DAVID O. LARSON GREGORY CAVID BROWN ROBERT J. LYMAN SCOTT C. FINCH RALPH A. ZAPPALA PETER DIXON SUBAN FELDSTED HALMAN GARY R. SELVIN MODERT A. FORD MICHAEL R. REYNOLDS CLARK J. BURNHAM GEORGE J. ZISER ERIC R. HAAS STEVEN M. MARDEN MONICA DELL'OSSO' JEFFERY G. BAIREY PATRICK MCCARTHY H. WAYNE GOODROE DAVID R. PINELLI JAMES L. WRAITH

AJ. MOORE, JR. (1918-1984)

JAMES H. RIGGS (OF COUNSEL)*

*Certified Specialist, Probate, Estate Planning and Youst Law The State Bar of California Board of Legal Specialization

LAW OFFICES OF

A PROFESSIONAL CORPORATION
1901 HARRISON STREET, 11TH FLOOR
OAKLAND, CALIFORNIA 94612
TELEPHONE; (510) 444-6800

Please reply to:

POST OFFICE BOX 119
OAKLAND, CALIFORNIA 94604-9918
TELECOPIER NUMBER: (510) 835-6666

January 14, 1994

CHRISTOPHER L AGUILAR JULIE M. AZEVEDO MELISSA A, BRUZZANO CHRISTOPHER J. CONNELL MICHELLE A. DES JARDINS JACQUELINE (MSQUZA THOMAS M. DOWNEY DONALD P. EICHHORN PAMELA F. ELLMAN SUSAN E. FURTCH BETH & FREEDMAN JENNIFER B. GIESELER AVESHA Z HASSAN THELAWNEY JAMES RIECHERT SHARON ARGUE KAY DENA M. KOERPEL DANIEL S. LEE PELAYO A. LLAMAS, JR. STEVEN D. MARTINI NANCY K. McDONALD GUSTAVO PEÑA MICHAEL WORTH REYNOLDS STEPHEN Q. ROWELL SUBAN E. SHAINHOLTZ CATHERINE SQUILLACE MARK J. SWEENEY DARRELL T. THOMPSON MICHAEL S. TREPPA JOHN J. VERBER DAVID & WERSTER

CATHY L ARIAS CARYN D. BORTNICK PAUL D. CALEO MARK C. DAVIS VERA C. DE MARTINI WILLIAM J. DUKE JOHN B. ELLIS RICHARD J. FINN DOUGLAS S. FREE JANE L O'HARA GAMP DENISE A HARRISON-S JAMES F. HODGKINS MICHAEL K. JOHNSON JANE KELLY KATHLEEN L. KRESNAK FRANK C. LIUZZI ROBERT M. MALTZ VICKIE K. MAVROMINALIS STEVEN A. NIELSEN ANDRICO Q. PENICK JAMES J. ROSATI WALTER C. RUNDIN MAI SHARIF SHIVER BRYAN K. STAINFIELD ANJALI TALWAR SHAWN A TOLMER JOSEPH A. VARNI DAVID H. WATERS BRADLEY M. ZAMCZYK

Ms. Jennifer Eberly Alameda County Health Care Services Agency Department of Environmental Health Hazardous Materials Division 80 Swan Way, Room 200 Oakland, CA 94621

> Re: Shell Oil Company's Position as to Responsibility for Contaminated Property Located at 1230 14th Street, Oakland

Dear Ms. Eberly:

This letter is in response to the request by the Alameda County Health Services Agency that Shell Oil Company present its position as to its responsibility for petroleum contamination of property located at 1230 14th Street in Oakland, California. This position paper was requested at the pre-enforcement review panel meeting on December 15, 1993.

Shell has only recently been named a cross-defendant in civil litigation concerning the subject property. Based on the investigation Shell has done to date, it appears that Shell is not responsible for the contamination at this site. It appears that the contamination occurred while the property was owned by Andy Saberi/Sabek, Inc. and while Mr. Gupta and Mr. Garg were in possession of the property.

Shell Oil Company acquired title to the property in October 1957. (See Exhibit A, deed.) In July of 1958, Shell sold the property to Second Sabac, Inc. (See Exhibit B, deed.) Second Sabac, Inc. was a Delaware corporation authorized to do business in California. (Exhibit C.) Records from the Delaware Secretary of State's office indicate that Second Sabac, Inc. changed its

HAZMAT

Ms. Jennifer Eberly January 14, 1994 Page 3

showed <u>higher</u> degrees of contamination than samples taken in 1991.

Based on the evidence obtained to date, there is no indication that Shell contributed to the contamination of the property. The investigation revealed no evidence that the property was contaminated when Shell sold it to Richard Jameson in 1983. In fact, the evidence points to the contrary conclusion that the property was free of contamination when Shell relinquished ownership in 1983. The results of testing of the underground storage tank systems at the time of the sale showed that the underground storage tanks and piping systems were airtight.

That the contamination occurred during Saberi/Sabek, Inc.'s ownership is further evidenced by the fact that between 1991 and 1993, the only dates at which the soil at the site was tested, the level of contamination increased dramatically. This seems to indicate that a leak was occurring during this time period when Shell had no ownership interest or control over the property. In addition, when the tanks were removed, there was apparently still product in the system, as the inspector's notes indicate that gasoline was leaking out of the piping into the tank pit. It is therefore reasonable to conclude that the contamination occurred some time during Saberi/Sabek, Inc.'s ownership and Garg/Gupta's leasehold, and continued through 1993, at which time the tanks were finally removed.

Also, it is evident that Saberi/Sabek, Inc. and Garg/Gupta did not undertake any reasonable attempt to mitigate the problem. Test results in 1991 conclusively revealed contamination at that time. However, no attempt was made to mitigate the contamination until the tanks were removed in August 1993. As a result of Saberi/Sabek, Inc.'s and Garg/Gupta's failure to mitigate, the soil contamination increased substantially between 1991 and 1993. Therefore, it would be unfair to hold Shell responsible for contamination which resulted because of Saberi/Sabek, Inc.'s, and Garg/Gupta's neglect.

Since there is no evidence that Shell contributed to contamination of the property, and the evidence seems to show

when were the pumped dry? fuel USTS pumped dry? Ms. Jennifer Eberly January 14, 1994 Page 2

name to Larkbee Realty Company, Inc. in July 1979, and was dissolved November 21, 1990. The relationship between Second Sabac, Inc. and Shell was that of lessor and tenant. Second Sabac, Inc. leased the property to Shell from about August 1958 to July 1978. (See Exhibit D, lease.)

In July of 1978 Shell and Second Sabac, Inc. terminated the lease. (See Exhibit E, agreement.) In July of 1978 Second Sabac, Inc. sold the property back to Shell Oil Company. (See Exhibit F, deed.) From August 1983 until November 1983 Shell leased the property to Richard Jameson on a month to month basis. (See Exhibit G, lease.)

In November 1983, Shell sold the property, including one 8,000 gallon underground storage tank, three 5,000 gallon underground storage tanks, and one 550 gallon waste oil tank to Mr. Jameson. (See Exhibit H, grant deed and bill of sale.) The bill of sale included an indemnity agreement whereby the buyer agreed to hold Shell harmless for any damages associated with the underground storage tanks.

At the time of the sale, Shell hired Gettler-Ryan, Inc. to test the underground gasoline storage tanks and piping systems to ensure that they were in good condition. All the tests came within NFPA criteria for tight systems. In other words, the underground storage tanks had no leaks at the time Shell sold them to Mr. Jameson. (See Exhibit I, test documents.)

In March of 1984, Richard Jameson sold the property to Andy Saberi, president of Sabek, Inc. In August of 1985, Saberi executed a lease to Mr. Garg and Mr. Gupta. Garg/Gupta operated a service station at the property from that time until August 1990, at which time the lease was terminated. During this period, Garg/Gupta had an agreement with Sabek, Inc. for Sabek, Inc. to deliver Texaco fuel to the station. (Texaco has not yet been named as a party in the civil litigation.)

In February 1991, the property was tested, and contamination was found in samples from around the tank field. (Exhibit J, sample results.) Shell is not aware whether Saberi/Sabek, Inc. or Garg/Gupta tested the underground tank systems at that time.

In August of 1993, a 550 gallon waste oil tank, a 5,000 underground storage tank, an 8,000 gallon underground storage tank, and a 7,500 gallon underground storage tank was removed from the site. The soil surrounding the tanks was tested at that time and found to be contaminated. (Exhibit K.) Also, the inspector noted that fuel was leaking out of the piping into the pit. Interestingly, the results of soil samples taken in 1993

Ms. Jennifer Eberly January 14, 1994 Page 4

that contamination occurred after Shell sold the property, Shell is not responsible for contamination of the property.

Very truly yours,

Muchelle Dosfunda for

Michael K. Johnson

MKJ:bam

cc: Gil Jensen

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FOR RECORDER'S USE ONLY









STATE OF CALIFORNIA

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MA.ZIDA.	.B. RAHM and	ALERED RAHM.	her husband,	
			the	
Grant to	SHELL OIL CO	CMPANY, a c	crporation,	
the second part :	y, all that real property	situated in the	City of Oakland	,
County of	Alameda,	State of	California.	described as follows:

BEGINNING at a point on the northern line of 14th Street, distant thereon easterly, 76 feet, 6 inches from the point of intersection thereof, with the eastern line of Union Street: and running thence easterly along said line of 14th Street, 38 feet; thence at right angles northerly, 105 feet; thence at right angles westerly, 38 feet; thence at right angles southerly, 105 feet to the point of beginning.

BEING a portion of Block 586, as said block is shown on Boardman's Map of Cakland, on file in the office of the County Recorder of Alameda Countý.

0-377

Dated this	10th Tha B.	day of Rahm	October,	1957 Alfre	d Ra	lum
				AP		

ALC:MMR 7/10/58

E0048743 (AGE)



AP77098

WARKANTY DEED >

THIS DEED, dated July 18, 1958, by SHELL OIL COMPANY, a Delaware corporation, with offices at 50 West 50th Street, New York 20, New York (herein called "Grantor"), to SECOND SABAC, INC., a Delaware corporation, with offices at 23 Wall Street, New York 8, New York (herein called "Grantee");

WITNESSETH:

GRANTOR for Ten Dollars (\$10.00) and other valuable consideration received from Grantee, hereby grants to Grantee and its successors and assigns, the following described premises situated in the City of Oakland, County of Alameda and State of California:

BEGINNING AT A POINT formed by the intersection of the northern line of 14th Street with the eastern line of Union Street and running thence easterly along said northern line of 14th Street a distance of one hundred fourteen and fifty hundredths (114.50) feet; thence northerly parallel with said eastern line of Union Street a distance of one hundred five and no hundredths (105.00) feet; thence westerly parallel with said northern line of 14th Street a distance of one hundred fourteen and fifty hundredths (114.50) feet to said eastern line of Union Street; and thence southerly along said eastern line of Union Street a distance of one hundred five and no hundredths (105.00) feet to said northern line of 14th Street and the point of beginning.

BEING A PORTION of Block 586, as said block is shown on Boardman's Map of Oakland, on file in the Office of the County Recorder of Alameda County.

BEING THE SAME PREMISES conveyed to Shell Oil Company by the following: (1) deed dated October 10, 1957, from HUGH WALLACE, JR., et ux, recorded in Book 8568 at Page 260 and (2) deed dated October 10, 1957, from MARTHA B. RAHM, et vir, recorded in Book 8568 at Page 261, Official Records of Alameda County, California:

together with all rights, privileges and appurtenances thereunto belonging, and all buildings and land improvements thereon.

GRANTOR COVENANTS THAT GRANTOR is seized of said premises in fee simple and will forever warrant and defend the title to said premises against the lawful claims of all persons whomsoever.

IN WITNESS WHEREOF, Grantor has caused this instrument to be executed by its Executive Vice President, and to be sealed with its corporate seal and attested by its Assistant Secretary on the date first herein written.

AP77098

RECORDED & RECUEST OF

AUG = 1 1958

EDUTTIONE RECORDS OF ALAMEDA COUNTY, CALIFORNIA COUNTY RECORDER

STATE OF NEW YORK)
SS:
COUNTY OF NEW YORK)

SHELL OIL COMPANY

By Executive V

ATTEST:

Assistant Secretary

P. M. LUDWIG

On July/8, 1958, before me, the undersigned, a Notary Public in and for said County and State personally appeared M. E. SPAGHT

known to me to be an Executive Vice President and P. M. LUDWIG known to me to be an Assistant Secretary of SHELL OIL COMPANY, a Delaware corporation, the persons that executed the within instrument on behalf of the corporation therein named and acknowledged to me that such corporation executed the within instrument pursuant to its by-laws or a resolution of its Board of Directors.

Office of the Secretary of State

I, WILLIAM T. QUILLEN, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THAT THE CERTIFICATE OF INCORPORATION OF THE "SECOND SABAC, INC.", WAS RECEIVED AND FILED IN THIS OFFICE THE THE THIRTY-FIRST DAY OF JANUARY, A.D. 1958, AT 10 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE SAID "SECOND SABAC, INC.", FILED A CERTIFICATE OF AMENDMENT, CHANGING ITS CORPORATE TITLE TO "LARKBEE REALTY COMPANY, INC.", ON THE ELEVENTH DAY OF JULY, A.D. 1979, AT 10 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE CERTIFICATE OF DISSOLUTION OF THE "LARKBEE REALTY COMPANY, INC.", WAS RECEIVED ... AND FILED IN THIS OFFICE THE THE TWENTY-FIRST DAY OF NOVEMBER, A.D. 1990, AT 10 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE AFORESAID CORPORATION WAS DULY DISSOLVED ACCORDING TO THE LAWS OF THE STATE OF DELAWARE.

William T. Quillen. Secretary of State

AUTHENTICATION: *4220088

DATE: 12/29/1993

Office of the Secretary of State

I, WILLIAM T. QUILLEN, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "LARKBEE REALTY COMPANY, INC." FILED IN THIS OFFICE ON THE ELEVENTH DAY OF JULY, A.D. 1979, AT 10 O'CLOCK A.M.

William T. Quillen, Secretary of State

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

* * * * *

SECOND SABAC, INC., a corporation organized and existing under and by wirtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY.

FIRST: That the Board of Directors of said corporation, by the unanimous written consent of its members, filed with the minutes of the board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of said corporation:

RESOLVED, that the Certificate of Incorporation of Second Sabac, Inc. be amended by changing the Article thereof numbered "FIRST" so that, as amended, said Article shall be and read as follows:

"The name of the corporation is Larkbee Realty Company, Inc."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders have given unanimous written consent to said amendment in accordance with the provisions of Lection 228 of The General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of

Sections 242 and 228 of The General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said Second Sabac, Inc. has caused this certificate to be signed by Jane W. Turadek, its Vice-President, and attested by Lena M. Marrafioti, its Assistant Secretary, this Hall day of July, 1979.

SECOND SABAC, INC.

Jane W. Tu

Jane W. Turadek, Vice-President

ATTEST:

By Slan M. Marrafioti

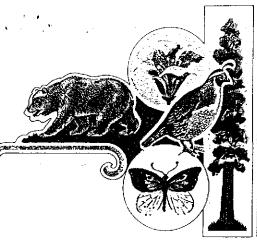
Lena M. Marrafioti

Assistant Secretary

350983

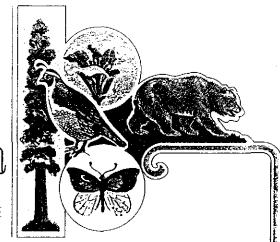
SECOND SABAC, INC.

~ ~ *	(NAME OF CORPORATION)
E STATE	EMENT OF FOREIGN CORPORATION
	SECOND SABAC, INC. (Name of corporation)
organized and existing und	
makes the following statem	A Norman of Advances and
1. The focation and New Oyork.	d address of its main office is 23 Wall Street, New York 8, (Insert complete address of principal desirants affect wherever located)
2. The location and	address of its principal office in the State of California is Security
Building Fifth &	Spring Sts., los Angeles, c/o CT Corporation System.
•	(Invert complete address of principal business office in Californis)
3	C T CORPORATION SYSTEM , a corporation, is
designated as its agent upon	whom process directed to the said SECOND SABAC, INC.
	(Insert name of corposition making statement) may be served within the State of California, in the manner
provided by law.	o was served within the State of California, in the manner
•	O
(a) The said	C T CORPORATION SYSTEM is a corporation (Numer of corporate agent)
organized and existing under	the laws of DELAWARE
	(Insert place or state of incorporation) e provided for in Section 6403.5 of the Corporations Code of California.
	city, town or village wherein said C. T. CORPORATION SYSTEM
	has the office at which the said SECOND SARAC, THE
***	(Name of corporation filing statement)
C T CORPORATIO	ON SYSTEM Dursuant to Section 6403 5 or Section 6403 5
Corporations Code of Califo	
4. The said SECO	ND SABAC, INC. See NOTE at end of statement for instructions before filling in)
and become on one participal of	(Name of corporation filing southernal) r of process directed to it upon the agent designated above, and to service State of California if the agent so designated or the agent's successor is no months be found at the address given.
	SECOND SABAC, INC.
	(Name of cosporation)
Date February 20	1958 By Robert Colone
NOTE: To appareling a re-	crash Who if a common with the common way to be common with the co
or the tillage wherein the corporate and dress of such office. The corporate	graph 3(b) if a corporate agent is designated state only the name of the city or to, town igent will maintain the office where service of process may be made. Do not give the effect agent in a certificate filed by it is required to give the complete address of its office therein



State of Califormia

OFFICE OF THE SECRETARY OF STATE



I, MARCH FONG EU, SECRETARY OF STATE OF THE STATE OF CALIFORNIA, HEREBY CERTIFY:

THAT ON <u>June 11, 1979</u>, PURSUANT TO THE PROVISIONS OF SECTION 2112 OF THE CORPORATIONS CODE OF THE STATE OF CALIFORNIA, THERE WAS RECEIVED IN THIS OFFICE AND FILED IN THE OFFICIAL RECORDS THEREOF A CERTIFICATE, SIGNED BY THE

Assistant Secretary-Lena M. Marrafioti

OF SECOND SABAC, INC.

A <u>Delaware</u>, CORPORATION, SETTING FORTH:

- I. THAT SAID CORPORATION SURRENDERS ITS AUTHORITY TO TRANSACT INTRASTATE BUSINESS IN THE STATE OF CALIFORNIA.
- 2. CONSENTS THAT PROCESS AGAINST IT IN ANY ACTION UPON ANY LIABILITY OR OBLIGATION INCURRED WITHIN THIS STATE PRIOR TO THE FILING OF SAID CERTIFICATE MAY BE SERVED UPON THE SECRETARY OF STATE OF THE STATE OF CALIFORNIA.
- 3. THAT THE SECRETARY OF STATE MAY MAIL A COPY OF ANY PROCESS SO SERVED TO: 23 Wall Street

New York, New York 10015

FURTHER, THAT ATTACHED TO SAID CERTIFICATE OF SURRENDER IS A CERTIFICATE OF TAX SATISFACTION ISSUED BY THE FRANCHISE TAX BOARD OF THE STATE OF CALIFORNIA.



In Mitness Mhereof, I execute this certificate and affix the Great Seal of the State of California this 13th day of December, 1993

March Foreg Eu

Secretary of State

SERVICE STATION LEASE

THIS LEASE, dated July 18 , 1958 , between SECOND SABAC, INC., a Delaware corporation, with offices at 23 Wall Street, New York 8, New York (herein called "Lessor"), and SHELL OIL COMPANY, a Delaware corporation, with offices at 50 West 50th Street, New York 20, New York (herein called "Shell");

WITNESSETH:

1. DEMISE. Lessor hereby leases to Shell and Shell hereby leases from Lessor the following described premises (herein called "premises"), situated at 14th and Union Streets

in Oakland

, County of Alameda

State

of California

BEGINNING AT A POINT formed by the intersection of the northern line of 14th Street with the eastern line of Union Street and running thence easterly along said northern line of 14th Street a distance of one hundred fourteen and fifty hundredths (114.50) feet; thence northerly parallel with said eastern line of Union Street a distance of one hundred five and no hundredths (105.00) feet; thence westerly parallel with said northern line of 14th Street a distance of one hundred fourteen and fifty hundredths (114.50) feet to said eastern line of Union Street; and thence southerly along said eastern line of Union Street a distance of one hundred five and no hundredths (105.00) feet to said northern line of 14th Street and the point of beginning.

BEING A PORTION of Block 586, as said block is shown on Boardman's Map of Oskland, on file in the Office of the County Recorder of Alameda County:

together with all easements, rights and privileges appurtenant thereto, and all of Lessor's buildings and improvements now or hereafter located thereon (herein collectively called "improvements").

- 2. TERM. The primary term of this lease shall be twenty (20) years, beginning on the first day of August , 1958 , and ending on the last day of July , 1978.
- 3. RENT. Shell shall pay, as rent for each calendar month during the primary term of this lease, the sum of five hundred fifty-nine and 53/100

 Dollars (\$ 559.53 /), by check to the order of Lessor, in arrears on or before the last day of each such month.
- 4. OPTIONS TO EXTEND. Shell shall have options to extend the term of this lease for six (6) additional periods of five (5) years each, on the same covenants and conditions as herein provided, except that the rent during each such additional period shall be one hundred eighty and 17/100

 Dollars (\$180.17 /) for each calendar month, payable as provided in article 3. Shell may exercise each of these options by giving Lessor notice at least one hundred eighty (180) days prior to the expiration of the primary term or the then-current extension period, as the case may be.
- 5. USE OF THE PREMISES. Shell shall have the rights at Shell's expense: to use the premises and the improvements for any lawful purpose; to paint all or any part of the improvements in colors of Shell's selection; to make any alterations that Shell may desire in the premises and the improvements (including the grade and the driveways and curbs), provided that such alterations do not reduce the value of the premises and the improvements; and to construct and install on the premises, and alter, any additional buildings, improvements and equipment (including advertising signs and billboards) that Shell may desire.
- 6. REPAIRS-INSURANCE. Shell shall maintain the improvements in as good condition and repair as they were at the beginning of the term of this lease, excepting reasonable wear and tear; and if, at any time during the term of this lease or any extension thereof, any of the improvements are damaged or destroyed by any cause whatsoever, Shell shall repair and replace the same at Shell's expense. Shell shall (and shall have the exclusive right to) insure the improvements in the amount of their full insurable value against the perils covered by a standard fire and extended coverage policy, and with loss payable to Shell; and Shell shall furnish Lessor, on request, a certificate of such insurance by Shell's insurer.

- governmental charges on the premises and the improvements allocable to the term of this lease, and all license fees, utility charges and other such fees and charges incurred by Shell's use of or operations on the premises; and if any such taxes, assessments or charges are assessed against and paid by Lessor, Shell shall reimburse Lessor therefor, upon Lessor's demand and presentation to Shell of receipted bills for the same. Shell shall have the right to contest any taxes, assessments or charges, in the name of either or both Lessor and Shell but at Shell's expense; and Lessor shall, at Shell's request, execute any instruments and furnish any evidence reasonably required in connection with the prosecution of any such contest.
- 8. COMPLIANCE. Shell shall comply with all laws, ordinances, regulations, order, licenses and permits, and with all rules and requirements of the insurers of the improvements, applicable to the premises or the improvements or the occupancy or use thereof.
- 9. LIABILITY INSURANCE. Shell shall at all times maintain public liability insurance, protecting both Lessor and Shell, in the sum of \$100,000 for injury to any one person and \$300,000 for injury to any two or more persons in one accident, and in the sum of \$10,000 for damage to property, sustained in or on the premises or the improvements; and Shell shall furnish Lessor, on request, a certificate of such insurance by Shell's insurer.
- 10. ASSIGNMENT-SUBLEASING. Shell may at any time assign this lease or sublease all or any part of the premises and the improvements, but shall not be relieved thereby of its obligations hereunder.
- 11. OPTION TO PURCHASE. Shell shall have the option to purchase the premises and the improvements: (a) at any time during the first ten (10) years of the primary term of this lease, if any Federal or State highway is re-routed from any street adjoining the premises, or if, without the fault of Shell or any sublessee of Shell, the operation on the premises of an automobile service station or the use of the premises therefor, or any alteration of or addition to the premises or the improvements that Shell may desire to make, is prevented, limited or impaired by any act or omission of any governmental authority or by the lack or denial any necessary legal permission therefor; or (b) at any time during the sixth, seventh, eighth, minth or tenth year of the primary term of this lease, if the operation on the premises of an automobile service station becomes, in Shell's judgment and for any reason, unprofitable; or (c) at any time after the tenth year of the primary term of this lease or during any extension period. The purchase price shall be a sum equal to (i) five percent (5%) of a principal sum of eighty-six thousand four hundred eighty and 00/100 (\$86,480.00), plus (ii) such balance of that principal sum as would remain unamortized on the date of Shell's tender of the purchase price, if the same together with interest thereon at the rate of four and three quarters percent (4-3/4 %) per annum, were amortized in equal monthly installments over the primary term. Shell may exercise this option by giving Lessor at least thirty (30) days' prior notice; and upon Shell's tender of the appropriate sum as the purchase price, Lessor shall deliver to Shell a good and sufficient deed conveying to Shell the premises and the improvements, free and clear of liens and encumbrances made or suffered by Lessor and with warranty against claims of all persons (except Shell) claiming by, through or under Lessor.

- 12. CONDEMNATION. If, at any time during the primary term of this lease, the premises are totally condemned or partially condemned to such extent as, in Shell's judgment, to impair the use of the premises for automobile service station purposes, Shell shall pay to Lessor, not later than thirty (30) days after the condemner has taken physical possession, an amount computed as though Shell had exercised its option to purchase the premises under article 11, as of the date of such payment. Upon Shell's tender of such payment, Lessor shall convey to Shell the balance of the premises and the improvements, if any, in the manner provided in article 11, and/or all of Lessor's right, title interest in and to any award of compensation paid or payable on account of such condemnation. If, at any time during any extension period of this lease, the premises are totally condemned or partially condemned to such extent as, in Shell's judgment, to impair the use of the premises for automobile service station purposes, Shell shall have the right, at its option, to terminate this lease, effective not later than sixty (60) days after the condemner has taken physical possession, by giving Lessor at least thirty (30) days' prior notice. In the event of such termination, neither Lessor nor Shell shall have any further obligations or liabilities hereunder, excepting such as shall have accrued prior to the effective date of the termination; and Lessor shall be entitled to receive any award of compensation paid or payable on account of such condemnation.
- and the improvements to any party other than Shell, unless: (a) Lessor shall have given Shell notice setting forth the price, terms and conditions of the proposed sale or conveyance, and offering to sell and convey the premises and the improvements to Shell at the same price and on the same terms and conditions; and (b) Shell shall not have given notice to Lessor, within thirty (30) days after Lessor has given its notice, that Shell accepts such offer. If an offer is so made and accepted, upon Shell's tender of the purchase price, Lessor shall convey to Shell the premises and the improvements in the manner provided in article 11. Shell's failure, at any time, to exercise its option under this article 13 shall not affect this lease or the continuance of Shell's rights and options under article 11 or any other article hereof.
- personal property. Italied or placed on the premises by Shell, at any time during the term of this lease or any extension thereof, shall be and remain Shell's property, and Shell shall have the right to remove any or all of the same from the premises, at any time during, and within ninety (90) days after, any termination of this lease or any extension thereof. At the termination of this lease or any extension thereof, Shell shall surrender the premises to Lessor, subject to ordinary wear and tear and to Shell's rights under articles 5 and 14.
- 15. LESSOR'S REMEDIES. If Shell (a) defaults in payment of rent or in performance or observance of any other covenant or condition of this lease, and fails to remedy such default within twenty (20) days after receipt of notice thereof from Lessor, or (b) enters insolvency or bankruptcy proceedings voluntarily or is adjudicated insolvent or bankrupt, or (c) permits its interest under this lease to be sold under execution or other legal process: Lessor may re-enter and repossess the premises and the improvements, and thereby terminate this lease; without prejudice, however, to Lessor's rights to recover from Shell all rent in default, and to re-let the premises and the improvements for the remainder of the primary term or then-current extension period (as the case may be) for the best terms obtainable, and to recover from Shell any deficiency between the rent received from such re-letting and the rent which would have been payable hereunder.

16. NOTICES. Notices hereunder shall be given only by registered letter or telegram and shall be deemed given when the letter is deposited in the mail or the telegram filed with the telegraph company, postage or charges prepaid, and addressed, if to Shell, to , San Francisco o, California , and, if to Lessor, to Lessor's address first herein specified, or to such other respective addresses as may be substituted therefor by proper notice hereunder.

17. ENTIRETY-EXECUTION-SUCCESSION. This lease marges and supersedes all prior negotiations, representations and agreements, and constitutes the entire contract between Lessor and Shell, concerning the leasing of the premises and the consideration therefor. Neither this lease nor any amendment or supplement thereto shall be binding on Shell unless and until it is signed in Shell's behalf by a representative duly authorized by its Board of Directors and a copy thereof so signed is delivered to Lessor. This lease shall bind and inure to the benefit of the successors and assigns of Lessor and Shell, respectively.

IN WITNESS WHEREOF, this Lease is executed in triplicate as of the date first herein written.

Witnesses to execution by Lessor:

SECOND SABAC, INC.

ATTEST:

Alfred S

Witnesses to execution by Shell:

SHELL OIL COMPANY

M. W. DISCHERT

Real Estate and Development

ATTEST:

A. L. OORNELL

P. M. LUDWIG

STATE OF NEW YORK)

COUNTY OF NEW YORK)

On July 15, before me, the undersimed, a Notary Public in and for the said County and State personally appeared seeph p. Bow known to me to be the President and Alfred S. Sait , known to me to be the Secretary of SECOND SABAC, INC., a Delaware corporation, the corporation that executed the within Instrument, and acknowledged to me that said corporation executed the within Instrument pursuant to its by-laws or a resolution of its Board of Directors.

WITNESS my hand and official seal.

Notary Public in and for said County and State

RONALD L. WENZEL

NOTARY Permissi State of New York

No. 43 0.00000

Qualification of communic County

Certification of the County

Commission express March 30, 1960

STATE OF NEW YORK) SS: COUNTY OF NEW YORK)

Public in and for the said County and State personally appeared M. W. DISCHERT known to me to be the Manager, Real Estate and Development.

Department and P. M. LUDWIG, known to me to be an Assistant Secretary of SHELL OIL COMPANY, a Delaware corporation, the corporation that executed the within Instrument and acknowledged to me that said corporation executed the within Instrument pursuant to its by-laws or a resolution of its Board of Directors.

WITNESS my hand and official seal.

L'email align

Notary Public in and for said County and State

LEONARD SCHETZER
Notary Public, State of New York
Qual. in New York Co. No. 31-3492480
Term Expires March 30, 1959

800x8754 PAGE 513

AP81900

MEMORANDUM OF LEASE

Pile

THIS MEMORANDUM, dated July 18

, 1958 ,

between SECOND SABAC, INC., a Delaware corporation with offices at 23 Wall Street, New York 8, New York (herein called "Lessor"), and SHELL OIL COMPANY, a Delaware corporation with offices at 50 West 50th Street, New York 20, New York (herein called "Shell");

WITNESSETH:

That Lessor has leased and hereby leases to Shell the following described premises situated at 14th and Union Streets

in Oakland

, County of

Alameda

, State of California

BEGINNING AT A POINT formed by the intersection of the northern line of 14th Street with the eastern line of Union Street and running thence easterly along said northern line of 14th Street a distance of one hundred fourteen and fifty hundredths (114.50) feet; thence northerly parallel with said eastern line of Union Street a distance of one hundred five and no hundredths (105.00) feet; thence westerly parallel with said northern line of 14th Street a distance of one hundred fourteen and fifty hundredths (114.50) feet to said eastern line of Union Street; and thence southerly along said eastern line of Union Street a distance of one hundred five and no hundredths (105.00) feet to said northern line of 14th Street and the point of beginning.

BEING A PORTION of Block 586, as said block is shown on Boardman's Map of Oakland, on file in the Office of the County Recorder of Alameda County:

800x8754 raci514

together with all easements, rights and privileges appurtenant thereto, and all of Lessor's buildings and improvements now or hereafter located thereon; for a primary term of twenty (20) years, beginning on the first day of August 1900, and ending on the last day of July 1900; with options in Shell to extend the term for six (6) additional periods of five (5) years each, each of which is exercisable at least 180 days prior to expiration of the primary term or then current extension period (as the case may be); with certain options in Shell to purchase the leased premises and improvements; and on and subject to all the other covenants and conditions of the Service Station Lease between Lessor and Shell of even date herewith, which is by this reference incorporated herein and made part hereof.

IN WITNESS WHEREOF, this Memorandum is executed in triplicate as of the date first herein written.

Witnesses to execution by Lessor

SECOND SABAC, INC.

Ву

JOSEAH P DOU

President

ATTEST

(| `

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Secreta

STATE OF NEW YORK)

SS
COUNTY OF NEW YORK)

On July 15 , 195%, before me, the undersigned, a Notary Public in and for the said County and State personally appeared Joseph P. Bow known to me to be the President and Alfred S. Smill, known to me to be the Secretary of SECOND SABAC, INC., a Delaware corporation, the corporation that executed the within Instrument, and acknowledged to me that said corporation executed the within Instrument pursuant to its by-laws or a resolution of its Board of Directors.

WITNESS my hand and official seal.

Notary Public in and for said County and State

RONALL ASSISTANCE NOTATION OF THE PROPERTY OF

STATE OF NEW YORK) SS: COUNTY OF NEW YORK)

On July 18, 1958, before me, the undersigned, a Notary
Public in and for the said County and State personally appeared M. W. DISCHERT
known to me to be the Manager, Real Estate and Development
Department and P. M. LUDWIG , known to me to be an Assistant Secretary
of SHELL OIL COMPANY, a Delaware corporation, the corporation that executed
the within Instrument and acknowledged to me that said corporation executed
the within Instrument pursuant to its by-laws or a resolution of its Board of

204-5508-31

After Recordation Return To: Shell Oil Company P. O. Box 250

San Ramon, Ca. 94583 Attn: W. Urban

73-170 226

AGREEMENT TERMINATING LEASE

New York ("Lessor") and SHELL OIL COMPANY, a Delaware corporation with offices at Two Shell Plaza in Houston, Texas ("Shell"):

RELATING to the Lease between Lessor and Shell dated July 18, 1958, recorded by Memorandum of Lease in Book 8754, Page 513 in the Office of the Recorder of Alameda County and covering premises located at 14th and Union Streets, in Oakland, California in that County.

- THE LEASE is hereby terminated, effective as of July 13, 1978.
- THE LESSOR and Shell hereby mutually agree that as of the date the Lease is terminated each party shall be released and discharged of all further obligations thereunder, but such termination shall not release or discharge either party from any obligations that have accrued thereunder prior to

, EXECUTED as of the date first herein specified.

WITNESSES to Lessor's execution:

WITNESSES to Shell's execution:

SHELL OIL COMPANY

ATTEST:

SECOND SABAC, INC.

R. H. Hahn, Manager Administrative Services

W. Scherfenberger

Assistant Secretary

Corporate Real Estate

RECORDED at REQUEST OF Transamerica Title Ins. Co. At 10:30 A.M.

SEP - 1 1978 OFFICIAL RECORDS OF

73-170 226 STATE OF NEW YORK) COUNTY OF NEW YORK) On this 24 th day of July _____, 19<u>78</u>, before me, mary R. neuweller, a Notary Public in and for said County and State, residing therein, duly commissioned and sworn, personally appeared Clefford & Recei, known to me to be the Second Sahae, Inc., the corporation of that executed the within instrument, and acknowledged to me that such corporation executed the same. IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate first above written. My Commission Expires: march 30,1979 MARY R NEUWEILER Notary Public. State of New York No. 41-4500949 Qualified in Queens Co. Cere, Filed in New York County Commission Expires March 30, 1979 STATE OF TEXAS SS: COUNTY OF HARRIS , a Notary Public in and for said County and State, residing therein, duly commissioned and sworn, personally appeared F. H. Hahn, known to me to be the Manager Administrative Services, Corporate Real Estate of SHELL OIL COMPANY, the corporation that executed

the within instrument, and acknowledged to me that such corporation executed

official seal the day and year in this certificate first above written.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my

the same.

My Commission Expires:

PATSY ANN HARRIS

RE:5561 IM:597

After Recordation Return To: Shell Oil Company

P. O. Box 250

San Ramon, Ca. 94583

Alth: W. Urban

78-170 227

LIMITED WARRANTY DEED

GRANTOR, for good and valuable consideration received, hereby grants and conveys to Grantee the following described premises situated in the City of Oakland, County of Alameda and State of California:

BEGINNING AT A POINT formed by the intersection of the northern line of 14th Street with the eastern line of Union Street and running of 14th Street with the eastern line of 14th Street a distance thence easterly along said northern line of 14th Street a distance of one hundred fourteen and fifty hundredths (114.50) feet thence westerly of one hundred five and no hundredths (105.00) feet thence westerly of one hundred five and no hundredths (114.50) feet to said eastern hundred fourteen and fifty hundredths (114.50) feet to said eastern line of Union Street; and thence southerly along said eastern line of Union Street a distance of one hundred five and no hundredths of Union Street a distance of one hundred five and no hundredths (105.00) feet to said northern line of 14th Street and the point of beginning.

BEING A PORTION of Block 586, as said block is shown on Boardman's Map of Oakland, on file in the Office of the County Recorder of Alameda County.

BEING THE SAME PREMISES conveyed to the Grantor herein by that certain deed dated July 18, 1958 from SHELL OIL COMPANY, a Delaware corporation, recorded in Book 8743, Page 9, Official Records of Alameda County, California:

together with all rights, privileges and appurtenances thereto, all buildings and land improvements thereon, and all of Grantor's right, title and interest, if any, in each public way adjoining the premises.

TO HAVE AND TO HOLD the same unto Grantee and its successors and assigns forever.

SUBJECT to the liens of all taxes and assessments for the year 1978 and subsequent years, Grantor covenants with Grantee that Grantor will warrant and defend the title to the premises against the lawful claims of all persons (except Grantee) claiming by, through or under Grantor.

EXECUTED by Grantor by its Vice President (hereunto duly authorized) as of the date first therein specified

SECOND SABAC, INC.

By Chifford E. Riool Vice Presiden

WITNESSES:

OR JOEN SESSION OF THE STATE OF

STATE OF New York) COUNTY OF New-York) SS. 14 The day of July, 19 78, before me,
STATE OF New York) SS.
COUNTY OF her yark)
mary R. neuwerler, a notary public in and for said
therein, duly commissioned and short,
(1) Hard & Kiece, known to me to be the
Vice President of Second Salvae, Inc.,
the corporation that executed the within instrument, and acknowledged
to me that such corporation executed the same.
hand affixed MV

In witness whereof, I have hereunto set my hand and affixed my official seal the day and year in this certificate first above written.

My Commission Expires:

march 30, 1979

s. neuwerler

MARY R NEUWEILER Notary Public, State of New York
No. 41-4500949 Qualified in Queens Co.
Cert. Filed in New York County
Commission Expires March 30, 1979

> RECORDED at REQUEST OF Transamerica Title Ins. Co. At 10:30 A.M.

SEP - 11978 OFFICIAL RECORDS OF ALAMEDA COUNTY, CALIFORNIA RENE C. DAVIDSON COUNTY RECORDER

NON-SERVICE STATION LEASE

JOINGE STELL ON COMPANY
THIS IS A LEASE dated <u>Jeri 16</u> , 1987 between SHELL OIL COMPANY, a 3468 Mt. Diablo Blvd. Delaware corporation with offices at Suite Blo3 in Lafavette
47
California 94549 ("Shell"), and RICHARD A. JAMESON
of 400 Jacaranda in Fremont , California 94538
(''Tenant''): 1. LEASE. Shell hereby leases to Tenant, and Tenant hereby leases from Shell, the following described land:
1230 - 14th Street Oakland, California
hereby acknowledges receipt of possession of the Premises in good and safe condition and repair. 2. TERM. The term of this Lease shall be a primary period beginning an October 1, 1983 and ending on October 31, ods of one month each, but may be terminated by either Shell or Tenant, effective at the end of the primary period or of any such extension period, by giving the other at least 30 days' prior notice. 3. RENT. Tenant shall pay Shell, as rent for each calendar month, the sum of One Hundred and no/100 Dollars (\$ 100.00), in advance on the first day of each such nonth. Rent for any period less than a calendar month shall be prorated. 4. SECURITY: Shell hereby acknowledges receipt from Tonant of the sum of
enant's payment of rent and performance of all other obligations under this Lease. Shell shall have the right, in its sole discretion, to apply all or any part of such deposit to the payment of any inebtedness of Tenant to Shell under this Lease and to the cost of collecting the same (including
choiney's sees, and at any termination of this Lease Shell shall return to Tenant any unapplied
ttorney's (ees); and at any termination of this Lease Shell shall return to Tenant any unapplied stance of the deposit. 5. USE. Tenant shall use the Premises only for garage purposes **

- (b) Tenant shall promptly and fully restore the Premises in the event of damage or destruction thereof by any cause, and shall be entitled to payments by Shell from and to the extent of the proceeds of Tenant's insurance (if any), from time to time during the progress of Tenant's restoration, each in cumulative proportion to the degree of such progress and upon Shell's satisfaction that all bills for labor and materials have been fully paid. However, if at any time within the last one calendar months of the primary period or during any extension period, the Premises are wholly destroyed or so damaged as to be unfit for occupancy, either Shell or Tenant may terminate this Lease by giving the other at least ten days' prior notice; in which event Tenant shall have no obligation to restore, and Shell may retain the entire proceeds of such insurance, if any.
 - 7. INDEMNITY-LIABILITY INSURANCE.
- (a) Tenant shall indemnify Shell against all claims, liability and expense on account of injury or death of persons or damage to property, or liens on the Premises, arising out of ar happening in connection with the Premises (including the adjacent driveways and sidewalks), or the condition, maintenance, possession or use thereof or the business or other activities thereon.
- (b) Tenant shall obtain and maintain public liability insurance, by insurers satisfactory to Shell and with Tenant and Shell as joint insureds, against personal injury or death, in amounts not less than \$100,000 for any one person and \$300,000 for any one accident, and against property damage in amount not less than \$100,000 for any one accident.
- (c) With respect to Tenant's insurances under articles 6(a) and 7(b), Tenant shall furnish Shell, on request at any time, certificates by the insurers that such insurances are in effect, and will not be cancelled without 30 days' prior written notice to Shell.
- 8. TRANSFER-SUBLEASE. Tenant shall not assign or encumber this Lease, nor sub-lease all or any part of the Premises, without Shell's prior written consent.
- 9. REMEDIES. If Tenant defaults in payment of rent; or if Tenant defaults in any other obligation under this Lease, and fails to remedy the same within ten days after receiving notice thereof from Shell; or if Tenant voluntarily or involuntarily enters insolvency, bankruptcy or any other proceeding for relief of debtors; or if Tenant's interest in or under this Lease becomes vested in any other party, by operation of law or otherwise; or if Tenant abandons the Premises: Shell may, at its option and with or without notice or legal process, terminate this Lease and re-enter and repossess the Premises, without prejudice to any other rights or remedies hereunder or by law. Tenant shall reimburse Shell on demand for all reasonable costs (including attorneys' fees) incurred by Shell in enforcing any of its rights or remedies against Tenant. Shell's right to require strict performance of Tenant's obligations hereunder shall not be affected by any previous waiver, forbearance or course of dealing.
- 10. UNDERLYING ESTATES-CONDEMNATION. If Shell is not the owner of the Premises, this Lease is subject to all the covenants and conditions of the lease under which Shell is now entitled to possession, and shall terminate automatically upon any termination or assignment of such underlying lease. If Shell is the owner of the Premises and should sell or contract to sell all or any part thereof, Shell or Shell's vendee may terminate this Lease by giving Tenant at least 30 days' prior notice. If all or any part of the Premises is taken for public or quasi-public use (whether by condemnation or by negotiated acquisition), either Shell or Tenant may terminate this Lease by giving the other at least 30 days' prior notice; and whether or not this lease is so terminated, Tenant waives all right to or interest in any award or settlement for such taking with respect to the Premises.
- 11. TERMINATION BY SHELL. Shell may terminate this Lease, effective at any time, by giving Tenant at least 30 days' prior notice and by paying Tenant, as consideration therefor, Ten Dollars (\$10.00) plus a sum equal to the unamortized balance (if any) of the actual cost to Tenant, not exceeding \$_______, of any additions to or structural alterations of the Premises made by Tenant with Shell's prior written consent for such cost shall have been varified to



- 13. NOTICES. Every notice hereunder shall be given only by registered letter or telegram, and shall be deemed given when the letter is deposited in the U.S. mail or the telegram filed with the telegraph company, postage or charges fully prepaid, and directed to the party for whom intended at such party's address first herein specified, or at such other address as such party may have substituted therefor by notice so given to the others.
- 14. ENTIRETY-EXECUTION-SUCCESSION. This Lease comprises the entire agreement, and merges all prior representations and understandings, between Shell and Tenant concerning the leasing of the Premises and the consideration therefor. Neither this Lease nor any amendment or supplement thereto shall be binding on Shell unless and until it is signed by an authorized representative of Shell. Subject to article 8, this Lease shall bind and benefit Tenant's heirs, successors and assigns and Shell's successors and assigns.

EXECUTED as of the date first herein specified.

SHELL OIL COMPANY	
Ву	
T. J. O'BRIEN	
Eas¶ Bay District Manager	
	Tenant
By Karley Co. Ships James	
RICHARD A. JAMESON, Tenant	

GRANT DEED

THIS IS A DEED dated November / , 1983, by SHELL OIL COMPANY, a Delaware corporation, with offices at 3468 Mt. Diablo Boulevard, Suite BlO3 in Lafayette, California 94549 (herein called "Grantor") to RICHARD A. JAMESON, a married man as his separate property, of 400 Jacaranda, Fremont, California 94538 (herein called "Grantee"),

GRANTOR, for valuable consideration received, hereby grants to Grantee the following described Premises in the City of Oakland, County of Alameda, State of California:

BEGINNING AT A POINT formed by the intersection of the northern line of 14th Street with the eastern line of Union Street and running thence easterly along said northern line of 14th Street a distance of one hundred fourteen and fifty hundredths (114.50) feet; thence northerly parallel with said eastern line of Union Street a distance of one hundred five and no hundredths (105.00) feet thence westerly parallel with said northern line of 14th Street a distance of one hundred fourteen and fifty hundredths (114.50) feet to said eastern line of Union Street; and thence southerly along said eastern line of Union Street a distance of one hundred five and no hundredths (105.00) feet to said northern line of 14th Street and the point of beginning.

BEING A PORTION of Block 586, as said block is shown on Boardman's Map of Oakland, on file in the Office of the County Recorder of Alameda County.

Assessor's Parcel No. 5-377-19-1

together with all rights and privileges appurtenant thereto and all buildings and land improvements thereon; but subject to the liens of all taxes and assessments for the year 1983-84 and subsequent years, to all easements, rights-of-way, reservations, restrictions and encumbrances of record, to any existing tenancies, to all zoning laws and ordinances, and to any state of facts an accurate survey or inspection of the premises would show.

EXECUTED by Grantor as of the date first herein specified.

SHELL OIL COMPANY

BILL OF SALE

THIS IS A BILL OF SALE dated	nder 7 , 19 83 , by SHELL OIL
COMPANY, a Delaware corporation with offices at	3468 Mt. Diablo Blvd., Suite Bl03
in Lafayette, CA ("Shell"),	to RICHARD A. JAMESON
of 400 Jacaranda in Fremo	
SHELL, for valuable consideration received, howing described personal property (collectively "Pro	ereby sells and conveys to Purchaser the fol- perty"), which is, or is to be, located on the
service station prem	ises at <u>1230 - 14th Street</u>
in Oakland, CA :	
Service Station Building 1 - Air Compressor, 3 HP Environmental - Air Pollution Con 1 - Tire Changer 2 - Lift, Frame Contact Lighting System Lubrication Equipment 4 - Pump, Submerged 6 - Pump Island Accessories, Coxwell Security System Shelving, Portable Office Furniture & Fixtures 1 - Storage Tank, Underground, Steel 3 - Storage Tank, Underground, Steel 1 - Storage Tank, Underground, Steel	1 - Dispenser Console 4 - Dispenser, Single 2 - Dispenser, Twin

SHELL warrants that it has unencumbered title to the Equipment and the right to sell the same and that the Equipment includes the items described herein; but SHELL hereby sells and conveys the Equipment "AS IS, WHERE IS" AND OTHERWISE MAKES NO WARRANTY WHATEVER, EXPRESS OR IMPLIED, AS TO THE EQUIPMENT OR ITS CONDITION, MERCHANTABILITY OR FITNESS FOR ANY PURPOSE.

PURCHASER, by accepting the Equipment and this Bill of Sale:

- (a) Acknowledges that the Equipment includes underground storage tanks and/or other articles which may contain flammable, explosive and/or toxic liquids or vapors;
- (b) Agrees, to the maximum extent permitted by applicable law (but no further), to indemnify and defend SHELL, its employees and agents, against any and all claims, suits, losses, liabilities and expenses (including reasonable attorney's fees and related costs incurred by SHELL) on account of personal injury, death, property damage or loss arising out of or in connection with the use, operation, maintenance and disposal of the Equipment other than any such injury, death, damage or loss caused solely by SHELL's negligence;
- (c) Agrees to the maximum extent permitted by applicable law (but no further) to indemnify and defend SHELL, its employees and agents, against fines, penalties and assessments (including reasonable attorney's fees and related costs incurred by SHELL) for violation of the laws, regulations and/or ordinances relating to the use, operation, maintenance and disposal of the Equipment

SHELL OIL COMPANY

Shell's Deed and Bill of Sale.

dard printed exceptions and the special exceptions numbered

OFFER OF AGREEMENT TO PURCHASE REAL PROPERTY FROM SHELL

Sept 16 , 19 89

	3468 Mt. Diablo Blvd. Suite Blo3
	Lafayette, CA 94549
	Gentlemen:
	THE UNDERSIGNED ("Purchaser", whether one or more) offers this agreement in triplicate, which you ("Shell") may accept by executing it, procuring its execution also by Iransamerica Title Insurance Company ("Title Company"), and returning on counterpart so executed to Purchaser, either hy personal delivery or by depositing it in the mail, certified or registered, not later than Uctober 31, 19, 83; after which Shell shall give Title Company notice of the date on which such counterpart was so delivered to Purchaser or deposited in the mail ("Return Date").
	1. PREMISES. Shell shall sell and convey, and Purchaser shall purchase and pay for, the premises located at 1230 - 14th Street
	in <u>Oakland</u> , <u>California</u> , and described in the form of Deed by Shell to Purchase which is Exhibit A to this agreement; together with all rights and privileges appurtenant thereto, and all buildings and land improvements now located thereon (collectively "Premises"), and also the equipment now located thereon described in the form of Bill of Sale by Shell to Purchaser which is Exhibit B to this agreement ("Equipment").
	2. PRICE.
	2.1 Amount. The purchaser price shall be SIXTY THOUSAND AND NO/100
í	2.2 Earnest Payment. Purchaser tenders to Shell with this agreement, by certified/bank check, a payment of <u>FIVE THOUSAND AND NO/100 Dollars (\$ 5.000.00)</u> ("Earnest Payment"), which shall be returned by Shell to Purchaser, if Shell does not accept this agreement, but treated as hereinafter provided, if Shell accepts this agreement. Purchaser fully understands, that the acceptance by Shell of the Earnest Payment and the receipt given to Purchaser therefor, does not constitute an acceptance of this agreement by Shell.
S	3. ESCROW. Within the period of the days after the Return Date, the following deposits shall be made with Title Company in escrow, at its offices at its address specified below: (a) by Shell: Shell's Deed to convey the Premises to Purchaser, in the Exhibit A form, and Shell's Bill of Sale to convey the Equipment to Purchaser, in the Exhibit B form; and (b) by Purchaser: the entire balance of the purchase price (i.e., the amount specified in article 2.1, less the Earnest Payment) ("Purchase Money"), in cash or by certified or bank check. Promptly after receipt of all of those deposits, Title Company shall give Shell and Purchases notice the same of the same o

4. CLOSING. The transaction shall be closed at Title Company's offices at its address speci-

fied below, on or before the fifteenth day after the date of Title Company's notice that all the deposits have been received (or, if that is not a business day for Title Company, on the next following such business day). If, at that place and time, Title Company will insure the title to the Premises in Purchaser's favor for the full amount of the purchase price, without any exceptions other than the standard printed exceptions and the special exceptions numbered none

6. GENERAL.

- 6.1 Agents. Purchaser (a) represents that this transaction was not brought about by any broker, finder or other agent consulted or engaged by Purchaser, and (b) shall indemnify Shell against any claim by any such broker, finder or other agent for fees in connection with this transaction.
- 6.2 Notices. Every notice hereunder shall be written, shall be given to Purchaser by personal delivery, or to Purchaser, Shell or Title Company by certified or registered letter or telegram, and in the latter instances, shall be deemed given when the letter is deposited in the mail or the telegram with the telegraph company, postage or charges prepaid, and directed to Purchaser, Shell or Title Company (as the case may be) at its address specified herein.
- 6.3 Entirety. This agreement comprises the entire agreement, and merges and supersedes all prior representations and understandings, between Shell and Purchaser concerning the subject matter or in consideration hereof.
- 6.4 Succession. This agreement shall not be assigned by Purchaser, either voluntarily or by operation of law, without Shell's prior written consent; but subject thereto, it shall bind and benefit the heirs, estates, successors and assigns of Purchaser, and the successors and assigns of Shell and Title Company, respectively.

JEE PE

6.5 INDEMNIFICATION.

Purchaser's Address:

Yours very truly,

*2	
100 Jacaranda	
Fremont, CA 94538	RICHARD A. JAMESON
SHELL accepts this agreem	nent on OCTOBAL 31 1983
	SHELL OIL COMPANY
	1400
	By
,	·
TITLE COMPANY	M (2

Title Company's Address:	TRANSAMERICA TITLE INSURANCE COMPANY
440 Grand Avenue	By the Care I) digit
Oakland, CA 94610	

ADDENDUM

To, :	and part of, OFFER OF AGREEMENT TO PURCHASE REAL PROPERT	Y FROM SHELL,
To S	HELL OIL COMPANY ("Shell"), relating to premises situated at1230	SON("Purchaser' 14th Street
	in Oakland, Cal	1fornia
Α.	Confirming that article(s) 3. ESCROW been modified on the face thereof.	
В.	Confirming that article(s)	has/have
C.	Confirming the second 1.4.	has/have he articles(s) set forth
D.	Adding thereto article(s) 6.5 INDEMNIFICATION this Addendum.	set forth in

applicable law (but no further), to indemnify and defend SHELL, its employees and agents, against any and all claims, suits, losses, liabilities and expenses (including reasonable attorney's fees and related costs incurred by SHELL) on account of personal injury, death, property damage or loss arising out of or in connection with the use, operation, maintenance and disposal of the improvements other than any such injury, death, damage or loss caused solely by SHELL's negligence.

ADDENDUM

(Certification of Test, Waste Oil/Fuel Oil Tanks)

October 12	1983, the following listed
tanks located at	1230 - 14th Street
inOakland	, <u>California</u>
p.s.i. air pres	sure for one hour with a pressure
s.i. and are cons	sidered tight and leak-free.
was conducted and	d the results certified by
• of 1	992 National Ave, Hayward, CA.
(List	Tanks)
	in Oakland p.s.i. air pres s.i. and are con was conducted and

1 - 550 Gallon Waste Oil Tank

Of SHELL OIL COMPANY.

Dated 11-7-83

ADDENDUM (Certification of Test, Gasoline Tanks and Lines)

	On	October 6, 10	, 1983,	the follo	wing listed	underground
gas	Soline tanks	and lines loc		130 - 14th		. •
in	Oakland		CA			, were
	ted accord: 1992 Natio Hayward, (ing to the Kent onal Ave CA				ne acceptable
1im	its (loss r	ate less than				
fre	e. A certi	fied copy of t	he test resu	lts and wo	orksheets an	re attached.
,>		(1	List Tanks)			
		2 - 5,000 Ga 2 - 8,000 Ga	llon Tanks llon Tanks			
		·				
			C		DSnu	usisme
				of	SHELL OIL C	OMPANY



Tank Protect Engineering of N. Calif Client Project ID:

Matrix Descript:

#150B-022191

Sampled: Received: Feb 21, 1991 Feb 22, 1991

2821 Whipple Road Union City, CA 94587

Analysis Method:

EPA 5030/8015/8020

Analyzed:

Feb 28, 1991

Attention: John Mrakovich

First Sample #:

102-0534

Soil

Reported:

Mar 1, 1991

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
102-0534	SB1-6-6.5	11	0.014	0.37	0.22	1.2
102-0535	SB1-10.5-11	4.6	0.15	0.50	0.13	0.68
102-0536	SB1-15.5-16	7.5	2.1	1.8	0.18	1.1
102-0537	\$82-6-6.5	N.D.	N.D.	N.D.	N.D.	0.034
102-0538	SB2-10.5-11	1.8	0.062	0.038	0.035	0.082
102-0539	SB2-15.5-16	6.1	1.2	1.4	0.15	0.80
102-0540	SB3-6-6.5	N.D.	0.038	0.0054	0.015	0.034
102-0541	SB3-10.5-11	1,600	18	98	35	190
102-0542	SB3-15.5-16	2.4	0.31	0.21	0.064	0.35

Detection Limits:	1.0	0.0050	0.0050	0.0050	0.0050	
li di						

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

EQUOIA ANALYTICAL

Project Manager





1900 Bates Avenue • Suite LM • Concord, California 94520 (415) 686-9600 • FAX (415) 686-9689

ank Protect Engineering of N. Calif Client Project ID:

2821 Whipple Road Union City, CA 94587 Attention: John Mrakovich Sample Descript:

Analysis Method:

California LUFT Manual, 12/87 First Sample #: 102-0534

Soil

Sampled: Received: Feb 21, 1991 Feb 22, 1991

Extracted: Feb 26, 1991 Analyzed: Feb 26, 1991

Reported: Mar 1, 1991

ORGANIC LEAD

#150B-022191

Sample Number	Sample Description	Sample Results mg/kg (ppm)
102-0534	SB1-6-6.5	N.D.
102-0535	SB1-10.5-11	N.D.
102-0536	SB1-15.5-16	N.D.
102-0537	\$B2-6-6.5	N.D.
102-0538	\$82-10.5-11	N.D.
102-0539	\$B2-15.5-16	N.D.
102-0540	SB3-6-6.5	N.D.
102-0541	SB3-10.5-11	N.D.
102-0542	SB3-15.5-16	N.D.

Detection Limits:	0.005
Detection Limits:	0.005

Analytes reported as N.D. were not present above the stated limit of detection.

EQUOIA ANALYTICAL

Project Manager

Environmental Management

TANK PROTECT ENGINEER 3

2821 VHIPPLE ROAD UNION CITY, CA 94587 (415)429-8088 (800)523-8089 FAX(415)429-8089

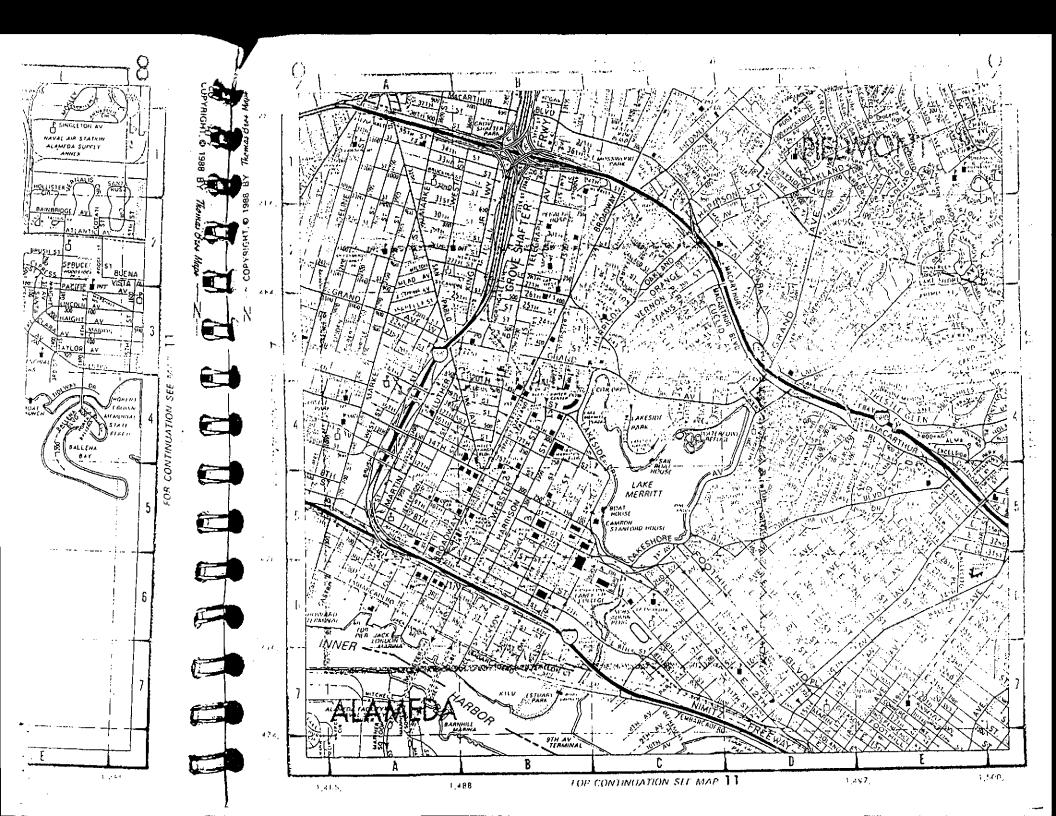
PO #169

CHAIN OF CUSTODY

1 OF 1

DATE:___

PROJECT 150/SO. SANPLET TO AT 1D NO.	22/9/ R HAHE.	ADDRES	S AND T	(1) TYPE OF CON- TAINER	TO THE STATE OF						REMARKS		
SB1-6.0-	2/21/91	8:07	X		SB-/		X	<u></u>			X	Ĺ	1020534
SBJ-10-5- 11-0		8:16	-										1020535
SBH 15.5- 16.0	I f	8:57			¥	i,			1				1020536
SB 2-6.0- 6.5		9:55			SB-2							L	1020537
502-11.0- 11.5		9:45					Ш						1020 538
582-155- 16:0		9:53			V								1020539
503-6.0- 6.5		11:00			SA-3						\prod	$oldsymbol{ol}}}}}}}}}}}}}}$	1020540
SB3-160- 11.5		11:15					Ш				\coprod	L	1020541
SB3-15.5-	' '	//:25	l ' 1		J	<u> </u>	Y	V			¥		/020542 : (Signature) Date / Time (Roopings by (Signature)
Rolinquien	mil	V al	Varao	1 2/21		7: (Signa 2/2/	ኝ. 1/	*	الامظ چ	P	2 /	2/,	19, 4:20 2/21/91/1620 Found
Thruish	K H	SOK		2-22-	SI 7:35 AM								
Rolinguish	ed by :	(Sign	aturo)	Dat	O / Time Received for	MI W	er	2	1/2	210	Tixo }}	<u>*</u>	ROBATKO SEQUOIA-NORMAL 10-DAY TURNAROUND



BUILDING SB-1 UNDERGROUN SB-Z FUEL STORAGE TANKS PUMP CANDAY -ISLAM) 0 50-3 SIDECUALK

14 TH STREET

LEGENS (BOKI)

SOL BORING
NAME AND LOCATION

SCALE IN FEST

SITE PLAN 1230 14 STREET NOMO

1

I word at But to sinx !

			LO	G OF	F	XPL	ORATORY BORING
PROJE	CT NU	MBER /	50		_		11 BORING NO. 58-2
'ROJE	ECT NA	ME /23	0 14		acr	# . 0 p	BORING NO. SB-2 PAGE /
BY C	190		DATE	2/2	-1/	9/	SURFACE ELEV.
lecotery	(bbm) OAT	fenctra- tion (blus/fl)	GROUND VATER LEYELS	DEPTR In Feet	SAMPLES	COLVEK COLVEK	DESCRIPTION
			Į.			222	0.2" asplatt
			-			sr	3"-6.5 Fall, Sand (SP) Grown,
			-			lisur	3"-6.5 Fill, Sand (SP) Grown, fri & med, damp, musty odor
-/-		5/9/13	-	5	<u></u>		
15/16		77/2	` - -		<u>K</u>		65250 m 12 24. 150)
			- · 			EP Rd-lom	os poed for the
			 -				6.5-7.5 Clary all Su-AD) red-brown, 5% fre grand, organis, damp
			-	10		SP	and soon
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		REMARK	\$! !		28.2	15.31 -0 56-2

PROJECT NUMBER /50 ROJECT NAME /230 /9 BY DATE Covery OVI Penetration (STATE) (PPN) (blrs/(1)) (STATE)	2/21/91	BORING NO. SB-3 PAGE / SURFACE ELEV.
TION COUNTY	LITHO- GRAPHIC	
	S COLDAN	DESCRIPTION
8/18 2/33/32- 8/18 7/3/9 -	AGOSE CO FILL 2 SPICE	2" Aspents face fold, 1-4' Aggregation gravely, sand (SP), yellow-born funt 3" the gray, buch frage, damp, strong gardie ods, - Self 2 ASP), sin- Thong gardie ods, 6.5.5 moteled sidden and gray 5.0-6.5 as above, less clay, damp gardie odor. 15.0-16.5 as above, berry, saturated, gardie odor. - Sty lage Q 17'

2/21/91 1230 14 H St. Ophland, 2 A 7:30 - Drille @ site 8:00 - Drille St.-1 Jun SB-3 12:30 - Coment Truck arrives 1:00 - Dritte lave nite



ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588

(415) 484-2600

GROUNDWATER PROTECTION ORDINANCE PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE
OCATION OF PROJECT 1230 4 & STREET OAKLAND, CA 94607	PERMIT NUMBER
LIENT AMBY SABERI, SABEK INC. ddress 1045 AIRPORT BLVD Phone 415 588-3088 Ity SAUTH SAN FRANCISCO ZIP 94080 PPLICANT	PERMIT CONDITIONS Circled Permit Requirements Apply
ddress 1921 LUHIPNIE RD Phone 415 429 9089 Ity LIMION CITY, CA Zip 94587 YPE OF PROJECT ell Construction Geotechnical Investigation Cathodic Protection General Water Supply Contemination X toring Well Destruction	 A. GENERAL A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects. Permit is void if project not begun within 90 days of approval date.
ROPOSED WATER SUPPLY WELL USE conestic	8. WATER WELLS, INCLUDING PIEZOMETERS 1. Minimum surface seal thickness is two inches of cement grout placed by tremie. 2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet. C. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, irremited cement grout shall be used in place of compacted cuttings. D. CATHODIC. Fill hole above anode zone with concrete placed by tremie. E. WELL DESTRUCTION. See attached.
stimated starting date 2/9/9/ Stimated completion date 2/9/9/ hereby agree to comply with all requirements of this t and Alameda County Ordinance No. 73-68. PPLICANT'S GIGNATURE Date 2/11/9/	ApprovedDate

2821 Whippie Rd. Union City, CA 94587 (415) 429-8088 (800) 523-8088 Fax (415) 429-8089



03/11/91 1530

PROJËCT NO:

150

Of Northern California A

TO:

SABEK, INC. 1045 AIRPORT BLVD S. SAN FRANCISCO, CA 94080 ATTN: MR. ANDY SABERI RE:

SITE INVESTIGATION 1230-14TH STREET OAKLAND, CA

DATE DESCRIPTION	TOTAL
	•
Original contract	\$2,800.00
Soil chemical analyses Soil sample (for TPHG & BTEX) - 9 @ \$125.00/Each	\$1,125.00
Soil sample (for organic lead) - 9 @ \$70.00/Each	\$630.00
Less: Prepayment	(\$2,000.00)

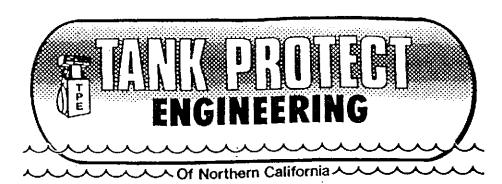
Invoice Total:

\$2,555.00

Please return the goldenrod copy with your payment.

Net - 10 days

1.5% INTEREST WILL BE ASSESSED FOR BALANCE DUE EACH 30 DAYS PAST TERM.



SITE INVESTIGATION PROPOSAL/CONTRACT

MR. ANDY SABERI 1045 Airport Blvd. S. San Francisco, CA 94080

Submitted By: TANK PROTECT ENGINEERING of Northern California February 6, 1991 PROJECT: SITE INVESTIGATION

Per your request, please find a proposal for cost of Drilling exploratory soil borings.

LOCATION:

1230 - 14th Street, Oakland, CA

SCOPE OF WORK:

The scope of work for this project includes the following tasks:

TASK 1 - Drilling exploratory soil borings, Soil Sampling and Sealing

Per Client's request Tank Protect Engineering will:

- * Notify appropriate local agencies for drilling.
- * Clear the area with subsurface locator.
- * Drill three soil borings to a maximum depth of 20 feet or depth of groundwater.
- * Collect soil samples approximately in 5-foot intervals or any lithological boundaries encountered.
- * Collect grab water sample if groundwater encountered.
- * Analyze all soil samples for TPH-G and BTEX as well as TPHD (EPA methods 8015/8020 and 8015) in a California certified Laboratory.
- * Seal all boreholes properly.

A <u>Registered Geologist</u> will be present on site for supervision of all activities. Also an Organic Vapor Analyzer will be available during entire operation.

COST: This task's total estimated cost based on one day operation will be \$ 2,800.00 plus cost of soil/water chemical analyses.

PAYMENT SCHEDULE:

We require \$ 2,000 at the time of authorization and the balance will be due after the job is completed. Should legal proceedings be instituted by contractor to obtain payment, client agrees to pay court/arbitration costs and attorney's fees.

Tank Protect Engineering shall follow the scope of the work presented in this proposal in accordance with commonly accepted principles and practices in the industry, ordinarily exercised by members of the profession currently practicing under similar conditions. Should any further work be required by client or any regulatory agency having jurisdiction on the site located at 1230 - 14th Street, Oakland, CA Tank Protect Engineering will comply as job extra. Any permits requirement, fees or work related to excavation or drilling of any public sidewalk or street will be calculated based on Time and Materials.

Any job arranged and/or coordinated by Tank Protect Engineering will be subject to a 15% service fee of total vendors' invoice cost.

It has been our pleasure to prepare this proposal for your company and we look forward to working with you on this project. Should you have any questions or suggestions regarding this proposal, please contact our office.

Sincerely,

TANK PROTECT ENGINEERING

By:

Title:

Marc Zomorodi

Marketing Director

Date: 2/7/9/

State Contractor Lic.#575837

TIME AND MATERIAL PRICE LIST

The following is a price list for the services and equipments provided by Tank Protect Engineering.

BACKHOE (INCLUDIN	IG OPERATOR)	\$ 75.00/HOUR 4 HR. MIN.
BACKHOE & COMPACT	COR	\$ 95.00/HOUR 4 HR. MIN.
BACKHOE & BREAKER	₹	\$110.00/HOUR 4 HR. MIN.
AIR COMPRESSOR		\$100.00/DAY
JACKHAMMER		\$ 75.00/DAY
TRUCK WITH TOOLS		\$100.00/DAY
DUMP TRUCK		\$ 65.00/HOUR 4 HR. MIN.
CONCRETE SAW		\$ 50.00/HOUR 2 HR. MIN.
REGISTERED CIVIL	ENGINEER	\$ 70.00/HOUR 2 HR. MIN.
REGISTERED GEOLOG		\$ 70.00/HOUR
PROJECT ENGINEER		\$ 55.00/HOUR
FIELD ENGINEER		\$ 50.00/HOUR
FOREMAN		\$ 40.00/HOUR
TECHNICIAN		\$ 30.00/HOUR
LABORER		\$ 25.00/HOUR
SOIL/WATER ANALYS	SES:	
B: Ti Ti C: O: A: S:	PH-G 8015 TEX 8020 PH-G & BTEX PH-D L HC 8010 &G A METALS (4) EMI-VOLATILE ORGANICS C/MS 8270	\$ 125.00 EACH \$ 125.00 EACH \$ 125.00 EACH \$ 125.00 EACH \$ 140.00 EACH \$ 100.00 EACH \$ 100.00

Please note that all labor and equipment hourly charges are based on portal to portal.

Any item not shown on this list will be quoted per request.



1900 Bates Avenue • Suite LM • Concord, California 94520 (415) 686-9600 • FAX (415) 686-9689

ink Protect Engineering of N. Calif Client Project ID:

2821 Whipple Road Union City, CA 94587 Attention: John Mrakovich Sample Descript: Analysis Method:

#1508-022191 Soil

California LUFT Manual, 12/87

102-0534 First Sample #:

Sampled: Received:

Feb 21, 1991 Feb 22, 1991

Extracted: Feb 26, 1991

Analyzed: Feb 26, 1991 Reported: Mar 1, 1991

ORGANIC LEAD

Sample Number	Sample Description	Sample Results mg/kg (ppm)
102-0534	S81-6-6.5	N.D.
102-0535	SB1-10.5-11	N.D.
102-0536	SB1-15.5-16	N.D.
102-0537	S82-6-6.5	N.D.
102-0538	\$82-10.5-11	N.D.
102-0539	SB2-15.5-16	N.D.
102-0540	\$B3-6-6.5	N.D.
102-0541	SB3-10.5-11	N.D.
102-0542	SB3-15.5-16	N.D.

Detection Limits:	0.005

Analytes reported as N.D. were not present above the stated limit of detection.

Project Manager



ank Protect Engineering of N. Calif Client Project ID: 2821 Whipple Road

Union City, CA 94587 Attention: John Mrakovich Matrix Descript:

Analysis Method: First Sample #:

#150B-022191 Soil

EPA 5030/8015/8020 102-0534

Sampled: Received: Analyzed: Feb 21, 1991 Feb 22, 1991

Reported:

Feb 28, 1991 Mar 1, 1991

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
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Detection Limits:	1.0	0.0050	0.0050	0.0050	0.0050	

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

ect Manager

TANK PROTECT ENGINEERING



2821 WHIPPLE ROAD UNION CITY, CA 94587 (415)429-8088 (800)523-8088 FAX(415)429-8089

PO # 169

CHAIN OF CUSTODY

1 OF 1

DATE:____

, -			•		-									
PROJECT 150/802	2101	/Z	30	14 TH	ADDRESS STREGT CA 94607 HUNBER	(1) TYPE OF CON- TAINER	5			7 2/\$] }\	/		REMARKS
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ID NO.		TIME	SOIL	WATER	SAMPLING LOCATION	INTIIDI	\. \			\$\\\$	1/25/	/6	<u> </u>	/
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SB+155- 16.0		8:37			.₩.									1020536
SB 2-6.0. 6.5		9:35			SB-2							1		1020537
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Relinguishe	ed by :	(Signa	ature)	Dat	n / Time Recorded for	Laboratory by	:	7		ato.				Remarks
· ·					n / Timo Recorded for [Standard]	Wim	er —	1	/2	2	19:	3	5	SEQUOIA-NORMAL 10-DAY TURNAROUND

TANK PROTECT ENGINEERI



2021 VHIPPLE ROAD UNION CITY, CA 94587 (415)429-8088 (800)523-8088 FAX(415)429-8089

10F1 CHAIN OF CUSTODY PO #169 SITE NAME & ADDRESS PROJECT NO. 1230 14 TH STREET 15013022191 (1) OAKLAND, CA 94607 SAMPLER MANE, ADDRESS AND TELEPHONE NUMBER TYPE REMARKS OF JOHN MRAKOVICH CON-TAINER SAMPLING LOCATION SOIL VATER DATE TIME ID NO. 2/21/91 8:07 581-60 513-1 6.5 561-10-5-18:16 11.0 SB+ 15.5-8:37 16.0 SB 2-60-SB-2 9:55 6.5 SB2-11.0-9:45 11.5 582-15-5 9:53 16.0 503-6.0-SB-3 11:00 6.5 363-160-11.15 11.5 SB3-15.5-11:25 Received by : (Signature) Received by : (Signature) Refinquished by : (Signature) Date / Time 16.0 Relinquished by : (Signature) Date / Time 13:45 2/21 Received by : (Signature) Date / Time Received by : (Signature) Relinquished by : (Signature) Reliphuished by : (Signature) .Dato / Timo Received for Laboratory by: Date / Time Remarks Relinquished by : (Signature) Dato / Tixo SEQUOIA-NORMAL 10-DAY TURNAROUND (Signature)

DATE		
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	UNDERGROUND STORAGE TANK UNAUTHORIZE	ED RELEASE (LEAK) / CONTAMINATION SITE REPORT	
EME	RGENCY HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED?	FOR LOCAL AGENCY USE ONLY THEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORMATION ACCORDING TO THE	
لِيا ا	YES X NO YES X NO	DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON THE BACK PAGE OF THIS FORM.	
-	6 4 1 d 5 d 9 42 y	SCHED	
	NAME OF INDIVIOUAL FILING REPORT PHONE	E SIGNATURE	2740.5
984		0)429-8088 Marc Conolada COMPANY OR AGENCY NAME	
REPORTED	REPRESENTING WINDERFORMATION REGIONAL BOARD LOCAL AGENCY OTHER	COMPANY ON MEDICAL INSTALL	
REP	ADDRESS		
<u> </u>	2821 Whipple Road	Union City, CA STATE 94587-1233	3
HBLE	Sabek The UNKNOWN	CONTACT PERSON PHONE	
RESPONSIBLE PARTY	Sabek, Inc. UNKNOWN ADDRESS	Andy Saberi (415)588-3088	
RES	31RE1	San Francis∞, CA 94080	
	FACILITY NAME (IF APPLICABLE)	OPERATOR PHONE	İ
N S	Sabek, Inc.	Andy Saberi (415)588-3088	
SITE LOCATION	1230 14th Street	Oakland, cmy Alameda	
SITE	CROSS STREET		
-	LOCAL AGENCY AGENCY NAME	CONTACT PERSON PHONE	
IMPLEMENTING AGENCIES	Alameda County Health Care Services Agency	(510) 271-4320	0
ZEME	REGIONAL BOARD	PHONE	_
		QUANTITY LOST (GALLONS)	
YES CAN	Petroleum hydrocarbons - see below		lOWN
SUBSTANCES	a		
	DATE DISCOURDED		
BATEMENT		VENTORY CONTROL SUBSURFACE MONITORING NUISANCE CONDITUENT SOIL BOTING	TIONS
	DATE DISCHARGE BEGAN	METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY)	
ERY	n n o o d d X ONKNOWN	REMOVE CONTENTS CLOSE TANK & REMOVE REPAIR PIPING	
DISCOVERYIA	HAS DISCHARGE BEEN STOPPED? YES NO FYES, DATE	REPAIR TANK CLOSE TANK & FILL IN PLACE CHANGE PROCE	EDURE
-	SCHELE DE DISCHARGE	ν	
SOURCE	TANK LEAK X UNKNOWN C	OVERFILL	
1		CORROSION X UNKNOWN OTHER	
CASE	CHECK ONE ONLY SOIL ONLY GROUNDWATER GROUNDWATER	DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFE	ECTED)
-	CHECK ONE ONLY		
CURRENT	NO ACTION TAKEN PRELIMINARY SITE ASSESSMENT LEAK BEING CONFIRMED PRELIMINARY SITE ASSESSMENT		
3.5	LEAK BEING CONFIRMED PRELIMINARY SITE ASSESSMEN REMEDIATION PLAN CASE CLOSED (CLEANUP COMI		
-	CHECK APPROPRIATE ACTION(S) EXCAVATE & DISPOSE (E	CONTRACTOR OF CONTRACTOR CONTRACTOR OF CONTR	(Ti) NOI
REMEDIAL	CAP SITE (CD) EXCAVATE & TREAT (ET)	PUMP & TREAT GROUNDWATER (GT) REPLACE SUPPLY (RS)	
E S	CONTAINMENT BARRIER (CB) NO ACTION REQUIRED (N	NA) TREATMENT AT HOOKUP (HU) VENT SOIL (VS)	
Ļ			
COMMENTS	Inree soil borings were drilled on Fe detected in all borings.	ebruary 21, 1991. Soil contamination was	
8	Watango •		
L		H2C	C 05 (690

CRUZ BROTHERS

108 # <u>В-865</u> (408) 946-5725

SUB-SURFACE LOCATORS

Utility Locating

AGREEMENT

105 Serra Way Suite 426 Milpitas, CA 95035

Trouble Shooting

This agreement is mundersigned client.		Cruz Brother	s Sub-Surface	Locators., he	ereinafter r	eferred to as "(C.B.S.S.L." and the
Client Name	Tank	Protect	Enc.		_ Date _	2-6-91	
Billing Address		•					
City	Vaina	City	State _	<u> </u>	Zip _	945	7/
Requested By:	Juha	Plackowi	·c. L	_ Customer P.	O. #	Tel .	# 415 429-8as
the event it is proven the where one was believed findings or recommend.	the sum of \$ te return. Additionat the problem not to be. C.B.S.S.I ations. In any eye	nal material expoted in the scop will not be he ent that it is det	per hour. No penses will be ac e of work does re ld liable for any ermined C.B.S.S	ote that there is a dded to that amo- not exist such as actions taken by i.L. is liable for i	a minimum ount. The clie a proven pre any other pouts actions the	harge of two hour nt also agrees to c ssure test indicati arsons performing a liability shall be	rs and is incured upon compensate C.B.S.S.L. in ng no water or gas leak work after C.B.S.S.L.'s limited to the amount of
1/1/200	1. 34.4.5	^	Author	ized Signature	1	sh /11	yhoud 9:30
Job Location	230 /	4 4 57		U.S.A.	Ticket#_		
Cny <u> </u>	ak land		State _	a	Zip _	Time	9.30
Contact Person				c	ommercial	R	esidential
Scope of Work				· 			
			,				
Date <u>2-11-9</u>	Start Ti	me	8.30 AM	End Tir	me	11.00 p	1 Hours 2/2
Date	Start Ti	me	· · · · · · · · · · · · · · · · · · ·	End Ti	me	· · · · · · · · · · · · · · · · · · ·	Hours
Date	Start Ti	me		End Ti	me		Hours
Date	Sta rt Ti	me		End Ti	me	· · · · · · · · · · · · · · · · · · ·	Hours
Completed Job Dat	e <u>2-1</u>	1-76			Tot	al Hours For T	his Term <u>2//2</u>
Hourly Rate	8500					Labor C	Charges 212.50
Additional Expense	es					Am	nount <u>O</u>
Net Terms - 10 Day					,	Total Amou	int <u>2/2.5d</u>

Leak Detection



ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588

(415) 484-2600

21 February 1991

Tank Protect Engineering 2821 Whipple Road Union City, CA 94587

Gentlemen:

Enclosed is Groundwater Protection Ordinance permit 91091 for a contamination investigation at 1230 - 4th Street in Oakland for Sabek, Inc.

If you have any questions, please contact Todd Wendler or Craig Mayfield at 484-2600.

Very truly yours,

J. Killingstad, Chief

Water Resources Engineering

TW:mm Enc.



PPLICANT'S

ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588

Todd N. Wendler

121989

(415) 484-2600

GROUNDWATER PROTECTION ORDINANCE PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE
CATION OF PROJECT 1230 4th STREET	PERMIT NUMBER 91091
OAKLAND CA 94607	LOCATION NUMBER
	MAILED 2/28/91
JENT	
ame ANDY SABERI, SABEK INC.	PERMIT CONDITIONS
idress 1045 AIRPORT SUD Phone 415 588-3088	Circled Permit Requirements Apply
PPLICANT	
THE TANK PROTECT ENGINEERING	A. GENERAL
THE THINK PILL WAS ENGINEERED	(1.) A permit application should be submitted so as t
idress 2821 WHIPNE RD Phone 415 429 8088	arrive at the Zone 7 office five days prior t
ity UNION CITY, CA ZIP 94587	proposed starting date. 2. Submit to Zone 7 within 60 days after completion
I'PE OF PROJECT	of permitted work the original Department of
311 Construction Geotechnical Investigation	Water Resources Water Well Drillers Report o
Cathodic Protection General	equivalent for well projects, or drilling log
er Supply Contamination	and location sketch for geotechnical projects.
toring Well Destruction	(3.) Permit is void if project not begun within 9
	days of approval date.
ROPO SED WATER SUPPLY WELL USE	B. WATER WELLS, INCLUDING PIEZOMETERS
mestic industrial Other	t. Minimum surface seal thickness is two inches of
unicipal irrigation	cement grout placed by tremle. 2. Minimum seal depth is 50 feet for municipal an
NULLING METROD.	Industrial wells or 20 feet for domestic and
RILLING METHOD: Id Rotary Air Rotary Auger	irrigation wells unless a lesser depth 1
able Other	specially approved. Minimum seat depth fo
	monitoring wells is the maximum depth practicable
RILLER'S LICENSE NO. 484288	or 20 feet.
	C. GEOTECHNICAL. Backfill bore hole with compacted cut
ELL PROJECTS	tings or heavy bentonite and upper two feet with com
Oriii Hole Diameter In. Maximum	pacted material. In areas of known or suspecte contamination, tremied cement grout shall be used in
Casing Diameter In. Depth ft.	place of compacted cuttings.
Surface Seal Depth ft. Number	D. CATHODIC. Fill hole above anode zone with concret
EOTECHNICAL PROJECTS	placed by fremie.
Number of Borings 3 Maximum	E. WELL DESTRUCTION. See attached.
Number of Borings 3 Maximum Hole Diameter 8 in. Depth 30 ft.	
STIMATED STARTING DATE $\frac{2/ q/q }{2/ q/q }$	
STIMATED COMPLETION DATE 2/19/91	
hereby agree to comply with all requirements of this	
and Alameda County Ordinance No. 73-68.	15 Fab 91

LOG OF EXPLORATORY BORING

PROJECT NUMBER 150

BORING NO. S8-1

PROJECT NAME 1230 14th Street, Oakland, CA

PAGE

RECOVERY (FT/FT)	OVA	PENETRA-					
	(РРМ)	TION (BLOWS/FT)	GROUND HATER LEVELS	DEPTH IN FT.	SAMPLES	LITHO+ GRAPHIC COLUMN	DESCAIPTION
			1				ASPHALT
				· —			AGGREGATE BASE: SANDY GRAVEL (GW), yellow- brown, medium to coarse, damp, no odor.
				3			FILL: SILTY SAND (SP), grey to black, fine to medium-grained, medium-dense, damp, gasoline odor.
1.5/1.5	-	27	5	i			~
			€	·			Fill: As Above, mottled brown and blue- green, gasoline odor.
			1	'			
			<u>.</u>	·			
1.25/1.5	-	67		·			FILL: As Above, olive-green, very dense at 10 feet, medium dense at 15 feet, gasoline odor.
			12	≥			
			13	3			
1.5/1.5	_	14	14	1	-		
				6	ă,		, SILTY SAND (SP), olive-green, fine to media , grained, medium dense, saturated, stiff , seam at 17.5 feet, gasoline odor.
			SZ 17	7			/ / Boring terminated at 20°.
	÷		18				, , , , , , , , , , , , , , , , , , ,
			19				

REMARKS:

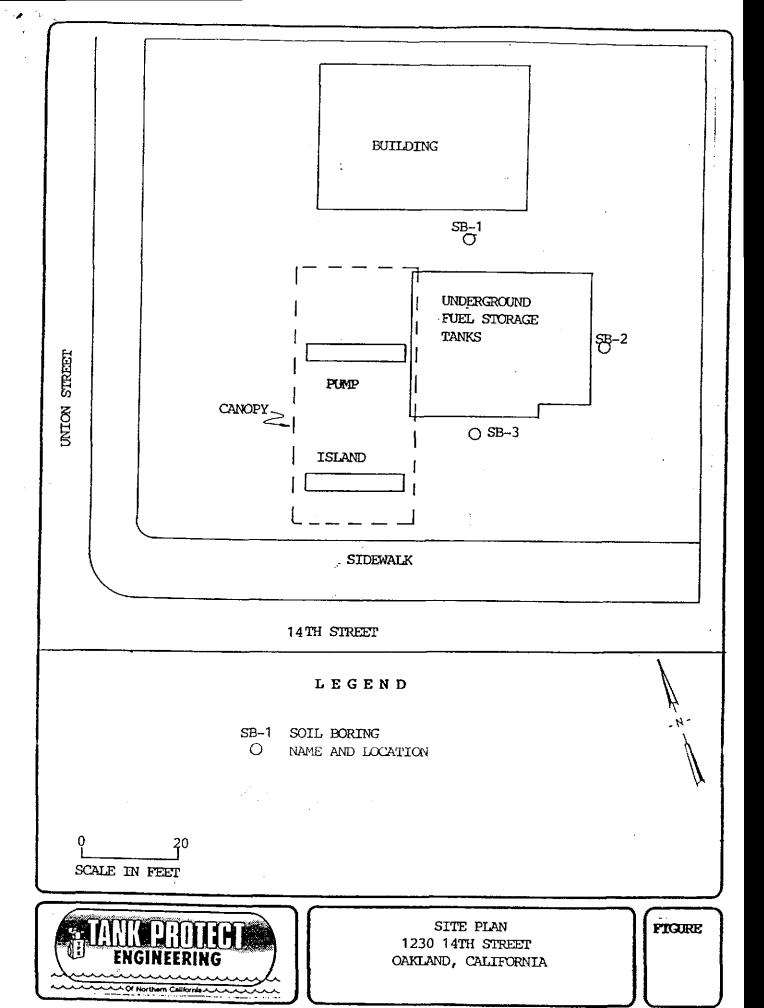
Boring drilled with continuous-flight, 8-inch 0, 0.,

hollow-stem augers. Samples collected in a 2.5-inch

O. D. California Sampler.

LOG OF EXPLORATORY BORING BORING NO. SB-2 PROJECT NUMBER 150 PROJECT NAME 1230 14th Street, Oakland, CA PAGE BY J. V. Mrakovich DATE 2/21/91 SURFACE ELEV. 17 FT PENETRA-LITHO-RECOVERY OVA GROUND WATER LEVELS 110N GRAPHIC DEPTH IN FT. DESCRIPTION (FT/F1) (PPH) (BLOWS/FT) COLUMN ASPHALT FILL: SAND (SP), brown, fine to mediumgrained, medium dense, damp, musty odor. 1.25/1.5 -22 FILL: CLAYEY, SILTY SAND (SP), red-brown, 5% fine gravel, organics, damp, musty odor. FILL: SILTY SAND (SP), olive-green, fine to medium-grained, dense, damp, gasoline odor 1.5/1.5 50 10 12 . Boring terminated at 15': sampled to 16.5'. 1.5/1.5 53 15 _ REHARKS: Boring drilled with continuous-flight, 8-inch O. D.. hollow-stem augers. Samples collected in a 2.5-inch O. O. California Sampler.

LOG OF EXPLORATORY BORING PROJECT NUMBER 150 BORING NO. SB-3 PROJECT NAME 1230 14th Street, Dakland, CA PAGE BY J. V. Mrakovich DATE 2/21/91 SURFACE ELEV. 17 FT PENETRA-LITHO-RECOVERY DVA GROUND WATER LEVELS NOIT GRAPHIC DESCRIPTION (FT/FT) (PPMI (BLOWS/FT) COLUMN **ASPHALT** AGGREGRATE BASE AND FILL: GRAVELLY SAND (SP) yellow-brown first 3-inches, then grey. fine to coarse-grained, red brick fragments, damp, strong gasoline odor. SILTY SAND (SP), olive-green, fine to medium-grained, dense, damp, strong 1.5/1.5 34 gasoline odor. FILL: As Above, mottled red-brown and grey. gasoline odor. FILL: As Above, brown, minor clay, very dense at 10 feet, dense and saturated at 15 feet, gasoline odor. 1.5/1.5 65 12 ___ 13 ___ Boring terminated at 15'; sampled to 16.5'. 1.5/1.5 32 15 _ 16 REMARKS: Boring drilled with continuous-flight, 8-inch 0, D., hollow-stem augers. Samples collected in a 2.5-inch O. D. California Sampler.



ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY DEPARTMENT OF ENVIRONMENTAL HEALTH HAZARDOUS MATERIALS DIVISION **ROOM 200** 80 SWAN WAY, ĊA 94621 OAKLAND, PHONE NO. 510/271-4320

ACCEPTED

J. Shorte

Underground Storage Tank Closure Permit Application Alameda County Division of Hazardous Materials 80 Swan Way, Suito 200, Oakland, CA 94521

Talophona: [510] 271-4320

and Local Habith Laws. Changes to your cleaner of its indicatal laws. The project proposed in the norm regard is the tent of One copy of the accopied place ment to an the fall and one able to all contractors and crafteness involved with the rame of These closuro/removal plans have been received and facilities by this Department are to axing compile on veils Eface and boost of any required building permits for constructional desired as be submitted to the Expected of the total Color Inspections Department to Malassake if such clubys each Any changas or alteration of the positive that of the second be accoplable and erscaffally mast the equilibria of

Notify this Department at least 22 liquing prior to the 15000000 Remarks of Teach | and fining requirements of State and local to m required inspactions: *

is dependant on compliance with accepted plans and all applicable laws and regulations. *THERE IS A FINANCIAL PENALTY FOR

Issuance of a) parmit to operato, by normanal tite alar

Final Inspection

Samming

NOT OBTAINING THESE INSPECTIONS

contact Specialist:

UNDERGROUND TANK CLOSURE PLAN Complete according to attached instructions

1.	Business Name	Former Service Station
		(noto plane marcheton)
	Business Owner	sabek, Inc. (petroleum marketer)
2.	Site Address	1230 14th Street
	City	Oakland, CA Zip 94607 Phone (510) 822-4222
ว	Mailing Address	Andy Saberi = listed on fiche as p.o.
J.		
	City	S. San Francisco, CA Zip 94080 Phone (415) 583-3088
4	Land Owner	Sabek, Inc. Contact? Andy Saberi
** •	Dana Owner	- Calcland S.SF
	Address	1045 Airport Blvd City, StateS San Francisco Zip 94080
5.	Generator name	under which tank will be manifested
		Sabek, Inc.
	EPA I.D. No. un	der which tank will be manifested <u>CAC000869056</u>

white:	-env.health
yellow	-facility
n/nk	-files

ALAMEDA COUNTY, DEPARTMENT OF

AND THE RESERVE OF THE PARTY OF THE PARTY.

80 Swan Way, #200 Qakland, CA 94621 (415) 271-4320

MARKET TO LOW THE THE THE PARTY OF THE PARTY

ENVIRONMENTA 94 Hazardous Materials Inspection Form ILA BUSINESS PLANS (Tille 19) 1. Immediate Reporting Address 25503(b) 25503.7 2. Bus. Plan Stds. 3, RR Cars > 30 days 25504(a) 4. Inventory Information 5. Inventory Complete Phone 2730 25504(b) 6. Emergency Response 25504(c) > 500 lbs, 55 gal., 200 cft.? 7. Training MAX AMT stored 25505(a) 8. Deficiency 9. Modification 25505(b) Inspection Categories: Haz. Mat/Waste GENERATOR/TRANSPORTER ILB ACUTELY HAZ, MATLS JI: Business Plans, Acute Hazardous Materials 25533(n) 10. Registration Form Flied III. Underground Tanks remova 25533(b) 11. Form Complete 12. RMPP Contents 25534(c) 13. Implement Sch. Req'd7 (Y/N) 25524(c) 14. OttSite Conseq. Assess. 15. Probable Risk Assessment Calif. Administration Code (CAC) or the Health & Safety Code (HS&C) 25534(d) 25534(g) 25534(l) 16. Persons Responsible 17. Certification 25536(b) 18. Exemption Request? (Y/N) Comments: 25538 19. Trade Secret Requested? OŪ man III. UNDERGROUND TANKS (Title 23) 1. Permit Application 25284 (H&S) 2. Pipeline Leak Detection 25292 (H&S) Records Maintenance 2712 4. Release Report 5. Closure Pions 2670 6. Method 1) Monthly Test 2) Daily Vadose Semi-annual gnawater One time soft 3) Daily Vadose morte One time sois 10 Annual tank lest Monitoring for Existing Tanks 4) Monthly Gnowater One time sols 5) Daily Inventory Annual tank testara Cont pipe leak det Vadose/gnawatermon. 1:45 Muste Maei 6) Daily Inventory Annual tank testra ant Controlog leak det 7) Weekly Tank Gauge Arrual tank birg 51 8) Annual Tank Testing Daily Inventory 9) Öther 7. Precis Tonk Test 2643 Date: 7/ P Inventory Rec. 2644 Soil Testing . 2646 10. Ground Water. 2647 2632 J. 20 Q. 11 Monitor Plan Q a 50. 100 12 Access, Secure 13.Plans Submit 2711 not Date: As Bufft 2635 Date: invert YUS Rev 6/88

Contact:

Signature:

Lee N. Huckins

Title:

udrogeologi

Signature:



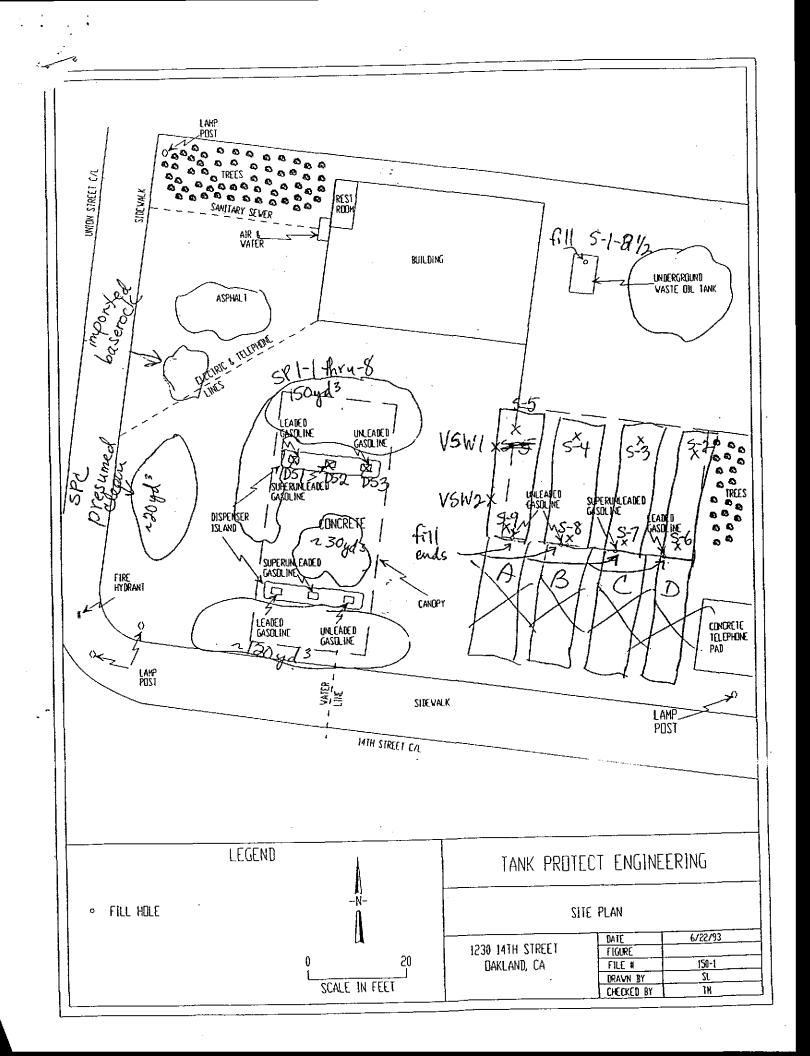
white -env.health yellow -facility ; pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

80 Swan Way, #200 Oakland, CA 94621 (415) 271-4320

Hazardous Materials Inspection Form ρ , γ of γ

•	······································		Site # Site for mer service state of Joday 24,93
I.A	BUSINESS PLANS (Title 19) 1. Immediate Reporting 2. Bus. Plan Stat. 3. RR Can > 30 days 4. Inventory Information 5. Inventory Complete 6. Emergency Response 7. Training 6. Deficiency 9. Modification	2703 25503(b) 25503.7 25504(c) 2730 25504(c) 25504(c) 25505(c)	Site Address 1230-14454. City Oakland zip 94607 Phone
.8 /	ACUTELY HAZ, MATLS		I. Haz. Mat/Waste GENERATOR/TRANSPORTER II. Business Plans. Acute Hazardous Materials
•	10. Registration Form Filed 11. Form Complete 12. RMPP Contents 13. Implement Sch. Regid? (Y/I 14. Offsite Conseq. Assess. 15. Probable Risk Assessment 16. Persons Responsible 17. Certification 18. Exemption Request? (Y/N) 19. Trade Secret Requested?	25533(O) 25533(b) 25534(c) V) 25534(c) 25534(d) 25534(d) 25534(d) 25534(d) 25535(b)	Callf. Administration Code (CAC) or the Health & Safety Code (HS&C). Somments: Kemoral of 7,500-90l. Superunleaded UST
III. C	INDERGROUND TANKS (Title	タリン e 23)	(Tank C). 11st is single-walled steel +
General		25284 (H&S) 25292 (H&S) 2712 2651 2670	does not have rust or obvious holes.
Monitoring to Extiling Janks	6. Method 1) Monthly Test 2) Oally Vadose Senf-annual gradwater One firms sols Annual tank test 4) Monthly Gnatwater One firms sols Annual tank test 4) Monthly Gnatwater One firms sols 5) Dally Inventory Annual tank testing Cont pipe leak dist Vadose/gradwater man. 6) Dally Inventory Annual tank testing Contiple leak dist 7) Weekly Tank Gauge Annual tank testing Dally Inventory 9) Other 7. Precis Tank Test Date: 8. Inventory Rec. 9. Sol Testing 10. Ground Water.	2643 2644 2647	(tank D) - 115T is ginale-walled steel with a fax wrap: therefore unable to detect rust or holes. Soil on sidewalls appears to be clean. Small amt water at 1416 Kemovak of 7,500-aal unleaded UST (trink A). 115T is single-walled steel + does not have rust or obvious holes. The soil in this end of the pit is severely discolored + adorous. Gasoline is leaking out of the piping into pit (small am Stockpiles + pit to be sampled later)
New Tanke	11.Monitor Plan 12.Access. Secure 13.Plans Submit Date: 14. As Built Date:	2632 2634 2711 2635	tomorrow. Site should be secured: The 7,500 gal. USIs are actually 5,000-gal. in tank
y 6	/88	1:45	leave site
	Contact: \frac{1}{2}	Los Hu Hydrogo	uckins-Leettekins pologist Inspector: Jennifey Cherle
7. 7.	Title: Signature:	Hydroge	Inspector: Jenniter Werle Signature: Agreele



	UNDERGROUND STORAGE TANK UNAUTHORI	ZED RELEASE (LEAK) / CONTAI	MINATION SITE REPORT
EME	RGENCY HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED ?	FOR LOCAL AGENCY USE ONLY	
	YES X NO REPORT SEER FICE Y YES NO	THEREBY CERTIFY THAT I HAVE DISTRIBUTED DISTRIBUTION SHOWN ON THE INSTRUCTION S	
REPO	DRT DATE CASE #	1 Wy reste	4-20-93
0	9 4 1 d 7 d 9 d 3 d	. SIGNED SIGNATURE	DATE
		510) 429-8088 Mine	7
ED BY	REPRESENTING X OWNER/OPERATOR REGIONAL BOAF	COMPANY OR AGENCY NAME	
REPORTED	LOCAL AGENCY OTHER	Tank Protect Engineering	
H.	ADDRESS 2821 Whipple Road	Union City,	CA 94587
31.6	NAME	CONTACT PERSON	PHONE
PARTY	Sabek, Inc. UNKNOW	N Andy Saberi	(415) 588–3088
RESPONSIBLE PARTY	1045 Airport Blvd.	S. San Francisco,	CA 94080 STATE ZIP
	FACILITY NAME (IF APPLICABLE)	OPERATOR	PHONE
LOCATION	Former Service Station	Sabek, Inc.	(510) 822-4222
ò	1230 14th Street	Oakland,	Alameda 94607
SITE	CROSS STREET		
	LOCAL AGENCY AGENCY NAME	CONTACT PERSON	PHONE
IMPLEMENTING AGENCIES	AGENCY NAME Alameda County Health Care Servs. Ager		(510) 271-4320
EME.	REGIONAL BOARD		PHONE
INPLE AGI	CRWQCB - San Francisco Bay Region	Rich Hiett	(510) 464–1255
		L	
83 G	(1) NAME	L	QUANTITY LOST (GALLONS)
SSTANCES VOLVED		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
SUBSTANCES	(1) NAME Petroleum hydrocarbons - see below	L	QUANTITY LOST (GALLONS)
	Petroleum hydrocarbons - see below (2) DATE DISCOVERED HOW DISCOVERED	INVENTORY CONTROL SUBSURFACE MON	QUANTITY LOST (GALLONS) UNKNOWN
	Petroleum hydrocarbons - see below Potroleum hydrocarbons - see below Potroleum	INVENTORY CONTROL SUBSURFACE MON TANK REMOVAL OTHER	QUANTITY LOST (GALLONS) UNKNOWN UNKNOWN UNKNOWN NITORING NUISANCE CONDITIONS
ABATEMENT	Petroleum hydrocarbons – see below DATE DISCOVERED DATE DISCOVERED DATE DISCOVERED DATE DISCHARGE BEGAN	INVENTORY CONTROL SUBSURFACE MON	QUANTITY LOST (GALLONS) UNKNOWN UNKNOWN VITORING NUISANCE CONDITIONS (ALL THAT APPLY)
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	Petroleum hydrocarbons - see below Petroleum hydrocarbons - see below Petroleum hydrocarbons Petroleum hydrocarbons - see below Petroleum hydrocarbons Petroleum hydrocarbons - see below Petroleum hydrocarbons Petroleum hydrocarbons Petroleum hydrocarbons - see below Petroleum hydrocarbons Petroleum hydrocarbon	INVENTORY CONTROL SUBSURFACE MONTANK REMOVAL OTHER METHOD USED TO STOP DISCHARGE (CHECK REMOVE CONTENTS X CLOSE TANK REPAIR TANK CLOSE TANK REPLACE TANK OTHER	QUANTITY LOST (GALLONS) UNKNOWN UNKNOWN NITORING NUISANCE CONDITIONS (ALL THAT APPLY) (A REMOVE REPAIR PIPING
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ABATEMENT	Petroleum hydrocarbons - see below Petroleum hydrocarbons - see below	INVENTORY CONTROL SUBSURFACE MONTANK REMOVAL OTHER METHOD USED TO STOP DISCHARGE (CHECK REMOVE CONTENTS X CLOSE TANK REPAIR TANK CLOSE TANK REPLACE TANK OTHER	QUANTITY LOST (GALLONS) UNKNOWN UNKNOWN NITORING NUISANCE CONDITIONS (ALL THAT APPLY) (A REMOVE REPAIR PIPING (A FILL IN PLACE CHANGE PROCEDURE
SOURCE/ DISCOVERY/ABATEMENT	Petroleum hydrocarbons - see below Petroleum hydrocarbons - see below Petroleum	INVENTORY CONTROL SUBSURFACE MONTANK REMOVAL OTHER METHOD USED TO STOP DISCHARGE (CHECK REMOVE CONTENTS X CLOSE TANK REPAIR TANK CLOSE TANK REPLACE TANK OTHER (S) OVERFILL RUPTURE/FAILURE	QUANTITY LOST (GALLONS) UNKNOWN UNKNOWN VITORING UNKNOWN VITORING NUISANCE CONDITIONS (ALL THAT APPLY) (A REMOVE REPAIR PIPING (A FILL IN PLACE CHANGE PROCEDURE E SPILL
DISCOVERY/ABATEMENT	Petroleum hydrocarbons - see below Petroleum hydrocarbons - see below Petroleum	INVENTORY CONTROL SUBSURFACE MONTANK REMOVAL OTHER METHOD USED TO STOP DISCHARGE (CHECK REMOVE CONTENTS X CLOSE TANK REPAIR TANK CLOSE TANK REPLACE TANK OTHER (S) OVERFILL RUPTURE/FAILURE CORROSION X UNKNOWN	QUANTITY LOST (GALLONS) UNKNOWN UNKNOWN VITORING UNKNOWN VITORING NUISANCE CONDITIONS (ALL THAT APPLY) (A REMOVE REPAIR PIPING (A FILL IN PLACE CHANGE PROCEDURE E SPILL
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SOURCE/ CAUSE DISCOVERY/ABATEMENT	Petroleum hydrocarbons - see below Petroleum hydrocarbons - see below	INVENTORY CONTROL SUBSURFACE MONTANK REMOVAL OTHER METHOD USED TO STOP DISCHARGE (CHECK DISCHARGE) REMOVE CONTENTS X CLOSE TANK CLOSE TANK CLOSE TANK CLOSE TANK CLOSE TANK CHECK DITHER OVERFILL RUPTURE/FAILURE CORROSION X UNKNOWN DRINKING WATER - (CHECK ONLY IF WATER CHECK ONLY IF	QUANTITY LOST (GALLONS) UNKNOWN UNKNOWN UNKNOWN UNKNOWN NITORING NUISANCE CONDITIONS (ALL THAT APPLY) (A REMOVE REPAIR PIPING (A FILL IN PLACE CHANGE PROCEDURE E SPILL OTHER JER WELLS HAVE ACTUALLY BEEN AFFECTED) JTION CHARACTERIZATION CLEANUP MONITORING IN PROGRESS
CASE SOURCE DISCOVERY/ABATEMENT	Petroleum hydrocarbons - see below Petroleum hydrocarbons - see below	INVENTORY CONTROL SUBSURFACE MONTANK REMOVAL OTHER METHOD USED TO STOP DISCHARGE (CHECK PREMOVE CONTENTS CLOSE TANK CLOSE TANK CLOSE TANK CLOSE TANK CHECK OTHER COPERATION CORROSION CONTENTS CHECK ONLY IF WATER TO CHECK ONLY IF	QUANTITY LOST (GALLONS) UNKNOWN UNKNOWN VITORING UNKNOWN VITORING NUISANCE CONDITIONS CALL THAT APPLY) (A REMOVE REPAIR PIPING (A FILL IN PLACE CHANGE PROCEDURE E SPILL OTHER DER WELLS HAVE ACTUALLY BEEN AFFECTED) JTION CHARACTERIZATION CLEANUP MONITORING IN PROGRESS NUP UNDERWAY
CASE SOURCE/ DISCOVERY/ABATEMENT	Petroleum hydrocarbons - see below Petroleum hydrocarbons - see below	INVENTORY CONTROL SUBSURFACE MONTANK REMOVAL OTHER METHOD USED TO STOP DISCHARGE (CHECK DECK) REMOVE CONTENTS X CLOSE TANK REPAIR TANK CLOSE TANK REPLACE TANK OTHER CORROSION X UNKNOWN DRINKING WATER - (CHECK ONLY IF WATER OF THE CHECK ONLY IF WATER OTHER OF THE CHECK ONLY IF WATER OF T	QUANTITY LOST (GALLONS) UNKNOWN UNKNOWN UNKNOWN UNKNOWN NITORING NUISANCE CONDITIONS (ALL THAT APPLY) (A REMOVE REPAIR PIPING (A FILL IN PLACE CHANGE PROCEDURE E SPILL OTHER JER WELLS HAVE ACTUALLY BEEN AFFECTED) JTION CHARACTERIZATION CLEANUP MONITORING IN PROGRESS NUP UNDERWAY ENHANCED BIO DEGRADATION (IT)
CASE SOURCE/ DISCOVERY/ABATEMENT TYPE CAUSE	Petroleum hydrocarbons - see below Petroleum hydrocarbons - see below	INVENTORY CONTROL SUBSURFACE MONTANK REMOVAL OTHER METHOD USED TO STOP DISCHARGE (CHECK ORE PREPAIR TANK CLOSE TANK CLOSE TANK CLOSE TANK OTHER INTERPARENT TANK CLOSE TANK OTHER CORROSION NUNKNOWN DRINKING WATER - (CHECK ONLY IF WATER OF THE PROPERTY	QUANTITY LOST (GALLONS) UNKNOWN UNKNOWN UNKNOWN UNKNOWN NITORING NUISANCE CONDITIONS (ALL THAT APPLY) (A REMOVE REPAIR PIPING (A FILL IN PLACE CHANGE PROCEDURE E SPILL OTHER JER WELLS HAVE ACTUALLY BEEN AFFECTED) JION CHARACTERIZATION CLEANUP MONITORING IN PROGRESS NUP UNDERWAY ENHANCED BIO DEGRADATION (IT)
CASE SOURCE/ DISCOVERY/ABATEMENT TYPE CAUSE	Petroleum hydrocarbons - see below Petroleum hydrocarbons - see below	INVENTORY CONTROL SUBSURFACE MONTANK REMOVAL OTHER METHOD USED TO STOP DISCHARGE (CHECK ORE PREPAIR TANK CLOSE TANK CLOSE TANK CLOSE TANK OTHER INTERPARENT TANK CLOSE TANK OTHER CORROSION NUNKNOWN DRINKING WATER - (CHECK ONLY IF WATER OF THE PROPERTY	QUANTITY LOST (GALLONS) UNKNOWN UNKNOWN NITORING NUISANCE CONDITIONS (ALL THAT APPLY) (A REMOVE REPAIR PIPING (A FILL IN PLACE CHANGE PROCEDURE E SPILL OTHER TER WELLS HAVE ACTUALLY BEEN AFFECTED) JTION CHARACTERIZATION CLEANUP MONITORING IN PROGRESS NUP UNDERWAY ENHANCED BIO DEGRADATION (IT) (GT) REPLACE SUPPLY (RS)
CASE SOURCE DISCOVERY/ABATEMENT TYPE CAUSE	Petroleum hydrocarbons - see below Petroleum hydrocarbons - see below	INVENTORY CONTROL SUBSURFACE MONTANK REMOVAL OTHER METHOD USED TO STOP DISCHARGE (CHECK PREMOVE CONTENTS X CLOSE TANK CLOSE TANK CLOSE TANK CLOSE TANK CLOSE TANK CHECK OTHER PREPLACE TANK CHECK ONLY IF WATER TO THE PROPERTY OF THE PROPER	QUANTITY LOST (GALLONS) UNKNOWN UNKNOWN INTORING UNKNOWN NITORING NUISANCE CONDITIONS (ALL THAT APPLY) (A REMOVE REPAIR PIPING (A FILL IN PLACE CHANGE PROCEDURE E SPILL OTHER TER WELLS HAVE ACTUALLY BEEN AFFECTED) JATION CHARACTERIZATION CLEANUP MONITORING IN PROGRESS HUP UNDERWAY ENHANCED BIO DEGRADATION (IT) (GT) REPLACE SUPPLY (RS) UNIT SOIL (VS)
TYPE CAUSE DISCOVERY/ABATEMENT	Petroleum hydrocarbons - see below Petroleum hydrocarbons - see below	INVENTORY CONTROL SUBSURFACE MONTANK REMOVAL OTHER METHOD USED TO STOP DISCHARGE (CHECK PREMOVE CONTENTS TO CLOSE TANK CLOSE TANK CLOSE TANK CLOSE TANK CHECK OTHER CORROSION TO UNKNOWN DRINKING WATER - (CHECK ONLY IF WATER TO CLOSE TANK CENT WORKPLAN SUBMITTED POLLUTION POST CLEAN CED) REMOVE FREE PRODUCT (FP) TO PUMP & TREAT GROUNDWATER (NA) TREATMENT AT HOOKUP (HU) LINE, ONE 8,000-gallon gaso	QUANTITY LOST (GALLONS) UNKNOWN UNKNOWN INTORING UNKNOWN NITORING NUISANCE CONDITIONS (ALL THAT APPLY) (A REMOVE REPAIR PIPING (A FILL IN PLACE CHANGE PROCEDURE E SPILL OTHER TER WELLS HAVE ACTUALLY BEEN AFFECTED) JATION CHARACTERIZATION CLEANUP MONITORING IN PROGRESS HUP UNDERWAY ENHANCED BIO DEGRADATION (IT) (GT) REPLACE SUPPLY (RS) UNIT SOIL (VS)

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ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

80 Swan Way, #200 Oakland, CA 94621 (415) 271-4320

Hazardous Materials Inspection Form

	10 miles 1 mil		(week)
***	······································		site #site former service stationed 8,25,92
	BUSINESS PLANS (Title 19) 1. Immediate Reporting 2. Bus. Pion Stats. 3. RR Cars > 30 days 4. Inventory Information 5. Inventory Information 5. Inventory Response 7. Training 8. Deficiency 9. Modification ACUTELY HAZ. MATLS 10. Registration Form Filed 11. Form Complete 12. RMPP Contents 13. Implement Sch. Regid? (Y/I) 14. Offsite Conseq. Assess. 15. Probable Risk Assessment 16. Persons Responsible 17. Certification 18. Exemption Request? (Y/N) 19. Trade Secret Requested?	2703 25503(b) 25503.7 25504(c) 2730 25504(c) 25505(d) 25505(d) 25505(d) 25503(b) 25533(b) 25534(c) 25534(d) 25534(d) 25534(d) 25534(d) 25534(d) 25534(d) 25534(d) 25534(d)	Site Address 30-14th St. City (Maria 210 94 60 7 Phone MAX AMT stored > 500 lbs, 55 gal., 200 cft.? Inspection Categories: I. Haz. Mat/Waste GENERATOR/TRANSPORTER III Business Plans, Acute Hazardous Materials III. Underground Tanks Sampling (See map). * Calif. Administration Code (CAC) or the Health & Safety Code (HS&C) Crew 145t finishing lunch. Comments:
		1:30	whose oil pit: Soil sample from beneath
General	UNDERGROUND TANKS (Title	25284 (H&S) 25292 (H&S) 2712 2651 2670	is bright emerald green, but surrounding soil is brown. (5-1) Sidewalls look clean.
Monitoring for Existing Tanks	6. Method 1) Monthly Test 2) Daly Vaclose Semi-annual gndwater One firms sols 3) Daily Vaclose One time sols Arruot tank test 4) Monthly Gndwater One time sols 5) Daily Inventory Annual tank testing Cont ploe leak det Vaclose/gndwater man. 6) Daily Inventory Annual tank testing Cont ploe leak det 7) Weekly Tank Gouge Annual tank testing 8) Annual tank testing Obly Inventory 9) Other	1:55 2:30 3:40 3:05	Fuel tank pit: (one large excavation) Soil sumples taken below tanks: S-2 is Nend Tank D (14 bas) S-3 is Nend Tank C (11 bas) S-4 is Nend Tank B (11 bas) S-6 is Send Tank D (13 bas) S-7 is Send Tank C (11 bas) S-8 is Send Tank B (11 bas) S-9 is Send Tank B (11 bas) S-9 is Send Tank A (11 bas)
New Tanks	9. Sol Testing. 10. Ground Water. 11. Mon'tor Plan 12. Access. Secure 13. Plans Submit Date: 14. As Built Date: 6/88 All Glan Ples (1)	2646 2647 2632 2634 2711 2635	HII samples in fuel trick had ndor + were discolored. S-I to be sampled for waste oil constituents S-2 + S-6 to be sampled for total Pb, estell
	Contact: _	LYLE	TRAVIS
	Title:	CIVIL	engle Inspector: Jennifer Eberle
	Signature:	746	Signature: X No.

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Title:

Signature:

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

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80 Swan Way, #200 Oakland, CA 94621 (415), 271-4320

Hazardous Materials Inspection Form

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	*		(Sabek)
****	10°004.034.034.034.034.034.034.034.034.034.		Site step (Sabek) Site (Sabek) Site (Sabek) Site (Sabek)
II.A	BUSINESS PLANS (Title 19) / 1. Immediate Reporting 2. 8us. Plan Stas. 3. RR Cars > 30 days 4. Inventory Information 5. Inventory Complete 6. Emergency Response 7. Training 8. Deficiency 9. Modification	2703 25503(b) 25503.7· 25504(c) 2730 25504(b) 25504(c) 25505(d) 25505(d)	Site Address 1230-14th St. City Oakland zip 94607 Phone MAX AMT stored > 500 lbs, 55 gal., 200 cft.? Inspection Categories:
I.B	ACUTELY HAZ, MATUS	_	I. Haz. Mat/Waste GENERATOR/TRANSPORTERII. Business Plans, Acute Hazardous Materials
	10. Registration Form Filed 11. Form Complete 12. RMPP Contents 13. Implement Sch. Regid? (Y/P 14. Offsite Conseq. Assess. 15. Probable Risk Assesment 16. Persons Responsible 17. Certification 18. Exemption Request? (Y/N) 19. Trade Secret Requested?	25533(o) 25533(o) 25533(c) 35534(c) 25534(d) 25534(d) 25534(d) 25534(d) 25536(b)	Callf. Administration Code (CAC) or the Health & Safety Code (HS&C) Comments: Sampling under dispensers (see map):
III.	UNDERGROUND TANKS (Title	e 23)	DSI at 1 bas -/ sandy appears clean
General	1. Permit Application2. Pipeline Leak Detection3. Records Maintenance4. Release Report5. Closure Plans	25284 (Mas) 25292 (Has) 2712 2651 2670 / 10	DS2 at ~1' bgs \ soil; + no odor
Monitoring for Existing Tanks			DSS at ~ 1' bas DS6 at ~ 1' bas DS1 and DS4 will be analyzed for fotal Pb, as well as TDHa + BTEX. All DS samples to be analyzed for TPHg + BTEX.
	7. Precis Tank Test	- 2643 2644 2646 2647	Next sidemall of the pit sampled because its ex stained. VSW-1 at 26 bas 7 stained + odorous
New Tanks	11.Monitor Plan 12.Access. Secure 13.Plans Submit 	2632 2634 2711 2635	VSW-2 at ~ 6' bgs }
ev E	5/88		
	المراجعة ال Contact: _	į	II, III

Inspector:

Signature:

(510) 429-8088 (800) 523-8088 FAX (510) 429-8089

FROM: TANK PROTECT ENGINEERING

TO: Alameda County Health Services Dept.

RE: Information Requested

DATE: September 16, 1993

ATTN: Jennifer Fherle

NO. OF PAGES: 9 (Include cover sheet)

If all pages are not received please notify sender.

MESSAGE:



PRIORITY ENVIRONME

Environmental Precision

Analytical Laboratory

August 31, 1993

TANK PROTECT ENGINEERING, INC.

project name : Sabek, Inc.

Project location: 1230 14th St.

Sample I.D.: S-1

Date Sampled: Aug 25, 1993 Date Analyzed: Aug 30, 1993

Method of Analysis: EPA 8010

Attn: Jeff

Project number: 150A082693

Date Submitted: Aug 27, 1993

PEL #: 9308104

Detection limit: 5.0 ug/Kg

SPIKE RECOVERY

COMPOUND NAME	CONCENTRATION (ug/Kg)	SPIKE RECOVERY (%)
	N.D.	
Chloromethane	N.D.	91.6
Vinyl Chloride	N.D.	- 40
Bromomethane	N.D.	. ·
Chloroethane	N.D.	
Trichlorofluoromethane	N.D.	87.8
1,1-Dichloroethene	N D.	
Methylene Chloride	N.D.	
1,2-Dichloroethene (TOTAL)	N.D.	83.5
1,1-Dichloroethane	N.D.	20.3
Chloroform 1,1,1-Trichloroethane	H.D.	89.2
Carbon Tetrachloride	N.D.	
1,2-Dichloroethane	N.D	101.6
Trichloroethene	N.D.	101.0
1,2-Dichloropropane	· N.D.	
Bromodichloromethane	N.D.	
2-Chloroethylvinylether	- N.D.	
Trans-1,3-Dichloropropene	N.D.	
Cis-1,3-Dichloropropene	N.D.	
1,1,2-Trichloroethane	N.D.	103.8
Tetrachloroethene	N.D.	102.6
Dibromochloromethane	N.D.	
Chlorobenzene	N.D.	
Bromoform	N.D.	
1,1,2,2-Tetrachloroethane	N.D.	
1,3-Dichlorobenzene	N.D.	
1,4-Dichlorobenzene	N-D-	
1,2-Dichlorobenzene	N.D.	

Duong Saboratory Director

CA. 95035 1764 Houret Court Milpitas,

Tel: 408-946-9636

Fax: 408-946-9660



laboratory Precision Environmental Analytical

August 31, 1993

PEL # 9308104

TANK PROTECT ENGINEERING, INC.

Attn: Jeff Re: Twenty two soil samples for Gasoline/BTEX, Diesel, and Oil & Grease analyses.

Project name: Sabek, Inc. Project number: 150A082693 Project location: 1230 14th St.

Date sampled: Aug 25-26, 1993 Date extracted: Aug 27-30, 1993

Date submitted: Aug 27, 1993 Date analyzed: Aug 27-30,1993

RESULTS:

SAMPLE	Gasoline	e Diesel	Benzene	Toluene	Ethyl	Total	Oil &
I.D.				B	enzene	Xylenes	Grease
	(mg/Kg)	(mg/Kg)	(ug/Kg)	(ug/Kg)	(ug/Kg	() (ug/Kg)	(mg/Kg)
					21	72	
DS-1	13		7.0	17			
DS-2	2.0		5.3	8.9	12	31	
DS-3	1.3		N.D.	5.9	6.1	18	
DS-4	2.7		5.5	9.4	16	47	
DS-5	3.4		5.9	11	18	61	
DS-6	11		6.8	15	18	64	
S-1 waste oil UST	67	1200	.38	89	110	380	7700-
S-2	2,200		1,400	3200	3500	13000	
S-3	⁄530		400	760	830	3100	
S-4	40	~~	31	59	. 66	290	
S-5	1.4		N.D.		8.1	25	
S-6	1,600		970	2300	2700	10000	
S-7	11 000		6700	16000	18000	69000	
S-8	18,000		11,000	26000		110000	
S-9	6200		j. 3,700	87.00	10000	37000	
SP1-1,2,3,4*	960		580	1400	1600	5900	****
SP1-5,6,7,8*	950		560	1400	1500	5700	
SP2-1,2,3,4*	3,500		2,200	5100	5900	22000	
SP2-5,6,7,8*	4800		2800	7100	8200	31000	
VSPC-1	1.7		N.D.	6.6	9.6	28	
VSW-1	4800		2900	7000	8000	30000	
VSW-2	['] 21		150	290	330	1300	
Blank	N.D.	N.D.	N.D.	N.D.	N.D.		N.D.
Spiked Recovery	82.3%	94.1%	84.0%	85.2%	83,1	.ક 92.2ક	
Duplicate Spiked							
Recovery	92.0%	93.6%	89.5%	90.6%	88.4	፥ ዩ 98.7∜	
Detection limit	1.0	1.0	5.0	5.0	5.0	5.0	10
Method of	5030/	3550/					5520
Analysis	8015	8015	8020	8020	8020	8020	D & F

^{*}Composited soil samples.

Laboratory Director

1764 Houret Court Milpitas, CA. 95035 Tel: 408-946-9636

Fax: 408-946-9663

ENGINEERING

Environmental Management

TANK PROTECT ENGINEERING

2821 THIPPLE ROAD UNION CITY, CA 94587 (415)429-8088 (800)523-8088 FAX(415)429-8089

PEL # 9308104 (2 of 4)

TURNAROUND: Norma

INV # 23944

P.O. #: 686

CHAIN OF CUSTODY

PAGE 2 OF 4

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5-9	8/25	1510	み		11.10		Bress	X	×			T		
D5-1	8/4				7.0		Bras	K	×			1	×	
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DATE: 8-24-43

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2821 WHIPPLE ROAD UNION CITY. CA 91587 (415)429-8088 (800)523-8068 FAY(415)429-8089

PEL # 9308104 (4 of 4)

TURNAROUND: Nocmo

P.O. #: 186

INV # 23944

PAGE 4 OF 4

LAB: Priority ENV

CHAIN OF CUSTODY SITE HAVE & ADDRESS Sabek Inc PROJECT NO. (1) STATIER HIVE, INDRESS THE TELEPHONE HONSES 1508082693 REMARKS TYPE ΟF Lee Hudins COX-2821 UNIPPLE ROLD, UNION CITY, CA 94587 (415) 429-8088 TAIRER ID HO. | DATE | TIME | SOIL | VITER | SAMPLING LOCATION & Comprise into Isaaple 5P2/1-4 8/26 BB 1 Bruss 30 *9*723 Brass 30 B/26 1218 582-4 Brass × 3.0 572-5 -Composite into I sample 572 (5-8) 25°26 8/2 Bass 30 Bress 3.0 5PZ-7 Buch 34 SP23 1240 B1065 3.0 USR-1 /ZSO 9 - 1 72 Received by : (Signature) Date / Time Recoived by : (Signature) Relliaguished by : (Signature) Date / Time Relicquished by : (Signature) 18/27/43 9:43 relinguished by : (Signature) Received by : (Signature) Date / Tixo Recoived by : (Signature) Refinquished by : (Signature) Date / Time Received for Laboratory by: Rozerks 727/43 9 45 [Signature] DEL Relinguished by : (Signature)

DATE: 8-20.93