### El Dorado Environmental, Inc.

2221 Goldorado Trail, El Dorado, California 95623 95 AUS 18 PH 3 Pax (916) 626-3898

Decrease [] in MWI and 5 may be due to

Gw dome screen (~ g')

Mr. Terrence A. Fox Ultramar Inc. 525 West Third Street Hanford, California 93230

August 8, 1995

Subject:

Ground Water Monitoring Report, Second Quarter 1995

Beacon Station #604, 1619 West First Street, Livermore, California

Dear Mr. Fox:

El Dorado Environmental, Inc. (EDE) is pleased to provide this report which documents the results of quarterly ground water monitoring conducted on June 15, 1995 at the subject site (Figure 1). Fieldwork, conducted by Doulos Environmental (Doulos), included measurements of depth to ground water, subjective analysis of ground water in wells for the presence or absence of free petroleum product, well purging, and collection of ground water samples. Doulos reports that all field activities were conducted in accordance with field procedures described in Attachment A.

#### **Ground Water Conditions**

Prior to well purging, Doulos collected depth to ground water measurements in each well at the site. Depth to ground water measurements made at the site since June 1993 are contained in Table 1. Field notes are contained in Attachment B. Current depth to ground water measurements indicate a direction of ground water flow toward the northwest (Figure 2) at a gradient of approximately 0.01 foot per foot. Ground water elevation beneath the site has decreased an average of 6.32 feet since the previous monitoring event.

#### **Ground Water Sampling and Analysis**

Ground water samples were collected from seven monitoring wells at the site. Sampling field notes are contained in Attachment B. Each sample collected was analyzed for dissolved benzene, toluene, ethylbenzene, total xylenes (BTEX), and total petroleum hydrocarbons as gasoline (TPHg) using methods approved by the U.S. Environmental Protection Agency (EPA). Analytical results since June 1993 are compiled in Table 2; copies of certified analytical reports for ground water samples collected during the current monitoring event are contained in Attachment C.

Dissolved benzene concentrations decreased in samples collected from monitoring wells MW-1, MW-3, MW-5, and MW-7. Benzene concentrations remained essentially unchanged in samples Ground Water Monitoring Report, Second Quarter 1995 Beacon Station #604, Livermore, California Page 2

collected from monitoring wells MW-2, MW-4, and MW-6. Figure 3 illustrates the current interpreted distribution of dissolved benzene in ground water underlying the site.

A copy of this quarterly monitoring report should be submitted to:

Ms. Eva Chu
Department of Environmental Health
Alameda County Health Care Services
80 Swan Way, Room 20
Oakland, California 94612

Mr. Cecil Fox California Regional Water Quality Control Board, San Francisco Bay Region 2101 Webster Street, Room 500 Oakland, California 94612

The interpretations and/or conclusions contained in this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied nor intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance upon or use of this report by third parties will be at such parties' sole risk.

If you have any comments or questions, please contact the undersigned at (916) 626-3898.

Regards,

EL DORADO ENVIRONMENTAL, INC.

Dale A. van Dam, R.G.

Vale a. van Jon

Hydrogeologist

DAvD/davd

encl.

## TABLE 1 GROUND WATER ELEVATION DATA

#### Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-1	100.00	34/54	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	37.50 38.46 42.22 34.52 31.93 33.49 41.03 38.63 30.80 25.46	62.50 61.54 57.78 65.48 68.07 66.51 58.97 61.37 69.20 74.54	No Product
MW-2	98.68	34/54	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	38.02 39.07 43.72 35.85 32.82 34.76 44.33 40.00 32.16 25.93	60.66 59.61 54.96 62.83 65.86 63.92 54.35 58.68 66.52 72.75	No Product
MW-3	97.08	33/53	06/01/93 06/22/93 10/06/93 01/13/94 03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	36.18 37.11 41.15 33.95 30.97 32.46 41.72 37.62 29.96 23.66	60.90 59.97 55.93 63.13 66.11 64.62 55.36 59.46 67.12 73.42	No Product
MW-4	99.35	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	31.56 32.73 41.61 38.11 30.50 23.63	67.79 66.62 57.74 61.24 68.85 75.72	No Product No Product No Product No Product No Product No Product

## TABLE 1 GROUND WATER ELEVATION DATA

## Beacon Station #604 1619 West First Street, Livermore, California

Monitoring Well	Top of Riser (feet)	Depth to Top/Bottom of Screened Interval (feet)	Monitoring Date	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-5	98.37	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	32.07 33.65 42.73 38.89 31.44 24.99	66.30 64.72 55.64 59.48 66.93 73.38	No Product
MW-6	97.62	28/48	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	33.38 35.49 45.14 40.99 33.34 26.88	64.24 62.13 52.48 56.63 64.28 70.74	No Product No Product No Product No Product No Product No Product
MW-7	98.03	27/47	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	31.98 33.56 43.35 39.34 32.11 25.51	66.05 64.47 54.68 58.69 65.92 72.52	No Product No Product No Product No Product No Product No Product

Note: Monitoring well casing elevations were surveyed relative to an arbitrary bench mark at the top of the casing of monitoring well MW-1 with an assumed elevation of 100.00 feet.

## TABLE 2 GROUND WATER SAMPLE ANALYTICAL RESULTS

## Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-1	06/01/93 06/22/93 10/06/93 01/13/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	2200 8000 4700 1300 1500 550 1000 1200 5.6	400 10000 6500 950 1800 330 1200 1500 <0.50	<50 260 740 110 290 260 320 280 <0.50	4900 10000 5300 850 1700 1400 1500 <0.50	27000 87000 40000 9400 11000 11000 11000 9300 or card
MW-2	06/01/93 06/22/93 10/06/93 01/13/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	20000 19000 17000 20000 9600 11000 13000 12000	21000 22000 17000 19000 7300 11000 13000 12000	3300 3500 3000 2300 840 2300 2200 2200 1900	18000 18000 15000 14000 7800 11000 12000 11000	170000 160000 110000 93000 41000 59000 63000 63000 61000 ✓
MW-3	06/01/93 06/22/93 10/06/93 01/13/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	4.6 8.2 57 2.6 0.75 7.3 <0.50 1.4 <0.50 \(  \)	<0.50 <0.50 110 0.67 3.2 14 <0.50 <0.50 <0.50	<0.50 <0.50 24 0.78 0.50 2.6 <0.50 <0.50 <0.50	1.9 0.72 120 4.2 3.6 13 <0.50 1.8 <0.50	270 160 740 83 60 310 75 96 < 50 ~
MW-4	03/30/94 04/25/94 08/12/94 12/14/94 02/10/95 06/15/95	4.2 <0.50 <0.50 <0.50 <0.50 <0.50 ✓	15 1.8 <0.50 <0.50 <0.50 <0.50	2.5 <0.50 <0.50 <0.50 <0.50 <0.50	26 2.1 <0.50 <0.50 <0.50 <0.50	120 65 < 50 < 50 < 50 < 50

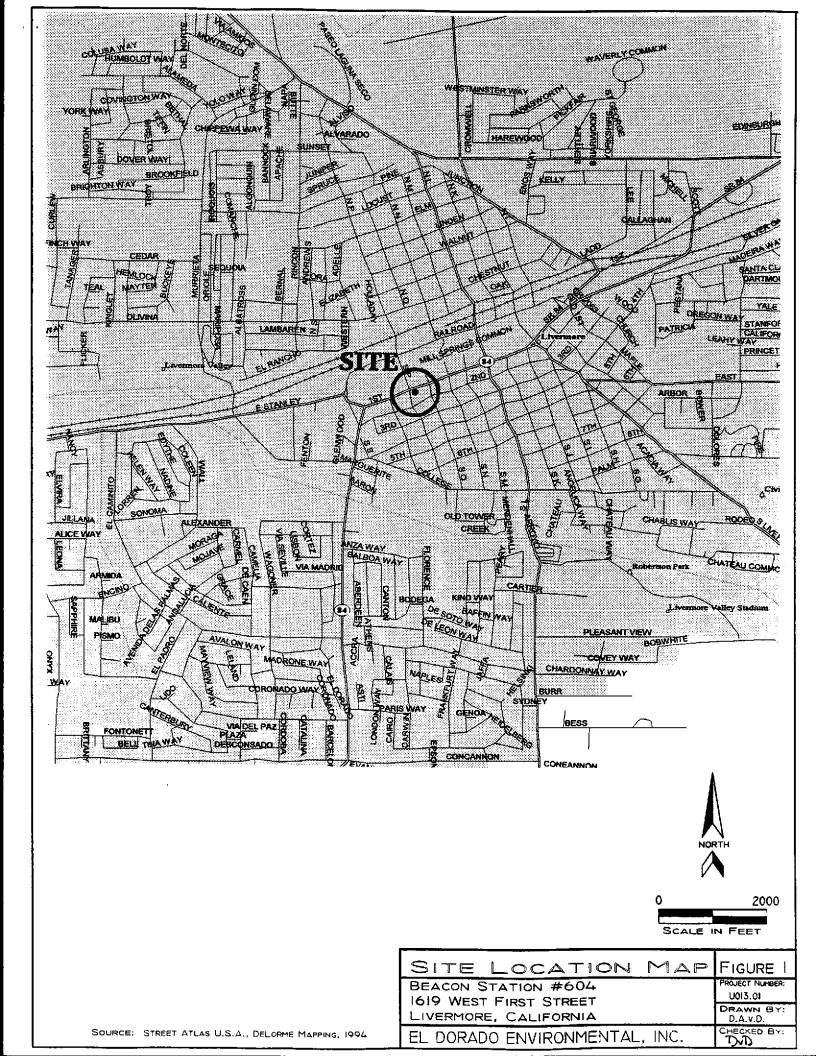
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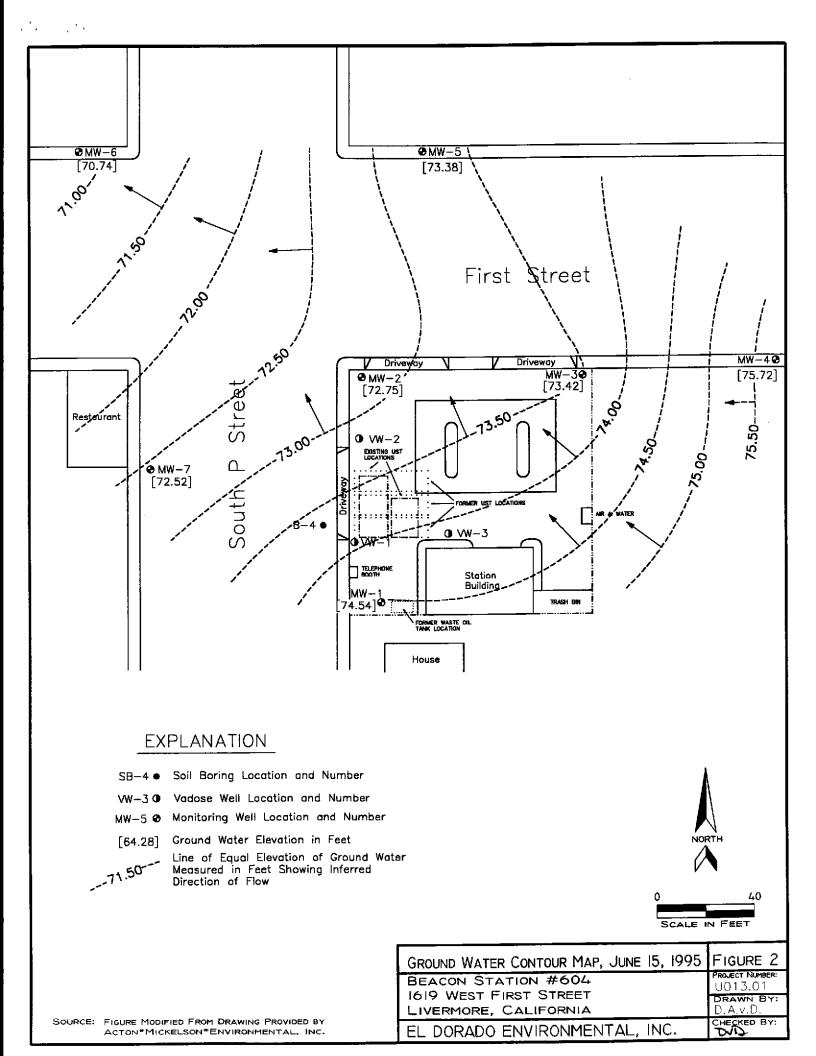
## TABLE 2 GROUND WATER SAMPLE ANALYTICAL RESULTS

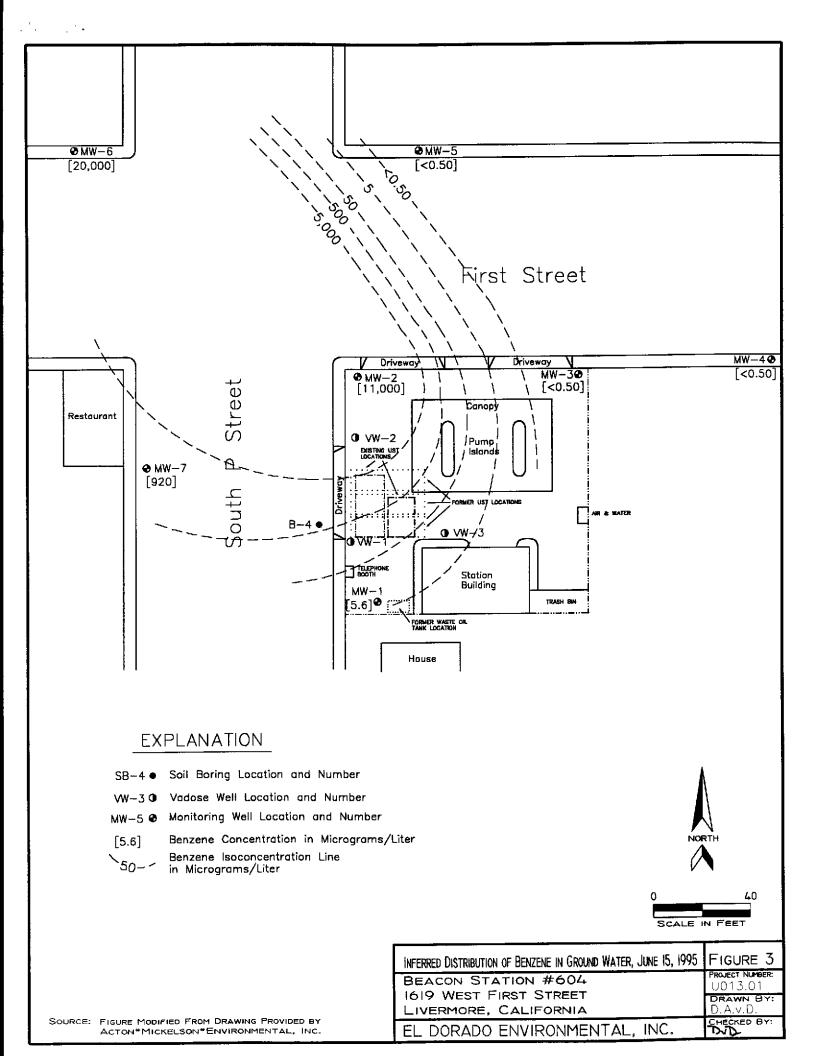
## Beacon Station #604 1619 West First Street, Livermore, California Concentrations in micrograms per Liter

Monitoring Well	Monitoring Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total Petroleum Hydrocarbons as Gasoline
MW-5	03/30/94	1300	20	<13	160	7500
	04/25/94	1100	41	130	740	6500
	08/12/94	420	2.9	41	98	4000
	12/14/94	660	<2.5	33	13	4800
	02/10/95	490	<13	23	19	5200
	06/15/95	<0.50	<0.50	<0.50	<0.50	460
MW-6	03/30/94	21000	8600	1700	12000	63000
	04/25/94	22000	12000	2300	16000	77000
	08/12/94	12000	8100	2200	16000	65000
	12/14/94	18000	9500	2200	14000	65000
	02/10/95	21000	8400	2000	14000	63000
	06/15/95	20000 ✓	11000	2100	15000	75000
MW-7	03/30/94	7200	2400	1600	11000	43000
	04/25/94	3900	1000	940	6900	30000
	08/12/94	3800	1400	1300	7500	30000
	12/14/94	3600	1200	900	6400	31000
	02/10/95	4000	900	890	5100	27000
	06/15/95	920	680	740	4100	17000

Swary.







# ATTACHMENT A ULTRAMAR FIELD PROCEDURES

#### ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

#### **Ground Water Level and Total Depth Determination**

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

#### Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined fro floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

#### Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The Teflon<sup>rs</sup> side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

#### ATTACHMENT B

## FIELD NOTES DOULOS ENVIRONMENTAL COMPANY

## DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA

(measurements in feet)

Project Address:	Beacon #604, 1619 West First Street	Date:	6-15-0	75
	Livermore, CA	Project No.:	95-604-01	

Recorded by: Hal Hansen

Well No.	Time	Well Elev. TOC	Depth to Ground Water	Measured Total Depth	Ground Water Elevation	Depth to Product	Product Thickness	Comments
MW-1	10:15	r	25.46	54.02				SLIGHTOPOR NOSMEEN
MW-2	10:45		25.93	53.9/				SLIGHTOPOR MOSHER
WM-3	10:20		23.66	52.62				NO ODO P NO SHEEN
mw-4	10:24		23.63	46.81		<u> </u>		NO DOOR NO SHEEN
MW-5	10:29		24.99	46.25				NO ODOR NO SHEEN
MW-6	10.41		26.88	47.69		<u></u>		SLIGHT OPOR NOSHEEN
MW-7	10: 35		25.51	4670				SLIGHT SPOR NO / HEER
		-						

NOTES:

Signature:

Signature: Hallenser

# ATTACHMENT C GROUND WATER SAMPLE ANALYTICAL RESULTS



June 30, 1995 Sample Log 12067

Sheila Richgels Fugro West, Inc. 1050 Melody Lane, Suite 160 Roseville, CA 95678

Subject: Analytical Results for 7 Water Samples

Identified as: Beacon 604 (Proj. # 94-604-01)

Received: 06/21/95

Dear Ms. Richgels:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on June 30, 1995 and describes procedures used to analyze the samples.

Sample(s) were analyzed using the following method(s):

"BTEX" (EPA Method 602/Purge-and-Trap)
"TPH as Gasoline" (Modified EPA Method 8015/Purge-and-Trap)

Please refer to the following table(s) for summarized analytical results and contact us at 916-753-9500 if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:

Senior Chemist



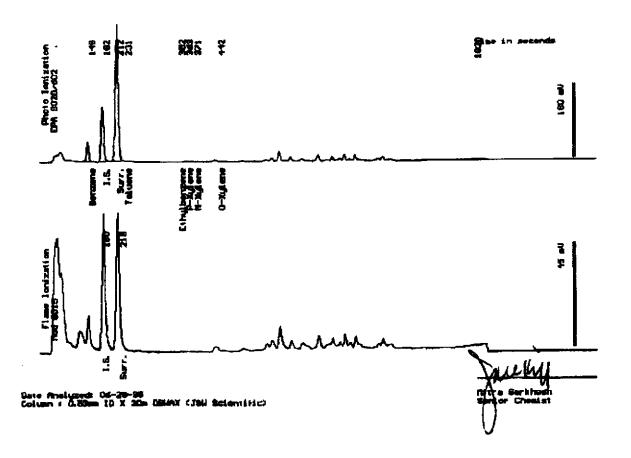
Sample: MW-1

From : Beacon 604 (Proj. # 94-604-01)

Sampled: 06/15/95

Dilution: 1:1 QC Batch: 2123J

Parameter	(MRL) wast	Measured Value my/L
Benzene	(.50)	5.6
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	140
Surrogate Recovery	,	102





Sample: MW-2

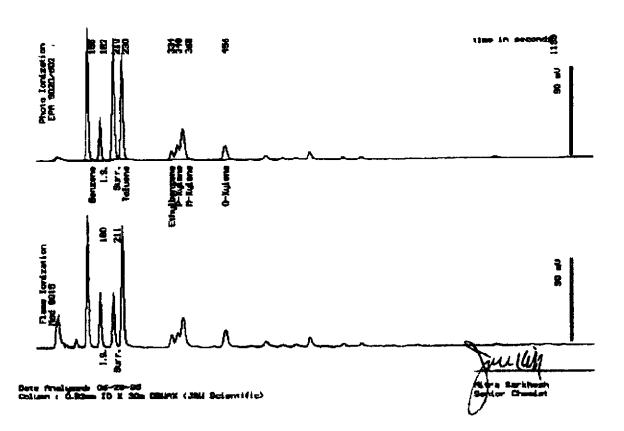
From : Beacon 604 (Proj. # 94-604-01)

Sampled: 06/15/95

Dilution: 1:250

QC Batch : 4125J

Parameter	(MRL) 197/L	Heasured Value 44/2
Benzene Toluene Ethylbenzene	(130) (130) (130)	11000 12000 1900
Total Xylenes TPH as Gasoline	(130) (1300)	11000 61000
Surrogate Recovery	,	85 \$





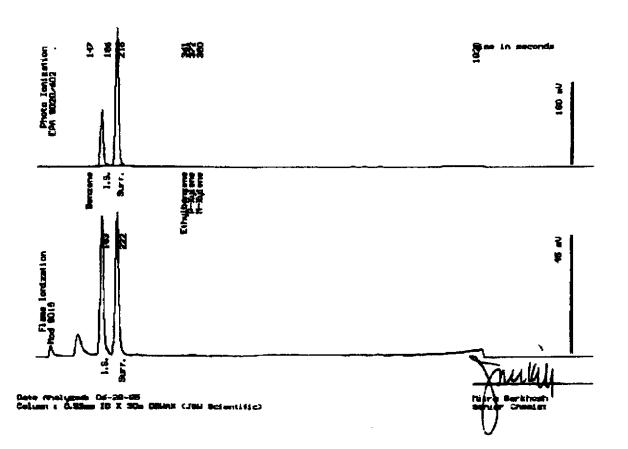
Sample: MW-3

From : Beacon 604 (Proj. # 94-604-01)

Sampled: 06/15/95

Dilution: 1:1 QC Batch: 2123J

Parameter	(MRL) was	Heasured Value w/s
Benzene	(.50)	<.50
Toluena	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery	102	





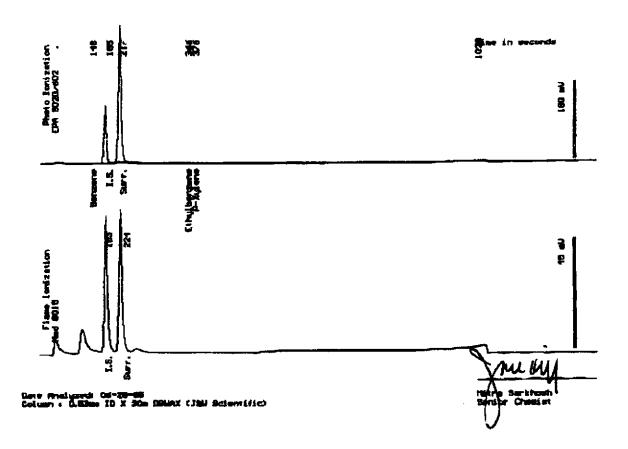
Sample: MW-4

From : Beacon 604 (Proj. # 94-604-01)

Sampled: 06/15/95

Dilution: 1:1 QC Batch: 2123J

Parameter	(MRL) was/L	Measured Value w/c
Benzene	(.50)	<.50
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery	<i>!</i>	105 ቔ





Sample: HW+5

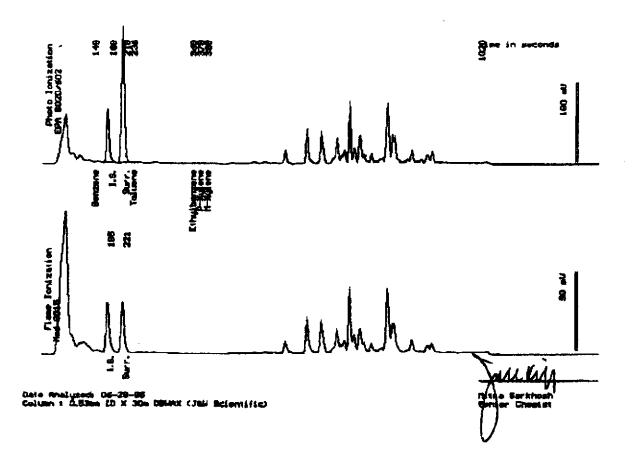
From : Beacon 604 (Proj. # 94-604-01)

Sampled : 06/15/95

Dilution: 1:1

QC Batch : 2123J

Parameter	(MRL) wg/L	Heasured Value 04/1
Benzena	(.50)	<.50
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	460
Surrogate Recovery	•	98 <b>t</b>





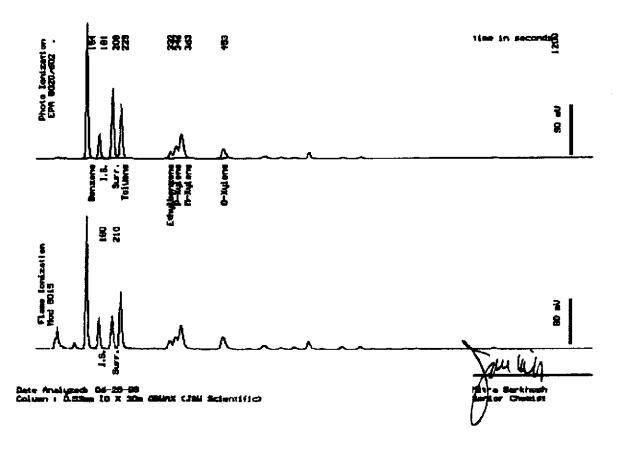
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Sample: NW-6

From : Beacon 604 (Proj. # 94-604-01) Sampled : 06/15/95 Dilution : 1:250 QC Batch

QC Batch : 4125J

Parameter	(MRL) wg/L	Measured Value wy/L
Benzene	(130)	20000
Toluene	(130)	11000
Ethylbenzene	(130)	2100
Total Xylenes	(130)	15000
TPH as Gasoline	(13000)	75000
Surrogate Recovery	•	85 %





Sample: MW-7

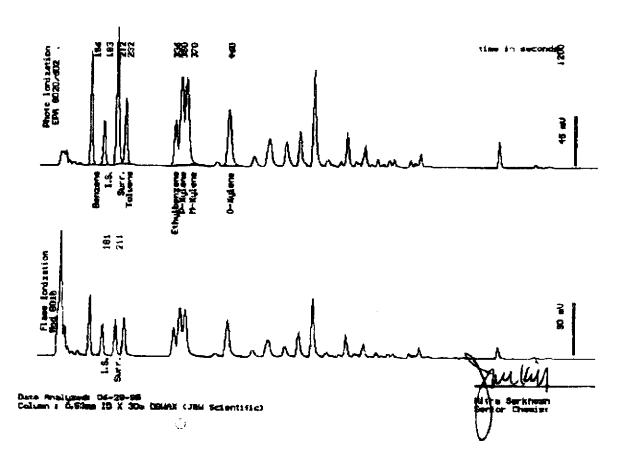
From : Beacon 604 (Proj. # 94-604-01)

Sampled : 06/15/95

Dilution: 1:25

QC Batch : 4125F

Parameter	(MRL) ug/L	Measured Value wa/L		
Benzene	(13)	920		
Toluene	(13)	680		
Ethylbenzene	(13)	740		
Total Xylenes	(13)	4100		
TPH as Gasoline	(1300)	17000		
Surrogate Recovery	•	86 8		





## Ultramar Inc.

### CHAIN OF CUSTODY REPORT

BEACON

Beacon Station No. Beacon 604	Sempler (Print Name)  Hal Hansen  Sampler (Signature)  Kill March  Affiliation Doulos Environmental				ANALYSES					Date 6-5-95	Form No.
Project No. 94-604-01						i	TPH (Diesel)		rers	Standard TAT	
Project Location Livermore, CA					Gasolin	(Diesel)			of Containers		
Sample No./Identification	Date Time		Lab No.		計	Ē E			2	RE	MARKS
MM-7	6-15-95	1110	12067-01	×	٦.				a		
M8-2		140	12067-02	TÌ	$\Pi$			1	T	<del> </del>	<del></del>
M9-3		1150	12067-03	#	$\dagger \dagger$		-		††	† <u></u> -	
Mi-4		1216	12067-04	$\dagger \dagger$	$\parallel$			1+	+		
M40-5		12.35	12067-05	#	1			11	+	TE/2/ JI	ED LOVE
MW-6		106	12067-06	†	#			1	11	TEMP	00/
Ma-7		1251	12067-07	11,	1			11	#	INITIAL	Me
			12067-	+ =				11	- 176	EST. LAD	·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·

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Relinquishe	d by:(Signature/Affiliation)	Date	Time	Received by: (Signature/Affiliation)	Date	Ime
Relinquished	d by:(Signature/Affiliation)	Date	Time	Received by: (Signature/Affiliation)	Dala 21/9	Time (0/0
Report To:	Sheila Richgels Fugro West, Inc. 1050 Melody Lane, Suite 160 Roseville, CA 95678			Biff To: Vitramar 525 W. 3rd Street Hanford, CA 93230 Attention: Terry Fox	17.73	1010