### El Dorado Environmental, Increstion

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(916) 626-3898 Fax (916) 626-3899

July 18, 1997

Mr. Terrence A. Fox Senior Project Manager Ultramar Inc. 525 West Third Street Hanford, California 93230

Subject:

Second Quarter 1997 Ground Water Monitoring Report

Beacon Station #604

1619 West First Street, Livermore, California

Dear Mr. Fox:

El Dorado Environmental, Inc. (EDE) has prepared this report to document the results of quarterly ground water monitoring conducted on June 12, 1997 at the subject site (Figure 1). Field work, conducted by Doulos Environmental (Doulos), included measurements of depth to ground water, subjective analysis of ground water in wells for the presence or absence of free petroleum product, well purging, and collection of ground water samples. Doulos reports that all field activities were conducted in accordance with field procedures described in Attachment A.

#### **GROUND WATER ELEVATIONS**

Prior to well purging, Doulos measured the depth to ground water in each well at the site. Ground water elevation data collected at the site since June 1993 are compiled in Table 1. Copies of Doulos' field data sheets are contained in Attachment B. Current depth to ground water measurements indicate directions of ground water flow toward the northeast and the northwest (Figure 2) at gradients of approximately 0.02 foot per foot. Historically, the direction of ground water flow has consistently been toward the northwest. Ground water elevations beneath the site have decreased an average of 8.13 feet since the previous monitoring event.

#### **GROUND WATER SAMPLING AND ANALYSIS**

Ground water samples were collected from five monitoring wells at the site. Each sample collected was analyzed for concentrations of dissolved:

- Benzene, toluene, ethylbenzene, and total xylenes (BTEX), by EPA Method 602
- Total petroleum hydrocarbons as gasoline (TPHg), by modified EPA Method 8015
- Methyl-Tertiary-Butyl Ether (MTBE) by EPA Method 602

Analytical results since June 1993 are compiled in Table 2; copies of certified analytical reports for ground water samples collected during the current monitoring event are contained in Attachment C. Dissolved benzene concentrations increased in the ground water samples collected from monitoring wells MW-1, MW-2, and MW-6 and decreased in the samples collected from monitoring wells MW-5 and MW-7 compared to the most recent sampling event. Figure 3 illustrates the current interpreted distribution of dissolved benzene in ground water underlying the site.

A copy of this quarterly monitoring report should be submitted to:

Ms. Eva Chu Department of Environmental Health Alameda County Health Care Services 80 Swan Way, Room 20 Oakland, California 94612

Mr. Cecil Fox
California Regional Water Quality Control
Board, San Francisco Bay Region
2101 Webster Street, Room 500
Oakland, California 94612

The interpretations and/or conclusions contained in this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied nor intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance upon or use of this report by third parties will be at such parties' sole risk.

If you have any comments or questions, please contact the undersigned at (916) 626-3898.

Regards,

EL DORADO ENVIRONMENTAL, INC.

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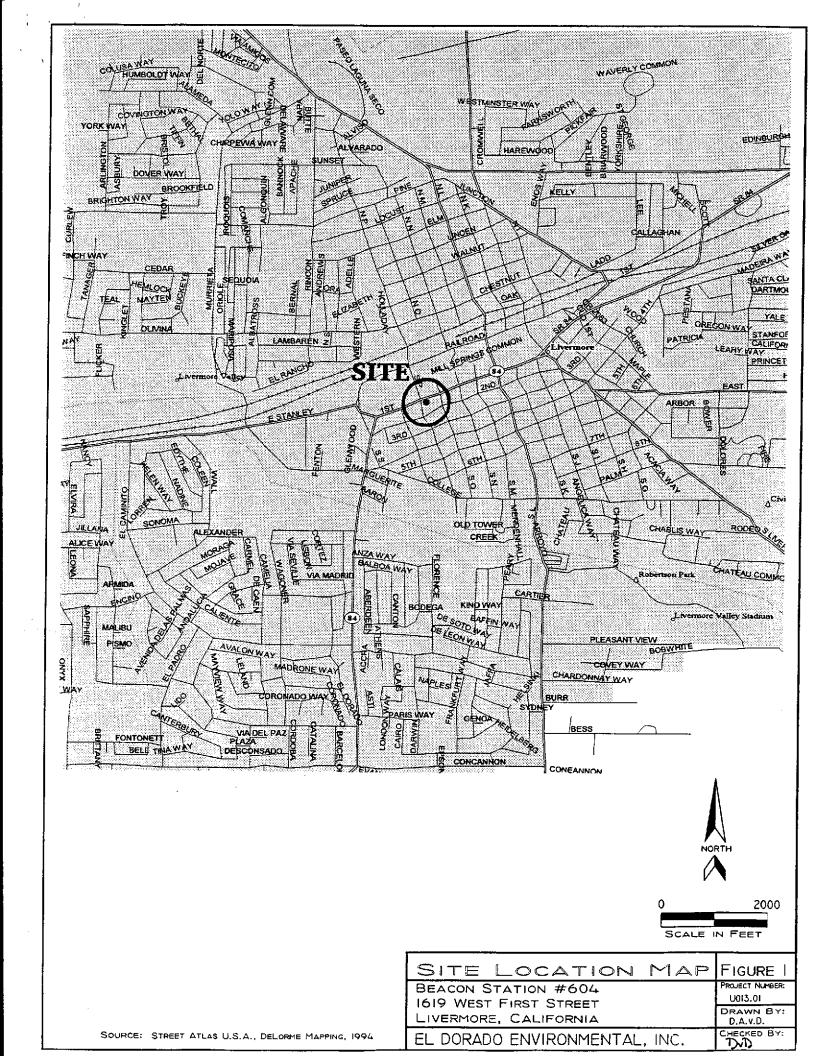
Dale A. van Dam, R.G. Hydrogeologist

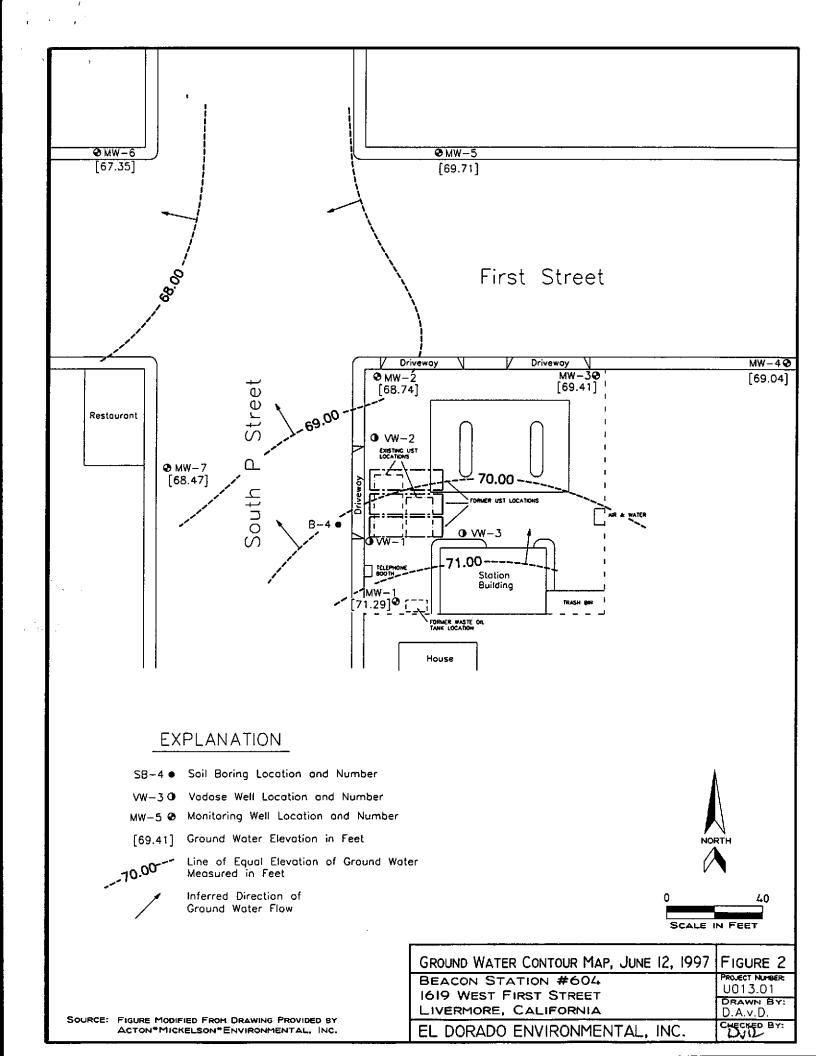
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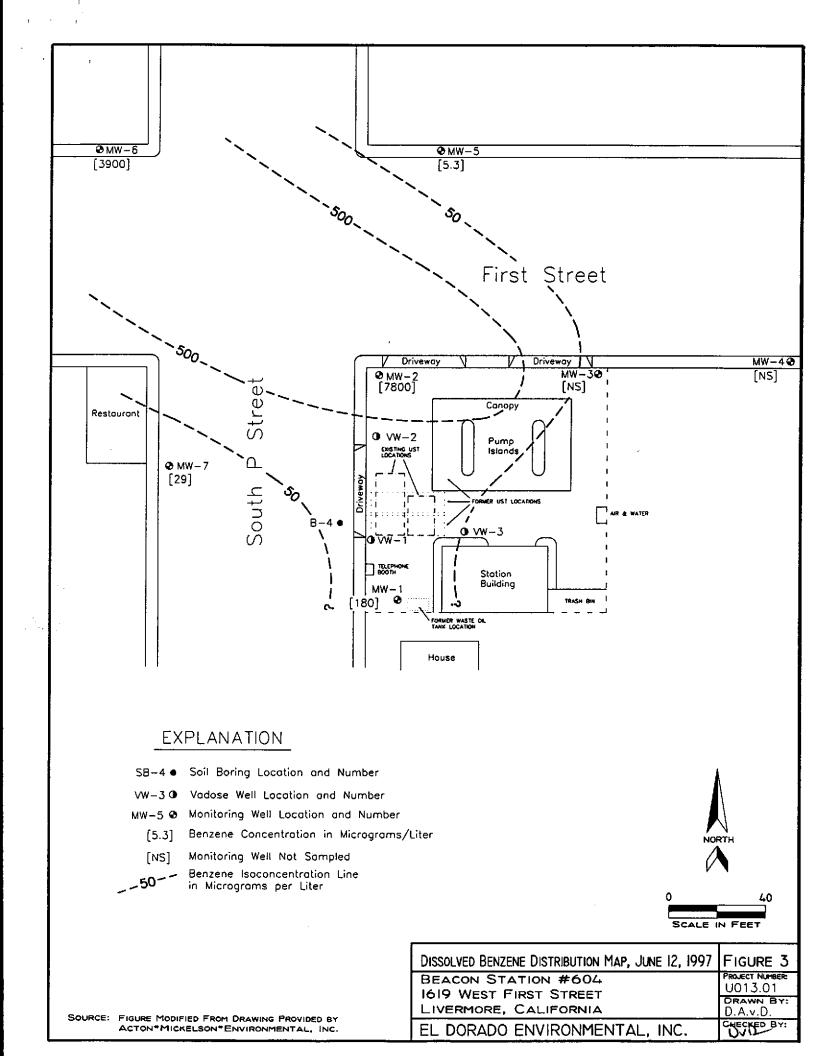
Attachments



FIGURES:	FIGURE 1 SITE LOCATION MAP
	FIGURE 2 GROUND WATER CONTOUR MAP JUNE 12, 1997
	FIGURE 3 DISSOLVED BENZENE DISTRIBUTION MAP JUNE 12, 1997
TABLES:	TABLE 1 GROUND WATER ELEVATION DATA
	TABLE 2 GROUND WATER ANALYTICAL RESULTS
ATTACHMENTS:	A
	B DOULOS ENVIRONMENTAL FIELD DATA SHEETS
	C LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM







### Beacon Station #604 1619 West First Street, Livermore, California

					· I	
Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-1	100.00	34/54	06/01/93 06/22/93	37.50 38.46	62.50 61.54	No Product No Product
1			10/06/93	42.22	57.78	No Product
			01/13/94	34.52	65.48	No Product
			03/30/94	31.93	68.07	No Product
			04/25/94	33.49	66.51	No Product
			08/12/94	41.03	58.97	No Product
			12/14/94	38.63	61.37	No Product
	:		02/10/95	30.80	69.20	No Product
			06/15/95	25.46	74.54	No Product
			09/26/95	31.05	68.95	No Product
			12/15/95	28.11	71.89	No Product
			03/21/96	17.67	82.33	No Product
			06/13/96	22.86	77.14	No Product
			09/16/96	30.04	69.96	No Product
			12/02/96	26.74	73.26	No Product
			03/07/97	20.84	79.16	No Product
			06/12/97	28.71	71.29	No Product
N437 4	09.69	34/54	06/01/93	38.02	60.66	No Product
MW-2	98.68	34/34	06/22/93	39.07	59.61	No Product
			10/06/93	43.72	54.96	No Product
			01/13/94	35.85	62.83	No Product
			03/30/94	32.82	65.86	No Product
				34.76	63.92	No Product
			04/25/94 08/12/94	44.33	54.35	No Product
			12/14/94	40.00	58.68	No Product
			02/10/95	32.16	66.52	No Product
			06/15/95	25.93	72.75	No Product
				32.42	66.26	No Product
	}		09/26/95 12/15/95	29.41	69.27	No Product
			03/21/96	17.47	81.21	No Product
			06/13/96	23.69	74.99	No Product
1			09/16/96	31.24	67.44	No Product
	1		12/02/96	26.90	71.78	No Product
H	1		03/07/97	21.33	77.35	No Product
1	1		06/12/97	29.94	68.74	No Product
			00/12/9/	23.34	00.74	110 110000
				<u> </u>	<u> </u>	

#### Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-3	97.08	33/53	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97	36.18 37.11 41.15 33.95 30.97 32.46 41.72 37.62 29.96 23.66 29.62 27.10 15.85 21.31 28.62 25.55 19.77 27.67	60.90 59.97 55.93 63.13 66.11 64.62 55.36 59.46 67.12 73.42 67.46 69.98 81.23 75.77 68.46 71.53 77.31 69.41	No Product
MW-4	99.35	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97	31.56 32.73 41.61 38.11 30.50 23.63 29.70 27.56 15.63 21.07 28.99 26.04 19.69 28.04	67.79 66.62 57.74 61.24 68.85 75.72 69.65 71.79 83.72 78.28 68.09 71.04 77.39 69.04	No Product

### Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-5	98.37	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97	32.07 33.65 42.73 38.89 31.44 24.99 30.20 28.56 16.82 22.61 29.78 26.51 21.91	66.30 64.72 55.64 59.48 66.93 73.38 68.17 69.81 81.55 75.76 68.59 71.86 76.46	No Product
MW-6	97.62	28/48	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97	33.38 35.49 45.14 40.99 33.34 26.88 33.55 30.32 18.89 24.62 32.64 27.42 22.13 31.02	64.24 62.13 52.48 56.63 64.28 70.74 64.07 67.30 78.73 73.00 65.73 70.95 76.24 67.35	No Product

#### Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-7	98.03	27/47	03/30/94 04/25/94	31.98 33.56	66.05 64.47	No Product No Product
			08/12/94	43.35	54.68	No Product
			12/14/94 02/10/95	39.34 32.11	58.69 65.92	No Product No Product
			06/15/95	25.51	72.52	No Product
			09/26/95 12/15/95	31.43 28.97	66.60 69.06	No Product No Product
			03/21/96	17.36	80.67	No Product
			06/13/96 09/16/96	23.47 31.35	74.56 67.02	No Product No Product
			12/02/96	27.11	71.26	No Product
			03/07/97 06/12/97	21.33 29.90	77.04 68.47	No Product No Product

Note: Monitoring well casing elevations were surveyed relative to an arbitrary bench mark at the top of the casing of monitoring well MW-1 with an assumed elevation of 100.00 feet.

# Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-1	06/01/93 06/22/93 10/06/93 01/13/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97	<5.0 <5.0 <5.0 <5.0 <50	2200 8000 4700 1300 1500 550 1000 1200 5.6 140 250 0.52 <0.50 70 <0.50 6.7 180	400 10000 6500 950 1800 330 1200 1500 <0.50 <0.50 <1.3 <0.50 <0.50 <0.50 <0.50 <0.50	<50 260 740 110 290 260 320 280 <0.50 <1.3 <0.50 <0.50 1.0 <0.50 1.2 410	4900 10000 5300 850 1700 1400 1500 <0.50 43 87 0.51 <0.50 5.1 <0.50	27000 87000 40000 9400 11000 11000 11000 9300 140 410 740 <50 240* 720 <50 600 18000
· MW-2	06/01/93 06/22/93 10/06/93 01/13/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97	<250 <250 <130 <250 <500	20000 19000 17000 20000 9600 11000 13000 12000 11000 9400 8000 7300 510 4400 1800 7800	21000 22000 17000 19000 7300 11000 13000 12000 11000 8300 7700 8800 640 4000 1100 6600	3300 3500 3000 2300 840 2300 2200 2200 2300 2200 2400 1900 180 1300 270 2300	18000 18000 15000 14000 7800 11000 12000 11000 12000 12000 12000 12000 1300 6100 2000 11000	170000 160000 110000 93000 41000 59000 63000 63000 61000 48000 48000 48000 33000 8600 29000 13000 68000

# Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-3	06/01/93		4.6	< 0.50	<0.50	1.9	270
101 04 -2	06/22/93		8.2	<0.50	<0.50	0.72	160
	10/06/93		5.2 57	110	24	120	740
	01/13/94		2.6	0.67	0.78	4.2	83
	04/25/94	<u> </u>	0.75	3.2	0.70	3.6	60
i	08/12/94		7.3	14	2.6	13	310
	12/14/94		< 0.50	< 0.50	< 0.50	< 0.50	75
[	02/10/95		1.4	< 0.50	< 0.50	1.8	96
ŀ	06/15/95		< 0.50	<0.50	<0.50	< 0.50	< 50
	09/26/95		< 0.50	<0.50	< 0.50	< 0.50	<50
	12/15/95		< 0.50	<0.50	< 0.50	< 0.50	< <b>5</b> 0
	03/21/96	i	NS	NS NS	NS	NS	NS
ľ	06/13/96	l ns l	NS	NS NS	NS NS	NS	NS
	09/16/96	NS	NS	NS NS	NS I	NS	NS
	12/02/96	NS	NS	NS	NS I	NS	NS
	03/07/97	NS	NS	NS	NS	NS	NS
	06/12/97	NS	NS	NS	NS	NS	NS
MW-4	03/30/94		4.2	15	2.5	26	120
	04/25/94		< 0.50	1.8	< 0.50	2.1	65
	08/12/94	[	< 0.50	< 0.50	< 0.50	< 0.50	< 50
	12/14/94	<b> </b>	< 0.50	< 0.50	< 0.50	< 0.50	< 50
	02/10/95		< 0.50	< 0.50	< 0.50	< 0.50	< 50
ļ	06/15/95		< 0.50	< 0.50	< 0.50	< 0.50	< 50
ļ	09/26/95		< 0.50	< 0.50	< 0.50	< 0.50	<50
	12/15/95		< 0.50	< 0.50	< 0.50	< 0.50	< 50
	03/21/96		NS	NS	NS	NS	NS
	06/13/96	l ns l	NS	NS	NS	NS	NS
	09/16/96	NS	NS	NS	NS	NS	NS
	12/02/96	l NS	NS	NS	NS	NS	NS
	03/07/97	NS	NS	NS	NS	NS	NS
	06/12/97	NS	NS	NS	NS	NS	NS

## Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-5	03/30/94		1300	20	<13	160	7500
141 44 -2	03/30/94		1100	41	130	740	6500
	08/12/94	1	420	2.9	41	98	4000
	12/14/94		660	<2.5	33	13	4800
j	02/10/95	1	490	< 13	23	19	5200
	06/15/95		< 0.50	< 0.50	< 0.50	< 0.50	460
j	09/26/95		61	< 0.50	3.1	< 0.50	1400
:	12/15/95		77	1.5	10	1.5	2100
	03/21/96		35	2.0	2.0	18.00	930
	06/13/96	<5.0	38	0.72	1.9	2.0	610
	09/16/96	<5.0	29	< 0.50	0.95	< 0.50	380
İ	12/02/96	<5.0	1.1	0.64	< 0.50	< 0.50	200
ł	03/07/97	<5.0	74	< 0.50	0.58	1.50	520
	06/12/97	<5.0	5.3	< 0.50	< 0.50	< 0.50	140
MW-6	03/30/94		21000	8600	1700	12000	63000
M1 W-0	04/25/94		22000	12000	2300	16000	77000
1	08/12/94		12000	8100	2200	16000	65000
-	12/14/94		18000	9500	2200	14000	65000
	02/10/95		21000	8400	2000	14000	63000
-	06/15/95		20000	11000	2100	15000	75000
	09/26/95		15000	9600	1700	12000	62000
	12/15/95		15000	9000	2300	15000	61000
	03/21/96		18000	9800	2400	16000	65000
	06/13/96	<250	8600	3300	2200	12000	29000
	09/16/96	<250	6400	1800	2100	11000	42000
	12/02/96	< 500	3000	1100	970	8300	28000
	03/07/97	<250	2000	190	520	2300	12000
	06/12/97	< 100	3900	470	1600	6200	37000

#### Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	MTBE (1)	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-7	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96 09/16/96 12/02/96 03/07/97 06/12/97	<50 <25 <50 <25 <5.0	7200 3900 3800 3600 4000 920 200 350 320 98 140 87 35 29	2400 1000 1400 1200 900 680 150 170 100 19 43 29 19 5.2	1600 940 1300 900 890 740 170 540 730 370 440 290 360 170	11000 6900 7500 6400 5100 4100 810 1900 2500 620 590 430 470 48	43000 30000 30000 31000 27000 17000 7000 11000 12000 5900 7800 6300 4500 3900

NS = Well Not Sampled on This Date.

\* = Product is not typical gasoline. MTBE (1) = Methyl-Tertiary-Butyl Ether.

# ATTACHMENT A ULTRAMAR FIELD PROCEDURES

#### ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

#### Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

#### Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

#### Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The Teflon side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

# ATTACHMENT B DOULOS ENVIRONMENTAL FIELD DATA SHEETS

#### DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

s:	
	s:

Bescan 604 1619W. First &t

Date: 6-/2-97

Sivermore, Ca Project No.: 94-604-01

Recorded by:

<u> Hal Hansen</u>

Well No	Time	Well Elev. TOC	Depth to Gr. Water	Measured Total Depth	Gr. Water Elevation	Depth to Product	Product Thickness	Comments
- MW-	720	· · · · · · · · · · · · · · · · · · ·	28.71	54.14				noodor workeen
MW-2	144		29.94	53.76				Petroleun offer mooken
<u>MW-3</u>	124		27.67	52,54				
MW-4	128		28.04	46.67				
MW-5	132	· · · · · · · · · · · · · · · · · · ·	28.66	46.38				alish zach manda
MW-6	136		31.02	47.53				Potrolog ada no has
<u>Mw-7</u>	140		19,90	46.60				Petrolenodor nochen eleginodor nochen
					-			
Notes:								

Notes:

	Client:	Ultrama	ar	S	Sampling Date: 6	-12-97	
• •	Site:_	Beacon #	¥604		Project No.:	95-604-0	)1_
	_	1619 West	First Str	<u>:eet</u> We	ell Designation:		<del>.</del>
		Livermore	, CA	· ·			
Is the Is to Is well to Well to 12" BI	ere stand p of cas ll cap so t of well cover ty	ding water ing cut le ealed and l casing r pe: 8" UN 12" DWP	locked? liser (in i 12" CN	nches): 2" UV3	NO YES A NO YES NO YES	If no, see If no, see 8" BK her	remarks
_	ng Equip Sampled v		2" PVC b 4" PVC b	ailer ailer	ler <u>×</u> Sul Dec Xa Teflon bailer	dicated bantrifugal	iler pump
		Diameter:					
Initia Time:_ Depth Depth	l Measur /LO of well: to water	54.14 :: 26.71	Rec Time: <u>1</u> Depth to	harge Mea:	1.47 2. surement Calculat 2,36 Acti		
Start	purge:_/	148	Sam	pling time	e: <u>214</u>		
	Time	Temp.	E.C.	рН	Turbidity	Volume	
	150	70.5	1256	706		1	
	153	6914	1054	732		2,	
	156	66.5	982	724		3	
	204	68.9	986	72/		4	
S	ample ap	pearance:	lear		Lock: dolp	hin	] ——
2" L 4" L	ocking C	ap:	eck all th Lock-I	at apply) k #3753: Dolphin:	7/32	Allenhead: 9/16 Bolt:	
Rema	rks:						
Signat	ure:	Hal	Har_				

Ċ	Client:	<u> Ultrama</u>	r	s	ampling Dat	e: <u>6</u>	-12-97	
	Site:_	Beacon #	604	uses	Project	No.:_	95-604-0	1_
		1619 West	First Str	<u>eet</u> We	ll Designat	ion:_	мw-2	<del></del>
		Livermore	, CA	· 				
Is the Is top Is well the Height Well of 12" BK	re stan of cas l cap s of wel cover ty	12" DWP	in well b vel? locked? iser (in i 12 12" CN	nches): " UV3	NO AT	Ab B I C Oth	er	remarks remarks
Purgin	g Equip	ment:	2" dispo 2" PVC b 4" PVC b	sable bai ailer ailer	ler	Ded:	mersible icated ba trifugal	iler
s	ampled	with: Dis	posable ba	iler:_\t	Teflon b	ailer	•	
	Well	Diameter:	2"	4"	6"	8"_		
Initia Time:_ Depth Depth	l Measu: /44 of Well to Wate:	: 53,76 r: 29,94	Rec Time: <u>1</u> Depth to	harge Mea <u> </u>	O국 (Cal			
Start		<u> </u>	<del></del>		e: <u> </u>	-		$\neg$
	Time	Temp.	E.C.	рH	Turbidi	ty	Volume	_
	231	71.3	1482	730				_
	234	70.5	1305	704	<u> </u>		2	_
	238	69.8	1954	898			3	_
	242	69.1	125/	692			4	
S	ample ar	opearance:	claur		Lock: _	dol	chin	
2" Lo 4" Lo	ocking ( ocking (	aced: (Ch Cap: Cap:	Lock-I	at apply) c #3753: Dolphin:	······································	7/32 A 9	of replace of replace of the second of the s	
Remai	rks:							
Signati	ıre:	Hal.	Marsa			<del></del> .		

,	Client:	Ultram	ar		Sampling Date:	6-12-97	
	Site:_	Beacon	#604	·	Project No	.: 95-604-01	<u>.                                    </u>
	_	1619 West	t First St	reet We	ell Designatio	n: <u>MW-5</u>	
	<del></del>	Livermore	e, CA				
Is the Is top Is well Height Well o	ere stan o of cas ll cap s cof wel	ding water ing cut le ealed and l casing r pe: 8" U	locked? riser (in : $\mathcal{X}$ 1	box? inches): 2" UV	NO YES	time:Above TOC Be If no, see If no, see8" BK OtherP	elow TOC remarks remarks
·	ng Equip		2" dispo 2" PVC h 4" PVC h	oailer oailer	J	Submersible p Dedicated bai Centrifugal p	ler
<del></del>					6" 8		<del></del>
Initia Time: Depth Depth	1 Measu: /32 of well to wate:	46.38	Rec Time: Depth to	charge Mea 158 water: 2	1.47 <u>surement</u> Calcul <u>9,93</u> Ac		Λ
	Time	Temp.	E.C.	рН	Turbidity	Volume	
	151	70.6	1250	766		. /	
	252	69,8	1183	754		- 2	
	253	69.5	1089	75/		3	
	254	69,1	1046	746		4	
s	ample ap	pearance:	_clear		Lock: do	lahin	
2" Lo 4" Lo	ocking C	ap: ap:	neck all th _ Loc _ Lock- -	nat apply) k #3753: Dolphin:	7/3	on of replace 2 Allenhead:_ 9/16 Bolt:_ nhead (DWP):_	
Remai	rks:					·	
Signatu	ıre: _	2/a	l Hans	en			

• •	Client:	Ultrama	ar		Sampling Date:	6-12-97
	Site:_	Beacon #	<sup>#</sup> 604		Project No.:	95-604-01
	<del></del> -	1619 West	: First Str	<u>eet</u> We	ell Designation:	MW-6
		Livermore	e, CA	· · ·		
Is the Is top Is well to Well of 12" BK	ere stan o of cas l cap s of wel cover ty	ding water ing cut le ealed and l casing r pe: 8" UV 12" DWP	locked? iser (in i /12" CN	ox? nches): !" UV3	NO YES A NO YES	time:hours bove TOC Below TOC If no, see remarks If no, see remarks8" BK herFair Poor
-	g Equip		2" dispo 2" PVC b 4" PVC b	ailer ailer	De	bmersible pump dicated bailer ntrifugal pump r:
Initia Time: Depth Depth	Vol. Mu l Measu ぷら of well to wate	ltiplier: rement : 47.5 <b>3</b> r: 31.02	Rec Time: 31 Depth to	0.65 harge Mea ! water:_3	Calculat 1,45 Acti	<del></del>
Start	purge:_	304	Sam	pling tim	e: 3/2	
	Time	Temp.	E.C.	рН	Turbidity	Volume
	305	703	1784	751		
	306	698	1366	740		2,
	307	69.2	1142	73-1		3
	308	695	1150	733		4
S	ample ar	pearance:	clean		Lock: _do-1	ohm
2" Lo 4" Lo	ocking (	Cap: Cap:		at apply)  #3753:  olphin:_	7/32	of replaced item Allenhead: 9/16 Bolt: lead (DWP):
Remai	rks: _					
Signatu	ıre:	Mal	Ma			

· c	Client:	Ultrama	r	s	ampling	Date: 6	12-97	
	Site:_	Beacon #	604		Proje	ect No.:_	95-604-0	1_
	_	1619 West	First Str	<u>eet</u> We	ll Desig	nation:_	мw-7	·
		Livermore	. CA					
Is the Is top Is well Height Well control BK Genera	ere stam of cas cap s of wel over ty condi	raffic conding water ing cut le ealed and l casing rege: 8" UV 12" DWP_tion of we	in well h vel? locked? iser (in i 12 12" CN llhead ass	nches): 2" UV	NO NO 12" 6" CNI_ xcellent	YES ALVES I VES I EMCOoth	er Fair	Below TOC remarks remarks
	g Equip		2" dispo 2" PVC b 4" PVC b	ailer ailer		Ded Cen	mersible icated ba trifugal	iler
		Diameter:						
Initia Time:_ Depth Depth	l Measu /40 of well to wate		Rec Time: 31 Depth to	0.65 harge Meas Ly water: 3	o.69	Calculat Actu		٨
bcar c	Time	1		T			110111110	コ
	Time	Temp.		рН	Turr	idity 	Volume	4
	317	70,4	1387	754			1	_
	3/8	69.8	1320	730			3	
	319	68.8	1295	728			4	_
	320	68.9	1263	/ 25			! !	_
Sa	Lample a	ppearance:	Clean		Lock:	dolp	hin	
2" Lo 4" Lo	ocking ( ocking (	laced: (Ch Cap: Cap:	Lock-l	nat apply) k #3753: Dolphin:	<u> </u>	7/32	of replace Allenhead 9/16 Bolt ead (DWP)	
Remai	rks:							
Signatu	ıre:	Hel:	Warsa	/				

### ATTACHMENT C

LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM



Date: 06/17/97

Dale van Dam El Dorado Environmental 2221 Goldorado Trail El Dorado, CA 95623

Subject: Analysis of 5 Water Samples

Project Name: Beacon 604 Project Number: 94-604-01

Location: Livermore

Dear Mr. van Dam,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 916-297-4800.

Sincerely,



Date: 06/17/97

Subject:

5 Water Samples

Project Name: Project Number: Beacon 604 94-604-01

Location:

Livermore

### **Case Narrative**

The reporting limit for Methyl-t-butyl ether in sample MW-2 is increased due to the presence of interfering compounds. GC/MS analysis is recommended if increased sensitivity is required.



Date: 06/17/97

Project Name : Beacon 604
Project Number : 94-604-01

Sample: MW-1

Matrix: Water

Sample Date :06/12/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	180	5.0	ug/L	EPA 8020	06/16/97
Toluene	800	5.0	ug/L	EPA 8020	06/16/97
Ethylbenzene	410	5.0	ug/L	EPA 8020	06/16/97
Total Xylenes	1800	5.0	ug/L	EPA 8020	06/16/97
Methyl-t-butyl ether	< 50	50	ug/L	EPA 8020	06/16/97
TPH as Gasoline	18000	500	ug/L	M EPA 8015	06/16/97
aaa-Trifluorotoluene (8020 Surrogate)	95.4		% Recovery	EPA 8020	06/16/97
aaa-Trifluorotoluene (Gasoline Surrogate)	115		% Recovery	M EPA 8015	06/16/97

Sample: MW-2

Matrix: Water

Sample Date :06/12/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	7800	25	ug/L	EPA 8020	06/16/97
Toluene	6600	25	ug/L	EPA 8020	06/16/97
Ethylbenzene	2300	25	ug/L	EPA 8020	06/16/97
Total Xylenes	11000	25	ug/L	EPA 8020	06/16/97
Methyl-t-butyl ether	< 500	500	ug/L	EPA 8020	06/16/97
TPH as Gasoline	68000	2500	ug/L	M EPA 8015	06/16/97
aaa-Trifluorotoluene (8020 Surrogate)	99.8		% Recovery	EPA 8020	06/16/97
aaa-Trifluorotoluene (Gasoline Surrogate)	109		% Recovery	M EPA 8015	06/16/97

pproved By: Joe K



Date: 06/17/97

Project Name : Beacon 604
Project Number : 94-604-01

Sample: MW-5

Matrix: Water

Sample Date :06/12/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	5.3	0.50	ug/L	EPA 8020	06/16/97
Toluene	< 0.50	0.50	ug/L	EPA 8020	06/16/97
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	06/16/97
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	06/16/97
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	06/16/97
TPH as Gasoline	140	50	ug/L	M EPA 8015	06/16/97
aaa-Trifluorotoluene (8020 Surrogate)	102		% Recovery	EPA 8020	06/16/97
aaa-Trifluorotoluene (Gasoline Surrogate)	102		% Recovery	M EPA 8015	06/16/97

Sample: MW-6

Matrix: Water

Sample Date :06/12/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	3900	10	ug/L	EPA 8020	06/16/97
Toluene	470	10	ug/L	EPA 8020	06/16/97
Ethylbenzene	1600	10	ug/L	EPA 8020	06/16/97
Total Xylenes	6200	10	ug/L	EPA 8020	06/16/97
Methyl-t-butyl ether	< 100	100	ug/L	EPA 8020	06/16/97
TPH as Gasoline	37000	1000	ug/L	M EPA 8015	06/16/97
aaa-Trifluorotoluene (8020 Surrogate)	102		% Recovery	EPA 8020	06/16/97
aaa-Trifluorotoluene (Gasoline Surrogate)	112		% Recovery	M EPA 8015	06/16/97

Approved By: Joe Kiff



Date: 06/17/97

Project Name:

Beacon 604

Project Number: 94-604-01

Sample: MW-7

Matrix: Water

Sample Date :06/12/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	29	0.50	ug/L	EPA 8020	06/16/97
Toluene	5.2	0.50	ug/L	EPA 8020	06/16/97
Ethylbenzene	170	0.50	ug/L	EPA 8020	06/16/97
Total Xylenes	48	0.50	ug/L	EPA 8020	06/16/97
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	06/16/97
TPH as Gasoline	3900	50	ug/L	M EPA 8015	06/16/97
aaa-Trifluorotoluene (8020 Surrogate)	78.5		% Recovery	EPA 8020	06/16/97
aaa-Trifluorotoluene (Gasoline Surrogate)	138		% Recovery	M EPA 8015	06/16/97

Approved By: Joel Kiff



## **Ultramar inc.**CHAIN OF CUSTODY REPORT

1014/

BEACON

Beacon Station No.	Sampler (Print	Name)	<del></del>							1	T	Date	Form N	<b>O</b> .
604	Halt	tans	$e_{0}$		Н	<del></del>	AN	ALYSE	<u>≣S</u> T⊤T	+	4	6-13-97	_/ of	<u> </u>
Project No.		Sampler (Signature)									Ì	84	1.	1
94-604-01	ghal	Bla	noh			٦					2	Star	rang T	1
Project Location	Affiliation	<del></del>		· · · · · · · · · · · · · · · · · · ·	1		<u>.</u>			original of	<u>a</u>	, ,,	1	
Sivermonl	Affiliation  Don	los	Env			Seg)	des							
Sample No./Identification	Date		me	Lab No.	втех		E			92	5	REMAR	KS	
MW-I	6-12-97	211	1		X	- 1					1			
MW-2		24	5	-02										
MW-5		259		-03				20						
MW-6		312		-04										
MW-7	<u> </u>	325		-05	V	V					$\overline{\Gamma}$			
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Relinquished by: (Signature/Affiliation)	Date	Time	Receive	d by: (Signature	/Aff	iliat	tior	1)					Date	Time
Relinquished by: (Signature/Affiliation)	Date	Time	Receive	d by: (Signature	/Aff	iliat	lior	1)					Date	Time
			Received by: (Signature/Affiliation)  Bill/tp: ULTRAMAR INC.											
Report To: Dule var Dan			Bil/to:	ULTRAMAR 525 West Thi Hanford, CA Attention:		٠.	et	me		Fa	·	<i>(</i> ,	<u> </u>	<u>I</u>
WHITE: Return to Client with Report	YELLOW: Labo	ratory C	ору	PINK: Origina				0					32-80	