CAMBRIA

JUL 2 3 2001

July 18, 2001

Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

#295

Re: **Second Quarter 2001 Monitoring Report**
Former Shell Service Station
1230 14th Street
Oakland, California
Incident #97088250
Cambria Project #243-0233-002

Dear Mr. Chan:

On behalf of Equiva Services LLC, Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

SECOND QUARTER 2001 ACTIVITIES

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged all site wells, measured dissolved oxygen (DO) concentrations, calculated groundwater elevations, and compiled analytical data. Cambria prepared a groundwater elevation contour map (Figure 1). Blaine's report, with supporting field notes, is included as Attachment A

Samples from all eight monitoring wells were analyzed for total recoverable petroleum hydrocarbons (TRPH). No detections were reported (Table 1).

Site Assessment and Vapor Extraction Pilot Test Report: On June 6, 2001, Cambria submitted a *Soil-Vapor Extraction and Site Investigation Report* for at the site. The assessment was performed to further define the lateral extent of residual hydrocarbons in soil and groundwater. The pilot test was conducted to evaluate the effectiveness of vapor extraction to remediate the residual hydrocarbons.

Results of the pilot test were inconclusive. However, based on the assessment results, Cambria recommended further delineation of the plume downgradient of the site. Provided the hydrocarbon attenuation trend can be confirmed by the additional assessment, we recommended subsequent completion of a risk-based corrective action (RBCA) evaluation to assess the potential

Oakland, CA
San Ramon, CA
Sonoma, CA

Cambria Environmental Technology, Inc.

1144 65th Street
Suite B
Oakland, CA 94608
Tel (510) 420-0700
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health risk from the hydrocarbons to onsite and offsite occupants. RBCA results will be used to determine whether remediation is necessary at the site or if the site can be closed.

ANTICIPATED THIRD QUARTER 2001 ACTIVITIES

Groundwater Monitoring: Blaine will gauge and sample all wells, measure DO concentrations, and tabulate the data. Cambria will prepare a monitoring report.

TRPH Analysis Termination: Table 1 presents a summary of TRPH results for the site since March 1996. As indicated, TRPH is typically not detected and is otherwise detected only at very low concentrations. Therefore, Cambria will discontinue these analyses effective with the second quarter 2001 sampling event.

CLOSING

We appreciate the opportunity to work with you on this project. Please call Stephan Bork at (510) 420-3344 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc

Stephan A. Bork, C.E.G., C.HG.
Associate Hydrogeologist

REGISTERED GEOLOGIST
STEPHAN A. BORK
No. EG 2058
CERTIFIED
ENGINEERING
GEOLOGIST
STATE OF CALIFORNIA

Figure: 1 - Groundwater Elevation Contour Map

Table: 1 - TRPH Concentrations in Groundwater

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc: Karen Petryna, Equiva Services LLC, P.O. Box 7869, Burbank, California 91510-7869
Tom Saberi, 1045 Airport Boulevard, Suite 12, South San Francisco, CA 94080
Matthew Dudley, Sedgwick, Detert, Moran, & Arnold, 1 Embarcadero Center, 16th Floor, San Francisco, California 94111-3628

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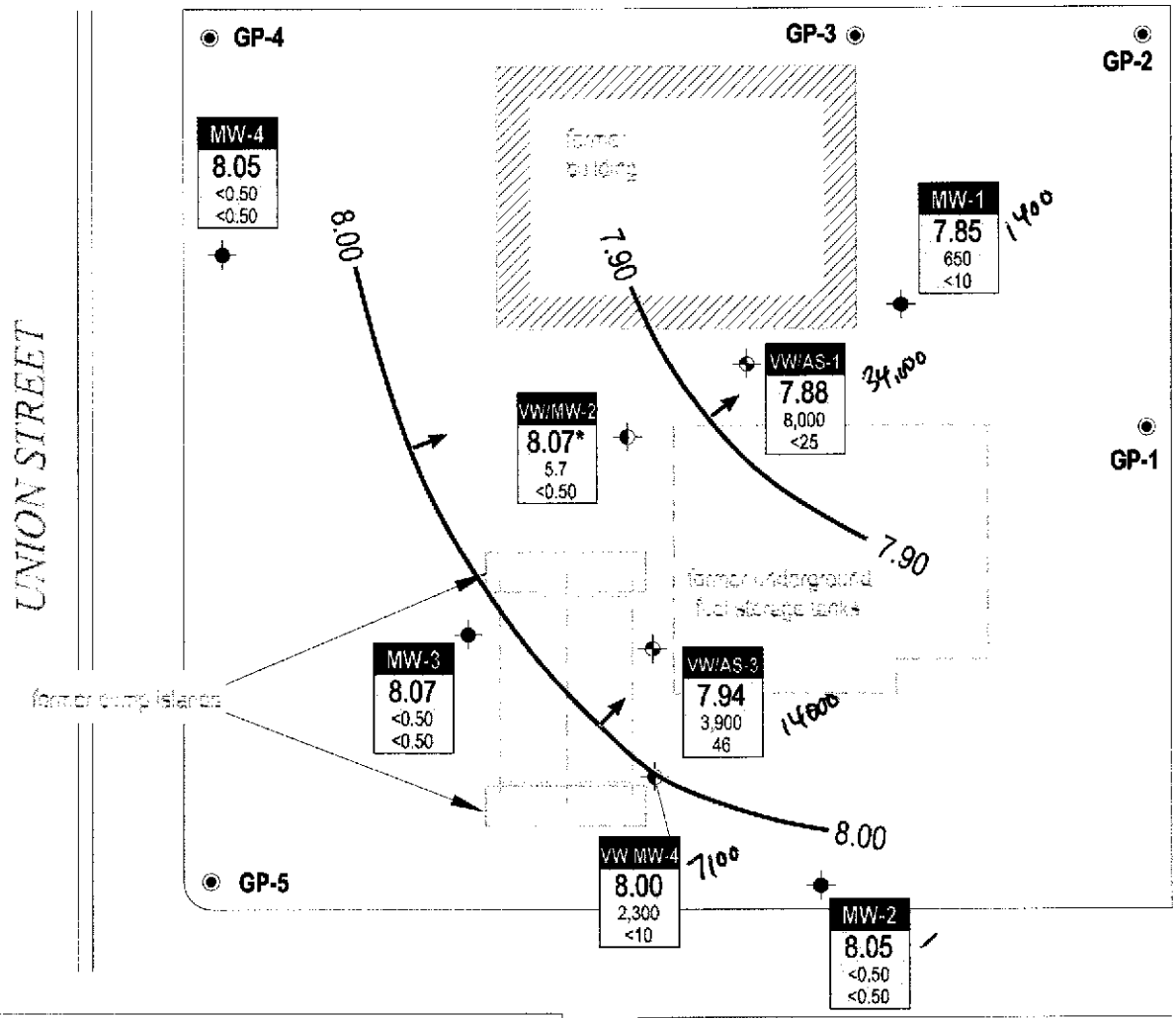

EXPLANATION

- **MW-1** — Monitoring well location
- **VW/AS-1** — Combination air sparge/soil vapor extraction well
- **VW/MW-2** — Combination soil vapor extraction well/monitoring well
- **GP-1** — Soil boring location (12/11/00)
- ***** — Data anomalous, not used for contouring
- → Groundwater flow direction
- XX.XX — Groundwater elevation contour, in feet above mean sea level (msl), approximately located, dashed where inferred

Well
ELEV
Benzene
MTBE

- Well designation
- Groundwater elevation, in feet above msl
- Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8260

TPHg (7100)

N

0 10 20

Scale (ft)

FIGURE **1**

G:\OAKLAND\1230-14TH\FIGURES\2QM01-MP.DWG

Former Shell Service Station
1230 14th Street
Oakland, California
Incident #97088250

CAMBRIA

Groundwater Elevation Contour Map

April 27, 2001

TRPH Concentrations in Groundwater, Former Shell Service Station, 1230 14th Street, Oakland, CA

aka TOG.

Well ID	Date	TRPH (mg/ug/L)
MW-1	3/25/1996	<5.0
MW-1	6/21/1996	<5.0
MW-1	9/26/1996	3.8
MW-1	12/19/1996	9.0
MW-1	3/25/1997	<5.0
MW-1	2/19/1998	<5.0
MW-1	12/27/1999	<5.00
MW-1	1/21/2000	<5.00
MW-1	4/17/2000	<5.00
MW-1	10/17/2000	<5.00
MW-1	5/1/2001	<5.00
MW-2	6/26/1997	<5.0
MW-2	9/26/1997	<5.0
MW-2	12/5/1997	<5.0
MW-2	2/19/1998	<5.0
MW-2	6/8/1998	<5.0
MW-2	12/28/1998	<1.00
MW-2	6/30/1999	<5.00
MW-2	12/27/1999	<5.00
MW-2	4/17/2000	<5.00
MW-2	10/17/2000	<5.00
MW-2	5/1/2001	<5.00
MW-3	6/26/1997	<5.0
MW-3	9/26/1997	<5.0
MW-3	12/5/1997	<5.0
MW-3	2/19/1998	<5.0
MW-3	6/8/1998	<5.0
MW-3	12/28/1998	<1.00
MW-3	6/30/1999	<5.00
MW-3	12/27/1999	<5.00
MW-3	4/17/2000	<5.00
MW-3	10/17/2000	<5.00
MW-3	5/1/2001	<5.00
MW-4	6/26/1997	<5.0
MW-4	9/26/1997	<5.0
MW-4	12/5/1997	<5.0
MW-4	2/19/1998	<5.0
MW-4	6/8/1998	6.7
MW-4	12/28/1998	<1.00
MW-4	6/30/1999	<5.00

TRPH Concentrations in Groundwater, Former Shell Service Station, 1230 14th Street, Oakland, CA

Well ID	Date	TRPH (ug/L)
MW-4	12/27/1999	<5.00
MW-4	4/17/2000	<5.00
MW-4	10/17/2000	<5.00
MW-4	5/1/2001	<5.00
VW/MW-2	2/19/1998	<5.0
VW/MW-2	12/27/1999	<5.00
VW/MW-2	1/21/2000	<5.00
VW/MW-2	4/18/2000	<5.00
VW/MW-2	10/17/2000	<5.00
VW/MW-2	5/1/2001	<5.00
VW/MW-4 (D)	02/19/98	<5.0
VW/MW-4	12/27/1999	<5.00
VW/MW-4	1/21/2000	<5.00
VW/MW-4	4/18/2000	<5.00
VW/MW-4	10/17/2000	<5.00
VW/MW-4	5/1/2001	<5.00
VW/AS-1	12/27/1999	<5.00
VW/AS-1	4/18/2000	<5.00
VW/AS-1	10/17/2000	<5.00
VW/AS-1	5/1/2001	<5.00
VW/AS-3	12/27/1999	<5.00
VW/AS-3	4/18/2000	<5.00
VW/AS-3	10/17/2000	<5.00
VW/AS-3	5/1/2001	<5.00

Abbreviations:
TRPH = Total recoverable petroleum hydrocarbons.
ug/L = parts per billion
<n = Below detection limit

ATTACHMENT A

Blaine Groundwater Monitoring Report and Field Notes

BLAINE
TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

June 19, 2001

Karen Petryna
Equiva Services LLC
P.O. Box 7869
Burbank, CA 91510-7869

Second Quarter 2001 Groundwater Monitoring at
Former Shell Service Station
1230 14th Street
Oakland, CA

Monitoring performed on April 27, 2001

Groundwater Monitoring Report **010427-C-3**

This report covers the routine monitoring of groundwater wells at this Former Shell facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, apprioriate calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Nick Sudano
Project Coordinator

NS/jt

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kreml
Cambria Environmental Technology, Inc.
1144 65th Street, Ste. C
Oakland, CA 94608-2411

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA
Wic #204-5508-3103

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	03/25/1996	37,000	7,400	1,500	720	3,300	<500	NA	18.58	9.53	9.05	NA
MW-1	06/21/1996	35,000	9,900	460	340	3,500	890	NA	18.58	10.72	7.86	NA
MW-1	09/26/1996	19,000	8,200	510	780	790	<250	NA	18.58	12.88	5.70	NA
MW-1	12/19/1996	27,000	120	1,200	1,400	2,800	<100	NA	18.58	12.59	5.99	NA
MW-1	12/19/1996	32,000	12,000	1,300	1,600	3,100	830	NA	18.58	12.59	5.99	NA
MW-1	03/25/1997	39,000	13,000	1,600	840	3,100	730	NA	18.58	11.10	7.48	1.2
MW-1	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.58	12.42	6.16	NA
MW-1	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.58	13.31	5.27	0.8
MW-1	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.58	12.65	5.93	0.3
MW-1	02/19/1998	16,000	5,500	450	500	800	<500	NA	18.58	6.46	12.12	2.4
MW-1	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.58	6.62	11.96	1.2
MW-1	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.58	11.83	6.75	2.8
MW-1	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.58	12.01	6.57	2.6
MW-1	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.58	9.15	9.43	2.2
MW-1	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.58	11.22	7.36	3.8
MW-1	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.58	11.89	6.69	3.0
MW-1	12/27/1999	34,800	8,660	953	956	2,770	<1,000	NA	18.58	13.55	5.03	2.4/2.1
MW-1	01/21/2000	40,600	14,700	1,850	1,210	3,670	<500	NA	18.58	13.42	5.16	2.8
MW-1	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.58	8.11	10.47	0.4
MW-1	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.58	9.78	8.80	3.0/3.4
MW-1	04/18/2000	18,300	8,060	543	528	872	<50.0	NA	18.58	NA	NA	NA
MW-1	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.58	13.11	5.47	5.2
MW-1	10/17/2000	15,800	6,720	435	587	887	351	<66.7	18.58	12.61	5.97	1.2/0.8
MW-1	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.58	12.94	5.64	0.3
MW-1	**04/27/2001**	**1,400**	**650**	**28**	**58**	**48**	**NA**	**<10**	**18.58**	**10.73**	**7.85**	**1.8/2.1**
MW-2	03/25/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	8.19	9.71	NA
MW-2	06/21/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	9.94	7.96	NA

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA
Wic #204-5508-3103

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-2	09/26/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	12.15	5.75	NA
MW-2	12/19/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	17.90	11.70	6.20	NA
MW-2	03/25/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	9.25	8.65	1.8
MW-2	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	11.36	6.54	2.4
MW-2	09/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	12.56	5.34	1.1
MW-2	09/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	12.56	5.34	1.1
MW-2	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	11.15	6.75	0.7
MW-2	02/19/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	5.61	12.29	2.7
MW-2	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	17.90	5.58	12.32	3.2
MW-2	08/25/1998	NA	NA	NA	NA	NA	NA	NA	17.90	10.67	7.23	1.7
MW-2	12/28/1998	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	NA	17.90	11.65	6.25	0.4/0.8
MW-2	03/26/1999	NA	NA	NA	NA	NA	NA	NA	17.90	8.60	9.30	0.7
MW-2	06/30/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	17.90	10.30	7.60	2.3
MW-2	09/30/1999	NA	NA	NA	NA	NA	NA	NA	17.90	10.77	7.13	1.9
MW-2	12/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	17.90	12.21	5.69	0.7/0.7
MW-2	03/07/2000	NA	NA	NA	NA	NA	NA	NA	17.90	7.13	10.77	1.1
MW-2	04/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	17.90	8.35	9.55	1.8/1.8
MW-2	09/21/2000	NA	NA	NA	NA	NA	NA	NA	17.90	11.76	6.14	2.1
MW-2	10/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	17.90	11.80	6.10	0.9/0.6
MW-2	01/09/2001	NA	NA	NA	NA	NA	NA	NA	17.90	12.14	5.76	0.7
MW-2	**04/27/2001**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**NA**	**<0.50**	**17.90**	**9.85**	**8.05**	**1.1/0.9**
MW-3	03/25/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	8.47	9.71	NA
MW-3	06/21/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	10.40	7.78	NA
MW-3	09/26/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	12.45	5.73	NA
MW-3	12/19/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	18.18	12.14	6.02	NA
MW-3	03/25/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	9.54	8.64	2.2
MW-3	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	11.66	6.52	3.6

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA
Wic #204-5508-3103

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-3	09/26/1997	<50	<0.50	<050	<0.50	<0.50	<2.5	NA	18.18	12.85	5.33	1.1
MW-3	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	11.44	6.74	0.6
MW-3	02/19/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	6.78	11.40	3.6
MW-3	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	18.18	6.82	11.36	3.8
MW-3	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	18.18	6.82	11.36	3.8
MW-3	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.18	11.09	7.09	1.2
MW-3	12/28/1998	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	NA	18.18	11.84	6.34	0.9/0.6
MW-3	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.18	8.57	9.61	0.8
MW-3	06/30/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.18	10.61	7.57	4.8
MW-3	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.18	11.53	6.65	1.4
MW-3	12/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.18	12.35	5.83	1.4/2.5
MW-3	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.17	7.36	10.81	5.8
MW-3	04/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	19.3	NA	18.17	8.39	9.78	6.5/5.1
MW-3	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.17	12.01	6.16	3.0
MW-3	10/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.17	12.10	6.07	2.0/1.0
MW-3	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.17	12.43	5.74	1.9
MW-3	**04/27/2001**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**NA**	**<0.50**	**18.17**	**10.10**	**8.07**	**2.3/2.4**
MW-4	03/25/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	9.20	8.81	NA
MW-4	06/21/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	10.25	7.76	NA
MW-4	09/26/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	12.29	5.72	NA
MW-4	12/19/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	18.01	12.47	5.54	NA
MW-4	03/25/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	9.44	8.57	1.8
MW-4	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.57	6.44	6.2
MW-4 (D)	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.57	6.44	6.2
MW-4	09/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	12.75	5.26	2.1
MW-4	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.37	6.64	1.0
MW-4 (D)	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.37	6.64	1.0

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA
Wic #204-5508-3103

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-4	02/19/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	5.59	12.42	6.5
MW-4	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	18.01	5.65	12.36	2.6
MW-4	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.01	10.98	7.03	2.4
MW-4	12/28/1998	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	NA	18.01	11.83	6.18	1.3/1.2
MW-4	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.01	8.40	9.61	1.9
MW-4	06/30/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.01	10.53	7.48	7.6
MW-4	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.01	11.03	6.98	2.6
MW-4	12/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.01	12.53	5.48	1.9/0.8
MW-4	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.01	7.00	11.01	6.5
MW-4	04/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.01	8.57	9.44	5.1/5.1
MW-4	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.01	12.05	5.96	3.0
MW-4	10/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.01	11.96	6.05	5.5/1.2
MW-4	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.01	12.33	5.68	2.1
MW-4	**04/27/2001**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**NA**	**<0.50**	**18.01**	**9.96**	**8.05**	**5.3/3.8**
VW/MW-2	03/25/1996	13,000	900	920	180	1,500	<250	NA	18.30	9.04	9.26	NA
VW/MW-2	06/21/1996	27,000	4,100	1,100	1,400	3,200	700	NA	18.30	10.48	7.82	NA
VW/MW-2	09/26/1996	27,000	5,300	1,900	980	2,200	<500	NA	18.30	12.52	5.78	NA
VW/MW-2 (D)	09/26/1996	29,000	5,800	2,200	1,100	2,500	<250	NA	18.30	12.52	5.78	NA
VW/MW-2	12/19/1996	50,000	6,200	5,100	1,700	5,600	590	NA	18.30	12.42	5.88	NA
VW/MW-2	03/25/1997	210	5.6	<0.50	0.52	<0.50	14	NA	18.30	9.83	8.47	2.0
VW/MW-2 (D)	03/25/1997	250	1.7	0.58	0.51	<0.50	4.7	NA	18.30	9.83	8.47	2.0
VW/MW-2	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.30	12.43	5.87	NA
VW/MW-2	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.30	12.98	5.32	0.9
VW/MW-2	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.30	12.20	6.10	0.4
VW/MW-2	02/19/1998	<50	1.5	<0.50	<0.50	0.71	<2.5	NA	18.30	5.83	12.47	3.6
VW/MW-2	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.30	5.80	12.50	1.0
VW/MW-2	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.30	11.72	6.58	4.8

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA
Wic #204-5508-3103

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
VW/MW-2	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.30	11.69	6.61	2.7
VW/MW-2	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.30	8.75	9.55	2.8
VW/MW-2	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.30	10.72	7.58	4.7
VW/MW-2	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.30	12.24	6.06	4.9
VW/MW-2	12/27/1999	13,500	1,330	1,310	490	1,400	<250	NA	18.30	13.92	4.38	2.1/1.9
VW/MW-2	01/21/2000	12,100	2,200	1,080	429	1,120	<250	NA	18.30	13.26	5.04	2.8
VW/MW-2	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.28	7.87	10.41	3.7
VW/MW-2	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.28	9.65	8.63	3.7/4.1
VW/MW-2	04/18/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.28	NA	NA	NA
VW/MW-2	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.28	12.75	5.53	6.2
VW/MW-2	10/17/2000	4,070	763	589	214	501	<50.0	NA	18.28	12.21	6.07	0.8/0.7
VW/MW-2	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.28	12.51	5.77	0.7
VW/MW-2	**04/27/2001**	**80**	**5.7**	**<0.50**	**2.7**	**4.9**	**NA**	**<0.50**	**18.28**	**10.21**	**8.07**	**2.3/2.8**
VW/MW-4	03/25/1996	83,000	6,500	7,000	2,000	11,000	<250	NA	18.14	8.45	9.69	NA
VW/MW-4 (D)	03/25/1996	84,000	6,400	7,000	2,100	12,000	<250	NA	18.14	8.45	9.69	NA
VW/MW-4	06/21/1996	110,000	14,000	15,000	3,700	17,000	1,700	NA	18.14	10.38	7.76	NA
VW/MW-4 (D)	06/21/1996	100,000	12,000	12,000	2,900	13,000	<1,000	NA	18.14	10.38	7.76	NA
VW/MW-4	09/26/1996	52,000	13,000	2,700	2,100	3,200	<500	NA	18.14	12.43	5.71	NA
VW/MW-4	12/19/1996	75,000	15,000	6,600	3,000	7,600	<1,250	NA	18.14	11.87	6.27	NA
VW/MW-4	03/25/1997	56,000	4,700	1,500	2,500	6,300	580	NA	18.14	9.60	8.54	2.4
VW/MW-4	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.14	12.36	5.78	NA
VW/MW-4	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.14	12.82	5.32	0.4
VW/MW-4	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.14	12.15	5.99	0.3
VW/MW-4	02/19/1998	4,100	320	40	44	520	<50	NA	18.14	5.85	12.29	1.8
VW/MW-4 (D)	02/19/98	4,300	340	44	47	540	<50	NA	18.14	5.85	12.29	1.8
VW/MW-4	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.14	5.87	12.27	1.8
VW/MW-4	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.14	10.96	7.18	2.5

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA
Wic #204-5508-3103

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
VW/MW-4	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.14	11.28	6.86	0.9
VW/MW-4	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.14	8.45	9.69	1.9
VW/MW-4	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.14	9.70	8.44	3.6
VW/MW-4	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.14	11.78	6.36	2.6
VW/MW-4	12/27/1999	33,900	3,740	2,000	1,130	5,090	587	NA	18.14	12.63	5.51	0.4/0.2
VW/MW-4	01/21/200	13,900	1,560	568	227	1,990	<500	21.0a	18.14	13.07	5.07	1.0
VW/MW-4	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.13	7.82	10.31	0.9
VW/MW-4	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.13	9.18	8.95	1.4/1.9
VW/MW-4	04/18/2000	757	103	8.59	30.8	84.2	<25.0	NA	18.13	NA	NA	NA
VW/MW-4	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.13	12.18	5.95	5.0
VW/MW-4	10/17/2000	8,360	2,060	391	468	1,170	147	NA	18.13	12.03	6.10	0.7/0.8
VW/MW-4	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.13	12.42	5.71	0.9
VW/MW-4	**04/27/2001**	**7,100**	**2,300**	**50**	**460**	**250**	**NA**	**<10**	**18.13**	**10.13**	**8.00**	**1.0/1.4**
VW/AS-1	03/25/1996	NA	NA	NA	NA	NA	NA	NA	18.60	8.98	9.62	NA
VW/AS-1	06/21/1996	NA	NA	NA	NA	NA	NA	NA	18.60	10.95	7.65	NA
VW/AS-1	09/26/1996	NA	NA	NA	NA	NA	NA	NA	18.60	12.98	5.62	NA
VW/AS-1	12/19/1996	NA	NA	NA	NA	NA	NA	NA	18.60	12.67	5.93	NA
VW/AS-1	03/25/1997	NA	NA	NA	NA	NA	NA	NA	18.60	10.12	8.48	NA
VW/AS-1	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.60	12.34	6.26	NA
VW/AS-1	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.60	13.40	5.20	NA
VW/AS-1	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.60	11.96	6.64	5.2
VW/AS-1	02/19/1998	NA	NA	NA	NA	NA	NA	NA	18.60	6.22	12.38	1.3
VW/AS-1	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.60	6.20	12.40	1.0
VW/AS-1	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.60	11.59	7.01	1.6
VW/AS-1	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.60	11.74	6.86	1.3
VW/AS-1	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.60	9.20	9.40	1.3
VW/AS-1	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.60	11.08	7.52	2.1

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA
Wic #204-5508-3103

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
VW/AS-1	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.60	11.94	6.66	1.9
VW/AS-1	12/27/1999	8,940	2,000	95.7	1,200	570	606	NA	18.60	11.01	7.59	1.6/1.8
VW/AS-1	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.59	7.35	11.24	NA
VW/AS-1	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.59	9.08	9.51	1.9/2.0
VW/AS-1	04/18/2000	20,800	6,550	1,220	2,270	1,720	<250	NA	18.59	NA	NA	NA
VW/AS-1	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.59	11.98	6.61	2.1
VW/AS-1	10/17/2000	38,400	7,240	5,980	1,960	5,730	534	72.4	18.59	12.62	5.97	2.5/1.0
VW/AS-1	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.59	13.03	5.56	1.9
VW/AS-1	**04/27/2001**	**34,000**	**8,000**	**2,100**	**2,500**	**2,000**	**NA**	**<25**	**18.59**	**10.71**	**7.88**	**2.9/2.1**
VW/AS-3	03/25/1996	NA	NA	NA	NA	NA	NA	NA	18.17	8.50	9.67	NA
VW/AS-3	06/21/1996	NA	NA	NA	NA	NA	NA	NA	18.17	10.42	7.75	NA
VW/AS-3	09/26/1996	NA	NA	NA	NA	NA	NA	NA	18.17	12.49	5.68	NA
VW/AS-3	12/19/1996	NA	NA	NA	NA	NA	NA	NA	18.17	12.28	5.89	NA
VW/AS-3	03/25/1997	NA	NA	NA	NA	NA	NA	NA	18.17	9.61	8.56	NA
VW/AS-3	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.17	11.80	6.37	NA
VW/AS-3	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.17	12.89	5.28	NA
VW/AS-3	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.17	11.38	6.79	1.8
VW/AS-3	02/19/1998	NA	NA	NA	NA	NA	NA	NA	18.17	6.24	11.93	1.3
VW/AS-3	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.17	6.25	11.92	1.2
VW/AS-3	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.17	11.43	6.74	1.3
VW/AS-3	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.17	11.63	6.54	1.7
VW/AS-3	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.17	8.92	9.25	1.5
VW/AS-3	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.17	10.71	7.46	2.5
VW/AS-3	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.17	11.78	6.39	1.5
VW/AS-3	12/27/1999	488	47.9	2.60	16.9	8.50	35.4	NA	18.17	12.57	5.60	1.5/2.1
VW/AS-3	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.14	4.82	13.32	NA
VW/AS-3	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.14	8.69	9.45	2.0/2.4

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA
Wic #204-5508-3103

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
VW/AS-3	04/18/2000	3,110	871	<5.00	141	56.8	78.2	NA	18.14	NA	NA	NA
VW/AS-3	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.14	11.65	6.49	2.5
VW/AS-3	10/17/2000	7,730	2,700	<50.0	542	344	<250	42.1	18.14	12.13	6.01	1.6/1.0
VW/AS-3	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.14	12.51	5.63	2.2
VW/AS-3	**04/27/2001**	**14,000**	**3,900**	**62**	**690**	**560**	**NA**	**46**	**18.14**	**10.20**	**7.94**	**2.8/1.6**

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8260B; prior to April 27, 2001 analyzed by EPA Method 8015
BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to April 27, 2001, analyzed by EPA Method 8020
MTBE = methyl-tertiary-butyl ether by EPA Method 8020
TOC = Top of Casing Elevation
GW = Groundwater
DO = Dissolved Oxygen
NA = Not applicable
ug/L = parts per billion
ppm = parts per million
msl = Mean sea level
ft = Feet
<n = Below detection limit
D = Duplicate sample
n/n = Pre-purge/Post-purge DO Readings

Notes:
a = Sample was analyzed outside of the EPA recommended holding time.

KIFF ANALYTICAL LLC

Report Number : 20113
Date : 6/19/2001

Nick Sudano
Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112-1105

Subject : 8 Water Samples
Project Name : 1230 14th Street, Oakland
Project Number : 010427-C2
P.O. Number : Incident# 97088250

Dear Mr. Sudano,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Joel Kiff

Joel Kiff

KIFF ANALYTICAL LLC

Report Number : 20113
Date : 6/19/2001

Project Name : **1230 14th Street, Oakland**
Project Number : **010427-C2**

Sample : **MW-1** Matrix : Water Lab Number : 20113-01
Sample Date :4/27/2001

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**650**	10	ug/L	EPA 8260B	5/10/2001
Toluene	**28**	10	ug/L	EPA 8260B	5/10/2001
Ethylbenzene	**58**	10	ug/L	EPA 8260B	5/10/2001
Total Xylenes	**48**	10	ug/L	EPA 8260B	5/10/2001
Methyl-t-butyl ether (MTBE)	**< 10**	10	ug/L	EPA 8260B	5/10/2001
TPH as Gasoline	**1400**	1000	ug/L	EPA 8260B	5/10/2001
Toluene - d8 (Surr)	93.4		% Recovery	EPA 8260B	5/10/2001
4-Bromofluorobenzene (Surr)	96.0		% Recovery	EPA 8260B	5/10/2001

Sample : **MW-2** Matrix : Water Lab Number : 20113-02
Sample Date :4/27/2001

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	5/10/2001
Toluene - d8 (Surr)	99.8		% Recovery	EPA 8260B	5/10/2001
4-Bromofluorobenzene (Surr)	95.8		% Recovery	EPA 8260B	5/10/2001

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 20113
Date : 6/19/2001

Project Name : **1230 14th Street, Oakland**
Project Number : **010427-C2**

Sample : **MW-3** Matrix : Water Lab Number : 20113-03
Sample Date :4/27/2001

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	5/10/2001
Toluene - d8 (Surr)	99.4		% Recovery	EPA 8260B	5/10/2001
4-Bromofluorobenzene (Surr)	95.9		% Recovery	EPA 8260B	5/10/2001

Sample : **MW-4** Matrix : Water Lab Number : 20113-04
Sample Date :4/27/2001

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	5/10/2001
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	5/10/2001
4-Bromofluorobenzene (Surr)	95.9		% Recovery	EPA 8260B	5/10/2001

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 20113
Date : 6/19/2001

Project Name : **1230 14th Street, Oakland**
Project Number : **010427-C2**

Sample : **VW/MW-2** Matrix : Water Lab Number : 20113-05
Sample Date :4/27/2001

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**5.7**	0.50	ug/L	EPA 8260B	5/10/2001
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
Ethylbenzene	**2.7**	0.50	ug/L	EPA 8260B	5/10/2001
Total Xylenes	**4.9**	0.50	ug/L	EPA 8260B	5/10/2001
***Methyl-t-butyl ether* (MTBE)**	**< 0.50**	0.50	ug/L	EPA 8260B	5/10/2001
TPH as Gasoline	**80**	50	ug/L	EPA 8260B	5/10/2001
Toluene - d8 (Surr)	98.6		% Recovery	EPA 8260B	5/10/2001
4-Bromofluorobenzene (Surr)	97.1		% Recovery	EPA 8260B	5/10/2001

Sample : **VW/MW-4** Matrix : Water Lab Number : 20113-06
Sample Date :4/27/2001

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**2300**	10	ug/L	EPA 8260B	5/10/2001
Toluene	**50**	10	ug/L	EPA 8260B	5/10/2001
Ethylbenzene	**460**	10	ug/L	EPA 8260B	5/10/2001
Total Xylenes	**250**	10	ug/L	EPA 8260B	5/10/2001
Methyl-t-butyl ether (MTBE)	**< 10**	10	ug/L	EPA 8260B	5/10/2001
TPH as Gasoline	**7100**	1000	ug/L	EPA 8260B	5/10/2001
Toluene - d8 (Surr)	97.7		% Recovery	EPA 8260B	5/10/2001
4-Bromofluorobenzene (Surr)	97.8		% Recovery	EPA 8260B	5/10/2001

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 20113
Date : 6/19/2001

Project Name : **1230 14th Street, Oakland**
Project Number : **010427-C2**

Sample : **VW/AS-1** Matrix : Water Lab Number : 20113-07
Sample Date :4/27/2001

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**8000**	25	ug/L	EPA 8260B	5/10/2001
Toluene	**2100**	25	ug/L	EPA 8260B	5/10/2001
Ethylbenzene	**2500**	25	ug/L	EPA 8260B	5/10/2001
Total Xylenes	**2000**	25	ug/L	EPA 8260B	5/10/2001
Methyl-t-butyl ether (MTBE)	**< 25**	25	ug/L	EPA 8260B	5/10/2001
TPH as *Gasoline*	**34000**	5000	ug/L	EPA 8260B	5/10/2001
Toluene - d8 (Surr)	99.1		% Recovery	EPA 8260B	5/10/2001
4-Bromofluorobenzene (Surr)	104		% Recovery	EPA 8260B	5/10/2001

Sample : **VW/AS-3** Matrix : Water Lab Number : 20113-08
Sample Date :4/27/2001

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**3900**	20	ug/L	EPA 8260B	5/10/2001
Toluene	**62**	20	ug/L	EPA 8260B	5/10/2001
Ethylbenzene	**690**	20	ug/L	EPA 8260B	5/10/2001
Total Xylenes	**560**	20	ug/L	EPA 8260B	5/10/2001
Methyl-t-butyl ether (MTBE)	**46**	20	ug/L	EPA 8260B	5/10/2001
TPH as Gasoline	**14000**	2000	ug/L	EPA 8260B	5/10/2001
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	5/10/2001
4-Bromofluorobenzene (Surr)	106		% Recovery	EPA 8260B	5/10/2001

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

Report Number : 20113

Date : 6/19/2001

QC Report : Laboratory Control Sample (LCS)

Project Name : **1230 14th Street, Oakland**

Project Number : **010427-C2**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	20.0	ug/L	EPA 8260B	5/10/2001	97.0	70-130
Toluene	20.0	ug/L	EPA 8260B	5/10/2001	95.0	70-130
Tert-Butanol	100	ug/L	EPA 8260B	5/10/2001	103	70-130
Methyl-t-Butyl Ether	20.0	ug/L	EPA 8260B	5/10/2001	96.2	70-130

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

Sequoia Analytical

819 Striker Avenue, Suite 8
Sacramento, CA 95834
(916) 921-9600
FAX (916) 921-0100
www.sequoialabs.com

May 03 , 2001

Joel Kiff
Kiff Analytical
720 Olive Drive, Suite D
Davis, CA 95616
RE: Equiva 1230 14th St., Oakland, CA / S105025

Enclosed are the results of analyses for samples received by the laboratory on 05/01/01. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lito Diaz
Laboratory Director

CA ELAP Certificate Number 1624

Sequoia Analytical

819 Striker Avenue, Suite 8
Sacramento, CA 95834
(916) 921-9600
FAX (916) 921-0100
www.sequoialabs.com

Kiff Analytical 720 Olive Drive, Suite D Davis CA, 95616	Project: Equiva 1230 14th St., Oakland, CA Project Number: 010427-C2 Project Manager: Joel Kiff	**Reported:** 05/03/01 16:44

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control

Sequoia Analytical - Sacramento

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1050051 - EPA 3510B.										
Blank (1050051-BLK1)				Prepared & Analyzed: 05/03/01						
TRPH	ND	5.00	mg/l							
LCS (1050051-BS1)				Prepared & Analyzed: 05/03/01						
TRPH	89.0	5.00	mg/l	100		89.0	70-130			
LCS Dup (1050051-BSD1)				Prepared & Analyzed: 05/03/01						
TRPH	91.2	5.00	mg/l	100		91.2	70-130	2.44	30	

Sequoia Analytical

819 Striker Avenue, Suite 8
Sacramento, CA 95834
(916) 921-9600
FAX (916) 921-0100
www.sequoialabs.com

Kiff Analytical	Project: Equiva 1230 14th St., Oakland, CA	
720 Olive Drive, Suite D	Project Number: 010427-C2	Reported:
Davis CA, 95616	Project Manager: Joel Kiff	05/03/01 16:44

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

20113

KIFF ANALYTICAL SUBCONTRACT FORM

Please mail results to :

JOEL KIFF
KIFF ANALYTICAL
720 OLIVE DRIVE, SUITE D
DAVIS, CA 95616

Please fax to :

530-297-4803

Subcontract Lab: **Sequoia**
819 Striker Ave, Suite 8
Sacramento, CA 95834

916-921-9600

Account No. :

PROJECT NAME : 1230 14th Street, Oakland
PROJECT NUMBER: 010427-C2

Sample	Matrix	Sampled	Tests		Due	Container
MW-1	WA	04/27/2001	O&G GRAV + SILICA GEL (5520B,F)	5105025 01	05/08/2001	OK per Ron. Please reference attached COC for billing. -mec 050101 1119
MW-2	WA	04/27/2001	O&G GRAV + SILICA GEL (5520B,F)	-02	05/08/2001	
MW-3	WA	04/27/2001	O&G GRAV + SILICA GEL (5520B,F)	-03	05/08/2001	
MW-4	WA	04/27/2001	O&G GRAV + SILICA GEL (5520B,F)	-04	05/08/2001	
VW/MW-2	WA	04/27/2001	O&G GRAV + SILICA GEL (5520B,F)	-05	05/08/2001	
VW/MW-4	WA	04/27/2001	O&G GRAV + SILICA GEL (5520B,F)	-06	05/08/2001	
VW/AS-1	WA	04/27/2001	O&G GRAV + SILICA GEL (5520B,F)	-07	05/08/2001	
VW/AS-3	WA	04/27/2001	O&G GRAV + SILICA GEL (5520B,F)	-08	05/08/2001	

Rec'd 18°C

Relinquished by : Oscar Villalobos Date/Time: 050101/1650 Received by: Monica Gregson 5/1/01 1650

Relinquished by : _____ Date/Time: _____ Received by: _____

Relinquished by : _____ Date/Time: _____ Received by: _____

LAB: Kiff

EQUIVA Services LLC Chain Of Custody Record 20113

Lab Identification (if necessary):

Address:

City, State, Zip:

Equiva Project Manager to be invoiced: Karen Petryna

☑ SCIENCE & ENGINEERING ☐ TECHNICAL SERVICES ☐ GMAT HOUSTON

INCIDENT NUMBER (S&E ONLY): 9 7 0 8 8 2 5 0

SAP or GMAT NUMBER (TS/GEMT):

PAGE: 1 of 1

CONSULTANT COMPANY: Blaine Tech Services

ADDRESS: 1680 Rogers Avenue

CITY: San Jose, CA 95112

TELEPHONE: 408-573-0555 FAX: 408-573-7771 E-MAIL: nsudano@blainetech.com

SITE ADDRESS (Street and City): 1230 14th Street, Oakland

PROJECT CONTACT (Report to): Nick Sudano

CONSULTANT PROJECT NO.: BTS # 010427-C2

SAMPLER NAME(S) (Print): Hank Castro

LAB USE ONLY

TURNAROUND TIME (BUSINESS DAYS): ☑ 10 DAYS ☐ 5 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL X

SPECIAL INSTRUCTIONS OR NOTES: TEMPERATURE ON RECEIPT C°

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8015m)	BTEX (8021B)	MTBE (8021B)	MTBE (8260B)	TPH - Diesel, Extractable (8015m)	Oxygenates (5) by 8260	Ethanol, Methanol (8015B)	1,2-DCA & EDB by 8010	MTBE (8260B) Confirmation, See Note	TOG										FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes	
X	MW-1	4/27	1152	W	5	X	X	X						X	X										01
X	MW-2		920		5	X	X	X						X	X										02
X	MW-3		949		5	X	X	X						X	X										03
X	MW-4		1011		5	X	X	X						X	X										04
X	VW/MW-2		1030		5	X	X	X						X	X										05
X	VW/MW-4		1129		5	X	X	X						X	X										06
X	VW/AS-1		1217		5	X	X	X						X	X										07
X	VW/AS-3		1055		5	X	X	X						X	X										08

Relinquished by: (Signature) Hank Castro	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature) Hank Brown / Matt Creighton	Date: 042001	Time: 1250

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client.

10/18/00 Revision

QAQC Graphic (714) 895-5702

WELL GAUGING DATA

Project # 010427-C2 Date 4-27-01 Client Equiva

Site 1230 14th St. Oak.

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or (TOC)	
MW-1	2					10.73	20.47		7
MW-2	2					9.85	21.54		1
MW-3	2					10.10	19.34		2
MW-4	2					9.96	19.80		3
VW/MW-2	2					10.21	20.20		4
VW/MW-4	2					10.13	18.54		6
VW/AS-1	1					10.71	18.70		8
VW/AS-3	1					10.20	19.51		5

EQUIVA WELL MONITORING DATA SHEET

BTS #: 010427-C2	Site: 1230 14th St.
Sampler: Hank	Date: 4-27-01
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 20.87	Depth to Water: 10.73
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Purge Method:
- Bailer
- (Disposable Bailer)
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other ___

Sampling Method:
- Bailer
- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: ___

1.6 (Gals.) X 3 = 4.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1140	62.0	6.6	964	>200	1.6	
1143	62.1	6.6	978	>200	3.2	
1146	62.0	6.7	968	>200	5	

Did well dewater? Yes (No) Gallons actually evacuated: 5

Sampling Time: 1152 Sampling Date: 4-27-01

Sample I.D.: MW-1 Laboratory: Sequoia Columbia Other Kiff

Analyzed for: (TPH-G) BTEX MTBE TPH-D Other: TOC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	(Pre-purge):	1.8	mg/L	(Post-purge):	2.1	mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:		mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 010427-C2	Site: 1230 14th St.
Sampler: Hank	Date: 4-27-01
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 21.54	Depth to Water: 9.85
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Purge Method:
- Bailer
- (Disposable Bailer)
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method:
- Bailer
- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

1.8 (Gals.) X 3 = 5.4 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
903	62.4	6.2	917	>200	1.8	
909	63.5	6.3	894	>200	3.6	
914	63.9	6.3	878	>200	5.5	

Did well dewater? Yes (No) Gallons actually evacuated: 5.5

Sampling Time: 920 Sampling Date: 4-27-01

Sample I.D.: MW-2 Laboratory: Sequoia Columbia Other Kiff

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other: TOG

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	(Pre-purge)	1.1	mg/L	(Post-purge)	.9	mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:		mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 010427-C2	Site: 1230 14th St.
Sampler: Hank	Date: 4-27-01
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 19.34	Depth to Water: 10.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Purge Method:
- Bailer
- (Disposable Bailer)
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other ___

Sampling Method:
- Bailer
- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: ___

1.4 (Gals.) X 3 = 4.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
937	62.7	6.1	1077	>200	1.5	water turbid
941	62.9	6.3	1053	>200	3	↓
944	62.8	6.4	1019	>200	4.5	↓

Did well dewater? Yes (No)		Gallons actually evacuated: 4.5	
Sampling Time: 949		Sampling Date: 4-27-01	
Sample I.D.: MW-3		Laboratory: Sequoia Columbia Other Kiff	
Analyzed for: (TPH-G) BTEX MTBE TPH-D		Other: TOG	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd): (Pre-purge):	2.3 mg/L	(Post-purge):	2.4 mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 010427-C2	Site: 1230 14th St.
Sampler: Hank	Date: 4-27-01
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 19.80	Depth to Water: 9.96
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Purge Method:
- Bailer
- (Disposable Bailer)
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other ___

Sampling Method:
- Bailer
- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: ___

1.5 (Gals.) X 3 = 4.5 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
10:00	64.3	6.5	265	> 200	1.5	
10:03	64.8	6.8	295	> 200	3	
1006	965.2	6.6	302	> 200	4.5	

Did well dewater? Yes (No)		Gallons actually evacuated: 4.5	
Sampling Time: 1011		Sampling Date: 4-27-01	
Sample I.D.: MW-4		Laboratory: Sequoia Columbia Other Kiff	
Analyzed for: (TPH-G) BTEX MTBE TPH-D		Other: TOC	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd):	(Pre-purge:) 5.3 mg/L	(Post-purge:) 3.8	mg/L
O.R.P. (if req'd):	Pre-purge: mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 010427-C2	Site: 1230 14th St.
Sampler: Hank	Date: 4-27-01
Well I.D.: VW/MW-2	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 20.20	Depth to Water: 10.21
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Purge Method:
- Bailer
- (Disposable Bailer)
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer
- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

1.5 (Gals.) X 3 = 4.5 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1017	67.4	6.9	1173	>200	1.5	
1020	67.7	7.0	1165	>200	3	
1024	68.1	7.0	1167	>200	4.5	

Did well dewater? Yes (No)	Gallons actually evacuated: 4.5
Sampling Time: 1030	Sampling Date: 4-27-01
Sample I.D.: VW/MW-2	Laboratory: Sequoia Columbia Other Kiff
Analyzed for: (TPH-G BTEX MTBE) TPH-D	Other: TOC
EB I.D. (if applicable): @ Time	Duplicate I.D. (if applicable):
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:
D.O. (if req'd): (Pre-purge:) 2.3 mg/L	(Post-purge:) 72.8 mg/L
O.R.P. (if req'd): Pre-purge: mV	Post-purge: mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 010427-C2	Site: 1230 14th St.
Sampler: Hank	Date: 4-27-01
Well I.D.: VW/AS-3	Well Diameter: ~~2~~ 3 4 6 8 (1)
Total Well Depth: 19.51	Depth to Water: 10.20
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Purge Method:
(Pin Bailer)
~~Disposable Bailer~~
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other _____

Sampling Method: (Pin Bailer)
~~Disposable Bailer~~
Extraction Port
Dedicated Tubing
Other: _____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

~~3.4~~ (Gals.) X 3 = 1.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1040	64.7	6.8	1067	>200	.5	odor
1043	64.6	6.8	1074	>200	1.0	↓
1047	64.1	6.9	1079	162	1.5	↓

Did well dewater? Yes (No)		Gallons actually evacuated: 1.5	
Sampling Time: 1055		Sampling Date: 4-27-01	
Sample I.D.: VW/AS-3		Laboratory: Sequoia Columbia Other Kiff	
Analyzed for: (TPH-G BTEX MTBE) TPH-D		Other: TOG	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd): (Pre-purge):	2.8 mg/L	(Post-purge):	1.6 mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV