### El Dorado Environmental, Inc.

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2221 Goldorado Trail, El Dorado, California 95623

97 407 | 8 AF(916)626-3898 Fax (916) 626-3899

November 10, 1997

Mr. Terrence A. Fox Senior Project Manager Ultramar Inc. 525 West Third Street Hanford, California 93230

Subject:

Third Quarter 1997 Ground Water Monitoring Report

Beacon Station #604

1619 West First Street, Livermore, California

Dear Mr. Fox:

El Dorado Environmental, Inc. (EDE) has prepared this report to document the results of quarterly ground water monitoring conducted on September 29, 1997 at the subject site (Figure 1). Field work, conducted by Doulos Environmental (Doulos), included measurements of depth to ground water, subjective analysis of ground water in wells for the presence or absence of free petroleum product, well purging, and collection of ground water samples. Doulos reports that all field activities were conducted in accordance with field procedures described in Attachment A.

#### **GROUND WATER ELEVATIONS**

Prior to well purging, Doulos measured the depth to ground water in each well at the site. Ground water elevation data collected at the site since June 1993 are compiled in Table 1. Copies of Doulos' field data sheets are contained in Attachment B. Current depth to ground water measurements indicate directions of ground water flow toward the west (Figure 2) at gradients of approximately 0.02 foot per foot. Historically, the direction of ground water flow has consistently been toward the northwest. Ground water elevations beneath the site have decreased an average of 4.62 feet since the previous monitoring event.

#### GROUND WATER SAMPLING AND ANALYSIS

Ground water samples were collected from five monitoring wells at the site. Each sample collected was analyzed for concentrations of dissolved:

- Benzene, toluene, ethylbenzene, and total xylenes (BTEX), by EPA Method 602
- Total petroleum hydrocarbons as gasoline (TPHg), by modified EPA Method 8015
- Methyl-Tertiary-Butyl Ether (MTBE) by EPA Method 602

Analytical results since June 1993 are compiled in Table 2; copies of certified analytical reports for ground water samples collected during the current monitoring event are contained in Attachment C. Benzene was not present at detectable concentrations in the ground water sample collected from monitoring well MW-5. Dissolved benzene concentrations decreased in the ground water samples collected from monitoring wells MW-1, MW-2, and MW-6 and increased in the samples collected from monitoring well MW-7 compared to the most recent sampling event. Figure 3 illustrates the current interpreted distribution of dissolved benzene in ground water underlying the site.

A copy of this quarterly monitoring report should be submitted to:

Ms. Eva Chu Department of Environmental Health Alameda County Health Care Services 80 Swan Way, Room 20 Oakland, California 94612 Mr. Cecil Fox
California Regional Water Quality Control
Board, San Francisco Bay Region
2101 Webster Street, Room 500
Oakland, California 94612

The interpretations and/or conclusions contained in this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied nor intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance upon or use of this report by third parties will be at such parties' sole risk.

If you have any comments or questions, please contact the undersigned at (916) 626-3898.

Regards,

EL DORADO ENVIRONMENTAL, INC.

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Dale A. van Dam, R.G.

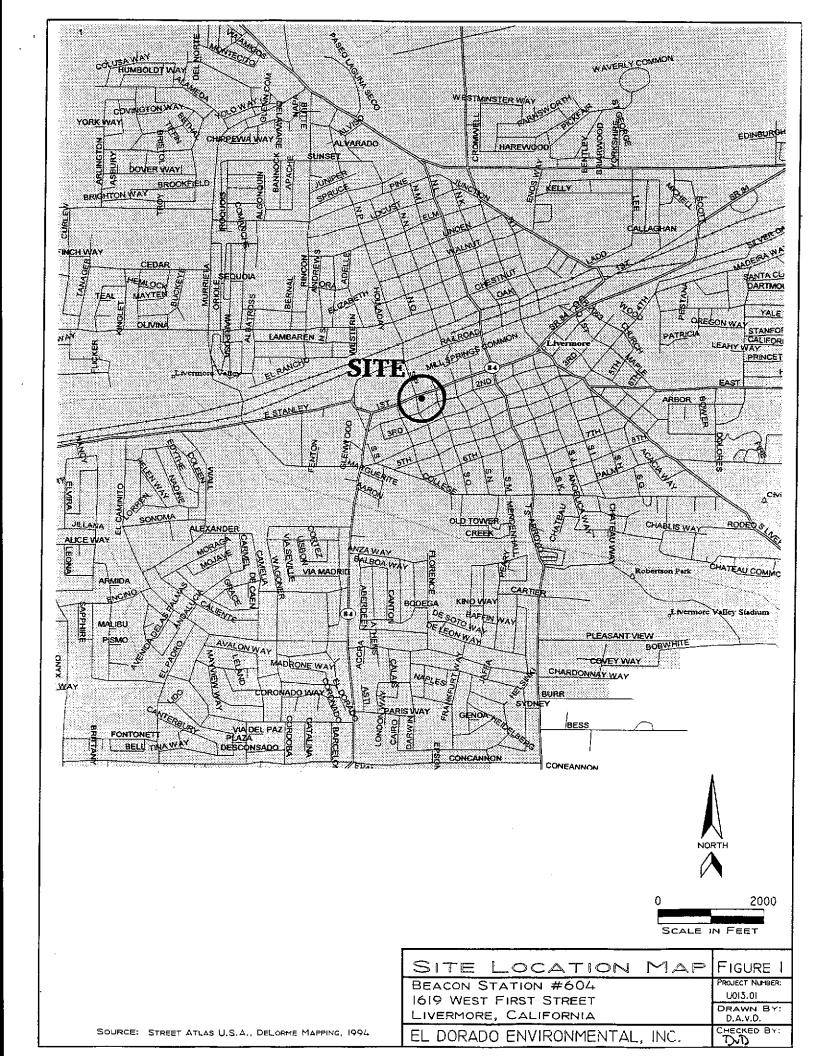
Hydrogeologist

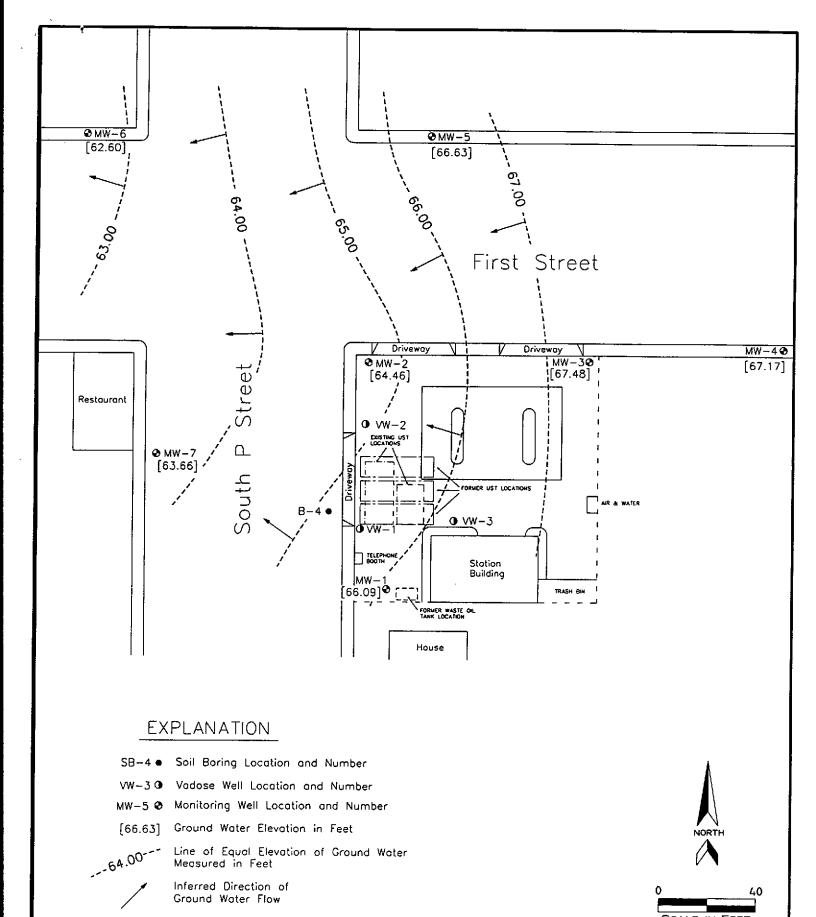
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Attachments



FIGURES:	FIGURE 1 SITE LOCATION MAP
	FIGURE 2 GROUND WATER CONTOUR MAP SEPTEMBER 29, 1997
	FIGURE 3 DISSOLVED BENZENE DISTRIBUTION MAP SEPTEMBER 29, 1997
TABLES:	TABLE 1 GROUND WATER ELEVATION DATA
	TABLE 2 GROUND WATER ANALYTICAL RESULTS
ATTACHMENTS:	A
	B DOULOS ENVIRONMENTAL FIELD DATA SHEETS
	C LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM





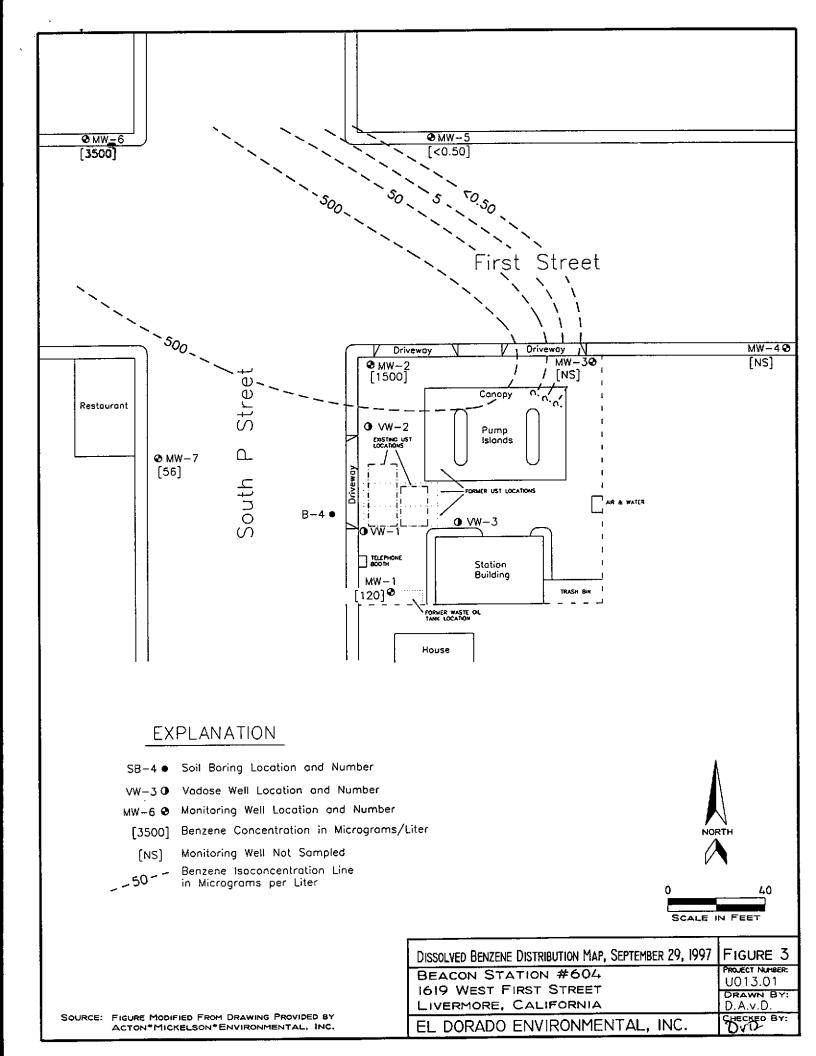
GROUND WATER CONTOUR MAP, SEPTEMBER 29, 1997 FIGURE 2

BEACON STATION #604
1619 WEST FIRST STREET
LIVERMORE, CALIFORNIA

EL DORADO ENVIRONMENTAL, INC.

CHECKED BY:
DVD.

Source: Figure Modified From Drawing Provided by Acton\*Mickelson\*Environmental, Inc.



#### Beacon Station #604 1619 West First Street, Livermore, California

Well         (feet)         (feet)         Date         (feet)         (feet)         Ob           MW-1         100.00         34/54         06/01/93         37.50         62.50         No           06/22/93         38.46         61.54         No           10/06/93         42.22         57.78         No           01/13/94         34.52         65.48         No           03/30/94         31.93         68.07         No           04/25/94         33.49         66.51         No           08/12/94         41.03         58.97         No           12/14/94         38.63         61.37         No           06/15/95         30.80         69.20         No           06/15/95         25.46         74.54         No           09/26/95         31.05         68.95         No           03/21/96         17.67         82.33         No           06/13/96         22.86         77.14         No           09/16/96         30.04         69.96         No           03/07/97         20.84         79.16         No           06/12/97         28.71         71.29         No <td< th=""><th>hysical servation</th></td<>	hysical servation
Monitoring Well         Top of Riser (feet)         Screened Interval (feet)         Monitoring Date         Depth to Water (feet)         Elevation (feet)         P Ob           MW-1         100.00         34/54         06/01/93         37.50         62.50         No           100/06/93         38.46         61.54         No         10/06/93         42.22         57.78         No           01/13/94         34.52         65.48         No         03/30/94         31.93         68.07         No           04/25/94         33.49         66.51         No         08/12/94         41.03         58.97         No           08/12/94         41.03         58.97         No         12/14/94         38.63         61.37         No           06/15/95         30.80         69.20         No         No         12/15/95         25.46         74.54         No           09/26/95         31.05         68.95         No         12/15/95         28.11         71.89         No           03/21/96         17.67         82.33         No         06/13/96         22.86         77.14         No           09/16/96         30.04         69.96         No         No         No         No	servation
Well         (feet)         (feet)         Date         (feet)         (feet)         Ob           MW-1         100.00         34/54         06/01/93         37.50         62.50         No           06/22/93         38.46         61.54         No         10/06/93         42.22         57.78         No           01/13/94         34.52         65.48         No         03/30/94         31.93         68.07         No           04/25/94         33.49         66.51         No         08/12/94         41.03         58.97         No           12/14/94         38.63         61.37         No         02/10/95         30.80         69.20         No           06/15/95         25.46         74.54         No         09/26/95         31.05         68.95         No           12/15/95         28.11         71.89         No         03/21/96         17.67         82.33         No           06/13/96         22.86         77.14         No         09/16/96         30.04         69.96         No           12/02/96         26.74         73.26         No         03/07/97         20.84         79.16         No           06/12/97         28.71	servation
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	Product
04/25/94 34.76 63.92 No	Product
08/12/94 44.33 54.35 No	Product
12/14/94 40.00 58.68 No	Product
02/10/95 32.16 66.52 No	Product
06/15/95 25.93 72.75 No	Product
09/26/95 32.42 66.26 No	Product
12/15/95 29.41 69.27 No	Product
03/21/96 17.47 81.21 No	Product
06/13/96 23.69 74.99 No	Product
09/16/96 31.24 67.44 No	Product
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#### Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-3	97.08	33/53	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97	36.18 37.11 41.15 33.95 30.97 32.46 41.72 37.62 29.96 23.66 29.62 27.10 15.85 21.31 28.62 25.55 19.77 27.67 29.60	60.90 59.97 55.93 63.13 66.11 64.62 55.36 59.46 67.12 73.42 67.46 69.98 81.23 75.77 68.46 71.53 77.31 69.41 67.48	No Product
MW-4	99.35	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97	31.56 32.73 41.61 38.11 30.50 23.63 29.70 27.56 15.63 21.07 28.99 26.04 19.69 28.04 29.91	67.79 66.62 57.74 61.24 68.85 75.72 69.65 71.79 83.72 78.28 68.09 71.04 77.39 69.04 67.17	No Product

#### Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-5	98.37	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 09/29/97	32.07 33.65 42.73 38.89 31.44 24.99 30.20 28.56 16.82 22.61 29.78 26.51 21.91 31.74	66.30 64.72 55.64 59.48 66.93 73.38 68.17 69.81 81.55 75.76 68.59 71.86 76.46 66.63	No Product
MW-6	97.62	28/48	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97	33.38 35.49 45.14 40.99 33.34 26.88 33.55 30.32 18.89 24.62 32.64 27.42 22.13 31.02 35.77	64.24 62.13 52.48 56.63 64.28 70.74 64.07 67.30 78.73 73.00 65.73 70.95 76.24 67.35 62.60	No Product

#### Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-7	98.03	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97	31.98 33.56 43.35 39.34 32.11 25.51 31.43 28.97 17.36 23.47 31.35 27.11 21.33 29.90 34.37	66.05 64.47 54.68 58.69 65.92 72.52 66.60 69.06 80.67 74.56 66.68 70.92 76.70 68.13 63.66	No Product

Note: Monitoring well casing elevations were surveyed relative to an arbitrary bench mark at the top of the casing of monitoring well MW-1 with an assumed elevation of 100.00 feet.

# Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
			2222	100	450	4000	27000
MW-1	06/01/93		2200	400	<50	4900 10000	87000 87000
	06/22/93		8000	10000	260		40000
	10/06/93		4700	6500	740	5300	
	01/13/94	·	1300	950	110	850	9400
	04/25/94		1500	1800	290	1700	11000
	08/12/94		550	330	260	1400	11000
	12/14/94		1000	1200	320	1500	11000
	02/10/95		1200	1500	280	1500	9300
	06/15/95	}	5.6	< 0.50	< 0.50	< 0.50	140
	09/26/95		140	< 0.50	< 0.50	43	410
	12/15/95		250	<1.3	<1.3	87	740
	03/21/96	1	0.52	< 0.50	< 0.50	0.51	< 50
	06/13/96	<5.0	< 0.50	< 0.50	< 0.50	< 0.50	240*
	09/16/96	<5.0	70	< 0.50	1.0	5.1	720
	12/02/96	<5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 50
	03/07/97	<5.0	6.7	< 0.50	1.2	1.8	600
	06/12/97	< 50	180	800	410	1800	18000
	09/29/97	<5.0	120	1.5	<0.50	12	350
MW-2	06/01/93	<u></u>	20000	21000	3300	18000	170000
1V1 VV - Z	06/22/93		19000	22000	3500	18000	160000
	10/06/93		17000	17000	3000	15000	110000
	01/13/94	1	20000	19000	2300	14000	93000
	04/25/94		9600	7300	840	7800	41000
,			11000	11000	2300	11000	59000
	08/12/94		13000	13000	2200	12000	63000
	12/14/94		12000	12000	2200	11000	63000
	02/10/95		11000	12000	1900	11000	61000
	06/15/95		9400	11000	2300	12000	61000
	09/26/95		9400 8000	8300	2200	12000	48000
	12/15/95			7700	2400	12000	48000
	03/21/96	2050	8000		1900	12000	33000
	06/13/96	<250	7300	8800	180	1300	8600
	09/16/96	<250	510	640		6100	29000
	12/02/96	<130	4400	4000	1300	1	13000
	03/07/97	<250	1800	1100	270	2000 11000	68000
	06/12/97	< 500	7800	6600	2300	L	
	09/29/97	< 250	1500	97	740	1800	15000

## Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-3	06/01/93 06/22/93 10/06/93 01/13/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97	NS NS NS NS NS	4.6 8.2 57 2.6 0.75 7.3 <0.50 1.4 <0.50 <0.50 <0.50 NS NS NS NS NS	<0.50 <0.50 110 0.67 3.2 14 <0.50 <0.50 <0.50 <0.50 NS NS NS NS NS	<0.50 <0.50 24 0.78 0.50 2.6 <0.50 <0.50 <0.50 <0.50 NS NS NS NS NS NS NS NS NS	1.9 0.72 120 4.2 3.6 13 <0.50 1.8 <0.50 <0.50 <0.50 NS NS NS NS NS NS	270 160 740 83 60 310 75 96 <50 <50 NS NS NS NS NS NS
MW-4	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97	NS NS NS NS NS	4.2 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 NS NS NS NS NS NS	15 1.8 <0.50 <0.50 <0.50 <0.50 <0.50 NS NS NS NS NS	2.5 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 NS NS NS NS NS NS	26 2.1 <0.50 <0.50 <0.50 <0.50 <0.50 NS NS NS NS NS NS	120 65 < 50 < 50 < 50 < 50 < 50 NS NS NS NS NS

# Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
1000	02/20/04		1300	20	<13	160	7500
MW-5	03/30/94 04/25/94		1100	41	130	740	6500
	04/23/94		420	2.9	41	98	4000
	12/14/94	<u> </u>	660	<2.5	33	13	4800
	02/10/95		490	<13	23	19	5200
	02/10/93		< 0.50	< 0.50	< 0.50	< 0.50	460
	09/26/95	]	61	<0.50	3.1	< 0.50	1400
	12/15/95		77	1.5	10	1.5	2100
	03/21/96		35	2.0	2.0	18.00	930
	06/13/96	<5.0	38	0.72	1.9	2.0	610
	09/16/96	<5.0	29	< 0.50	0.95	< 0.50	380
	12/02/96	<5.0	1.1	0.64	<0.50	< 0.50	200
	03/07/97	<5.0	74	<0.50	0.58	1.50	520
	06/12/97	<5.0	5.3	< 0.50	< 0.50	< 0.50	140
	09/29/97	<5.0	< 0.50	< 0.50	< 0.50	< 0.50	< 50
	09129191	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	V 0.50	10.00			
MW-6	03/30/94		21000	8600	1700	12000	63000
14141 0	04/25/94	1	22000	12000	2300	16000	77000
	08/12/94		12000	8100	2200	16000	65000
	12/14/94	·	18000	9500	2200	14000	65000
	02/10/95		21000	8400	2000	14000	63000
	06/15/95		20000	11000	2100	15000	75000
	09/26/95		15000	9600	1700	12000	62000
	12/15/95		15000	9000	2300	15000	61000
	03/21/96		18000	9800	2400	16000	65000
	06/13/96	<250	8600	3300	2200	12000	29000
	09/16/96	< 250	6400	1800	2100	11000	42000
	12/02/96	< 500	3000	1100	970	8300	28000
	03/07/97	<250	2000	190	520	2300	12000
	06/12/97	< 100	3900	470	1600	6200	37000
	09/29/97	< 100	3500	370	1600	5200	34000

#### Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-7	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97 09/29/97	<50 <25 <50 <25 <5.0 <25	7200 3900 3800 3600 4000 920 200 350 320 98 140 87 35 29 56	2400 1000 1400 1200 900 680 150 170 100 19 43 29 19 5.2 9	1600 940 1300 900 890 740 170 540 730 370 440 290 360 170 340	11000 6900 7500 6400 5100 4100 810 1900 2500 620 590 430 470 48 190	43000 30000 30000 31000 27000 17000 7000 11000 12000 5900 7800 6300 4500 3900 6100

NS = Well Not Sampled on This Date.

\* = Product is not typical gasoline.

MTBE (1) = Methyl-Tertiary-Butyl Ether.

# ATTACHMENT A ULTRAMAR FIELD PROCEDURES

#### ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

#### Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

#### Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

#### Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The Teflon<sup>M</sup> side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

# ATTACHMENT B DOULOS ENVIRONMENTAL FIELD DATA SHEETS

## DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

Project Address:	1919 W. FIRSTST.	Date: 9-19-9/
	LIVER MORE CA.	Project No.: 94-604-01

Recorded by:

Well No	Time	Well Elev. TOC		Measured Total Depth	Gr. Water Elevation	Product Thickness	Comments
MW-1	129		33.91	54.13			petrolum odor no sher
MW-2	1:00		34.22	53.78			petrolum odor n- spen
MW-3		1	99.60	52.51			
MW-4	:33	,	29.91	46.67			
Mw-S	1:36		31.74	46.39			slight odor no sheen
mw-6		7	35,77	47.51			Petholum odor no shen
an w-7	1:50	′ 5,	34.37	46.64			slight oder no shen light oder no shen
_							
	<del>                                     </del>						
		-		• .			
				·			
L	1			<u> </u>		 	<u> </u>

Notes:

Signature:

	:	Ultrama	r	S	ampling D	ate: <i>C</i>	7-29-9	7
	Site:_	Beacon #	604				95-604-01	
		1619 West	First Str	<u>eet</u> We	ll Designa	ation:_	MW- /	
		Livermore		· · · · · · · · · · · · · · · · · · ·	-	_		<del>_</del>
Is the Is top Is well Height	re stan of cas l cap s of wel	raffic con ding water ing cut le ealed and l casing r pe: 8" UV 12" DWP_ tion of we	in well b vel? locked? iser (in i	ox?	NO S	YES Ab	ove TOC Be f no, see f no, see	elow TOC remarks remarks
Purgin	g Equip	ment:	2" dispo 2" PVC b 4" PVC b	sable bai ailer ailer	ler	Subi Ded: Cent	mersible p icated bai trifugal p	ump ler
		Diameter:		•				
Initia Time:_ Depth Depth	l Measu /:29 of well to wate:	: <u>54.31</u> : <u>33.91</u>	Rec Time: 1 Depth to	harge Meas : 40 water:34	surement .90	alculate Actua	51 gal/f ed purge:_ al purge:_	
Start	purge:_	7:03	Sam	oling time	=: <u>2:41</u>			7
	Time	Temp.	E.C.	Hq	Turbid	lity	Volume	
	3:10	70-1	993	7.47			1	
	2:20	70-4	986	7.41			2	
	9-25	71.0	981	7.30			3	
	2:34	)(6	990	7.30			4	
Sa	ample ar	pearance:	_cleo	n	Lock:	100/	Mm	
2" Lo 4" Lo	ocking ( ocking (	aced: (Ch Cap: Cap:	_ Loc}	at apply) c #3753: Dolphin:		7/32 A 9	of replacallenhead: 1/16 Bolt: 2/16 DWP):	
Remai	rks: _							
		as it		<del></del>	<del></del>		<del>, _ , _ , _ , _ , _ , _ , _ , _ , _ , _</del>	<del></del>

С	lient: _	Ultramaı	<b>-</b>	Sa	ampling Date:	7-29-97
	Site:	Beacon #6			Project No.:_	
		1619 West	First Str	<u>eet</u> We:	ll Designation:_	MW- 2
		Livermore	, CA			
Is the Is top Is well Height Well con 12" BK General	re stand of cas: l cap so of well over typ	ling water ing cut level aled and level casing ri ce: 8" UV L2" DWP	in well be vel? locked? iser (in in 12	nches): "UV	NO YES ALL NO YES I NO YES I 12" EMCO 6" CNI Oth kcellent Sub	mersible pump
J			2" PVC ba	ailer	Ded	icated bailer trifugal pump
S	ampled v	vith: Disp	oosable ba	iler: <u> </u>	Teflon bailer	•
	Well I	Diameter:	2"	4"	6" 8"_	
Initia Time: Depth Depth	l Measur 1:00 of well: to water	53.78 : 34.22	Recl Time: <u>4</u> Depth to	narge Meas :OS water:	Surement Calculat SSIO Actu	ed purge: 50.8 de la purge: 50.8
Start ]	purge:_	3:30	Sam	pling time	: <u>4: 06</u>	
	Time	Temp.	E.C.	рH	Turbidity	Volume
	3:33	71.4	1440	210		
	2:41	70-1	1370	699		2
	3-50	69-8	1240	690		3
	3-59	69.9	1210	6-81		4
				,		
S	ample ap	pearance:	Clea	<u>~</u>	Lock: 1d	Man
2" L	ocking ( ocking (	Laced: (Ch Cap: Cap:	_ Loc1	nat apply) k #3753: Dolphin:		of replaced item Allenhead: 9/16 Bolt: ead (DWP):
Rema	rks: _	<del> </del>				
Signat	ure:	Mal 9	Vano	<u> </u>		

C	lient:	Ultrama	r	Sa	ampling Date	e:	1-29-9	Z
	Site:_	Beacon #	604				95-604-0	
		1619 West	First Str	<u>eet</u> We:	ll Designat	ion:_	mw- 5	<u> </u>
	_	Livermore						•
Is the Is top Is well theight Well control BK Genera	re stan of cas l cap s of wel over ty l condi	ding water ing cut le ealed and l casing r pe: 8" UV 12" DWP tion of we	in well by vel? locked? iser (in in i	nches): "UV_ I30 embly: Ex	12" EMCC 5" CNI ccellent	S Abo S II S II	ove TOC B f no, see f no, see 8" BK er Fair	elow TOC remarks remarks
					ler  Teflon ba			pump iler pump
		Diameter:		<del></del>	<u> </u>	8"		
Initia Time: Depth Depth	l Measu 1:36 of well to wate:	: <u>46.39</u> :: <u>31.74</u>	Recl Time: 2 Depth to	harge Meas : 5/	1.47 surement Calc	culate Actua	gal/: ed purge:	et 4.3 - 90 4.3 - 90
Start	purge:_	<u>g:44</u>	Sam <sub>j</sub>	pling time	: 2:52	<u></u>		<del></del> -
	Time	Temp.	E.C.	рH	Turbidit	ŧу	Volume	
	2:46	70.9	1110	7-51		~	1	_
	2-47	70.4	1040	7.50		_	2	_
	2:48	1.00	1041	7.40			3	
	2:49	69.4	1030	7.31		_	4	_
				,				
S	ample a	ppearance:	_clea	1	Lock:	) olp	4m	
2" L 4" L	ocking (	laced: (Ch Cap: Cap: Cap:	Locl	nat apply) k #3753: Dolphin:	Note cond Pinned A	7/32 A 9	llenhead: 0/16 Bolt:	
Rema	rks: _							
Signat	ure: _	9 Verl	Ha-					

, c	lient:	Ultrama	τ	Sa	ampling Date:	9-29-97	7					
	Site:_	Beacon #			Project No.: 95-604-01							
		1619 West	First Str	<u>eet</u> We:	ll Designation:	MW-6						
		Livermore		·								
Is the Is top Is well Height Well c	re standof cas locapisto of wellower ty	ding water ing cut levealed and included and	in well be vel? locked? iser (in in 12" CN	nches): "UV	NO YES	bove TOC B If no, see If no, see8" BK her	elow TOC remarks remarks					
	•	ment: with: Disp		_	lerSul Dec Cer _ Teflon bailer	omersible plicated bantrifugal	iler					
	Well :	Diameter:	2"	4"	6" 8"_	<del>,</del>	-					
Initia Time: Depth	l Measu [:42 of well	ltiplier: rement : 47.5/ r: 35.77	Reci	narge Meas	1.47 2. surement Calculat 36-70 Actu		•					
Start	purge:_	3:10	Sam	pling time	e: <u>3:1</u>		_					
	Time	Temp.	E.C.	рН	Turbidity	Volume						
	3:11	69.1	1/90	7.50		(						
	3-12	10.0	1150	7.40		2	_					
	3:13	70.4	1147	7.31		3						
	3:15	11-0	1140	7.30		4						
				,			_					
Si	ample a	ppearance:	_cleo	,	Lock: 10	pun						
2" L	ocking (	laced: (Ch Cap: Cap: Cap:	_ Loc]	at apply) k #3753: Dolphin:	7/32	Allenhead 9/16 Bolt						
Rema:	rks: _		101									
Signat	ure: _	Then	Idan-	<del></del>								

· c	lient:	Ultrama	r	S	ampling Date:	<del>1-27-97</del>	
	Site:_	Beacon #	604		Project No.:	95-604-01	
		1619 West	First Str	<u>eet</u> We	ll Designation:	mw- 7	
		Livermore			and the second		
Well c	over ty	pe: 8" UV 12" DWP	12" CN	" UV3	ed? NO YES INO YES AND YES AND YES NO YES TO THE STATE OF	8" BK ner	rs TOC irks irks
					lerSub Dec Cer _ Teflon bailer		
<u> </u>							
	Well I	Diameter:			6" <u> </u>		
Initia Time: Depth Depth	l Measur ('50 of well to water	: 46.64 c: 34.37	Recl Time: 3 Depth to	water:	1.47 2. surement Calculat SG.10 Actu	ed purge: 7.° al purge: 7.°	<u></u>
	Time	Temp.	E.C.	pН	Turbidity	Volume	
	9:56	70.1	1370	7.31		(	
	9-57	1	1310	7.20		2	
		69.4	1240	7.15		3	
	1 '	68.1	1230	710	-	4	
-				-			
S	ample ar	ppearance:	de	ar	Lock: <u>J</u> d	Min	
2" Lo	ocking ( ocking (	laced: (Ch Cap: Cap:	_ Locl _ Lock-I	at apply) <pre>#3753: Dolphin:</pre>	7/32	of replaced i Allenhead: 9/16 Bolt: lead (DWP):	
Remai	rks:						
Signat	ure:	9 Ja	1 Ma	nal			

#### ATTACHMENT C

## LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM



Date: 10/10/97

Dale van Dam El Dorado Environmental 2221 Goldorado Trail El Dorado, CA 95623

Subject: 5 Water Samples Project Name: Beacon 604 Project Number: 94-604-01

Dear Mr. van Dam,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 916-297-4800.

Sincerely,



Date: 10/10/97

Project Name: Beacon 604 Project Number: 94-604-01

Sample: MW-1

Matrix: Water

Sample Date :09/29/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	120	0.50	ug/L	EPA 8020	10/09/97
Toluene	1.5	0.50	ug/L	EPA 8020	10/09/97
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	10/09/97
Total Xylenes	12	0.50	ug/L	EPA 8020	10/09/97
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	10/09/97
TPH as Gasoline	350	50	ug/L	M EPA 8015	10/09/97
aaa-Trifluorotoluene (8020 Surrogate)	102		% Recovery	EPA 8020	10/09/97
aaa-Trifluorotoluene (Gasoline Surrogate)	105	•	% Recovery	M EPA 8015	10/09/97

Sample: MW-2

Matrix: Water

Sample Date :09/29/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	1500	25	ug/L	EPA 8020	10/08/97
Toluene	97	25	ug/L	EPA 8020	10/08/97
Ethylbenzene	740	25	ug/L	EPA 8020	10/08/97
Total Xylenes	1800	25	ug/L	EPA 8020	10/08/97
Methyl-t-butyl ether	< 250	250	ug/L	EPA 8020	10/08/97
TPH as Gasoline	15000	2500	ug/L	M EPA 8015	10/08/97
aaa-Trifluorotoluene (8020 Surrogate)	95.8		% Recovery	EPA 8020	10/08/97
aaa-Trifluorotoluene (Gasoline Surrogate)	105		% Recovery	M EPA 8015	10/08/97

Approved By: Joel Kiff



Date: 10/10/97

Project Name : Beacon 604

Project Number: 94-604-01

Sample: MW-5

Matrix: Water

Sample Date :09/29/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	10/09/97
Toluene	< 0.50	0.50	ug/L	EPA 8020	10/09/97
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	10/09/97
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	10/09/97
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	10/09/97
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	10/09/97
aaa-Trifluorotoluene (8020 Surrogate)	101		% Recovery	EPA 8020	10/09/97
aaa-Trifluorotoluene (Gasoline Surrogate)	99.0	•	% Recovery	M EPA 8015	10/09/97

Sample: MW-6

Matrix: Water

Sample Date :09/29/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	3500	10	ug/L	EPA 8020	10/08/97
Toluene	370	10	ug/L	EPA 8020	10/08/97
Ethylbenzene	1600	10	ug/L	EPA 8020	10/08/97
Total Xylenes	5200	10	ug/L	EPA 8020	10/08/97
Methyl-t-butyl ether	< 100	100	ug/L	EPA 8020	10/08/97
TPH as Gasoline	34000	1000	ug/L	M EPA 8015	10/08/97
aaa-Trifluorotoluene (8020 Surrogate)	84.6		% Recovery	EPA 8020	10/08/97
aaa-Trifluorotoluene (Gasoline Surrogate)	125		% Recovery	M EPA 8015	10/08/97

Approved By: Joe Kiff



Date: 10/10/97

Project Name : Beacon 604

Project Number: 94-604-01

Sample: MW-7

Matrix: Water

Sample Date :09/29/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	56	2.5	ug/L	EPA 8020	10/09/97
Toluene	9.0	2.5	ug/L	EPA 8020	10/09/97
Ethylbenzene	340	2.5	ug/L	EPA 8020	10/09/97
Total Xylenes	190	2.5	ug/L	EPA 8020	10/09/97
Methyl-t-butyl ether	< 25	25	ug/L	EPA 8020	10/09/97
TPH as Gasoline	6100	250	ug/L	M EPA 8015	10/09/97
aaa-Trifluorotoluene (8020 Surrogate) aaa-Trifluorotoluene (Gasoline Surrogate)	84.0 128		% Recovery % Recovery	EPA 8020 M EPA 8015	10/09/97 10/09/97

Approved By: Joel Kiff



#### Ultramar Inc. CHAIN OF CUSTODY REPORT /0538

BEACON

Beacon Station No.	Sampler (Print	Name)								Date	Form N	0.
604	Hal	<u>Hansen</u> ature)			ГТ	<u>AN</u>	ALYSE:	<u>s</u> _	+	9-29-97	/ of/	
Project No.	Sampler (Sign	ature)	- · · · · · · · · · · · · · · · · · · ·	1		ı				lt	/	,
94-604-01	Wal	Marso							ē.	8tar	-aan	1
Project Location	Affiliation	, , , , , , , , , , , , , , , , , , , ,		1		<u>्</u>			ıtair		/	
Livemon	Don	glars!	<b>=</b>		seg)	Ges Ges			of Containers	·		
Sample No./Identification	Date	Time	Lab No.	BTE)	TPH (gasoline)	Ŧ			No. o	REMA	RKS	
MW-1	9-29-97	241	- 01	×	ا دا				j.			<del>"</del>
MW-2		406	-02									
MW-5		252	- 03									
MW-6		321	- 04									
MW-7	/	307	-05	1	1				1			
						T						
Relinquished by: (Signature/Affiliation)	Date	Time Receive	ed by: (Signature	/A1	filia	tio	n)			1/	Date	Time
Halkaren Doulos En	M. 9/30	那3:11p	Mary	1		rl	rif		14		9/30	3:11
Relinquished by: (Signature/Affiliation)	/Date	Time Receive	ed by: (Signature	/Al	filia	tio	n)		<del>' /</del>	00	Date	Time
Relinquished by: (Signature/Affiliation)	Date	Time Receive	ed by: (Signațure	Al	filia	tio	n)				Date	Time
1. Mary Cabit Kill	19/30	4:000 N	uc ( by									
Mary Corbit Kiff Report To: Dale van Da	na	Bill/to:	ULTRAMAR 525 West Th Hanford, CA Attention:	ird	Stre			þ,	0	X.		