El Dorado Environmental, Inc.

2221 Goldorado Trail, El Dorado, California 95623

(916) 626-3898 Fax (916) 626-3899

RECEIVED

AUG 2 6 1996

August 17, 1996

Mr. Terrence A. Fox Environmental Specialist Ultramar Inc. 525 West Third Street Hanford, California 93230

Subject:

Second Quarter 1996 Ground Water Monitoring Report

Beacon Station #604, 1619 West First Street, Livermore, California

Dear Mr. Fox:

El Dorado Environmental, Inc. (EDE) has prepared this report to document the results of quarterly ground water monitoring conducted on June 13, 1996 at the subject site (Figure 1). Field work, conducted by Doulos Environmental (Doulos), included measurements of depth to ground water, subjective analysis of ground water in wells for the presence or absence of free petroleum product, well purging, and collection of ground water samples. Doulos reports that all field activities were conducted in accordance with field procedures described in Attachment A.

GROUND WATER ELEVATIONS

Prior to well purging, Doulos measured the depth to ground water in each well at the site. Ground water elevation data collected at the site since June 1993 are compiled in Table 1. Copies of Doulos' field data sheets are contained in Attachment B. Current depth to ground water measurements indicate a direction of ground water flow toward the northwest (Figure 2) at a gradient of approximately 0.02 foot per foot. Ground water elevations beneath the site have decreased an average of 5.71 feet since the previous monitoring event.

GROUND WATER SAMPLING AND ANALYSIS

Ground water samples were collected from five monitoring wells at the site. Each sample collected was analyzed for concentrations of dissolved:

- benzene, toluene, ethylbenzene, and total xylenes (BTEX), by EPA method 602
- total petroleum hydrocarbons as gasoline (TPHg), by modified EPA method 8015

Analytical results since June 1993 are compiled in Table 2; copies of certified analytical reports for ground water samples collected during the current monitoring event are contained in Attachment C. Benzene was not present at detectable concentrations in the sample collected from monitoring well MW-1. Dissolved benzene concentrations decreased in the ground water samples collected from monitoring wells MW-2, MW-6, and MW-7 compared to the most recent sampling event. Benzene concentrations increased in the sample collected from monitoring well MW-5. Figure 3 illustrates the current interpreted distribution of dissolved benzene in ground water underlying the site.

A copy of this quarterly monitoring report should be submitted to:

Ms. Eva Chu Department of Environmental Health Alameda County Health Care Services 80 Swan Way, Room 20 Oakland, California 94612

Mr. Cecil Fox
California Regional Water Quality Control
Board, San Francisco Bay Region
2101 Webster Street, Room 500
Oakland, California 94612

The interpretations and/or conclusions contained in this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied nor intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance upon or use of this report by third parties will be at such parties' sole risk.

If you have any comments or questions, please contact the undersigned at (916) 626-3898.

Regards,

EL DORADO ENVIRONMENTAL, INC.

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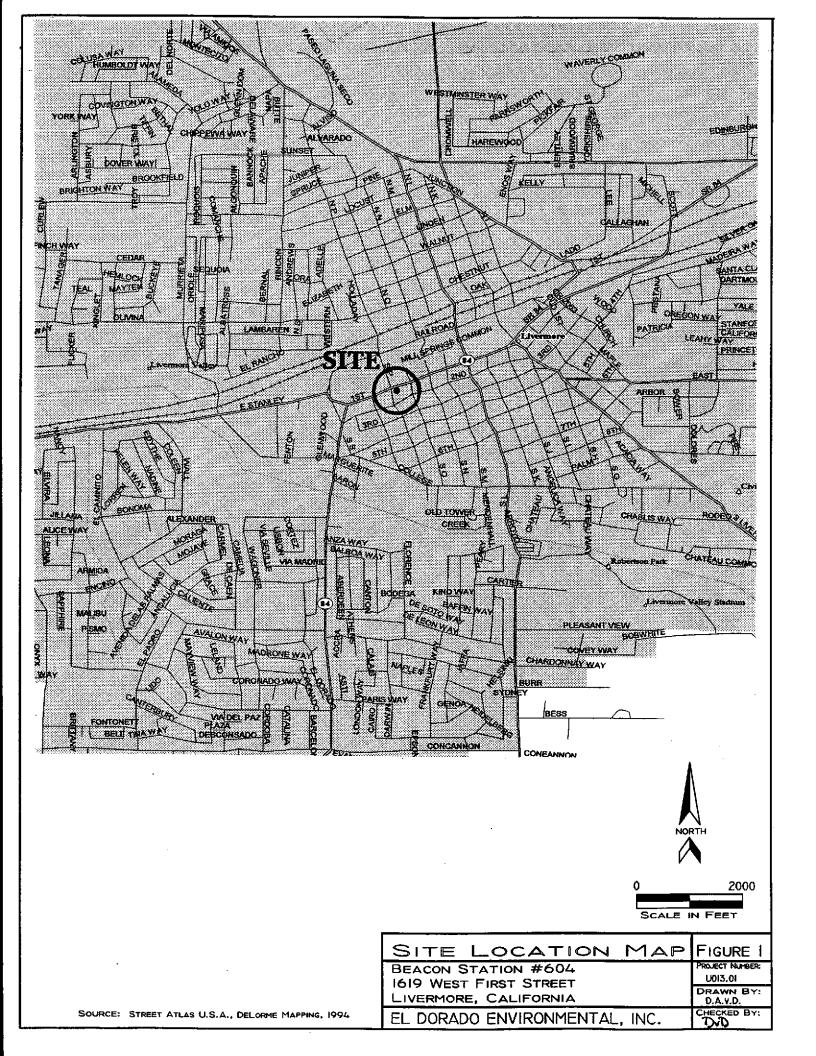
Dale A. van Dam, R.G. Hydrogeologist

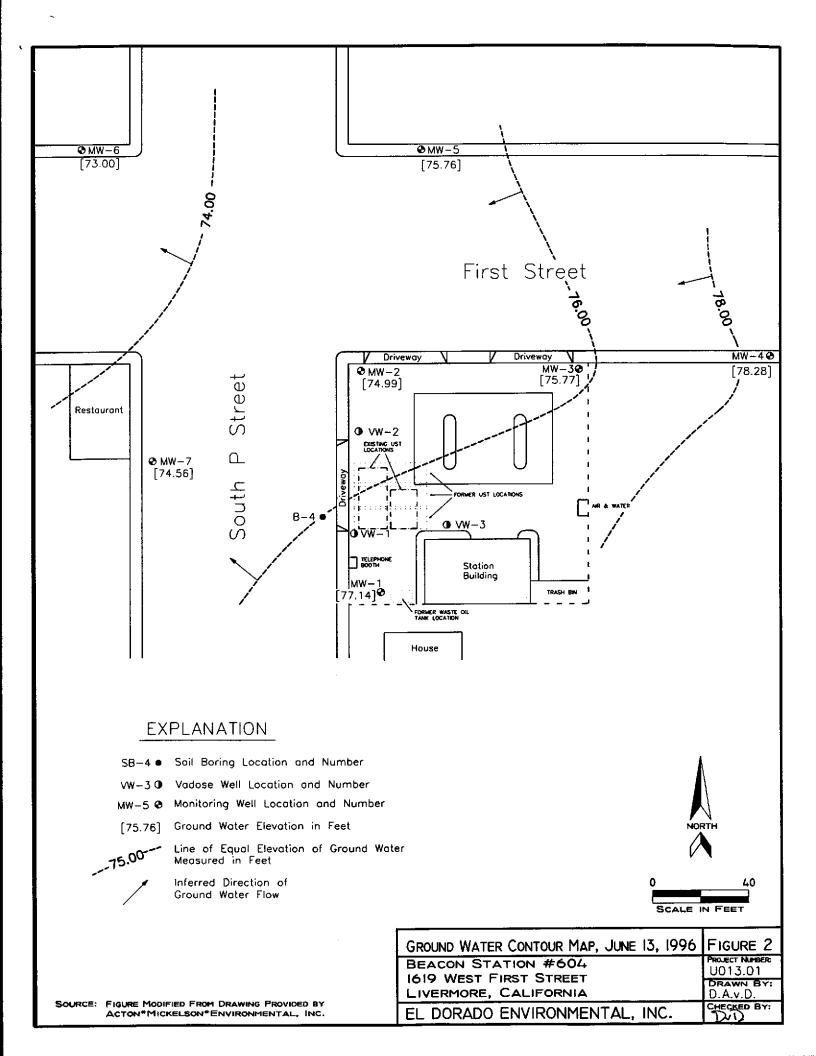
DAvD/davd

Attachments



FIGURES:	FIGURE 1 SITE LOCATION MAP
	FIGURE 2 GROUND WATER CONTOUR MAP JUNE 13, 1996
	FIGURE 3 DISSOLVED BENZENE DISTRIBUTION MAP JUNE 13, 1996
TABLES:	TABLE 1 GROUND WATER ELEVATION DATA
	TABLE 2 GROUND WATER ANALYTICAL RESULTS
ATTACHMENTS:	A
	B DOULOS ENVIRONMENTAL FIELD DATA SHEETS
	C LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM





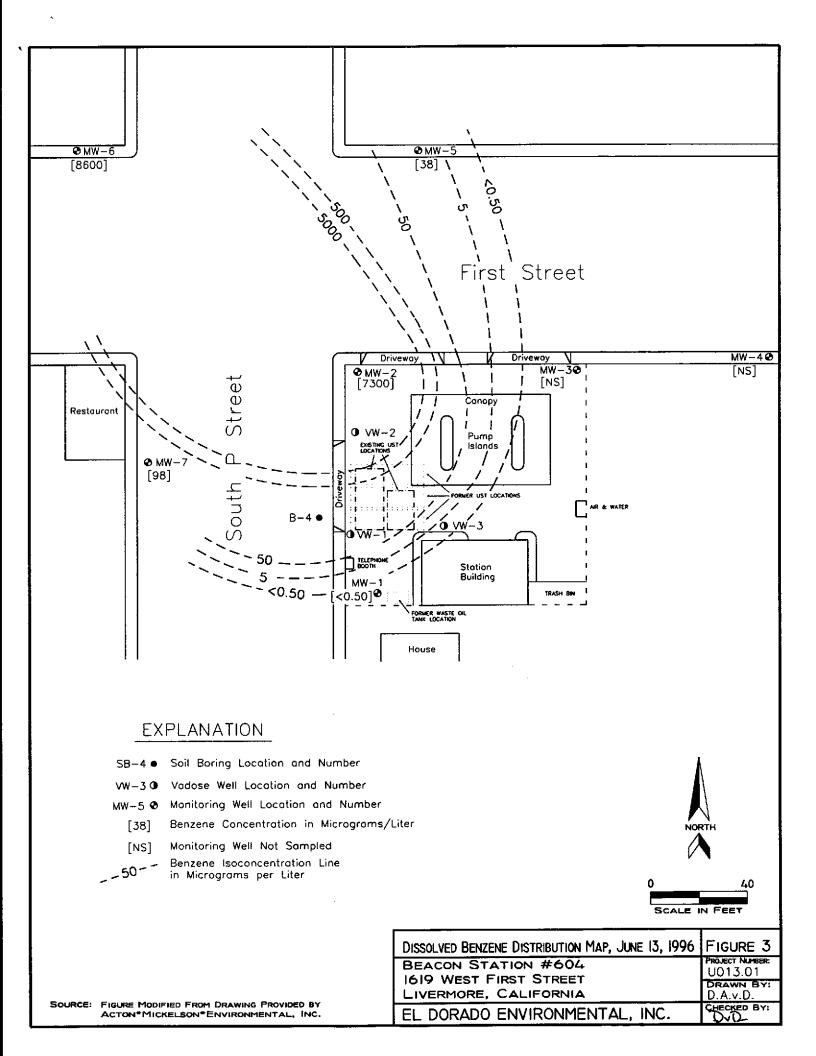


TABLE 1 GROUND WATER ELEVATION DATA

Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-1	100.00	34/54	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96	37.50 38.46 42.22 34.52 31.93 33.49 41.03 38.63 30.80 25.46 31.05 28.11 17.67 22.86	62.50 61.54 57.78 65.48 68.07 66.51 58.97 61.37 69.20 74.54 68.95 71.89 82.33 77.14	No Product
MW-2	98.68	34/54	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96	38.02 39.07 43.72 35.85 32.82 34.76 44.33 40.00 32.16 25.93 32.42 29.41 17.47 23.69	60.66 59.61 54.96 62.83 65.86 63.92 54.35 58.68 66.52 72.75 66.26 69.27 81.21 74.99	No Product

TABLE 1 GROUND WATER ELEVATION DATA

Beacon Station #604 1619 West First Street, Livermore, California

Monitoring	Top of Riser	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-3	97.08	33/53	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96	36.18 37.11 41.15 33.95 30.97 32.46 41.72 37.62 29.96 23.66 29.62 27.10 15.85 21.31	60.90 59.97 55.93 63.13 66.11 64.62 55.36 59.46 67.12 73.42 67.46 69.98 81.23 75.77	No Product
MW-4	99.35	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96	31.56 32.73 41.61 38.11 30.50 23.63 29.70 27.56 15.63 21.07	67.79 66.62 57.74 61.24 68.85 75.72 69.65 71.79 83.72 78.28	No Product
MW-5	98.37	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96	32.07 33.65 42.73 38.89 31.44 24.99 30.20 28.56 16.82 22.61	66.30 64.72 55.64 59.48 66.93 73.38 68.17 69.81 81.55 75.76	No Product

TABLE 1 GROUND WATER ELEVATION DATA

Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-6	97.62	28/48	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96	33.38 35.49 45.14 40.99 33.34 26.88 33.55 30.32 18.89 24.62	64.24 62.13 52.48 56.63 64.28 70.74 64.07 67.30 78.73 73.00	No Product
MW-7	98.03	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96	31.98 33.56 43.35 39.34 32.11 25.51 31.43 28.97 17.36 23.47	66.05 64.47 54.68 58.69 65.92 72.52 66.60 69.06 80.67 74.56	No Product

Note: Monitoring well casing elevations were surveyed relative to an arbitrary bench mark at the top of the casing of monitoring well MW-1 with an assumed elevation of 100.00 feet.

TABLE 2 GROUND WATER ANALYTICAL RESULTS

Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline	n To
MW-1	06/01/93	2200	400	<50	4900	27000	
IVI VV - 1	06/22/93	8000	10000	260	10000	87000	
ľ	10/06/93	4700	6500	740	5300	40000	ļ
	01/13/94	1300	950	110	850	9400	
	04/25/94	1500	1800	290	1700	11000	
	08/12/94	550	330	260	1400	11000	
	12/14/94	1000	1200	320	1500	11000	
	02/10/95	1200	1500	280	1500	9300	
	06/15/95	5.6	< 0.50	< 0.50	< 0.50	140	
	09/26/95	140	< 0.50	< 0.50	43	410	i
	12/15/95	250	<1.3	<1.3	87	740	1
	03/21/96	0.52	< 0.50	< 0.50	0.51	< 50	< S.
	06/13/96	< 0.50	< 0.50	< 0.50	< 0.50	240*	4.9
MW-2	06/01/93	20000	21000	3300	18000	170000	
MW-2	06/22/93	19000	22000	3500	18000	160000	
	10/06/93	17000	17000	3000	15000	110000	
	01/13/94	20000	19000	2300	14000	93000	l
	04/25/94	9600	7300	840	7800	41000	i
i	08/12/94	11000	11000	2300	11000	59000	
	12/14/94	13000	13000	2200	12000	63000	ll l
Į	02/10/95	12000	12000	2200	11000	63000	
	06/15/95	11000	12000	1900	11000	61000	
	09/26/95	9400	11000	2300	12000	61000	
	12/15/95	8000	8300	2200	12000	48000	
	03/21/96	8000	7700	2400	12000	48000	< 5
+	06/13/96	7300	8800	1900	12000	33000	<2

TABLE 2 GROUND WATER ANALYTICAL RESULTS

Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

MW-3 06/01/93 4.6 <pre></pre>	Monitoring Well	Monitoring Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
No.		0.5 10.1 /0.0	4.6	<0.50	<0.50	1.0	270
10/06/93 57 110 24 120 740	MW-3						
NW-4							
MW-4							
08/12/94	1				1	1	
12/14/94							
02/10/95 1.4 <0.50							
MW-4			1				
MW-4							
12/15/95					1 1		
MW-4 03/30/94 (06/13/96) NS (NS) NS (NS) NS (NS) NS (NS) NS (NS) MW-4 03/30/94 (04/25/94) 4.2 15 (0.50) 2.5 (0.50) 26 (0.50) 120 (04/25/94) 4.0.50 (0.50)<							
MW-4 03/30/94							
MW-4 03/30/94 04/25/94 04/25/94 0.50 1.8 0.50 0							
MW-5 03/30/94 1300 20 06/13/94 420 2.9 41 98 4000 12/14/94 660 02/10/95 490 01/16/95 490 01/16/95 490 01/16/95 490 01/16/95 490 01/16/95 490 01/16/95 490 01/16/95 41.5 10 1.5 2100 03/21/96 35 2.0 2.0 18.00 930 1.8		06/13/96	NS	NS	NS	NS	NS
MW-5 03/30/94 1300 20 06/13/94 420 2.9 41 98 4000 12/14/94 660 02/10/95 490 01/16/95 490 01/16/95 490 01/16/95 490 01/16/95 490 01/16/95 490 01/16/95 490 01/16/95 41.5 10 1.5 2100 03/21/96 35 2.0 2.0 18.00 930 1.8	MW-4	03/30/94	4.2	15	2.5	26	120
08/12/94 <0.50	101 (1) 4				1		
MW-5 03/30/94 08/12/94 1300 20 20 2.5 33 13 4800 20/10/95 490 2.5 33 12/14/94 660 22/10/95 490 20/10/95 490 20/10/95 490 20/12/15/95 77 1.5 10 1.5 2100 20/3/21/96 35 2.0 00/15/95 20.5 0 2							
02/10/95 <0.50							
06/15/95 <0.50							
MW-5 03/30/94			i				
MW-5 03/30/94 06/13/96 1300 06/13/96 20 050 06/13/96 20 050 06/13/96 20 050 06/13/96 20 06/13/							
MW-5 03/30/94 06/13/96 NS NS NS NS NS NS NS NS NS NS NS MW-5 03/30/94 1100 1100 1100 1100 1100 1100 1100 11					1		
MW-5 03/30/94 1300 20 <13 160 7500 04/25/94 1100 41 130 740 6500 08/12/94 420 2.9 41 98 4000 12/14/94 660 <2.5 33 13 4800 02/10/95 490 <13 23 19 5200 06/15/95 <0.50 <0.50 <0.50 <0.50 <0.50 460 09/26/95 61 <0.50 3.1 <0.50 1400 12/15/95 77 1.5 10 1.5 2100 03/21/96 35 2.0 2.0 18.00 930					i i		
MW-5 03/30/94 1300 20 <13 160 7500 04/25/94 1100 41 130 740 6500 08/12/94 420 2.9 41 98 4000 12/14/94 660 <2.5 33 13 4800 02/10/95 490 <13 23 19 5200 06/15/95 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 460 09/26/95 61 <0.50 3.1 <0.50 1400 12/15/95 777 1.5 10 1.5 2100 03/21/96 35 2.0 2.0 18.00 930			1				Transfer of the contract of th
04/25/94 1100 41 130 740 6500 08/12/94 420 2.9 41 98 4000 12/14/94 660 <2.5		U0/13/90	N5	IND	INS		143
04/25/94 1100 41 130 740 6500 08/12/94 420 2.9 41 98 4000 12/14/94 660 <2.5	MW-5	03/30/94	1300	20	<13	160	7500
08/12/94 420 2.9 41 98 4000 12/14/94 660 <2.5						740	6500
12/14/94 660 <2.5							4000
02/10/95 490 <13			1				
06/15/95 <0.50	1						
09/26/95 61 <0.50						· .	
12/15/95 77 1.5 10 1.5 2100 03/21/96 35 2.0 2.0 18.00 930				•			
03/21/96 35 2.0 2.0 18.00 930			l				
03/21/20			1				
					L .		

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< 13.0 (13.0

TABLE 2 GROUND WATER ANALYTICAL RESULTS

Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline	
MW-6	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96	21000 22000 12000 18000 21000 20000 15000 15000 18000 8600	8600 12000 8100 9500 8400 11000 9600 9000 9800 3300	1700 2300 2200 2200 2000 2100 1700 2300 2400 2200	12000 16000 16000 14000 14000 15000 12000 15000 16000 12000	63000 77000 65000 65000 63000 75000 62000 61000 65000 29000	<13°° <250
MW-7	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95 12/15/95 03/21/96 06/13/96	7200 3900 3800 3600 4000 920 200 350 320 98	2400 1000 1400 1200 900 680 150 170 100	1600 940 1300 900 890 740 170 540 730 370	11000 6900 7500 6400 5100 4100 810 1900 2500 620	43000 30000 30000 31000 27000 17000 7000 11000 12000 5900	< 130

NS = Well Not Sampled on This Date.

* = Product is not typical gasoline.

ATTACHMENT A ULTRAMAR FIELD PROCEDURES

ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The TeflonTM side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

ATTACHMENT B DOULOS ENVIRONMENTAL FIELD DATA SHEETS

DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

Project Address:	Beacon #604, 1619 West First	Street	Date: 6-13-96		
	Livermore, CA	Project No.: _	94-604-01		
Recorded by:	Hal Hansen	· · · · · · · · · · · · · · · · · · ·			

Well No	Time	Well Elev. TOC	Depth to Gr. Water	Measured Total Depth	Gr. Water Elevation		Product Thickness	Comments
MW-1	11:01		22.86	54-11				Petrobsen ode no to
MN-2	11:24		23.69	53.71	,			Petrobem ode no de
MW-3	11:04		21.31	52-52				,
mw-4	11:08		21.07	46 - 60				
MW-5	11:14		22.61	46.35				no oda no de
mw-6	11:22		24.62	47-51		,		Petylem ada node
MW-7	11:18		23.47	46-58				retoken eder role no odo no der
	ļ							
		<u> </u>					·	

Notes:

c	lient: _	Ultrama	r	s	ampling Date:6	<u>c-13-96</u>
	Site:_	Beacon #	604		Project No.:_	95-604-01
		1619 West	First Str	<u>eet</u> We	ll Designation:_	MW- I
	_	Livermore	. CA			
Is the Is top Is well Height Well c	re stand of casi l cap se of well over typ	ling water ing cut legaled and casing received by the contract of the contract	in well b vel? locked? iser (in i	ox? nches): "UV	NO YES AND YES AND YES I	ime: hours ove TOC Below TOC f no, see remarks f no, see remarks 8" BK er Fair Poor
				_	lerSubDedCenTeflon bailer	
					6"8"_	
Initia Time:_ Depth Depth	l Measur :0 of well: to water	tiplier: rement : 54.11 : 22.86	Time: 1	harge Mea 1:15 water:_2	1.47 2. surement Calculat 3.60 Actu	ed purge: 81.2 al purge: 81.2
	Time		E.C.	T	Turbidity	Volume
	11.41	76.3	1141	7.61		1
	11:50	76.4	1127	7.21		2
	11:58	76.3	1114	7-17		3
	12:14	76.1	1110	7.18		γ
S	ample ap	pearance:	de	ion	Lock:	lphin
2" L 4" L	ocking (Cap: Cap:		nat apply) k #3753:_ Dolphin:_	7/32	of replaced item Allenhead: 9/16 Bolt: ead (DWP):
Rema	rks: _			<u>,</u>		
Signat	ure:	Nu 19	Linoin			

C	lient: _	Ultrama	<u></u>	Sa	ampling Date: $\underline{\mathscr{E}}$	5-13-96
	Site:	Beacon #0	504		Project No.:	95-604-01
		1619 West	First Str	<u>eet</u> We:	ll Designation:	MW- 2
		Livermore				
Is then Is top Is well Height Well co	re stand of casi l cap se of well over typ	ing water ng cut level aled and lecasing rise. 2" NWP	in well be vel? locked? iser (in in i	ox? nches): "UV	NO TES AL NO TES I	hours ove TOC Below TOC If no, see remarks If no, see remarks 8" BK Per Fair Poor
	g Equipm		2" dispos 2" PVC ba 4" PVC ba	ailer ailer	Dec Cer	omersible pump dicated bailer ntrifugal pump
Si				1.7	_ Teflon bailer	
	Well D	iameter:	2"		6" 8"_	
Initia Time:_ Depth of Depth	l <u>Measur</u> :24 of well: to water	tiplier: ement 53.71 : 23.69	Rec Time: Depth to	harge Meas 1:55 water:	1.47 2. surement Calculat 4.7/ Actu	ted purge: 78 9° all purge: 78 9°
Start			E.C.	рн	Turbidity	Volume
	Time	Temp.			141214101	,
	1:15	88.6		7.46		2
	1:22	88.1	1210	7.31		3
	1:36	<u>88.4</u> 88.5	1193	7.18		4
	' ' - 					
S	ample ap	pearance:	eleo	n	Lock: Do	olphin
2" L		ap:		nat apply) k #3753:_ Dolphin:_	7/32	n of replaced item Allenhead: 9/16 Bolt:
Rema	rks:					
Signat	ure:	9 Ja	Man			

С	lient: _	Ultramaı		Sa	ampling Date:_	6-13-96	_
	Site:	Beacon #6	504		Project No.:	95-604-01	-
		1619 West	First Str	<u>eet</u> Wel	ll Designation:		_
		<u>Livermore,</u>	. CA				
Is the Is top Is wel	re stand of casi l cap se	ing water ng cut lev aled and l	in well bovel? Locked?	ox?	NO YES NO YES NO YES NO YES NO YES NO YES CONI Ot	If no, see	remarks remarks
-	g Equipm		2" dispos 2" PVC ba 4" PVC ba	ailer ailer		abmersible puedicated bailentrifugal puer:	ler
					6"8'		
Initia Time:_ Depth Depth	l Measur : 4 Measur Me	tiplier: <u>ement</u> - 46.35 : 12.61	Recl Time: 12 Depth to	harge Meas · 26 water: 2	1.47 2 surement 3.78 Calcula Act		_
	Time	Temp.	E.C.	рН	Turbidity	Volume	
	12:19	77.8	1190	7.67		1	
	12:20	77.8	1140	7.33		2	
	19:21	78.1	1121	790		3	
	12:23	78.2	11 18	718		4	
s	ample ap	pearance:	_ (loc	<u>~_</u>	Lock: Do	phin	
2" L 4" L	ocking C	ap: ap:	_	nat apply) k #3753: Dolphin:	7/32	on of replac 2 Allenhead: 9/16 Bolt: nhead (DWP):	
Rema	rks:						
Signat	ure:	1 Keel	Haro	^			

Client: <u>Ultramar</u>					ampling Date	e: <u>6-13</u>	3-96
	Site:_	Beacon #	604		Project 1	No.: 95-	604-01
	_	1619 West	First Str	<u>eet</u> We:	ll Designati	ion: <u>MW-</u>	6
	_	Livermore					
Is the	re stand of cas:	ding water ing cut le	in well b vel? locked?	ox?	NO YES	Above of If no If no	hours TOC Below TOC , see remarks , see remarks 8" BK
_	g Equip		2" dispo 2" PVC b 4" PVC b			Centrif	ible pump ed bailer ugal pump
S					_ Teflon ba		
	Well I	Diameter:	2"	4 ^H	6"	8"	
Initia Time:	l Measur (1:11 of well:	tiplier: rement 17.51 r: 94.62			1.47 surement Calc		gal/ft. urge: <u>/4/7</u> 9* urge: <u>/4.7</u>
Start p	purge:_	12:45	Sam	pling time	: 1:00		
	Time	Temp.	E.C.	рН	Turbidit	y Vo	lume
	12:46	80.5	1371	7.37			
	12:47	20.7	1261	7.21			2
	12:49	80.6	1240	7.15			3
	12:51	80.7	1220	7-10		-	4
Sa	ample ap	ppearance:	<u> Clea</u>	<u> </u>	Lock:	Dolps	n'in
2" Lo 4" Lo	ockina (Cap: Cap:	neck all th Loc Lock-	nat apply) k #3753: Dolphin:	7	7/32 Alle 9/16	replaced item nhead: Bolt: (DWP):
Remai	rks:						
Signatu	ıre:	Adus	19dena	<u></u>			

с	lient:	Ultrama	r	Sa	ampling Date: 6	5-13-96
		Beacon #6				
					ll Designation:	mw- 7
	_	Livermore				
Is set Is the Is top Is wel Height Well c 12" BK Genera	up of tree stand of cas of wellower ty	raffic cont ding water ing cut lev ealed and l l casing ri pe: 8" UV 12" DWP tion of wel	trol device in well bo vel? locked? iser (in in	es require ox? nches): " UV30 embly: Ex	ed? NO YES A NO YES A NO YES A NO YES A 12" EMCO 5" CNI Ot	time: hours bove TOC Below TOC If no, see remarks If no, see remarks 8" BK her Fair Poor
		-	4" PVC ba	aller	X_ ce	
S					Teflon baile	
	Well 1	Diameter:	2"	4 "	6" 8".	
Initia Time: Depth	1 Measu : 8 of well	ltiplier: rement : 46.58 r: 23.47			1.47 2 surement Calcula 4.67 Act	.61 gal/ft. ted purge: 19.7 ual purge: 19.7
Start	purge:_	12:31	Samp	oling time	e: <u>12:41</u>	
	Time		E.C.		Turbidity	Volume
	12:32	78.7	1240	7.71)
		78.8	1231	7.56		2
	12:35	78.9	1179	7.46		3
	12:36	78.9	1178	731		4
S	ample ap	ppearance:	Lle	ar	Lock:	olphin_
2" L 4" L	ocking (laced: (Ch Cap: Cap: Cap:	_ Locl	at apply) (#3753: Dolphin:	7/32	on of replaced item Allenhead: 9/16 Bolt: head (DWP):
Rema	rks: _		161			
Signat	ure: _		Mar	No		

ATTACHMENT C

LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM



June 25, 1996 Sample Log 14908

Dale van Dam El Dorado Environmental 2221 Goldorado Trail El Dorado, CA 95623

Subject: Analytical Results for 5 Water Samples

Identified as: Beacon 604 (Proj. # 94-604-01)

Received: 06/14/96

Dear Mr. van Dam:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on June 25, 1996 and describes procedures used to analyze the samples.

Sample(s) were analyzed using the following method(s):

"BTEX" (EPA Method 602/Purge-and-Trap)
"TPH as Gasoline" (Modified EPA Method 8015/Purge-and-Trap)

Please refer to the following table(s) for summarized analytical results and contact us at 916-753-9500 if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:

Senior Chemist



MIRE (Methyl-t-butyl ether) By EPA Method 8020/602

From : Beacon 604 (Proj. # 94-604-01)

Sampled: 06/13/96 Received: 06/14/96

Matrix : Water

MTBE	(MRL) ug/L	Measured Value ug/L				
MW-1	(5.0)	<5.0				
MW-2	(250)	<250				
MW-5	(5.0)	<5.0				
MW-6	(250)	<250				
MW-7	(50)	<50				

Approved By:

Moel Kiff Senior Chemist



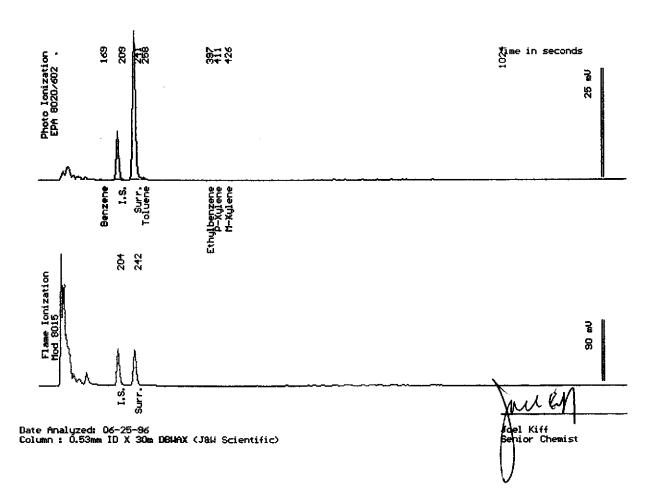
Sample Log 14908 14908-01

Sample: MW-1

From : Beacon 604 (Proj. # 94-604-01)

Sampled: 06/13/96 Dilution: 1:1 QC Batch: 4148H

Parameter	(MRL) ug/L	Measured Value ug/L						
Benzene	(.50)	<.50						
Toluene	(.50)	<.50						
Ethylbenzene	(.50)	<.50						
Total Xylenes	(.50)	<.50						
TPH as Gasoline	(50)	240 *						
Surrogate Recovery * Product is not t		104 %						





Sample Log 14908 14908-02

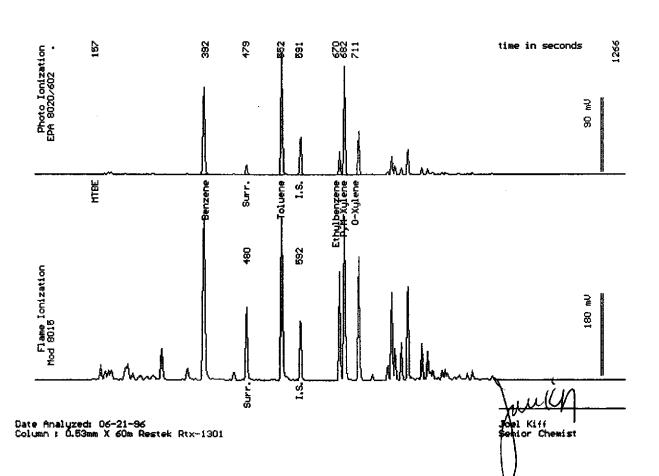
Sample: MW-2

From : Beacon 604 (Proj. # 94-604-01)

Sampled: 06/13/96

Dilution: 1:50 QC Batch: 2145E

Parameter	(MRL) ug/L	Measured Value ug/L						
Benzene	(25)	7300						
Toluene	(25)	8800						
Ethylbenzene	(25)	1900						
Total Xylenes	(25)	12000						
TPH as Gasoline	(2500)	33000						
Surrogate Recovery	,	95 %						





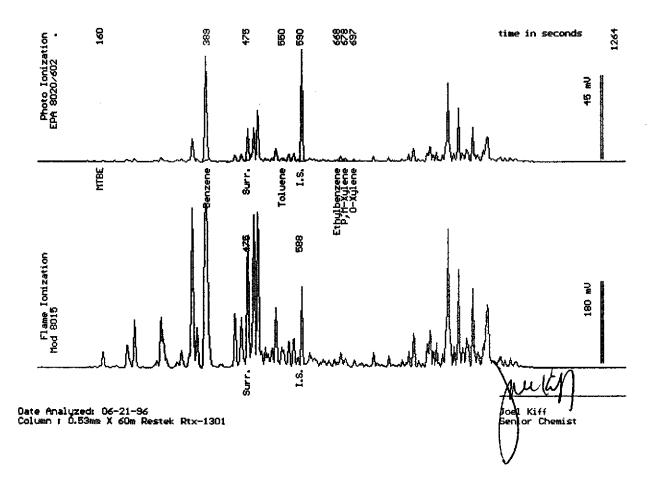
Sample: MW-5

From : Beacon 604 (Proj. # 94-604-01)

Sampled: 06/13/96

Dilution: 1:1 QC Batch: 2145D

Parameter	(MRL) ug/L	Measured Value ug/L						
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	38 .72 1.9 2.0 610						
Surrogate Recovery	118 %							





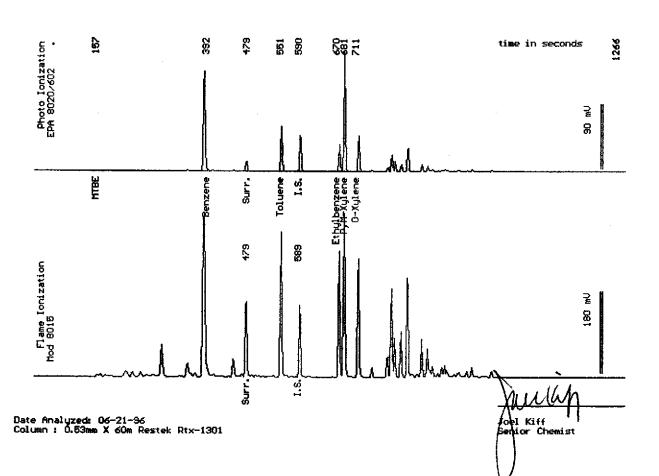
Sample: MW-6

From : Beacon 604 (Proj. # 94-604-01)

Sampled: 06/13/96

Dilution: 1:50 QC Batch: 2145E

Parameter	(MRL) ug/L	Measured Value ug/L						
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(25) (25) (25) (25) (2500)	8600 3300 2200 12000 29000						
Surrogate Recovery	•	95 %						





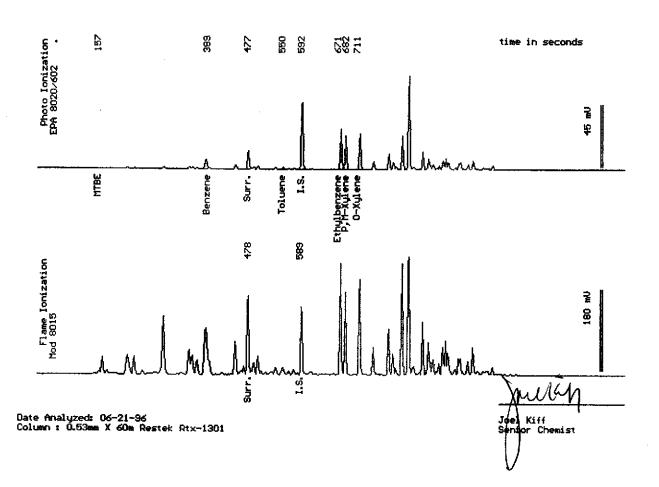
Sample: MW-7

From : Beacon 604 (Proj. # 94-604-01)

Sampled: 06/13/96

Dilution: 1:10 QC Batch: 2145E

Parameter	(MRL) ug/L	Measured Value ug/L						
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(5.0) (5.0) (5.0) (5.0) (500)	98 19 370 620 5900						
Surrogate Recovery	99 %							





Ultramar Inc.CHAIN OF CUSTODY REPORT

BEACON

Beacon Station No.		Sampler (Print Name)								П	Date 6-13-96	Form No		
604		Hal Hanson			ANALYSES					+	0 13-96	/ of /		
Project No.		Sampler (Signature)										S.L.	1	,
94-604-01	Affiliation Env.				٦				Containers	Star	-dand	(
Project Location	Affiliati	on	-	<u> </u>		1					ntair	14/		. [
Livermore	D	out	v~	En	<u> </u>		(gasoline) (diesel)				ζ ŏ			ĺ
Sample No./Identification	Da	ate	Tig	ne	Lab No.	BTE	HEL				Š.	REMAR	KS	<u></u>
MW-1	6-18	-96	12/	5	14908-01	7	7				7			
MW-2			156		က		\prod							
MW-5			122	-8	03		\coprod				Ш			
MW.6			100	<u>5</u>	04									
MW-7			122	+/	ء مح	/	V				V		11.77	
				•		•						ONITH	S	20
													Jun-	COLUMN TO THE PARTY OF THE PART
												14 (T) 14 (T)		
Relinquished by: (Signature/Affiliation)	<u> </u>	Date	Time		ed by: (Signature				l·				Date	Time
Del Marcen Doulos En	N-	6-14-96	11:80	Tu	on S. 7	/ ~	سسرا	~	- 1		K	37	6-14-90	(11:50
Rélinquished by: (Signature/Affiliation)		Date	Time	Receiv	eg by: (Signature	e/Af	filiati	on)					Date	Time
Troy 2. Lugar [WEST		06/14/96	1300											
Relinquished by: (Signature/Affiliation)	<u> </u>	Date	Time	Receiv	ed by: (Signature	e/Af	filiati	on)		·			Date	Time
							0	V 8-1	P -	0	W	1aty	odjetu	1300
Report To: Dale Von Dan				Bill to:	ULTRAMAR 525 West Th Hanford, CA Attention:	nird	Stre	e)t			1	- 1		
					Attention:		_/	e.	N.		<u>/ </u>			