El Dorado Environmental, Inc.

2221 Goldorado Trail, El Dorado, California 95623

(916) 626-3898 Fax (916) 626-3899

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May 11, 1998

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Mr. Terrence A. Fox Senior Project Manager Ultramar Inc. 525 West Third Street Hanford, California 93230

Subject:

First Quarter 1998 Ground Water Monitoring Report

Beacon Station #604

1619 West First Street, Livermore, California

Dear Mr. Fox:

El Dorado Environmental, Inc. (EDE) has prepared this report to document the results of quarterly ground water monitoring conducted on March 19, 1998, at the subject site (Figure 1). Field work, conducted by Doulos Environmental (Doulos), included measurements of depth to ground water, subjective analysis of ground water in wells for the presence or absence of free petroleum product, well purging, and collection of ground water samples. Doulos reports that all field activities were conducted in accordance with field procedures described in Attachment A.

GROUND WATER ELEVATIONS

Prior to well purging, Doulos measured the depth to ground water in each well at the site. Ground water elevation data collected at the site since June 1993 are compiled in Table 1. Copies of Doulos' field data sheets are contained in Attachment B. Current depth to ground water measurements indicate a direction of ground water flow toward the northwest (Figure 2) at a gradient of approximately 0.02 foot per foot. Ground water elevations beneath the site have increased an average of 15.11 feet since the previous monitoring event.

GROUND WATER SAMPLING AND ANALYSIS

Ground water samples were collected from five monitoring wells at the site. Each sample collected was analyzed for concentrations of dissolved:

- Benzene, toluene, ethylbenzene, and total xylenes (BTEX), by EPA Method 602
- Total petroleum hydrocarbons as gasoline (TPHg), by modified EPA Method 8015
- Methyl-Tertiary-Butyl Ether (MTBE) by EPA Method 602

Analytical results since June 1993 are compiled in Table 2; copies of certified analytical reports for ground water samples collected during the current monitoring event are contained in Attachment C. Benzene was not present at detectable concentrations in the ground water samples collected from monitoring wells MW-1 and MW-5. Dissolved benzene concentrations increased in the ground water samples collected from monitoring wells MW-2 and MW-6 and decreased in the sample collected from monitoring well MW-7 compared to the most recent sampling event. Figure 3 illustrates the current interpreted distribution of dissolved benzene in ground water underlying the site.

A copy of this quarterly monitoring report should be submitted to:

Ms. Eva Chu Department of Environmental Health Alameda County Health Care Services 80 Swan Way, Room 20 Oakland, California 94612 Mr. Cecil Fox
California Regional Water Quality Control
Board, San Francisco Bay Region
2101 Webster Street, Room 500
Oakland, California 94612

The interpretations and/or conclusions contained in this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied nor intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance upon or use of this report by third parties will be at such parties' sole risk.

If you have any comments or questions, please contact the undersigned at (916) 626-3898.

Regards,

EL DORADO ENVIRONMENTAL, INC.

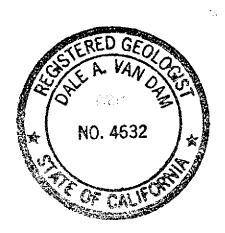
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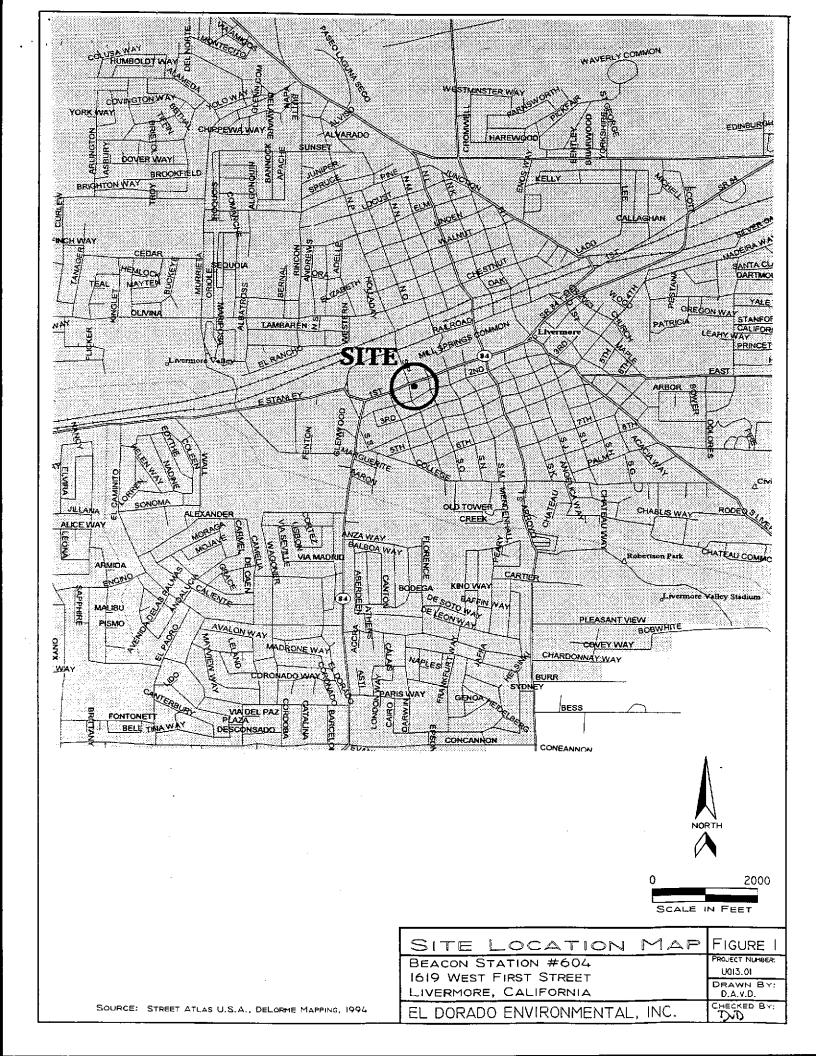
Hydrogeologist

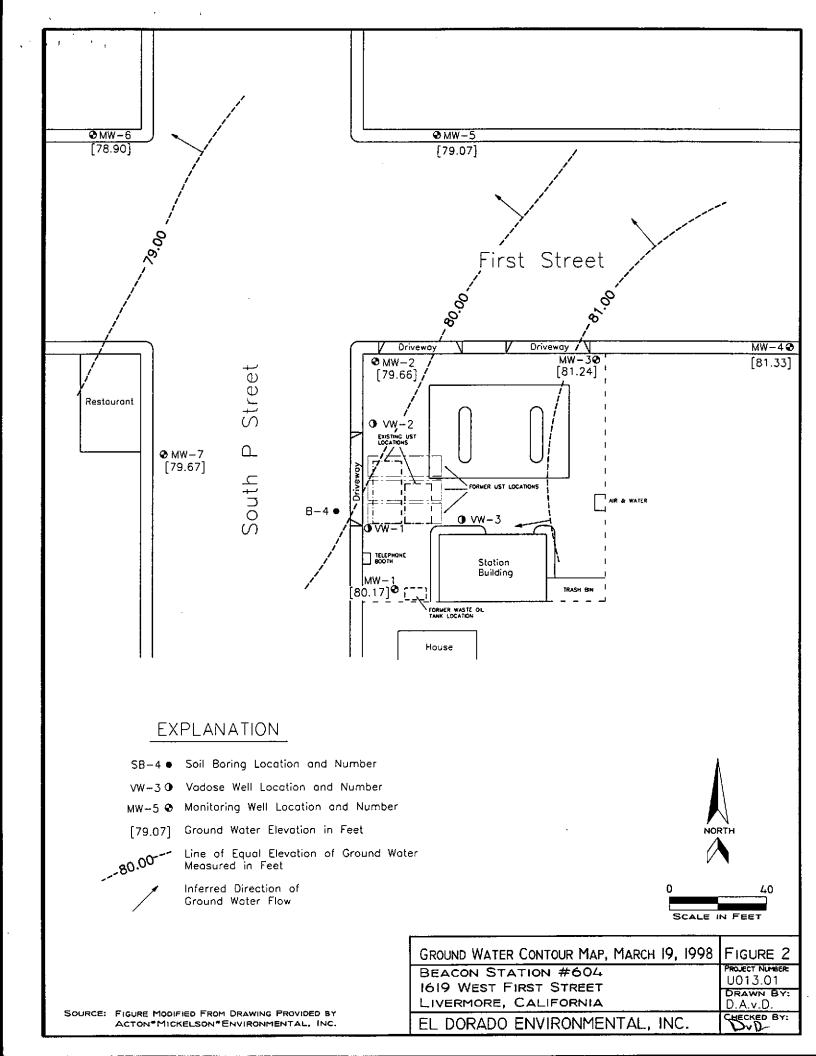
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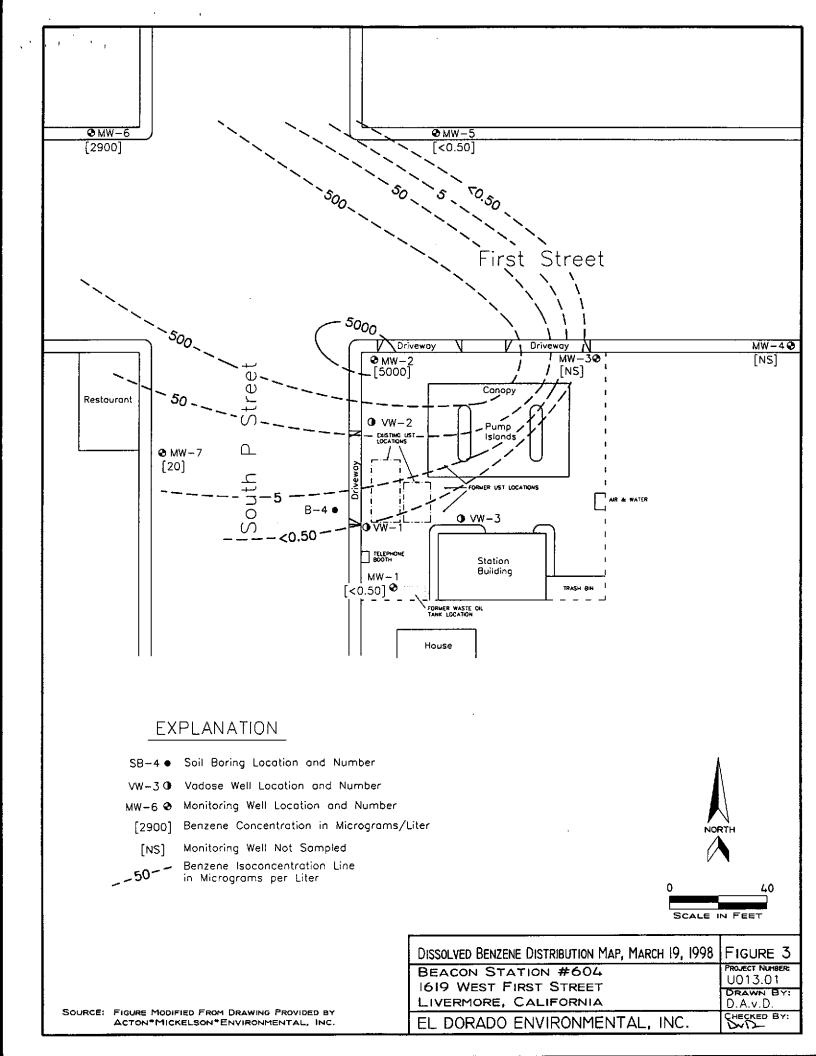
Attachments



FIGURES:	FIGURE 1 SITE LOCATION MAP
	FIGURE 2 GROUND WATER CONTOUR MAP MARCH 19, 1998
	FIGURE 3 DISSOLVED BENZENE DISTRIBUTION MAP MARCH 19, 1998
TABLES:	TABLE 1 GROUND WATER ELEVATION DATA
	TABLE 2 GROUND WATER ANALYTICAL RESULTS
ATTACHMENTS:	A
	B DOULOS ENVIRONMENTAL FIELD DATA SHEETS
	C LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM







Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-1	100.00	34/54	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97 12/01/97	37.50 38.46 42.22 34.52 31.93 33.49 41.03 38.63 30.80 25.46 31.05 28.11 17.67 22.86 30.04 26.74 20.84 28.71 33.91 34.88 19.83	62.50 61.54 57.78 65.48 68.07 66.51 58.97 61.37 69.20 74.54 68.95 71.89 82.33 77.14 69.96 73.26 79.16 71.29 66.09 65.12 80.17	No Product

	Depth to Top/Bottom of Riser (feet) Control Top/Bottom of Screened Intervention (feet)		Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-2	98.68 34/54	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97 12/01/97	38.02 39.07 43.72 35.85 32.82 34.76 44.33 40.00 32.16 25.93 32.42 29.41 17.47 23.69 31.24 26.90 21.33 29.94 34.22 35.94 20.34	60.66 59.61 54.96 62.83 65.86 63.92 54.35 58.68 66.52 72.75 66.26 69.27 81.21 74.99 67.44 71.78 77.35 68.74 64.46 64.06 79.66	No Product

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-3	97.08	33/53	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97 12/01/97 03/19/98	36.18 37.11 41.15 33.95 30.97 32.46 41.72 37.62 29.96 23.66 29.62 27.10 15.85 21.31 28.62 25.55 19.77 27.67 29.60 33.37 18.76	60.90 59.97 55.93 63.13 66.11 64.62 55.36 59.46 67.12 73.42 67.46 69.98 81.23 75.77 68.46 71.53 77.31 69.41 67.48 66.63 81.24	No Product

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-4	99.35	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97 12/01/97 03/19/98	31.56 32.73 41.61 38.11 30.50 23.63 29.70 27.56 15.63 21.07 28.99 26.04 19.69 28.04 29.91 33.88 18.67	67.79 66.62 57.74 61.24 68.85 75.72 69.65 71.79 83.72 78.28 68.09 71.04 77.39 69.04 67.17 66.12 81.33	No Product
MW-5	98.37	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 09/29/97 12/01/97 03/19/98	32.07 33.65 42.73 38.89 31.44 24.99 30.20 28.56 16.82 22.61 29.78 26.51 21.91 31.74 34.05 20.93	66.30 64.72 55.64 59.48 66.93 73.38 68.17 69.81 81.55 75.76 68.59 71.86 76.46 66.63 65.95 79.07	No Product

Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-6	97.62	28/48	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97 12/01/97	33.38 35.49 45.14 40.99 33.34 26.88 33.55 30.32 18.89 24.62 32.64 27.42 22.13 31.02 35.77 37.14	64.24 62.13 52.48 56.63 64.28 70.74 64.07 67.30 78.73 73.00 65.73 70.95 76.24 67.35 62.60 62.86	No Product
MW-7	98.03	27/47	03/19/98 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97 12/01/97 03/19/98	31.98 33.56 43.35 39.34 32.11 25.51 31.43 28.97 17.36 23.47 31.35 27.11 21.33 29.90 34.37 36.46 20.33	78.90 66.05 64.47 54.68 58.69 65.92 72.52 66.60 69.06 80.67 74.56 66.68 70.92 76.70 68.13 63.66 63.54 79.67	No Product

Note: Monitoring well casing elevations were surveyed relative to an arbitrary bench mark at the top of the casing of monitoring well MW-1 with an assumed elevation of 100.00 feet.

Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
3437.1	06/01/02		2200	400	<50	4900	27000
MW-1	06/01/93 06/22/93		2200 8000	10000	260	10000	27000 87000
	10/06/93		4700	6500	740	5300	40000
	01/13/94		1300	950	110	850	9400
	04/25/94				290	1700	11000
			1500 550	1800 330	260	1400	11000
	08/12/94 12/14/94		1000	1200	320	1500	11000
	02/10/95		1200	1500	280	1500	9300
	06/15/95		5.6	< 0.50	< 0.50	< 0.50	140
			3.6 140			43	410
	09/26/95		250	<0.50 <1.3	<0.50 <1.3	43 87	740
	12/15/95 03/21/96		0.52	<0.50	<0.50	87 0.51	<50
	03/21/96	<5.0	0.52 <0.50	< 0.50	< 0.50 < 0.50	< 0.50	240*
	09/16/96	<5.0	70.30	<0.50	1.0	5.1	720
	12/02/96	<5.0 <5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 50
	03/07/97	<5.0 <5.0	6.7	< 0.50	1.2	1.8	600
	05/07/97	< 5.0 < 50	180	800	410	1800	18000
	09/29/97	<5.0 <5.0	120	1.5	<0.50	12	350
		<5.0 <5.0	7.0	< 0.50	<0.50	< 0.50	< 50
	12/01/97	I I	< 0.50	< 0.50	<0.50	< 0.50	< 50
	03/19/98	<5.0	<0.30	₹0.30	\ \0.30	₹0.30	< 30
MW-2	06/01/93		20000	21000	3300	18000	170000
1,1,1,1,2	06/22/93		19000	22000	3500	18000	160000
	10/06/93		17000	17000	3000	15000	110000
	01/13/94		20000	19000	2300	14000	93000
	04/25/94		9600	7300	840	7800	41000
	08/12/94		11000	11000	2300	11000	59000
	12/14/94		13000	13000	2200	12000	63000
	02/10/95		12000	12000	2200	11000	63000
Ì	06/15/95		11000	12000	1900	11000	61000
	09/26/95		9400	11000	2300	12000	61000
	12/15/95		8000	8300	2200	12000	48000
	03/21/96		8000	7700	2400	12000	48000
	06/13/96	<250	7300	8800	1900	12000	33000
	09/16/96	<250	510	640	180	1300	8600
	12/02/96	< 130	4400	4000	1300	6100	29000
	03/07/97	<250	1800	1100	270	2000	13000
į	06/12/97	< 500	7800	6600	2300	11000	68000
	09/29/97	<250	1500	97	740	1800	15000
	12/01/97	<250	900	37	860	2400	13000
	03/19/98	<250	5000	3600	2000	8300	42000
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Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-3	06/01/93 06/22/93 10/06/93 01/13/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97 12/01/97	NS NS NS NS NS NS	4.6 8.2 57 2.6 0.75 7.3 <0.50 1.4 <0.50 <0.50 <0.50 NS NS NS NS NS NS NS	<0.50 <0.50 110 0.67 3.2 14 <0.50 <0.50 <0.50 <0.50 <0.50 NS	<0.50 <0.50 24 0.78 0.50 2.6 <0.50 <0.50 <0.50 <0.50 <0.50 NS NS NS NS NS NS NS NS	1.9 0.72 120 4.2 3.6 13 <0.50 1.8 <0.50 <0.50 <0.50 NS NS NS NS NS NS	270 160 740 83 60 310 75 96 <50 <50 NS NS NS NS NS NS
MW-4	03/19/98 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 06/13/96 12/02/96 03/07/97 06/12/97 09/29/97 12/01/97 03/19/98	NS NS NS NS NS NS NS NS NS	NS 4.2 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 NS	NS 15 1.8 <0.50 <0.50 <0.50 <0.50 <0.50 NS	NS 2.5 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 NS	NS 26 2.1 <0.50 <0.50 <0.50 <0.50 <0.50 NS	120 65 <50 <50 <50 <50 <50 NS NS NS NS NS NS

Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-5	03/30/94		1300	20	<13	160	7500
	04/25/94		1100	41	130	740	6500
	08/12/94		420	2.9	41	98	4000
	12/14/94		660	<2.5	33	13	4800
	02/10/95	i	490	< 13	23	19	5200
	06/15/95		< 0.50	< 0.50	< 0.50	< 0.50	460
	09/26/95		61	< 0.50	3.1	< 0.50	1400
i	12/15/95		77	1.5	10	1.5	2100
	03/21/96		35	2.0	2.0	18.00	930
	06/13/96	< 5.0	38	0.72	1.9	2.0	610
	09/16/96	< 5.0	29	< 0.50	0.95	< 0.50	380
	12/02/96	< 5.0	1.1	0.64	< 0.50	< 0.50	200
	03/07/97	< 5.0	74	< 0.50	0.58	1.50	520
	06/12/97	< 5.0	5.3	< 0.50	< 0.50	< 0.50	140
	09/29/97	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 50
	12/01/97	< 5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 50
	03/19/98	<5.0	< 0.50	< 0.50	<0.50	< 0.50	< 50
MW-6	03/30/94		21000	8600	1700	12000	63000
1/1 // -0	04/25/94		22000	12000	2300	16000	77000
	08/12/94		12000	8100	2200	16000	65000
Į	12/14/94		18000	9500	2200	14000	65000
	02/10/95		21000	8400	2000	14000	63000
Ì	06/15/95		20000	11000	2100	15000	75000
	09/26/95]	15000	9600	1700	12000	62000
	12/15/95		15000	9000	2300	15000	61000
	03/21/96]	18000	9800	2400	16000	65000
	06/13/96	<250	8600	3300	2200	12000	29000
	09/16/96	<250	6400	1800	2100	11000	42000
ļ	12/02/96	< 500	3000	1100	970	8300	28000
İ	03/07/97	<250	2000	190	520	2300	12000
	06/12/97	<100	3900	470	1600	6200	37000
	09/29/97	<100	3500	370	1600	5200	34000
	12/01/97	<100	2100	< 10	1200	2200	20000
	03/19/98	<100	2900	460	1100	3400	24000

Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-7	03/30/94		7200	2400	1600	11000	43000
	04/25/94		3900	1000	940	6900	30000
	08/12/94		3800	1400	1300	7500	30000
	12/14/94	1	3600	1200	900	6400	31000
	02/10/95		4000	900	890	5100	27000
	06/15/95		920	680	740	4100	17000
	09/26/95		200	150	170	810	7000
	12/15/95		350	170	540	1900	11000
	03/21/96		320	100	730	2500	12000
	06/13/96	< 50	98	19	370	620	5900
	09/16/96	<25	140	43	440	590	7800
	12/02/96	< 50	87	29	290	430	6300
	03/07/97	<25	35	19	360	470	4500
	06/12/97	<5.0	29	5.2	170	48	3900
	09/29/97	<25	56	9	340	190	6100
	12/01/97	<25	24	<2.5	400	250	6500
	03/19/98	<25	20	<2.5	73	79	2000

NS = Well Not Sampled on This Date.

* = Product is not typical gasoline.

MTBE (1) = Methyl-Tertiary-Butyl Ether.

ATTACHMENT A ULTRAMAR FIELD PROCEDURES

ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH. and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The TeflonTM side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

ATTACHMENT B DOULOS ENVIRONMENTAL FIELD DATA SHEETS

DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

Project Address:	Beacon #604, 1619 West First	t Street	Date:		
	Livermore, CA	_ Project No.: _	94-604-01		
Recorded by:	Hal Hansen				

Well No	Time	Well Elev. TOC	Depth to Gr. Water	Measured Total Depth	Gr. Water Elevation	Depth to Product	Product Thickness	Comments
MW-1	<i>uo</i>)		19.83	5413				nooder no shop
MW-2	404		20.34	53.76				nooder noster
MW-3	245		18,76	51.53				mode no ales
MW-4	347		18.67	46.65				skolenodo noste skolenodo noste skoptado nestre alej arada noste
4111/-5	- 57		1-0,93	46,32				alkalenodo mont
MW-K	354		21,10	47.52				sleshtade nost pe
MU-7	358		20.33	46.61				ale aroda moshe
						-		

Notes:

DOULOS ENVIRONMENTAL COMPANY					SAMPLING INFORMATION SHEET						
, C	:lient: _	Ultramar			Sampling Date: 3-19-96						
	Site:	Beacon #6	04	<u> </u>	Project No	.: 95-604-01	-				
		1619 West	First Str	<u>eet</u> We	11 Designatio	n: <u>MW- 2</u>	÷				
,		<u>Livermore,</u>	CA								
Is the Is top Is well	re stand of casi l cap se	affic cont ing water ng cut lev aled and l casing ri e: 8" UV_ 2" DWP_ ion of wel	in well bo el? ocked? ser (in i)	ox?	NO YES NO YES	time: hour Above TOC Below T If no, see remar If no, see remar 8" BK Other d Fair Poor	oc ks				
						Submersible pump Dedicated bailer Centrifugal pump					
· s	ampled w					ler:					
	Well D	iameter:	2"	4"	6"						
Initia Time:_ Depth Depth	Vol. Mul 1 Measur 1404 of well: to water purge: /	ement - 63.76 : 20.34	Rect Time:/ Depth to	water:	1.47 surement Calcul Ac	2.61 gal/ft. lated purge:	- -				
·	Time	Temp.	E.C.	pН	Turbidity	Volume					
			1 F4	1							
Sa	ample app	pearance:	Lea-		Lock: 🚣	information of the second	<u>.</u>				
Equipment replaced: (Check all that apply) Note condition of replaced item 2" Locking Cap: Lock #3753: 7/32 Allenhead: 9/16 Bolt: 9/16 Bolt: Pinned Allenhead (DWP):											
Remai	rks:						<u> </u>				
Signatu	ıre:	Mark	W	<u>-</u>							

DOULOS ENVIRONMENTA		SAMPLING INFORMATION SHEET						
Client: <u>Ultram</u>	ar		Sampling	Date:	3-19-96			
Site: Beacon	#604		Proje	ct No.:	95-604-0	1		
	t First Str	eet W	ell Desig	nation:	mw- 5	 *		
Livermor	e, CA					•		
Is setup of traffic consists there standing water is top of casing cut leads to sealed and height of well casing well cover type: 8" Union by the sealed condition of well coveral condition of well coveral condition of well coveral condition of well coveral condition of well coveral condition of well coveral condition of well coveral condition of well coverage with the coverage condition of well coverage c	r in well bevel? locked? riser (in i	nches):	NO NO 12" E	MCOOt	116T	elow TOC remarks remarks		
	2" dispo 2" PVC b 4" PVC b	ailer ailer	NA :	Dec	ntrifugal p	ller		
Sampled with: Dis						• •		
Well Diameter:	2"	4"	6"	8"_		.•		
Purge Vol. Multiplier: Initial Measurement Time: 350 Depth of well: 4632 Depth to water: 2093 Start purge: 1	Rec Time: / Depth to	harge Mea // /r water://	surement	Calculat Acti	.61 gal/f ted purge:_ ual purge:_	111		
Time Temp.	E.C.	рН	Turbi	dity	Volume			
					!			
	A	14						
Sample appearance:	· lan		Lock:	delp	he			
Equipment replaced: (C 2" Locking Cap: 4" Locking Cap: 6" Locking Cap: Remarks:	heck all th Lock	at apply) (#3753:_ Oolphin:_		7/32	n of replac Allenhead: 9/16 Bolt: ead (DWP):			
Signature:	M.		-	·				

DOU	ILOS ENV	IRONMENTAL	COMPANY		SAMPL	ING INFO	RMATION S	HEET			
, ,, , ,	:lient:	Ultrama	r	S	Sampling Date: 3-19-98						
	Site:_	Beacon #	604		Project 1	No.: 95	-604-01				
	_	1619 West	First Str	<u>eet</u> We							
	_	Livermore	, CA								
Is the	re stand of cas:	raffic conding water ing cut level and ing cut level and ing rise in the condition of well and condition of well and condition of well and condition of well and condition of well and condition con	in well b vel? locked?	ox?	NO YES	If no	: he TOC Belo o, see rer o, see rer 8" BK	narks			
-	g Equip		2" dispo 2" PVC b 4" PVC b	ailer ailer M	//	Centri	sible pump ted bailer fugal pump) ;			
· s	ampled v	with: Disp	oosable ba	iler: <u>¥</u>	Teflon ba	iler:		• •			
	Well [)iameter:	2"	4"	6"	8"					
<u>Initia</u> Time: Depth	l <u>Measur</u> うな <i>い</i> of well:	tiplier: cement	0.16 Recline: A Depth to	0.65 harge Mea /* water:_/	1.47 surement Calc	2.61 sulated pactual p	gal/ft. ourge: //				
Start	purge:	NA	Sam	oling time	e: <u>4</u> 13	•					
	Time	Temp.	E.C.	pН	Turbidit	y Vo	olume				
			11	1							
		,	10	7							
				- 1							
Sa	ample ap	pearance:			Lock:						
2" Lo 4" Lo	ocking C ocking C	aced: (Ch ap: ap: ap:	Lock-I	at apply) : #3753: Oolphin:	7	/32 Alle 9/16	nhead: Bolt:				
Remar	rks:										

Signature: ___

Signature: New Market

ATTACHMENT C

LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM



Date: 04/01/98

Dale van Dam El Dorado Environmental 2221 Goldorado Trail El Dorado, CA 95623

Subject: 5 Water Samples
Project Name: Beacon 604
Project Number: 94-604-01

Dear Mr. van Dam,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 916-297-4800.

Sincerely,



Date: 04/01/98

Project Name : Beacon 604
Project Number : 94-604-01

Sample: MW-1

Matrix: Water

Sample Date :03/19/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/25/98
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/25/98
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/25/98
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/25/98
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	03/25/98
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	03/25/98
aaa-Trifluorotoluene (8020 Surrogate) aaa-Trifluorotoluene (Gasoline Surrogate)	99.3 86.8		% Recovery % Recovery	EPA 8020 M EPA 8015	03/25/98 03/25/98

Sample: MW-2

Matrix: Water

Sample Date :03/19/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	5000	25	ug/L	EPA 8020	03/25/98
Toluene	3600	25	ug/L	EPA 8020	03/25/98
Ethylbenzene	2000	25	ug/L	EPA 8020	03/25/98
Total Xylenes	8300	25	ug/L	EPA 8020	03/25/98
Methyl-t-butyl ether	< 250	250	ug/L	EPA 8020	03/25/98
TPH as Gasoline	42000	2500	ug/L	M EPA 8015	03/25/98
aaa-Trifluorotoluene (8020 Surrogate)	106		% Recovery	EPA 8020	03/25/98
aaa-Trifluorotoluene (Gasoline Surrogate)	87.7		% Recovery	M EPA 8015	03/25/98

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 916-297-4800



Date: 04/01/98

Project Name : Beacon 604
Project Number : 94-604-01

Sample: MW-5

Matrix: Water

Sample Date :03/19/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/25/98
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/25/98
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/25/98
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/25/98
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	03/25/98
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	03/25/98
aaa-Trifluorotoluene (8020 Surrogate)	105		% Recovery	EPA 8020	03/25/98
aaa-Trifluorotoluene (Gasoline Surrogate)	86.3		% Recovery	M EPA 8015	03/25/98

Sample: MW-6

Matrix: Water

Sample Date :03/19/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	2900	10	ug/L	EPA 8020	03/25/98
Toluene	460	10	ug/L	EPA 8020	03/25/98
Ethylbenzene	1100	10	ug/L	EPA 8020	03/25/98
Total Xylenes	3400	10	ug/L	EPA 8020	03/25/98
Methyl-t-butyl ether	< 100	100	ug/L	EPA 8020	03/25/98
TPH as Gasoline	24000	1000	ug/L	M EPA 8015	03/25/98
aaa-Trifluorotoluene (8020 Surrogate)	90.3		% Recovery	EPA 8020	03/25/98
aaa-Trifluorotoluene (Gasoline Surrogate)	95.0		% Recovery	M EPA 8015	03/25/98

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 916-297-4800



Date: 04/01/98

Project Name : Beacon 604

Project Number: 94-604-01

Sample: MW-7

Matrix: Water

Sample Date :03/19/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	20	2.5	ug/L	EPA 8020	03/25/98
Toluene	< 2.5	2.5	ug/L	EPA 8020	03/25/98
Ethylbenzene	73	2.5	ug/L	EPA 8020	03/25/98
Total Xylenes	79	2.5	ug/L	EPA 8020	03/25/98
Methyl-t-butyl ether	< 25	25	ug/L	EPA 8020	03/25/98
TPH as Gasoline	2000	250	ug/L	M EPA 8015	03/25/98
aaa-Trifluorotoluene (8020 Surrogate) aaa-Trifluorotoluene (Gasoline Surrogate)	98.9 91.4		% Recovery % Recovery	EPA 8020 M EPA 8015	03/25/98 03/25/98

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 916-297-4800



Ultramar Inc.CHAIN OF CUSTODY REPORT

11318

BEACON

Beacon Station No.	Name)			A B.	IALYSI	=0		Date 3-/9-78	Form No	•	
604	Hansen uture)	1	厂		ALTSI		╁	J 7-7- 7 a	<u> </u>		
Project No.	Sampler (Signa	iture)							Stan	rde_	./
94-604-01	Hal	Idans	h	واا	2			Containers	TA	Alan	7
Project Location	Affiliation	,		إزا	હિ) Inta		•	
Sivermore	Don	Idans Los En	N.	×				Š			
Sample No./Identification	Date	Time	Lab No.	BTEX TPH (gasoline)	E			Š	REMA	RKS	
MW-I	3-19-98	430	-01	11				2			
MW-2		440	-02					\parallel			
MW-5		415	-03		\perp		11	\parallel			
MW-6		423	- 04				 			<u> </u>	
MW-7		419	-05	<u> </u>	4		11	u	,		
Relinquished by: (Signature/Affiliation)	Date	1 2	ved by: (Signatur	e/Aff	iliati	on)	•			Date	Time
Hal Harsen Doulos En	L 3-24	1									
Relinquished by: (Signature/Affiliation)	Date	Time Recei	Received by: (Signature/Affiliation)						Date	Time	
					. <u>.</u>						
Relinquished by: (Signature/Affiliation) Date		1							Date	Time	
	9:30 m	much children in the control of the									
Report To: Dale van Dan	Billyo	Billito: ULTRAMAR INC. 525 West Third Street Hanford, CA 93230 Attention: Terry Fox									
											