1700
	08/12/94	11000		550	330	260	1400
İ	12/14/94	11000		1000	1200	320	1500
	02/10/95	9300		1200	1500	280	1500
ļ	06/15/95	140		5.6	< 0.50	< 0.50	< 0.50
	09/26/95	410		140	< 0.50	<0.50	43
	12/15/95	740		250	<1.3	<1.3	87
	03/21/96	<50		0.52	< 0.50	< 0.50	0.51
	06/13/96	240 ³		<0.50	<0.50	<0.50	< 0.50
	09/16/96	720	<5.0	70	<0.50	1.0	5.1
	12/02/96	<50	<5.0	<0.50	<0.50	<0.50	< 0.50
	03/07/97	600	<5.0	6.7	<0.50	1.2	1.8
	06/12/97	18000	<5.0	180	800	410	1800
Ī	09/29/97	350	<50	120	1.5	<0.50	12
	12/01/97	<50	<5.0	7.0	< 0.50	<0.50	< 0.50
	03/19/98	<50	<5.0	<0.50	<0.50	<0.50	< 0.50
	05/29/98	<50	<5.0	<0.50	< 0.50	<0.50	< 0.50
	09/15/98	<50	<5.0	<0.50	< 0.50	<0.50	< 0.50
	11/30/98	<50	<5.0	<0.50	< 0.50	<0.50	< 0.50
	01/17/99	<50	<5.0	<0.50	< 0.50	<0.50	< 0.50
	06/10/99	<50	<5.0	<0.50	<0.50	<0.50	< 0.50
	09/07/99	<50	<5.0	< 0.50	< 0.50	<0.50	< 0.50
	12/13/99	<50	<5.0	<0.50	<0.50	<0.50	< 0.50
i	03/13/00	<50	<5.0	<0.50	<0.50	<0.50	< 0.50
	06/12/00	<50	<5.0	<0.50	<0.50	<0.50	< 0.50
	11/10/00	<50	< 0.50	< 0.50	<0.50	<0.50	< 0.50
	12/31/00	<50	<0.50	<0.50	<0.50	<0.50	< 0.50
MW-2	06/01/93	170000		20000	21000	3300	18000
	06/22/93	160000		19000	22000	3500	18000
	10/06/93	110000		17000	17000	3000	15000
	01/13/94	93000		20000	19000	2300	14000
	04/25/94	41000		9600	7300	840	7800
	08/12/94	59000		11000	11000	2300	11000
	12/14/94	63000		13000	13000	2200	12000
	02/10/95	63000		12000	12000	2200	11000
į	06/15/95	61000		11000	12000	1900	11000
	09/26/95	61000		9400	11000	2300	12000
İ	12/15/95	48000		8000	8300	2200	12000
ļ	03/21/96	48000		8000	7700	2400	12000
	06/13/96	33000	<250	7300	8800	1900	12000
	09/16/96	8600	<250	510	640	180	1300
	12/02/96	29000	<130	4400	4000	1300	6100
	03/07/97	13000	<250	1800	1100	270	2000
	06/12/97	68000	<500	7800	6600	2300	11000
	09/29/97	15000	<250	1500	97	740	1800
	12/01/97	13000	<250	900	37	860	2400

Monitoring Well	Date Collected	TPH as Gasoline	-	Aı	omatic Volatile (Organics	
		Gusonik	MTBE ²	Benzene	Toluene	Ethyl-benzene	Xylenes
MW-2	03/19/98	42000	<250	5000	3600	2000	8300
(continued)	05/29/98	68000	<250	5600	4700	2400	11000
	09/15/98	36000	<250	3900	1200	1400	7800
	11/30/98	16000	<250	2200	59	1200	1500
	01/17/99	30000	<250	4000	2200	2100	9500
	06/10/99	70000	<500	6300	1800	3600	14000
	09/07/99	42000	150	3800	840	1900	8000
	12/13/99	14000	34	1400	87	690	110
	03/13/00	38,000	2,400	2400	2300	1600	6400
	06/12/00	56,000	<50	4000	950	2300	7200
1	11/10/00	35,000	230	5100	850	1500	3200
	12/31/00	21,000	440	3200	420	1300	1200
MW-3	06/01/93	270		4.6	< 0.50	<0.50	1.9
j	06/22/93	160		8.2	< 0.50	<0.50	0.72
	10/06/93	740		57	110	24	120
	01/13/94	83		2.6	0.67	0.78	4.2
	04/25/94	60		0.75	3.2	0.50	3.6
	08/12/94	310		7.3	14	2.6	13
	12/14/94	75		<0.50	<0.50	<0.50	< 0.50
	02/10/95	96		1.4	<0.50	<0.50	1.8
	06/15/95	<50		<0.50	<0.50	<0.50	< 0.50
	09/26/95	<50		<0.50	<0.50	<0.50	< 0.50
	12/15/95	<50		<0.50	<0.50	<0.50	< 0.50
	03/21/96	NS		NS	NS	NS	NS
	06/13/96	NS	NS	NS	NS	NS	NS
	09/16/96	NS	NS	NS	NS	NS	NS
1	12/02/96	NS	NS	NS	NS	NS	NS
	03/07/97	NS	NS	NS	NS	NS	NS
	06/12/97	NS	NS	NS	NS	NS	NS
j	09/29/97	NS	NS	NS	NS	NS	NS
i	12/01/97	NS	NS	NS	NS	NS	NS
-	03/19/98	NS	NS	NS	NS	NS	NS
	05/29/98	NS	NS	NS	NS	NS	NS
	09/15/98	NS	NS	NS	NS	NS	NS
	11/30/98	NS	NS	NS	NS	NS	NS
	01/17/99	NS	NS	NS	NS	NS	NS
	06/10/99	NS	NS	NS	NS	NS	NS
	09/07/99	NS	NS	NS	NS	NS	NS
	12/13/99	NS-A	NS-A	NS-A	NS-A	NS-A	NS-A
MW-4	03/30/94	120	······································	4.2	15	2.5	26
	04/25/94	65		<0.50	1.8	<0.50	2.1
	08/12/94	<50		<0.50	<0.50	<0.50	< 0.50
ļ	12/14/94	<50		<0.50	< 0.50	<0.50	< 0.50
ļ	02/10/95	<50		<0.50	<0.50	<0.50	<0.50
	06/15/95	<50		<0.50	< 0.50	<0.50	< 0.50
	09/26/95	<50		<0.50	< 0.50	<0.50	<0.50
	12/15/95	<50		<0.50	<0.50	<0.50	< 0.50
	03/21/96	NS		NS	NS	NS	NS
	06/13/96	NS	NS	NS	NS	NS	NS
	09/16/96	NS NS	NS	NS	NS NS	NS NS	NS NS

Monitoring Well	Date Collected	TPH ¹ as Gasoline		Ar	omatic Volatile (
** CII	Concolo	Casonic	MTBE ²	Benzene	Toluene	Ethyl-benzene	Xylenes
MW-4	12/02/96	NS	NS	NS	NS	NS	NS
(continued)	03/07/97	NS	NS	NS	NS	NS	NS
	06/12/97	NS	NS	NS	NS	NS	NS
	09/29/97	NS	NS	NS	NS	NS	NS
	12/01/97	NS	NS	NS	NS	NS	NS
	03/19/98	NS	NS	NS	NS	NS	NS
	05/29/98	NS	NS	NS	NS	NS	NS
	09/15/98	NS	NS	NS	NS	NS	NS
	11/30/98	NS	NS	NS	NS	NS	NS
	01/17/99	NS	NS	NS	NS	NS	NS
	06/10/99	NS	NS	NS	NS	NS	NS
·	09/07/99	NS	NS	NS	NS	NS	NS
	12/13/99	NS	NS	NS	NS	NS	NS
	03/13/00-A	NS-A	NS-A	NS-A	NS-A	NS-A	NS-A
MW-5	03/30/94	7500	1,5,11	1300	20	<13	160
101 47 -3	04/25/94	6500		1100	41	130	740
	08/12/94	4000		420	2.9	41	98
	12/14/94	4800		660	<2.5	33	13
I	02/10/95	5200	İ	490	<13	23	19
}	02/10/93	460		<0.50	<0.50	<0.50	< 0.50
					<0.50	3.1	<0.50
	09/26/95	1400		61			
	12/15/95	2100		77	1.5	10	1.5
]	03/21/96	930	-50	35	2.0	2.0	18.00
1	06/13/96	610	<5.0	38	0.72	1.9	2.0
	09/16/96	380	<5.0	29	<0.50	0.95	<0.50
ŀ	12/02/96	200	<5.0	1.1	0.64	<0.50	<0.50
	03/07/97	520	<5.0	74	<0.50	0.58	1.50
	06/12/97	140	<5.0	5.3	<0.50	<0.50	< 0.50
	09/29/97	<50	<5.0	<0.50	<0.50	<0.50	< 0.50
	12/01/97	<50	<5.0	<0.50	<0.50	<0.50	< 0.50
į	03/19/98	<50	<5.0	<0.50	<0.50	<0.50	< 0.50
	05/29/98	540	<5.0	4.1	<0.50	<0.50	0.52
	09/15/98	67	<5.0	<0.50	<0.50	<0.50	< 0.50
	11/30/98	430	<5.0	<0.50	<0.50	<0.50	<0.50
	01/17/99	500	<5.0	<0.50	<0.50	<0.50	< 0.50
	06/10/99	66	<5.0	<0.50	<0.50	<0.50	< 0.50
	09/07/99	820	<5.0	46	1.7	10	21
İ	12/13/99	<50	<5.0	<0.50	<0.50	<0.50	< 0.50
	03/13/00	270	<5.0	<0.50	<0.50	<0.50	<0.50
	. 06/12/00	<50	<5.0	<0.50	<0.50	<0.50	<0.50
	11/10/00	2200	8.6	42	1.1	25	30
	12/31/00	1300	10	21	< 0.50	4.3	2.6
MW-6	03/30/94	63000		21000	8600	1700	12000
1	04/25/94	77000		22000	12000	2300	16000
ľ	08/12/94	65000		12000	8100	2200	16000
	12/14/94	65000		18000	9500	2200	14000
	02/10/95	63000		21000	8400	2000	14000
	06/15/95	75000		20000	11000	2100	15000
	09/26/95	62000		15000	9600	1700	12000
	12/15/95	61000		15000	9000	2300	15000

Monitoring Well	Date Collected	TPH ¹ as Gasoline		Ar	omatic Volatile (, ~	
		040011110	MTBE ²	Benzene	Toluene	Ethyl-benzene	Xylenes
MW-6	03/21/96	65000		18000	9800	2400	16000
(continued)	06/13/96	29000	<250	8600	3300	2200	12000
	09/16/96	42000	<250	6400	1800	2100	11000
	12/02/96	28000	<500	3000	1100	970	8300
i	03/07/97	12000	<250	2000	190	520	2300
ľ	06/12/97	37000	<100	3900	470	1600	6200
İ	09/29/97	34000	<100	3500	370	1600	5200
	12/01/97	20000	<100	2100	<10	1200	2200
	03/19/98	24000	<100	2900	460	1100	3400
	05/29/98	38000	<100	3500	700	1800	5200
	09/15/98	22000	<100	1900	110	1400	3000
	11/30/98	9900	<100	770	16	820	710
	01/17/99	14000	<100	2200	160	1700	3600
ľ	06/10/99	22000	5.5	1600	160	1400	2900
	09/07/99	17000	<50	1400	33	1300	1800
	12/13/99	16000	<25	790	9.2	840	780
	03/13/00	16000	<25	790	85	780	1600
	06/12/00	24000	5600	1100	150	1300	2300
	11/10/00	13000	1000	440	6.6	760	350
1	12/31/00	12000	1400	680	7.6	820	190
MW-7	03/30/94	43000	1100	7200	2400	1600	11000
11111-7	04/25/94	30000		3900	1000	940	6900
į	08/12/94	30000		3800	1400	1300	7500
	12/14/94	31000		3600	1200	900	6400
	02/10/95	27000		4000	900	890	5100
	06/15/95	17000		920	680	740	4100
	09/26/95	7000		200	150	170	810
- 1	12/15/95	11000		350	170	540	1900
	03/21/96	12000		320	100	730	2500
	06/13/96	5900	<50	98	19	370	620
	09/16/96	7800	<25	140	43	440	590
	12/02/96	6300	<50	87	29	290	430
	03/07/97	4500	<25	35	19	360	470
	06/12/97	3900	<5.0	29	5.2	170	48
	09/29/97	6100	<25	56	9	340	190
	12/01/97	6500	<25 <25	24	<2.5	400	250
	03/19/98	2000	<25 <25	20	<2.5	73	79
	05/29/98	5700	<25	22	7.3	290	350
	09/15/98	1700	<25 <25	15	7.5 <2.5	44	5.1
	11/30/98	4800	<25 <25	42	12	270	640
	01/17/99	3400	<50	33	<5.0	200	190
	06/10/99	1700	<5.0	7.8	1.5	23	4.1
1	09/07/99	1900	<5.0 <5.0	9.7	2.1	70	2.9
	12/13/99	1900	<5.0 <5.0	9.7 8.0	1.1	10	2.9 1.1
	03/13/00	I			<0.50	6.7	2.9
		1500	<5.0	7.5	<0.50	5.2	2.9 1.0
	06/12/00	1200	<5.0	5.4		<0.50	<0.50
	11/10/00 12/31/00	1000 620	<0.50 <0.50	3.9 1.8	<0.50 <0.50	<0.50	<0.50 <0.50
MW-A	01/17/99	5800	<5.0	1700	85	65	320
1AT AA 4M TAT	06/10/99	NS NS	<5.0 NS	NS	NS	NS S	NS

1619 West First Street, Livermore, CA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	TPH ¹ as Gasoline	Aromatic Volatile Organics						
Well	Conceled	Casonne	MTBE ²	Benzene	Toluene	Ethyl-benzene	Xylenes		
MW-B	01/17/99	4400	<5.0	240	30	21	39		
	06/10/99	NS-A	NS-A	NS-A	NS-A	NS-A	NS-A		
MW-D	01/17/99	5600	<5.0	1600	130	66	220		
	06/10/99	NS-A	NS-A	NS-A	NS-A	NS-A	NS-A		
MW-E	01/17/99	5700	<50	1600	180	180	310		
	06/10/99	5000	<25	1300	130	320	450		
	09/07/99	NS-A	NS-A	NS-A	NS-A	NS-A	NS-A		
MW-W	01/17/99	23000	<50	7600.00	760.00	1400	5000		
	06/10/99	16000	<50	4100	420	1300	4000		
	09/07/99	NS-A	NS-A	NS-A	NS-A	NS-A	NS-A		

Notes:

1 Total Petroleum Hydrocarbons

2 Methyl-tertiary-butyl ether

3 Product is not typical gasoline

NS Not sampled (see Table 1)

< Below indicated detection limit.

NS-A Not Sampled, abandoned after this date

FIELD PROCEDURE

The following section describes procedures used by Ultramar field personnel in the performance of ground-water sampling.

Ground-Water Level and Total Depth Determination

A water-level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probed is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water-level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging, and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. purging the temperature, pH, and electric conductivity are The well is sufficiently purged when: the four casing volumes monitored. have been removed; the temperature, pH, and conductivity have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed dry prior to removing the minimum volume of water, the ground water is allowed to If the well has recharged to within 80% of the initial reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labelled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water will be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground-water sample will be collected. If free product persist throughout bailing, a final free product thickness measurement will be taken and a ground-water sample will not be collected.

Samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilizing the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The teflon side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. A Chain-of-Custody form is completed to ensure sample integrity. Ground-water samples are transported to a state-certified laboratory and analyzed within the EPA-specified holding times for the requested analyses.

DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

Project Address:

Beacon #604, 1619 West First Street

Date: 12-31-00

Livermore, CA Project No.: 94-604-01

Recorded by:

<u> Hal Hansen</u>

Well No	Time	Well Elev. TOC	Depth to Gr. Water	Measured Total Depth	Gr. Water Elevation	Depth to Product	Product Thickness	Comments
MW-/	258	100.00	31,71	54.//	68,29			
MW-2	240	98.68	32.68	53.75	66.00			
MW-3	230	97.08	31,38	52.54	65,70			
MW-4	225	99.35	31.79	46.60	67,56			
MW-5	220	98.37	31.8/	46.33	66, 56			
MW-6	210	97.62	34.95	47.52	62.67			_
MW-7	200	98.02	32.76	46.63	65, 26		***************************************	
		·						
	<u> </u>							
<u>·</u> _								

				-				

Notes:

Signature:

(Client:	Ultrama	ır	S	Sampling Da	te:		
	Site:	Beacon #	604		Project	No.:	95-604-0)1_
		1619 West	First St	reet We	ell Designa	tion:_	MW-	
		Livermore	, CA			:		
Is the Is top Is well Height Well o	ere stand of cas: l cap se of well cover typ	ding water ing cut le ealed and casing rote: 8" UV	in well ; vel? locked? iser (in : 1 12" Ch	ces requir box? inches): 2" UV3	red? NO YI NO YI NO YI NO YI _ 12" EMC 6" CNI_ excellent	ES ti ES Abo ES If ES If	ove TOC 1 no, see no, see 8" BK	Below TOO remarks remarks
_	g Equipm		2" dispo 2" PVC k 4" PVC k	oailer oailer		Dedi Cent	mersible cated ba crifugal	iler pump
Initia Time: Depth Depth	Vol. Mul l Measur of well: to water	tiplier:	0.16 Rec Time: Depth to	0.65 harge Mea water:	Cal	2.6 Iculate Actua	1 gal/	
Start]	Time		E.C.	1	e:		** 1	-
	TIME	remp.	E.C.	рп	Turbidi	Ly	Volume	
Sē	mple app	pearance:			Lock: _			
2" Lo 4" Lo	cking Ca cking Ca cking Ca	aced: (Che ap: ap:	Lock	at apply) (#3753: Dolphin:		7/32 Al 9/	llenhead: /16 Bolt:	

	Client:	Ultrama	r	S	Sampling Date:									
	Site:_	Beacon #	604		Project	No.: 9	<u>5-604-0</u>	1_						
	_	1619 West	First Str	<u>eet</u> We:	ll Designat	ion: M	W	·						
		Livermore	, CA	<u>. </u>		;								
Is the Is well well of 12" BIGenera	tup of treere stand p of casi ll cap set t of well cover typ K1 al condit	raffic con ling water ing cut le ealed and casing r be: 8" UV 2" DWP ion of we	trol device in well be vel? locked? iser (in i 12 12" CN linead ass	es require ox? nches): " UV 36 embly: Ex	ed? NO YE NO YE NO YE NO YE 12" EMCC C'" CNI_	S time S Above S If 1 S If 1 O Other	e:e TOC Eno, seeno, see	_ hours Below TOO remarks remarks Poor						
Purgir	ng Equipm	ent:	2" dispo 2" PVC b 4" PVC b	sable bail ailer	.er	Submer Dedica	ated ba	iler						
c	samnled w				Teflon b	Centri	_							
					6"									
Initia Time:_ Depth	<u>ıl Measur</u>	<u>ement</u> -	Recl	narge Meas	1.47 <u>urement</u> Cal									
Start	purge:		Samp	oling time	÷									
	Time	Temp.	E.C.	рН	Turbidi	ty V	olume							
								1						
				-										
. S	ample app	earance:		<u>.</u> .	Lock:			_						
2" Lo 4" Lo	ocking Ca ocking Ca	ced: (Che		at apply) #3753: olphin:	Note cond	7/32 All 9/1	enhead: 6 Bolt:							
Remai														
Signatu	ıre:													

	Client:	Ultrama	r	S	ampling	Date:		
	Site:_	Beacon #	604	<u></u>	Proje	ct No.:_	95-604-	01
	<u></u>	1619 West	First Str	<u>eet</u> We	ll Desig	nation:_	_MW-	
		Livermore	, CA ·					
Is th Is to Is we Heigh Well 12" B	ere stand p of casi ll cap se t of well cover typ K1	ling water ing cut le aled and casing r be: 8" UV 2" DWP	trol device in well be vel? locked? iser (in i locked lock	nches): " UV3	NO NO NO 12" I	YES AL YES I YES I	oove TOC f no, se f no, se _ 8" BI er	Below TO e remark e remark
•	ng Equipm		2" dispo 2" PVC b 4" PVC b			Ded Cen	mersible icated ba trifugal	ailer pump
	Sampled w	ith: Disp	posable ba	iler:	_ Teflor	n bailer	*	
	Well D	iameter:	2"	4"	6"	_ 8"_		
Initia Time:_ Depth Depth	of well: to water	:	Recl	0.65 narge Meas water:	surement (Calculate Actu		
	Time	· · · · · · · · · · · · · · · · · · ·	E.C.				Volume	
s	ample app	earance:			Lock:			
2" L 4" L 6" L	ocking Ca ocking Ca ocking Ca	ced: (Che p: p: p:	eck all tha Lock Lock-D	at apply) #3753: olphin:		7/32 A 9	of repla llenhead /16 Bolt ad (DWP)	÷
Rema:	rks:							
Signati	ure:							

	Client:	Ultrama	ar	S	ampling	Date:		
	Site:_	Beacon ,	<u>#604</u>		Proj∈	ct No.:	95 - 604	-01
		1619 West	First Str	<u>eet</u> We	ll Desig	mation:	MW-	·
		Livermore	, CA					
Is the Is top Is well to Well to 12" BE General Purgir	ere stand of cas ll cap so cover type (ding water ing cut le ealed and casing r pe: 8" UV 12" DWP cion of we	ntrol device in well bevel? locked? lo	ox? nches): "UV3 embly: E sable bai ailer	NO NO NO 12": 6" CNI_ xcellent	YES A YES YES EMCOOtl GoodSulCer	bove TOC If no, se If no, se 8" B ner Fair omersible dicated h ntrifugal	Below TO se remark se remark Poor spump pailer pump
			posable ba.					
Time:_ Depth Depth	of well:	ement - :	0.16 Rech Time: Depth to	water:	surement	Calculat Actu		
o car c	Time		E.C.				Volume	
						-		
Sa	ample app	earance:			Lock:		I	
4" Lo	ocking Ca ocking Ca	p:	eck all tha Lock Lock-Do	t apply) #3753: olphin:		7/32 2	of repla Allenhead 9/16 Bolt ead (DWP)	l:
Signatu	re:			***************************************	J.			

Client:	Ultram	ar		Samp	ling	Date:		·
Site:_	Beacon	#604		:	Proje	ct No	·: <u>95-604</u>	-01
_	1619 Wes	t First St	reet_					
		e, CA .				į		
Is setup of t Is there stan Is top of cas Is well cap s Height of well Well cover ty 12" BK General condit Purging Equipm	raffic conding water ing cut le ealed and l casing r pe: 8" UV 12" DWP cion of we ment: vith: Dis viameter: tiplier: ement	ntrol devices in well kevel? locked! locked! locked. l	ces requox? nches): 2" UV embly: sable hailer ailer iler: 4" 0.65	36" CExcel	NO NO NO 12" E CNI llent ceflon " 1.47 ment	YES YES YES MCOC GoodSC bail	Above TOC If no, s If no, s	Below TOC ee remarks ee remarks BK Poor e pump pailer l pump
Depth to water	:							
Start purge:					"			
Time	Temp.	E.C.		_ <u> </u>	Furbio	lity	Volume	
						<u> </u>		
				-				
								
						· · · · · · · · · · · · · · · · · · ·		_
Sample app	earance:			Lo	ck:			
Equipment repla- 2" Locking Ca 4" Locking Ca 6" Locking Ca	p:	ck all tha Lock Lock-Do	#3753:	·		7/32	on of repla Allenhead 9/16 Bolt head (DWP)	:
Remarks:								
Signature:			<u></u>	<u>.</u>	 	<u> </u>		

	Client:	Ultran	nar		Sampling	Date:		
	Site:_	Beacon	#604	 .	Proje	ect No.:	95-604-	01
	_	1619 Wes	t First St	reet W				
			e, CA			;		
Is to Is we Heigh Well 12" B Gener	op of casell cap so tof welcover ty	ing cut lealed and leasing pe: 8" Ullis of we took to be took to be took to be took to be took to be took took to be took to be took to be took to be took to be took to be took to be took to be took to be took to be took to be took to be took to be to	ntrol devicer in well be evel? locked? riser (in in in in in in in in in in in in in i	nches): 2" UV embly:	NO NO NO 12" 1 36" CNI Excellent	YES A YES YES EMCOOt Good	above TOC If no, se If no, se 8" Bl her Fair	Below TO e remark e remark K Poor
			2" PVC b 4" PVC b	ailer ailer		De Ce	bmersible dicated ba ntrifugal	ailer pump
			2"					
Time: Depth Depth	of well: to water	- -	Time:	water:	isurement (Calculat Actu	ed purge:	
	Time				Turbi		Volume	
Sa	ample app	earance:			Lock:		1	_] `
4" Lo	ocking Ca ocking Ca	ced: (Ch p: p:	Lock-Do	t apply) #3753: olphin:		7/32 1	of replace Allenhead: 9/16 Bolt: ead (DWP):	
				·············				
Signatu	re:							

Client:	ltramar	Sam	Sampling Date:									
Site: Be	acon #604		Project No.:	95-604-01								
161	9 West First Str	<u>eet</u> Well	. Designation:	: <u>MW-</u>								
Liv	ermore, CA	e e e e e e e e e e e e e e e e e e e	· ·									
Is setup of traff Is there standing Is top of casing Is well cap seale Height of well ca Well cover type: 12" BK 12" General condition	Water in well b cut level? d and locked? sing riser (in i 8" UV 12 DWP 12" CN	ox? nches): "UV	NO YES A NO YES NO YES 12" EMCO	her								
Purging Equipment	2" PVC ba	ailer ailer	De Ce	bmersible pump dicated bailer ntrifugal pump								
Sampled with	Disposable ba	ler:	Teflon baile	r:								
Well Diame	eter: 2"	4"	6"8"									
Initial Measuremer Time: Depth of well: Depth to water: Start purge:	Time: Depth to	· · · · · · · · · · · · · · · · · · ·	Calcula Act	ted purge: ual purge:								
			Turbidity	Volume								
Sample appear	ince:		Lock:									
Equipment replaced: 2" Locking Cap: 4" Locking Cap: 6" Locking Cap:	Lock Lock-Do	#3753: lphin:	7/32 	n of replaced item Allenhead: 9/16 Bolt: ead (DWP):								
Signature:												



Report Number: 18914

Date: 1/17/01

Hal Hansen Doulos Environmental 1537 Pine Valley Circle Roseville, CA 95661

Subject: 5 Water Samples
Project Name: 3604 Livermore
Project Number: 3604-57
P.O. Number: 3604-57

Dear Mr. Hansen,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Joel Kiff



Project Name: 3604 Livermore

Project Number: 3604-57

Sample: MW-1

Matrix: Water

Lab Number : 18914-01

Report Number: 18914

Date: 1/17/01

Sample Date: 12/31/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	1/11/01
Toluene	< 0.50	0.50	ug/L	EPA 8260B	1/11/01
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	1/11/01
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	1/11/01
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	1/11/01
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	1/11/01
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	1/11/01
4-Bromofluorobenzene (Surr)	95.1		% Recovery	EPA 8260B	1/11/01

Sample: MW-2

Matrix: Water

Lab Number : 18914-02

Sample Date: 12/31/00

Sample Date :12/31/00		Method			
Parameter	Measured Value	Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	3200	10	ug/L	EPA 8260B	1/12/01
Toluene	420	10	ug/L	EPA 8260B	1/12/01
Ethylbenzene	1300	10	ug/L	EPA 8260B	1/12/01
Total Xylenes	1200	10	ug/L	EPA 8260B	1/12/01
Methyl-t-butyl ether (MTBE)	440	10	ug/L	EPA 8260B	1/12/01
TPH as Gasoline	21000	1000	ug/L	EPA 8260B	1/12/01
Toluene - d8 (Surr)	98.7		% Recovery	EPA 8260B	1/12/01
4-Bromofluorobenzene (Surr)	98.0		% Recovery	EPA 8260B	1/12/01

Approved By: Jeel Kil

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800



Project Name: 3604 Livermore

Project Number: 3604-57

Report Number: 18914

Date: 1/17/01

Sample: MW-5 Matrix: Water

Lab Number: 18914-03

Sample Date :12/31/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	21	0.50	ug/L	EPA 8260B	1/11/01
Toluene	< 0.50	0.50	ug/L	EPA 8260B	1/11/01
Ethylbenzene	4.3	0.50	ug/L	EPA 8260B	1/11/01
Total Xylenes	2.6	0.50	ug/L	EPA 8260B	1/11/01
Methyl-t-butyl ether (MTBE)	10	0.50	ug/L	EPA 8260B	1/11/01
TPH as Gasoline	1300	50	ug/L	EPA 8260B	1/11/01
Toluene - d8 (Surr)	98.1		% Recovery	EPA 8260B	1/11/01
4-Bromofluorobenzene (Surr)	103		% Recovery	EPA 8260B	1/11/01

Sample: MW-6

Matrix: Water

Lab Number: 18914-04

Sample Date :12/31/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	680	2.0	ug/L	EPA 8260B	1/12/01
Toluene	7.6	2.0	ug/L	EPA 8260B	1/12/01
Ethylbenzene	820	2.0	ug/L	EPA 8260B	1/12/01
Total Xylenes	190	2.0	ug/L	EPA 8260B	1/12/01
Methyl-t-butyl ether (MTBE)	1400	2.0	ug/L	EPA 8260B	1/12/01
TPH as Gasoline	12000	200	ug/L	EPA 8260B	1/12/01
Toluene - d8 (Surr)	97.8		% Recovery	EPA 8260B	1/12/01
4-Bromofluorobenzene (Surr)	98.3		% Recovery	EPA 8260B	1/12/01

Approved By: Joel Kiff
720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

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