El Dorado Environmental, Inc.

2221 Goldorado Trail, El Dorado, California 95623

(916) 626-3898 Fax (916) 626-3899

January 2, 1996

December samplig

Mr. Terrence A. Fox Environmental Specialist Ultramar Inc. 525 West Third Street Hanford, California 93230

Subject:

Third Quarter 1995 Ground Water Monitoring Report

Beacon Station #604, 1619 West First Street, Livermore, California

Dear Mr. Fox:

El Dorado Environmental, Inc. (EDE) has prepared this report to document the results of quarterly ground water monitoring conducted on September 26, 1995 at the subject site (Figure 1). Field work, conducted by Doulos Environmental (Doulos), included measurements of depth to ground water, subjective analysis of ground water in wells for the presence or absence of free petroleum product, well purging, and collection of ground water samples. Doulos reports that all field activities were conducted in accordance with field procedures described in Attachment A.

GROUND WATER CONDITIONS

Prior to well purging, Doulos collected depth to ground water measurements in each well at the site. Ground water elevation data collected at the site since June 1993 are compiled in Table 1. Copies of Doulos' field data sheets are contained in Attachment B. Current depth to ground water measurements indicate a direction of ground water flow toward the northwest (Figure 2) at a gradient of approximately 0.02 foot per foot. Ground water elevation beneath the site has decreased an average of 5.99 feet since the previous monitoring event.

GROUND WATER SAMPLING AND ANALYSIS

Ground water samples were collected from seven monitoring wells at the site. Sampling field notes are contained in Attachment B. Each sample collected was analyzed for dissolved benzene, toluene, ethylbenzene, total xylenes (BTEX), and total petroleum hydrocarbons as gasoline (TPHg) using methods approved by the U.S. Environmental Protection Agency (EPA). Analytical results since June 1993 are compiled in Table 2; copies of certified analytical reports for ground water samples collected during the current monitoring event are contained in Attachment C.

Benzene was not present at detectable concentrations in samples collected from monitoring wells MW-3 and MW-4. Dissolved benzene concentrations decreased in ground water samples collected from monitoring wells MW-2, MW-6, and MW-7. Benzene concentrations increased in samples collected from monitoring wells MW-1 and MW-5. Figure 3 illustrates the current interpreted distribution of dissolved benzene in ground water underlying the site.

Sampling of a monitoring well installed by others as part of an off-site ground water investigation was conducted on August 29, 1995. The sample collected from monitoring well MW-23 (independent well numbering system), located approximately 259 feet north and 79 feet west of MW-6, contained TPHg at a concentration of 54 micrograms per Liter (μ g/L). BTEX constituents were not present in this sample at detectable concentrations. A copy of the certified analytical report for this sample is included in Attachment C.

A copy of this quarterly monitoring report should be submitted to:

Ms. Eva Chu
Department of Environmental Health
Alameda County Health Care Services
80 Swan Way, Room 20
Oakland, California 94612

Mr. Cecil Fox California Regional Water Quality Control Board, San Francisco Bay Region 2101 Webster Street, Room 500 Oakland, California 94612 The interpretations and/or conclusions contained in this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied nor intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance upon or use of this report by third parties will be at such parties' sole risk.

If you have any comments or questions, please contact the undersigned at (916) 626-3898.

Regards,

EL DORADO ENVIRONMENTAL, INC.

Dale A. van Dam, R.G.

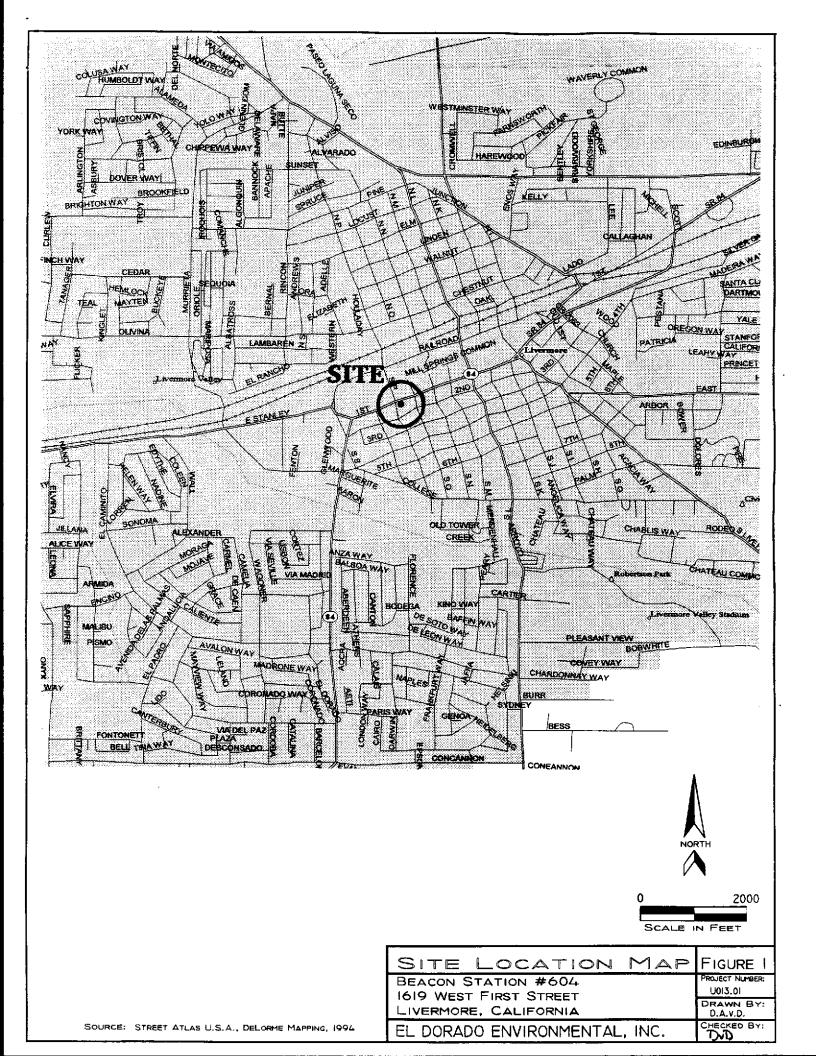
ste a. in d

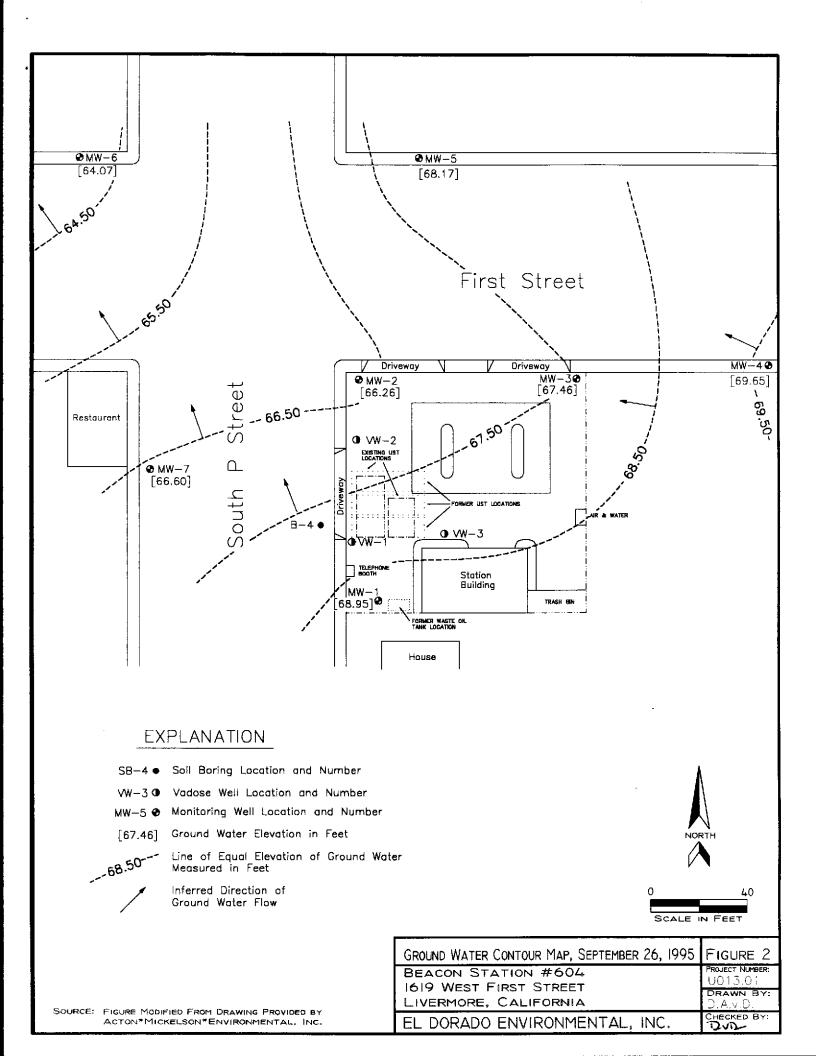
Hydrogeologist

DAvD/davd

Attachments

FIGURES:	FIGURE 1 SITE LOCATION MAP
	FIGURE 2 GROUND WATER CONTOUR MAP SEPTEMBER 26, 1995
	FIGURE 3 DISSOLVED BENZENE DISTRIBUTION MAP SEPTEMBER 26, 1995
TABLES:	TABLE 1 GROUND WATER ELEVATION DATA
	TABLE 2 GROUND WATER ANALYTICAL RESULTS
ATTACHMENTS:	A ULTRAMAR FIELD PROCEDURES
	B FIELD DATA SHEETS DOULOS ENVIRONMENTAL
	C LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM





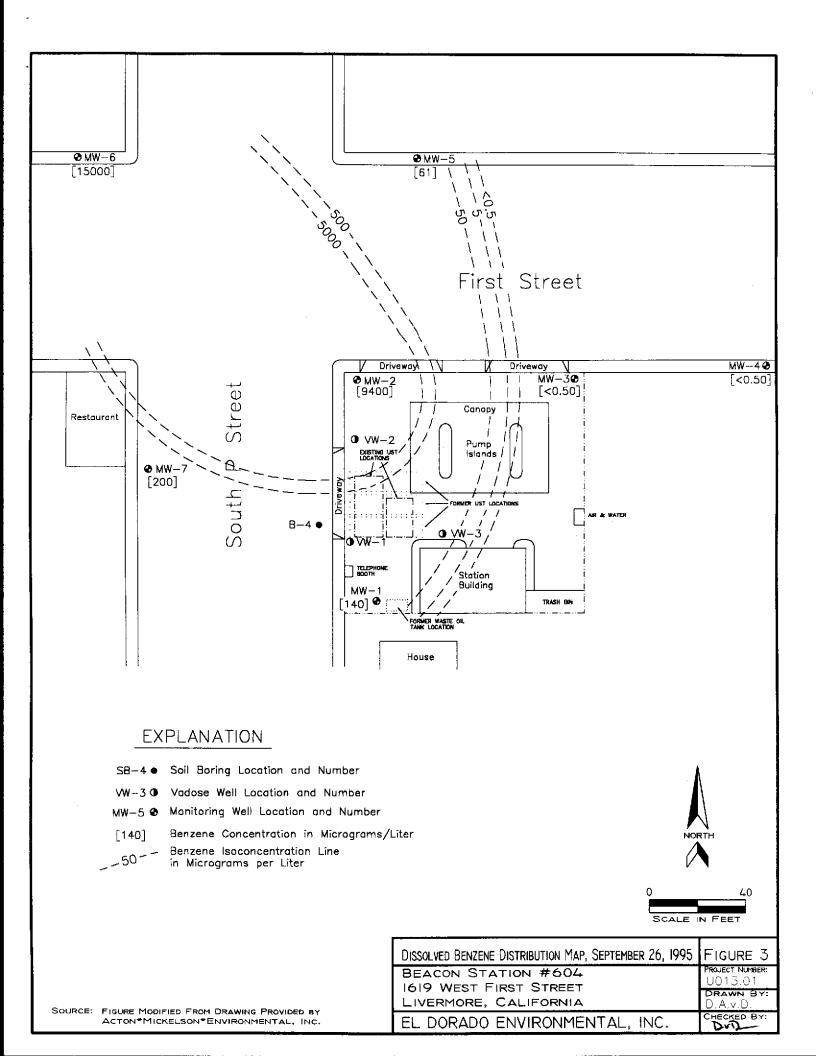


TABLE 1 GROUND WATER ELEVATION DATA

Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-1	100.00	34/54	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95	37.50 38.46 42.22 34.52 31.93 33.49 41.03 38.63 30.80 25.46 31.05	62.50 61.54 57.78 65.48 68.07 66.51 58.97 61.37 69.20 74.54 68.95	No Product
MW-2	98.68	34/54	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95	38.02 39.07 43.72 35.85 32.82 34.76 44.33 40.00 32.16 25.93 32.42	60.66 59.61 54.96 62.83 65.86 63.92 54.35 58.68 66.52 72.75 66.26	No Product
MW-3	97.08	33/53	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95	36.18 37.11 41.15 33.95 30.97 32.46 41.72 37.62 29.96 23.66 29.62	60.90 59.97 55.93 63.13 66.11 64.62 55.36 59.46 67.12 73.42 67.46	No Product

TABLE 1 GROUND WATER ELEVATION DATA

Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-4	99.35	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95	31.56 32.73 41.61 38.11 30.50 23.63 29.70	67.79 66.62 57.74 61.24 68.85 75.72 69.65	No Product
MW-5	98.37	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95	32.07 33.65 42.73 38.89 31.44 24.99 30.20	66.30 64.72 55.64 59.48 66.93 73.38 68.17	No Product
MW-6	97.62	28/48	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95	33.38 35.49 45.14 40.99 33.34 26.88 33.55	64.24 62.13 52.48 56.63 64.28 70.74 64.07	No Product
MW-7	98.03	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95	31.98 33.56 43.35 39.34 32.11 25.51 31.43	66.05 64.47 54.68 58.69 65.92 72.52 66.60	No Product

Note: Monitoring well casing elevations were surveyed relative to an arbitrary bench mark at the top of the casing of monitoring well MW-1 with an assumed elevation of 100.00 feet.

TABLE 2 GROUND WATER ANALYTICAL RESULTS

Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-1	06/01/93 06/22/93 10/06/93 01/13/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95	2200 8000 4700 1300 1500 550 1000 1200 5.6 140	400 10000 6500 950 1800 330 1200 1500 < 0.50 < 0.50	<50 260 740 110 290 260 320 280 <0.50 <0.50	4900 10000 5300 850 1700 1400 1500 1500 <0.50 43	27000 87000 40000 9400 11000 11000 11000 9300 140 410
MW-2	06/01/93 06/22/93 10/06/93 01/13/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95	20000 19000 17000 20000 9600 11000 13000 12000 11000 9400	21000 22000 17000 19000 7300 11000 13000 12000 12000 11000	3300 3500 3000 2300 840 2300 2200 2200 1900 2300	18000 18000 15000 14000 7800 11000 12000 11000 12000	170000 160000 110000 93000 41000 59000 63000 63000 61000
MW-3	06/01/93 06/22/93 10/06/93 01/13/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95	4.6 8.2 57 2.6 0.75 7.3 <0.50 1.4 <0.50 <0.50	<0.50 <0.50 110 0.67 3.2 14 <0.50 <0.50 <0.50 <0.50	<0.50 <0.50 24 0.78 0.50 2.6 <0.50 <0.50 <0.50 <0.50	1.9 0.72 120 4.2 3.6 13 <0.50 1.8 <0.50 <0.50	270 160 740 83 60 310 75 96 < 50 < 50

TABLE 2 GROUND WATER ANALYTICAL RESULTS

Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-4	03/30/94	4.2	15	2.5	26	120
	04/25/94	<0.50	1.8	<0.50	2.1	65
	08/12/94	<0.50	<0.50	<0.50	<0.50	<50
	12/14/94	<0.50	<0.50	<0.50	<0.50	<50
	02/10/95	<0.50	<0.50	<0.50	<0.50	<50
	06/15/95	<0.50	<0.50	<0.50	<0.50	<50
	09/26/95	<0.50	<0.50	<0.50	<0.50	<50
MW-5	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95 09/26/95	1300 1100 420 660 490 <0.50	20 41 2.9 <2.5 <13 <0.50 <0.50	<13 130 41 33 23 <0.50 3.1	160 740 98 13 19 <0.50 <0.50	7500 6500 4000 4800 5200 460 1400
MW-6	03/30/94	21000	8600	1700	12000	63000
	04/25/94	22000	12000	2300	16000	77000
	08/12/94	12000	8100	2200	16000	65000
	12/14/94	18000	9500	2200	14000	65000
	02/10/95	21000	8400	2000	14000	63000
	06/15/95	20000	11000	2100	15000	75000
	09/26/95	15000	9600	1700	12000	62000
MW-7	03/30/94	7200	2400	1600	11000	43000
	04/25/94	3900	1000	940	6900	30000
	08/12/94	3800	1400	1300	7500	30000
	12/14/94	3600	1200	900	6400	31000
	02/10/95	4000	900	890	5100	27000
	06/15/95	920	680	740	4100	17000
	09/26/95	200	150	170	810	7000

ATTACHMENT A ULTRAMAR FIELD PROCEDURES

ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined fro floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The TeflonTM side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

ATTACHMENT B DOULOS ENVIRONMENTAL FIELD DATA SHEETS

DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA

(measurements in feet)

Project Address:	Beacon #604, 1619 West First Street	Date:	9-26-95
	Livermore, CA	Project No.:	95-604-01

Recorded by: Hal Hansen

11 40 25	3;	.05 2.42	54.01			ł	SLIGHT OFOR LOSHELL
5		2.42	6707				2010 11 1 ONIE 100 MILL
	20		53.93				SSIGHT ODOR MO SHEEN
		7.62	52.60				NO OPOR NO SHEEN
0	2	9-70	46.85				NO ODOR NOSHIEN
16	. Z(9-20	46.27				NO ONOR NO SHIELD
3.2	3	3.55	47.61				SLIGHT ODOR NOSHEN
9	, 3	1.43	46.70				SLIGHT OLOR NOSHELL
!							
						-	-
		<u> </u>			 		
				1			

NOTES:

OULOS ENVIR	NMENTAL COM	IPANY	SAMP	LING INFORMAT	TON SHEET	
Client:	Ultramar		Sample	ing Date: 9-	26-95	<u> </u>
_				No.: 95-604-0		
Site: _	Beacon #604		•	esignation: M		
-	1619 West F		Well	Æsignationivi		
_	Livermore, C	: <u>A</u>	والأراب والمناسب			
=	ntrol devices require	od?	-		hours	
s there standing w	iter in well box?	₹		TOC Below	100	
s top of casing cut	level?	No		see remarks		
s well cap scaled a	nd locked?	МО	ES If no,	see remarks		
Height of well casis	ng riser (in inches):				- n - 4	
Well cover type: 8	* UV	12" UV		мсо	Other 12	_
12" BK	12" DPW	12" CNI	36" C	NI	Other 12	romo
General condition of	of wellhead assembly	Excellent	Good F	ur Poor		
Purging Equipmen	<u> </u>	2" disposable bailer		Submersibl	e pump	
		3" PVC bailer		edicated bailer		
		_4" PVC bailor		entrifugal pump		
	Sampled with: Disp	posable bailer :	Teflon	bailer:	_	
Time:5: 0/ Depth of well:5 Depth to water:5	54.01 31.05		08 Calcu		59.7°9°	<i>V</i>
Start purge :		T T	pling time: 6:10	1	11.1	1
Time	Temperature	E. C.	рН	Turbidity	Volume	l
5:47	69.0	1780	338			
5:53	69.3	1741	3.27		2	
5:59	C- II	1721	3.19		3	
<u> </u>					4	1
6:04	69.7	1730	3.10			1
			<u> </u>	<u> </u>		J
Sample appearance	e clear	Loci	Dolphi	M		كتييي
	d. (Check all that	analy)	Note condition	of replaced items		
• •	ed: (Check all that g cap:	Lock #3753:				
			n:	9/16 bolt :		
	g cap:	Poek-Doibin	···	nead (DPW):	_	
O lockin	g cap:					
Remarks:						
						<u></u>
Signature :	7. Land St					
Signature .	1100					

OHLOS ENVIRO	NMENTAL COM	PANY	SAMPL	ING INFORMAT	ION SHEET	_
	Ultramar		Sampli	ng Date: 9-	26-95	
Client:				No.: <u>95-604-0</u>		
Site: _	Beacon #604		-	esignation: M		
_	1619 West Fi		Well D	esignation	<u>'' </u>	
	Livermore, C	<u> </u>		المراجع المكاني والمتعادي		_
setup of traffic co	ntrol devices require	d? (NO)	- ·		hours	
there standing wa	ter in well box?	NO.		TOC Below	TOC	
top of casing cut l	evei?	NO		ee remarks		
s well cap scaled a	nd locked?	NO ₁	If no, s	ee remarks		
•	g riser (in inches):		7		8" BK	
Vell cover type: 8		12" UV		4CO	Other	_
2" BK		12" CNI	_	II ir Poor	Oules	_
General condition o	f wellhead assembly	Excellent	(Good) Fa	المارية بسيوري والمساءبي		
urging Equipment		2" disposable bailer		Submersible	pump	
		3" PVC bailer		dicated bailer ntrifugal pump		
	Sampled with: Disp	4" PVC bailer	<u> </u>	nuntugai pump bailer:		
	Simpled with. Disp	posable ballet				_
Well	diameter: 2"	< 4° −	6"	8"		
urge Vol. Multipli		0.65	1.47	2.61	gal/ft.	
mps						
nitial Messuremen	t	Recharge Mea	gurement			
nitial Measuremen	t	Recharge Mea		ated purge: 11.0	0 99	
Time: 5:10		Time: 6:	54 Calcul	ated purge: 11.	0 800	
Time: <u>5 : 10</u> Depth of well: <u>4</u>	6.85	Time: 6:		ated purge: 1.0	0 900	/ a
Time: 5:10	6.85	Time: 6:	54 Calcul	ated purge: 1.0	0_99	<i>()</i>
Fime: 5:10 Depth of well: 4 Depth to water: 4	6.85 9.70	Time: 6: Depth to water	54 Calcul r. <u>2991</u>	Actual purge: 1	0_8°	<i>(</i>)
Time: <u>5 : 10</u> Depth of well: <u>4</u>	6.85 9.70	Time: 6: Depth to water	54 Calcul	Actual purge: ↓	10-9	<i>(</i>)
Fime: 5:10 Depth of well: 4 Depth to water: 4	6.85 9.70	Time: 6: Depth to water	54 Calcul r. <u>2991</u>	Actual purge: 1	0_ 9 ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °	2
Fime: 5:10 Depth of well: 4 Depth to water: 2 Start purge: 6:	6.85 9.70 45	Time: 6: Depth to wate	54 Calcul r: <u>2991</u> pling time: <u>6:5</u>	Actual purge: ↓	10-9	<i>O</i> a
Depth of well:	6.85 9.70 45 Temperature 68. 4	Time: 6: Depth to wate	54 Calcul r: <u>29.91</u> pling time: <u>6:5</u>	Actual purge: ↓	10-9	a
Cime: 5:10 Depth of well: 4 Depth to water: 2 Start purge: 6: Time 6:46 6:47	6.85 9.70 45 Temperature 68.4 68.7	Time: 6: Same Same E.C. 1991 1989	54 Calcul r: 29.91 pling time: 6:5 pH 4.47 4.39	Actual purge: ↓	10-9	<i>(</i>)
Depth of well:	6.85 9.70 45 Temperature 68. 4	Time: 6: Depth to wate	54 Calcul r: <u>29.91</u> pling time: <u>6:5</u>	Actual purge: ↓	Volume S 2 3	a
Time: 5:10 Depth of well: 4 Depth to water: 2 Start purge: 6: Time 6:46 6:47 6:49	6.85 9.70 45 Temperature 68.4 68.7 68.6	Time: 6: Same Same E.C. 1991 1989	54 Calcul r: 29.91 pling time: 6:5 pH 4.47 4.39	Actual purge: ↓	10-9	2
Cime: 5:10 Depth of well: 4 Depth to water: 2 Start purge: 6: Time 6:46 6:47	6.85 9.70 45 Temperature 68.4 68.7	Time: 6: Depth to water Sam E. C. 1991 1989 1974	54 Calcul r: 29.91 pling time: 6:5 pH 4.47 4.39 4.30	Actual purge: ↓	Volume S 2 3	2
Time: 5:10 Depth of well: 4 Depth to water: 2 Start purge: 6: Time 6:46 6:47 6:49	6.85 9.70 45 Temperature 68.4 68.7 68.6 68.5	Sam E.C. 1991 1989 1974 1970	54 Calcul r. 29.91 pling time: 6:5 pH 4.47 4.39 4.30 4.21	Actual purge: Turbidity	Volume S 2 3	<i>a</i>
Time: 5:10 Depth of well: 4 Depth to water: 2 Start purge: 6: Time 6:46 6:47 6:49	6.85 9.70 45 Temperature 68.4 68.7 68.6	Sam E.C. 1991 1989 1974 1970	54 Calcul r. 29.91 pling time: 6:5 pH 4.47 4.39 4.30 4.21	Actual purge: 1	Volume S 2 3	<i>a</i>
Time: 5:10 Depth of well: 4 Depth to water: 2 Start purge: 6: Time 6:46 6:47 6:49 6:51	6.85 9.70 45 Temperature 68.4 68.7 68.6 68.5	Sam E. C. 1991 1989 1974 1970 Loci	pling time: 6:5 pH 4.47 4.39 4.91 Note condition	Actual purge: Turbidity of replaced items	Volume S 3 U	
Cime: 5:10 Depth of well: 4 Depth to water: 2 Start purge: 6: Time 6:46 6:47 6:49 6:56 Sample appearance Equipment replace 2" locking	6.85 9.70 45 Temperature 68.7 68.6 68.5 Elean d: (Check all that	Sam E. C. 1991 1989 1974 1970 Lock #3753:	pling time: 6:5 pH 4.47 4.39 4.30 4.21 Note condition	Actual purge: Turbidity Turbidity of replaced items 7/32 Allenhead	Volume	<i>a</i>
Copth of well:	6.85 9.70 Temperature 68.4 68.7 68.6 68.5 Clean d: (Check all that	Sam E. C. 1991 1989 1974 1970 Lock #3753:	pling time: 6:5 pH 4.47 4.39 4.30 4.91 Note condition	Turbidity Turbidity of replaced items 7/32 Alienhead 9/16 bolt:	Volume	
Copth of well:	6.85 9.70 45 Temperature 68.7 68.6 68.5 Elean d: (Check all that	Sam E. C. 1991 1989 1974 1970 Lock #3753:	pling time: 6:5 pH 4.47 4.39 4.30 4.91 Note condition	Actual purge: Turbidity Turbidity of replaced items 7/32 Allenhead	Volume	
Copth of well:	6.85 9.70 Temperature 68.4 68.7 68.6 68.5 Clean d: (Check all that	Sam E. C. 1991 1989 1974 1970 Lock #3753: Lock-Dolphir	pling time: 6:5 pH 4.47 4.39 4.30 4.91 Note condition	Turbidity Turbidity of replaced items 7/32 Alienhead 9/16 bolt:	Volume	
Copth of well:	6.85 9.70 Temperature 68.4 68.7 68.6 68.5 Clean d: (Check all that	Sam E. C. 1991 1989 1974 1970 Lock #3753: Lock-Dolphir	pling time: 6:5 pH 4.47 4.39 4.30 4.91 Note condition	Turbidity Turbidity of replaced items 7/32 Alienhead 9/16 bolt:	Volume	

OULOS ENVIRO	ONMENTAL COM	IPANY	S	AMPLING INFOR	MATION SHEET	
JODOS ENVIRO	<u> </u>		6	line Date:	9-26-9	5
Client:	Ultramar					
Site:	Beacon #604			roject No.: <u>95-6</u>	_	
_	1619 West F	irst Street	W	/ell Designation: _	MW- 0	-
	Livermore, C	CA				
setup of traffic co	ntrol devices require	ed? (NO)		me:	hours	
there standing wa	ter in well box?	(No.	YES A	bove TOC Be	clow TOC	
top of casing cut !	level?	NO		no, see remarks		
well cap sealed ar	nd locked?	МО	(ES) If	f no, see remarks		
~	ig riser (in inches):				o. 717	
/ell cover type: 8'		12" UV		2" EMCO	=	
	12" DPW	12" CNI		6" CNI	Other	
eneral condition of	f wellhead assembly	r: Excellent	(2009)	Fair Poor		
urging Equipment		2" disposable bailer	_		rsible pump	
		_3" PVC bailer		Dedicated bailer		
		_4" PVC bailer	, 	Centrifugal pum	-	
	Sampled with: Dis	posable baller:/	11	eflon bailer:		
ime: 5:32	_	Recharge Mea	<u>43</u> c r 34./0	Calculated purge:	9.0 gal	l a
	17.61	Time: 7: Depth to water	43 c r. <u>34-(0</u>	Calculated purge: Actual pur	9.0 gal	a
ime: 5:32 lepth of well:	17.6/ 83.55	Time: 7: Depth to water	93 (0)		9.0 gal	a
ime: 5:32 lepth of well:	17.6/ 83.55	Time: 7: Depth to water	<u>43</u> c r. <u>34./0</u>]
ime: 5:32 Depth of well: 2 Depth to water: 3 tart purge: 7: Time	17.6/ 33.55 35 Temperature	Time: 7: Depth to water	43 c r: 34./0	7: 45 Turbidit		
tart purge: 7: 36	17.6/ 33.55 35 Temperature	Time: 7: Depth to water Sam E. C.	43 c r: 34./0 pling time:	7: 45 Turbidit		
ime:	7.6/ 33.55 Temperature 67.3 67.0	Time: 7: Depth to water Sam E. C.	93 c r: 34.(0 pling time: pH 	7: 45 Turbidit		
ime: 5:32 lepth of well: lepth to water:3 tart purge: Time 7:36 7:38 7:39	7.6/ 3.55 Temperature 67.3 67.0 66.8	Sam E. C. 1439 1327	93 C r: 34.(0 pling time: pH	7: 45 Turbidit	v Volume	
ime:	7.6/ 33.55 Temperature 67.3 67.0	Time: 7: Depth to water Sam E. C.	93 c r: 34.(0 pling time: pH 	7: 45 Turbidit	v Volume	
ime: 5:32 Pepth of well: Pepth to water: _3 tart purge: Time 7:36 7:38 7:39 7:40	7.6/ 33.55 Temperature 67.3 67.0 66.8 66.7	Sam E.C. 1439 1327 1301	43 r: 34.(0 pling time: pH 4.67 4.37 4.21	7: 45 Turbidit	v Volume	
ime: 5:32 Pepth of well: Pepth to water: _3 tart purge: Time 7:36 7:38 7:39 7:40	7.6/ 3.55 Temperature 67.3 67.0 66.8	Sam E.C. 1439 1327 1301	93 C r: 34.(0 pling time: pH	7: 45 Turbidit	v Volume	
tart purge: 7:36 7:36 7:39 7:40	7.6/ 33.55 Temperature 67.3 67.0 66.8 66.7	Samp E. C. 1439 1327 1301 Lock	43 r: 34.(0 pling time: pH 4.67 4.37 4.27 4.21	7: 45 Turbidit	Volume Volume 3	
tart purge: 7: Time 7:36 7:38 7:39 7:40 ample appearance	17.6/ 33.55 Temperature 57.3 67.0 66.8 66.7	Sample C. 1439 1327 1311 Lock	43 r: 34.(0 pling time: pH 4.67 4.37 4.27 4.21	7:45 Turbidity	Volume Volume 3	
tart purge: 7: Time 7:36 7:38 7:39 7:40 Time appearance quipment replaced 2" locking	17.6/ 33.55 Temperature 67.3 67.0 66.8 66.7 Lear d: (Check all that gap:	Sam E. C. 1439 1327 1301 Lock apply) Lock #3753:	93 C r: 34.(0 pling time: pH	7: 45 Turbidity 7 Turbidity 7 Intion of replaced it 7/32 Allen	y Volume 1 2 3 4	
tart purge: 7: Time 7:36 7:38 7:39 7:40 ample appearance quipment replaced 2" locking 4" locking	17.6/ 33.55 Temperature 57.3 67.0 66.8 66.7	Sam E. C. 1439 1327 1301 Lock apply) Lock #3753:	93 C r: 34.(0 pling time: pH	7: 45 Turbidity 7 Turbidity 7 Intion of replaced it 7/32 Allen	Volume 1 2 3 Volume 1 4	
tart purge: 7: Time 7:36 7:38 7:39 7:40 ample appearance quipment replaced 2" locking 4" locking	7.6/ 3.55 Temperature 67.3 67.0 66.8 66.7 :	Sam E. C. 1439 1327 1301 Lock apply) Lock #3753:	93 C r: 34.(0 pling time: pH	7: 45 Turbidity 7 Thru Itition of replaced it 7/32 Allen 9/16 bolt:	Volume 1 2 3 Volume 1 4	
tart purge: 7: Time 7:36 7:38 7:39 7:40 ample appearance quipment replaced 2" locking 4" locking	7.6/ 3.55 Temperature 67.3 67.0 66.8 66.7 :	Sam E. C. 1439 1327 1301 Lock apply) Lock #3753:	93 C r: 34.(0 pling time: pH	7: 45 Turbidity 7 Thru Itition of replaced it 7/32 Allen 9/16 bolt:	Volume 1 2 3 Volume 1 4	

ATTACHMENT C

LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM



October 6, 1995 Sample Log 12905

Dale van Dam El Dorado Environmental 2221 Goldorado Trail El Dorado, CA 95623

Subject: Analytical Results for 7 Water Samples

Identified as: Beacon 604 (Proj. # 95-604-01)

Received: 09/29/95

Dear Mr. van Dam:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on October 6, 1995 and describes procedures used to analyze the samples.

Sample(s) were analyzed using the following method(s):

"BTEX" (EPA Method 602/Purge-and-Trap)
"TPH as Gasoline" (Modified EPA Method 8015/Purge-and-Trap)

Please refer to the following table(s) for summarized analytical results and contact us at 916-753-9500 if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:

Senior Chemist



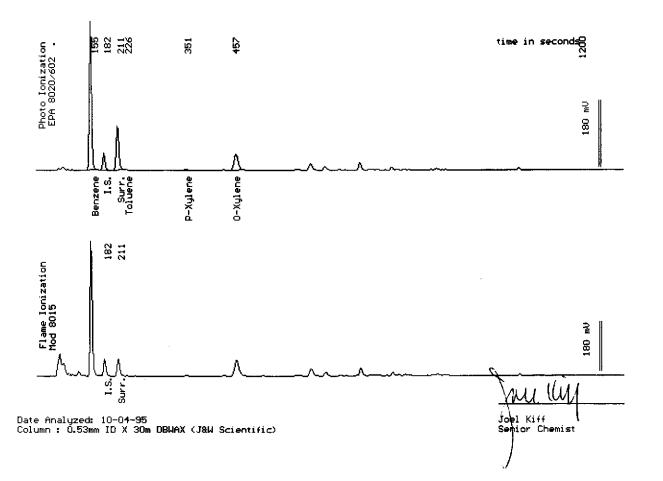
Sample: MW-1

From : Beacon 604 (Proj. # 95-604-01)

Sampled: 09/26/95

Dilution: 1:1 QC Batch: 4132V

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(.50)	140
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	43
TPH as Gasoline	(50)	410
Surrogate Recovery	7	93 %





Sample Log 12905 12905-02

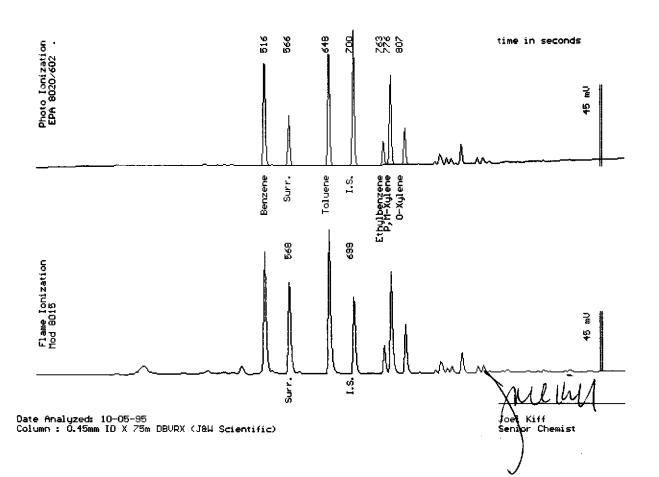
Sample: MW-2

From : Beacon 604 (Proj. # 95-604-01)

Sampled: 09/26/95

Dilution: 1:250 QC Batch: 6158X

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(130)	9400
Toluene	(130) (130)	11000
Ethylbenzene	(130)	2300
Total Xylenes TPH as Gasoline	(130) (13000)	12000 61000
Surrogate Recovery	7	89





Sample Log 12905 12905-03

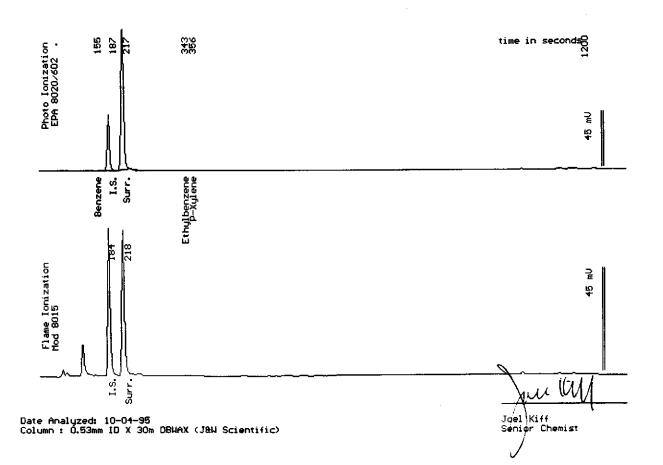
Sample: MW-3

From : Beacon 604 (Proj. # 95-604-01)

Sampled: 09/26/95

Dilution: 1:1 QC Batch: 4132V

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	<.50 <.50 <.50 <.50 <50
Surrogate Recovery	, ,	98 %





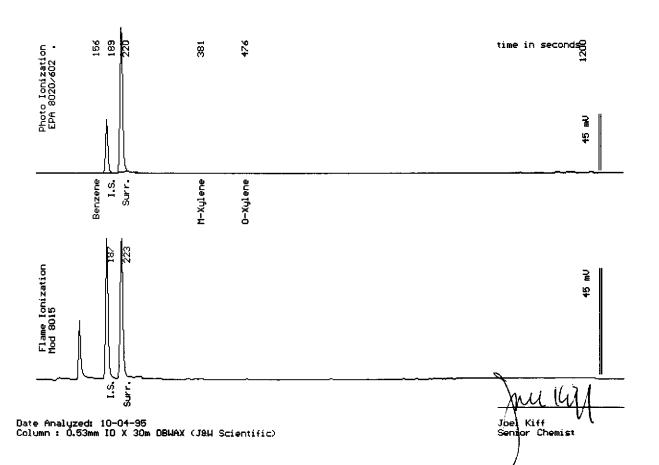
Sample: MW-4

From : Beacon 604 (Proj. # 95-604-01)

Sampled: 09/26/95

Dilution: 1:1 QC Batch: 4132V

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(.50)	<.50
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery	7	99 %





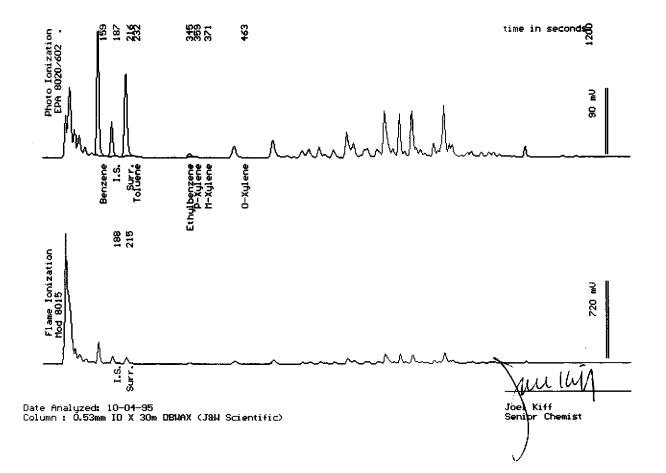
Sample Log 12905 12905-05

Sample: MW-5

From : Beacon 604 (Proj. # 95-604-01)

Sampled: 09/26/95 Dilution: 1:1 QC Batch: 4132V

Parameter	(MRL) ug/L	Measured Value ug/L
_	·>	
Benzene	(.50)	61
Toluene	(.50)	<.50
Ethylbenzene	(.50)	3.1
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	1400
Surrogate Recovery	7	89 %





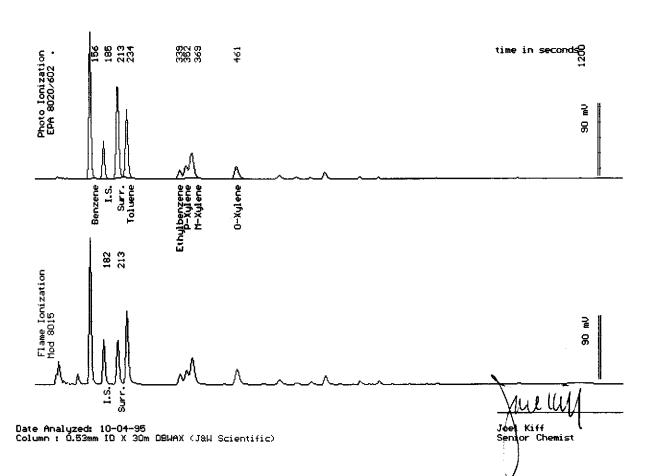
Sample: MW-6

From : Beacon 604 (Proj. # 95-604-01)

Sampled: 09/26/95 Dilution: 1:250

Dilution: 1:250 QC Batch: 4132V

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(130)	15000
Toluene	(130)	9600
Ethylbenzene	(130)	1700
Total Xylenes	(130)	12000
TPH as Gasoline	(13000)	62000
Surrogate Recovery	7	93 %





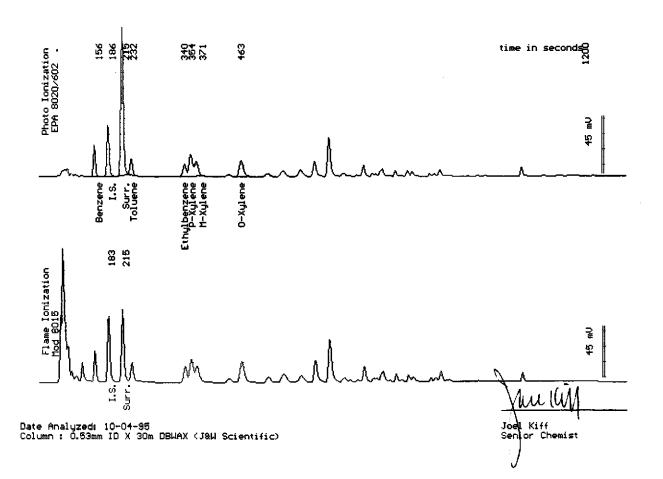
Sample: MW-7

From : Beacon 604 (Proj. # 95-604-01)

Sampled: 09/26/95

Dilution: 1:25 QC Batch: 4132V

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(13)	200
Toluene	(13)	150
Ethylbenzene	(13)	170
Total Xylenes	(13)	810
TPH as Gasoline	(1300)	7000
Surrogate Recovery	7	95 %



Ultramar

Ultramar Inc.

CHAIN OF CUSTODY REPORT

Beacon Station No. Beacon 604	Sampler (Print N		1	Αl	NALYS	5 5 S			Date 1-26-95	Form No.				
Project No. 95-604-01		Sampler (Signature)								iners	Stenda	and		
Project Location Livermore	Affiliation Doule	$\Big]_{\times}$	TPH (Gasoline)	TPH (Diesel)				of Containers						
Sample No./Ider Cation	Date	Time	Lab No.	BTEX	臣	臣			ļ.	2	REA	MARKS		
MW-1	9-26-95	6/0	12905-01	X	X					2				
MW-2	j	828	12905-02											
MW-3		828 624774	12905-03											
M ₩-4		655	12905-04											
MW- 5		7/2	12905-05											
MW-6	745		745 129		12905-06									
MW-7	1	732	12905-07		,									
			12905-									•		

Relinquished	by:(Signature/Affiliation)	Date	Time	Received by:(Signature/Affiliation)	Date	Time
Idul 94	evan Daulio G M.	9/29/95	1452	Six Padem	19/29kg	1852
Relinquished	by:(Signature/Affiliation)	Date	Time	Received by: (Signature/Affiliation)	Date	Time
Site.	Padeina	9/29/20	-1772			, ,
	by:(Signature/Affiliation)	Date	Time	Received by: (Signature/Affiliation)	@Date/	Time
				May)	(29/95	1550
Report To:	Dale van Dam			Bill To: Waramar		
	El Dorado Environmental			525 W. 3rd Street		
•	2221 Goldorado Trail			Hanford, CA 93230		
	El Dorado, CA 95623			Attention: Terry Fox		



September 6, 1995 Sample Log 12812

GCL- Environmental Science & Engineering 11501 Dublin Blvd., Suite 200

RECEIVED

SEP 1 4 1995

Subject: Analytical Results for 1 Water Sample

Identified as: Beacon 604

Received: 08/29/95

Dear Mr. Crane:

Dublin, CA 94568

Leon Crane

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on September 6, 1995 and describes procedures used to analyze the samples.

Sample(s) were analyzed using the following method(s):

"BTEX" (EPA Method 602/Purge-and-Trap) "TPH as Gasoline" (Modified EPA Method 8015/Purge-and-Trap)

Please refer to the following table(s) for summarized analytical results and contact us at 916-753-9500 if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:

Senior Chemist



Sample: MW-23

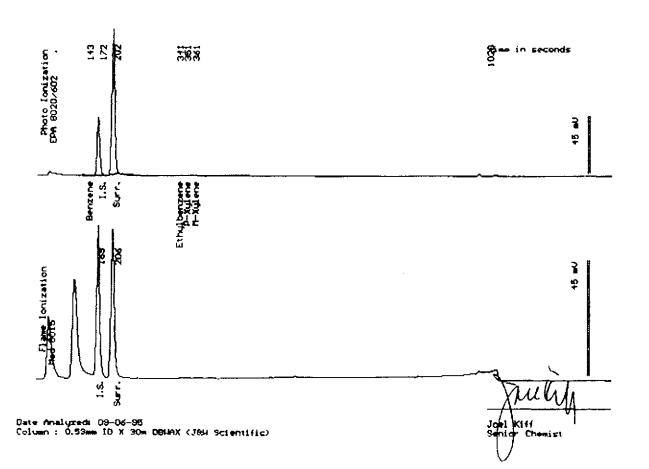
From: Beacon 604 Sampled: 08/29/95

Dilution: 1:1

Matrix : Water

QC Batch : 2127U

Parameter	(MRL) ug/L	Measured Value سے/۱.
Dana		
Benzene	(.50)	<.50
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	54
Surrogate Recovery	,	97



#12812



D Albuquezque 505 Marquette NW, Ste. 1100 Albuquerque, NM 87102 (505) 842-0001 FAX: (505) 842-0595

☐ Mid Atlantic Region 4221 Forbes Blvd., Sie. 240 Lanham, MD 20706-4325 (301) 459-9677 FAX: (301) 459-3064 U NASA-WSTF PO Drawer MM Las Cruces, NM 88004 (505) 524-5353 FAX. (505) 524-5315 **№** 9670

Chain of Custody

																		U	ale_A	٠.	<u>~</u> /	17	<u> </u>	Page	(N	
Lab Name West Envir S	CHARL												Ar	naiy	sis	Red	ues	st									
Address 1646 (100) Ocurs (A) Telephone (916) 757-465	O O	010	5 6 16	Phenoie		omatic 610/8310	j a .	Compounds 270	Serbon	Asides	418.1	(D)Ha_	ms Vol shorders			-	5		<u>;</u> 	İ		munable	£	i			ntainers
Samplera (SIGNATURES)		openated atries 801.9	Arometic Volatiles 602/8020	enols, Sub	Pesticides/PCB 609/8080	Pocarbons Pocarbons	MS 624/62	MS 625/8	M Organic (C) 415/906	J Organic I	Petroleum Hydrocarbone 418.1	WATEX)	TCLP: Vol., Sam Harbedes, Pesty	TCLP. Majers	7.4 915(8)	Priority Pollutura Metale (13)	CAM Metals (18) TTLC/STLC	Flash Port	Corrosivity	Reactivity	Oi & Grease	Cyankle Tolat Amunable	Chemical Onygan Demand (COD)		: 	1	Number of Container
Sample Number Matrix	Location	로호	\$ 3	₹ \$	28	2 ₹	နှဲ့ ပွဲ	88	55	55	Ę Ę		호 _토	뒫	၌ ချ	£ \$	3	ě	ð	H.	📆	, A				Ì	Ę
9508290820 H2C	MW-23	-	-			,		-		 		×	- -										† 		 		3
		 	<u>!</u>			i	+					-+	_	 i					<u> </u>	· 		ļ <u>.</u>	 	ļ	<u> </u>	' ļ	
				- [·····		 			 }					 					-				
		<u> </u>		i			- 	_				1		!									+		 	·	
							_					+									<u> </u>	. <u></u>	-	<u> </u>		- 	
																							<u> </u>	! -	İ	<u></u> . <u> </u>	\dashv
		:				+	_	-			+		-	-	- 				<u> </u>					 			
Project Information	Sample Rec	eipt			Relia	auisi	ed B	<u>y//</u>			,		Reli	inqui	shed	By				<u></u> :	2. Re	lingu	ished	Ву		<u> </u>	3.
Project Becan - Lucimois	Total No. of Containers			₹ (Ĺ.,		7			/ ج	700	<u>ر</u>									1_						ľ
Project Director Total Fund	Chain of Custody Seals				(Signyl	rei		<u> </u>			8/2	(Time)	Sign	Eture						-{fu	re) (Sig	nature	1)		7	(7	ime)
Project Becan - Livernais Project Director Terri Fox Charge Code No.	Rec'd Good Condition/C	old	-		i Protile		C. <u>S.T. J.</u> •)		-11	, <u> </u>		(Date)	(Prini	ed Na	mej.	•••				(Dat	el (Pri	med N	ame)		- } -		alej
	Conforms to Record	**			Comp		-			 •			iCom	IQB/IY'		_/	_				- 10-			- -	/ 	, L	316)
Hand Carried	Lab No.			-	Rece		Ву					1.	Rec			<i>_</i>						mpany		(i abo	(atory)		3
Via:					(Signal		•	(v	· · · · · · ·				~/_											-a.o.,, 		3.
Special Instructions/Comments:					Partie			\	-			(Time)		·					-		1	PARTURE	W.	<u> </u>	14/	-170	
					(Comp			···· •		<u>_</u>			L	ipanyi				<u>-</u>		(Dat	e) (Pr	Med N W/// berster	lame)	RHL	XVII TI	(D \$-21	ate) 45
																					,1-6		· F /				