Andy Saberi
1045 Airport Boulevard
South San Francisco, CA 94080

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: **Groundwater Monitoring and Remediation Report**
1230 14th Street, Oakland, California
ACEH Case No. 433

Dear Mr. Wickham:

I, Mr. Andy Saberi, have retained Pangea Environmental Services, Inc. (Pangea) as an environmental consultant for the project referenced above. Pangea is submitting the attached *Groundwater Monitoring and Remediation Report* on my behalf.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached report are true and correct to the best of my knowledge.

If you have any questions, please call me at (650) 588-3088.

Sincerely,

Andy Saberi

January 20, 2014

VIA ALAMEDA COUNTY FTP SITE

Mr. Jerry Wickham
Hazardous Materials Specialist
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: **Groundwater Monitoring and Remediation Report – Fourth Quarter 2013**
Former Shell Service Station
1230 14th Street
Oakland, California
Fuel Leak Case No. RO0000433

Dear Mr. Wickham:

On behalf of property owner Andy Saberi, Pangea Environmental Services, Inc has prepared this *Groundwater Monitoring and Remediation Report – Fourth Quarter 2013.*

Consistent with the July 11, 2013 ACEH letter, Pangea has temporarily discontinued DPE/AS remediation pending the results of quarterly groundwater monitoring to evaluate site conditions for potential contaminant concentration rebound. This report presents data from the third monitoring event since remediation system shutdown on February 15, 2013.

If you have any questions, please contact me at (510) 435-8664 or email briddell@pangeaenv.com.

Sincerely,
Pangea Environmental Services, Inc.

Bob Clark-Riddell, P.E.
Principal Engineer

Attachment: *Groundwater Monitoring and Remediation Report – Fourth Quarter 2013*

cc: Andy Saberi, 1045 Airport Blvd., South San Francisco, California 94080
Denis Brown, Shell Oil Products US, 20945 S. Wilmington Avenue, Carson, CA 90810-1039
SWRCB Geotracker (electronic copy)

GROUNDWATER MONITORING AND REMEDIATION REPORT – FOURTH QUARTER 2013

Former Shell Service Station
1230 14th Street
Oakland, California
Fuel Leak Case No. RO0000433

January 20, 2014

Prepared for:

Andy Saberi
1045 Airport Boulevard
South San Francisco, California 94080

Prepared by:

Pangea Environmental Services, Inc.
1710 Franklin Street, Suite 200
Oakland, California 94612

Written by:

REGISTERED PROFESSIONAL ENGINEER
ROBERT S. CLARK-RIDDELL
No. C 049629
Exp. SEPT 2014
CIVIL
STATE OF CALIFORNIA

Morgan Gillies
Project Manager

Bob Clark-Riddell, P.E.
Principal Engineer

INTRODUCTION

On behalf of Andy Saberi, Pangea Environmental Services, Inc. (Pangea) conducted groundwater monitoring and sampling at the subject site (Figure 1). The purpose of the monitoring and sampling is to evaluate dissolved contaminant concentrations and groundwater flow direction. Groundwater analytical results and elevation data are shown on Figure 2. Current and historical analytical data are summarized on Table 1. Site remediation data are summarized on Tables 2, 3 and 4.

SITE BACKGROUND

The former Shell-branded service station is located at the northeast corner of 14th Street and Union Street in Oakland, California (Figure 1). Currently, an abandoned one-story station building and a pump-island canopy occupy the site, and much of the property is paved except for the former UST excavation. Land use in the surrounding area is currently residential to the north, south, and east, and is commercial/industrial to the west and southwest. The site topography is essentially flat.

Site History

According to prior reports, the current site building was constructed in 1958 and gas station operations at the site reportedly began in 1958 and ceased in 1993. Petroleum hydrocarbons were first discovered in site soil near the underground storage tanks (USTs) during the completion of three borings at the site in February 1991. Four gasoline USTs and one waste oil storage tank were removed from the site on August 24, 1993. The current property owner, Mr. Andy Saberi, purchased the property in the mid 1980s.

Previous Environmental Work

Previous environmental work has included site assessment, a sensitive receptor evaluation/well survey, risk evaluation, two rounds of feasibility testing (in 2000 and 2006), and several remedial actions. Remedial action included injection of oxygen releasing compound (ORC) into site wells in 1997, groundwater extraction (GWE) and dual-phase extraction (DPE) from 2002 to 2004 (performed with mobile equipment for approximately 11 separate days removing 6.0 lbs aqueous phase and 5.6 lbs vapor phase hydrocarbons), and hydrogen peroxide injection into site wells in 2003. Groundwater monitoring has been performed at the site since 1996.

In January 2008, Pangea submitted a *Draft Corrective Action Plan and Pilot Test Work Plan* (Draft CAP/Test Workplan) as required by Alameda County Environmental Health (ACEH). In June 2008, with ACEH approval, Pangea installed new remediation test wells, repaired damaged remediation wells, and destroyed one remediation well, as detailed in the *Well Installation and Destruction Report* dated October 6, 2008. In early July 2008, Pangea conducted the approved pilot testing using the newly installed remediation test wells to determine whether SVE or DPE would most effectively remove contaminants and capture hydrocarbon vapors resulting from air sparging. In the *SVE/DPE Pilot Test Report* dated October 7, 2008, Pangea recommended DPE/AS as the most effective remedial approach for the site. In a letter dated October 29, 2008, ACEH approved implementation of DPE/AS remediation at the site. On June 15, 2009, the California UST Cleanup Fund completed a 5-year review of the claim and recommended implementation of site remediation. DPE remediation system operation started in April 2011 and AS system operation commenced in October 2011.

To enhance DPE/AS remedial effectiveness, Pangea began pilot testing bio-organic catalyst (BOC) injection in select site wells. The pilot testing was performed as detailed in the *Workplan for Enhanced Site Remediation* dated March 6, 2012, and as approved by the ACEH in a letter dated April 17, 2012. In a letter dated September 10, 2012, ACEH rescinded their BOC pilot test approval due to concerns about offsite migration of site contaminants. On September 25, 2012, Pangea submitted the *Groundwater Monitoring and Remediation Report – First Half 2012*, which described Pangea's efforts to demonstrate control of any hydrocarbon migration initiated by desorption affects of BOC. Continued implementation of enhanced site remediation using BOC was approved by ACEH in a letter dated October 8, 2012. Site remediation was temporarily discontinued on February 15, 2013 to conduct post-remediation groundwater monitoring.

GROUNDWATER MONITORING AND SAMPLING

Groundwater monitoring was performed on October 20, 2013. Eight site wells were sampled in accordance with the approved groundwater monitoring program shown on Table A in Appendix A. Site monitoring wells were gauged for depth-to-water and inspected for separate-phase hydrocarbons (SPH) prior to collection of groundwater samples. Well caps were removed from all monitoring wells and technicians allowed at least 15 minutes for water level equilibration before measuring depth to water.

Before and after well purging, the dissolved oxygen (DO) concentration was measured in each well. DO was measured by lowering a downwell sensor to the approximate middle of the water column and allowing the reading to stabilize during gentle height adjustment. Prior to sample collection, approximately three casing volumes of water were purged from each monitoring well using disposable bailers, an electric submersible pump, check valve with tubing, a clean PVC bailer, or a peristaltic pump. During well purging, field technicians measured pH, temperature, conductivity and oxygen-reduction potential (ORP). A groundwater sample was collected from each well with a disposable bailer, and decanted into the appropriate containers

supplied by the analytical laboratory. Groundwater samples were labeled, placed in protective plastic bags, and stored on crushed ice at or below 4°C. All samples were transported under chain-of-custody to the State-certified analytical laboratory. Purge water was pumped through the remediation system. Groundwater monitoring field data sheets, including purge volumes and field parameter measurements, are presented in Appendix B.

MONITORING RESULTS

Current and historical groundwater elevation data and analytical results are described below and summarized on Figure 2 and Table 1. Groundwater samples were collected from wells MW-1, MW-5R, MW-6, MW-7, VW/MW-4, AS-4, DP-1 and DP-5 in accordance with the approved groundwater monitoring program. Samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8015Cm/8021B. Samples were analyzed by McCampbell Analytical, Inc., of Pittsburg, California, a State-certified laboratory. The laboratory analytical report is included in Appendix C. Pre-purge dissolved oxygen concentrations in site wells ranged from 0.41 mg/L (DP-5) to 2.47 mg/L (MW-1).

Groundwater Flow Direction

Based on depth-to-water data collected on October 20, 2013, groundwater generally flows toward the *northeast*, as shown on Figure 2. This inferred groundwater flow direction is similar to groundwater flow observed prior to remediation system operation. Depth-to-water and groundwater elevation data are presented in Table 1.

Hydrocarbon Distribution in Groundwater

No SPH was observed in any of the site wells. During monitoring on October 20, 2013, the maximum TPHg (4,200 µg/L) and benzene (290 µg/L) concentrations were detected in well DP-5. These concentrations are slightly higher than concentrations detected in March and July 2013, but are below pre-remediation concentrations. This rebound is likely due to the shutdown of the remediation system in February 2013. Groundwater analytical data are summarized on Table 1 and on Figure 2. The estimated distribution of TPHg and benzene in groundwater is shown on Figures 3 and 4, respectively.

Fuel Oxygenate Distribution in Groundwater

MTBE was not detected in any site wells this event. Historically, MTBE has been detected only sporadically in site wells. Since 2003, detected MTBE concentrations have been below the Maximum Contaminant Level (MCL) for drinking water of 13 µg/L, except for a concentration of 20 µg/L detected in well MW-5 in February 2008. This MTBE result could be a false positive result; EPA Method 8260 was not used to confirm the MTBE detected by EPA Method 8021B. MTBE is not a primary constituent of concern at this site due to limited and sporadic (and potentially false) MTBE detections. MTBE concentrations are shown in Table 1 and on Figure 2.

REMEDIATION SUMMARY

Dual Phase Extraction/Air Sparging System

The dual phase extraction (DPE) remediation system simultaneously extracts groundwater and soil vapor from site remediation wells. The remediation system layout is shown on Figure 5. The DPE system installed at the site consists of a 250 cfm electric catalytic oxidizer equipped with a 7.5 hp positive-displacement blower. To maximize groundwater depression, a "stinger" (vacuum tube inserted below the water table) is used to both depress the water table and extract soil vapor in each of the remediation wells (DP-1 through DP-5). Extracted vapors are routed through an air/water separator and then treated by the electric catalytic oxidizer. The treated vapor is discharged to the atmosphere in accordance with Bay Area Air Quality Management District (BAAQMD) requirements. Groundwater captured within the air/water separator is pumped through two 1,000-lb canisters of granular activated carbon plumbed in series. The treated groundwater is discharged into the sewer in accordance with East Bay Municipal Utility District's (EBMUD) requirements.

The air sparging (AS) system consists of a 5-hp piston air compressor for injecting air into sparge wells AS-1 through AS-5. Air flow to the sparge wells is controlled by timer-activated solenoid valves and individual well flow meters. The air sparging system is enclosed within a small shed to help reduce noise from the compressor.

The DPE/AS system is monitored in accordance with air permit requirements of the *Permit to Operate* issued by the Bay Area Air Quality Management District (BAAQMD) and groundwater discharge requirements of the *Wastewater Discharge Permit* issued by East Bay Municipal Utility District.

Operation and Performance

The DPE remediation system was started up on April 27, 2011 but only operated for approximately three weeks in April/May 2011 and two weeks in December 2011 due to equipment issues and budget limitations from the UST Cleanup Fund. The AS system also only operated intermittently during this time due to

equipment malfunction. Following recent repair of the DPE/AS equipment, continuous operation of DPE/AS resumed on February 23, 2012. On March 16, 2012 the DPE/AS system was shutdown due to the DPE unit overheating.

On June 15, 2012, continuous operation of the DPE/AS system resumed with a new DPE unit. DPE was focused on wells DP-1, DP-2, DP-4 and DP-5 to optimize hydrocarbon removal, to capture vapors created by air sparging, and to capture hydrocarbon desorption caused by injected BOC. Due to noise concerns, the air compressor was cycled intermittently between 9 am and 9 pm.

Operation and performance data for the vapor-phase and aqueous-phase portions of the DPE system are summarized on Tables 2 and 3, respectively. Tables 2 and 3 present system operation time, extraction flow rates, influent TPHg and benzene concentrations, and contaminant removal rates and cumulative mass removal. Air sparge system data is summarized on Table 4.

As of February 15, 2013, the DPE system operated for a total of approximately 182 days. As of February 15, 2013, the vapor-phase portion of the DPE system removed a total of approximately 1,580 lbs TPHg and 17.8 lbs benzene, and the groundwater portion of the DPE system has removed a total of approximately 2.7 lbs TPHg and 0.1 lbs benzene.

As of February 15, 2013, the AS system operated for a total of approximately 145 days. The focus of the air sparging system has been on wells AS-1, AS-2 and AS-4, located near the primary hydrocarbon source area in the middle of the site. As shown on Table 4, the flow rate to each well is typically approximately 2 cfm.

Enhanced DPE Using Bio-Organic Catalyst (BOC)

The ACEH approved BOC use to enhance DPE effectiveness on April 17, 2012 and BOC use commenced in July 2012. To enhance DPE system effectiveness, Pangea has used a bio-organic catalyst (BOC) designed to help desorb and breakdown petroleum hydrocarbons to improve product recovery efforts and accelerate biodegradation of petroleum hydrocarbons. BOC is a highly concentrated liquid "NONTOX™-TPH Eliminator." BOC has been used effectively on open water spills of petroleum crude oil and is enjoying increasing use for subsurface hydrocarbon remediation applications. BOC is often introduced into existing wells using water flushing and/or air sparging for added BOC distribution and increased dissolved oxygen supply. Petroleum hydrocarbons are decomposed, eventually degrading to carbon dioxide and water as end products. BOC is non-toxic, 100% biodegradable, and safe to human, animals and plant life. BOC is mostly water, proteins, and enzymes derived from plant and mineral sources (primarily yeast). BOC works in concert with indigenous bacteria. BOC behaves similar to a surfactant and forms small bubbles when agitated by air injection (or shaking of product within a jar or treatment cell). BOC is relatively inexpensive and is considered 'green' remedial technology.

Prior BOC use at this site is summarized below on Table A. No BOC addition to site wells has been performed during 2013. BOC has been previously added to wells AS-2, AS-4, DP-4, DP-5 and VW/MW-4. To increase BOC distribution into the subsurface, BOC has been added to site wells followed by treated groundwater in an approximate ratio of 1:5 or 1:10 (BOC/water). The BOC/water mixture is allowed to equilibrate within the site subsurface for a few days before resumption of DPE to extract desorbed hydrocarbons. Upon resumption of DPE, system influent data is obtained to facilitate evaluation of BOC enhancement of DPE remediation. Additional notes about BOC use are included on Table 2 (DPE *vapor*-phase performance data) and Table 3 (DPE *aqueous*-phase performance data).

Table A – Cumulative BOC Addition Volume in Site Wells

Well	BOC Volume (gal)	Water Volume (gal)
AS-2	6.5	40
AS-4	6.5	40
DP-4	2	10
DP-5	2	10
VW/MW-4	8	40
Total	25 gallons	140 gallons

Evaluation of Remediation Effectiveness

Groundwater monitoring data indicates that hydrocarbon concentrations have partially rebounded in source area wells following shutdown of the DPE remediation system and discontinued BOC use.

FUTURE SITE ACTIVITIES

Soil and Soil Gas Assessment

Pangea recommends assessing soil gas conditions to evaluate potential vapor intrusion concerns for future site use. Since service station operation is not planned for the future, future site use will commercial, residential, and/or multi-use. Groundwater monitoring results (Figure 4) indicate that benzene persists at several locations within and surrounding the former UST locations. Regulatory guidance suggests soil gas evaluation 5 ft below prospective future foundations. Therefore, Pangea recommends soil gas sampling at 6 ft depth just outside the former UST cavity on all four sides and one location inside the former UST area (Figure 6). The sampling could also evaluate naphthalene in soil gas consistent with *Low Threat Closure Policy* (LTCP) criteria. Direct

measurement of soil gas 5 ft below prospective foundations would allow comparison of the site against Scenario 4 of the LTCP, and is consistent with Cal EPA/DTSC guidance for soil gas assessment and vapor intrusion mitigation.

Pangea would install the semi-permanent probes using hand auger techniques. This would also facilitate confirmation soil sampling from the probe soil borings to evaluate shallow soil conditions. Assessing shallow soil conditions would allow the site to be compared against the total TPH requirements of Scenario 3 of the LTCP and furthermore address the direct contact and outdoor air criteria of the LTCP.

Rebound Evaluation

As directed by the July 11, 2013, ACEH letter, Pangea will leave the remediation system off. Unless otherwise directed, Pangea will not conduct groundwater monitoring during 1st quarter 2014 to further evaluate potential contaminant rebound. Pangea will await agency direction regarding future site remediation and groundwater monitoring.

Electronic Reporting

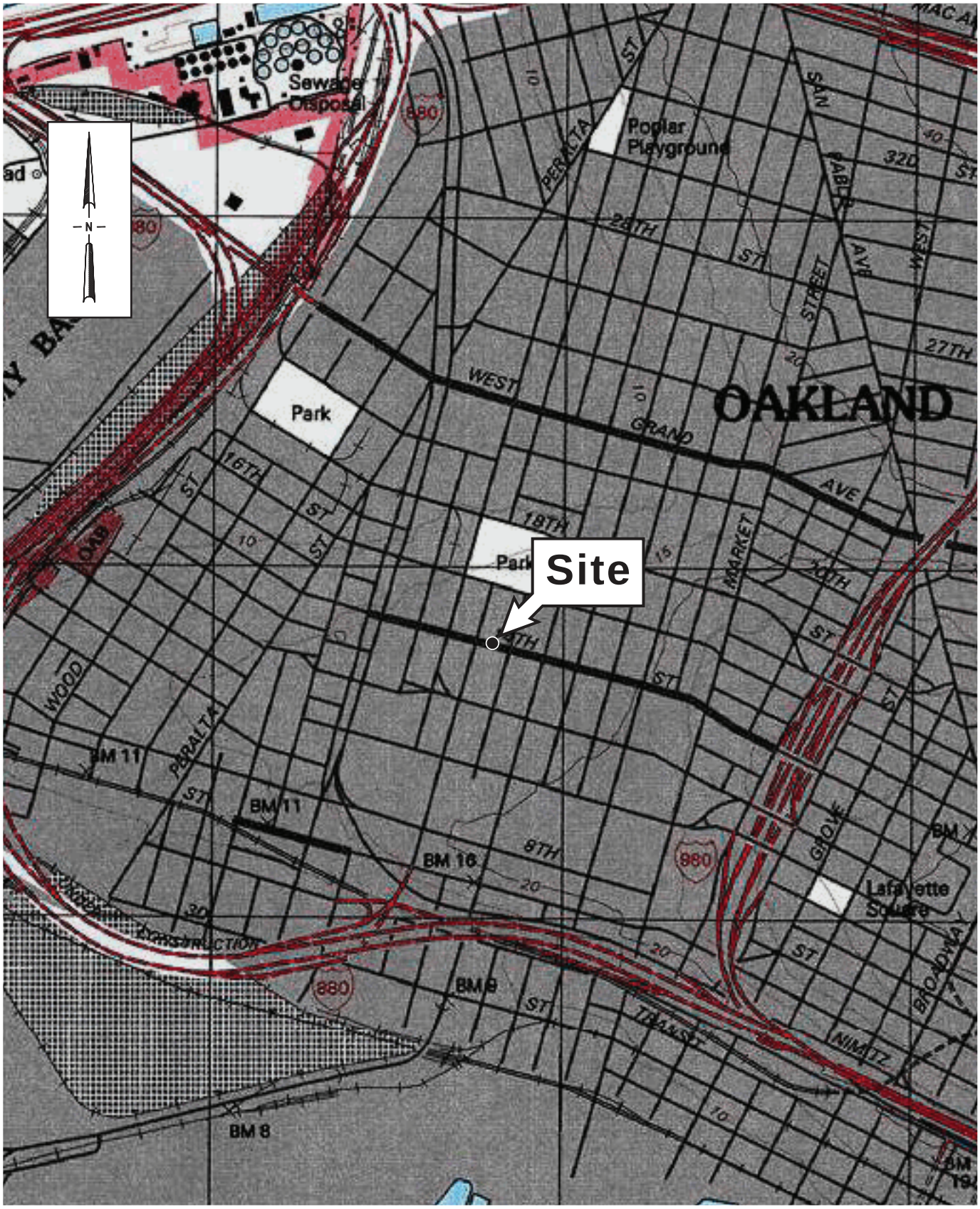
This report will be uploaded to the Alameda County FTP site. The report, laboratory data, and other applicable information will also be uploaded to the State Water Resource Control Board's Geotracker database. As requested, report hard copies will no longer be provided to the local agencies.

ATTACHMENTS

Figure 1 – Vicinity Map
Figure 2 – Groundwater Elevation and Hydrocarbon Concentration Map
Figure 3 – TPHg Distribution in Groundwater
Figure 4 – Benzene Distribution in Groundwater
Figure 5 – Remediation System Layout
Figure 6 – Proposed Soil/Soil Gas Sampling Locations

Table 1 – Groundwater Elevation and Analytical Data
Table 2 – SVE Performance Data
Table 3 – GWE Performance Data
Table 4 – AS Performance Data

Appendix A – Groundwater Monitoring Program
Appendix B – Groundwater Monitoring Field Data Sheets
Appendix C – Laboratory Analytical Reports



0 1/8 1/4 1/2 1

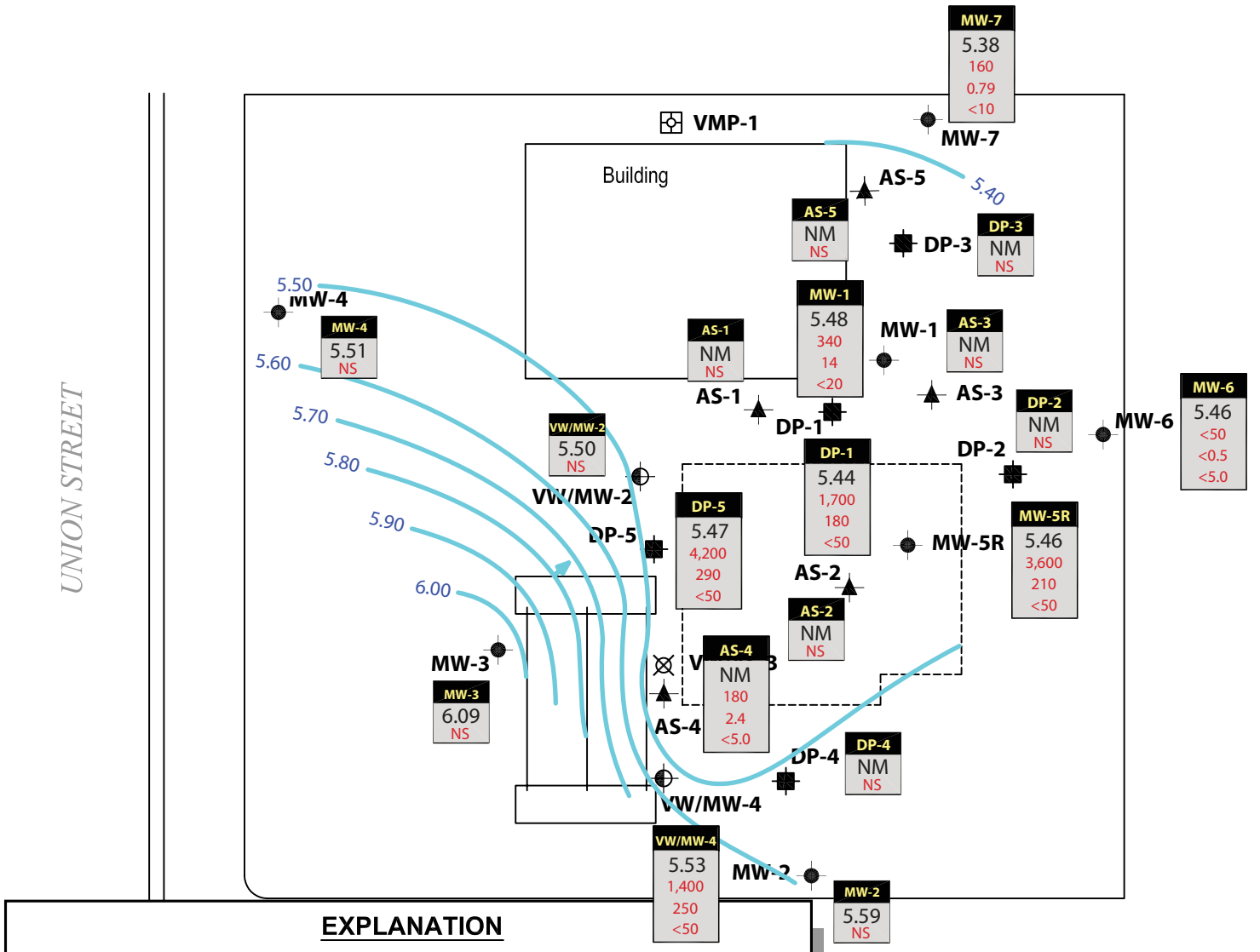
SCALE : 1" = 1/4 MILE

Figure 1

Former Shell Service Station
1230 14th Street
Oakland, California

PANGEA

Vicinity Map



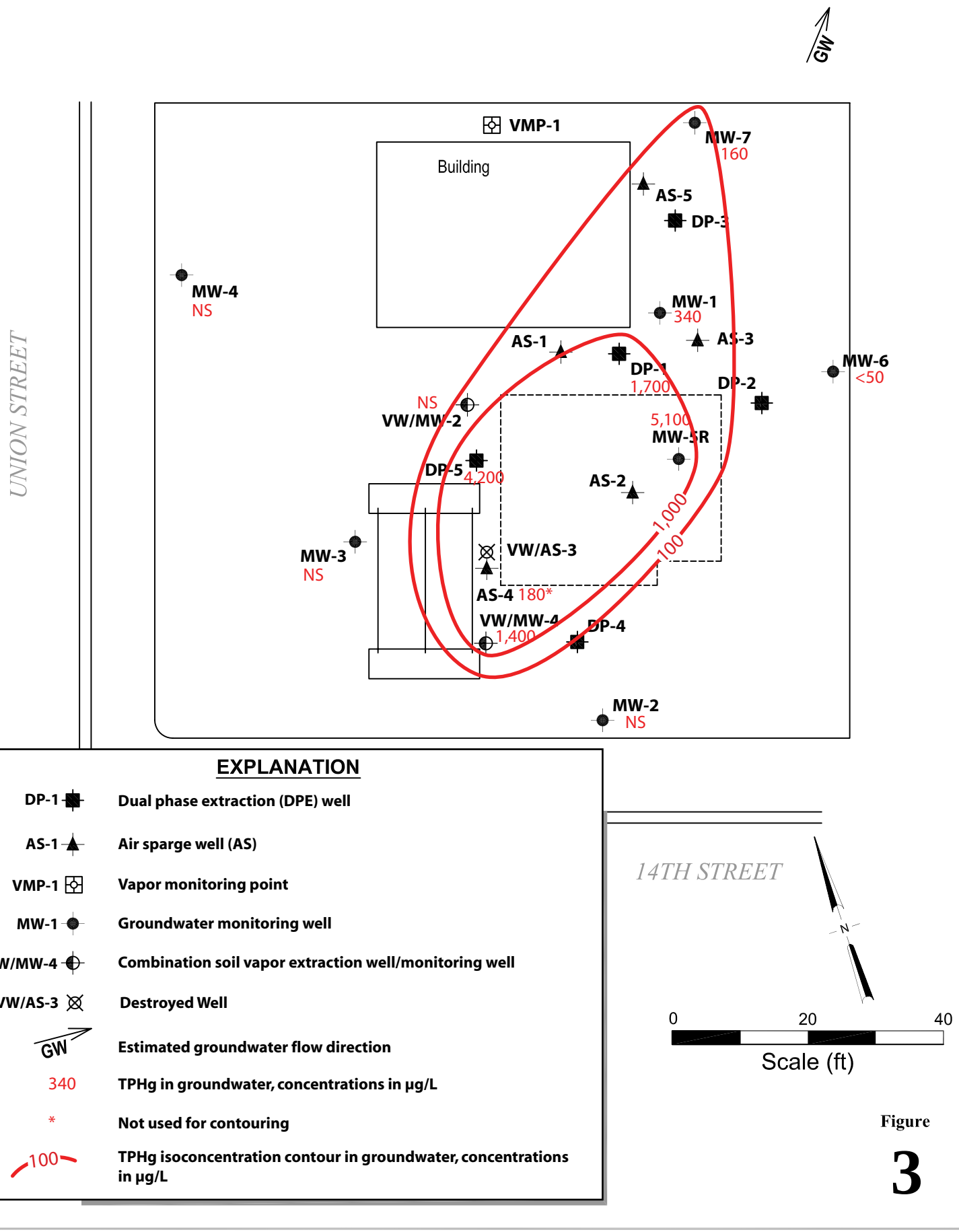
Figure

2

Former Shell Service Station
1230 14th Street
Oakland, California

PANGEA

Groundwater Elevation Contour and Hydrocarbon Concentration Map
October 20, 2013



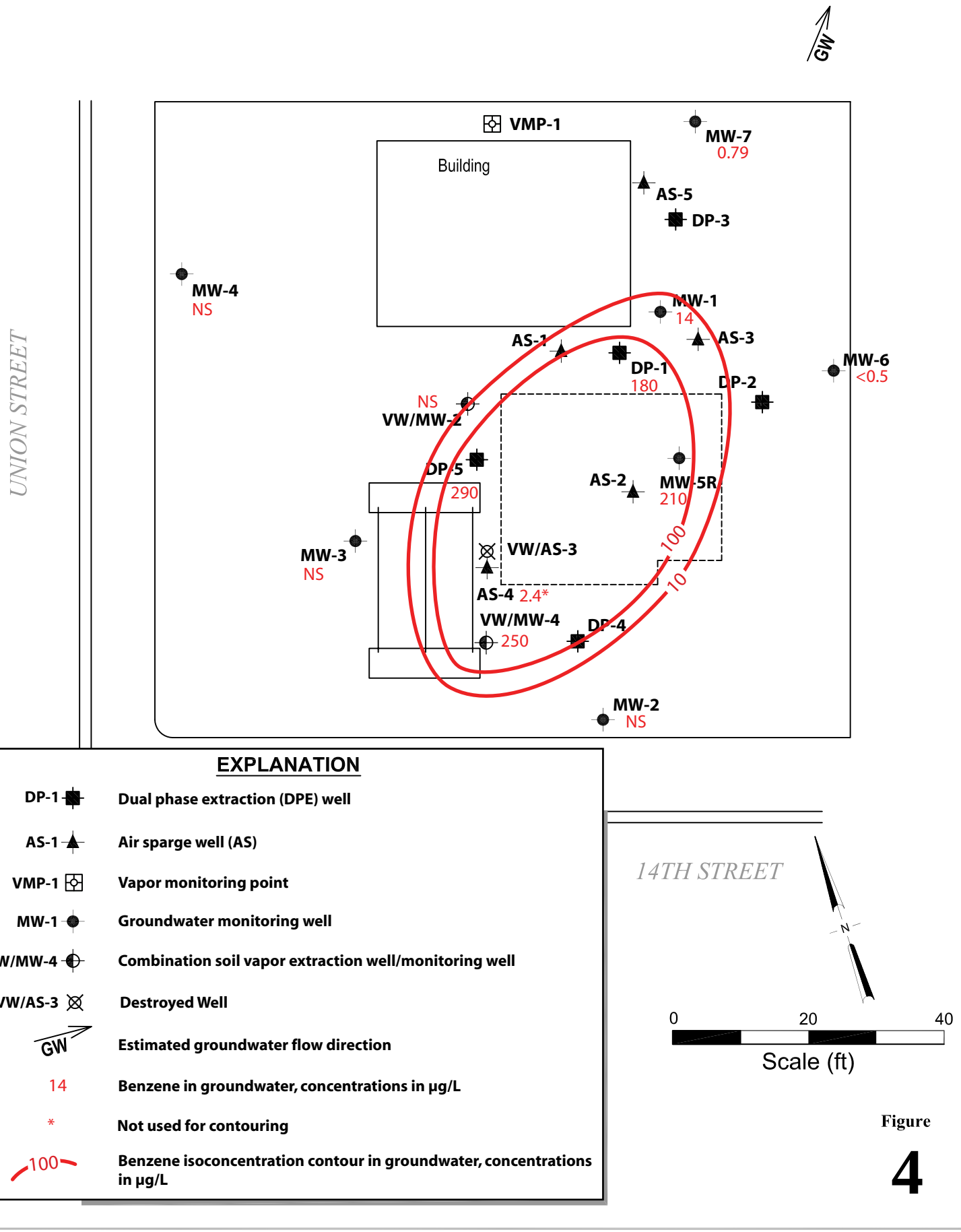
Figure

3

Former Shell Service Station
1230 14th Street
Oakland, California

PANGEA

TPHg Distribution in Groundwater
October 20, 2013



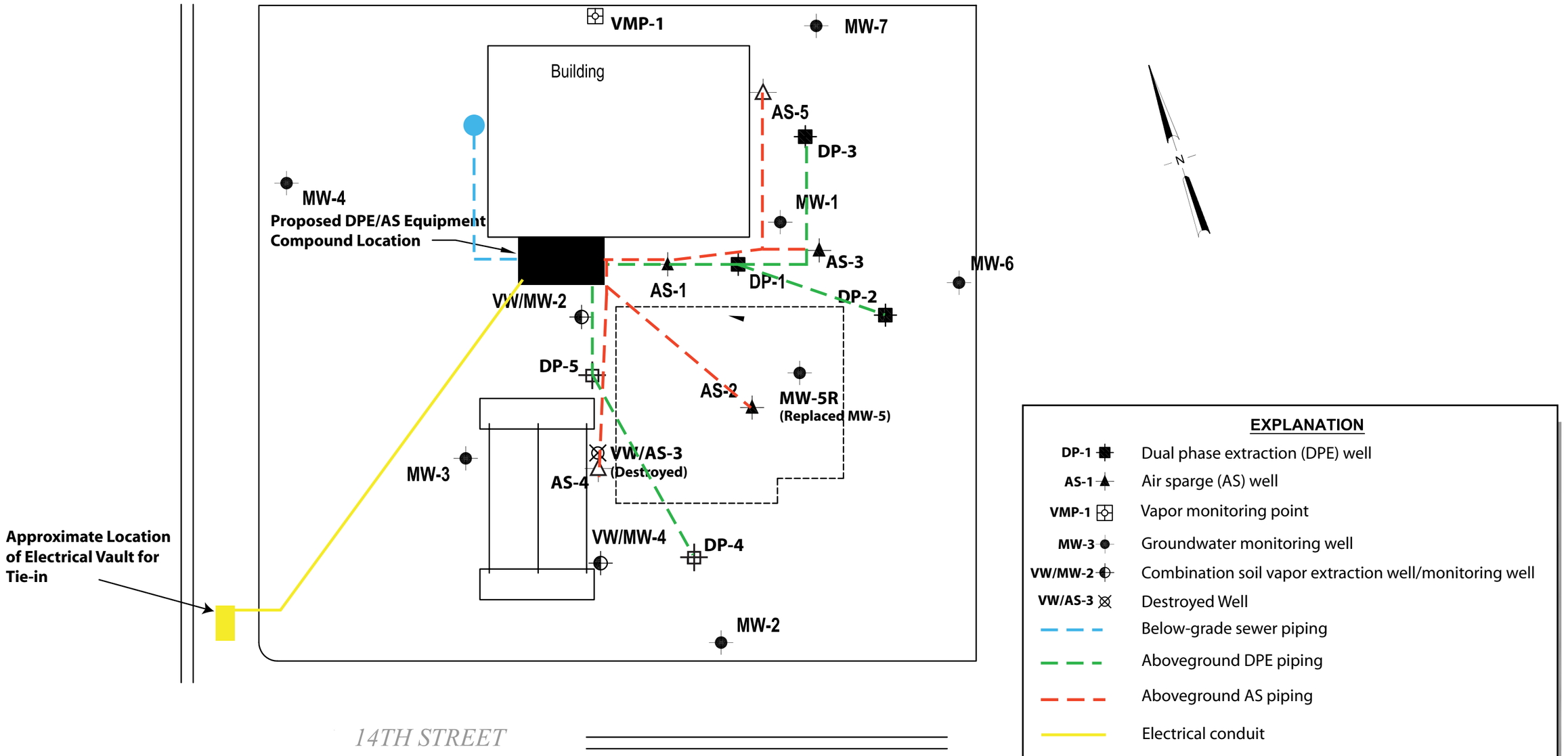
Figure

4

Former Shell Service Station
1230 14th Street
Oakland, California

PANGEA

Benzene Distribution in Groundwater
October 20, 2013



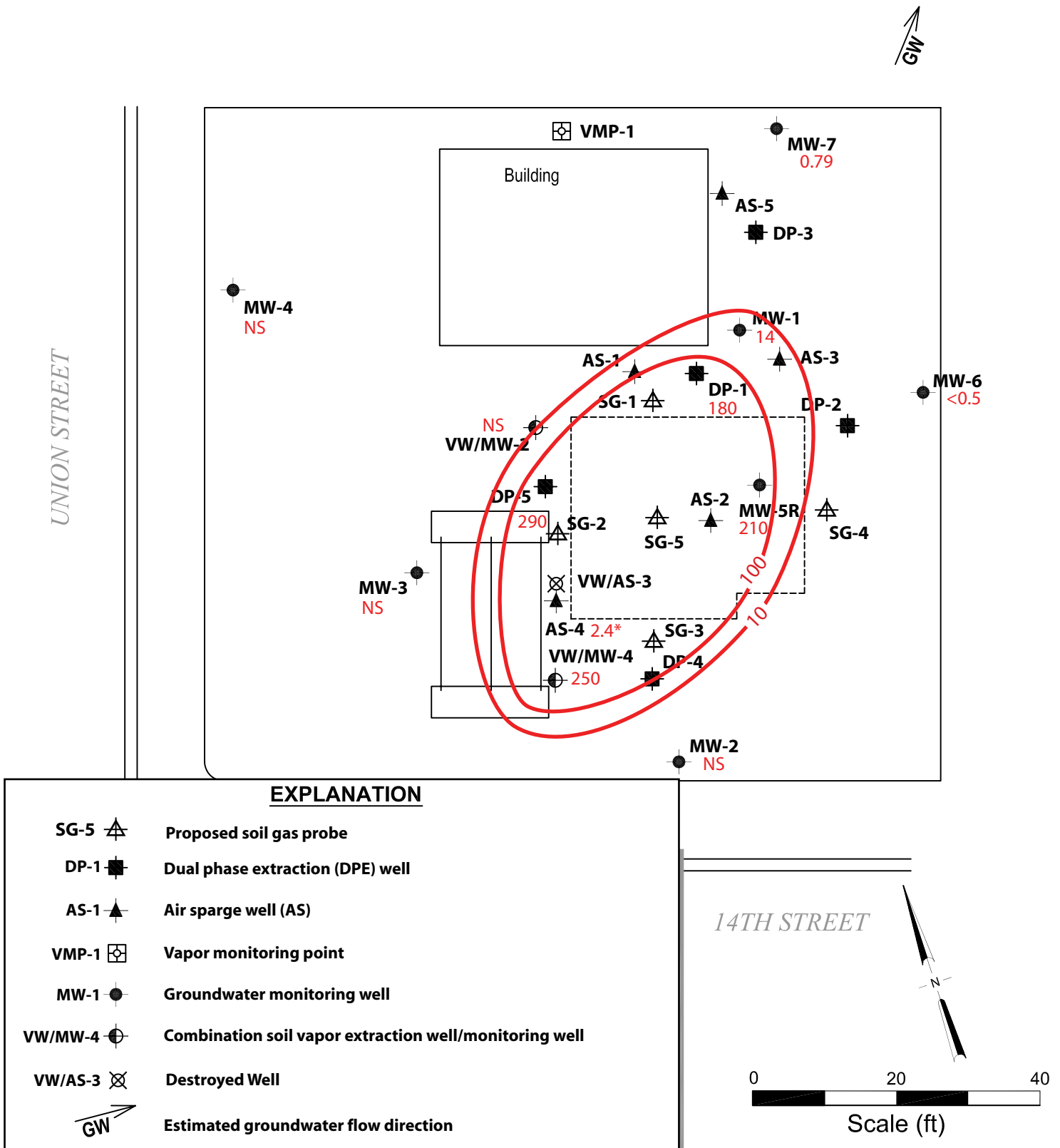
FIGURE

5

Former Shell Service Station
1230 14th Street
Oakland, California

PANGEA

Remediation System Layout



EXPLANATION

SG-5	Proposed soil gas probe
DP-1	Dual phase extraction (DPE) well
AS-1	Air sparge well (AS)
VMP-1	Vapor monitoring point
MW-1	Groundwater monitoring well
VW/MW-4	Combination soil vapor extraction well/monitoring well
VW/AS-3	Destroyed Well
GW	Estimated groundwater flow direction
14	Benzene in groundwater, concentrations in µg/L
*	Not used for contouring
100	Benzene isoconcentration contour in groundwater, concentrations in µg/L

Figure

6

Former Shell Service Station
1230 14th Street
Oakland, California

PANGEA

Proposed Soil/Soil Gas Sampling Locations

Table 1. Groundwater Elevation and Analytical Data - Saberi, 1230 14th Street, Oakland, CA

Well ID	Date Measured	DTW (feet)	GWE (feet) (MSL)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)
REMEDIATION WELLS										
AS-1	07/02/08	12.08	--	28,000	390	350	620	2,500	<500	--
	08/18/08	13.05	--	1,500	12	6.1	6.7	91	<17	1.94/2.41
	11/20/08	13.69	--	640	2.4	2.7	1.0	8.5	<5.0	2.51/2.91
	02/18/09	12.09	--	270	1.1	2.2	<0.5	<0.5	<5.0	2.94/2.99
	05/26/09	11.40	--	250	1.7	0.70	<0.5	3.5	<5.0	3.01/2.94
	11/23/09	13.38	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.94/2.65
	05/26/10	10.97	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.6/2.78
	12/30/10					Well Inaccessible				
19.69	05/23/11					Well Inaccessible				
	12/27/11	14.02	5.67	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.69/0.75
	06/30/12	24.29	-4.60	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
AS-2	07/02/08	11.98	--	9,600	380	620	170	1,000	<50	--
19.22										
AS-3	07/02/08	12.42	--	2,800	340	7.2	20	37	<50	--
19.5										
AS-4	04/16/10	8.82	---	31,000	1,300	330	400	6,600	<500	--
18.93	07/25/13	12.75	6.18	200	1.8	0.63	1.3	7.5	<5.0	1.06/2.20
	10/20/13	**13.51**	**5.42**	**180**	**2.4**	**0.65**	**1.8**	**8.8**	**<5.0**	**1.12/2.01**
AS-5	04/16/10	10.03	---	120	2.5	1.3	1.2	17	<5.0	--
19.99										
DP-1	07/03/08	12.43	--	34,000	5,100	1,800	1,300	4,900	<350	--
18.49	12/27/11	13.03	5.46	41,000	4,400	1,200	780	4,600	<1,000	0.83/0.91
	06/30/12	11.25	7.24	2,800	66	41	43	420	<50	0.08
	09/01/12	13.63	4.86	7,300	360	180	68	1,700	<250	2.09
	09/30/12	13.47	5.02	--	--	--	--	--	--	--
	12/14/12	10.98	7.51	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.4
	03/24/13	11.30	7.19	5,000	420	82	200	500	<50	1.17/2.40
	07/25/13	12.29	6.20	1,300	140	21	43	130	<10	1.12/2.17
	10/20/13	**13.05**	**5.44**	**1,700**	**180**	**15**	**53**	**140**	**<50**	**1.25/1.93**
DP-2	07/03/08	12.92	--	15,000	2,800	300	560	1,600	<150	--
19.04	12/27/11	13.57	5.47	9,100	820	46	320	790	<80	0.60/0.58
	09/01/12	13.83	5.21	2,300	100	17	61	440	<50	1.17
	09/30/12	9.15	9.89	--	--	--	--	--	--	--
	12/14/12	10.74	8.30	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.86
DP-3	07/02/08	13.21	--	14,000	4,400	100	720	150	<350	--
19.35	12/27/11	13.92	5.43	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.59/0.66
	09/30/12	14.35	5.00	--	--	--	--	--	--	--
	12/14/12	11.67	7.68	--	--	--	--	--	--	--
DP-4	04/16/10	8.95	--	4,700	300	45	260	570	<100	--
18.21	12/27/11	12.57	5.64	4,500	430	48	67	150	<300	0.79/0.80
	09/01/12	12.26	5.95	590	3.6	15	2.6	140	<5.0	1.21
	09/30/12	13.10	5.11	--	--	--	--	--	--	--
	12/14/12	10.82	7.39	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.95
DP-5	04/16/10	9.11	--	19,000	810	1,900	680	3,100	<350	--
18.36	12/27/11	12.78	5.58	2,300	1900	1,700	960	3,000	<500	0.66/0.63
	06/30/12	10.85	7.51	4,600	350	240	83	470	<50	0.14
	09/01/12	13.51	4.85	8,100	270	910	180	1,700	<50	0.29
	09/30/12	13.22	5.14	--	--	--	--	--	--	--
	12/14/12	11.30	7.06	2,100	17	42	25	340	<50	0.61
	03/24/13	11.32	7.04	1,600	55	72	24	190	<50	0.49/1.15
	07/25/13	12.40	5.96	1,300	90	87	55	240	<10	0.57/1.19
	10/20/13	**12.89**	**5.47**	**4,200**	**290**	**420**	**98**	**770**	**<50**	**0.41/1.85**

Table 1. Groundwater Elevation and Analytical Data - Saberi, 1230 14th Street, Oakland, CA

Well ID	Date Measured	DTW (feet)	GWE (feet) (MSL)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)
GROUNDWATER AND/OR REMEDIATION WELLS										
MW-1	03/25/96	9.53	9.05	37,000	7,400	1,500	720	3,300	<500	--
18.58	06/21/96	10.72	7.86	35,000	9,900	460	340	3,500	890	--
	09/26/96	12.88	5.70	19,000	8,200	510	780	790	<250	--
	12/19/96	12.59	5.99	27,000	120	1,200	1,400	2,800	<100	--
	12/19/96	12.59	5.99	32,000	12,000	1,300	1,600	3,100	830	--
	03/25/97	11.10	7.48	39,000	13,000	1,600	840	3,100	730	1.2
	06/26/97	12.42	6.16	--	--	--	--	--	--	'--
	09/26/97	13.31	5.27	--	--	--	--	--	--	0.8
	12/05/97	12.65	5.93	--	--	--	--	--	--	0.3
	02/19/98	6.46	12.12	16,000	5,500	450	500	800	<500	2.4
	06/08/98	6.62	11.96	--	--	--	--	--	--	1.2
	08/25/98	11.83	6.75	--	--	--	--	--	--	2.8
	12/28/98	12.01	6.57	--	--	--	--	--	--	2.6
	03/26/99	9.15	9.43	--	--	--	--	--	--	2.2
	06/30/99	11.22	7.36	--	--	--	--	--	--	3.8
	09/30/99	11.89	6.69	--	--	--	--	--	--	3.0
	12/27/99	13.55	5.03	34,800	8,660	953	956	2,770	<1,000	2.4/2.1
	01/21/00	13.42	5.16	40,600	14,700	1,850	1,210	3,670	<500	2.8
	03/07/00	8.11	10.47	--	--	--	--	--	--	0.4
	04/17/00	9.78	8.80	--	--	--	--	--	--	3.0/3.4
	04/18/00	--	--	18,300	8,060	543	528	872	<50.0	--
	09/21/00	13.11	5.47	--	--	--	--	--	--	5.2
	10/17/00	12.61	5.97	15,800	6,720	435	587	887	351(<66.7)	1.2/0.8
	01/09/01	12.94	5.64	--	--	--	--	--	--	0.3
	04/27/01	10.73	7.85	1,400	650	28	58	48	(<10)	1.8/2.1
	07/03/01	12.00	6.58	--	--	--	--	--	--	1.8
	12/06/01	10.53	8.05	4,500	1,500	85	160	210	(<50)	2.5/2.9
	01/23/02	9.33	9.25	--	--	--	--	--	--	0.1
	04/17/02	10.49	8.09	230	12	<0.50	4.6	2.5	(<5.0)	6.3/5.3
	07/18/02	11.98	6.60	--	--	--	--	--	--	1.2
	11/11/02	13.00	5.58	12,000	2,600	240	470	640	(-8.5)	0.2/0.2
	01/16/03	9.68	8.90	--	--	--	--	--	--	4.4
	03/13/03	10.45	8.13	820	340	2.7	<2.0	3.2	(<20)	2.8/0.9
	04/23/03	10.32	8.26	900	550	19	49	49	(<50)	0.9/0.1
	05/13/03	10.28	8.30	740	510	18	43	46	(<50)	0.1/0.2
	06/13/03	11.16	7.42	<5,000	1,500	82	180	250	(<500)	0.3/0.8
	07/14/03	11.66	6.92	5,300	3,400	160	340	420	(<20)	0.6/0.3
	09/29/03	12.44	6.14	10,000	5,700	400	670	1,000	(<50)	0.6/0.7
	10/29/03	12.63	5.95	19,000	6,600	560	820	1,300	(26)	0.6/0.4
	01/05/04	10.17	8.41	380	140	7.1	6.2	16	(<1.0)	5.0/0.8
	04/01/04	9.57	9.01	79	0.59	<0.50	<0.50	<1.0	(<0.50)	4.6/1.2
	07/02/04	11.81	6.77	4,100	2,100	33	110	81	(<10)	0.6/0.5
	11/03/04	12.53	6.05	8,000	3,800	150	480	460	(<25)	1.45/2.1
	01/04/05	9.39	9.19	120	23	1.6	2.0	3.5	(<0.50)	4.21/2.82
	04/13/05	7.63	10.95	<50	<0.50	<0.50	<0.50	<0.50	(<0.50)	2.44/2.77
	07/13/05	10.85	7.73	930 e	400	6.1	<5.0	10	(<5.0)	0.84/0.66
	10/28/05	12.44	6.14	8,300	5,500	190	590	470	(<25)	0.2/0.2
	01/17/06	8.61	9.97	<50	2.2	1.1	1.4	4.8	(<0.50)	5.8/5.3
	02/23/06	9.60	8.98	--	18.1	2.22	1.89	4.50	--	--
	03/09/06	7.65	10.93	--	1.80	<0.500	<0.500	1.82	--	--
	04/21/06	6.35	12.23	<50.0	1.54	1.03	4.20	5.82	(<0.500)	--
	05/01/06	7.38	11.20	268	41.3	4.62	3.83	26.1	(<0.500)	0.27/0.36
	06/23/06	10.09	8.49	3,990	362	13.1	12.4	71.5	(<0.500)	--
	07/11/06	10.09	8.49	6,190	3,740	52.0	67.8	982	(<0.500)	--
	08/30/06	11.55	7.03	29,200	7,380	596	443	1,680	(4.45)	0.39/0.52
	09/29/06	11.97	6.61	76,100	9,300	859 i	1,290	2,820 i	(<5.00)	--
	10/13/06	12.08	6.50	49,500	7,580	770	1,030	2,860	(2.75)	--
	11/03/06	12.47	6.11	42,600	8,450	592	869	1,970	(2.69)	2.60/1.15

Table 1. Groundwater Elevation and Analytical Data - Saberi, 1230 14th Street, Oakland, CA

Well ID	Date Measured	DTW (feet)	GWE (feet) (MSL)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)
(MW-1 cont'd)	12/26/06	11.80	6.78	19,000	4,600	360	640	1,300	(<5.0)	--
	01/11/07	11.84	6.74	23,000	6,000	320	780	1,100	(<25)	--
	01/30/07	12.18	6.40	3,700	890	74	170	220	(<25)	1.18/0.76
	03/01/07	10.74	7.84	2,600	670	32	41	180	(<10)	--
	04/26/07	10.90	7.68	12,000 k,l	2,800	220	400	560	(<20)	--
	06/01/07	11.49	7.09	15,000 k	3,900	380	670	1,010	(1.8)	0.31/0.43
	06/21/07	12.07	6.51	13,000 k	3,800	400	620	1,060	(<50)	--
	07/03/07	12.00	6.58	21,000 k	6,100	510	960	1,760	(<50)	--
	08/16/07	12.55	6.03	20,000 k	5,800	460	1,100	1,730	(<50)	0.3/0.2
	12/06/07	13.00	5.58	53,000	9,400	560	1,400	3,000	(<25)	--
	02/25/08	9.91	8.67	<50	<0.5	<0.5	<0.5	<0.5	<5.0	3.74
	05/26/08	11.90	6.68	9,300	2,200	67	140	130	<250	1.96/1.13
	08/18/08	12.82	5.76	15,000	3,300	110	380	430	<250	0.97/0.77
	11/20/08	13.46	5.12	18,000	4,700	190	770	910	<100	1.04/1.27
	02/18/09	11.77	6.81	2,200	54	8.7	45	76	<10	1.21/1.40
	05/26/09	11.18	7.40	750	31	7.1	3.5	23	<5.0	0.90/1.21
	11/23/09	13.15	5.43	6,300	2,100	53	170	180	<250	1.12/1.85
	05/26/10	10.74	7.84	550	96	6.2	3.1	14	<10	0.86/1.13
	12/30/10	10.53	8.05	280	40	4.6	2.8	17	<5.0	0.88/1.07
	05/23/11	10.21	8.37	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.68
	12/27/11	13.15	5.43	6,900	140	51	54	370	<50	1.03/1.13
	06/30/12	11.67	6.91	260	0.58	0.99	3.4	13	<5.0	6.18
	09/01/12	13.56	5.02	220	0.60	1.0	7.8	13	<5.0	4.22
	09/30/12	13.55	5.03	130	<0.5	0.61	2.9	1.4	<5.0	2.97/3.09
	12/14/12	11.05	7.53	<50	0.53	<0.5	0.55	1.0	<5.0	1.98/2.15
	03/24/13	11.43	7.15	240	0.93	1.5	5.7	6.2	<5.0	1.70/2.05
	07/25/13	12.40	6.18	520	140	2.7	2.4	1.2	<10	2.10/2.65
	10/20/13	**13.10**	**5.48**	**340**	**14**	**2.6**	**7.5**	**14**	**<20**	**2.47/2.73**
MW-2	03/25/96	8.19	9.71	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
17.90	06/21/96	9.94	7.96	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
	09/26/96	12.15	5.75	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
	12/19/96	11.70	6.20	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
	03/25/97	9.25	8.65	<50	<0.50	<0.50	<0.50	<0.50	<2.5	1.8
	06/26/97	11.36	6.54	<50	<0.50	<0.50	<0.50	<0.50	<2.5	2.4
	09/26/97	12.56	5.34	<50	<0.50	<0.50	<0.50	<0.50	<2.5	1.1
	09/26/97	12.56	5.34	<50	<0.50	<0.50	<0.50	<0.50	<2.5	1.1
	12/05/97	11.15	6.75	<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.7
	02/19/98	5.61	12.29	<50	<0.50	<0.50	<0.50	<0.50	<2.5	2.7
	06/08/98	5.58	12.32	<50	<0.30	<0.30	<0.30	<0.60	<10	3.2
	08/25/98	10.67	7.23	--	--	--	--	--	--	1.7
	12/28/98	11.65	6.25	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	0.4/0.8
	03/26/99	8.60	9.30	--	--	--	--	--	--	0.7
	06/30/99	10.30	7.60	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	2.3
	09/30/99	10.77	7.13	--	--	--	--	--	--	1.9
	12/27/99	12.21	5.69	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	0.7/0.7
	03/07/00	7.13	10.77	--	--	--	--	--	--	1.1
	04/17/00	8.35	9.55	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	1.8/1.8
	09/21/00	11.76	6.14	--	--	--	--	--	--	2.1
	10/17/00	11.80	6.10	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	0.9/0.6
	01/09/01	12.14	5.76	--	--	--	--	--	--	0.7
	04/27/01	9.85	8.05	<50	<0.50	<0.50	<0.50	<0.50	(<0.50)	1.1/0.9
	07/03/01	11.20	6.70	--	--	--	--	--	--	1.2
	12/06/01	10.77	7.13	<50	<0.50	<0.50	<0.50	<0.50	(<5.0)	3.9/2.1
	01/23/02	8.64	9.26	--	--	--	--	--	--	2.5
	04/17/02	9.61	8.29	<50	<0.50	<0.50	<0.50	<0.50	(<5.0)	3.5/5.2
	07/18/02	11.09	6.81	--	--	--	--	--	--	1.4
	11/11/02	12.16	5.74	<50	<0.50	<0.50	<0.50	<0.50	(<5.0)	0.2/0.3
	01/16/03	8.92	8.98	--	--	--	--	--	--	1.7
	03/13/03	9.60	8.30	--	--	--	--	--	--	1.1
	04/23/03	9.48	8.42	<50	<0.50	<0.50	<0.50	<1.0	(<5.0)	0.4/0.2

Table 1. Groundwater Elevation and Analytical Data - Saberi, 1230 14th Street, Oakland, CA

Well ID	Date Measured	DTW (feet)	GWE (feet) (MSL)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)
(MW-2 cont'd)	05/13/03	9.45	8.45	<50	<0.50	<0.50	<0.50	<1.0	(<5.0)	0.5/0.3
	06/13/03	10.28	7.62	<50	<0.50	<0.50	<0.50	<1.0	(<5.0)	0.6/0.9
	07/14/03	10.67	7.23	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	0.5/.09
	09/29/03	11.58	6.32	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	1.9/1.3
	10/29/03	11.76	6.14	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	4.3/0.5
	01/05/04	9.36	8.54	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	1.2/0.8
	04/01/04	8.77	9.13	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	4.0/0.3
	07/02/04	11.04	6.86	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	0.4/0.3
	11/03/04	11.71	6.19	<50	<0.50	<0.50	<0.50	<1.0	(0.54)	6.4/1.40
	01/04/05	8.68	9.22	<50	<0.50	<0.50	<0.50	<1.0	(0.62)	4.41/2.88
	04/13/05	7.13	10.77	<50	<0.50	<0.50	<0.50	<0.50	(1.7)	0.71/0.23
	07/13/05	10.30	7.60	<50	<0.50	<0.50	<0.50	<1.0	(2.3)	0.90/0.33
	10/28/05	11.61	6.29	<50	<0.50	<0.50	<0.50	<1.0	(4.2)	0.4/0.1
	01/17/06	8.21	9.69	<50	<0.50	<0.50	<0.50	<0.50	(5.0)	0.8/0.2
	03/09/06	7.70	10.20	--	--	--	--	--	--	--
	04/21/06	5.83	12.07	--	--	--	--	--	--	--
	05/01/06	6.34	11.56	<50.0	<0.500	<0.500	<0.500	<0.500	(4.33)	0.52/0.18
	08/30/06	10.71	7.19	<50.0	<0.500	<0.500	<0.500	<0.500	(1.98)	0.51/1.04
	09/29/06	11.03	6.87	--	--	--	--	--	--	--
	11/03/06	11.62	6.28	<50.0	<0.500	<0.500	<0.500	<0.500	(3.08)	0.44/0.40
	01/30/07	11.30	6.60	<50	<0.50	<0.50	<0.50	<1.0	(2.9)	0.92/0.63
	06/01/07	10.52	7.38	<50 k	0.71	<1.0	0.20 m	0.39 m	(1.7)	0.71/0.56
	08/16/07	11.60	6.30	<50 k	<0.50	<1.0	<1.0	<1.0	(1.3)	0.5/0.2
	12/06/07	12.39	5.51	<50	0.97	<0.5	0.56	1.5	(0.99)	--
	02/25/08	9.15	8.75	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.82
	05/26/08	11.02	6.88	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.86/1.32
	08/18/08	11.97	5.93	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.45/1.12
	11/20/08	12.64	5.26	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.10/1.16
	02/18/09	11.14	6.76	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.98/1.11
	05/26/09	10.31	7.59	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.03/1.49
	11/23/09	12.32	5.58	--	--	--	--	--	--	--
	05/26/10	9.92	7.98	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.99/1.43
	12/30/10	9.80	8.10	--	--	--	--	--	--	--
	05/23/11	9.37	8.53	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.48
	12/27/11	12.31	5.59	--	--	--	--	--	--	--
	06/30/12	10.49	7.41	<50	<0.5	<0.5	<0.5	<0.5	<5.0	3.46
	09/30/12	12.80	5.10	--	--	--	--	--	--	--
	12/14/12	10.37	7.53	--	--	--	--	--	--	--
	03/24/13	10.59	7.31	--	--	--	--	--	--	--
	07/25/13	11.60	6.30	--	--	--	--	--	--	--
	10/20/13	**12.31**	**5.59**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
MW-3	03/25/96	8.47	9.71	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
18.18	06/21/96	10.40	7.78	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
	09/26/96	12.45	5.73	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
	12/19/96	12.14	6.04	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
	03/25/97	9.54	8.64	<50	<0.50	<0.50	<0.50	<0.50	<2.5	2.2
	06/26/97	11.66	6.52	<50	<0.50	<0.50	<0.50	<0.50	<2.5	3.6
	09/26/97	12.85	5.33	<50	<0.50	<050	<0.50	<0.50	<2.5	1.1
	12/05/97	11.44	6.74	<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.6
	02/19/98	6.78	11.40	<50	<0.50	<0.50	<0.50	<0.50	<2.5	3.6
	06/08/98	6.82	11.36	<50	<0.30	<0.30	<0.30	<0.60	<10	3.8
	06/08/98	6.82	11.36	<50	<0.30	<0.30	<0.30	<0.60	<10	3.8
	08/25/98	11.09	7.09	--	--	--	--	--	--	1.2
	12/28/98	11.84	6.34	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	0.9/0.6
	03/26/99	8.57	9.61	--	--	--	--	--	--	0.8
	06/30/99	10.61	7.57	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	4.8
	09/30/99	11.53	6.65	--	--	--	--	--	--	1.4
	12/27/99	12.35	5.83	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	1.4/2.5
	03/07/00	7.36	10.82	--	--	--	--	--	--	5.8
	04/17/00	8.39	9.79	<50.0	<0.500	<0.500	<0.500	<0.500	19.3	6.5/5.1

Table 1. Groundwater Elevation and Analytical Data - Saberi, 1230 14th Street, Oakland, CA

Well ID	Date Measured	DTW (feet)	GWE (feet) (MSL)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)
(MW-3 cont'd)	09/21/00	12.01	6.17	--	--	--	--	--	--	3.0
	10/17/00	12.10	6.08	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	2.0/1.0
	01/09/01	12.43	5.75	--	--	--	--	--	--	1.9
	04/27/01	10.10	8.08	<50	<0.50	<0.50	<0.50	<0.50	(<0.50)	2.3/2.4
	07/03/01	11.45	6.73	--	--	--	--	--	--	1.4
	12/06/01	11.07	7.11	<50	<0.50	<0.50	<0.50	<0.50	(<5.0)	2.8/3.9
	01/23/02	8.89	9.29	--	--	--	--	--	--	3.1
	04/17/02	9.92	8.26	<50	<0.50	<0.50	<0.50	<0.50	(<5.0)	3.7/3.2
	07/18/02	11.42	6.76	--	--	--	--	--	--	1.6
	11/11/02	12.44	5.74	<50	<0.50	<0.50	<0.50	<0.50	(<5.0)	0.3/0.4
	01/16/03	9.25	8.93	--	--	--	--	--	--	2.1
	03/13/03	9.84	8.34	--	--	--	--	--	--	1.2
	04/23/03	9.71	8.47	<50	<0.50	<0.50	<0.50	<1.0	(<5.0)	0.7/0.2
	05/13/03	9.70	8.48	<50	<0.50	<0.50	<0.50	<1.0	(<5.0)	0.6/0.2
	06/13/03	10.58	7.60	<50	<0.50	<0.50	<0.50	<1.0	(<5.0)	0.4/1.3
	07/14/03	10.98	7.20	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	0.4/.03
	09/29/03	11.84	6.34	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	1.4/1.1
	10/29/03	12.05	6.13	58 b	<0.50	<0.50	<0.50	<1.0	(<0.50)	0.8/0.4
	01/05/04	9.70	8.48	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	1.3/0.7
	04/01/04	9.03	9.15	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	1.2/0.6
	07/02/04	11.15	7.03	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	0.7/0.5
	11/03/04	11.98	6.20	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	1.65/2.75
	01/04/05	8.98	9.20	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	3.21/1.87
	04/13/05	7.22	10.96	<50	<0.50	<0.50	<0.50	<0.50	(<0.50)	4.92/5.28
	07/13/05	10.30	7.88	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	0.30/0.40
	10/28/05	11.81	6.37	<50 f	<0.50	<0.50	<0.50	<1.0	(<0.50)	0.8/0.2
	01/17/06	8.17	10.01	<50	<0.50	<0.50	<0.50	<0.50	(<0.50)	3.1/2.0
	03/09/06	6.45	11.73	--	--	--	--	--	--	--
	04/21/06	5.96	12.22	--	--	--	--	--	--	--
	05/01/06	6.40	11.78	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500(<0.500	0.68/0.42
	08/30/06	10.95	7.23	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500(<0.500	3.53/3.14
	09/29/06	11.40	6.78	--	--	--	--	--	--	--
	11/03/06	11.91	6.27	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500(<0.500	7.0/6.8
	01/30/07	11.55	6.63	<50	<0.50	<0.50	<0.50	<1.0	<0.50(<0.50)	1.45/1.10
	06/01/07	10.86	7.32	<50 k	0.34 m	<1.0	<1.0	<1.0	<1.0(<1.0)	0.62/0.56
	08/16/07	11.87	6.31	<50 k	<0.50	<1.0	<1.0	<1.0	<1.0(<1.0)	0.2/0.2
	12/06/07	14.43	3.75	<50	1.8	1.0	0.90	4.4	(<0.5)	--
	02/25/08	9.37	8.81	<50	<0.5	<0.5	<0.5	<0.5	<5.0	4.91
	05/26/08	11.31	6.87	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.79/2.01
	08/18/08	12.28	5.90	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.57/1.52
	11/20/08	12.84	5.34	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.24/1.68
	02/18/09	11.45	6.73	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.16/1.38
	05/26/09	10.62	7.56	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.21/1.40
	11/23/09	12.59	5.59	--	--	--	--	--	--	--
	05/26/10	10.17	8.01	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.29/1.38
	12/30/10	10.08	8.10	--	--	--	--	--	--	--
	05/23/11	9.63	8.55	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.52
	12/27/11	12.58	5.60	--	--	--	--	--	--	--
	06/30/12	10.60	7.58	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.53
	09/30/12	13.02	5.16	--	--	--	--	--	--	--
	12/14/12	10.58	7.60	--	--	--	--	--	--	--
	03/24/13	10.86	7.32	--	--	--	--	--	--	--
	07/25/13	11.85	6.33	--	--	--	--	--	--	--
	10/20/13	**12.09**	**6.09**	--	--	--	--	--	--	--
MW-4	03/25/96	9.20	8.81	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
18.01	06/21/96	10.25	7.76	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
	09/26/96	12.29	5.72	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
	12/19/96	12.47	5.54	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
	03/25/97	9.44	8.57	<50	<0.50	<0.50	<0.50	<0.50	<2.5	1.8
	06/26/97	11.57	6.44	<50	<0.50	<0.50	<0.50	<0.50	<2.5	6.2

Table 1. Groundwater Elevation and Analytical Data - Saberi, 1230 14th Street, Oakland, CA

Well ID	Date Measured	DTW (feet)	GWE (feet) (MSL)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)
(MW-4 cont'd)	06/26/97	11.57	6.44	<50	<0.50	<0.50	<0.50	<0.50	<2.5	6.2
	09/26/97	12.75	5.26	<50	<0.50	<0.50	<0.50	<0.50	<2.5	2.1
	12/05/97	11.37	6.64	<50	<0.50	<0.50	<0.50	<0.50	<2.5	1.0
	12/05/97	11.37	6.64	<50	<0.50	<0.50	<0.50	<0.50	<2.5	1.0
	02/19/98	5.59	12.42	<50	<0.50	<0.50	<0.50	<0.50	<2.5	6.5
	06/08/98	5.65	12.36	<50	<0.30	<0.30	<0.30	<0.60	<10	2.6
	08/25/98	10.98	7.03	--	--	--	--	--	--	2.4
	12/28/98	11.83	6.18	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	1.3/1.2
	03/26/99	8.40	9.61	--	--	--	--	--	--	1.9
	06/30/99	10.53	7.48	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	7.6
	09/30/99	11.03	6.98	--	--	--	--	--	--	2.6
	12/27/99	12.53	5.48	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	1.9/0.8
	03/07/00	7.00	11.01	--	--	--	--	--	--	6.5
	04/17/00	8.57	9.44	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	5.1/5.1
	09/21/00	12.05	5.96	--	--	--	--	--	--	3.0
	10/17/00	11.96	6.05	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	5.5/1.2
	01/09/01	12.33	5.68	--	--	--	--	--	--	2.1
	04/27/01	9.96	8.05	<50	<0.50	<0.50	<0.50	<0.50	(<0.50)	5.3/3.8
	07/03/01	11.35	6.66	--	--	--	--	--	--	4.5
	12/06/01	10.99	7.02	<50	<0.50	<0.50	<0.50	<0.50	(<5.0)	10.23/6.5
	01/23/02	8.80	9.21	--	--	--	--	--	--	8.8
	04/17/02	9.75	8.26	<50	<0.50	<0.50	<0.50	<0.50	(<5.0)	7.0/5.1
	07/18/02	11.32	6.69	--	--	--	--	--	--	5.3
	11/11/02	12.36	5.65	<50	<0.50	<0.50	<0.50	<0.50	(<5.0)	3.6/2.0
	01/16/03	10.33	7.68	--	--	--	--	--	--	6.5
	03/13/03	10.06	7.95	--	--	--	--	--	--	6.5
	04/23/03	9.57	8.44	<50	<0.50	<0.50	<0.50	<1.0	(<5.0)	5.1/5.7
	05/13/03	9.55	8.46	<50	<0.50	<0.50	<0.50	<1.0	(<5.0)	2.0/2.5
	06/13/03	10.50	7.51	<50	<0.50	<0.50	<0.50	<1.0	(<5.0)	5.0/5.6
	07/14/03	10.86	7.15	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	3.9/4.2
	09/29/03	11.74	6.27	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	1.6/1.4
	10/29/03	11.95	6.06	58 b	<0.50	<0.50	<0.50	<1.0	(<0.50)	2.4/1.0
	01/05/04	10.35	7.66	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	7.4/7.5
	04/01/04	8.81	9.20	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	6.0/6.4
	07/02/04	11.10	6.91	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	0.8/0.6
	11/03/04	11.85	6.16	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	1.3/2.84
	01/04/05	9.06	8.95	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	7.12/6.37
	04/13/05	6.84	11.17	<50	<0.50	<0.50	<0.50	<0.50	(<0.50)	5.81/5.66
	07/13/05	10.20	7.81	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	1.87/3.75
	10/28/05	11.75	6.26	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	1.4/0.8
	01/17/06	8.00	10.01	<50	<0.50	<0.50	<0.50	<0.50	(<0.50)	6.4/6.2
	03/09/06	6.55	11.46	--	--	--	--	--	--	--
	04/21/06	5.45	12.56	--	--	--	--	--	--	--
	05/01/06	6.14	11.87	<50.0	<0.500	<0.500	<0.500	<0.500	(<0.50)	1.09/0.72
	08/30/06	10.82	7.19	<50.0	<0.500	<0.500	<0.500	<0.500	(<0.50)	4.31/4.35
	09/29/06	11.29	6.72	--	--	--	--	--	--	--
	11/03/06	11.81	6.20	<50.0	<0.500	<0.500	<0.500	<0.500	(<0.50)	3.30/2.40
	01/30/07	11.45	6.56	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	1.67/0.94
	06/01/07	10.72	7.29	67 k	<0.50	<1.0	<1.0	<1.0	(<1.0)	0.93/0.81
	08/16/07	11.81	6.20	<50 k	<0.50	<1.0	<1.0	<1.0	(<1.0)	0.5/1.3
	12/06/07	12.34	5.67	<50	<0.5	<0.5	<0.5	<0.5	(<0.5)	--
	02/25/08	9.03	8.98	<50	<0.5	<0.5	<0.5	<0.5	<5.0	6.84
	05/26/08	11.23	6.78	<50	<0.5	<0.5	<0.5	<0.5	<5.0	6.59/5.22
	08/18/08	12.20	5.81	<50	<0.5	<0.5	<0.5	<0.5	<5.0	7.99/2.89
	11/20/08	12.83	5.18	<50	<0.5	<0.5	<0.5	<0.5	<5.0	3.51/3.18
	02/18/09	11.23	6.78	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.90/3.15
	05/26/09	10.47	7.54	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.78/2.85
	11/23/09	12.51	5.50	--	--	--	--	--	--	--
	05/26/10	10.05	7.96	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.49/2.12
	12/30/10	10.11	7.90	--	--	--	--	--	--	--
	05/23/11	9.49	8.52	<50	<0.5	<0.5	<0.5	<0.5	<5.0	4.13
	12/27/11	12.48	5.53	--	--	--	--	--	--	--

Table 1. Groundwater Elevation and Analytical Data - Saberi, 1230 14th Street, Oakland, CA

Well ID	Date Measured	DTW (feet)	GWE (feet) (MSL)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)
(MW-4 cont'd)	06/30/12	10.94	7.07	<50	<0.5	<0.5	<0.5	<0.5	<5.0	4.01
	09/30/12	12.82	5.19	--	--	--	--	--	--	--
	12/14/12	10.31	7.70	--	--	--	--	--	--	--
	03/24/13	10.80	7.21	--	--	--	--	--	--	--
	07/25/13	11.73	6.28	--	--	--	--	--	--	--
	10/20/13	**12.50**	**5.51**	--	--	--	--	--	--	--
MW-5	12/03/01	11.86	6.61	--	--	--	--	--	--	--
18.47	12/06/01	11.40	7.07	31,000	3,000	2,000	1,100	3,000	(<50)	3.1/3.2
	01/23/02	9.24	9.23	--	--	--	--	--	--	0.9
	04/17/02	10.35	8.12	33,000	3,800	2,400	1,300	4,400	(<200)	5.3/3.8
	07/18/02	11.82	6.65	--	--	--	--	--	--	0.8
	11/11/02	12.86	5.61	100,000	7,100	12,000	3,000	17,000	(5.10)	1.2/1.4
	01/16/03	9.57	8.90	--	--	--	--	--	--	0.0
	03/13/03	10.30	8.17	33,000	2,800	2,200	980	4,600	(<100)	0.5/0.3
	04/07/03	10.29	8.18	--	--	--	--	--	--	--
	04/23/03	10.15	8.32	33,000	2,900	3,100	960	5,800	(<250)	0.1/0.1
	05/13/03	10.12	8.35	30,000	2,600	1,500	850	4,500	(<250)	0.4/0.3
	06/13/03	11.00	7.47	33,000	3,400	2,300	1,000	4,400	(<500)	0.3/0.3
	07/14/03	11.39	7.08	41,000	5,100	3,500	1,400	5,100	(<50)	0.5/0.5
	09/29/03	12.24	6.23	59,000	6,600	4,200	1,500	6,500	(<50)	0.6/0.5
	10/29/03	12.45	6.02	45,000	6,800	3,500	1,500	6,400	(21)	0.5/0.3
	01/05/04	9.97	8.50	26,000	4,900	1,700	1,100	3,300	(<50)	0.9/1.2
	04/01/04	9.43	9.04	29,000	5,300	2,700	880	2,900	(<50)	0.3/1.0
	07/02/04	11.62	6.85	19,000	5,300	740	1,100	1,400	(<50)	0.4/0.5
	11/03/04	12.26	6.21	31,000	7,500	2,300	1,400	4,400	(<50)	2.5/1.9
	01/04/05	9.13	9.34	18,000	3,500	1,200	730	2,300	(<25)	0.44/1.64
	04/13/05	7.60	10.87	7,000	100	460	180	880	(<1.0)	0.17/0.45
	07/13/05	10.63	7.84	9,400	2,400	840	440	1,100	(<13)	0.13/0.27
	10/28/05	12.14	6.33	28,000	16,000	2,900	1,400	3,100	(<50)	0.3/1.3
	01/17/06	8.52	9.95	6,700	1,200	720	400	1,500	(1.3)	0.6/2.6
	02/23/06	9.22	9.25	--	4,630	1,470	709	2,310	--	--
	03/09/06	7.15	11.32	--	474	90.3	63.3	169	--	--
	04/21/06	5.82	12.65	<50.0	<0.500	<0.500	<0.500	<0.500	(<0.500)	--
	05/01/06	7.23	11.24	779	6.77	41.1	20.0	130	(<0.500)	0.39/1.52
	06/23/06	10.06	8.41	22,600	2,830	557	469	1,210	(<0.500)	--
	07/11/06	10.06	8.41	31,100	3,880	2,080	857	3,700	(<0.500)	--
	08/30/06	11.32	7.15	28,200	4,840	1,320	705	2,430	(5.35)	0.47/3.64
	09/29/06	11.81	6.66	94,900	10,100	2,960	1,810	5,310 i	(7.20)	--
	10/13/06	12.01	6.46	48,200	7,710	1,360	1,250	3,460	(5.64)	--
	11/03/06	12.31	6.16	50,600	11,300	1,730	1,250	3,840	(<0.500)	0.60/4.10
	12/26/06	11.58	6.89	32,000	11,000	780	1,200	2,800	(<10)	--
	01/11/07	11.61	6.86	35,000	11,000	1,100	1,200	3,100	(<50)	--
	01/30/07	11.95	6.52	27,000	9,800	610	860	2,400	(<50)	0.87/0.62
	03/01/07	10.95	7.52	23,000	9,400	640	1,200	3,100	(<50)	--
	04/26/07	10.69	7.78	48,000 k,l	14,000	1,300	1,600	3,600	(<100)	--
	06/01/07	11.25	7.22	54,000 k	15,000	2,800	2,200	6,100	(<100)	0.44/0.87
	06/21/07	11.96	6.51	32,000 k	12,000	1,200	1,400	2,780	(<100)	--
	07/03/07	11.81	6.66	41,000 k	15,000	1,800	1,900	4,050	(<100)	--
	08/16/07	12.36	6.11	43,000 k,l	13,000	2,000	2,000	4,150	(<100)	0.6/0.1
	12/06/07	12.81	5.66	37,000	7,900	640	1,100	1,500	(<17)	--
	02/25/08	9.75	8.72	3,000	640	9.7	52	77	20	2.19
	05/26/08	11.69	6.78	39,000	9,600	1,100	1,400	2,400	<250	1.10/1.52
	06/27/08				MW-5 drilled out and replaced with MW-5R					
MW-5R	07/02/08	11.91	--	22,000	4,100	710	750	2,300	<250	--
	08/18/08	12.59	--	27,000	3,100	340	780	2,100	<100	0.57/3.23
	11/20/08	13.24	--	23,000	5,200	470	1,200	1,500	<250	0.83/2.50
	02/18/09	11.58	--	32,000	4,500	610	990	1,400	<500	1.04/2.11
	05/26/09	10.92	--	15,000	3,500	520	680	1,500	<200	0.85/1.05
	11/23/09	12.92	--	15,000	3,200	350	560	940	<250	0.98/2.30

Table 1. Groundwater Elevation and Analytical Data - Saberi, 1230 14th Street, Oakland, CA

Well ID	Date Measured	DTW (feet)	GWE (feet) (MSL)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)
(MW-5R cont'd)	05/26/10	10.51	--	15,000	3,400	310	460	1,300	<350	0.88/0.95
	12/30/10	10.35	--	11,000	3,400	190	360	620	<250	0.89/1.02
18.40	05/23/11	9.98	8.42	7,000	1,000	49	320	190	<150	0.03
	12/27/11	12.92	5.48	9,900	1,100	160	480	740	<250	0.32/0.47
	06/30/12	12.15	6.25	3,400	300	53	120	150	<25	2.30
	09/01/12	13.64	4.76	1,200	110	20	51	120	<10	1.94
	09/30/12	13.36	5.04	2,800	360	32	140	52	<50	1.29/1.60
	12/14/12	11.03	7.37	4,100	360	120	150	390	<50	2.11/2.51
	03/24/13	11.18	7.22	1,200	140	7.8	12	7.3	<5.0	1.49/2.68
	07/25/13	12.16	6.24	5,100	320	71	140	450	<50	0.92/1.56
	10/20/13	**12.94**	**5.46**	**3,600**	**210**	**59**	**62**	**400**	**<50**	**0.80/1.23**
MW-6	12/03/01	12.19	6.65	--	--	--	--	--	--	--
18.84	12/06/01	11.70	7.14	76	5.7	3.8	1.4	7.0	(<5.0)	6.3/6.1
	01/23/02	9.57	9.27	--	--	--	--	--	--	8.7
	04/17/02	10.73	8.11	<50	<0.50	<0.50	<0.50	<0.50	(<5.0)	9.8/9.1
	07/18/02	12.27	6.57	--	--	--	--	--	--	1.7
	11/11/02	13.24	5.60	580	55	<0.50	<0.50	2.8	(<5.0)	0.3/0.6
	01/16/03	9.89	8.95	--	--	--	--	--	--	6.4
	03/13/03	10.66	8.18	--	--	--	--	--	--	5.5
	04/23/03	10.57	8.27	<50	<0.50	<0.50	<0.50	<1.0	(<5.0)	3.7/4.4
	05/13/03	10.56	8.28	<50	<0.50	<0.50	<0.50	<1.0	(<5.0)	3.5/3.0
	06/13/03	11.48	7.36	<50	<0.50	<0.50	<0.50	<1.0	(<5.0)	2.7/3.1
	07/14/03	11.83	7.01	230 b	3.4	<0.50	<0.50	<1.0	(<0.50)	1.8/1.3
	09/29/03	12.70	6.14	910 b	46	<2.5	<2.5	<5.0	(<2.5)	1.1/1.0
	10/29/03	12.91	5.93	830	38	0.53	<0.50	3.3	(0.60)	1.2/0.9
	01/05/04	10.35	8.49	93	0.92	<0.50	<0.50	<1.0	(<0.50)	6.2/4.3
	04/01/04	9.80	9.04	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	3.5/3.4
	07/02/04	12.09	6.75	370	3.0	<0.50	<0.50	<1.0	(<0.50)	0.6/1.0
	11/03/04	12.84	6.00	540	22	0.73	<0.50	1.5	(0.82)	2.28/0.84
	01/04/05	9.55	9.29	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	6.71/5.16
	04/13/05	7.89	10.95	<50	<0.50	<0.50	<0.50	<0.50	(<0.50)	2.99/2.87
	07/13/05	11.13	7.71	170	6.2	1.1	<0.50	<1.0	(0.71)	0.10/1.32
	10/28/05	12.74	6.10	490	22	<0.50	<0.50	<1.0	(<0.50)	0.6/0.3
	01/17/06	8.80	10.04	<50	<0.50	<0.50	<0.50	<0.50	(<0.50)	5.3/4.9
	02/23/06	9.54	9.30	--	<0.500	<0.500	<0.500	<0.500	--	--
	03/09/06	7.25	11.59	--	<0.500	<0.500	<0.500	<0.500	--	--
	04/21/06	6.34	12.50	<50.0	<0.500	<0.500	<0.500	<0.500	(<0.500)	--
	05/01/06	7.32	11.52	<50.0	<0.500	<0.500	<0.500	<0.500	(<0.500)	0.72/0.63
	06/23/06	10.12	8.72	<50.0	<0.500	<0.500	<0.500	<0.500	(<0.500)	--
	07/11/06	10.12	8.72	<50.0	<0.500	<0.500	<0.500	<0.500	(<0.500)	--
	08/30/06	11.79	7.05	<50.0	3.32	<0.500	<0.500	<0.500	(<0.500)	0.80/0.86
	09/29/06	12.32	6.52	<50.0	1.59	<0.500	<0.500	<0.500	(<0.500)	--
	10/13/06	12.38	6.46	934	3.14	<0.500	<0.500	<0.500	(<0.500)	--
	11/03/06	12.77	6.07	112	10.6	<0.500	<0.500	<0.500	(<0.500)	3.80/1.10
	12/26/06	12.05	6.79	690	62	<0.50	<0.50	4.5	(<0.50)	--
	01/11/07	12.12	6.72	660	11	<0.50	<0.50	2.3	(<0.50)	--
	01/30/07	12.44	6.40	310	1.5	<0.50	<0.50	<1.0	(<0.50)	1.47/0.81
	03/01/07	10.97	7.87	360	3.6	<0.50	<0.50	0.87	(<0.50)	--
	04/26/07	11.18	7.66	210 k	0.72	<1.0	<1.0	<1.0	(<1.0)	--
	06/01/07	11.72	7.12	640 k	3.1	<1.0	<1.0	0.27 m	(<1.0)	0.69/0.50
	06/21/07	12.22	6.62	390 k	3.0	<1.0	<1.0	0.17 m	(<1.0)	--
	07/03/07	12.22	6.62	360 k	3.0	<1.0	0.36 m	1.2	(<1.0)	--
	08/16/07	12.74	6.10	400 k,l	2.8	<1.0	<1.0	<1.0	(<1.0)	0.4/0.1
	12/06/07	13.24	5.60	130	<0.5	1.6	<0.5	<0.5	(<0.5)	--
	02/25/08	10.26	8.58	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.81
	05/26/08	12.20	6.64	<50	1.1	0.88	<0.5	<0.5	<5.0	6.77/6.59
	08/18/08	13.10	5.74	160	11	2.4	<0.5	0.57	<5.0	1.13/3.35
	11/20/08	13.73	5.11	120	1.1	1.7	<0.5	0.68	<5.0	0.98/2.11
	02/18/09	11.95	6.89	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.70/1.92
	05/26/09	11.46	7.38	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.72/1.65

Table 1. Groundwater Elevation and Analytical Data - Saberi, 1230 14th Street, Oakland, CA

Well ID	Date Measured	DTW (feet)	GWE (feet) (MSL)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)	
(MW-6 cont'd)	11/23/09	13.42	5.42	220	1.3	2.6	<0.5	1.0	<15	0.91/1.51	
	05/26/10	11.04	7.80	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.82/1.49	
	12/30/10	10.83	8.01	150	0.73	2.4	<0.5	<0.5	<5.0	1.02/2.19	
	05/23/11	10.50	8.34	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.93	
	12/27/11	13.42	5.42	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.58/0.64	
	06/30/12	11.74	7.10	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.47	
	09/01/12	13.52	5.32	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.50	
	09/30/12	13.60	5.24	--	--	--	--	--	--	1.73/1.98	see note n
	10/30/12	13.48	5.36	<50	1.1	<0.5	<0.5	3.5	<5.0	2.04/3.24	
	12/14/12	11.13	7.71	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.29/1.90	
	03/24/13	11.72	7.12	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.17/1.85	
	07/25/13	12.69	6.15	63	<0.5	1.2	<0.5	<0.5	<5.0	1.21/1.90	
	10/20/13	**13.38**	**5.46**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<5.0**	**1.05/1.74**	
MW-7	12/03/01	12.66	6.54	--	--	--	--	--	--	--	
19.20	12/06/01	12.20	7.00	1,800	390	<2.0	6.2	<2.0	(<20)	3.9/3.8	
	01/23/02	10.00	9.20	--	--	--	--	--	--	9.4	
	04/17/02	11.21	7.99	<50	<0.50	<0.50	<0.50	<0.50	(<5.0)	8.8/7.3	
	07/18/02	12.69	6.51	--	--	--	--	--	--	0.8	
	11/11/02	13.69	5.51	3,000	190	<0.50	<0.50	4.3	(5.2)	0.4/0.8	
	01/16/03	10.36	8.84	--	--	--	--	--	--	7.9	
	03/13/03	11.16	8.04	--	--	--	--	--	--	5.2	
	04/23/03	11.02	8.18	250	48	<0.50	<0.50	<1.0	(<5.0)	3.2/1.3	
	05/13/03	11.00	8.20	1,700	550	<2.5	<2.5	<5.0	(<25)	2.0/1.5	
	06/13/03	11.90	7.30	1,500 b	470	<2.5	<2.5	<5.0	(<25)	1.8/1.6	
	07/14/03	12.29	6.91	1300 b	1,200	<10	<10	<20	(<10)	0.4/0.2	
	09/29/03	13.12	6.08	5,200	1,200	<10	<10	<20	(<10)	0.9/0.9	
	10/29/03	13.34	5.86	4,800	1,100	<5.0	<5.0	<10	(8.9)	0.4/0.3	
	01/05/04	10.85	8.35	53	6.7	<0.50	<0.50	<1.0	(<0.50)	1.4/2.3	
	04/01/04	10.28	8.92	<50	<0.50	<0.50	<0.50	<1.0	(<0.50)	5.5/6.2	
	07/02/04	12.48	6.72	8,100 d	3,400	<25	<25	<50	(<25)	0.8/0.8	
	11/03/04	13.25	5.95	3,700	1,200	<5.0	<5.0	<10	(<5.0)	1.9/0.8	
	01/04/05	10.02	9.18	<50	2.0	<0.50	<0.50	<1.0	(<0.50)	6.31/5.71	
	04/13/05	8.46	10.74	<50	<0.50	<0.50	<0.50	<0.50	(<0.50)	5.87/5.89	
	07/13/05	11.57	7.63	1,100	380	9.2	<2.5	37	(<2.5)	0.30/0.33	
	10/28/05	13.15	6.05	5,100	2,900	<13	<13	<25	(<13)	0.6/0.9	
	01/17/06	9.30	9.90	<50	<0.50	<0.50	<0.50	<0.50	(<0.50)	6.4/7.4	
	02/23/06	10.03	9.17	--	<0.500	<0.500	<0.500	<0.500	--	--	
	03/09/06	7.70	11.50	--	<0.500	<0.500	<0.500	<0.500	--	--	
	04/21/06	6.66	12.54	<50.0	<0.500	<0.500	<0.500	<0.500	(<0.500)	--	
	05/01/06	7.72	11.48	<50.0	<0.500	<0.500	<0.500	<0.500	(<0.500)	0.67/0.98	
	06/23/06	10.55	8.65	<50.0	<0.500	<0.500	<0.500	<0.500	(<0.500)	--	
	07/11/06	10.55	8.65	<50.0	<0.500	<0.500	<0.500	<0.500	(<0.500)	--	
	08/30/06	12.35	6.85	1,520	150	13.3	5.78	53.0	(0.640)	0.52/0.79	
	09/29/06	12.66	6.54	2,420	384	1.80	<0.500	5.44	(0.850)	--	
	10/13/06	12.85	6.35	5,980	549	0.540	0.680	11.7	(0.930)	--	
	11/03/06	13.73	5.47	3,190	501	<0.500	<0.500	5.38	(0.560)	2.2/1.4	
	12/26/06	12.51	6.69	4,600	570	<0.50	44	2.1	(<0.50)	--	
	01/11/07	12.55	6.65	3,900	490	<2.5	46	<5.0	(<2.5)	--	
	01/30/07	12.89	6.31	2,500	380	<2.5	40	<5.0	(<2.5)	1.37/0.90	
	03/01/07	11.45	7.75	2,600	350	<2.5	35	3.5	(<2.5)	--	
	04/26/07	11.62	7.58	2,300 k	290	<5.0	31	1.3 m	(<5.0)	--	
	06/01/07	12.23	6.97	4,400 k	350	<2.0	19	<2.0	(1.1 m)	0.04/0.71	
	06/21/07	12.67	6.53	2,600 k	260	<2.0	12	<2.0	(1.4 m)	--	
	07/03/07	12.76	6.44	1,700 k	170	<1.0	7.7	0.86 m	(<1.0)	--	
	08/16/07	13.20	6.00	1,900 k	44	<1.0	<1.0	<1.0	(<1.0)	0.5/1.1	
	12/06/07	13.73	5.47	510	21	3.1	5.8	14	(1.2)	--	
	02/25/08	10.65	8.55	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.11	
	05/26/08	12.62	6.58	600	190	2.3	<0.5	<0.5	<35	1.31/3.52	
	08/18/08	13.52	5.68	540	71	2.7	<0.5	0.85	<25	1.12/4.75	
	11/20/08	14.14	5.06	160	2.2	1.3	<0.5	<0.5	<10	1.46/2.90	

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Well ID	Date Measured	DTW (feet)	GWE (feet) (MSL)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)
(MW-7 cont'd)	02/18/09	12.48	6.72	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.08/2.70
	05/26/09	11.90	7.30	<50	2.8	0.60	<0.5	<0.5	<5.0	1.02/1.77
	11/23/09	13.85	5.35	230	3.8	3.5	<0.5	<0.5	<30	1.08/2.14
	05/26/10	11.46	7.74	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.88/1.61
	12/30/10	11.18	8.02	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.91/1.7
	05/23/11	8.98	10.22	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.91
	12/27/11	13.84	5.36	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.81/2.02
	06/30/12	12.29	6.91	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.92
	09/30/12	14.15	5.05	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.46/2.70
	12/14/12	11.61	7.59	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.90/2.25
	03/24/13	12.15	7.05	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.80/1.97
	07/25/13	13.07	6.13	<50	0.65	<0.5	<0.5	<0.5	<5.0	1.68/2.04
	10/20/13	**13.82**	**5.38**	**160**	**0.79**	**1.2**	**<0.5**	**<0.5**	**<10**	**1.19/1.95**
VW/MW-2	03/25/96	9.04	9.26	13,000	900	920	180	1,500	<250	--
18.30	06/21/96	10.48	7.82	27,000	4,100	1,100	1,400	3,200	700	--
	09/26/96	12.52	5.78	27,000	5,300	1,900	980	2,200	<500	--
	09/26/96	12.52	5.78	29,000	5,800	2,200	1,100	2,500	<250	--
	12/19/96	12.42	5.88	50,000	6,200	5,100	1,700	5,600	590	--
	03/25/97	9.83	8.47	210	5.6	<0.50	0.52	<0.50	14	2.0
	03/25/97	9.83	8.47	250	1.7	0.58	0.51	<0.50	4.7	2.0
	06/26/97	12.43	5.87	--	--	--	--	--	--	'--
	09/26/97	12.98	5.32	--	--	--	--	--	--	0.9
	12/05/97	12.20	6.10	--	--	--	--	--	--	0.4
	02/19/98	5.83	12.47	<50	1.5	<0.50	<0.50	0.71	<2.5	3.6
	06/08/98	5.80	12.50	--	--	--	--	--	--	1.0
	08/25/98	11.72	6.58	--	--	--	--	--	--	4.8
	12/28/98	11.69	6.61	--	--	--	--	--	--	2.7
	03/26/99	8.75	9.55	--	--	--	--	--	--	2.8
	06/30/99	10.72	7.58	--	--	--	--	--	--	4.7
	09/30/99	12.24	6.06	--	--	--	--	--	--	4.9
	12/27/99	13.92	4.38	13,500	1,330	1,310	490	1,400	<250	2.1/1.9
	01/21/00	13.26	5.04	12,100	2,200	1,080	429	1,120	<250	2.8
	03/07/00	7.87	10.43	--	--	--	--	--	--	3.7
	04/17/00	9.65	8.65	--	--	--	--	--	--	3.7/4.1
	04/18/00	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--
	09/21/00	12.75	5.55	--	--	--	--	--	--	6.2
	10/17/00	12.21	6.09	4,070	763	589	214	501	<50.0	0.8/0.7
	01/09/01	12.51	5.79	--	--	--	--	--	--	0.7
	04/27/01	10.21	8.09	80	5.7	<0.50	2.7	4.9	(<0.50)	2.3/2.8
	07/03/01	11.60	6.70	--	--	--	--	--	--	0.6
	12/06/01	11.15	7.15	160	1.7	1.0	1.8	4.6	(<5.0)	3.7/2.3
	01/23/02	9.07	9.23	--	--	--	--	--	--	0.5
	04/17/02	10.11	8.19	<50	2.1	<0.50	<0.50	<0.50	(<5.0)	4.9/4.4
	07/18/02	11.61	6.69	--	--	--	--	--	--	0.9
	11/11/02	12.63	5.67	15,000	1,300	1,300	680	1,800	(<5.0)	0.2/0.2
	01/16/03	9.35	8.95	--	--	--	--	--	--	0.4
	03/13/03	10.09	8.21	--	--	--	--	--	--	0.8
	04/07/03	10.09	8.21	--	--	--	--	--	--	--
	04/23/03	9.95	8.35	1,100	76	29	45	66	(<5.0)	0.8/0.3
	05/13/03	9.90	8.40	1,200	38	16	16	24	(<5.0)	0.2/0.2
	06/13/03	10.80	7.50	9,600	1,300	1,100	440	890	(<250)	0.2/0.5
	07/14/03	11.20	7.10	11,000	1,300	1,800	430	1,500	(<5.0)	0.5/0.5
	09/29/03	12.05	6.25	12,000	860	980	410	1,100	(<10)	0.4/0.4
	10/29/03	12.29	6.01	12,000	1,100	940	530	1,200	(<10)	0.7/0.3
	01/05/04	9.82	8.48	190 b	<0.50	<0.50	<0.50	<1.0	(<0.50)	2.8/1.8
	04/01/04	9.24	9.06	410	1.4	0.54	1.6	1.0	(<0.50)	1.7/0.1
	07/02/04	11.33	6.97	5,500	440	370	170	410	(<2.5)	0.5/0.4
	11/03/04	12.14	6.16	3,800	260	210	150	600	(<2.5)	0.9/1.4
	01/04/05	9.03	9.27	280	5.8	20	7.8	26	(<0.50)	1.66/2.66
	04/13/05	7.38	10.92	<50	<0.50	<0.50	<0.50	<0.50	(<0.50)	0.79/0.58

Table 1. Groundwater Elevation and Analytical Data - Saberi, 1230 14th Street, Oakland, CA

Well ID	Date Measured	DTW (feet)	GWE (feet) (MSL)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)
(VW/MW-2 cont'd)	07/13/05	10.45	7.85	350	19	9.3	9.8	14	(<0.50)	0.10/0.08
	10/28/05	11.98	6.32	3,400	440	350	150	320	(<2.5)	0.4/0.1
	01/17/06	8.34	9.96	700	3.1	5.1	7.7	66	(<0.50)	2.7/1.6
	02/23/06	9.42	8.88	--	97.9	17.2	40.0	80.6	--	--
	03/09/06	7.35	10.95	--	<0.500	29.2	57.8	486	--	--
	04/21/06	5.99	12.31	<50.0	<0.500	0.960	<0.500	2.71	(<0.500)	--
	05/01/06	7.25	11.05	<50.0	<0.500	<0.500	<0.500	<0.500	(<0.500)	0.43/0.10
	06/23/06	10.05	8.25	3,150	35.6	9.24	20.7	113	(<0.500)	--
	07/11/06	10.05	8.25	9,270	413	78.2	91.5	341	(2.40)	--
	08/30/06	11.12	7.18	4,900	135	45.5	73.3	180	(2.40)	0.37/0.62
	09/29/06	11.61	6.69	12,300	243	142	290	634	(2.50)	--
	10/13/06	12.01	6.29	19,300	292	169	384	1,080	(1.84)	--
	11/03/06	12.12	6.18	9,300	655	233	366	729	(4.15)	2.0/1.05
	12/26/06	11.41	6.89	2,600	61	50	74	250	(<0.50)	--
	01/11/07	11.45	6.85	5,200	160	190	170	570	(<0.50)	--
	01/30/07	12.21	6.09	2,200	160	20	84	200	(<2.5)	1.37/0.79
	03/01/07	10.40	7.90	520	0.50	0.53	3.3	15	(<0.50)	--
	04/26/07	10.51	7.79	5,700 k	220	140	170	420	(<2.0)	--
	06/01/07	11.00	7.30	4,300 k	150	150	140	380	(<2.0)	0.36/0.23
	06/21/07	11.78	6.52	9,000 k	540	500	350	870	(1.8 m)	--
	07/03/07	11.64	6.66	4,500 k	230	160	160	440	(<5.0)	--
	08/16/07	12.12	6.18	8,800 k	550	520	430	1,020	(<5.0)	0.3/0.1
	12/06/07	12.43	5.87	2,600	110	84	64	180	(2.4)	--
	02/25/08	9.55	8.75	620	100	4.1	4.9	2.0	<5.0	2.48
	05/26/08	11.53	6.77	7,200	350	200	220	510	<100	1.52/0.99
	08/18/08	12.45	5.85	7,000	420	160	180	460	<100	0.70/0.67
	11/20/08	13.09	5.21	3,400	86	84	75	230	<50	0.93/1.47
	02/18/09	11.35	6.95	1,400	3.5	16	7.2	28	<15	0.77/1.18
	05/26/09	10.76	7.54	1,000	9.5	26	17	56	<5.0	0.84/1.19
	11/23/09	12.77	5.53	270	2.7	5.0	1.5	3.5	<5.0	0.81/2.49
	05/26/10	10.36	7.94	490	3.5	12	4.3	23	<5.0	0.69/0.94
	12/30/10	10.11	8.19	180	0.75	4.0	1.2	4.8	<5.0	0.79/1.02
	05/23/11	9.83	8.47	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.68
	12/27/11	12.78	5.52	280	3.1	6.2	1.5	1.4	<10	0.72/0.77
	06/30/12	10.63	7.67	<50	<0.5	0.54	<0.5	3.1	<5.0	4.41
	09/30/12	13.35	4.95	<50	0.57	<0.5	<0.5	<0.5	<5.0	2.02/1.90
	12/14/12	10.90	7.40	110	<0.5	2.1	<0.5	0.96	<5.0	1.48/1.72
	03/24/13	11.10	7.20	--	--	--	--	--	--	--
	07/25/13	12.03	6.27	--	--	--	--	--	--	--
	10/20/13	**12.80**	**5.50**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
VW/MW-4	03/25/96	8.45	9.69	83,000	6,500	7,000	2,000	11,000	<250	--
18.14	03/25/96	8.45	9.69	84,000	6,400	7,000	2,100	12,000	<250	--
	06/21/96	10.38	7.76	110,000	14,000	15,000	3,700	17,000	1,700	--
	06/21/96	10.38	7.76	100,000	12,000	12,000	2,900	13,000	<1,000	--
	09/26/96	12.43	5.71	52,000	13,000	2,700	2,100	3,200	<500	--
	12/19/96	11.87	6.27	75,000	15,000	6,600	3,000	7,600	<1,250	--
	03/25/97	9.60	8.54	56,000	4,700	1,500	2,500	6,300	580	2.4
	06/26/97	12.36	5.78	--	--	--	--	--	--	--
	09/26/97	12.82	5.32	--	--	--	--	--	--	0.4
	12/05/97	12.15	5.99	--	--	--	--	--	--	0.3
	02/19/98	5.85	12.29	4,100	320	40	44	520	<50	1.8
	02/19/98	5.85	12.29	4,300	340	44	47	540	<50	1.8
	06/08/98	5.87	12.27	--	--	--	--	--	--	1.8
	08/25/98	10.96	7.18	--	--	--	--	--	--	2.5
	12/28/98	11.28	6.86	--	--	--	--	--	--	0.9
	03/26/99	8.45	9.69	--	--	--	--	--	--	1.9
	06/30/99	9.70	8.44	--	--	--	--	--	--	3.6
	09/30/99	11.78	6.36	--	--	--	--	--	--	2.6
	12/27/99	12.63	5.51	33,900	3,740	2,000	1,130	5,090	587	0.4/0.2
	01/21/00	13.07	5.07	13,900	1,560	568	227	1,990	<500(21.0a)	1.0

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Well ID	Date Measured	DTW (feet)	GWE (feet) (MSL)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)
(VW/MW-4 cont'd)	03/07/00	7.82	10.32	--	--	--	--	--	--	0.9
	04/17/00	9.18	8.96	--	--	--	--	--	--	1.4/1.9
	04/18/00	--	--	757	103	8.59	30.8	84.2	<25.0	--
	09/21/00	12.18	5.96	--	--	--	--	--	--	5.0
	10/17/00	12.03	6.11	8,360	2,060	391	468	1,170	147	0.7/0.8
	01/09/01	12.42	5.72	--	--	--	--	--	--	0.9
	04/27/01	10.13	8.01	7,100	2,300	50	460	250	(<10)	1.0/1.4
	07/03/01	11.42	6.72	--	--	--	--	--	--	1.2
	12/06/01	11.02	7.12	7,700	750	90	300	350	(<25)	2.5/1.9
	01/23/02	8.89	9.25	--	--	--	--	--	--	0.4
	04/17/02	9.89	8.25	4,800	760	27	240	150	(<25)	4.7/5.1
	07/18/02	11.37	6.77	--	--	--	--	--	--	0.6
	11/11/02	12.41	5.73	14,000	2,800	480	700	1,300	(<100)	0.3/0.3
	01/16/03	9.17	8.97	--	--	--	--	--	--	0.8
	03/13/03	9.85	8.29	--	--	--	--	--	--	1.1
	04/23/03	9.74	8.40	2,400	710	28	160	100	(<50)	0.2/0.05
	05/13/03	9.70	8.44	3,300	720	35	170	160	(<50)	0.2/0.2
	06/13/03	10.55	7.59	8,200	1,700	220	460	790	(<250)	0.3/0.3
	07/14/03	10.90	7.24	3,700	900	190	220	540	(<10)	0.5/0.4
	09/29/03	11.83	6.31	7,500	1,800	300	390	860	(<20)	0.5/0.6
	10/29/03	12.03	6.11	10,000	2,600	400	510	1,200	(<13)	0.5/0.4
	01/05/04	9.60	8.54	1,000	70	12	30	56	(<1.0)	1.7/1.2
	04/01/04	9.00	9.14	1,000	64	7.0	22	18	(<1.0)	0.6/0.1
	07/02/04	11.00	7.14	5,600	1,500	57	380	180	(<10)	0.4/0.4
	11/03/04	11.85	6.29	9,400	2,400	210	560	890	(<10)	1.5/2.1
	01/04/05	8.89	9.25	110	12	<0.50	2.3	<1.0	(<0.50)	2.40/1.05
	04/13/05	7.25	10.89	<50	<0.50	<0.50	<0.50	<0.50	(<0.50)	1.55/0.52
	07/13/05	10.20	7.94	1,300	520	5.1	100	17	(<2.5)	0.08/0.08
	10/28/05	11.84	6.30	2,500	830	44	170	140	(5.4)	0.6/0.2
	01/17/06	8.05	10.09	<50	<0.50	<0.50	0.56	<0.50	(<0.50)	2.7/0.6
	02/23/06	8.77	9.37	--	1.42	0.930	0.580	<0.500	--	--
	03/09/06	6.75	11.39	--	<0.500	<0.500	<0.500	0.680	--	--
	04/21/06	5.69	12.45	<50.0	<0.500	<0.500	<0.500	<0.500	(<0.500)	--
	05/01/06	6.65	11.49	<50.0	<0.500	<0.500	<0.500	<0.500	(<0.500)	0.51/0.37
	06/23/06	9.22	8.92	920	8.69	1.32	5.63	9.68	(<0.500)	--
	07/11/06	9.22	8.92	<50.0	109	<0.500	3.91	<0.500	(<0.500)	--
	08/30/06	10.87	7.27	2,360	331	12.8	65.4	29.3	(2.64)	0.24/0.56
	09/29/06	11.40	6.74	5,920	327	23.2 i	146	112 i	(2.63)	--
	10/13/06	11.53	6.61	6,560	299	16.6	134	90.4	(3.58)	--
	11/03/06	11.87	6.27	3,530	212	9.14	87.8	52.8	(5.11)	2.60/4.0
	12/26/06	11.17	6.97	960	43	1.0	17	2.7	(<0.50)	--
	01/11/07	11.18	6.96	830	86	1.8	41	3.9	(1.40)	--
	01/30/07	11.53	6.61	2,100	450	15	99	46	(3.0)	1.13/0.91
	03/01/07	10.00	8.14	700	4.8	<0.50	1.8	0.77	(<0.50)	--
	04/26/07	10.26	7.88	930 k	84	5.2	21	9.5	(<1.0)	--
	06/01/07	10.80	7.34	2,000 k	340	7.6	58	17.6	(1.7 m)	0.46/0.42
	06/21/07	11.32	6.82	1,400 k	360	9.7	46	26.1	(2.2)	--
	07/03/07	11.39	6.75	2,700 k	650	24	91	65	(<2.0)	--
	08/16/07	11.87	6.27	1,400 k	240	8.8	32	42.3	(<5.0)	0.3/0.1
	12/06/07	12.40	5.74	3,600	480	16	39	29	(3.5)	--
	02/25/08	9.39	8.75	56	22	<0.5	<0.5	0.50	<5.0	4.61
	05/26/08	11.27	6.87	650	76	7.9	4.9	<0.5	<5.0	0.95/0.96
	08/18/08	12.23	5.91	2,700	540	28	28	71	<25	0.78/0.79
	11/20/08	12.87	5.27	2,000	390	19	13	49	<50	1.17/0.95
	02/18/09	11.29	6.85	850	17	11	3.6	25	<15	0.82/1.02
	05/26/09	10.55	7.59	540	16	11	1.3	1.1	<10	0.81/1.06
	11/23/09	12.55	5.59	1,200	200	12	3.5	12	<5.0	0.84/1.66
	05/26/10	10.15	7.99	410	26	6.3	2.3	3.7	<5.0	0.77/0.84
	12/30/10	9.96	8.18	520	14	8.7	2.3	2.4	<5.0	0.8/1.26
	05/23/11	9.91	8.23	150	33	2.2	3.4	2.1	<5.0	0.50
	12/27/11	12.57	5.57	460	24	4.0	0.99	<0.5	<5.0	0.61

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Well ID	Date Measured	DTW (feet)	GWE (feet) (MSL)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)	
(VW/MW-4 cont'd)	06/30/12	11.01	7.13	3,400	640	42	39	190	<50	1.29	
	09/30/12	13.10	5.04	4,100	1,000	39	130	250	<50	1.06/1.24	
	12/14/12	10.71	7.43	2,200	33	23	0.62	190	<25	0.75/1.02	see note o
	03/24/13	10.84	7.30	1,800	140	11	27	76	<50	0.41/1.35	
	07/25/13	11.80	6.34	2,800	480	31	79	180	<90	1.08/1.96	
	10/20/13	**12.61**	**5.53**	**1,400**	**250**	**8.5**	**25**	**63**	**<50**	**1.18/2.06**	
VW/AS-1	03/25/96	8.98	9.62	--	--	--	--	--	--	--	
18.60	06/21/96	10.95	7.65	--	--	--	--	--	--	--	
	09/26/96	12.98	5.62	--	--	--	--	--	--	--	
	12/19/96	12.67	5.93	--	--	--	--	--	--	--	
	03/25/97	10.12	8.48	--	--	--	--	--	--	--	
	06/26/97	12.34	6.26	--	--	--	--	--	--	--	
	09/26/97	13.40	5.20	--	--	--	--	--	--	--	
	12/05/97	11.96	6.64	--	--	--	--	--	--	5.2	
	02/19/98	6.22	12.38	--	--	--	--	--	--	1.3	
	06/08/98	6.20	12.40	--	--	--	--	--	--	1.0	
	08/25/98	11.59	7.01	--	--	--	--	--	--	1.6	
	12/28/98	11.74	6.86	--	--	--	--	--	--	1.3	
	03/26/99	9.20	9.40	--	--	--	--	--	--	1.3	
	06/30/99	11.08	7.52	--	--	--	--	--	--	2.1	
	09/30/99	11.94	6.66	--	--	--	--	--	--	1.9	
	12/27/99	11.01	7.59	8,940	2,000	95.7	1,200	570	606	1.6/1.8	
	03/07/00	7.35	11.25	--	--	--	--	--	--	--	
	04/17/00	9.08	9.52	--	--	--	--	--	--	1.9/2.0	
	04/18/00	--	--	20,800	6,550	1,220	2,270	1,720	<250	--	
	09/21/00	11.98	6.62	--	--	--	--	--	--	2.1	
	10/17/00	12.62	5.98	38,400	7,240	5,980	1,960	5,730	534(72.4)	2.5/1.0	
	01/09/01	13.03	5.57	--	--	--	--	--	--	1.9	
	04/27/01	10.71	7.89	34,000	8,000	2,100	2,500	2,000	(<25)	2.9/2.1	
	07/03/01	12.03	6.57	--	--	--	--	--	--	2.0	
	12/06/01	11.63	6.97	6,000	990	35	820	59	(<25)	1.2/0.8	
	01/23/02	9.34	9.26	--	--	--	--	--	--	0.9	
	04/17/02	10.41	8.19	12,000	2,900	57	1,400	98	(<200)	3.3/2.9	
	07/18/02	12.13	6.47	--	--	--	--	--	--	0.3	
	11/11/02	13.15	5.45	2,200	340	7.3	250	24	(<20)	1.2/1.3	
	01/16/03	9.73	8.87	--	--	--	--	--	--	2.3	
	03/13/03	10.45	8.15	11,000	2,500	55	1,800	170	(<100)	2.1/1.9	
	04/07/03	10.40	8.20	--	--	--	--	--	--	--	
	04/23/03	10.28	8.32	9,500	4,100	200	1,400	200	(<250)	1.2/0.4	
	05/13/03	10.26	8.34	9,700	2,300	110	1,100	140	(<250)	0.5/2.0	
	06/13/03	11.15	7.45	9,300	2,300	77	820	<100	(<500)	1.0/0.5	
	07/15/03	11.62	6.98	5,500	2,000	230	620	360	(20)	1.8/1.9	
	09/29/03	12.48	6.12	9,600	2,300	100	1,200	670	(<20)	2.3/3.6	
	10/29/03	12.73	5.87	10,000	2,000	39	1,000	370	(16)	3.3/3.6	
	01/05/04	10.25	8.35	2,000	710	18	410	18	(13)	3.0/2.8	
	04/01/04	9.60	9.00	27,000	9,100	1,200	2,200	1,400	(<50)	1.0/1.4	
	07/02/04	11.80	6.80	18,000	6,500	170	1,200	1,200	(<50)	3.2/0.8	
	11/03/04	12.56	6.04	4,500	1,700	23	280	55	(9.8)	1.7/1.9	
	01/04/05	9.50	9.10	7,500	2,500	74	540	110	(<13)	1.19/0.53	
	04/13/05	7.84	10.76	34,000	6,600	290	930	2,100	(<15)	1.60/1.88	
	07/13/05	10.90	7.70	--	--	--	--	--	--	--	
	07/22/05	10.96	7.64	8,200	5,900	86	340	320	(<25)	1.7/1.0	
	10/28/05	12.30	6.30	2,100	1,300	18	63	21	(<5.0)	0.5/1.6	
	01/17/06	8.65	9.95	6,200 g	2,900	190	400	600	(4.70)	1.4/1.0	
	02/23/06	9.33	9.27	--	3,080	222	414	778	--	--	
	03/09/06	7.40	11.20	--	1,350	88.5	128	164	--	--	

Table 1. Groundwater Elevation and Analytical Data - Saberi, 1230 14th Street, Oakland, CA

Well ID	Date Measured	DTW (feet)	GWE (feet) (MSL)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)
(VW/AS-1 cont'd)	04/21/06	6.44	12.16	18,200	4,460	167	419	717	(2.79)	--
	05/01/06	7.22	11.38	19,700	5,300	261	664	1,050	(<0.500)	0.71/1.23
	06/23/06	9.73	8.87	20,600	3,820	305	259	435	(3.31 h)	--
	07/11/06	9.73	8.87	9,130	6,200	108	232	254	(<0.500)	--
	08/30/06	11.60	7.00	164,000	3,190	6,240	3,780	17,900	(<10.0)	0.4
	09/29/06	11.97	6.63	130,000	6,160	6,370 i	2,910	11,600 i	(<25.0)	--
	10/13/06	12.18	6.42	144,000	6,320	5,710	2,930	13,100	(1.03)	--
	11/03/06	12.21	6.39	112,000	8,290	5,670	2,760	12,100	(<0.500)	0.80
	12/26/06	11.74	6.86	94,000	6,900	5,100	3,100	13,000	(<50)	--
	01/11/07	11.83	6.77	73,000	6,600	5,500	3,000	12,000	(<50)	--
	01/30/07	12.12	6.48	54,000	6,800	4,500	2,200	8,800	(<50)	1.16/1.16
	03/01/07	10.71	7.89	52,000	6,300	3,700	3,400	12,000	(<50)	--
	04/26/07	10.84	7.76	72,000 k	7,200	4,500	3,000	10,900	(<50)	--
	06/01/07	11.40	7.20	70,000 k	7,600	4,900	3,200	12,100	(<50)	0.60/1.09
	06/21/07	11.92	6.68	59,000 k	7,300	3,700	3,200	12,100	(<50)	--
	07/03/07	11.98	6.62	70,000 k	8,800	4,700	3,500	13,500	(<50)	--
	08/16/07	12.53	6.07	67,000 k	9,000	5,500	3,900	14,200	(<50)	0.2/0.1
	12/06/07	12.97	5.63	180,000	9,500	5,000	4,100	16,000	(<17)	--
	02/25/08	9.84	8.76	47,000	3,500	1,200	1,500	4,400	<350	2.39
	05/26/08	11.88	6.72	82,000	8,100	3,000	3,100	12,000	<500	1.65/1.05
	06/27/08				VW/AS-1 drilled out and replaced with AS-1					
VW/AS-2	03/09/06	6.95	--	--	--	--	--	--	--	--
VW/AS-3	03/25/96	8.50	9.67	--	--	--	--	--	--	--
18.17	06/21/96	10.42	7.75	--	--	--	--	--	--	--
	09/26/96	12.49	5.68	--	--	--	--	--	--	--
	12/19/96	12.28	5.89	--	--	--	--	--	--	--
	03/25/97	9.61	8.56	--	--	--	--	--	--	--
	06/26/97	11.80	6.37	--	--	--	--	--	--	--
	09/26/97	12.89	5.28	--	--	--	--	--	--	--
	12/05/97	11.38	6.79	--	--	--	--	--	--	1.8
	02/19/98	6.24	11.93	--	--	--	--	--	--	1.3
	06/08/98	6.25	11.92	--	--	--	--	--	--	1.2
	08/25/98	11.43	6.74	--	--	--	--	--	--	1.3
	12/28/98	11.63	6.54	--	--	--	--	--	--	1.7
	03/26/99	8.92	9.25	--	--	--	--	--	--	1.5
	06/30/99	10.71	7.46	--	--	--	--	--	--	2.5
	09/30/99	11.78	6.39	--	--	--	--	--	--	1.5
	12/27/99	12.57	5.60	488	47.9	2.60	16.9	8.50	35.4	1.5/2.1
	03/07/00	4.82	13.35	--	--	--	--	--	--	--
	04/17/00	8.69	9.48	--	--	--	--	--	--	2.0/2.4
	04/18/00	--	--	3,110	871	<5.00	141	56.8	78.2	--
	09/21/00	11.65	6.52	--	--	--	--	--	--	2.5
	10/17/00	12.13	6.04	7,730	2,700	<50.0	542	344	<250(42.1)	1.6/1.0
	01/09/01	12.51	5.66	--	--	--	--	--	--	2.2
	04/27/01	10.20	7.97	14,000	3,900	62	690	560	(46)	2.8/1.6
	07/03/01	11.55	6.62	--	--	--	--	--	--	2.6
	12/06/01	11.10	7.07	5,000	1,200	19	380	320	(<50)	0.9/1.1
	01/23/02	8.93	9.24	--	--	--	--	--	--	1.1
	04/17/02	10.00	8.17	17,000	5,000	<25	1,100	390	(<250)	3.2/3.2
	07/18/02	11.49	6.68	--	--	--	--	--	--	0.4
	11/11/02	12.43	5.74	1,700	290	1.5	150	2.8	(<10)	1.0/1.1
	01/16/03	9.32	8.85	--	--	--	--	--	--	4.7
	03/13/03	9.88	8.29	--	--	--	--	--	--	2.7
	04/23/03	9.85	8.32	150	47	0.67	8.5	3.2	(<5.0)	2.1/0.7
	05/13/03	9.81	8.36	440	35	<0.50	1.7	<1.0	(<5.0)	1.4/1.8
	06/13/03	10.77	7.40	580	71	<2.5	40	<5.0	(<25)	1.1/0.6
	07/14/03	11.12	7.05	1,100	120	4.9	63	9.3	(16)	2.0/2.2
	09/29/03	12.02	6.15	160	54	2.2	6.9	8.7	(1.1)	4.1/1.6
	10/29/03	12.25	5.92	350	16	<0.50	1.1	<1.0	(6.3)	3.2/1.6

Table 1. Groundwater Elevation and Analytical Data - Saberi, 1230 14th Street, Oakland, CA

Well ID	Date Measured	DTW (feet)	GWE (feet) (MSL)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)	Dissolved Oxygen (mg/L)
(VW/AS-3 cont'd)	01/05/04	9.74	8.43	2,700	870	39	130	250	(5.5)	3.6/2.8
	04/01/04	9.06	9.11	1,300	240	4.1	36	45	(12.0)	1.1/1.0
	07/02/04	11.29	6.88	610	59	<1.0	3.6	<2.0	(10.0)	2.0/2.2
	11/03/04	12.02	6.15	200	<0.50	<0.50	<0.50	<1.0	(10.0)	2.1/2.3
	01/04/05	8.99	9.18	2,500	730	42	36	190	(<10)	1.72/1.36
	04/13/05	7.25	10.92	<50	1.6	<0.50	<0.50	<0.50	(0.61)	2.85/3.04
	07/13/05	10.30	7.87	--	--	--	--	--	--	--
	07/22/05	10.51	7.66	160	36	0.65	<0.50	2.5	(2.60)	1.4/1.3
	10/28/05	11.93	6.24	100	<0.50	<0.50	<0.50	<1.0	(1.70)	1.6/0.9
	01/17/06	8.25	9.92	1,400	510	29	16	47	(5.40)	1.9/0.8
	04/21/06	6.06	12.11	--	--	--	--	--	--	--
	05/01/06	6.83	11.34	1,350	74.4	<0.500	12.5	0.520	(3.30)	1.35/0.78
	08/30/06	11.00	7.17	940	77.7	2.67	2.94	5.57	(3.45)	0.80/0.98
	09/29/06	11.30	6.87	--	--	--	--	--	--	--
	11/03/06	12.29	5.88	346 j	83.6 j	5.17 j	2.34 j	13.5 j	(3.47 j)	1.10/0.80
	01/30/07	12.59	5.58	130	13	0.64	<0.50	7.2	(3.4)	0.76/0.64
	06/01/07	10.82	7.35	2,200 k	650	13	3.2 m	143	(7.8)	1.21/0.93
	08/16/07	11.95	6.22	1,000 k	200	4.0	1.1	47.7	(3.3)	0.8/0.2
	12/06/07	12.43	5.74	<50	<0.5	<0.5	<0.5	<0.5	(<0.5)	--
	02/25/08	9.40	8.77	<50	<0.5	<0.5	<0.5	<0.5	<5.0	3.14
	05/26/08	11.20	6.97	1,800	260	6.0	4.3	35	<17	0.86/4.39
	6/26/2008					Well Destroyed				

Notes:

a = Sample was analyzed outside of the EPA recommended holding time.

b = Hydrocarbon reported does not match the pattern of the laboratory's standard.

c = Top of casing change due to maintenance.

d = Sample contains discrete peak in addition to gasoline.

e = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

f = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

g = The concentration indicated for this analyte is an estimated value above the calibration range of the instrument.

h = Secondary ion abundances were outside method requirements. Identification based on a'--lytical judgement.

i = Analyte was detected in the associated Method Blank.

j = pH>2

k = Analyzed by EPA Method 8015B (M).

l = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.

m = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.

n = MW-6 sample analysis from 9/30/12 not listed due to anomalous results; re-sampled 10/30/12 to confirm anomalous results and concentrations from 10/30 are represenative.

o = CTAS/Non-ionic Surfactants by EPA Method 5540D detected at 1,800 µg/L (BOC).

Site surveyed November 1, 2001 by Virgil Chavez Land Surveying of Vallejo, CA.

Site remediation wells surveyed March 21, 2011 by Virgil Chavez Land Surveying of Vallejo, CA.

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015C.

Benzene, Toluene, Ethylbenzene, and Xylenes by EPA Method 8260B from April 27, 2001 through August 16, 2007. Concentrations prior to April 27, 2001 and after August 16, 2007 by EPA Method 8021B.

MTBE = Methyl tert-butyl ether by EPA Method 8021B, concentrations in parentheses by EPA Method 8260B

-- = Not applicable

ug/L = micrograms per liter (Parts per billion)

mg/L = milligrams per liter (Parts per million)

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

(D) = Duplicate sample

n/n = Pre-purge/Post-purge Dissolved Oxygen Readings

BOC = Bio-Organic Catalyst

Pangea

Table 2. SVE (DPE) Performance Data - 1230 14th Street, Oakland, CA

Date	Wells	Oxidizer Hr Meter Reading (hours)	Total Time (days)	Interval Time (days)	System Vapor Flow (cfm)	App Vac ("Hg)	Lab Sample ID	Influent TPHg Lab (ppmv)	Influent Benzene Lab (ppmv)	Influent OVA Reading (ppmv)	Air Sparge (status)	Removal: SVE TPHg Removal Rate (lbs/day)	Removal: SVE Benzene Removal Rate (lbs/day)	Removal: Cumulativ SVE TPH Removal (lbs)	Removal: Cumulative SVE Benz Removal (lbs)	Emission Reporting: Effluent OVA Reading (ppmv)	Abate Effic **OVA** (%)	Effluent TPHg Lab)	Effluent e Lab (ppmv)	**TPHg** Abate Effic (%)	Benzene Abate Effic (%)	Benzene Emission Rate (lbs/day)	Cumulative Vapor Flow (cf)	Notes
04/27/11	DP-1,2,4,5	10730.2	0.0	0.0	107	9	---	32	2.0	34	Off	1.1	0.06	0.0	0	6	**82.4**	---	---	---	---	---	0	Startup Test
05/05/11	DP-1,2,4,5	10895.3	6.9	6.9	107	7	INF-V	**28**	**1.5**	23	Off	1.0	0.05	6.6	0.32	11	**52.2**	**22**	**1.0**	**21.4**	**33.3**	**0.031**	1,059,942	On
05/16/11	DP-1,2,4,5	11164.0	18.1	11.2	107	4	---	20	1.0	---	Off	0.7	0.03	14.3	0.67	---	---	---	---	---	---	---	2,784,996	On
05/24/11	DP-1,2,4,5	11239.0	21.2	3.1	107	4	---	20	1.0	12	Off	0.7	0.03	16.4	0.77	4	**66.7**	---	---	---	---	---	3,266,496	On. **Shutdown** due to high EFF-V conc in lab report.
07/13/11	DP-1,2,4,5	11241.4	21.3	0.1	107	7	---	20	1.0	31	Off	0.7	0.03	16.5	0.77	15	**51.6**	---	---	---	---	---	3,281,904	Off. Restart, **check cat cell, send for repair**.
09/06/11	DP-1,2,4,5	11250.6	21.7	0.4	55	5	---	400	10.0	451	Test	7.1	0.16	19.2	0.83	336	**25.5**	---	---	---	---	---	3,312,385	Off. Test with air sparging and HVOCs. Off at departure.
10/24/11	DP-1,2,4,5	11251.7	21.7	0.0	79	7	---	1,800	20.0	1906	Test	45.8	0.46	21.3	0.85	905	**52.5**	---	---	---	---	---	3,317,621	Off. Test new cat cell. Heat exchgr issue. Off at departure.
11/23/11	DP-1,2,4,5	11261.3	22.1	0.4	43	5	---	3,500	40.0	3670	Test	47.9	0.50	40.5	1.05	156	**95.7**	---	---	---	---	---	3,342,170	Off. **Install repaired heat exch and repaired cat cell.**
11/28/11	DP-1,2,4,5	11287.4	23.2	1.1	76	8	---	600	13.0	693	Test	14.6	0.29	56.4	1.36	3	**99.6**	---	---	---	---	---	3,461,186	Off. Test for lead in influent with sparging. **Meets permit.**
11/29/11	DP-1,2,4,5	11295.3	23.5	0.3	151	6	---	600	13.0	693	Test	29.1	0.57	66.0	1.55	19	**97.3**	---	---	---	---	---	3,532,760	Off. Restart to test. **Meets permit. Left on for testing.**
12/01/11	DP-1,2,4,5	11342.8	25.5	2.0	68	6	---	500	10.0	548	Test	10.9	0.20	87.5	1.94	16	**97.1**	---	---	---	---	---	3,726,560	On. **Meets permit. Left on for testing.**
12/14/11	DP-1,2,4,5	11653.4	38.5	12.9	64	5	---	200	5.0	203	Test	4.1	0.09	140.7	3.15	11	**94.6**	---	---	---	---	---	4,919,264	On. **<97% dest so turn off.** Test another unit 12/21/11: similar.
01/05/12	DP-1,2,4,5	11659.2	38.7	0.2	93	6	---	600	13.0	695	Test	17.8	0.35	145.0	3.23	56	**91.9**	---	---	---	---	---	4,951,485	Off. Test with dilution air for oxygen. Off at departure.
01/23/12	DP-1,2,4,5	11659.8	38.7	0.0	93	9	---	700	13.0	726	Test	20.9	0.35	145.5	3.24	58	**92.0**	---	---	---	---	---	4,954,842	Off. Restart to test with dilution and prep for lab test.
01/24/12	DP-1,2,4,5	11680.0	39.6	0.8	95	8	INF-V	**1,500**	**24.0**	2290	Test	45.5	0.66	183.8	3.80	230	**90.0**	**180**	**2.8**	**88.0**	**88.3**	**0.077**	5,069,522	On. Collect lab. Off at departure.
02/08/12	DP-1,2,4,5	11683.0	39.7	0.1	95	8	---	1,500	24.0	---	Test	45.5	0.66	189.5	3.88	---	---	---	---	---	---	---	5,086,553	Cat Cell Testing
02/15/12	DP-1,2,4,5	11690.0	40.0	0.3	118	5	INF-V	**180**	**2.1**	156	Off	6.8	0.07	191.5	3.90	10	**93.6**	**< 7.0**	**< 0.077**	**> 96.1**	**> 96.3**	**< 0.003**	5,136,113	Test destruction efficiency with new cat cell.
02/23/12	DP-1,2,4,5	11705.0	40.6	0.6	131	11	INF-V	**860**	**8.5**	749	On	36.1	0.32	214.1	4.10	6	**99.2**	**7.9**	**< 0.077**	**99.1**	**> 99.1**	**< 0.003**	5,254,013	**Restart DPE/AS. DPE/AS units repaired.**
02/27/12	DP-1,2,4,5	11741.0	42.1	1.5	131	5	INF-V	**73**	**0.8**	---	On	3.1	0.03	218.7	4.15	---	---	---	---	---	---	---	5,536,973	Off. High Enclosure Temp. Restart.
02/28/12	DP-1,2,4,5	11765.6	43.1	1.0	188	5	---	130	5.0	142	On	7.9	0.27	226.8	4.43	---	---	---	---	---	---	---	5,815,052	On. **Limit AS to AS-2, AS-4**. Monitor influence.
02/29/12	DP-1,2,4,5	11777.0	43.6	0.5	188	5	---	130	5.0	---	Off	7.9	0.27	230.5	4.56	---	---	---	---	---	---	---	5,943,917	Off. Restaft DPE/AS
03/01/12	DP-1,2,4,5	11800.7	44.6	1.0	141	8	INF-V	**450**	**7.7**	350	On	20.4	0.32	250.6	4.88	3	**99.1**	---	---	---	---	---	6,144,419	On. Increased vacuum to 8" Hg.
03/02/12	DP-1,2,4,5	11825.7	45.6	1.0	132	10	---	400	7.7	422	On	16.9	0.30	268.2	5.18	---	---	---	---	---	---	---	6,342,419	On.
03/04/12	DP-1,2,4,5	11880.0	47.9	2.3	132	9	---	400	7.7	422	On	16.9	0.30	306.6	5.85	---	---	---	---	---	---	---	6,772,475	On.
03/09/12	DP-1,2,4,5	11994.3	52.7	4.8	146	8	---	700	12.0	740	On	32.8	0.51	462.9	8.28	6	**99.2**	---	---	---	---	---	7,775,115	On.
03/13/12	DP-1,2,4,5	12087.7	56.6	3.9	141	8	INF-V	**990**	**11.0**	545	On	44.7	0.45	636.7	10.04	5	**99.1**	---	---	---	---	---	8,563,037	On.
03/16/12	DP-1,2,4,5	12159.0	59.5	3.0	141	8	---	990	11.0	---	On	44.7	0.45	769.4	11.37	5	---	---	---	---	---	---	9,164,524	On. Shutdown due to element meltdown - SVE unit replaced.
06/15/12	DP-1,2,5	14701.4	59.5	0.0	229	10	---	240	3.0	245	Off	17.6	0.20	821.1	11.96	2	**99.2**	---	---	---	---	---	9,153,551	**Startup of new SVE unit.**
06/19/12	DP-1,2,5	14740.9	61.1	1.6	165	10	---	500	4.4	498	On	26.4	0.21	864.6	12.31	3	**99.4**	---	---	---	---	---	9,543,890	Off. Restart
06/20/12	DP-1,2,4,5	14760.6	62.0	0.8	160	10	INF-V	**450**	**4.4**	337	On	23.1	0.20	883.5	12.47	5	**98.5**	**< 7**	**< 0.077**	**> 98.4**	**> 98.3**	**< 0.004**	9,732,774	On.
07/03/12	DP-1,2,4,5	14823.5	64.6	2.6	164	10	---	350	4.0	372	On	18.4	0.19	931.8	12.97	2	**99.5**	---	---	---	---	---	10,351,710	Off 7/1 for QM. Restart
07/05/12	DP-1,2,4,5	14873.9	66.7	2.1	152	10	---	180	2.0	184	On	8.8	0.09	950.2	13.16	0	**100.0**	---	---	---	---	---	10,811,358	On. Inject Nontox in VW/MW-4, AS-2, AS-4.
07/06/12	DP-1,2,4,5	14891.3	67.4	0.7	170	10	---	190	2.0	195	On	10.4	0.10	957.7	13.23	12	**93.8**	---	---	---	---	---	10,988,838	On.
07/10/12	DP-1,2,4,5	14992.1	71.6	4.2	168	10	---	160	2.0	173	On	8.6	0.10	994.0	13.64	7	**96.0**	---	---	---	---	---	12,004,902	On.
07/11/12	DP-1,2,4,5	15014.1	72.5	0.9	161	10	---	160	2.0	165	On	8.3	0.09	1001.6	13.73	6	**96.4**	---	---	---	---	---	12,217,818	On.
07/17/12	DP-1,2,4,5	15075.7	75.1	2.6	168	10	---	180	2.0	186	On	9.7	0.10	1026.5	13.98	5	**97.3**	---	---	---	---	---	12,840,224	Off. Turn off AS. Inject Nontox in VW/MW-4,AS-2,AS-4 on 7/18; restart.
07/19/12	DP-1,2,4,5	15088.9	75.6	0.5	168	9	---	160	2.0	---	On	8.6	0.10	1031.3	14.03	---	---	---	---	---	---	---	12,973,597	Off. Restart.
07/20/12	DP-1,2,4,5	15109.2	76.5	0.8	168	9	---	160	2.0	---	On	8.6	0.10	1038.6	14.12	---	---	---	---	---	---	---	13,178,708	On.
07/21/12	DP-1,2,4,5	15124.0	77.1	0.6	168	9	---	160	2.0	---	On	8.6	0.10	1043.9	14.18	---	---	---	---	---	---	---	13,328,248	Off. Restart.
08/03/12	DP-1,2,4,5	15365.7	87.2	10.1	168	9	---	160	2.0	---	On	8.6	0.10	1131.0	15.16	---	---	---	---	---	---	---	15,770,384	Off. Transfer pump not working. Coordinate repair. Restart later 8/3.
08/07/12	DP-1,2,4,5	15398.7	88.6	1.4	133	10	---	160	2.0	159	On	6.8	0.08	1140.3	15.27	5	**96.9**	---	---	---	---	---	16,033,328	Off. Restart.
08/31/12	DP-1,2,4,5	15556.9	95.1	6.6	155	11	---	140	1.0	140	On	7.0	0.05	1186.2	15.57	4	**97.1**	---	---	---	---	---	17,504,588	Off. Restart.
09/20/12	DP-1,2,4,5	15595.1	96.7	1.6	111	10	---	180	1.0	187	On	6.4	0.03	1196.4	15.62	4	**97.9**	---	---	---	---	---	17,759,000	Off. Restart.
10/03/12	DP-1,2,4,5	15832.0	106.6	9.9	100	10	---	120	1.0	126	Off	3.8	0.03	1234.4	15.91	10	**92.1**	---	---	---	---	---	19,180,400	Off. Restart. Inject Nontox VW/MW-4, AS-2, AS-4, DP-4 & DP-5 on 10/15.
10/18/12	DP-1,2,4,5	16143.0	119.6	13.0	110	13	INF-V	**230**	**1.1**	144	On	8.1	0.04	1339.6	16.36	12	**91.7**	---	---	---	---	---	21,233,000	On.
11/05/12	DP-1,2,4,5	16581.0	137.8	18.3	110	11	---	200	1.1	---	On	7.1	0.04	1468.4	17.00	---	---	---	---	---	---	---	24,123,800	Off. Inject Nontox in VW/MW-4, AS-2, AS-4, DP-4 and DP-5. Restart.

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Table 2. SVE (DPE) Performance Data - 1230 14th Street, Oakland, CA

Date	Wells	Oxidizer Hr Meter Reading (hours)	Total Time (days)	Interval Time (days)	System Vapor Flow (cfm)	App Vac ("Hg)	Lab Sample ID	Influent TPHg Lab (ppmv)	Influent Benzene Lab (ppmv)	Influent OVA Reading (ppmv)	Air Sparge (status)	SVE TPHg Removal Rate lbs/day)	SVE Benzene Removal Rate (lbs/day)	Cumulativ SVE TPH Removal (lbs)	Cumulative SVE Benz Removal (lbs)	Effluent OVA Reading (ppmv)	Abate Effic **OVA** (%)	Effluent TPHg Lab)	Effluent e Lab (ppmv)	**TPHg** Abate Effic (%)	Benzene Abate Effic (%)	Benzene Emission Rate (lbs/day)	Cumulative Vapor Flow (cf)	Notes
11/13/12	DP-1,2,4,5	16724.2	143.8	6.0	109	13	---	150	1.1	160	On	5.2	0.03	1499.7	17.21	12	**92.5**	---	---	---	---	---	25,060,328	Off. Restart.
11/26/12	DP-1,2,4,5	16776.0	145.9	2.2	116	13	INF-V	**70**	**0.48**	49	Off	2.6	0.02	1505.4	17.25	2	**95.9**	---	---	---	---	---	25,420,856	Off. Restart.
12/31/12	DP-1,2,4,5	17190.0	163.2	17.3	115	13	---	45	0.4	47	On	1.7	0.01	1534.0	17.48	3	**93.6**	---	---	---	---	---	28,277,456	Off. Restart.
01/09/13	DP-1,2,4,5	17410.8	172.4	9.2	115	13	---	45	0.4	47	Off	1.7	0.01	1549.3	17.60	---	---	---	---	---	---	---	29,800,976	On. AS off. Restart.
02/06/13	DP-1,2,4,5	17433.8	173.4	1.0	140	13	---	70	0.4	79	On	3.1	0.02	1552.3	17.62	3	**96.2**	---	---	---	---	---	29,993,900	DPE/AS off. Restart.
02/15/13	DP-1,2,4,5	17651.0	182.4	9.1	136	13	---	70	0.4	79	On	3.1	0.02	1579.9	17.76	---	---	---	---	---	---	---	31,766,252	On. Temporary Shutdown.

Notes:

ALL = Wells DP-1, DP-2, DP-3, DP-4 and DP-5.

NA = not analyzed; NM = not measured; --- = not available

System data estimated when specific data not available.

cfm = actual cubic feet (cf) per minute based on anemometer readings (from vacuum side of vacuum pump during SVE).

ppmv = parts per million on volume to volume basis. Actual lab data shown in **bold.** Lab data estimated for dates without lab data to allow mass removal calculation.

lbs = Pounds

"Hg = Inches of mercury vacuum

SVE = Soil Vapor Extraction

OVA = Organic Vapor Analyzer (Horiba Model MEXA 324JU)

TPHg and Benzene Removal Rates = For dates where no laboratory analytical data was collected, the lab data is estimated based on prior lab data and OVA readings to calculate period and cumulative mass removal.

Hydrocarbon Removal/Emission Rate = Rate based on Bay Area Air Quality Management District's Manual of Procedures for Soil Vapor Extraction dated July 17, 1991.

Rate = lab concentration (ppmv) x system flowrate (scfm) x (1lb-mole/386 ft³) x molecular weight (86 lb/lb-mole for TPH-Gas hexane) x 1440 min/day x 1/1,000,000.

Table 3. GWE (DPE) System Performance Summary - 1230 14th Street, Oakland, California

Well ID	Date	Totalizer Reading[1] (gallons)	Interval Flow Volume (gallons)	Interval Duration (days)	Average Flow Rate (gpm)	**TPHg** Concentration (ug/L)	**Benzene** Concentration (ug/L)	**MTBE** Concentration (ug/L)	TPHg Removed (Lbs)	Benzene Removed (Lbs)	MTBE Removed (Lbs)	Comments
System	04/27/11	2,090	0	0	--	**960**	**120**	**ND (<5.0)**	0.000	0.000	0.000	Starup water sampling of influent (3/7/11)
Influent	05/05/11	62,822	60,732	8	5.27	---	---	---	0.485	0.061	0.000	On.
	05/16/11	100,689	37,867	11	2.39	---	---	---	0.302	0.038	0.000	On.
	05/24/11	101,686	997	8	0.09	---	---	---	0.008	0.001	0.000	On. Shutdown due to high EFF-V conc.
	07/13/11	101,686	0	50	0.00	---	---	---	0.000	0.000	0.000	Off. Restart, check cat cell. Send for repair.
	09/06/11	102,753	1,067	55	0.01	---	---	---	0.009	0.001	0.000	Off. Restart, off at departure.
	10/24/11	102,753	0	48	0.00	---	---	---	0.000	0.000	0.000	Off. Restart, install new cat cell. Off at departure.
	11/22/11	103,480	727	29	0.02	---	---	---	0.006	0.001	0.000	Off. Restart.
	11/23/11	103,593	113	1	0.08	---	---	---	0.001	0.000	0.000	Off. Restart.
	11/28/11	104,011	418	5	0.06	---	---	---	0.003	0.000	0.000	Off. Restart.
	11/29/11	104,105	94	1	0.07	---	---	---	0.001	0.000	0.000	Off. Restart.
	12/01/11	105,995	1,890	2	0.66	---	---	---	0.015	0.002	0.000	On.
	12/14/11	107,707	1,712	13	0.09	**320**	**8.9**	**ND (<5.0)**	0.005	0.000	0.000	Off. Restart.
	01/05/12	108,203	496	22	0.02	---	---	---	0.001	0.000	0.000	Off. Restart, off at departure.
	01/23/12	108,303	100	18	0.00	---	---	---	0.000	0.000	0.000	Off. Restart.
	01/24/12	112,516	4,213	1	2.93	---	---	---	0.011	0.000	0.000	Off. Restart, off at departure.
	02/23/12	113,710	1,194	30	0.03	---	---	---	0.003	0.000	0.000	Off. Restart.
	02/28/12	118,833	5,123	5	0.71	---	---	---	0.014	0.000	0.000	On.
	02/29/12	119,300	467	1	0.32	---	---	---	0.001	0.000	0.000	Off. Restart.
	03/01/12	119,956	656	1	0.46	---	---	---	0.002	0.000	0.000	On.
	03/02/12	123,447	3,491	1	2.42	---	---	---	0.009	0.000	0.000	On.
	03/09/12	146,799	23,353	7	2.32	---	---	---	0.062	0.002	0.000	On.
	03/13/12	160,104	13,305	4	2.31	**2,100**	**70**	**ND (<5.0)**	0.232	0.008	0.000	On. Shutdown 3/16 due to overheating - SVE unit replaced.
	06/15/12	167,592	7,488	94	0.06	---	---	---	0.131	0.004	0.000	Startup of new SVE unit.
	06/19/12	169,669	2,077	4	0.36	---	---	---	0.036	0.001	0.000	Off. Restart.
	06/20/12	172,212	2,543	1	1.77	---	---	---	0.044	0.001	0.000	Off. Restart.
	07/03/12	179,966	7,754	13	0.41	---	---	---	0.135	0.005	0.000	Off 7/1 for QM. Restart.
	07/06/12	188,780	8,814	3	2.04	**1,000**	**26**	**ND (<5.0)**	0.073	0.002	0.000	On. Inject BOC 7/5.
	07/10/12	193,738	4,958	4	0.86	**900**	**16**	**ND (<5.0)**	0.037	0.001	0.000	On.
	07/17/12	207,286	13,548	7	1.34	---	---	---	0.101	0.002	0.000	Off. Inject BOC, leave off. Restart 7/18.
	07/19/12	209,077	1,791	2	0.62	---	---	---	0.013	0.000	0.000	Off. Restart.
	07/20/12	211,310	2,233	1	1.55	---	---	---	0.017	0.000	0.000	On.
	07/21/12	212,880	1,570	1	1.09	---	---	---	0.012	0.000	0.000	Off. Restart.
	08/03/12	256,581	43,701	13	2.33	---	---	---	0.327	0.006	0.000	Off. Restart.
	08/07/12	258,157	1,577	4	0.27	---	---	---	0.012	0.000	0.000	Off. Restart.
	08/31/12	284,048	25,891	24	0.75	---	---	---	0.194	0.003	0.000	Off. Restart.
	09/20/12	286,963	2,915	20	0.10	---	---	---	0.022	0.000	0.000	Off. Restart.
	10/03/12	304,780	17,817	13	0.95	---	---	---	0.133	0.002	0.000	Off. Restart.
	10/15/12	331,065	26,285	12	1.52	**230**	**1.0**	**ND (<5.0)**	0.050	0.000	0.000	On. Inject BOC.
	10/17/12	331,675	610	2	0.21	**2,000**	**4.2**	**ND (<5.0)**	0.010	0.000	0.000	On.
	10/18/12	333,335	1,660	1	1.15	**130**	**ND (<0.5)**	**ND (<5.0)**	0.002	0.000	0.000	On.
	10/19/12	334,580	1,245	1	0.86	**130**	**ND (<0.5)**	**ND (<5.0)**	0.001	0.000	0.000	On.
	11/05/12	348,740	14,160	17	0.58	---	---	---	0.015	0.000	0.000	On. Close DP-4 & DP-5 and Inject BOC.
	11/12/12	352,220	3,480	7	0.35	**330**	**2.5**	**ND (<5.0)**	0.010	0.000	0.000	On. Open DP-4 & DP-5.
	11/13/12	352,520	300	1	0.21	---	---	---	0.001	0.000	0.000	Off. Restart.
	11/26/12	354,560	2,040	13	0.11	---	---	---	0.006	0.000	0.000	Off. Restart.
	12/31/12	382,940	28,380	35	0.56	---	---	---	0.078	0.001	0.000	Off. Restart.
	01/09/13	390,779	7,839	9	0.60	---	---	---	0.022	0.000	0.000	On.
	02/06/13	391,345	567	28	0.01	---	---	---	0.002	0.000	0.000	Off. Restart.
	02/15/13	407,735	16,390	9	1.26	---	---	---	0.045	0.000	0.000	On. Temporary Shutdown of System.
									2.700	**0.145**	**0.000**	**Total Cumulative Removal (Lbs)**

Table 3. GWE (DPE) System Performance Summary - 1230 14th Street, Oakland, California

Well ID	Date	Totalizer Reading[1] (gallons)	Interval Flow Volume (gallons)	Interval Duration (days)	Average Flow Rate (gpm)	**TPHg** Concentration (ug/L)	**Benzene** Concentration (ug/L)	**MTBE** Concentration (ug/L)	TPHg Removed (Lbs)	Benzene Removed (Lbs)	MTBE Removed (Lbs)	Comments
System Effluent	04/27/11	---	---	---	---	**ND (<50)**	**ND (<0.5)**	**ND (<5.0)**	---	---	---	Startup water sampling of effluent (3/7/11)
	12/14/11	---	---	---	---	**ND (<50)**	**ND (<0.5)**	**ND (<5.0)**	---	---	---	
	07/10/12	---	---	---	---	**ND (<50)**	**ND (<0.5)**	**ND (<5.0)**	---	---	---	
	10/30/12	---	---	---	---	**ND (<50)**	**ND (<0.5)**	**ND (<5.0)**	---	---	---	

Discharge Limits (ug/L):	***5***	***5***	***5***	***5***
	Benzene	***Toluene***	***Ethylbenzene***	***Total Xylenes***

ABBREVIATIONS AND NOTES:

1 = Initial totalizer reading was 2,090.

gpm = Gallons per minute

TPHd = Total Petroleum Hydrocarbon as Diesel analyzed by EPA Method 8015B with silica gel cleanup

TPHg = Total Petroleum Hydrocarbon as Gasoline analyzed by EPA Method 8015B

Benzene analyzed by EPA Method 8021B

MTBE = Methyl tertiary butyl ether analyzed by EPA Method 8021 Cm

Toulene, Ethylbenzene and Total Xylenes analyzed by EPA Method 8015B

-- = not measured/not available

* Estimated contaminant mass calculated by multiplying average concentration detected during period (Table 1) by volume of extracted groundwater. Uses most recent lab data.

**Unless noted Toulene, Ethylbenzene and Total Xylenes non-detect (<0.5)

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Table 4. Air Sparge Performance Data - 1230 14th Street, Oakland, CA

Date	Sparge Wells	Compressor Hr Meter Reading[1] (hours)	Total Time[1] (days)	Interval Time (days)	AS-1 Flow Rate (scfm)	AS-1 Injection Pressure (PSI)	AS-2 Flow Rate (scfm)	AS-2 Injection Pressure (PSI)	AS-3 Flow Rate (scfm)	AS-3 Injection Pressure (PSI)	AS-4 Flow Rate (scfm)	AS-4 Injection Pressure (PSI)	AS-5 Flow Rate (scfm)	AS-5 Injection Pressure (PSI)	Notes
04/27/11	---	---	0.0	0.0	---	---	---	---	---	---	---	---	---	---	Startup Test of DPE System
05/05/11	---	---	0.0	0.0	---	---	---	---	---	---	---	---	---	---	Off
05/16/11	---	---	0.0	0.0	---	---	---	---	---	---	---	---	---	---	Off
05/24/11	---	---	0.0	0.0	---	---	---	---	---	---	---	---	---	---	Off.
07/13/11	---	---	0.0	0.0	---	---	---	---	---	---	---	---	---	---	Off.
09/06/11	AS-1,3,4,5	---	0.1	0.1	---	---	---	---	---	---	---	---	---	---	Off. Compressor on for test with sparging. Off at departure.
10/24/11	AS-1,3,4,5	---	0.2	0.1	1.8	9	---	---	2.0	8	1.6	10	1.0	10	Off. Test.
11/23/11	AS-1,3,4	---	0.3	0.1	2.5	8	---	---	2.5	6	2.6	10	---	---	Off. Test
11/28/11	AS-1,3,4	---	0.4	0.1	NM	NM	---	---	NM	NM	NM	NM	---	---	Off. Test for lead in influent with sparging.
11/29/11	AS-1,3,4	---	0.5	0.1	2.0	NM	---	---	2.0	NM	2.0	NM	---	---	Off. Restart. DPE/AS left on for testing.
12/01/11	AS-1,3,4	---	2.0	1.5	2.0	NM	---	---	2.0	NM	2.0	NM	---	---	On. Meets permit. Left on for testing.
12/14/11	AS-1,3,4	---	3.0	1.0	2.0	NM	---	---	2.0	NM	2.0	NM	---	---	Off. Restart. <97% dest so turn off.
01/05/12	AS-1,3,4	---	4.0	1.0	2.0	NM	---	---	2.0	NM	2.0	NM	---	---	Off. Restart. Shutdown.
01/23/12	AS-1,3,4	---	4.5	0.5	2.0	NM	---	---	2.0	NM	2.0	NM	---	---	Off. Restart.
01/24/12	ALL	---	5.5	1.0	1.8	NM	1.8	NM	1.8	NM	1.8	NM	1.8	NM	On. Turned Off.
02/15/12	AS-1, 2, 3,4	---	6.0	0.5	3.0	NM	3.0	NM	3.0	NM	3.0	NM	---	---	Off. Restart.
02/22/12	AS-1, 2, 3,4	---	6.0	0.0	3.0	NM	3.0	NM	3.0	NM	3.0	NM	---	---	Off. Replace capacitors. Restart
02/23/12	AS-2,4	---	7.0	1.0	---	---	3.0	NM	---	---	3.0	NM	---	---	On.
02/24/12	AS-2,4	---	8.0	1.0	---	---	3.0	NM	---	---	3.0	NM	---	---	On.
02/28/12	AS-2,4	---	12.0	4.0	---	---	3.0	13	---	---	3.0	9	---	---	On.
02/29/12	AS-2,4	2.0	13.0	1.0	---	---	3.0	13	---	---	3.0	9	---	---	On.
03/01/12	AS-2,4	3.3	13.3	0.3	---	---	3.0	13	---	---	3.0	12	---	---	On.
03/02/12	AS-2,4	7.0	14.3	0.9	---	---	3.0	12	---	---	3.0	12	---	---	On.
03/09/12	AS-2,4	34.7	21.2	6.9	---	---	3.4	7	---	---	3.0	14	---	---	On.
03/13/12	AS-2,4	51.4	25.4	4.2	---	---	3.0	5	---	---	3.0	13	---	---	On.
03/16/12	AS-2,4	62.0	28.0	2.7	---	---	3.0	5	---	---	3.0	13	---	---	On. Shut down - SVE unit overheated - SVE unit replaced.
06/15/12	AS-1,2,4	62.2	28.1	0.1	1.8	14	1.8	13	---	---	1.8	11	---	---	Start up new SVE unit. Restart AS
06/19/12	AS-2,4	72.4	30.6	2.6	---	---	1.8	13	---	---	1.8	11	---	---	Off. Restart.
06/20/12	AS-2,4	74.8	31.2	0.6	---	---	2.0	4	---	---	2.0	10	---	---	On.
07/03/12	AS-2,4	114.5	41.1	9.9	---	---	2.0	4	---	---	2.0	10	---	---	Off 7/1 for QM. Restart
07/05/12	AS-1,2,4	125.1	43.8	2.7	2.5	5	2.2	8	---	---	2.0	10	---	---	On. Inject Nontox VW/MW-4, AS-2, AS-4.
07/06/12	AS-1,2,4	127.0	44.3	0.5	2.4	10	2.2	13	---	---	2.0	22	---	---	On.
07/10/12	AS-1,2,4	147.6	48.5	4.3	2.0	7	2.0	5	---	---	2.0	11	---	---	On.
07/11/12	AS-1,2,4	151.4	49.3	0.8	2.0	14	2.0	9	---	---	2.0	15	---	---	On.
07/18/12	AS-1,2,4	169.2	53.8	4.5	2.0	14	2.0	9	---	---	2.0	15	---	---	Off. Restart. Inject Nontox VW/MW-4, AS-2, AS-4.
07/19/12	AS-1,2,4	172.0	54.5	0.7	2.0	11	2.0	7	---	---	2.0	11	---	---	On.
08/03/12	AS-1,2,4	229.5	66.5	12.0	2.0	11	2.0	7	---	---	2.0	11	---	---	Off. Restart.
08/07/12	AS-1,2,4	245.0	69.7	3.2	2.4	10	2.2	10	---	---	1.8	22	---	---	Off. Restart.
08/31/12	AS-1,2,4	276.3	76.2	6.5	2.0	9	2.2	8	---	---	2.0	18	---	---	Off. Restart.
09/20/12	AS-1,2,4	282.0	77.4	1.2	1.8	8	2.0	6	---	---	2.0	18	---	---	Off. Restart.
10/03/12	AS-1,2,4	321.4	85.6	8.2	2.0	12	2.0	10	---	---	2.0	18	---	---	Off. Restart. Inject Nontox VW/MW-4, AS-2, AS-4, DP-4, DP-5 on 10/15.
10/18/12	AS-1,2,4	383.3	98.5	12.9	2.0	8	2.0	6	---	---	2.0	27	---	---	On.
11/13/12	AS-1,2,3,4	684.2	123.6	25.1	1.0	10	1.0	2	1.0	9	1.0	18	---	---	On.

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Table 4. Air Sparge Performance Data - 1230 14th Street, Oakland, CA

Date	Compressor Sparge Wells	Hr Meter Reading[1] (hours)	Total Time[1] (days)	Interval Time (days)	AS-1 Flow Rate (scfm)	AS-1 Injection Pressure (PSI)	AS-2 Flow Rate (scfm)	AS-2 Injection Pressure (PSI)	AS-3 Flow Rate (scfm)	AS-3 Injection Pressure (PSI)	AS-4 Flow Rate (scfm)	AS-4 Injection Pressure (PSI)	AS-5 Flow Rate (scfm)	AS-5 Injection Pressure (PSI)	Notes
11/26/12	AS-1,2,3,4	687.7	124.3	0.7	2.0	11	2.0	11	2.0	12	2.0	18	---	---	Off. Restart
12/31/12	AS-1,2,3,4	755.4	138.4	14.1	2.0	11	2.0	11	2.0	12	2.0	18	---	---	Off.
02/06/13	AS-3,4	755.6	138.5	0.0	---	---	---	---	2.0	12	2.0	13	---	---	Off. Restart.
02/15/13	AS-3,4	786.7	144.9	6.5	---	---	---	---	---	---	---	----	---	---	On. Turn off for Temporary System Shutdown.

Notes:

1 = Compressor hour meter records run time of compressor when filling air tank: does not record air injection into wells when compressor idle. Actual sparging time exceeds hour meter reading by a factor of 5 to 6 (except for 10/18/12 to 11/13/12 interval when compressor hours were multiplied by a factor of 2). Hours before 2/29/12 estimated.

ALL = Wells AS-1, AS-2, AS-3, AS-4 and AS-5.

scfm = standard cubic feet per minute based on in-line visi-float air meter.

PSI = pounds per square inch

NA = not analyzed; NM = not measured; --- = not available

System data estimated when specific data not available.

APPENDIX A

Groundwater Monitoring Program

Table A - Quarterly Groundwater Monitoring Program: 2013

1230 14th Street, Oakland, CA

Well ID	Well Type	Screened Interval (ft bgs)	Well Location for Monitoring	Casing Diam. (in)	Gauge Frequency	Sample Frequency[1]
Monitoring Wells						
MW-1	Mon	7-22	Downgradient	2	Q	Q
MW-2	Mon	7.5-22.5	S Upgradient	2	Q	2nd
MW-3	Mon	7-21.5	W Upgradient	2	Q	2nd
MW-4	Mon	7-22	NW Crossgradient	2	Q	2nd
MW-5R	Mon	5-20	Source	4	Q	Q
MW-6	Mon	5-20	E Downgradient	4	Q	Q
MW-7	Mon	5-20	NE Downgradient	4	Q	Q
VMP-1	Vapor Monitoring	4.25-4.75	N Boundary (Downgradient)	1/2	--	2nd
Remediation/Monitoring Wells						
AS-1	Mon/Air Sparging	22-25	N Source	1	2nd	2nd
AS-2	Air Sparging	22-25	--	1	2nd	2nd
AS-3	Air Sparging	22-25	--	1	2nd	2nd
AS-4	Air Sparging	22-25	--	1	2nd, 4th	2nd, 4th
AS-5	Air Sparging	21.5-25	--	1	2nd	2nd
VW/MW-2	Mon/Vapor Extraction	6-22	W Crossgradient	2	Q	2nd
VW/MW-4	Mon/Vapor Extraction	5-20	SW Downgradient	2	Q	Q
DP-1	Dual Phase Extraction (Rem)	8-20	--	4	Q	Q
DP-2	Dual Phase Extraction (Rem)	8-20	--	4	2nd	2nd
DP-3	Dual Phase Extraction (Rem)	8-20	--	4	2nd	2nd
DP-4	Dual Phase Extraction (Rem)	8-20	--	4	2nd	2nd
DP-5	Dual Phase Extraction (Rem)	8-20	--	4	Q	Q

Notes and Abbreviations:

1= Sample Analytes: Total Petroleum Hydrocarbons as Gasoline (TPHg), benzene, toluene, ethylbenzene, xylenes (BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8015Cm/8021B.

Q = Quarterly, typically March, June, September, December

2nd = Annually during third quarter, typically June

Mon = Groundwater Monitoring Well

Rem= Remediation Well

VW = Vapor Extraction Well

VMP= Vapor Monitoring Well

DP = Dual Phase Extraction

N, S, W, E = Cardinal directions North, South, West, East and other directions (e.g., Northeast = NE)

-- = Not applicable, gauged or sampled.

APPENDIX B

Groundwater Monitoring Field Data Sheets

Pangea
ENVIRONMENTAL SERVICES, INC.

Well Gauging Data Sheet

Project.Task #:1150.001				Project Name: Saberi - 1230 14th St.			
1230 14th Street, Oakland, CA						Date 10/20/13	
Name: Sanjiv Gill				Signature:			
Well ID	Well Size (in.)	Time	Depth to Immiscible Liquid (ft)	Thickness of Immiscible Liquid (ft)	Depth to Water (ft)	Total Depth (ft)	Measuring Point
MW-1	2"	06:55			13.10	21.32	TOC
MW-2	2"	06:57			12.31	22.02	
MW-3	2"	06:51			12.09	18.65	
MW-4	2"	06:46			12.50	19.80	
MW-5R	4"	07:16			12.94	22.60	
MW-6	4"	06:35			13.38	19.70	
MW-7	4"	06:40			13.82	19.81	
AS-4	1"	07:11			13.51	26.10	
VW/MW-2	2"	07:02			12.80	21.90	
VW/MW-4	2"	07:06			12.61	18.23	
DP-1	4"	07:25			13.05	22.50	

Comments:

Pangea
ENVIRONMENTAL SERVICES, INC.

Well Gauging Data Sheet

Project.Task #:1150.001	Project Name: Saberi - 1230 14th St.
1230 14th Street, Oakland, CA	Date: 10/20/13
Name: Sanjiv Gill	Signature:

Well ID	Well Size (in.)	Time	Depth to Immiscible Liquid (ft)	Thickness of Immiscible Liquid (ft)	Depth to Water (ft)	Total Depth (ft)	Measuring Point
DP-5	4"	07:20			12.89	20.01	TOC

Comments:

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MONITORING FIELD DATA SHEET

Well ID: MW-1

Project.Task #: 1150.001	Project Name: Saberi - 1230 14th St.
Address: 1230 14th Street. Oaklane. CA	
Date: 10/20/13	Weather: Cloudy
Well Diameter: 2"	Volume/ft. 1" = 0.04 | 2" = 0.16 | 3" = 0.37 | 4" = 0.65 | 6" = 1.47 | radius² * 0.163
Total Depth (TD): 21.32	Depth to Product:
Depth to Water (DTW): 13.10	Product Thickness.
Water Column Height: 8.22	1 Casing Volume: 1.31 gallons
Reference Point: TOC	3 Casing Volumes: 3.93 gallons
Purging Device: Disposable Bailer. 3" PVC Bailer. Parastaltic Pump. Whal Pump	
Sampling Device: Disposable Bailer	

Time	Temp ©	pH	Cond (µs)	NTU	DO(mg/L)	ORP (mV)	Vol(gal)	DTW
08:55	17.7	7.09	685			-30	1.5	
09:00	17.5	7.11	697			-38	3.0	
09:05	17.5	7.13	695			-41	4.0	

Comments: YSI 550A DO meter

pre purge DO = 2.47 mg/l

post purge DO = 2.73 mg/l

turbid

Sample ID: MW-1	Sample Time: 09:10
Laboratory: McCampbell Analytical. INC.	Sample Date: 10/20/13
Containers/Preservative: VOA/HCl	
Analyzed for: TPHg.BTEX. MTBE	
Sampler Name: Sanjiv Gill	Signature:

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ENVIRONMENTAL SERVICES INC.

MONITORING FIELD DATA SHEET

Well ID: MW-5R

Project.Task #: 1150.001	Project Name: Saberi - 1230 14th St.
Address: 1230 14th Street. Oaklane. CA	
Date: 10/20/13	Weather: Cloudy
Well Diameter: 4''	Volume/ft. 1" = 0.04 | 3" = 0.37 | 6" = 1.47 | 2" = 0.16 | 4" = 0.65 | radius² * 0.163
Total Depth (TD): 22.60	Depth to Product:
Depth to Water (DTW): 12.94	Product Thickness.
Water Column Height: 9.66	1 Casing Volume: 6.27 gallons
Reference Point: TOC	3 Casing Volumes: 18.81 gallons

Purging Device: Disposable Bailer. (3" PVC Bailer.) Parastaltic Pump. Whal Pump

Sampling Device: Disposable Bailer

Time	Temp ©	pH	Cond (µs)	NTU	DO(mg/L)	ORP (mV)	Vol(gal)	DTW
10:35	18.3	7.08	894			-65	6.5	
10:40	18.7	7.13	907			-71	13.0	
10:45	18.9	7.15	912			-78	19.0	

Comments: YSI 550A DO meter

pre purge DO = 0.80 mg/l

post purge DO = 1.23 mg/l

turbid

Sample ID: MW-5R	Sample Time: 10:50
Laboratory: McCampbell Analytical. INC.	Sample Date: 10/20/13
Containers/Preservative: VOA/HCl	
Analyzed for: TPHg.BTEX. MTBE	
Sampler Name: Sanjiv Gill	Signature:

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MONITORING FIELD DATA SHEET

Well ID: MW-6

Project.Task #: 1150.001	Project Name: Saberi - 1230 14th St.
Address: 1230 14th Street, Oaklane, CA	
Date: 10/20/13	Weather: Cloudy
Well Diameter: 4"	Volume/ft. 1" = 0.04 | 3" = 0.37 | 6" = 1.47 | 2" = 0.16 | 4" = 0.65 | radius² * 0.163
Total Depth (TD): 19.70	Depth to Product:
Depth to Water (DTW): 13.38	Product Thickness:
Water Column Height: 6.32	1 Casing Volume: 4.10 gallons
Reference Point: TOC	3 Casing Volumes: 12.30 gallons

Purging Device: Disposable Bailer, (3" PVC Bailer), Parastaitic Pump, Whal Pump

Sampling Device: Disposable Bailer

Time	Temp ©	pH	Cond (µs)	NTU	DO(mg/L)	ORP (mV)	Vol(gal)	DTW
07:50	17.2	6.97	1212			29	4	
07:55	17.5	6.90	1240			36	8	
08:00	17.7	6.92	1234			38	12	

Comments: YSI 550A DO meter — pre purge DO = 1.05 mg/l

post purge DO = 1.74 mg/l

turbid

Sample ID: MW-6	Sample Time: 08:05
Laboratory: McCampbell Analytical, INC.	Sample Date: 10/20/13
Containers/Preservative: VOA/HCl	
Analyzed for: TPHg, BTEX, MTBE	
Sampler Name: Sanjiv Gill	Signature:

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MONITORING FIELD DATA SHEET

Well ID: MW-7

Project Task #: 1150.001	Project Name: Saberi - 1230 14th St.
Address: 1230 14th Street, Oaklane, CA	
Date: 10/20/13	Weather: Cloudy
Well Diameter: 4"	Volume/ft. 1" = 0.04, 2" = 0.16, 3" = 0.37, 4" = 0.65, 6" = 1.47, radius² * 0.163
Total Depth (TD): 19.81	Depth to Product:
Depth to Water (DTW): 13.82	Product Thickness.
Water Column Height: 5.99	1 Casing Volume: 3.89 gallons
Reference Point: TOC	3 Casing Volumes: 11.67 gallons
Purging Device: Disposable Bailer, 3" PVC Bailer, Parastaltic Pump, Whal Pump	
Sampling Device: Disposable Bailer	

Time	Temp ©	pH	Cond (µs)	NTU	DO(mg/L)	ORP (mV)	Vol(gal)	DTW
08:20	17.5	6.98	817			21	4	
08:25	17.1	7.03	840			26	8	
08:30	17.2	7.05	834			33	12	

Comments: YSI 550A DO meter

pre purge DO = 1.19 mg/l

post purge DO = 1.95 mg/l

two bail

Sample ID: MW-7	Sample Time: 08:35
Laboratory: McCampbell Analytical, INC.	Sample Date: 10/20/13
Containers/Preservative: VOA/HCl	
Analyzed for: TPHg, BTEX, MTBE	
Sampler Name: Sanjiv Gill	Signature:

Pangea
ENVIRONMENTAL SERVICES INC.

MONITORING FIELD DATA SHEET

Well ID: AS-4

Project Task #: 1150.001	Project Name: Saberi - 1230 14th St.
Address: 1230 14th Street, Oaklane, CA	
Date: 10/20/13	Weather: Cloudy
Well Diameter: 1"	Volume/ft. 1" = 0.04, 2" = 0.16, 3" = 0.37, 4" = 0.66, 6" = 1.47, radius² * 0.163
Total Depth (TD): 26.10	Depth to Product:
Depth to Water (DTW): 13.51	Product Thickness:
Water Column Height: 12.59	1 Casing Volume: 0.50 gallons
Reference Point: TOC	3 Casing Volumes: 1.50 gallons
Purging Device: Disposable Bailer, 3" PVC Bailer, Parastaltic Pump, Whal Pump	
Sampling Device: Disposable Bailer	

Time	Temp ©	pH	Cond (µs)	NTU	DO(mg/L)	ORP (mV)	Vol(gal)	DTW
10:05	18.3	7.48	799			89	0.5	
10:10	18.4	7.42	812			93	1.0	
10:15	18.4	7.44	816			97	1.5	

Comments: YSI 550A DO meter

pre purge DO = 1.12 mg/l

post purge DO = 2.01 mg/l

turbid

Sample ID: AS-4	Sample Time: 10:20
Laboratory: McCampbell Analytical, INC.	Sample Date: 10/20/13
Containers/Preservative: VOA/HCl	
Analyzed for: TPHg, BTEX, MTBE	
Sampler Name: Sanjiv Gill	Signature:

Pangea
ENVIRONMENTAL SERVICES INC.

MONITORING FIELD DATA SHEET

Well ID: VW/MW-4

Project.Task #: 1150.001	Project Name: Saberi - 1230 14th St.
Address: 1230 14th Street. Oaklane. CA	
Date: 10/20/13	Weather: Cloudy
Well Diameter: 2"	Volume/ft. 1" = 0.04 | 3" = 0.37 | 6" = 1.47 | 2" = 0.16 | 4" = 0.65 | radius² * 0.163
Total Depth (TD): 18.23	Depth to Product:
Depth to Water (DTW): 12.61	Product Thickness.
Water Column Height: 5.62	1 Casing Volume: 0.89 gallons
Reference Point: TOC	3 Casing Volumes: 2.67 gallons

Purging Device: Disposable Bailer. 3" PVC Bailer. Parastaitic Pump. Whal Pump

Sampling Device: Disposable Bailer

Time	Temp ©	pH	Cond (µs)	NTU	DO(mg/L)	ORP (mV)	Vol(gal)	DTW
09:30	18.1	6.94	917			-51	1.0	
09:35	17.9	6.98	905			-57	1.5	
09:40	17.7	6.98	911			-58	2.5	

Comments: YSI 550A DO meter pre purge DO = 1.18 mg/l

post purge DO = 2.06 mg/l

very turbid, silty, HCl Rx H_2O

Sample ID: VW/MW-4	Sample Time: 09:45
Laboratory: McCampbell Analytical. INC.	Sample Date: 10/20/13
Containers/Preservative: VOA/HCl	
Analyzed for: TPHg.BTEX. MTBE	
Sampler Name: Sanjiv Gill	Signature:

Pangea
ENVIRONMENTAL SERVICES INC.

MONITORING FIELD DATA SHEET

Well ID: DP-1

Project Task #: 1150.001	Project Name: Saberi - 1230 14th St.
Address: 1230 14th Street, Oaklane, CA	
Date: 10/20/13	Weather: Cloudy
Well Diameter: 4"	Volume/ft. 1" = 0.04, 2" = 0.16, 3" = 0.37, 4" = 0.65, 6" = 1.47, radius² * 0.163
Total Depth (TD): 22.50	Depth to Product:
Depth to Water (DTW): 13.05	Product Thickness:
Water Column Height: 9.45	1 Casing Volume: 6.14 gallons
Reference Point: TOC	3 Casing Volumes: 18.42 gallons

Purging Device: Disposable Bailer, (3" PVC Bailer), Parastaitic Pump, Whal Pump

Sampling Device: Disposable Bailer

Time	Temp ©	pH	Cond (µs)	NTU	DO(mg/L)	ORP (mV)	Vol(gal)	DTW
11:35	18.8	7.79	1040			-120	6	
11:40	18.4	7.81	1046			-117	12	
11:45	18.3	7.80	1051			-113	18	

Comments: YSI 550A DO meter

pre purge DO = 1.25 mg/l

post purge DO = 1.93 mg/l

very turbid

Sample ID: DP-1	Sample Time: 11:50
Laboratory: McCampbell Analytical, INC.	Sample Date: 10/20/13
Containers/Preservative: VOA/HCl	
Analyzed for: TPHg, BTEX, MTBE	
Sampler Name: Sanjiv Gill	Signature:

Pangea
ENVIRONMENTAL SERVICES INC.

MONITORING FIELD DATA SHEET

Well ID: DP-5

Project.Task #: 1150.001	Project Name: Saberi - 1230 14th St.
Address: 1230 14th Street. Oaklane. CA	
Date: 10/20/13	Weather:
Well Diameter: 4"	Volume/ft. 1" = 0.04 | 3" = 0.37 | 6" = 1.47 | 2" = 0.16 | 4" = 0.65 | radius² * 0.163
Total Depth (TD): 20.01	Depth to Product:
Depth to Water (DTW): 12.89	Product Thickness.
Water Column Height: 7.12	1 Casing Volume: 4.62 gallons
Reference Point: TOC	3 Casing Volumes: 13.86 gallons
Purging Device: Disposable Bailer, 3" PVC Bailer, Parastaltic Pump, Whal Pump	
Sampling Device: Disposable Bailer	

Time	Temp ©	pH	Cond (µs)	NTU	DO(mg/L)	ORP (mV)	Vol(gal)	DTW
11:05	18.3	7.36	969			-95	4.5	
11:08	dewatered after purging 5 gallons							
12:15								16.38

Comments: YSI 550A DO meter

pre purge DO = 0.41 mg/l

post purge DO = 1.85 mg/l

very turbid

Sample ID: DP-5	Sample Time: 12:20
Laboratory: McCampbell Analytical. INC.	Sample Date: 10/20/13
Containers/Preservative: VOA/HCl	
Analyzed for: TPHg.BTEX. MTBE	
Sampler Name: Sanjiv Gill	Signature:

APPENDIX C

Laboratory Analytical Report

McCampbell Analytical, Inc.

"When Quality Counts"

Analytical Report

WorkOrder: 1310732

Report Created for: Pangea Environmental Svcs., Inc.
1710 Franklin Street, Ste. 200
Oakland, CA 94612

Project Contact: Tina De La Fuente
Project P.O.:
Project Name: #1150.001; Sabari-1230 14th St.

Project Received: 10/22/2013

Analytical Report reviewed & approved for release on 10/28/2013 by:

Question about your data?

Click here to email McCampbell

Angela Rydelius,
Laboratory Manager

1534 Willow Pass Rd. Pittsburg, CA 94565 ♦ TEL: (877) 252-9262 ♦ FAX: (925) 252-9269 ♦ www.mccampbell.com
NELAP: 12283CA ♦ ELAP: 1644 ♦ ISO/IEC: 17025:2005 ♦ WSDE: C972-11 ♦ ADEC: UST-098 ♦ UCMR3

McCampbell Analytical, Inc.
"When Quality Counts"

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Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269
http://www.mccampbell.com / E-mail: main@mccampbell.com

Glossary of Terms & Qualifier Definitions

Client: Pangea Environmental Svcs., Inc.
Project: #1150.001; Sabari-1230 14th St.
WorkOrder: 1310732

Glossary Abbreviation	Description
95% Interval	95% Confident Interval
DF	Dilution Factor
DUP	Duplicate
LCS	Laboratory Control Sample
MB	Method Blank
MB % Rec	% Recovery of Surrogate in Method Blank, if applicable
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
ND	Not detected at or above the indicated MDL or RL
NR	Analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix; or sample diluted due to high matrix or analyte content.
RD	Relative Difference
RL	Reporting Limit
RPD	Relative Percent Deviation
SPK Val	Spike Value
SPKRef Val	Spike Reference Value

Analytical Qualifier	
S	spike recovery outside accepted recovery limits
b6	lighter than water immiscible sheen/product is present
c4	surrogate recovery outside of the control limits due to coelution with another peak(s) / cluttered chromatogram.
d1	weakly modified or unmodified gasoline is significant
d6	one to a few isolated non-target peaks present in the TPH(g) chromatogram

McCampbell Analytical, Inc.
"When Quality Counts"

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Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269
http://www.mccampbell.com / E-mail: main@mccampbell.com

Analytical Report

Client:	Pangea Environmental Svcs., Inc.	**WorkOrder:**	1310732
Project:	#1150.001; Sabari-1230 14th St.	**Extraction Method**	SW5030B
Date Received:	10/22/13 17:57	**Analytical Method:**	SW8021B/8015Bm
Date Prepared:	10/23/13-10/26/13	**Unit:**	µg/L

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
MW-1	**1310732-001A**	**Water**	**10/20/2013 09:10**	**GC3**	**83240**

Analytes	Result	RL	DF	Date Analyzed
TPH(g)	**340**	50	1	10/23/2013 21:39
MTBE	ND	20	1	10/23/2013 21:39
Benzene	**14**	0.50	1	10/23/2013 21:39
Toluene	**2.6**	0.50	1	10/23/2013 21:39
Ethylbenzene	**7.5**	0.50	1	10/23/2013 21:39
Xylenes	**14**	0.50	1	10/23/2013 21:39

Surrogates	REC (%)	Qualifiers	Limits	Analytical Comments: d1,c4	
aaa-TFT	146	S	70-130		10/23/2013 21:39

MW-5R	1310732-002A	Water	10/20/2013 10:50	GC3	83240

Analytes	Result	RL	DF	Date Analyzed
TPH(g)	**3600**	500	10	10/23/2013 22:09
MTBE	ND	50	10	10/23/2013 22:09
Benzene	**210**	5.0	10	10/23/2013 22:09
Toluene	**59**	5.0	10	10/23/2013 22:09
Ethylbenzene	**62**	5.0	10	10/23/2013 22:09
Xylenes	**400**	5.0	10	10/23/2013 22:09

Surrogates	REC (%)	Limits	Analytical Comments: d1	
aaa-TFT	124	70-130		10/23/2013 22:09

MW-6	1310732-003A	Water	10/20/2013 08:05	GC3	83240

Analytes	Result	RL	DF	Date Analyzed
TPH(g)	ND	50	1	10/23/2013 22:38
MTBE	ND	5.0	1	10/23/2013 22:38
Benzene	ND	0.50	1	10/23/2013 22:38
Toluene	ND	0.50	1	10/23/2013 22:38
Ethylbenzene	ND	0.50	1	10/23/2013 22:38
Xylenes	ND	0.50	1	10/23/2013 22:38

Surrogates	REC (%)	Limits	
aaa-TFT	109	70-130	10/23/2013 22:38

(Cont.)

McCampbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269
http://www.mccampbell.com / E-mail: main@mccampbell.com

Analytical Report

Client:	Pangea Environmental Svcs., Inc.	**WorkOrder:**	1310732
Project:	#1150.001; Sabari-1230 14th St.	**Extraction Method**	SW5030B
Date Received:	10/22/13 17:57	**Analytical Method:**	SW8021B/8015Bm
Date Prepared:	10/23/13-10/26/13	**Unit:**	µg/L

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
MW-7	**1310732-004A**	**Water**	**10/20/2013 08:35**	**GC3**	**83240**

Analytes	Result	RL	DF	Date Analyzed
TPH(g)	**160**	50	1	10/23/2013 23:07
MTBE	ND	10	1	10/23/2013 23:07
Benzene	**0.79**	0.50	1	10/23/2013 23:07
Toluene	**1.2**	0.50	1	10/23/2013 23:07
Ethylbenzene	ND	0.50	1	10/23/2013 23:07
Xylenes	ND	0.50	1	10/23/2013 23:07

Surrogates	REC (%)	Limits	Analytical Comments: d1	
aaa-TFT	121	70-130		10/23/2013 23:07

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
AS-4	**1310732-005A**	**Water**	**10/20/2013 10:20**	**GC3**	**83240**

Analytes	Result	RL	DF	Date Analyzed
TPH(g)	**180**	50	1	10/26/2013 02:34
MTBE	ND	5.0	1	10/26/2013 02:34
Benzene	**2.4**	0.50	1	10/26/2013 02:34
Toluene	**0.65**	0.50	1	10/26/2013 02:34
Ethylbenzene	**1.8**	0.50	1	10/26/2013 02:34
Xylenes	**8.8**	0.50	1	10/26/2013 02:34

Surrogates	REC (%)	Limits	Analytical Comments: d1,d6	
aaa-TFT	101	70-130		10/26/2013 02:34

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
VW/MW-4	**1310732-006A**	**Water**	**10/20/2013 09:45**	**GC3**	**83240**

Analytes	Result	RL	DF	Date Analyzed
TPH(g)	**1400**	500	10	10/24/2013 00:06
MTBE	ND	50	10	10/24/2013 00:06
Benzene	**250**	5.0	10	10/24/2013 00:06
Toluene	**8.5**	5.0	10	10/24/2013 00:06
Ethylbenzene	**25**	5.0	10	10/24/2013 00:06
Xylenes	**63**	5.0	10	10/24/2013 00:06

Surrogates	REC (%)	Limits	Analytical Comments: d1,b6	
aaa-TFT	106	70-130		10/24/2013 00:06

(Cont.)

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Analytical Report

Client:	Pangea Environmental Svcs., Inc.	**WorkOrder:**	1310732
Project:	#1150.001; Sabari-1230 14th St.	**Extraction Method**	SW5030B
Date Received:	10/22/13 17:57	**Analytical Method:**	SW8021B/8015Bm
Date Prepared:	10/23/13-10/26/13	**Unit:**	µg/L

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
DP-1	**1310732-007A**	**Water**	**10/20/2013 11:50**	**GC3**	**83240**

Analytes	Result	RL	DF	Date Analyzed
TPH(g)	**1700**	500	10	10/24/2013 00:35
MTBE	ND	50	10	10/24/2013 00:35
Benzene	**180**	5.0	10	10/24/2013 00:35
Toluene	**15**	5.0	10	10/24/2013 00:35
Ethylbenzene	**53**	5.0	10	10/24/2013 00:35
Xylenes	**140**	5.0	10	10/24/2013 00:35

Surrogates	REC (%)	Limits	Analytical Comments: d1	
aaa-TFT	105	70-130		10/24/2013 00:35

Client ID	Lab ID	Matrix/ExtType	Date Collected	Instrument	Batch ID
DP-5	**1310732-008A**	**Water**	**10/20/2013 12:20**	**GC3**	**83240**

Analytes	Result	RL	DF	Date Analyzed
TPH(g)	**4200**	500	10	10/24/2013 01:04
MTBE	ND	50	10	10/24/2013 01:04
Benzene	**290**	5.0	10	10/24/2013 01:04
Toluene	**420**	5.0	10	10/24/2013 01:04
Ethylbenzene	**98**	5.0	10	10/24/2013 01:04
Xylenes	**770**	5.0	10	10/24/2013 01:04

Surrogates	REC (%)	Limits	Analytical Comments: d1	
aaa-TFT	105	70-130		10/24/2013 01:04

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Quality Control Report

Client:	Pangea Environmental Svcs., Inc.	**WorkOrder:**	1310732
Date Prepared:	10/23/13	**BatchID:**	83240
Date Analyzed:	10/23/13	**Extraction Method**	SW5030B
Instrument:	GC3	**Analytical Method:**	SW8021B/8015Bm
Matrix:	Water	**Unit:**	µg/L
Project:	#1150.001; Sabari-1230 14th St.	**Sample ID:**	MB/LCS-83240 1310732-003AMS/MSD

QC SUMMARY REPORT FOR SW8021B/8015Bm

Analyte	MB Result	LCS Result	RL	SPK Val	MB SS %REC	LCS %REC	LCS Limits
TPH(btex)	ND	62.33	40	60	-	104	70-130
MTBE	ND	10.91	5.0	10	-	109	70-130
Benzene	ND	10.6	0.50	10	-	106	70-130
Toluene	ND	10.58	0.50	10	-	106	70-130
Ethylbenzene	ND	10.5	0.50	10	-	105	70-130
Xylenes	ND	31.96	0.50	30	-	107	70-130
Surrogate Recovery							
aaa-TFT	10.74	10.05		10	107	100	70-130

Analyte	MS Result	MSD Result	SPK Val	SPKRef Val	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD Limit
TPH(btex)	63.01	62.24	60	ND	105	104	70-130	1.23	20
MTBE	11.78	11.53	10	ND	118	115	70-130	2.15	20
Benzene	10.81	10.72	10	ND	108	107	70-130	0.876	20
Toluene	10.79	10.65	10	ND	108	106	70-130	1.36	20
Ethylbenzene	10.67	10.51	10	ND	107	105	70-130	1.42	20
Xylenes	32.39	31.82	30	ND	108	106	70-130	1.77	20
Surrogate Recovery									
aaa-TFT	10.04	10.12	10		100	101	70-130	0.805	20

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CHAIN-OF-CUSTODY RECORD

WorkOrder: 1310732 **ClientCode: PEO**

☐ WaterTrax ☐ WriteOn ☑ EDF ☐ Excel ☐ EQuIS ☑ Email ☐ HardCopy ☐ ThirdParty ☐ J-flag

Report to:
Tina De La Fuente
Pangea Environmental Svcs., Inc.
1710 Franklin Street, Ste. 200
Oakland, CA 94612
(415) 218-7247 FAX: (510) 836-3709

Email: tdelafuente@pangeaenv.com
cc:
PO:
ProjectNo: #1150.001; Sabari-1230 14th St.

Bill to:
Bob Clark-Riddell
Pangea Environmental Svcs., Inc.
1710 Franklin Street, Ste. 200
Oakland, CA 94612

Requested TAT: 5 days

Date Received: **10/22/2013**
Date Printed: **10/22/2013**

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
1310732-001	MW-1	Water	10/20/2013 9:10	☐	A	A										
1310732-002	MW-5R	Water	10/20/2013 10:50	☐	A											
1310732-003	MW-6	Water	10/20/2013 8:05	☐	A											
1310732-004	MW-7	Water	10/20/2013 8:35	☐	A											
1310732-005	AS-4	Water	10/20/2013 10:20	☐	A											
1310732-006	VW/MW-4	Water	10/20/2013 9:45	☐	A											
1310732-007	DP-1	Water	10/20/2013 11:50	☐	A											
1310732-008	DP-5	Water	10/20/2013 12:20	☐	A											

Test Legend:

1	G-MBTEX_W	2	PREDF REPORT	3		4		5	
6		7		8		9		10	
11		12							

Prepared by: Jena Alfaro

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).
Hazardous samples will be returned to client or disposed of at client expense.

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13/0732

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HR ☐ 48 HR ☐ 72 HR ☒ 5 DAY

GeoTracker EDF ☒ **PDF** ☒ **Excel** ☐ **Write On (DW)** ☐

☐ Check if sample is effluent and "J" flag is required

Report To:	Tina de la Fuente	**Bill To:**	Pangea
Company:	Pangea Environmental Services		
	1710 Franklin St., Ste. 200 Oakland, CA	**E-Mail:**	tdelafuente@pangeaenv.com
Tele:	(510) 836-3702	**Fax:**	(510) 836-3709
Project #:	1150.001 237	**Project Name:**	Sabar, -1230 14th St
Project Location:	1230 14th St., Oakland, CA		
Sampler Signature:	Muskan Environmental Sampling		

SAMPLE ID	LOCATION/ Field Point Name	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX: Water	Soil	Air	Sludge	Other	METHOD PRESERVED: ICE	HCL	HNO_3	Other	BTEX & TPH as Gas (602 / 8021 + 8015) / MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	MTBE / BTEX ONLY (EPA 602 / 8021)	EPA 505/ 608 / 8081 (Cl Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic Cl Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	EPA 525.2 / 625 / 8270 (SVOCs)	EPA 8270 SIM / 8310 (PAHs / PNAs)	CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)	LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)	Lead (200.7 / 200.8 / 6010 / 6020)	Other: Filter sample for DISSOLVED metals analysis	Comments
MW-1		10/20/13	09:10	3	VOA	X					X	X			X																		
MW-5R			10:50																														
MW-6			08:05																														
MW-7			08:35																														
AS-4			10:20																														
VW/MW-4			09:45																														
DP-1			11:50																														
DP-5			12:20																														

**MAI clients MUST disclose any dangerous chemicals known to be present in their submitted samples in concentrations that may cause immediate harm or serious future health endangerment as a result of brief, gloved, open air, sample handling by MAI staff. Non-disclosure incurs an immediate $250 surcharge and the client is subject to full legal liability for harm suffered. Thank you for your understanding and for allowing us to work safely.

	Date:	Time:	Received By:
Relinquished By:	10/22	1330	M. Vasquez
Relinquished By:	10/22	1400	
Relinquished By:			Received By:

ICE/t° 3.9

GOOD CONDITION

HEAD SPACE ABSENT

DECHLORINATED IN LAB

APPROPRIATE CONTAINERS

PRESERVED IN LAB

COMMENTS:

	VOAS	O&G	METALS	OTHER
PRESERVATION			pH<2	

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Sample Receipt Checklist

Client Name: **Pangea Environmental Svcs., Inc.**
Date and Time Received: **10/22/2013 5:57:43 PM**
Project Name: **#1150.001; Sabari-1230 14th St.**
LogIn Reviewed by: Jena Alfaro
WorkOrder N°: **1310732** Matrix: Water
Carrier: Courier

Chain of Custody (COC) Information

Chain of custody present?	Yes ☑	No ☐
Chain of custody signed when relinquished and received?	Yes ☑	No ☐
Chain of custody agrees with sample labels?	Yes ☑	No ☐
Sample IDs noted by Client on COC?	Yes ☑	No ☐
Date and Time of collection noted by Client on COC?	Yes ☑	No ☐
Sampler's name noted on COC?	Yes ☑	No ☐

Sample Receipt Information

Custody seals intact on shipping container/cooler?	Yes ☐	No ☐	NA ☑
Shipping container/cooler in good condition?	Yes ☑	No ☐	
Samples in proper containers/bottles?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	

Sample Preservation and Hold Time (HT) Information

All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature	Cooler Temp: 3.9°C		NA ☐
Water - VOA vials have zero headspace / no bubbles?	Yes ☑	No ☐	NA ☐
Sample labels checked for correct preservation?	Yes ☑	No ☐	
Metal - pH acceptable upon receipt (pH<2)?	Yes ☐	No ☐	NA ☑
Samples Received on Ice?	Yes ☑	No ☐	

(Ice Type: WET ICE)

** NOTE: If the "No" box is checked, see comments below.*

Comments: