



Shell Oil Products US

December 20, 2005

Mr. Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Subject: Former Shell Service Station
1230 14th Street
Oakland, California
SAP Code 129403

Alameda County
DEC 21 2005

Dear Mr. Chan:

Attached for your review and comment is a copy of the *Groundwater Monitoring Report – Fourth Quarter 2005* for the above referenced site. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (707) 865-0251 with any questions or concerns.

Sincerely,

Shell Oil Products US

Denis L. Brown
Project Manager

C A M B R I A

December 20, 2005

Mr. Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Groundwater Monitoring Report - Fourth Quarter 2005**
Former Shell Service Station
1230 14th Street
Oakland, California
SAP Code 129403
Incident No. 97088250



Dear Mr. Chan:

Cambria Environmental Technology, Inc. (Cambria) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

FOURTH QUARTER 2005 ACTIVITIES

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled all site wells, measured dissolved oxygen (DO) concentrations, calculated groundwater elevations, and compiled the collected data. Cambria prepared a vicinity/area well survey map (Figure 1) and a groundwater contour/chemical concentration map (Figure 2). Blaine's report, with supporting field notes and laboratory reports, is included as Appendix A.

Groundwater Extraction: Based on seasonal rebound in concentrations in some wells, Shell directed Cambria to reinitiate groundwater extraction (GWE) by vacuum truck operations (VacOps). GWE was performed on December 9, 2005, with extraction occurring from wells MW-5, MW-1, and VW/MW-2. The events are scheduled to occur on a bi-weekly basis until further notice. Data and results will be presented in the next monitoring report.

ANTICIPATED FIRST QUARTER 2006 ACTIVITIES

Groundwater Monitoring: Blaine will gauge and sample the site wells and tabulate the data. Cambria will prepare a groundwater monitoring report.

Cambria
Environmental
Technology, Inc.

270 Perkins Street
Sonoma, CA 95476
Tel (707) 935-4850
Fax (707) 935-6649

C A M B R I A

HISTORICAL REMEDIATION SUMMARY

Groundwater Extraction (GWE): Cambria began using GWE in MW-5 on June 11, 2002 in an attempt to reduce hydrocarbon concentrations in groundwater in the suspected source area.

Dual-Phase Vacuum Extraction (DVE): Cambria substituted semi-monthly DVE for GWE beginning on September 19, 2002. DVE was discontinued on March 4, 2003. Cambria re-started monthly DVE on November 10, 2003, and continued monthly DVE events until April 28, 2004, when DVE was discontinued. As of April 2004, combined GWE and DVE have removed approximately 5.5 pounds of liquid-phase hydrocarbons, and DVE has removed approximately 5.6 pounds of vapor-phase hydrocarbons from the subsurface.

Corrective Action and Verification Sampling: As proposed in the August 26, 2002 *Subsurface Investigation Report and Corrective Action Plan* and subsequent addendums, Cambria directed two phases of hydrogen peroxide injection at the site. Fast-Tek Engineering Support Services (Fast-Tek) of Point Richmond, California conducted in-situ field testing of hydrogen peroxide injection from March 17 through 20, 2003. Rejuvenate Groundbreaking Solutions, Inc. of San Rafael, California conducted a second phase of peroxide injection from September 22 through 25, 2003. Cambria directed the advancement of four soil borings (S-18 through S-21) and collected confirmation soil and grab groundwater samples on November 7, 2003. Verification monitoring of groundwater conditions continues. Seasonal re-bound was observed in the fourth quarter 2005 event results.

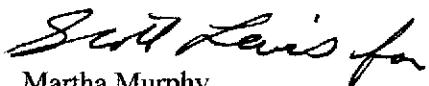
C A M B R I A

CLOSING

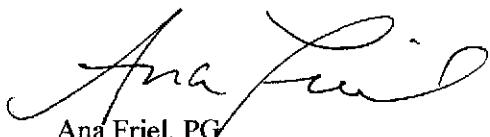
If you have any questions regarding this document, please call Ana Friel at (707) 268-3812.

Sincerely,

Cambria Environmental Technology, Inc



Martha Murphy
Staff Geologist



Ana Friel, PG
Senior Project Geologist



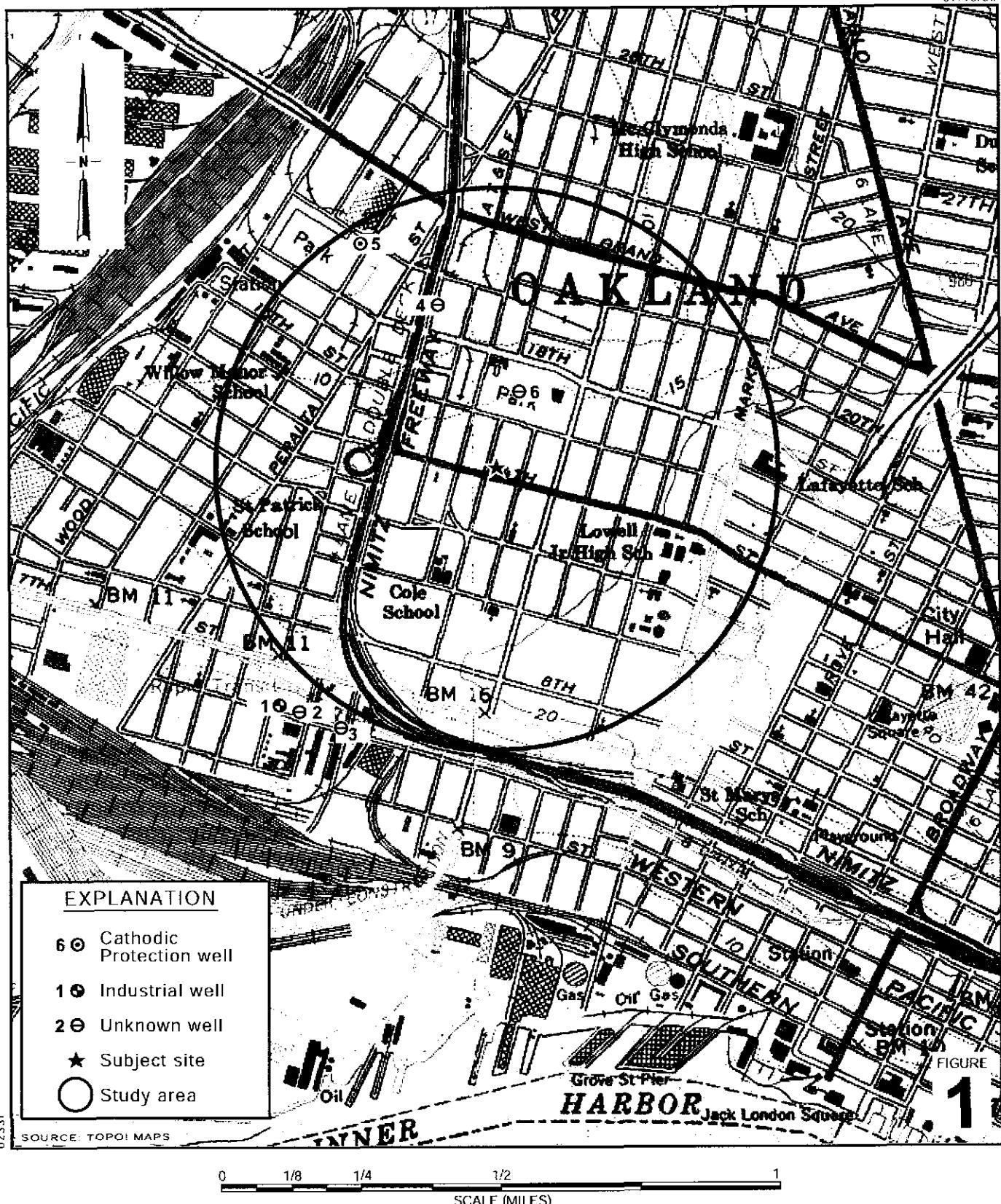
Attachments:

Figure 1. Vicinity/Area Well Survey Map

Figure 2. Groundwater Contour/Chemical Concentration Map

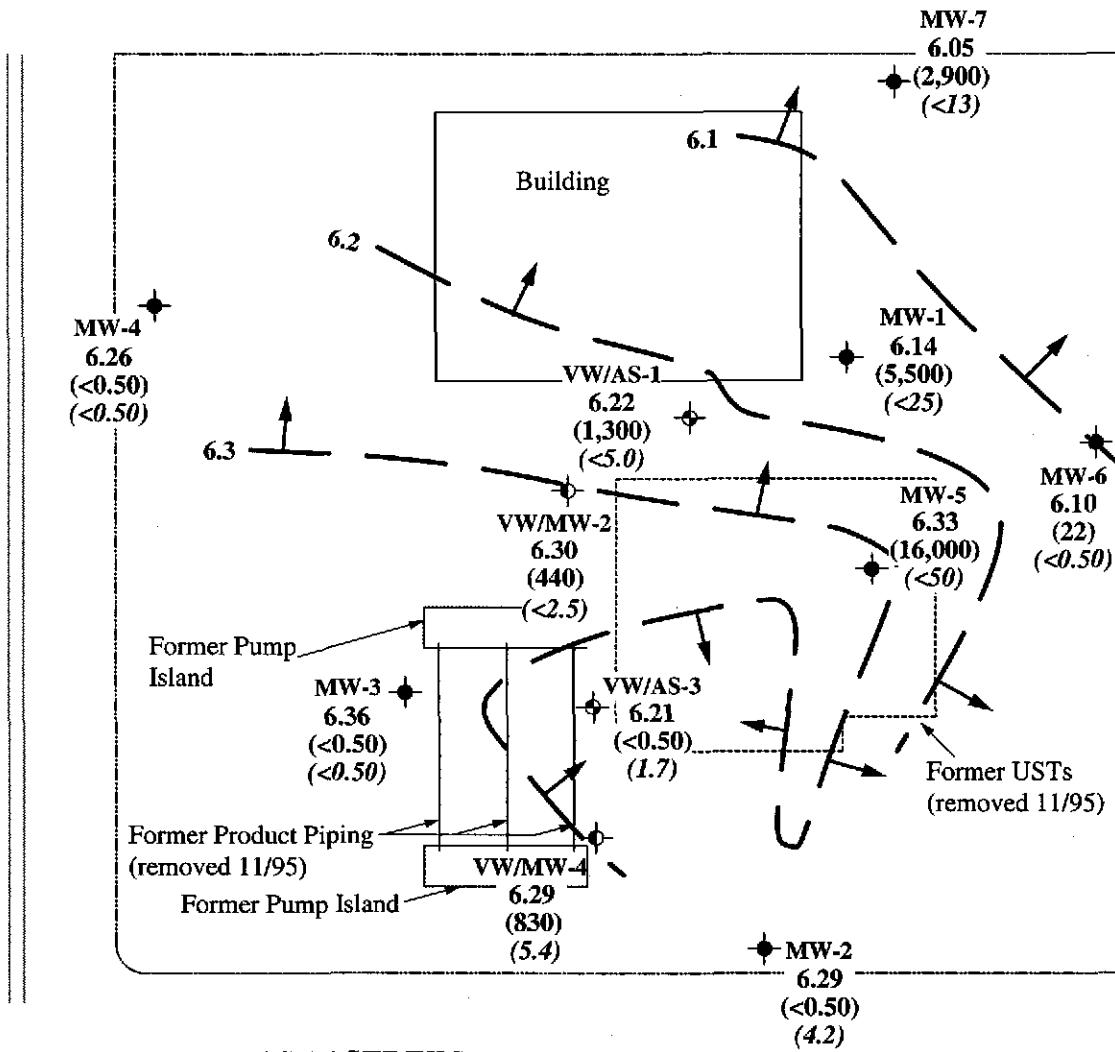
Appendix A. Blaine Tech Services, Inc. – Groundwater Monitoring Report

cc: Mr. Denis Brown, Shell
Mr. Tom Saberi, 1045 Airport Boulevard, Suite 12, South San Francisco, CA 94080
Ms. Joan Mack, Caldwell, Leslie, Newcombe & Bettit, PC, 1000 Wilshire Blvd, Suite 600, San Francisco, CA 90017-2463
Ms. Ellen Wyrick-Parkinson, 1420 Magnolia Street, Oakland, CA 94607



Vicinity/Area Well
Survey Map
(1/2-Mile Radius)

UNION STREET

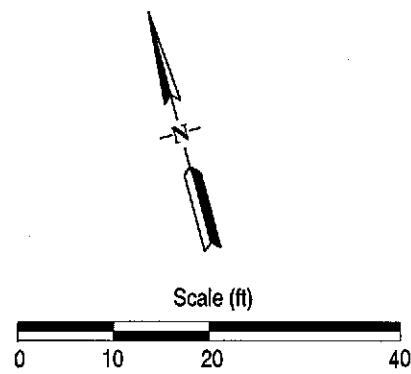


14TH STREET

EXPLANATION

- Groundwater monitoring well
- Combination air sparge/soil vapor extraction well
- Combination soil vapor extraction well/monitoring well
- Groundwater elevation contour in feet referenced to mean sea level (ft msl). Arrows indicate approximate groundwater flow direction.
- 7.73 Groundwater elevation in ft msl
- (400) Benzene concentration in parts per billion (ppb)
- (<5.0) MTBE concentration in ppb
- <x Not detected at reporting limit x

Approximate hydraulic gradient = 0.005



2

FIGURE

0233

Former Shell Service Station
1230 14th Street
Oakland, California



C A M B R I A

**Groundwater Contour/
Chemical Concentration Map**

October 28, 2005

Appendix A
Blaine Tech Services, Inc.
Groundwater Monitoring Report

**BLAINE
TECH SERVICES INC.**

GROUNDWATER SAMPLING SPECIALISTS

November 14, 2005

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

**Fourth Quarter 2005 Groundwater Monitoring at
Former Shell-branded Service Station
1230 14th Street
Oakland, CA**

Monitoring performed on October 28, 2005

Groundwater Monitoring Report 051028-MD-1

This report covers the routine monitoring of groundwater wells at this former Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purge water (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Ana Friel
Cambria Environmental Technology, Inc.
270 Perkins St.
Sonoma, CA 95476

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	03/25/1996	37,000	7,400	1,500	720	3,300	<500	NA	18.58	9.53	9.05	NA
MW-1	06/21/1996	35,000	9,900	460	340	3,500	890	NA	18.58	10.72	7.86	NA
MW-1	09/26/1996	19,000	8,200	510	780	790	<250	NA	18.58	12.88	5.70	NA
MW-1	12/19/1996	27,000	120	1,200	1,400	2,800	<100	NA	18.58	12.59	5.99	NA
MW-1	12/19/1996	32,000	12,000	1,300	1,600	3,100	830	NA	18.58	12.59	5.99	NA
MW-1	03/25/1997	39,000	13,000	1,600	840	3,100	730	NA	18.58	11.10	7.48	1.2
MW-1	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.58	12.42	6.16	NA
MW-1	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.58	13.31	5.27	0.8
MW-1	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.58	12.65	5.93	0.3
MW-1	02/19/1998	16,000	5,500	450	500	800	<500	NA	18.58	6.46	12.12	2.4
MW-1	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.58	6.62	11.96	1.2
MW-1	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.58	11.83	6.75	2.8
MW-1	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.58	12.01	6.57	2.6
MW-1	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.58	9.15	9.43	2.2
MW-1	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.58	11.22	7.36	3.8
MW-1	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.58	11.89	6.69	3.0
MW-1	12/27/1999	34,800	8,660	953	956	2,770	<1,000	NA	18.58	13.55	5.03	2.4/2.1
MW-1	01/21/2000	40,600	14,700	1,850	1,210	3,670	<500	NA	18.58	13.42	5.16	2.8
MW-1	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.58	8.11	10.47	0.4
MW-1	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.58	9.78	8.80	3.0/3.4
MW-1	04/18/2000	18,300	8,060	543	528	872	<50.0	NA	18.58	NA	NA	NA
MW-1	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.58	13.11	5.47	5.2
MW-1	10/17/2000	15,800	6,720	435	587	887	351	<66.7	18.58	12.61	5.97	1.2/0.8
MW-1	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.58	12.94	5.64	0.3
MW-1	04/27/2001	1,400	650	28	58	48	NA	<10	18.58	10.73	7.85	1.8/2.1
MW-1	07/03/2001	NA	NA	NA	NA	NA	NA	NA	18.58	12.00	6.58	1.8
MW-1	12/06/2001	4,500	1,500	85	160	210	NA	<50	18.58	10.53	8.05	2.5/2.9
MW-1	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.58	9.33	9.25	0.1
MW-1	04/17/2002	230	12	<0.50	4.6	2.5	NA	<5.0	18.58	10.49	8.09	6.3/5.3
MW-1	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.58	11.98	6.60	1.2

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	11/11/2002	12,000	2,600	240	470	640	NA	8.5	18.58	13.00	5.58	0.2/0.2
MW-1	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.58	9.68	8.90	4.4
MW-1	03/13/2003	820	340	2.7	<2.0	3.2	NA	<20	18.58	10.45	8.13	2.8/0.9
MW-1	04/23/2003	900	550	19	49	49	NA	<50	18.58	10.32	8.26	0.9/0.1
MW-1	05/13/2003	740	510	18	43	46	NA	<50	18.58	10.28	8.30	0.1/0.2
MW-1	06/13/2003	<5,000	1,500	82	180	250	NA	<500	18.58	11.16	7.42	0.3/0.8
MW-1	07/14/2003	5,300	3,400	160	340	420	NA	<20	18.58	11.66	6.92	0.6/0.3
MW-1	09/29/2003	10,000	5,700	400	670	1,000	NA	<50	18.58	12.44	6.14	0.6/0.7
MW-1	10/29/2003	19,000	6,600	560	820	1,300	NA	26	18.58	12.63	5.95	0.6/0.4
MW-1	01/05/2004	380	140	7.1	6.2	16	NA	<1.0	18.58	10.17	8.41	5.0/0.8
MW-1	04/01/2004	79	0.59	<0.50	<0.50	<1.0	NA	<0.50	18.58	9.57	9.01	4.6/1.2
MW-1	07/02/2004	4,100	2,100	33	110	81	NA	<10	18.58	11.81	6.77	0.6/0.5
MW-1	11/03/2004	8,000	3,800	150	480	460	NA	<25	18.58	12.53	6.05	1.45/2.1
MW-1	01/04/2005	120	23	1.6	2.0	3.5	NA	<0.50	18.58	9.39	9.19	4.21/2.82
MW-1	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.58	7.63	10.95	2.44/2.77
MW-1	07/13/2005	930 e	400	6.1	<5.0	10	NA	<5.0	18.58	10.85	7.73	0.84/0.66
MW-1	10/28/2005	8,300	5,500	190	590	470	NA	<25	18.58	12.44	6.14	0.2/0.2
MW-2	03/25/1996	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	8.19	9.71
MW-2	06/21/1996	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	9.94	7.96
MW-2	09/26/1996	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	12.15	5.75
MW-2	12/19/1996	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	NA	17.90	11.70	6.20
MW-2	03/25/1997	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	9.25	8.65
MW-2	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	11.36	6.54
MW-2	09/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	12.56	5.34
MW-2	09/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	12.56	5.34
MW-2	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	11.15	6.75
MW-2	02/19/1998	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	5.61	12.29
MW-2	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	17.90	5.58	12.32	3.2
MW-2	08/25/1998	NA	NA	NA	NA	NA	NA	NA	17.90	10.67	7.23	1.7

WELL CONCENTRATIONS
Former Shell Service Station
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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-2	12/28/1998	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	NA	17.90	11.65	6.25	0.4/0.8
MW-2	03/26/1999	NA	NA	NA	NA	NA	NA	NA	17.90	8.60	9.30	0.7
MW-2	06/30/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	17.90	10.30	7.60	2.3
MW-2	09/30/1999	NA	NA	NA	NA	NA	NA	NA	17.90	10.77	7.13	1.9
MW-2	12/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	17.90	12.21	5.69	0.7/0.7
MW-2	03/07/2000	NA	NA	NA	NA	NA	NA	NA	17.90	7.13	10.77	1.1
MW-2	04/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	17.90	8.35	9.55	1.8/1.8
MW-2	09/21/2000	NA	NA	NA	NA	NA	NA	NA	17.90	11.76	6.14	2.1
MW-2	10/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	17.90	11.80	6.10	0.9/0.6
MW-2	01/09/2001	NA	NA	NA	NA	NA	NA	NA	17.90	12.14	5.76	0.7
MW-2	04/27/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	17.90	9.85	8.05	1.1/0.9
MW-2	07/03/2001	NA	NA	NA	NA	NA	NA	NA	17.90	11.20	6.70	1.2
MW-2	12/06/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	17.90	10.77	7.13	3.9/2.1
MW-2	01/23/2002	NA	NA	NA	NA	NA	NA	NA	17.90	8.64	9.26	2.5
MW-2	04/17/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	17.90	9.61	8.29	3.5/5.2
MW-2	07/18/2002	NA	NA	NA	NA	NA	NA	NA	17.90	11.09	6.81	1.4
MW-2	11/11/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	17.90	12.16	5.74	0.2/0.3
MW-2	01/16/2003	NA	NA	NA	NA	NA	NA	NA	17.90	8.92	8.98	1.7
MW-2	03/13/2003	NA	NA	NA	NA	NA	NA	NA	17.90	9.60	8.30	1.1
MW-2	04/23/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	17.90	9.48	8.42	0.4/0.2
MW-2	05/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	17.90	9.45	8.45	0.5/0.3
MW-2	06/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	17.90	10.28	7.62	0.6/0.9
MW-2	07/14/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	17.90	10.67	7.23	0.5/0.9
MW-2	09/29/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	17.90	11.58	6.32	1.9/1.3
MW-2	10/29/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	17.90	11.76	6.14	4.3/0.5
MW-2	01/05/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	17.90	9.36	8.54	1.2/0.8
MW-2	04/01/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	17.90	8.77	9.13	4.0/0.3
MW-2	07/02/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	17.90	11.04	6.86	0.4/0.3
MW-2	11/03/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	0.54	17.90	11.71	6.19	6.4/1.40
MW-2	01/04/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	0.62	17.90	8.68	9.22	4.41/2.88

WELL CONCENTRATIONS
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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)	
MW-2	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	1.7	17.90	7.13	10.77	0.71/0.23	
MW-2	07/13/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	2.3	17.90	10.30	7.60	0.90/0.33	
MW-2	10/28/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	4.2	17.90	11.61	6.29	0.4/0.1	
MW-3	03/25/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	8.47	9.71	NA	
MW-3	06/21/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	10.40	7.78	NA	
MW-3	09/26/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	12.45	5.73	NA	
MW-3	12/19/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	18.18	12.14	6.02	NA	
MW-3	03/25/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	9.54	8.64	2.2	
MW-3	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	11.66	6.52	3.6	
MW-3	09/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	12.85	5.33	1.1	
MW-3	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	11.44	6.74	0.6	
MW-3	02/19/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	6.78	11.40	3.6	
MW-3	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	18.18	6.82	11.36	3.8	
MW-3	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	18.18	6.82	11.36	3.8	
MW-3	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.18	11.09	7.09	1.2	
MW-3	12/28/1998	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	NA	18.18	11.84	6.34	0.9/0.6	
MW-3	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.18	8.57	9.61	0.8	
MW-3	06/30/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.18	10.61	7.57	4.8	
MW-3	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.18	11.53	6.65	1.4	
MW-3	12/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.18	12.35	5.83	1.4/2.5	
MW-3	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.17	7.36	10.81	5.8	
MW-3	04/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	19.3	NA	18.17	8.39	9.78	6.5/5.1	
MW-3	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.17	12.01	6.16	3.0	
MW-3	10/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.17	12.10	6.07	2.0/1.0	
MW-3	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.17	12.43	5.74	1.9	
MW-3	04/27/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.17	10.10	8.07	2.3/2.4	
MW-3	07/03/2001	NA	NA	NA	NA	NA	NA	NA	18.17	11.45	6.72	1.4	
MW-3	12/06/2001	<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	18.17	11.07	7.10	2.8/3.9
MW-3	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.17	8.89	9.28	3.1	

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MW-3	04/17/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	18.17	9.92	8.25	3.7/3.2
MW-3	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.17	11.42	6.75	1.6
MW-3	11/11/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	18.17	12.44	5.73	0.3/0.4
MW-3	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.17	9.25	8.92	2.1
MW-3	03/13/2003	NA	NA	NA	NA	NA	NA	NA	18.17	9.84	8.33	1.2
MW-3	04/23/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.17	9.71	8.46	0.7/0.2
MW-3	05/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.17	9.70	8.47	0.6/0.2
MW-3	06/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.17	10.58	7.59	0.4/1.3
MW-3	07/14/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	10.98	7.19	0.4/0.3
MW-3	09/29/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	11.84	6.33	1.4/1.1
MW-3	10/29/2003	58 b	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	12.05	6.12	0.8/0.4
MW-3	01/05/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	9.70	8.47	1.3/0.7
MW-3	04/01/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	9.03	9.14	1.2/0.6
MW-3	07/02/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	11.15	7.02	0.7/0.5
MW-3	11/03/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	11.98	6.19	1.65/2.75
MW-3	01/04/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	8.98	9.19	3.21/1.87
MW-3	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.17	7.22	10.95	4.92/5.28
MW-3	07/13/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	10.30	7.87	0.30/0.40
MW-3	10/28/2005	<50 f	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	11.81	6.36	0.8/0.2
MW-4	03/25/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	9.20	8.81	NA
MW-4	06/21/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	10.25	7.76	NA
MW-4	09/26/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	12.29	5.72	NA
MW-4	12/19/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	18.01	12.47	5.54	NA
MW-4	03/25/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	9.44	8.57	1.8
MW-4	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.57	6.44	6.2
MW-4 (D)	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.57	6.44	6.2
MW-4	09/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	12.75	5.26	2.1
MW-4	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.37	6.64	1.0
MW-4 (D)	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.37	6.64	1.0

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MW-4	02/19/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	5.59	12.42	6.5	
MW-4	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	18.01	5.65	12.36	2.6	
MW-4	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.01	10.98	7.03	2.4	
MW-4	12/28/1998	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	NA	18.01	11.83	6.18	1.3/1.2	
MW-4	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.01	8.40	9.61	1.9	
MW-4	06/30/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.01	10.53	7.48	7.6	
MW-4	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.01	11.03	6.98	2.6	
MW-4	12/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.01	12.53	5.48	1.9/0.8	
MW-4	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.01	7.00	11.01	6.5	
MW-4	04/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.01	8.57	9.44	5.1/5.1	
MW-4	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.01	12.05	5.96	3.0	
MW-4	10/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.01	11.96	6.05	5.5/1.2	
MW-4	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.01	12.33	5.68	2.1	
MW-4	04/27/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.01	9.96	8.05	5.3/3.8	
MW-4	07/03/2001	NA	NA	NA	NA	NA	NA	NA	18.01	11.35	6.66	4.5	
MW-4	12/06/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	18.01	10.99	7.02	10.23/6.5	
MW-4	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.01	8.80	9.21	8.8	
MW-4	04/17/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	18.01	9.75	8.26	7.0/5.1	
MW-4	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.01	11.32	6.69	5.3	
MW-4	11/11/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	18.01	12.36	5.65	3.6/2.0	
MW-4	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.01	10.33	7.68	6.5	
MW-4	03/13/2003	NA	NA	NA	NA	NA	NA	NA	18.01	10.06	7.95	6.5	
MW-4	04/23/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.01	9.57	8.44	5.1/5.7	
MW-4	05/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.01	9.55	8.46	2.0/2.5	
MW-4	06/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.01	10.50	7.51	5.0/5.6	
MW-4	07/14/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	10.86	7.15	3.9/4.2	
MW-4	09/29/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	11.74	6.27	1.6/1.4	
MW-4	10/29/2003	58 b	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	11.95	6.06	2.4/1.0	
MW-4	01/05/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	10.35	7.66	7.4/7.5	
MW-4	04/01/2004	<50	<0.50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	8.81	9.20	6.0/6.4

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MW-4	07/02/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	11.10	6.91	0.8/0.6
MW-4	11/03/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	11.85	6.16	1.3/2.84
MW-4	01/04/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	9.06	8.95	7.12/6.37
MW-4	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.01	6.84	11.17	5.81/5.66
MW-4	07/13/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	10.20	7.81	1.87/3.75
MW-4	10/28/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	11.75	6.26	1.4/0.8
MW-5	12/03/2001	NA	NA	NA	NA	NA	NA	NA	18.47	11.86	6.61	NA
MW-5	12/06/2001	31,000	3,000	2,000	1,100	3,000	NA	<50	18.47	11.40	7.07	3.1/3.2
MW-5	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.47	9.24	9.23	0.9
MW-5	04/17/2002	33,000	3,800	2,400	1,300	4,400	NA	<200	18.47	10.35	8.12	5.3/3.8
MW-5	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.47	11.82	6.65	0.8
MW-5	11/11/2002	100,000	7,100	12,000	3,000	17,000	NA	5.1	18.47	12.86	5.61	1.2/1.4
MW-5	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.47	9.57	8.90	0.0
MW-5	03/13/2003	33,000	2,800	2,200	980	4,600	NA	<100	18.47	10.30	8.17	0.5/0.3
MW-5	04/07/2003	NA	NA	NA	NA	NA	NA	NA	18.47	10.29	8.18	NA
MW-5	04/23/2003	33,000	2,900	3,100	960	5,800	NA	<250	18.47	10.15	8.32	0.1/0.1
MW-5	05/13/2003	30,000	2,600	1,500	850	4,500	NA	<250	18.47	10.12	8.35	0.4/0.3
MW-5	06/13/2003	33,000	3,400	2,300	1,000	4,400	NA	<500	18.47	11.00	7.47	0.3/0.3
MW-5	07/14/2003	41,000	5,100	3,500	1,400	5,100	NA	<50	18.47	11.39	7.08	0.5/0.5
MW-5	09/29/2003	59,000	6,600	4,200	1,500	6,500	NA	<50	18.47	12.24	6.23	0.6/0.5
MW-5	10/29/2003	45,000	6,800	3,500	1,500	6,400	NA	21	18.47	12.45	6.02	0.5/0.3
MW-5	01/05/2004	26,000	4,900	1,700	1,100	3,300	NA	<50	18.47	9.97	8.50	0.9/1.2
MW-5	04/01/2004	29,000	5,300	2,700	880	2,900	NA	<50	18.47	9.43	9.04	0.3/1.0
MW-5	07/02/2004	19,000	5,300	740	1,100	1,400	NA	<50	18.47	11.62	6.85	0.4/0.5
MW-5	11/03/2004	31,000	7,500	2,300	1,400	4,400	NA	<50	18.47	12.26	6.21	2.5/1.9
MW-5	01/04/2005	18,000	3,500	1,200	730	2,300	NA	<25	18.47	9.13	9.34	0.44/1.64
MW-5	04/13/2005	7,000	100	460	180	880	NA	<1.0	18.47	7.60	10.87	0.17/0.45
MW-5	07/13/2005	9,400	2,400	840	440	1,100	NA	<13	18.47	10.63	7.84	0.13/0.27
MW-5	10/28/2005	28,000	16,000	2,900	1,400	3,100	NA	<50	18.47	12.14	6.33	0.3/1.3

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MW-6	12/03/2001	NA	NA	NA	NA	NA	NA	NA	18.84	12.19	6.65	NA
MW-6	12/06/2001	76	5.7	3.8	1.4	7.0	NA	<5.0	18.84	11.70	7.14	6.3/6.1
MW-6	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.84	9.57	9.27	8.7
MW-6	04/17/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	18.84	10.73	8.11	9.8/9.1
MW-6	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.84	12.27	6.57	1.7
MW-6	11/11/2002	580	55	<0.50	<0.50	2.8	NA	<5.0	18.84	13.24	5.60	0.3/0.6
MW-6	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.84	9.89	8.95	6.4
MW-6	03/13/2003	NA	NA	NA	NA	NA	NA	NA	18.84	10.66	8.18	5.5
MW-6	04/23/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.84	10.57	8.27	3.7/4.4
MW-6	05/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.84	10.56	8.28	3.5/3.0
MW-6	06/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.84	11.48	7.36	2.7/3.1
MW-6	07/14/2003	230 b	3.4	<0.50	<0.50	<1.0	NA	<0.50	18.84	11.83	7.01	1.8/1.3
MW-6	09/29/2003	910 b	46	<2.5	<2.5	<5.0	NA	<2.5	18.84	12.70	6.14	1.1/1.0
MW-6	10/29/2003	830	38	0.53	<0.50	3.3	NA	0.60	18.84	12.91	5.93	1.2/0.9
MW-6	01/05/2004	93	0.92	<0.50	<0.50	<1.0	NA	<0.50	18.84	10.35	8.49	6.2/4.3
MW-6	04/01/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.84	9.80	9.04	3.5/3.4
MW-6	07/02/2004	370	3.0	<0.50	<0.50	<1.0	NA	<0.50	18.84	12.09	6.75	0.6/1.0
MW-6	11/03/2004	540	22	0.73	<0.50	1.5	NA	0.82	18.84	12.84	6.00	2.28/0.84
MW-6	01/04/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.84	9.55	9.29	6.71/5.16
MW-6	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.84	7.89	10.95	2.99/2.87
MW-6	07/13/2005	170	6.2	1.1	<0.50	<1.0	NA	0.71	18.84	11.13	7.71	0.10/1.32
MW-6	10/28/2005	490	22	<0.50	<0.50	<1.0	NA	<0.50	18.84	12.74	6.10	0.6/0.3

MW-7	12/03/2001	NA	NA	NA	NA	NA	NA	NA	19.20	12.66	6.54	NA
MW-7	12/06/2001	1,800	390	<2.0	6.2	<2.0	NA	<20	19.20	12.20	7.00	3.9/3.8
MW-7	01/23/2002	NA	NA	NA	NA	NA	NA	NA	19.20	10.00	9.20	9.4
MW-7	04/17/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	19.20	11.21	7.99	8.8/7.3
MW-7	07/18/2002	NA	NA	NA	NA	NA	NA	NA	19.20	12.69	6.51	0.8
MW-7	11/11/2002	3,000	190	<0.50	<0.50	4.3	NA	5.2	19.20	13.69	5.51	0.4/0.8

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MW-7	01/16/2003	NA	NA	NA	NA	NA	NA	NA	19.20	10.36	8.84	7.9
MW-7	03/13/2003	NA	NA	NA	NA	NA	NA	NA	19.20	11.16	8.04	5.2
MW-7	04/23/2003	250	48	<0.50	<0.50	<1.0	NA	<5.0	19.20	11.02	8.18	3.2/1.3
MW-7	05/13/2003	1,700	550	<2.5	<2.5	<5.0	NA	<25	19.20	11.00	8.20	2.0/1.5
MW-7	06/13/2003	1,500 b	470	<2.5	<2.5	<5.0	NA	<25	19.20	11.90	7.30	1.8/1.6
MW-7	07/14/2003	1300 b	1,200	<10	<10	<20	NA	<10	19.20	12.29	6.91	0.4/0.2
MW-7	09/29/2003	5,200	1,200	<10	<10	<20	NA	<10	19.20	13.12	6.08	0.9/0.9
MW-7	10/29/2003	4,800	1,100	<5.0	<5.0	<10	NA	8.9	19.20	13.34	5.86	0.4/0.3
MW-7	01/05/2004	53	6.7	<0.50	<0.50	<1.0	NA	<0.50	19.20	10.85	8.35	1.4/2.3
MW-7	04/01/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	19.20	10.28	8.92	5.5/6.2
MW-7	07/02/2004	8,100 d	3,400	<25	<25	<50	NA	<25	19.20	12.48	6.72	0.8/0.8
MW-7	11/03/2004	3,700	1,200	<5.0	<5.0	<10	NA	<5.0	19.20	13.25	5.95	1.9/0.8
MW-7	01/04/2005	<50	2.0	<0.50	<0.50	<1.0	NA	<0.50	19.20	10.02	9.18	6.31/5.71
MW-7	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	19.20	8.46	10.74	5.87/5.89
MW-7	07/13/2005	1,100	380	9.2	<2.5	37	NA	<2.5	19.20	11.57	7.63	0.30/0.33
MW-7	10/28/2005	5,100	2,900	<13	<13	<25	NA	<13	19.20	13.15	6.05	0.6/0.9

VW/MW-2	03/25/1996	13,000	900	920	180	1,500	<250	NA	18.30	9.04	9.26	NA
VW/MW-2	06/21/1996	27,000	4,100	1,100	1,400	3,200	700	NA	18.30	10.48	7.82	NA
VW/MW-2	09/26/1996	27,000	5,300	1,900	980	2,200	<500	NA	18.30	12.52	5.78	NA
VW/MW-2 (D)	09/26/1996	29,000	5,800	2,200	1,100	2,500	<250	NA	18.30	12.52	5.78	NA
VW/MW-2	12/19/1996	50,000	6,200	5,100	1,700	5,600	590	NA	18.30	12.42	5.88	NA
VW/MW-2	03/25/1997	210	5.6	<0.50	0.52	<0.50	14	NA	18.30	9.83	8.47	2.0
VW/MW-2 (D)	03/25/1997	250	1.7	0.58	0.51	<0.50	4.7	NA	18.30	9.83	8.47	2.0
VW/MW-2	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.30	12.43	5.87	NA
VW/MW-2	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.30	12.98	5.32	0.9
VW/MW-2	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.30	12.20	6.10	0.4
VW/MW-2	02/19/1998	<50	1.5	<0.50	<0.50	0.71	<2.5	NA	18.30	5.83	12.47	3.6
VW/MW-2	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.30	5.80	12.50	1.0
VW/MW-2	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.30	11.72	6.58	4.8

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VW/MW-2	12/28/1998	NA	NA	NA	NA	NA	NA	18.30	11.69	6.61	2.7	
VW/MW-2	03/26/1999	NA	NA	NA	NA	NA	NA	18.30	8.75	9.55	2.8	
VW/MW-2	06/30/1999	NA	NA	NA	NA	NA	NA	18.30	10.72	7.58	4.7	
VW/MW-2	09/30/1999	NA	NA	NA	NA	NA	NA	18.30	12.24	6.06	4.9	
VW/MW-2	12/27/1999	13,500	1,330	1,310	490	1,400	<250	NA	18.30	13.92	4.38	2.1/1.9
VW/MW-2	01/21/2000	12,100	2,200	1,080	429	1,120	<250	NA	18.30	13.26	5.04	2.8
VW/MW-2	03/07/2000	NA	NA	NA	NA	NA	NA	18.28	7.87	10.41	3.7	
VW/MW-2	04/17/2000	NA	NA	NA	NA	NA	NA	18.28	9.65	8.63	3.7/4.1	
VW/MW-2	04/18/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.28	NA	NA	NA
VW/MW-2	09/21/2000	NA	NA	NA	NA	NA	NA	18.28	12.75	5.53	6.2	
VW/MW-2	10/17/2000	4,070	763	589	214	501	<50.0	NA	18.28	12.21	6.07	0.8/0.7
VW/MW-2	01/09/2001	NA	NA	NA	NA	NA	NA	18.28	12.51	5.77	0.7	
VW/MW-2	04/27/2001	80	5.7	<0.50	2.7	4.9	NA	<0.50	18.28	10.21	8.07	2.3/2.8
VW/MW-2	07/03/2001	NA	NA	NA	NA	NA	NA	18.28	11.60	6.68	0.6	
VW/MW-2	12/06/2001	160	1.7	1.0	1.8	4.6	NA	<5.0	18.28	11.15	7.13	3.7/2.3
VW/MW-2	01/23/2002	NA	NA	NA	NA	NA	NA	18.28	9.07	9.21	0.5	
VW/MW-2	04/17/2002	<50	2.1	<0.50	<0.50	<0.50	NA	<5.0	18.28	10.11	8.17	4.9/4.4
VW/MW-2	07/18/2002	NA	NA	NA	NA	NA	NA	18.28	11.61	6.67	0.9	
VW/MW-2	11/11/2002	15,000	1,300	1,300	680	1,800	NA	<5.0	18.28	12.63	5.65	0.2/0.2
VW/MW-2	01/16/2003	NA	NA	NA	NA	NA	NA	18.28	9.35	8.93	0.4	
VW/MW-2	03/13/2003	NA	NA	NA	NA	NA	NA	18.28	10.09	8.19	0.8	
VW/MW-2	04/07/2003	NA	NA	NA	NA	NA	NA	18.28	10.09	8.19	NA	
VW/MW-2	04/23/2003	1,100	76	29	45	66	NA	<5.0	18.28	9.95	8.33	0.8/0.3
VW/MW-2	05/13/2003	1,200	38	16	16	24	NA	<5.0	18.28	9.90	8.38	0.2/0.2
VW/MW-2	06/13/2003	9,600	1,300	1,100	440	890	NA	<250	18.28	10.80	7.48	0.2/0.5
VW/MW-2	07/14/2003	11,000	1,300	1,800	430	1,500	NA	<5.0	18.28	11.20	7.08	0.5/0.5
VW/MW-2	09/29/2003	12,000	860	980	410	1,100	NA	<10	18.28	12.05	6.23	0.4/0.4
VW/MW-2	10/29/2003	12,000	1,100	940	530	1,200	NA	<10	18.28	12.29	5.99	0.7/0.3
VW/MW-2	01/05/2004	190 b	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.28	9.82	8.46	2.8/1.8
VW/MW-2	04/01/2004	410	1.4	0.54	1.6	1.0	NA	<0.50	18.28	9.24	9.04	1.7/0.1

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VW/MW-2	07/02/2004	5,500	440	370	170	410	NA	<2.5	18.28	11.33	6.95	0.5/0.4
VW/MW-2	11/03/2004	3,800	260	210	150	600	NA	<2.5	18.28	12.14	6.14	0.9/1.4
VW/MW-2	01/04/2005	280	5.8	20	7.8	26	NA	<0.50	18.28	9.03	9.25	1.66/2.66
VW/MW-2	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.28	7.38	10.90	0.79/0.58
VW/MW-2	07/13/2005	350	19	9.3	9.8	14	NA	<0.50	18.28	10.45	7.83	0.10/0.08
VW/MW-2	10/28/2005	3,400	440	350	150	320	NA	<2.5	18.28	11.98	6.30	0.4/0.1
VW/MW-4	03/25/1996	83,000	6,500	7,000	2,000	11,000	<250	NA	18.14	8.45	9.69	NA
VW/MW-4 (D)	03/25/1996	84,000	6,400	7,000	2,100	12,000	<250	NA	18.14	8.45	9.69	NA
VW/MW-4	06/21/1996	110,000	14,000	15,000	3,700	17,000	1,700	NA	18.14	10.38	7.76	NA
VW/MW-4 (D)	06/21/1996	100,000	12,000	12,000	2,900	13,000	<1,000	NA	18.14	10.38	7.76	NA
VW/MW-4	09/26/1996	52,000	13,000	2,700	2,100	3,200	<500	NA	18.14	12.43	5.71	NA
VW/MW-4	12/19/1996	75,000	15,000	6,600	3,000	7,600	<1,250	NA	18.14	11.87	6.27	NA
VW/MW-4	03/25/1997	56,000	4,700	1,500	2,500	6,300	580	NA	18.14	9.60	8.54	2.4
VW/MW-4	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.14	12.36	5.78	NA
VW/MW-4	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.14	12.82	5.32	0.4
VW/MW-4	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.14	12.15	5.99	0.3
VW/MW-4	02/19/1998	4,100	320	40	44	520	<50	NA	18.14	5.85	12.29	1.8
VW/MW-4 (D)	02/19/98	4,300	340	44	47	540	<50	NA	18.14	5.85	12.29	1.8
VW/MW-4	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.14	5.87	12.27	1.8
VW/MW-4	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.14	10.96	7.18	2.5
VW/MW-4	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.14	11.28	6.86	0.9
VW/MW-4	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.14	8.45	9.69	1.9
VW/MW-4	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.14	9.70	8.44	3.6
VW/MW-4	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.14	11.78	6.36	2.6
VW/MW-4	12/27/1999	33,900	3,740	2,000	1,130	5,090	587	NA	18.14	12.63	5.51	0.4/0.2
VW/MW-4	01/21/2000	13,900	1,560	568	227	1,990	<500	21.0a	18.14	13.07	5.07	1.0
VW/MW-4	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.13	7.82	10.31	0.9
VW/MW-4	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.13	9.18	8.95	1.4/1.9
VW/MW-4	04/18/2000	757	103	8.59	30.8	84.2	<25.0	NA	18.13	NA	NA	NA

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VW/MW-4	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.13	12.18	5.95	5.0
VW/MW-4	10/17/2000	8,360	2,060	391	468	1,170	147	NA	18.13	12.03	6.10	0.7/0.8
VW/MW-4	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.13	12.42	5.71	0.9
VW/MW-4	04/27/2001	7,100	2,300	50	460	250	NA	<10	18.13	10.13	8.00	1.0/1.4
VW/MW-4	07/03/2001	NA	NA	NA	NA	NA	NA	NA	18.13	11.42	6.71	1.2
VW/MW-4	12/06/2001	7,700	750	90	300	350	NA	<25	18.13	11.02	7.11	2.5/1.9
VW/MW-4	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.13	8.89	9.24	0.4
VW/MW-4	04/17/2002	4,800	760	27	240	150	NA	<25	18.13	9.89	8.24	4.7/5.1
VW/MW-4	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.13	11.37	6.76	0.6
VW/MW-4	11/11/2002	14,000	2,800	480	700	1,300	NA	<100	18.13	12.41	5.72	0.3/0.3
VW/MW-4	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.13	9.17	8.96	0.8
VW/MW-4	03/13/2003	NA	NA	NA	NA	NA	NA	NA	18.13	9.85	8.28	1.1
VW/MW-4	04/23/2003	2,400	710	28	160	100	NA	<50	18.13	9.74	8.39	0.2/0.05
VW/MW-4	05/13/2003	3,300	720	35	170	160	NA	<50	18.13	9.70	8.43	0.2/0.2
VW/MW-4	06/13/2003	8,200	1,700	220	460	790	NA	<250	18.13	10.55	7.58	0.3/0.3
VW/MW-4	07/14/2003	3,700	900	190	220	540	NA	<10	18.13	10.90	7.23	0.5/0.4
VW/MW-4	09/29/2003	7,500	1,800	300	390	860	NA	<20	18.13	11.83	6.30	0.5/0.6
VW/MW-4	10/29/2003	10,000	2,600	400	510	1,200	NA	<13	18.13	12.03	6.10	0.5/0.4
VW/MW-4	01/05/2004	1,000	70	12	30	56	NA	<1.0	18.13	9.60	8.53	1.7/1.2
VW/MW-4	04/01/2004	1,000	64	7.0	22	18	NA	<1.0	18.13	9.00	9.13	0.6/0.1
VW/MW-4	07/02/2004	5,600	1,500	57	380	180	NA	<10	18.13	11.00	7.13	0.4/0.4
VW/MW-4	11/03/2004	9,400	2,400	210	560	890	NA	<10	18.13	11.85	6.28	1.5/2.1
VW/MW-4	01/04/2005	110	12	<0.50	2.3	<1.0	NA	<0.50	18.13	8.89	9.24	2.40/1.05
VW/MW-4	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.13	7.25	10.88	1.55/0.52
VW/MW-4	07/13/2005	1,300	520	5.1	100	17	NA	<2.5	18.13	10.20	7.93	0.08/0.08
VW/MW-4	10/28/2005	2,500	830	44	170	140	NA	5.4	18.13	11.84	6.29	0.6/0.2

VW/AS-1	03/25/1996	NA	18.60	8.98	9.62	NA						
VW/AS-1	06/21/1996	NA	18.60	10.95	7.65	NA						
VW/AS-1	09/26/1996	NA	18.60	12.98	5.62	NA						

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VW/AS-1	12/19/1996	NA	NA	NA	NA	NA	NA	NA	18.60	12.67	5.93	NA
VW/AS-1	03/25/1997	NA	NA	NA	NA	NA	NA	NA	18.60	10.12	8.48	NA
VW/AS-1	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.60	12.34	6.26	NA
VW/AS-1	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.60	13.40	5.20	NA
VW/AS-1	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.60	11.96	6.64	5.2
VW/AS-1	02/19/1998	NA	NA	NA	NA	NA	NA	NA	18.60	6.22	12.38	1.3
VW/AS-1	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.60	6.20	12.40	1.0
VW/AS-1	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.60	11.59	7.01	1.6
VW/AS-1	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.60	11.74	6.86	1.3
VW/AS-1	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.60	9.20	9.40	1.3
VW/AS-1	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.60	11.08	7.52	2.1
VW/AS-1	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.60	11.94	6.66	1.9
VW/AS-1	12/27/1999	8,940	2,000	95.7	1,200	570	606	NA	18.60	11.01	7.59	1.6/1.8
VW/AS-1	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.59	7.35	11.24	NA
VW/AS-1	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.59	9.08	9.51	1.9/2.0
VW/AS-1	04/18/2000	20,800	6,550	1,220	2,270	1,720	<250	NA	18.59	NA	NA	NA
VW/AS-1	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.59	11.98	6.61	2.1
VW/AS-1	10/17/2000	38,400	7,240	5,980	1,960	5,730	534	72.4	18.59	12.62	5.97	2.5/1.0
VW/AS-1	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.59	13.03	5.56	1.9
VW/AS-1	04/27/2001	34,000	8,000	2,100	2,500	2,000	NA	<25	18.59	10.71	7.88	2.9/2.1
VW/AS-1	07/03/2001	NA	NA	NA	NA	NA	NA	NA	18.59	12.03	6.56	2.0
VW/AS-1	12/06/2001	6,000	990	35	820	59	NA	<25	18.59	11.63	6.96	1.2/0.8
VW/AS-1	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.59	9.34	9.25	0.9
VW/AS-1	04/17/2002	12,000	2,900	57	1,400	98	NA	<200	18.59	10.41	8.18	3.3/2.9
VW/AS-1	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.59	12.13	6.46	0.3
VW/AS-1	11/11/2002	2,200	340	7.3	250	24	NA	<20	18.59	13.15	5.44	1.2/1.3
VW/AS-1	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.59	9.73	8.86	2.3
VW/AS-1	03/13/2003	11,000	2,500	55	1,800	170	NA	<100	18.59	10.45	8.14	2.1/1.9
VW/AS-1	04/07/2003	NA	NA	NA	NA	NA	NA	NA	18.59	10.40	8.19	NA
VW/AS-1	04/23/2003	9,500	4,100	200	1,400	200	NA	<250	18.59	10.28	8.31	1.2/0.4

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VW/AS-1	05/13/2003	9,700	2,300	110	1,100	140	NA	<250	18.59	10.26	8.33	0.5/2.0
VW/AS-1	06/13/2003	9,300	2,300	77	820	<100	NA	<500	18.59	11.15	7.44	1.0/0.5
VW/AS-1	07/15/2003	5,500	2,000	230	620	360	NA	20	18.59	11.62	6.97	1.8/1.9
VW/AS-1	09/29/2003	9,600	2,300	100	1,200	670	NA	<20	18.59	12.48	6.11	2.3/3.6
VW/AS-1	10/29/2003	10,000	2,000	39	1,000	370	NA	16	18.59	12.73	5.86	3.3/3.6
VW/AS-1	01/05/2004	2,000	710	18	410	18	NA	13	18.59	10.25	8.34	3.0/2.8
VW/AS-1	04/01/2004	27,000	9,100	1,200	2,200	1,400	NA	<50	18.52 c	9.60	8.92	1.0/1.4
VW/AS-1	07/02/2004	18,000	6,500	170	1,200	1,200	NA	<50	18.52	11.80	6.72	3.2/0.8
VW/AS-1	11/03/2004	4,500	1,700	23	280	55	NA	9.8	18.52	12.56	5.96	1.7/1.9
VW/AS-1	01/04/2005	7,500	2,500	74	540	110	NA	<13	18.52	9.50	9.02	1.19/0.53
VW/AS-1	04/13/2005	34,000	6,600	290	930	2,100	NA	<15	18.52	7.84	10.68	1.60/1.88
VW/AS-1	07/13/2005	NA	NA	NA	NA	NA	NA	18.52	10.90	7.62	NA	
VW/AS-1	07/22/2005	8,200	5,900	86	340	320	NA	<25	18.52	10.96	7.56	1.7/1.0
VW/AS-1	10/28/2005	2,100	1,300	18	63	21	NA	<5.0	18.52	12.30	6.22	0.5/1.6
VW/AS-3	03/25/1996	NA	NA	NA	NA	NA	NA	NA	18.17	8.50	9.67	NA
VW/AS-3	06/21/1996	NA	NA	NA	NA	NA	NA	NA	18.17	10.42	7.75	NA
VW/AS-3	09/26/1996	NA	NA	NA	NA	NA	NA	NA	18.17	12.49	5.68	NA
VW/AS-3	12/19/1996	NA	NA	NA	NA	NA	NA	NA	18.17	12.28	5.89	NA
VW/AS-3	03/25/1997	NA	NA	NA	NA	NA	NA	NA	18.17	9.61	8.56	NA
VW/AS-3	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.17	11.80	6.37	NA
VW/AS-3	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.17	12.89	5.28	NA
VW/AS-3	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.17	11.38	6.79	1.8
VW/AS-3	02/19/1998	NA	NA	NA	NA	NA	NA	NA	18.17	6.24	11.93	1.3
VW/AS-3	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.17	6.25	11.92	1.2
VW/AS-3	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.17	11.43	6.74	1.3
VW/AS-3	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.17	11.63	6.54	1.7
VW/AS-3	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.17	8.92	9.25	1.5

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
VW/AS-3	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.17	10.71	7.46	2.5
VW/AS-3	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.17	11.78	6.39	1.5
VW/AS-3	12/27/1999	488	47.9	2.60	16.9	8.50	35.4	NA	18.17	12.57	5.60	1.5/2.1
VW/AS-3	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.14	4.82	13.32	NA
VW/AS-3	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.14	8.69	9.45	2.0/2.4
VW/AS-3	04/18/2000	3,110	871	<5.00	141	56.8	78.2	NA	18.14	NA	NA	NA
VW/AS-3	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.14	11.65	6.49	2.5
VW/AS-3	10/17/2000	7,730	2,700	<50.0	542	344	<250	42.1	18.14	12.13	6.01	1.6/1.0
VW/AS-3	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.14	12.51	5.63	2.2
VW/AS-3	04/27/2001	14,000	3,900	62	690	560	NA	46	18.14	10.20	7.94	2.8/1.6
VW/AS-3	07/03/2001	NA	NA	NA	NA	NA	NA	NA	18.14	11.55	6.59	2.6
VW/AS-3	12/06/2001	5,000	1,200	19	380	320	NA	<50	18.14	11.10	7.04	0.9/1.1
VW/AS-3	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.14	8.93	9.21	1.1
VW/AS-3	04/17/2002	17,000	5,000	<25	1,100	390	NA	<250	18.14	10.00	8.14	3.2/3.2
VW/AS-3	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.14	11.49	6.65	0.4
VW/AS-3	11/11/2002	1,700	290	1.5	150	2.8	NA	<10	18.14	12.43	5.71	1.0/1.1
VW/AS-3	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.14	9.32	8.82	4.7
VW/AS-3	03/13/2003	NA	NA	NA	NA	NA	NA	NA	18.14	9.88	8.26	2.7
VW/AS-3	04/23/2003	150	47	0.67	8.5	3.2	NA	<5.0	18.14	9.85	8.29	2.1/0.7
VW/AS-3	05/13/2003	440	35	<0.50	1.7	<1.0	NA	<5.0	18.14	9.81	8.33	1.4/1.8
VW/AS-3	06/13/2003	580	71	<2.5	40	<5.0	NA	<25	18.14	10.77	7.37	1.1/0.6
VW/AS-3	07/14/2003	1,100	120	4.9	63	9.3	NA	16	18.14	11.12	7.02	2.0/2.2
VW/AS-3	09/29/2003	160	54	2.2	6.9	8.7	NA	1.1	18.14	12.02	6.12	4.1/1.6
VW/AS-3	10/29/2003	350	16	<0.50	1.1	<1.0	NA	6.3	18.14	12.25	5.89	3.2/1.6
VW/AS-3	01/05/2004	2,700	870	39	130	250	NA	5.5	18.14	9.74	8.40	3.6/2.8
VW/AS-3	04/01/2004	1,300	240	4.1	36	45	NA	12	18.14	9.06	9.08	1.1/1.0
VW/AS-3	07/02/2004	610	59	<1.0	3.6	<2.0	NA	10	18.14	11.29	6.85	2.0/2.2
VW/AS-3	11/03/2004	200	<0.50	<0.50	<0.50	<1.0	NA	10	18.14	12.02	6.12	2.1/2.3
VW/AS-3	01/04/2005	2,500	730	42	36	190	NA	<10	18.14	8.99	9.15	1.72/1.36
VW/AS-3	04/13/2005	<50	1.6	<0.50	<0.50	<0.50	NA	0.61	18.14	7.25	10.89	2.85/3.04

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
VW/AS-3	07/13/2005	NA	NA	NA	NA	NA	NA	NA	18.14	10.30	7.84	NA
VW/AS-3	07/22/2005	160	36	0.65	<0.50	2.5	NA	2.6	18.14	10.51	7.63	1.4/1.3
VW/AS-3	10/28/2005	100	<0.50	<0.50	<0.50	<1.0	NA	1.7	18.14	11.93	6.21	1.6/0.9

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to April 27, 2001, analyzed by EPA Method 8015.

BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to April 27, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary butyl ether

TOC = Top of Casing Elevation

GW = Groundwater

DO = Dissolved Oxygen

NA = Not applicable

ug/L = Parts per billion

ppm = Parts per million

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

(D) = Duplicate sample

n/n = Pre-purge/Post-purge DO Readings

Notes:

a = Sample was analyzed outside of the EPA recommended holding time.

b = Hydrocarbon reported does not match the pattern of the laboratory's standard.

c = Top of casing change due to maintenance.

d = Sample contains discrete peak in addition to gasoline.

e = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

f = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

Site surveyed November 1, 2001 by Virgil Chavez Land Surveying of Vallejo, CA.

Blaine Tech Services, Inc.

November 10, 2005

1680 Rogers Avenue
San Jose, CA 95112-1105
Attn.: Michael Ninokata
Project#: 051028-MD1
Project: 97088250
Site: 1230 14th Street, Oakland

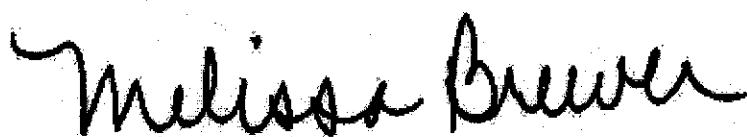
Attached is our report for your samples received on 10/31/2005 15:00
This report has been reviewed and approved for release. Reproduction of this report
is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after
12/15/2005 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-1	10/28/2005 10:20	Water	1
MW-2	10/28/2005 09:00	Water	2
MW-3	10/28/2005 08:10	Water	3
MW-4	10/28/2005 08:30	Water	4
MW-5	10/28/2005 12:00	Water	5
MW-6	10/28/2005 09:45	Water	6
MW-7	10/28/2005 10:40	Water	7
VW/MW-2	10/28/2005 10:05	Water	8
VW/MW-4	10/28/2005 11:05	Water	9
VW/AS-1	10/28/2005 11:25	Water	10
VW/AS-3	10/28/2005 09:15	Water	11

Gas/BTEX/MTBE by 8260B (C6-C12)

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Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Prep(S):	8260B	Test(s):	8260B
Sample ID:	MW-1	Sample ID:	2005-11-0025-1
Sampled:	10/28/2005 10:20	Extracted:	11/4/2005 12:12
Matrix:	Water	QC Batch#:	2005/11/04/TB-64
Analysis Flag: 12 - pH < 2 (See Legend and Note Section)			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	8300	2500	ug/L	50.00	11/04/2005 12:12	
Benzene	5500	25	ug/L	50.00	11/04/2005 12:12	
Toluene	190	25	ug/L	50.00	11/04/2005 12:12	
Ethylbenzene	590	25	ug/L	50.00	11/04/2005 12:12	
Total xylenes	470	50	ug/L	50.00	11/04/2005 12:12	
Methyl tert-butyl ether (MTBE)	ND	25	ug/L	50.00	11/04/2005 12:12	
Surrogate(s)						
1,2-Dichloroethane-d4	118.4	73-130	%	50.00	11/04/2005 12:12	
Toluene-d8	108.6	81-114	%	50.00	11/04/2005 12:12	

Gas/BTEX/MTBE by 8260B (C6-C12)

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Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Prep(s):	8260B	Test(s):	8260B
Sample ID:	MW-2	Lab ID:	2005-11-0025-2
Sampled:	10/28/2005 09:00	Extracted:	11/03/2005 15:29
Matrix:	Water	QC Batch#:	2005/11/03/1B.65
pH:	<2		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	11/03/2005 15:29	
Benzene	ND	0.50	ug/L	1.00	11/03/2005 15:29	
Toluene	ND	0.50	ug/L	1.00	11/03/2005 15:29	
Ethylbenzene	ND	0.50	ug/L	1.00	11/03/2005 15:29	
Total xylenes	ND	1.0	ug/L	1.00	11/03/2005 15:29	
Methyl tert-butyl ether (MTBE)	4.2	0.50	ug/L	1.00	11/03/2005 15:29	
<i>Surrogate(s)</i>						
1,2-Dichloroethane-d4	93.4	73-130	%	1.00	11/03/2005 15:29	
Toluene-d8	89.5	81-114	%	1.00	11/03/2005 15:29	

Gas/BTEX/MTBE by 8260B (C6-C12)

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Project: 051028-MD1
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Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Prep(S):	5030B	Test(s):	8260B
Sample ID:	MW-3	Lab ID:	2005-11-0025
Sampled:	10/28/2005 08:10	Extracted:	11/3/2005 15:55
Matrix:	Water	GC Batch#:	2005/11/03-1B-65
pH:	2.5		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	11/03/2005 15:55	Q6
Benzene	ND	0.50	ug/L	1.00	11/03/2005 15:55	
Toluene	ND	0.50	ug/L	1.00	11/03/2005 15:55	
Ethylbenzene	ND	0.50	ug/L	1.00	11/03/2005 15:55	
Total xylenes	ND	1.0	ug/L	1.00	11/03/2005 15:55	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	11/03/2005 15:55	
Surrogate(s)						
1,2-Dichloroethane-d4	91.5	73-130	%	1.00	11/03/2005 15:55	
Toluene-d8	91.3	81-114	%	1.00	11/03/2005 15:55	

Gas/BTEX/MTBE by 8260B (C6-C12)

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Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Prep(s):	50:0B	Test(s):	8260B
Sample ID:	MW-4	Lab ID:	2005-11-0025-4
Sampled:	10/28/2005 08:30	Extracted:	11/3/2005 16:22
Matrix:	Water	QC Batch#:	2005/11/03 1B.65
pH:	<2		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	11/03/2005 16:22	
Benzene	ND	0.50	ug/L	1.00	11/03/2005 16:22	
Toluene	ND	0.50	ug/L	1.00	11/03/2005 16:22	
Ethylbenzene	ND	0.50	ug/L	1.00	11/03/2005 16:22	
Total xylenes	ND	1.0	ug/L	1.00	11/03/2005 16:22	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	11/03/2005 16:22	
Surrogate(s)						
1,2-Dichloroethane-d4	89.2	73-130	%	1.00	11/03/2005 16:22	
Toluene-d8	90.1	81-114	%	1.00	11/03/2005 16:22	

Gas/BTEX/MTBE by 8260B (C6-C12)

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Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Prep(S):	8260B	Test(S):	8260B
Sample ID:	MW-5	Lab ID:	2005-11-0025
Sampled:	10/28/2005 12:00	Extracted:	11/4/2005 12:33
Matrix:	Water	GC Batch#:	2005/11/04-1B-64
Analysis Flag: 1,2< pH <2 (See Legend and Note Section.)			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	28000	5000	ug/L	100.00	11/04/2005 12:33	
Benzene	16000	50	ug/L	100.00	11/04/2005 12:33	
Toluene	2900	50	ug/L	100.00	11/04/2005 12:33	
Ethylbenzene	1400	50	ug/L	100.00	11/04/2005 12:33	
Total xylenes	3100	100	ug/L	100.00	11/04/2005 12:33	
Methyl tert-butyl ether (MTBE)	ND	50	ug/L	100.00	11/04/2005 12:33	
Surrogate(s)						
1,2-Dichloroethane-d4	115.9	73-130	%	100.00	11/04/2005 12:33	
Toluene-d8	110.6	81-114	%	100.00	11/04/2005 12:33	

Gas/BTEX/MTBE by 8260B (C6-C12)

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Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Prep(s):	8260B	Test(s):	8260B
Sample ID:	MW-6	Lab ID:	2005-11-0025-56
Sampled:	10/28/2005 09:45	Extracted:	10/31/2005 17:14
Matrix:	Water	GC Batch#:	2005/11/03-1B.65
pH:	<2		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	490	50	ug/L	1.00	11/03/2005 17:14	
Benzene	22	0.50	ug/L	1.00	11/03/2005 17:14	
Toluene	ND	0.50	ug/L	1.00	11/03/2005 17:14	
Ethylbenzene	ND	0.50	ug/L	1.00	11/03/2005 17:14	
Total xylenes	ND	1.0	ug/L	1.00	11/03/2005 17:14	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	11/03/2005 17:14	
<i>Surrogate(s)</i>						
1,2-Dichloroethane-d4	94.7	73-130	%	1.00	11/03/2005 17:14	
Toluene-d8	91.0	81-114	%	1.00	11/03/2005 17:14	

Gas/BTEX/MTBE by 8260B (C6-C12)

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Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Prep(S):	5000B	Prep(S):	3260B
Sample ID:	MW-7	Lab ID:	2005-11-0025-7
Sampled:	10/28/2005 10:40	Extracted:	11/4/2005 12:54
Matrix:	Water	OC Batch#:	2005-1104-B-34
Analysis Flag: 12 (pH < 2) (See Legend and Note Section.)			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	5100	1300	ug/L	25.00	11/04/2005 12:54	
Benzene	2900	13	ug/L	25.00	11/04/2005 12:54	
Toluene	ND	13	ug/L	25.00	11/04/2005 12:54	
Ethylbenzene	ND	13	ug/L	25.00	11/04/2005 12:54	
Total xylenes	ND	25	ug/L	25.00	11/04/2005 12:54	
Methyl tert-butyl ether (MTBE)	ND	13	ug/L	25.00	11/04/2005 12:54	
Surrogate(s)						
1,2-Dichloroethane-d4	116.8	73-130	%	25.00	11/04/2005 12:54	
Toluene-d8	109.3	81-114	%	25.00	11/04/2005 12:54	

Gas/BTEX/MTBE by 8260B (C6-C12)

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Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Prep(SV):	50305	Test(SV):	8260B
Sample ID:	VW/MW-2	Lab ID:	2005-11-0025-8
Sampled:	10/28/2005 10:05	Extracted:	11/4/2005 13:14
Matrix:	Water	QC Batch#:	2005/11/04-1B.64
Analysis Flag:L2, pH: <2 (See Legend and Note Section)			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	3400	250	ug/L	5.00	11/04/2005 13:14	
Benzene	440	2.5	ug/L	5.00	11/04/2005 13:14	
Toluene	350	2.5	ug/L	5.00	11/04/2005 13:14	
Ethylbenzene	150	2.5	ug/L	5.00	11/04/2005 13:14	
Total xylenes	320	5.0	ug/L	5.00	11/04/2005 13:14	
Methyl tert-butyl ether (MTBE)	ND	2.5	ug/L	5.00	11/04/2005 13:14	
Surrogate(s)						
1,2-Dichloroethane-d4	116.3	73-130	%	5.00	11/04/2005 13:14	
Toluene-d8	111.4	81-114	%	5.00	11/04/2005 13:14	

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Prep(s):	5030B	Test(s):	8260B
Sample ID:	VW/MW-3	Lab ID:	2005-11-0025-9
Sampled:	10/16/2005 11:05	Extracted:	11/3/2005 14:18
Matrix:	Water	QC Batch#:	2005/11/03/B-04
Analysis Flag: L2 (pH < 2) (See Legend and Note Section)			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	2500	250	ug/L	5.00	11/03/2005 14:18	
Benzene	830	2.5	ug/L	5.00	11/03/2005 14:18	
Toluene	44	2.5	ug/L	5.00	11/03/2005 14:18	
Ethylbenzene	170	2.5	ug/L	5.00	11/03/2005 14:18	
Total xylenes	140	5.0	ug/L	5.00	11/03/2005 14:18	
Methyl tert-butyl ether (MTBE)	5.4	2.5	ug/L	5.00	11/03/2005 14:18	
Surrogate(s)						
1,2-Dichloroethane-d4	112.6	73-130	%	5.00	11/03/2005 14:18	
Toluene-d8	107.4	81-114	%	5.00	11/03/2005 14:18	

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Prep(s):	50305	Method (C):	8260B
Sample ID:	VW/AS-1	Lab ID:	2005-11-0025-10
Sampled:	10/28/2005 11:26	Extracted:	11/4/2005 13:35
Matrix:	Water	TOC Batch#:	2005/11/04-1B-64
Analysis Flag: 1,2, pH <2. (See Legend and Note Section.)			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	2100	500	ug/L	10.00	11/04/2005 13:35	
Benzene	1300	5.0	ug/L	10.00	11/04/2005 13:35	
Toluene	18	5.0	ug/L	10.00	11/04/2005 13:35	
Ethylbenzene	63	5.0	ug/L	10.00	11/04/2005 13:35	
Total xylenes	21	10	ug/L	10.00	11/04/2005 13:35	
Methyl tert-butyl ether (MTBE)	ND	5.0	ug/L	10.00	11/04/2005 13:35	
Surrogate(s)						
1,2-Dichloroethane-d4	124.1	73-130	%	10.00	11/04/2005 13:35	
Toluene-d8	107.0	81-114	%	10.00	11/04/2005 13:35	

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

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San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Prep(s):	5030B	Test(s):	8260B
Sample ID:	VW/AS-2	Lab ID:	2005-11-0025
Sampled:	10/28/2005 09:45	Extracted:	11/3/2005 14:59
Matrix:	Water	GC Batch #:	2005/11/03-15:04
pH:	<2		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	100	50	ug/L	1.00	11/03/2005 14:59	
Benzene	ND	0.50	ug/L	1.00	11/03/2005 14:59	
Toluene	ND	0.50	ug/L	1.00	11/03/2005 14:59	
Ethylbenzene	ND	0.50	ug/L	1.00	11/03/2005 14:59	
Total xylenes	ND	1.0	ug/L	1.00	11/03/2005 14:59	
Methyl tert-butyl ether (MTBE)	1.7	0.50	ug/L	1.00	11/03/2005 14:59	
Surrogate(s)						
1,2-Dichloroethane-d4	108.6	73-130	%	1.00	11/03/2005 14:59	
Toluene-d8	110.2	81-114	%	1.00	11/03/2005 14:59	

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Batch QC Report					
Prep(s): 5030B				Assay(s): 8260B	
Method: Blank			Water	QC Batch: 2005/11/03-JB-64	
MB: 2005/11/03-JB-64-021				Date Extracted: 11/03/2005 07:21	

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	11/03/2005 07:21	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	11/03/2005 07:21	
Benzene	ND	0.5	ug/L	11/03/2005 07:21	
Toluene	ND	0.5	ug/L	11/03/2005 07:21	
Ethylbenzene	ND	0.5	ug/L	11/03/2005 07:21	
Total xylenes	ND	1.0	ug/L	11/03/2005 07:21	
Surrogates(s)					
1,2-Dichloroethane-d4	106.0	73-130	%	11/03/2005 07:21	
Toluene-d8	107.0	81-114	%	11/03/2005 07:21	

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

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San Jose, CA 95112-1105
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Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Batch QC Report						
Prep(s)	Method Blank	Water	QC Batch #	Date Extracted	Notes (s)	Flag
			QC Batch # 2005/11/03-1B-65			
					Date Extracted	11/03/2005 08:26
Compound	Conc.	RL	Unit	Analyzed		
Gasoline [Shell]	ND	50	ug/L	11/03/2005 08:26		
Gasoline [Shell]	ND	50	ug/L	11/03/2005 08:26		
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	11/03/2005 08:26		
Benzene	ND	0.5	ug/L	11/03/2005 08:26		
Toluene	ND	0.5	ug/L	11/03/2005 08:26		
Ethylbenzene	ND	0.5	ug/L	11/03/2005 08:26		
Total xylenes	ND	1.0	ug/L	11/03/2005 08:26		
Surrogates(s)						
1,2-Dichloroethane-d4	83.8	73-130	%	11/03/2005 08:26		
Toluene-d8	89.4	81-114	%	11/03/2005 08:26		

Gas/BTEX/MTBE by 8260B (C6-C12)

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Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Batch QC Report						
Prep(s): 5030B	Method Blank	Water	Test(s): 8260B	QC Batch #: 2005/11/04-1B-64	Date Extracted: 11/04/2005 07:26	Flag
MB: 2005/11/04-1B-64-026						
Compound	Conc.	RL	Unit	Analyzed		
Gasoline [Shell]	ND	50	ug/L	11/04/2005 07:26		
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	11/04/2005 07:26		
Benzene	ND	0.5	ug/L	11/04/2005 07:26		
Toluene	ND	0.5	ug/L	11/04/2005 07:26		
Ethylbenzene	ND	0.5	ug/L	11/04/2005 07:26		
Total xylenes	ND	1.0	ug/L	11/04/2005 07:26		
Surrogates(s)						
1,2-Dichloroethane-d4	101.4	73-130	%	11/04/2005 07:26		
Toluene-d8	108.2	81-114	%	11/04/2005 07:26		

Gas/BTEX/MTBE by 8260B (C6-C12)

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Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Batch QC Report											
Prep(s): 5030B		Water		Solvent(s): 8260B							
Laboratory Control Spike		Water		QC Batch #: 2005/11/03-IB64							
LCS			Extracted: 11/03/2005			Analyzed: 11/08/2005/06:39					
LCSD			Extracted: 11/03/2005			Analyzed: 11/08/2005/07:00					
Compound	Conc. ug/L		Exp.Conc.		Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD			LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	22.2	22.0	25		88.8	88.0	0.9	65-165	20		
Benzene	26.5	26.6	25		106.0	106.4	0.4	69-129	20		
Toluene	27.0	26.3	25		108.0	105.2	2.6	70-130	20		
Surrogates(s)											
1,2-Dichloroethane-d4	476	474	500		95.2	94.8		73-130			
Toluene-d8	556	548	500		111.2	109.6		81-114			

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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San Jose, CA 95112-1105

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Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Batch GC Report									
Prep(s): 5030B								Test(s): 8260B	
Laboratory Control Spike				Water		GC Batch # 2005/11/03-1B-65			
LCS	2005/11/03-1B-65-034	LCSD	2005/11/03-1B-65-000	Extracted:	11/03/2005	Analyzed:	11/03/2005 07:34	Extracted:	11/03/2005
Compound	Conc.	ug/L	Exp.Conc.	Recovery %	RPD	Ctr.Limits %	Flags	LCS	LCSD
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	
Methyl tert-butyl ether (MTBE)	20.8	22.7	25	83.2	90.8	8.7	65-165	20	
Benzene	22.3	22.8	25	89.2	91.2	2.2	69-129	20	
Toluene	22.9	23.1	25	91.6	92.4	0.9	70-130	20	
Surrogates(s)									
1,2-Dichloroethane-d4	385	391	500	77.0	78.2		73-130		
Toluene-d8	446	445	500	89.2	89.0		81-114		

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Batch QC Report											
Prep/Run ID		Sample ID		Matrix		Test(s)		QC-Batch #			
								11/04/2005-11/04-1B-64			
LCS		11/04/2005-11/04-1B-64-044		Water		Extracted	11/04/2005	Analyzed	11/04/2005-0644		
LCSD		11/04/2005-11/04-1B-64-005				Extracted	11/04/2005	Analyzed	11/04/2005-0645		
Compound	Conc.		ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		
	LCS	LCSD	LCS	LCSD	%	LCS	LCSD	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	25.0	22.7	25	100.0	90.8	9.6	65-165	20			
Benzene	26.2	26.5	25	104.8	106.0	1.1	69-129	20			
Toluene	26.3	26.6	25	105.2	106.4	1.1	70-130	20			
<i>Surrogates(s)</i>											
1,2-Dichloroethane-d4	520	494	500	104.0	98.8		73-130				
Toluene-d8	538	536	500	107.6	107.2		81-114				

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

EIGHTCIS Report											
Prep(s): 2005/11/03-1B-64				Test(s): 8260B							
Matrix/Spike (MS / MSD)				Water				QC Batch # 2005/11/03-1B-64			
MS/MSD	Lab ID	2005-11-0014-027									
MS	2005/11/03-1B-64-012	Extracted: 11/03/2005						Analyzed:	2005/11/03/2005-12-12		
MSD	2005/11/03-1B-64-033	Extracted: 11/03/2005						Dilution:	1:100		
								Analyzed:	11/03/2005-12-12		
								Dilution:	1:100		

Compound	Conc.			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		ug/L	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	26.4	23.3	0.888	25	102.0	89.6	12.9	65-165	20		
Benzene	28.1	24.8	ND	25	112.4	99.2	12.5	69-129	20		
Toluene	27.8	24.2	ND	25	111.2	96.8	13.8	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	552	530		500	110.4	106.0		73-130			
Toluene-d8	549	544		500	109.8	108.8		81-114			

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.
Attn.: Michael Ninokata

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San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Batch QC Report	
Preps	5030B
Tested	5260B
Matrix Spike (MS / MSD)	Water
MS/MSD	QC Batch# 2005/11/03-1B.65
MS	Lab ID 2005/11/03-1B.65-025 Extracted 11/03/2005
MSD	Analyzed 11/03/2005-09:51 Dilution 1.00
MSD	Extracted 11/03/2005

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	25.5	20.3	0.781	25	98.9	78.1	23.5	65-165	20		R1
Benzene	25.5	19.3	ND	25	102.0	77.2	27.7	69-129	20		R1
Toluene	26.1	19.9	ND	25	104.4	79.6	27.0	70-130	20		R1
<i>Surrogate(s)</i>											
1,2-Dichloroethane-d4	403	412		500	80.6	82.4		73-130			
Toluene-d8	450	451		500	90.0	90.2		81-114			

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Edited QC Report											
Prep(s)	5030B	Test(s)	8260B	QC Batch #	2005/11/04-12-54	Water	QC Batch #	2005/11/04-12-54	Lab ID	2005/11/04-0050-003	Extraction
Matrix Spike (MS / MSD)						Water					
MS/MSD						Extracted					
MS	2005/11/04-1B-64-009					Analyzed					
MSD	2005/11/04-1B-64-030					Dilution					
						Extracted	11/04/2005	Analyzed	11/04/2005-14:09	Dilution	1:100
						Extracted	11/04/2005	Analyzed	11/04/2005-14:30	Dilution	1:100

Compound	Conc. ug/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		ug/L	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	23.6	21.9	3.81	25	79.2	87.6	10.1	65-165	20		
Benzene	27.1	26.6	ND	25	108.4	106.4	1.9	69-129	20		
Toluene	26.3	26.1	ND	25	105.2	104.4	0.8	70-130	20		
<i>Surrogate(s)</i>											
1,2-Dichloroethane-d4	514	509		500	102.8	101.8		73-130			
Toluene-d8	552	543		500	110.4	108.6		81-114			

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051028-MD1
97088250

Received: 10/31/2005 15:00

Site: 1230 14th Street, Oakland

Legend and Notes**Sample Comment**

Lab ID: 2005-11-0025 -3

Siloxane peaks were found in the sample which are not believed to be gasoline related.
If they were to be quantified as gasoline, the concentration would be 77ug/L.

Analysis Flag

L2

Reporting limits were raised due to high level of analyte present
in the sample.

Result Flag

Q6

The concentration reported reflect(s) individual or discrete unidentified
peaks not matching a typical fuel pattern.

R1

Analyte RPD was out of QC limits.

LAB: 24

SHELL Chain Of Custody Record

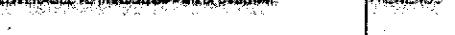
18723

Lab identification (if necessary)

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Shell Project Manager to be involved:		INCIDENT NUMBER (SICL ONLY)							
<input checked="" type="checkbox"/> SCIENCE & ENGINEERING	Denis Brown	9	7	0	8	8	2	5	0
<input type="checkbox"/> TECHNICAL SERVICES		SAP/CRM INCIDENT NUMBER (SICL/CRM)							
<input type="checkbox"/> CRM: HOUSTON	2005-11-0025								
DATE: 10/05/05									
PAGE: 2 of 2									

SHIPPING COMPANY: Blaire-Tech Services	LOC CODE: BTSS	SITE ADDRESS (Street and City): 1230 14th Street, Oakland	GLOBAL ID NO: T0600101691
ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112	NOT DELIVERABLE TO (Reasonable Date or Description): Aria Friel		EMAIL: ariel@cambria-env.com
PROJECT CONTACT (Name & Job Title): Leon-Gremont Michael Nakata	PHONE NO: (707) 268-3812	CONSULTANT PROJECT NO: PSR - MO BTSS	
TELEPHONE: 408-573-8555	FAX: 408-573-7771	EMAIL: ariel@cambria-env.com	LAB USE ONLY:
TURNAROUND TIME (BUSINESS DAYS): <input checked="" type="checkbox"/> 10 DAYS <input type="checkbox"/> 5 DAYS <input type="checkbox"/> 72 HOURS <input type="checkbox"/> 48 HOURS <input type="checkbox"/> 24 HOURS <input type="checkbox"/> LESS THAN 24 HOURS		 John De Jong	
REQUESTED ANALYSIS			

1A - BWORD REPORT FORMAT

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SPECIAL INSTRUCTIONS OR NOTES: **CHECK BOX IF FISHES NOT NEEDED**

REQUESTED ANALYSIS

FIELD NOTES:

**Container/Preservative
or PID Readings
at Laboratory Notes.**

DISTRIBUTION: Yellow with blue spots. Green in Eria. Yellow and black in Ciss.

LAB:

SHELL Chain Of Custody Record

98728

Lab Identification (if necessary)

Address:

City, State, Zip:

Shell Project Manager to be involved:

- SCIENCE & ENGINEERING
 TECHNICAL SERVICES
 CRAFT HOUSTON

Denis Brown

2005-11-0025

INCIDENT NUMBER (S&E ONLY)

9 7 0 8 8 2 5 0

SAP/CRM NUMBER (TS CRM#)

DATE: 10/28/05

PAGE: 1 of 2

SAMPLING COMPANY: Blaine Tech Services		EDD CODE: BTSS	SITE ADDRESS (Street and City): 1230 14th Street, Oakland	GLOBAL ID NO.: T0600101691
ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112		EDD DELIVERABLE TO (Interstate Part or Section): Ana Fried		CONSULTANT PROJECT NO.: OSBREKIND
PROJECT CONTACT (Name in POF Report): Lead Contact: Michael Minatola		PHONE NO.: (707) 268-3812		EMAIL: mfried@cambridge-env.com
TELEPHONE: 408-573-0555	FAX: 408-573-7771	EMAIL: michael@blainetech.com	PHONE ONLY	

TURNAROUND TIME (BUSINESS DAYS):

 10 DAYS 5 DAYS 24 HOURS 48 HOURS LESS THAN 24 HOURS IA - RWQCB REPORT FORMAT UST AGENCY

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING: _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED:

REQUESTED ANALYSIS

FIELD NOTES:

Container/Preservative
or PIC Readings
or Laboratory Notes

EDD ONLY	Field Sample Identification	SAMPLING DATE		MATRIX	NO. OF CONT.	TPH - Gasoline		TPH - Diesel		TPH + Diesel Extractable (80/15m)		TEMPERATURE ON RECEIPT OF 2	
		TIME				BITEX	MTBE (80/15 - 80/85%)	MTBE (80/80 - 80/85%)	Cyclohexane (80/80)	Ethanol (80/80)	Methanol		
	MW-1	0800	1020	X	3	X	X	X	X				
	MW-2	0800		X	3	X	X	X					
	MW-3	0800		X	3	X	X	X					
	MW-4	0800		X	3	X	X	X					
	MW-5	1000		X	3	X	X	X					
	MW-6	0815		X	3	X	X	X					
	MW-7	1010		X	3	X	X	X					
	MW/MW-2	1025		X	3	X	X	X					
	VW/MW-4	1105		X	2	X	X	X					
	VW/MW-5	1125		X	3	X	X	X					
Reinforced by (Signature): <i>Shelley</i>		Received by (Signature): <i>Shelley</i>		Date: 10/28/05		Time: 1407							
Reinforced by (Signature): <i>Shelley</i>		Received by (Signature): <i>Shelley</i>		Date: 10/28/05		Time: 1500							
Reinforced by (Signature): <i>B. del</i>		Received by (Signature): <i>B. del</i>		Date: 10/31/05		Time: 1735							