### El Dorado Environmental, Inc.

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December 19, 1998

Mr. Terrence A. Fox Senior Project Manager Ultramar Inc. 525 West Third Street Hanford, California 93230

Subject:

Third Quarter 1998 Ground Water Monitoring Report

Beacon Station #604

1619 West First Street, Livermore, California

Dear Mr. Fox:

El Dorado Environmental, Inc. (EDE) has prepared this report to document the results of quarterly ground water monitoring conducted on September 15, 1998, at the subject site (Figure 1). Field work, conducted by Doulos Environmental (Doulos), included measurements of depth to ground water, subjective analysis of ground water in wells for the presence or absence of free petroleum product and collection of ground water samples. Doulos reports that all field activities were conducted in accordance with field procedures described in Attachment A.

#### **GROUND WATER ELEVATIONS**

Prior to well sampling, Doulos measured the depth to ground water in each well at the site. Ground water elevation data collected at the site since June 1993 are compiled in Table 1. Copies of Doulos' field data sheets are contained in Attachment B. Current depth to ground water measurements indicate a direction of ground water flow toward the west-northwest (Figure 2) at a gradient of approximately 0.02 foot per foot. Ground water elevations beneath the site have decreased an average of 10.09 feet since the previous monitoring event.

#### **GROUND WATER SAMPLING AND ANALYSIS**

Ground water samples were collected from five monitoring wells at the site. Each sample collected was analyzed for concentrations of dissolved:

- Benzene, toluene, ethylbenzene, and total xylenes (BTEX), by EPA Method 602
- Total petroleum hydrocarbons as gasoline (TPHg), by modified EPA Method 8015
- Methyl-Tertiary-Butyl Ether (MTBE) by EPA Method 602

Analytical results since June 1993 are compiled in Table 2; copies of certified analytical reports for ground water samples collected during the current monitoring event are contained in Attachment C. Benzene was not present at detectable concentrations in the ground water samples collected from monitoring wells MW-1 and MW-5. Dissolved benzene concentrations decreased in the ground water samples collected from monitoring wells MW-2, MW-5, MW-6, and MW-7 compared to the most recent sampling event. Figure 3 illustrates the current interpreted distribution of dissolved benzene in ground water underlying the site.

A copy of this quarterly monitoring report should be submitted to:

Ms. Eva Chu Department of Environmental Health Alameda County Health Care Services 80 Swan Way, Room 20 Oakland, California 94612

Mr. Cecil Fox
California Regional Water Quality Control
Board, San Francisco Bay Region
2101 Webster Street, Room 500
Oakland, California 94612

The interpretations and/or conclusions contained in this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied nor intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance upon or use of this report by third parties will be at such parties' sole risk.

If you have any comments or questions, please contact the undersigned at (530) 626-3898.

Regards,

EL DORADO ENVIRONMENTAL, INC.

Dale A. van Dam, R.G.

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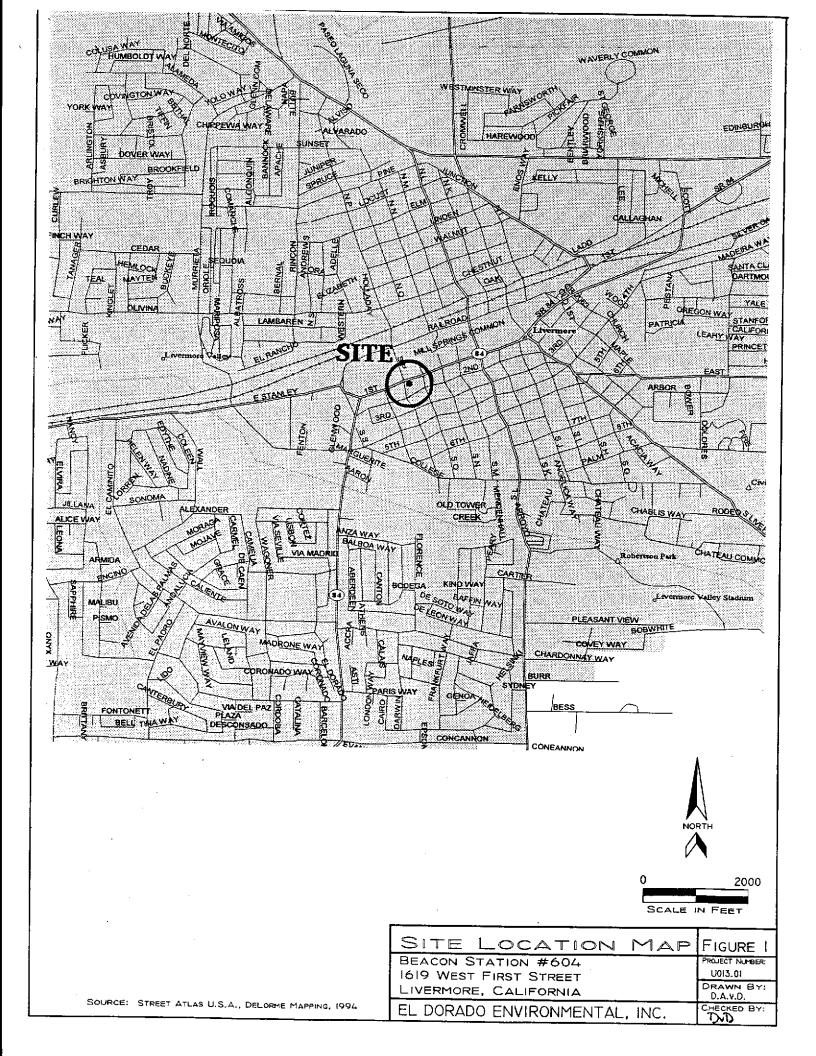
Hydrogeologist

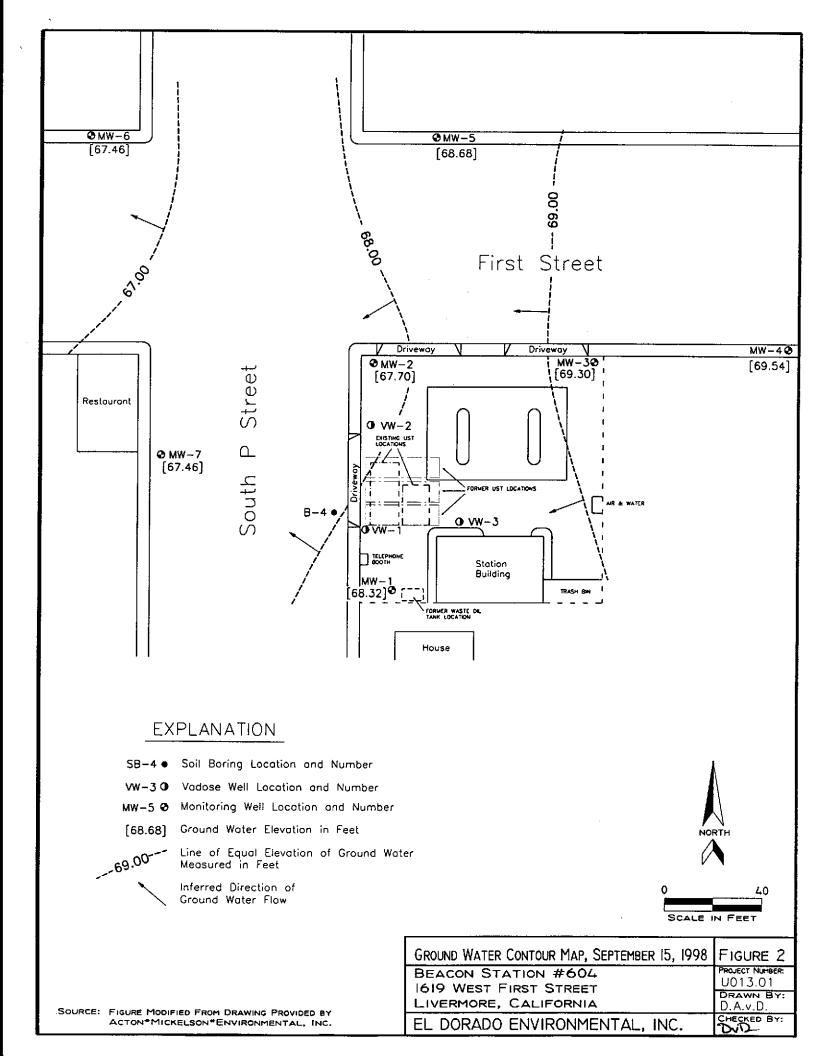
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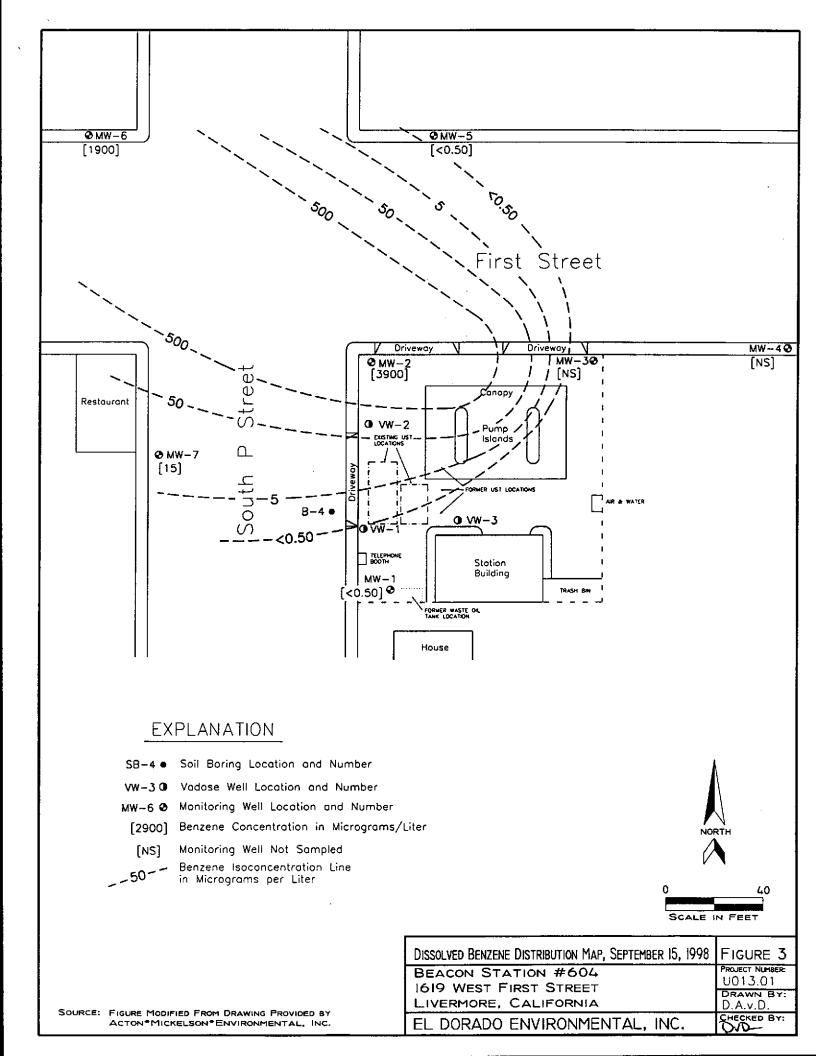
Attachments



FIGURES:	FIGURE 1 SITE LOCATION MAP
	FIGURE 2 GROUND WATER CONTOUR MAP SEPTEMBER 15, 1998
	FIGURE 3 DISSOLVED BENZENE DISTRIBUTION MAP SEPTEMBER 15, 1998
TABLES:	TABLE 1 GROUND WATER ELEVATION DATA
	TABLE 2 GROUND WATER ANALYTICAL RESULTS
ATTACHMENTS:	A
	B DOULOS ENVIRONMENTAL FIELD DATA SHEETS
	C LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM







Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-I	100.00	34/54	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97 12/01/97 03/19/98 05/29/98	37.50 38.46 42.22 34.52 31.93 33.49 41.03 38.63 30.80 25.46 31.05 28.11 17.67 22.86 30.04 26.74 20.84 28.71 33.91 34.88 19.83 21.57 31.68	62.50 61.54 57.78 65.48 68.07 66.51 58.97 61.37 69.20 74.54 68.95 71.89 82.33 77.14 69.96 73.26 79.16 71.29 66.09 65.12 80.17 78.43 68.32	No Product

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-2	98.68	34/54	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97 12/01/97 03/19/98 05/29/98	38.02 39.07 43.72 35.85 32.82 34.76 44.33 40.00 32.16 25.93 32.42 29.41 17.47 23.69 31.24 26.90 21.33 29.94 34.22 35.94 20.34 22.63	60.66 59.61 54.96 62.83 65.86 63.92 54.35 58.68 66.52 72.75 66.26 69.27 81.21 74.99 67.44 71.78 77.35 68.74 64.46 64.06 79.66 77.37	No Product

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-3	97.08	33/53	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97 12/01/97 03/19/98 05/29/98 09/15/98	36.18 37.11 41.15 33.95 30.97 32.46 41.72 37.62 29.96 23.66 29.62 27.10 15.85 21.31 28.62 25.55 19.77 27.67 29.60 33.37 18.76 20.64 30.70	60.90 59.97 55.93 63.13 66.11 64.62 55.36 59.46 67.12 73.42 67.46 69.98 81.23 75.77 68.46 71.53 77.31 69.41 67.48 66.63 81.24 79.36 69.30	No Product
MW-4	99.35	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97 12/01/97 03/19/98 05/29/98 09/15/98	31.56 32.73 41.61 38.11 30.50 23.63 29.70 27.56 15.63 21.07 28.99 26.04 19.69 28.04 29.91 33.88 18.67 20.16 30.46	67.79 66.62 57.74 61.24 68.85 75.72 69.65 71.79 83.72 78.28 68.09 71.04 77.39 69.04 67.17 66.12 81.33 79.84 69.54	No Product

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-5	98.37	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 09/29/97 12/01/97 03/19/98 05/29/98 09/15/98	32.07 33.65 42.73 38.89 31.44 24.99 30.20 28.56 16.82 22.61 29.78 26.51 21.91 31.74 34.05 20.93 21.30 31.32	66.30 64.72 55.64 59.48 66.93 73.38 68.17 69.81 81.55 75.76 68.59 71.86 76.46 66.63 65.95 79.07 78.70 68.68	No Product

### Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-6	97.62	28/48	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97 12/01/97 03/19/98 05/29/98 09/15/98	33.38 35.49 45.14 40.99 33.34 26.88 33.55 30.32 18.89 24.62 32.64 27.42 22.13 31.02 35.77 37.14 21.10 23.26 33.50	64.24 62.13 52.48 56.63 64.28 70.74 64.07 67.30 78.73 73.00 65.73 70.95 76.24 67.35 62.60 62.86 78.90 76.74 66.50	No Product
MW-7	98.03	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97 12/01/97 03/19/98 05/29/98 09/15/98	31.98 33.56 43.35 39.34 32.11 25.51 31.43 28.97 17.36 23.47 31.35 27.11 21.33 29.90 34.37 36.46 20.33 22.30 32.54	66.05 64.47 54.68 58.69 65.92 72.52 66.60 69.06 80.67 74.56 66.68 70.92 76.70 68.13 63.66 63.54 79.67 77.70 67.46	No Product

Note: Monitoring well casing elevations were surveyed relative to an arbitrary bench mark at the top of the casing of monitoring well MW-1 with an assumed elevation of 100.00 feet.

Monitoring Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-1	06/01/93		2200	400	<50	4900	27000
	06/22/93		8000	10000	260	10000	87000
	10/06/93	;	4700	6500	740	5300	40000
	01/13/94		1300	950	110	850	9400
	04/25/94		1500	1800	290	1700	11000
	08/12/94		550	330	260	1400	11000
	12/14/94		1000	1200	320	1500	11000
]	02/10/95		1200	1500	280	1500	9300
Ì	06/15/95	1	5.6	< 0.50	< 0.50	< 0.50	140
	09/26/95		140	< 0.50	< 0.50	43	410
	12/15/95		250	<1.3	<1.3	87	740
	03/21/96		0.52	< 0.50	< 0.50	0.51	< 50
	06/13/96	<5.0	< 0.50	< 0.50	< 0.50	< 0.50	240*
	09/16/96	<5.0	70	< 0.50	1.0	5.1	720
	12/02/96	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 50
İ	03/07/97	< 5.0	6.7	< 0.50	1.2	1.8	600
	06/12/97	< 50	180	800	410	1800	18000
	09/29/97	< 5.0	120	1.5	< 0.50	12	350
	12/01/97	<5.0	7.0	< 0.50	< 0.50	< 0.50	< 50
-	03/19/98	<5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 50
ľ	05/29/98	<5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 50
	09/15/98	<5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 50

Monitoring Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
					l		
MW-2	06/01/93		20000	21000	3300	18000	170000
	06/22/93		19000	22000	3500	18000	160000
	10/06/93		17000	17000	3000	15000	110000
	01/13/94		20000	19000	2300	14000	93000
	04/25/94		9600	7300	840	7800	41000
	08/12/94		11000	11000	2300	11000	59000
	12/14/94		13000	13000	2200	12000	63000
	02/10/95		12000	12000	2200	11000	63000
	06/15/95		11000	12000	1900	11000	61000
	09/26/95	·	9400	11000	2300	12000	61000
	12/15/95		8000	8300	2200	12000	48000
	03/21/96		8000	7700	2400	12000	48000
	06/13/96	<250	7300	8800	1900	12000	33000
	09/16/96	<250	510	640	180	1300	8600
[	12/02/96	<130	4400	4000	1300	6100	29000
	03/07/97	<250	1800	1100	270	2000	13000
	06/12/97	< 500	7800	6600	2300	11000	68000
	09/29/97	< 250	1500	97	740	1800	15000
1	12/01/97	<250	900	37	860	2400	13000
1	03/19/98	<250	5000	3600	2000	8300	42000
İ	05/29/98	<250	5600	4700	2400	11000	68000
i	09/15/98	<250	3900	1200	1400	7800	36000

Monitoring Well	Monitoring Date	MTBE (1)	Веплепе	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-3	06/01/93		4.6	< 0.50	< 0.50	1.9	270
	06/22/93		8.2	< 0.50	< 0.50	0.72	160
	10/06/93		57	110	24	120	740
	01/13/94		2.6	0.67	0.78	4.2	83
	04/25/94		0.75	3.2	0.50	3.6	60
	08/12/94		7.3	14	2.6	13	310
	12/14/94	li	< 0.50	< 0.50	< 0.50	< 0.50	75
	02/10/95	!	1.4	< 0.50	< 0.50	1.8	96
1	06/15/95	i I	< 0.50	< 0.50	< 0.50	< 0.50	< 50
	09/26/95	[ ]	< 0.50	< 0.50	< 0.50	< 0.50	< 50
1	12/15/95		< 0.50	< 0.50	< 0.50	< 0.50	< 50
l	03/21/96		NS	NS	NS	NS	NS
	06/13/96	NS	NS	NS	NS	NS	NS
	09/16/96	NS	NS	NS	NS	NS	NS
	12/02/96	NS	NS	NS	NS	NS	NS
	03/07/97	NS	NS	NS	NS	NS	NS
İ	06/12/97	NS	NS	NS	NS	NS	NS
ŀ	09/29/97	NS	NS	NS	NS	NS	NS
	12/01/97	NS	NS	NS	NS	NS	NS
	03/19/98	NS	NS	NS	NS	NS	NS
	05/29/98	NS	NS	NS	NS	NS	NS
	09/15/98	NS	NS	NS	NS	NS	NS

Monitoring Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-4	03/30/94		4.2	15	2.5	26	120
	04/25/94		< 0.50	1.8	< 0.50	2.1	65
	08/12/94	}	< 0.50	< 0.50	< 0.50	< 0.50	< 50
	12/14/94	l	< 0.50	< 0.50	< 0.50	< 0.50	< 50
	02/10/95		< 0.50	< 0.50	< 0.50	< 0.50	< 50
Ì	06/15/95		< 0.50	< 0.50	< 0.50	< 0.50	< 50
	09/26/95		< 0.50	< 0.50	< 0.50	< 0.50	< 50
	12/15/95		< 0.50	< 0.50	< 0.50	< 0.50	< 50
	03/21/96		NS	NS	NS	NS	NS
1	06/13/96	NS	NS	NS	NS	NS	NS
	09/16/96	NS NO	NS	NS	NS	NS	NS
	12/02/96	NS	NS	NS	NS	NS	NS
	03/07/97	NS NO	NS	NS	NS	NS	NS NO
ŀ	06/12/97 09/29/97	NS NC	NS NS	NS NS	NS NC	NS NC	NS NC
	12/01/97	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS
	03/19/98	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS
]	05/29/98	NS NS	NS	NS NS	NS NS	NS	NS NS
. 1	09/15/98	NS NS	NS	NS	NS NS	NS	NS NS
	03/15/30	1,5		145	1,0	110	1,0
MW-5	03/30/94		1300	20	<13	160	7500
1.2.7	04/25/94		1100	41	130	740	6500
Į	08/12/94		420	2.9	41	98	4000
***	12/14/94		660	<2.5	33	13	4800
į	02/10/95		490	< 13	23	19	5200
i	06/15/95		< 0.50	< 0.50	< 0.50	< 0.50	460
	09/26/95		61	< 0.50	3.1	< 0.50	1400
	12/15/95		77	1.5	10	1.5	2100
	03/21/96	Ì	35	2.0	2.0	18.00	930
	06/13/96	<5.0	38	0.72	1.9	2.0	610
	09/16/96	<5.0	29	< 0.50	0.95	< 0.50	380
	12/02/96	<5.0	1.1	0.64	< 0.50	< 0.50	200
	03/07/97	< 5.0	74	< 0.50	0.58	1.50	520
	06/12/97	<5.0	5.3	< 0.50	< 0.50	< 0.50	140
. ]	09/29/97	<5.0	< 0.50	< 0.50	< 0.50	< 0.50	<50
	12/01/97	<5.0	< 0.50	< 0.50	< 0.50	< 0.50	<50
	03/19/98	<5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 50
	05/29/98	<5.0	4.1	< 0.50	< 0.50	0.52	540 67
1	09/15/98	<5.0	< 0.50	< 0.50	< 0.50	< 0.50	67

## Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleun Hydrocarbons as Gasoline
		(-)					
MW-6	03/30/94		21000	8600	1700	12000	63000
1	04/25/94	]	22000	12000	2300	16000	77000
	08/12/94		12000	8100	2200	16000	65000
	12/14/94		18000	9500	2200	14000	65000
	02/10/95		21000	8400	2000	14000	63000
	06/15/95		20000	11000	2100	15000	75000
	09/26/95		15000	9600	1700	12000	62000
ŀ	12/15/95		15000	9000	2300	15000	61000
	03/21/96		18000	9800	2400	16000	65000
	06/13/96	<250	8600	3300	2200	12000	29000
	09/16/96	<250	6400	1800	2100	11000	42000
	12/02/96	< 500	3000	1100	970	8300	28000
	03/07/97	<250	2000	190	520	2300	12000
	06/12/97	< 100	3900	470	1600	6200	37000
	09/29/97	< 100 < 100	3500 2100	370 < 10	1600 1200	5200 2200	34000 20000
	12/01/9 <b>7</b> 03/19/98	< 100	2900	460	1100	3400	24000
	05/29/98	<100	3500	700	1800	5200	38000
	09/15/98	<100	1900	110	1400	3000	22000
	02/13/20	100	1700	110	1400	5000	22000
MW-7	03/30/94		7200	2400	1600	11000	43000
	04/25/94		3900	1000	940	6900	30000
	08/12/94		3800	1400	1300	7500	30000
	12/14/94		3600	1200	900	6400	31000
	02/10/95	]	4000	900	890	5100	27000
	06/15/95		920	680	740	4100	17000
	09/26/95	]	200	150	170	810	7000
	12/15/95		350	170	540	1900	11000
	03/21/96		320	100	730	2500	12000
	06/13/96	<50	98	19	370	620	5900
	09/16/96	<25	140	43	440	590	7800
	12/02/96	<50	87 25	29	290	430	6300
	03/07/97	<25	35	19	360	470	4500
	06/12/97	<5.0	29	5.2	170	48 100	3900
	09/29/97	<25	56	9	340	190	6100
	12/01/97 03/19/98	<25	24	< 2.5	400 73	250 79	6500 2000
	03/19/98 05/29/98	<25 <25	20 22	<2.5 7.3	290	350	5700
	03/29/98	<25	15	<2.5	290 44	5.1	1700

NS = Well Not Sampled on This Date.

MTBE (1) = Methyl-Tertiary-Butyl Ether.

<sup>\* =</sup> Product is not typical gasoline.

# ATTACHMENT A ULTRAMAR FIELD PROCEDURES

#### ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

#### Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

#### Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

#### Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The Teflon<sup>TM</sup> side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

# ATTACHMENT B DOULOS ENVIRONMENTAL FIELD DATA SHEETS

## DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

Project Address:	Beacon #604, 1619 West Firs	st Street	Date:	9-15-98
	Livermore, CA	Project No.:	94-604-01	

Recorded by: Hal Hansen

Well	No	Time	Well Elev. TOC	Depth to Gr. Water	Measured Total Depth	Gr. Water Elevation	Depth to Product	Product Thickness	Comments
NOV.	-/	2:30		31.68	54.13				slightoder proofeen
Mu.	-2	2:33		32.30	53.77				Retrolem odornesheda
		2.36	,	30.70	52.54				·
MU	-4	2:25		30.46	46.66				
1114	-5	2:15		31.32	46-33				Petroleunsela moher
WW.	-5	2:18		33.50	47.52				Styppador mortes
		2:20		32.54	46.60				slagharder prosper
		-							
-									
						<del> </del>			

Notes:

Cl	lient:	Ultramar		Sa	ampling	Date:	7-15-48	_
	Site:_	Beacon #6	04		Proje	ct No.:_	95-604-0	<u>1</u>
	_	1619 West	First Stre	<u>eet</u> Wel	ll Desig	nation:_	MW-	_
	·	Livermore,	CA					
Is ther Is top Is well Height Well co 12" BK_ General	of cas of cas cap s of wel over ty	raffic cont ding water ing cut lev ealed and l l casing ri pe: 8" UV_ 12" DWP tion of wel	in well bovel? .ocked? .ser (in in 1212" CNI	nches): "UV	NO NO 12" 1 5" CNI_ ccellent	MES I	f no, see f no, see 8" BK her Fair	remarks remarks
Purging	g Equip	ment:	2" dispos 2" PVC ba 4" PVC ba	sable bail ailer ailer	ler	Sub Ded Cen	omersible placed basetrifugal	pump iler pump
· Sa	mpled v	with: Disp	osable ba	iler: $\underline{ imes}$	Teflo	n bailer	:	
	Well	Diameter:						c+ <
Initial Time:	Measu 1:30 of well	ltiplier: rement : 54./3 r: 3/.68	Rech Time: Depth to	water:	<u>ルナー</u>	Calculat Actu	61 gal/ ed purge:	NF
Start p	ourge:_	MA	Sam	pling time	e: <u>3</u> :04	<u> </u>		<del>- 1</del>
	Time	Temp.	E.C.	pН	Turb	idity	Volume	
					- 1			
			1		<u> </u>			
				/ /	•			
								_
Sa	mple a	ppearance:	2.10	1/1	Lock:	1200	(pa) to	
2" Lo 4" Lo	cking ( cking (	laced: (Ch Cap: Cap: Cap:	Loc	at apply)  ( #3753:  Oolphin:		7/32	n of repla Allenhead 9/16 Bolt ead (DWP)	:
Remar	ks: _						,,	
							<del></del>	
		01/11	1				•	

Signature:

C.	lient:	Ultrama	•	Sa	ampling Dat	te:9	1-15-9	· <u>Z</u>
	Site:	Beacon #	504		Project	No.:_	95-604-0	01_
		1619 West		eet We	ll Designat	tion:	mw- S	
•		Livermore	, CA				<u> </u>	
Is then Is top Is well Height Well co 12" BK General	of cas of cas cap s of wel over ty	raffic conding water ing cut leveled and leasing ripe: 8" UV 12" DWP_tion of we	on well bovel? locked? iser (in in  nches): "UV	NO YI NO YI 12" EMC 6" CNI_ Kcellent	ES If	no, see no, see 8" Bh er Fair	e remarks e remarks ————————————————————————————————————	
			2" PVC ba	ailer	. \	Cent	rifugal	pump ailer pump
Sa		with: Disposition						
Initia: Time: Depth Depth	Measu 2:33 of well to wate	ltiplier: rement :	Recl Time:/ Depth to	water:	1.47 surement Ca: A ##	lculate Actua	61 gal, ed purge al purge	et.
	Time	Temp.	E.C.	рн	Turbid	ity	Volume	_
			1	1   <del>     </del> 	7			
							11/11	
Sa	ample a	ppearance:			Lock:	111.5	<del>/                                    </del>	
2" Lo	ocking	laced: (Ch Cap: Cap: Cap:	Loc	nat apply) k #3753:_ Dolphin:_		7/32 P	Allenhead	aced item d: t: ):
Remai	cks: _				. <u></u>			
	<del> </del>	<u>a1</u>	100/					<del></del>

Cl:	ient: _	Ultrama	<u> </u>	s	ampling Da	te:	9-15-0	78
S	Site:	Beacon #6	504				95-604-01	<u>L</u>
		1619 West	First Str	<u>eet</u> We	ll Designa	tion:_	<sub>MW-</sub> 5	
		Livermore						
Is there is top of Is well Height of Well cov	e stand of casi cap se of well ver typ	ding water ing cut level aled and l casing ri be: 8" UV L2" DWP	in well be vel? locked? iser (in in 12" CNI	nches): "UV		ES Ab ES I ES I CO	ove TOC Bo f no, see f no, see _ 8" BK_ er	elow TOC remarks remarks
		ment:				Ded Cen	mersible picated bai	ller
Sar					_ Teflon l			
			•		6"			
Initial Time: Depth of Depth to	Measur :/S well: water	<u>46.33</u>	Rech Time: Depth to	marge Meas Marge Meas water:	NH Ca	lculate Actu		A
Start pu	rge:	NA	Sam	pling time	e: 2:41			<b>-</b> 1
	Time	Temp.	E.C.	pН	Turbid	ity	Volume	
				1	1			-
San	mple ap	ppearance:	_/(:	CON	Lock:	DC0	Mun	] <u>=</u>
2" Loc 4" Loc	king C	aced: (Ch Cap: Cap:	Loc			7/32	of replace Allenhead: 9/16 Bolt: ead (DWP):	
Remark	s:							
		a.1 1						

Signature: That W

Client: <u>Ultrama</u>	r	S	ampling	Date:	9-15.	-98
Site: <u>Beacon</u> #	604		Proje	ct No.:	95-604	<u>-01</u>
1619 West	First Str	<u>eet</u> We	ell Desig	nation:	MW- 6	<u>6</u>
Livermore						
Is setup of traffic con Is there standing water Is top of casing cut le Is well cap sealed and Height of well casing r Well cover type: 8" UV 12" BK 12" DWP General condition of we	trol devic in well b vel? locked? iser (in in 12 12" CN llhead asso	es requirox? nches): " UV3 embly: E	red? NO NO NO NO 12" F 6" CNI KCellent	YES A YES A YES YES MCOOtl	cime: cove TOC If no, s If no, s 8"   ner_	hours Below Too ee remarks ee remarks BK
	2" dispo: 2" PVC ba 4" PVC ba	ailer ailer	- -	Dec Cer	omersible licated l atrifuga	bailer l pump
Sampled with: Disp	oosable ba	iler: 🗶	Teflor	n bailer	:	
Well Diameter:	2"	4"	6"	_ 8"_		
Purge Vol. Multiplier:  Initial Measurement  Time: 2.18  Depth of well: 47.52  Depth to water: 33.50  Start purge: MA	Time: Depth to	water:_	1. A	Calculat Actu	61 ga ed purge	1/ft. =
		<u> </u>	1		1	
Time Temp.	E.C.	Нф	Turbi	dity.	Volume	<b>3</b>
		/ #	<del></del>			
Sample appearance:	110	A 1 25	Lock:	- Jane	1/16	<u> </u>
Equipment replaced: (Ch 2" Locking Cap: 4" Locking Cap: 6" Locking Cap:	Lock	at apply) : #3753: Oolphin:	<del></del>	7/32	Allenhea	laced item d:
Signature: 44a	17/2					

C.	lient: _	Ultrama	c	Sa	mpling Date:	9-15-0	<u>78</u>
	Site:	Beacon #0				.: 95-604-0	
	******	1619 West	First Stre	<u>eet</u> Wel	1 Designation	n: <u>ww-</u> 7	
•		Livermore					
Is top	of casi	ng cut lev	vel?		d? NO YES NO YES NO YES NO YES 12" EMCO_ "CNICellent Good	If no, see If no, see	remarks remarks
			2" PVC ba 4" PVC ba	ailer ailer	er  Teflon bai	Centrifugal	pump iler pump
					6"		
Initia Time: Depth Depth	l <u>Measur</u> 1:20 of well: to water	tiplier: ement - 46.60 : 32.54	Recl Time: Depth to	marge Meas  WH  water:	1.47 urement Calcui		
Start ]	<u></u>		r	1		Volume	_
	Time	Temp.	E.C.		Turbidity	VOIGHE	_
			1	14 1 1			
Sa	ample ap	pearance:	(le	u-	Lock:/	MANINI	1/
2" Lo 4" Lo	ocking C	ap:	_	at apply) < #3753: Dolphin:	7/: 	ion of repla 32 Allenhead 9/16 Bolt enhead (DWP)	÷
Remai	rks:						
Signati	ure: _	94/9	E/m	-		_	

### ATTACHMENT C

## LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM



Date: 09/28/98

Dale van Dam El Dorado Environmental 2221 Goldorado Trail El Dorado, CA 95623

Subject: 5 Water Samples
Project Name: Beacon 604
Project Number: 98-604-01

Dear Mr. van Dam,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,



Date: 09/28/98

Project Name : **Beacon 604**Project Number : **98-604-01** 

Sample: MW-1

Matrix: Water

Sample Date :09/15/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	09/22/98
Toluene	< 0.50	0.50	ug/L	EPA 8020	09/22/98
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	09/22/98
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	09/22/98
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	09/22/98
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	09/22/98
aaa-Trifluorotoluene (8020 Surrogate) aaa-Trifluorotoluene (Gasoline Surrogate)	102 92.9		% Recovery % Recovery	EPA 8020 M EPA 8015	09/22/98 09/22/98

Sample: MW-2

Matrix: Water

Sample Date :09/15/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	3900	25	ug/L	EPA 8020	09/22/98
Toluene	1200	25	ug/L	EPA 8020	09/22/98
Ethylbenzene	1400	25	ug/L	EPA 8020	09/22/98
Total Xylenes	7800	25	ug/L	EPA 8020	09/22/98
Methyl-t-butyl ether	< 250	250	ug/L	EPA 8020	09/22/98
TPH as Gasoline	36000	2500	ug/L	M EPA 8015	09/22/98
aaa-Trifluorotoluene (8020 Surrogate)	106		% Recovery	EPA 8020	09/22/98
aaa-Trifluorotoluene (Gasoline Surrogate)	96.6		% Recovery	M EPA 8015	09/22/98

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800



Date: 09/28/98

Project Name:

Beacon 604

Project Number: 98-604-01

Sample: MW-5

Matrix: Water

Sample Date :09/15/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	09/24/98
Toluene	< 0.50	0.50	ug/L	EPA 8020	09/22/98
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020 ·	09/22/98
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	09/22/98
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	09/22/98
TPH as Gasoline	67	50	ug/L	M EPA 8015	09/22/98
aaa-Trifluorotoluene (8020 Surrogate)	102		% Recovery	EPA 8020	09/22/98
aaa-Trifluorotoluene (Gasoline Surrogate)	95.0		% Recovery	M EPA 8015	09/22/98

Sample: MW-6

Matrix: Water

Sample Date :09/15/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	1900	10	ug/L	EPA 8020	09/22/98
Toluene	110	10	ug/L	EPA 8020	09/22/98
Ethylbenzene	1400	10	ug/L	EPA 8020	09/22/98
Total Xylenes	3000	10	ug/L	EPA 8020	09/22/98
Methyl-t-butyl ether	< 100	100	ug/L	EPA 8020	09/22/98
TPH as Gasoline	22000	1000	ug/L	M EPA 8015 <sup>-</sup>	09/22/98
aaa-Trifluorotoluene (8020 Surrogate)	103		% Recovery	EPA 8020	09/22/98
aaa-Trifluorotoluene (Gasoline Surrogate)	103		% Recovery	M EPA 8015	09/22/98

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800



Date: 09/28/98

Project Name: Beacon 604

Project Number: 98-604-01

Sample: MW-7

Matrix: Water

Sample Date :09/15/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	15	2.5	ug/L	EPA 8020	09/22/98
Toluene	< 2.5	2.5	ug/L	EPA 8020	09/22/98
Ethylbenzene	44	2.5	ug/L	EPA 8020	09/22/98
Total Xylenes	5.1	2.5	ug/L	EPA 8020	09/22/98
Methyl-t-butyl ether	< 25	25	ug/L	EPA 8020	09/22/98
TPH as Gasoline	1700	250	ug/L	M EPA 8015	09/22/98
aaa-Trifluorotoluene (8020 Surrogate)	103		% Recovery	EPA 8020	09/22/98
aaa-Trifluorotoluene (Gasoline Surrogate)	99.0		% Recovery	M EPA 8015	09/22/98

Approved By: Joe Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800



## **Ultramar Inc.**CHAIN OF CUSTODY REPORT

12299

**BEACON** 

Beacon Station No.	int Name)						050		D.	ate 15-98	Form No	).	
604		Hane	ren		$\vdash$		IALY	SES		17-7	3 -18	/ of /	
Project No.	Sampler (Si	gnature)			]						fto	ndan	1
94-604-01	Hal	Han	Laner se teno							2	7	ndan 9 T	
Project Location	Affiliation					Sef)			1			•	
Project Location Sivermore	Dan	los To	Env		x.								
Sample No./Identification	Date		me	Lab No.	BTEX	TPH (diesel)			3		REMA	RKS	
MW-1	9-15-98	30	6	1	X	<u> </u>			[	2			
MW-2		3 /	6	-02	$\prod$								
MW-5		2_1	11	-03	$\coprod$								
MW-6		24	19	-04	$\prod$			-		-			
MW-7		25	5	-05	1	И				4			
Relinquished by: (Signature/Affiliation)	Date	e Time	Receiv	ed by: (Signatur	e/Af	filiati	on)					Date	Time
Idal Warsen Doulor E	nge												
Relinquished by: (Signature/Affiliation)	Dat	e Time	Receiv	ved by: (Signatur	re/Af	filiati	on)					Date	Time
Relinquished by: (Signature/Affiliation)	Dat	e Time	Receiv	/ed by; (Signatu	re/Af	filiați	on)					Date	Time
				eatin De	IAC.	L						1/21/98	1430
Report To: Dub wan Dam		· · · · · · · · · · · · · · · · · · ·	Bill 16:	ULTRAMAF 525 West T Hanford, CA Attention:	hird	Stree	et	y	Fa	4			
WHITE: Return to Client with Report	YELLOW: L	aboratory	l Copy	PINK: Origin								32-6	1003 1 <b>/90</b>