

C A M B R I A

ENVIRONMENTAL
PROTECTION

December 19, 2000

Larry Seto
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

00 DEC 26 AM 11:10

Re: **Fourth Quarter 2000 Monitoring Report**
Former Shell Service Station
1230 14th Street
Oakland, California
Incident #97088250
Cambria Project #242-0233-002



STEP 295

Dear Mr. Seto:

On behalf of Equiva Services LLC, Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

FOURTH QUARTER 2000 ACTIVITIES

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled all wells, measured dissolved oxygen (DO) concentrations, and calculated groundwater elevations. Cambria prepared a groundwater elevation contour map (Figure 1). Blaine's report, with supporting field notes, is included as Attachment A.

ANTICIPATED FIRST QUARTER 2001 ACTIVITIES

Groundwater Monitoring: Blaine will gauge water levels, measure DO concentrations, and tabulate the data. Cambria will prepare a monitoring report.

Oakland, CA
San Ramon, CA
Sonoma, CA

**Cambria
Environmental
Technology, Inc.**

1144 65th Street
Suite B
Oakland, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

Vapor Extraction Pilot Test: On October 16, 2000, Cambria performed a pilot vapor extraction test. The test was conducted to evaluate the effectiveness of vapor extraction to remediate elevated hydrocarbon concentrations in the vicinity of those wells. Test results will be presented in a forthcoming report.

Geoprobe Borings: On December 11, 2000, Cambria advanced five Geoprobe borings to further define the extent of residual hydrocarbon concentrations at the site. A site conceptual model and details of this investigation will be included in a forthcoming report.



CLOSING

We appreciate the opportunity to work with you on this project. Please call Darren Croteau at (510) 420-3331 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc

Darren Croteau
Project Geologist

Stephan A. Bork, C.E.G., C.H.G.
Associate Hydrogeologist



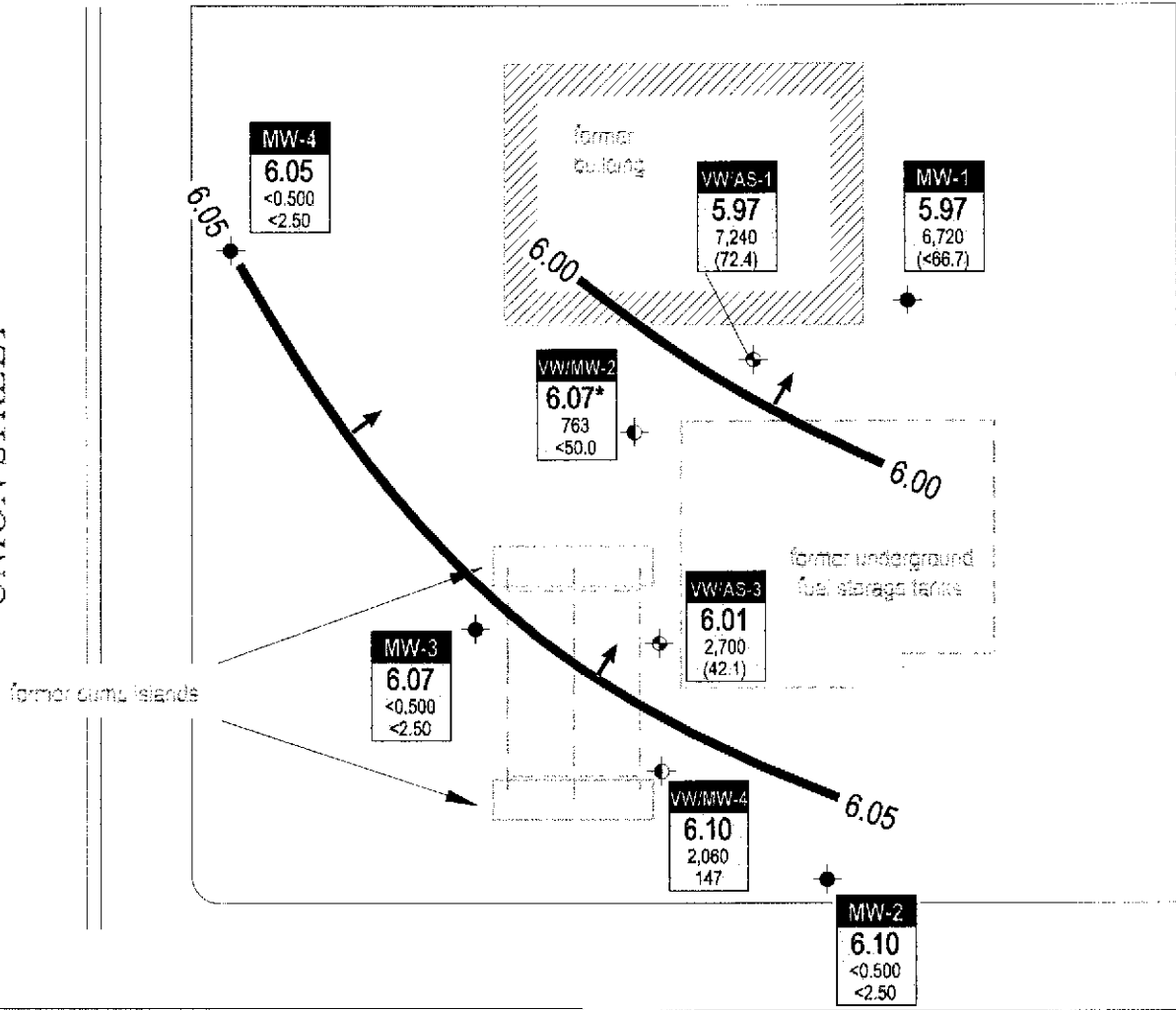
Figure: 1 - Groundwater Elevation Contour Map

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc: Karen Petryna, Equiva Services LLC, P.O. Box 7869, Burbank, California 91510-7869
Tom Saberi, 1045 Airport Boulevard, Suite 12, South San Francisco, CA 94080
Matthew Dudley, Sedgwick, Detert, Moran, & Arnold, 1 Embarcadero Center,
16th Floor, San Francisco, California 94111-3628

g:\oakland1230-14th\qm\4q00qm.doc

UNION STREET



EXPLANATION

- MW-1 ● Monitoring well location
- VW/AS-1 ⊕ Combination air sparge/soil vapor extraction well
- VW/MW-2 ⊕ Combination soil vapor extraction well/monitoring well
- * Data anomalous, not used for contouring
- Groundwater flow direction
- XX.XX Groundwater elevation contour, in feet above mean sea level (msl), approximately located, dashed where inferred

Well	Well designation
ELEV	Groundwater elevation, in feet above msl
Benzene MTBE	Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8020; MTBE results in parentheses are analyzed by EPA Method 8260

14TH STREET

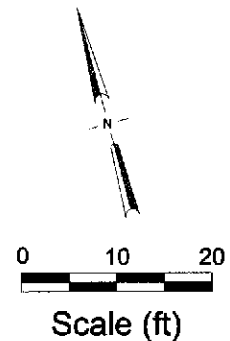


FIGURE 1

G:\OAKLAND\1230-14TH\FIGURES\101000-MP.DWG

Former Shell Service Station

1230 14th Street
Oakland, California
Incident #97088250



C A M B R I A

Groundwater Elevation Contour Map

October 17, 2000

ATTACHMENT A
Blaine Groundwater Monitoring Report
and Field Notes

BLAINE
TECH SERVICES, INC.



1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

November 30, 2000

Karen Petryna
Equiva Services LLC
P.O. Box 7869
Burbank, CA 91510-7869

Fourth Quarter 2000 Groundwater Monitoring at
Former Shell Service Station
1230 14th Street
Oakland, CA

Monitoring performed on October 17, 2000

Groundwater Monitoring Report 001017-Z-1

This report covers the routine monitoring of groundwater wells at this Former Shell facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, appropriate calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent Fourth party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

A handwritten signature in black ink, appearing to read "Deidre Kerwin", with a long horizontal flourish extending to the right.

Deidre Kerwin
Operations Manager

DK/jt

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kremel
Cambria Environmental Technology, Inc.
1144 65th Street, Ste. C
Oakland, CA 94608-2411

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA
Wic #204-5508-3103

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	03/25/1996	37,000	7,400	1,500	720	3,300	<500	NA	18.58	9.53	9.05	NA
MW-1	06/21/1996	35,000	9,900	460	340	3,500	890	NA	18.58	10.72	7.86	NA
MW-1	09/26/1996	19,000	8,200	510	780	790	<250	NA	18.58	12.88	5.70	NA
MW-1	12/19/1996	27,000	120	1,200	1,400	2,800	<100	NA	18.58	12.59	5.99	NA
MW-1	12/19/1996	32,000	12,000	1,300	1,600	3,100	830	NA	18.58	12.59	5.99	NA
MW-1	03/25/1997	39,000	13,000	1,600	840	3,100	730	NA	18.58	11.10	7.48	1.2
MW-1	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.58	12.42	6.16	NA
MW-1	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.58	13.31	5.27	0.8
MW-1	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.58	12.65	5.93	0.3
MW-1	02/19/1998	16,000	5,500	450	500	800	<500	NA	18.58	6.46	12.12	2.4
MW-1	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.58	6.62	11.96	1.2
MW-1	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.58	11.83	6.75	2.8
MW-1	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.58	12.01	6.57	2.6
MW-1	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.58	9.15	9.43	2.2
MW-1	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.58	11.22	7.36	3.8
MW-1	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.58	11.89	6.69	3.0
MW-1	12/27/1999	34,800	8,660	953	956	2,770	<1,000	NA	18.58	13.55	5.03	2.4/2.1
MW-1	01/21/2000	40,600	14,700	1,850	1,210	3,670	<500	NA	18.58	13.42	5.16	2.8
MW-1	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.58	8.11	10.47	0.4
MW-1	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.58	9.78	8.80	3.0/3.4
MW-1	04/18/2000	18,300	8,060	543	528	872	<50.0	NA	18.58	NA	NA	NA
MW-1	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.58	13.11	5.47	5.2
MW-1	10/17/2000	15,800	6,720	435	587	887	351	<66.7	18.58	12.61	5.97	1.2/0.8
MW-2	03/25/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	8.19	9.71	NA
MW-2	06/21/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	9.94	7.96	NA
MW-2	09/26/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	12.15	5.75	NA
MW-2	12/19/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	17.90	11.70	6.20	NA

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA
Wic #204-5508-3103

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MW-2	03/25/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	9.25	8.65	1.8
MW-2	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	11.36	6.54	2.4
MW-2	09/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	12.56	5.34	1.1
MW-2	09/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	12.56	5.34	1.1
MW-2	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	11.15	6.75	0.7
MW-2	02/19/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	5.61	12.29	2.7
MW-2	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	17.90	5.58	12.32	3.2
MW-2	08/25/1998	NA	NA	NA	NA	NA	NA	NA	17.90	10.67	7.23	1.7
MW-2	12/28/1998	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	NA	17.90	11.65	6.25	0.4/0.8
MW-2	03/26/1999	NA	NA	NA	NA	NA	NA	NA	17.90	8.60	9.30	0.7
MW-2	06/30/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	17.90	10.30	7.60	2.3
MW-2	09/30/1999	NA	NA	NA	NA	NA	NA	NA	17.90	10.77	7.13	1.9
MW-2	12/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	17.90	12.21	5.69	0.7/0.7
MW-2	03/07/2000	NA	NA	NA	NA	NA	NA	NA	17.90	7.13	10.77	1.1
MW-2	04/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	17.90	8.35	9.55	1.8/1.8
MW-2	09/21/2000	NA	NA	NA	NA	NA	NA	NA	17.90	11.76	6.14	2.1
MW-2	10/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	17.90	11.80	6.10	0.9/0.6

MW-3	03/25/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	8.47	9.71	NA
MW-3	06/21/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	10.40	7.78	NA
MW-3	09/26/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	12.45	5.73	NA
MW-3	12/19/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	18.18	12.14	6.02	NA
MW-3	03/25/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	9.54	8.64	2.2
MW-3	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	11.66	6.52	3.6
MW-3	09/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	12.85	5.33	1.1
MW-3	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	11.44	6.74	0.6
MW-3	02/19/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	6.78	11.40	3.6
MW-3	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	18.18	6.82	11.36	3.8

WELL CONCENTRATIONS
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MW-3	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	18.18	6.82	11.36	3.8
MW-3	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.18	11.09	7.09	1.2
MW-3	12/28/1998	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	NA	18.18	11.84	6.34	0.9/0.6
MW-3	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.18	8.57	9.61	0.8
MW-3	06/30/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.18	10.61	7.57	4.8
MW-3	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.18	11.53	6.65	1.4
MW-3	12/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.18	12.35	5.83	1.4/2.5
MW-3	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.17	7.36	10.81	5.8
MW-3	04/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	19.3	NA	18.17	8.39	9.78	6.5/5.1
MW-3	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.17	12.01	6.16	3.0
MW-3	10/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.17	12.10	6.07	2.0/1.0

MW-4	03/25/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	9.20	8.81	NA
MW-4	06/21/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	10.25	7.76	NA
MW-4	09/26/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	12.29	5.72	NA
MW-4	12/19/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	18.01	12.47	5.54	NA
MW-4	03/25/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	9.44	8.57	1.8
MW-4	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.57	6.44	6.2
MW-4 (D)	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.57	6.44	6.2
MW-4	09/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	12.75	5.26	2.1
MW-4	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.37	6.64	1.0
MW-4 (D)	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.37	6.64	1.0
MW-4	02/19/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	5.59	12.42	6.5
MW-4	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	18.01	5.65	12.36	2.6
MW-4	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.01	10.98	7.03	2.4
MW-4	12/28/1998	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	NA	18.01	11.83	6.18	1.3/1.2
MW-4	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.01	8.40	9.61	1.9
MW-4	06/30/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.01	10.53	7.48	7.6

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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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MW-4	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.01	11.03	6.98	2.6
MW-4	12/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.01	12.53	5.48	1.9/0.8
MW-4	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.01	7.00	11.01	6.5
MW-4	04/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.01	8.57	9.44	5.1/5.1
MW-4	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.01	12.05	5.96	3.0
MW-4	10/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.01	11.96	6.05	5.5/1.2

VW/MW-2	03/25/1996	13,000	900	920	180	1,500	<250	NA	18.30	9.04	9.26	NA
VW/MW-2	06/21/1996	27,000	4,100	1,100	1,400	3,200	700	NA	18.30	10.48	7.82	NA
VW/MW-2	09/26/1996	27,000	5,300	1,900	980	2,200	<500	NA	18.30	12.52	5.78	NA
VW/MW-2 (D)	09/26/1996	29,000	5,800	2,200	1,100	2,500	<250	NA	18.30	12.52	5.78	NA
VW/MW-2	12/19/1996	50,000	6,200	5,100	1,700	5,600	590	NA	18.30	12.42	5.88	NA
VW/MW-2	03/25/1997	210	5.6	<0.50	0.52	<0.50	14	NA	18.30	9.83	8.47	2.0
VW/MW-2 (D)	03/25/1997	250	1.7	0.58	0.51	<0.50	4.7	NA	18.30	9.83	8.47	2.0
VW/MW-2	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.30	12.43	5.87	NA
VW/MW-2	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.30	12.98	5.32	0.9
VW/MW-2	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.30	12.20	6.10	0.4
VW/MW-2	02/19/1998	<50	1.5	<0.50	<0.50	0.71	<2.5	NA	18.30	5.83	12.47	3.6
VW/MW-2	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.30	5.80	12.50	1.0
VW/MW-2	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.30	11.72	6.58	4.8
VW/MW-2	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.30	11.69	6.61	2.7
VW/MW-2	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.30	8.75	9.55	2.8
VW/MW-2	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.30	10.72	7.58	4.7
VW/MW-2	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.30	12.24	6.06	4.9
VW/MW-2	12/27/1999	13,500	1,330	1,310	490	1,400	<250	NA	18.30	13.92	4.38	2.1/1.9
VW/MW-2	01/21/2000	12,100	2,200	1,080	429	1,120	<250	NA	18.30	13.26	5.04	2.8
VW/MW-2	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.28	7.87	10.41	3.7
VW/MW-2	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.28	9.65	8.63	3.7/4.1

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
VW/MW-2	04/18/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.28	NA	NA	NA
VW/MW-2	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.28	12.75	5.53	6.2
VW/MW-2	10/17/2000	4,070	763	589	214	501	<50.0	NA	18.28	12.21	6.07	0.8/0.7
VW/MW-4	03/25/1996	83,000	6,500	7,000	2,000	11,000	<250	NA	18.14	8.45	9.69	NA
VW/MW-4 (D)	03/25/1996	84,000	6,400	7,000	2,100	12,000	<250	NA	18.14	8.45	9.69	NA
VW/MW-4	06/21/1996	110,000	14,000	15,000	3,700	17,000	1,700	NA	18.14	10.38	7.76	NA
VW/MW-4 (D)	06/21/1996	100,000	12,000	12,000	2,900	13,000	<1,000	NA	18.14	10.38	7.76	NA
VW/MW-4	09/26/1996	52,000	13,000	2,700	2,100	3,200	<500	NA	18.14	12.43	5.71	NA
VW/MW-4	12/19/1996	75,000	15,000	6,600	3,000	7,600	<1,250	NA	18.14	11.87	6.27	NA
VW/MW-4	03/25/1997	56,000	4,700	1,500	2,500	6,300	580	NA	18.14	9.60	8.54	2.4
VW/MW-4	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.14	12.36	5.78	NA
VW/MW-4	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.14	12.82	5.32	0.4
VW/MW-4	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.14	12.15	5.99	0.3
VW/MW-4	02/19/1998	4,100	320	40	44	520	<50	NA	18.14	5.85	12.29	1.8
VW/MW-4 (D)	02/19/98	4,300	340	44	47	540	<50	NA	18.14	5.85	12.29	1.8
VW/MW-4	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.14	5.87	12.27	1.8
VW/MW-4	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.14	10.96	7.18	2.5
VW/MW-4	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.14	11.28	6.86	0.9
VW/MW-4	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.14	8.45	9.69	1.9
VW/MW-4	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.14	9.70	8.44	3.6
VW/MW-4	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.14	11.78	6.36	2.6
VW/MW-4	12/27/1999	33,900	3,740	2,000	1,130	5,090	587	NA	18.14	12.63	5.51	0.4/0.2
VW/MW-4	01/21/200	13,900	1,560	568	227	1,990	<500	21.0a	18.14	13.07	5.07	1.0
VW/MW-4	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.13	7.82	10.31	0.9
VW/MW-4	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.13	9.18	8.95	1.4/1.9
VW/MW-4	04/18/2000	757	103	8.59	30.8	84.2	<25.0	NA	18.13	NA	NA	NA
VW/MW-4	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.13	12.18	5.95	5.0

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA
Wic #204-5508-3103

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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VW/MW-4	10/17/2000	8,360	2,060	391	468	1,170	147	NA	18.13	12.03	6.10	0.7/0.8
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VW/AS-1	03/25/1996	NA	NA	NA	NA	NA	NA	NA	18.60	8.98	9.62	NA
VW/AS-1	06/21/1996	NA	NA	NA	NA	NA	NA	NA	18.60	10.95	7.65	NA
VW/AS-1	09/26/1996	NA	NA	NA	NA	NA	NA	NA	18.60	12.98	5.62	NA
VW/AS-1	12/19/1996	NA	NA	NA	NA	NA	NA	NA	18.60	12.67	5.93	NA
VW/AS-1	03/25/1997	NA	NA	NA	NA	NA	NA	NA	18.60	10.12	8.48	NA
VW/AS-1	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.60	12.34	6.26	NA
VW/AS-1	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.60	13.40	5.20	NA
VW/AS-1	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.60	11.96	6.64	5.2
VW/AS-1	02/19/1998	NA	NA	NA	NA	NA	NA	NA	18.60	6.22	12.38	1.3
VW/AS-1	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.60	6.20	12.40	1.0
VW/AS-1	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.60	11.59	7.01	1.6
VW/AS-1	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.60	11.74	6.86	1.3
VW/AS-1	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.60	9.20	9.40	1.3
VW/AS-1	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.60	11.08	7.52	2.1
VW/AS-1	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.60	11.94	6.66	1.9
VW/AS-1	12/27/1999	8,940	2,000	95.7	1,200	570	606	NA	18.60	11.01	7.59	1.6/1.8
VW/AS-1	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.59	7.35	11.24	NA
VW/AS-1	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.59	9.08	9.51	1.9/2.0
VW/AS-1	04/18/2000	20,800	6,550	1,220	2,270	1,720	<250	NA	18.59	NA	NA	NA
VW/AS-1	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.59	11.98	6.61	2.1
VW/AS-1	10/17/2000	38,400	7,240	5,980	1,960	5,730	534	72.4	18.59	12.62	5.97	2.5/1.0

VW/AS-3	03/25/1996	NA	NA	NA	NA	NA	NA	NA	18.17	8.50	9.67	NA
VW/AS-3	06/21/1996	NA	NA	NA	NA	NA	NA	NA	18.17	10.42	7.75	NA
VW/AS-3	09/26/1996	NA	NA	NA	NA	NA	NA	NA	18.17	12.49	5.68	NA
VW/AS-3	12/19/1996	NA	NA	NA	NA	NA	NA	NA	18.17	12.28	5.89	NA

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA
Wic #204-5508-3103

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
VW/AS-3	03/25/1997	NA	NA	NA	NA	NA	NA	NA	18.17	9.61	8.56	NA
VW/AS-3	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.17	11.80	6.37	NA
VW/AS-3	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.17	12.89	5.28	NA
VW/AS-3	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.17	11.38	6.79	1.8
VW/AS-3	02/19/1998	NA	NA	NA	NA	NA	NA	NA	18.17	6.24	11.93	1.3
VW/AS-3	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.17	6.25	11.92	1.2
VW/AS-3	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.17	11.43	6.74	1.3
VW/AS-3	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.17	11.63	6.54	1.7
VW/AS-3	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.17	8.92	9.25	1.5
VW/AS-3	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.17	10.71	7.46	2.5
VW/AS-3	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.17	11.78	6.39	1.5
VW/AS-3	12/27/1999	488	47.9	2.60	16.9	8.50	35.4	NA	18.17	12.57	5.60	1.5/2.1
VW/AS-3	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.14	4.82	13.32	NA
VW/AS-3	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.14	8.69	9.45	2.0/2.4
VW/AS-3	04/18/2000	3,110	871	<5.00	141	56.8	78.2	NA	18.14	NA	NA	NA
VW/AS-3	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.14	11.65	6.49	2.5
VW/AS-3	10/17/2000	7,730	2,700	<50.0	542	344	<250	42.1	18.14	12.13	6.01	1.6/1.0

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA
Wic #204-5508-3103

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8020

MTBE = methyl-tertiary-butyl ether by EPA Method 8020

TOC = Top of Casing Elevation

GW = Groundwater

DO = Dissolved Oxygen

NA = Not applicable

ug/L = parts per billion

ppm = parts per million

msl = Mean sea level

ft = Feet

<n = Below detection limit

D = Duplicate sample

n/n = Pre-purge/Post-purge DO Readings

Notes:

a = Sample was analyzed outside of the EPA recommended holding time.



8 November, 2000

Nick Sudano
Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: 1230 14th Street
Sequoia Report: MJJ0562

Enclosed are the results of analyses for samples received by the laboratory on 10/18/00 12:38. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wayne Stevenson
Client Services Manager

CA ELAP Certificate #1210





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose CA, 95112	Project: 1230 14th Street Project Number: 1230 14th Street Project Manager: Nick Sudano	Reported: 11/08/00 12:00
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ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MJJ0562-01	Water	10/17/00 14:40	10/18/00 12:38
MW-2	MJJ0562-02	Water	10/17/00 12:15	10/18/00 12:38
MW-3	MJJ0562-03	Water	10/17/00 11:29	10/18/00 12:38
MW-4	MJJ0562-04	Water	10/17/00 10:02	10/18/00 12:38
VW/MW-2	MJJ0562-05	Water	10/17/00 10:38	10/18/00 12:38
VW/AS-1	MJJ0562-06	Water	10/17/00 15:20	10/18/00 12:38
VW/AS-3	MJJ0562-07	Water	10/17/00 13:50	10/18/00 12:38
VW/MW-4	MJJ0562-08	Water	10/17/00 13:10	10/18/00 12:38


Wayne Stevenson, Client Services Manager





Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose CA, 95112

Project: 1230 14th Street
Project Number: 1230 14th Street
Project Manager: Nick Sudano

Reported:
11/08/00 12:00

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MJJ0562-01) Water Sampled: 10/17/00 14:40 Received: 10/18/00 12:38									
Purgeable Hydrocarbons	15800	5000	ug/l	100	0J30001	10/30/00	10/30/00	DHS LUFT	P-01
Benzene	6720	50.0	"	"	"	"	"	"	
Toluene	435	50.0	"	"	"	"	"	"	
Ethylbenzene	587	50.0	"	"	"	"	"	"	
Xylenes (total)	887	50.0	"	"	"	"	"	"	
Methyl tert-butyl ether	351	250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		90.1 %		70-130	"	"	"	"	
MW-2 (MJJ0562-02) Water Sampled: 10/17/00 12:15 Received: 10/18/00 12:38									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	0J30002	10/30/00	10/30/00	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		90.1 %		70-130	"	"	"	"	
MW-3 (MJJ0562-03) Water Sampled: 10/17/00 11:29 Received: 10/18/00 12:38									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	0J26003	10/26/00	10/26/00	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		70.8 %		70-130	"	"	"	"	





Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose CA, 95112

Project: 1230 14th Street
Project Number: 1230 14th Street
Project Manager: Nick Sudano

Reported:
11/08/00 12:00

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (MJJ0562-04) Water Sampled: 10/17/00 10:02 Received: 10/18/00 12:38									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	0J30002	10/30/00	10/30/00	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		90.9 %	70-130	"	"	"	"	"	
VW/MW-2 (MJJ0562-05) Water Sampled: 10/17/00 10:38 Received: 10/18/00 12:38									
Purgeable Hydrocarbons	4070	1000	ug/l	20	0J30001	10/30/00	10/30/00	DHS LUFT	P-01
Benzene	763	10.0	"	"	"	"	"	"	
Toluene	589	10.0	"	"	"	"	"	"	
Ethylbenzene	214	10.0	"	"	"	"	"	"	
Xylenes (total)	501	10.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	50.0	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		85.8 %	70-130	"	"	"	"	"	
VW/AS-1 (MJJ0562-06) Water Sampled: 10/17/00 15:20 Received: 10/18/00 12:38									
Purgeable Hydrocarbons	38400	10000	ug/l	200	0J31004	10/31/00	10/31/00	DHS LUFT	P-01
Benzene	7240	100	"	"	"	"	"	"	
Toluene	5980	100	"	"	"	"	"	"	
Ethylbenzene	1960	100	"	"	"	"	"	"	
Xylenes (total)	5730	100	"	"	"	"	"	"	
Methyl tert-butyl ether	534	500	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		92.0 %	70-130	"	"	"	"	"	





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose CA, 95112	Project: 1230 14th Street Project Number: 1230 14th Street Project Manager: Nick Sudano	Reported: 11/08/00 12:00
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
VW/AS-3 (MJJ0562-07) Water Sampled: 10/17/00 13:50 Received: 10/18/00 12:38									
Purgeable Hydrocarbons	7730	5000	ug/l	100	0J31004	10/31/00	10/31/00	DHS LUFT	P-01
Benzene	2700	50.0	"	"	"	"	"	"	
Toluene	ND	50.0	"	"	"	"	"	"	
Ethylbenzene	542	50.0	"	"	"	"	"	"	
Xylenes (total)	344	50.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	250	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		89.7 %		70-130	"	"	"	"	
VW/MW-4 (MJJ0562-08) Water Sampled: 10/17/00 13:10 Received: 10/18/00 12:38									
Purgeable Hydrocarbons	8360	2500	ug/l	50	0J31004	10/31/00	10/31/00	DHS LUFT	P-01
Benzene	2060	25.0	"	"	"	"	"	"	
Toluene	391	25.0	"	"	"	"	"	"	
Ethylbenzene	468	25.0	"	"	"	"	"	"	
Xylenes (total)	1170	25.0	"	"	"	"	"	"	
Methyl tert-butyl ether	147	125	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		79.3 %		70-130	"	"	"	"	





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose CA, 95112	Project: 1230 14th Street Project Number: 1230 14th Street Project Manager: Nick Sudano	Reported: 11/08/00 12:00
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Conventional Chemistry Parameters by APHA/EPA Methods

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MJJ0562-01) Water Sampled: 10/17/00 14:40 Received: 10/18/00 12:38									
TRPH	ND	5.00	mg/l	1	0J31006	10/31/00	10/31/00	SM 5520B/F	
MW-2 (MJJ0562-02) Water Sampled: 10/17/00 12:15 Received: 10/18/00 12:38									
TRPH	ND	5.00	mg/l	1	0J31006	10/31/00	10/31/00	SM 5520B/F	
MW-3 (MJJ0562-03) Water Sampled: 10/17/00 11:29 Received: 10/18/00 12:38									
TRPH	ND	5.00	mg/l	1	0J31006	10/31/00	10/31/00	SM 5520B/F	
MW-4 (MJJ0562-04) Water Sampled: 10/17/00 10:02 Received: 10/18/00 12:38									
TRPH	ND	5.00	mg/l	1	0J31006	10/31/00	10/31/00	SM 5520B/F	
VW/MW-2 (MJJ0562-05) Water Sampled: 10/17/00 10:38 Received: 10/18/00 12:38									
TRPH	ND	5.00	mg/l	1	0J31006	10/31/00	10/31/00	SM 5520B/F	
VW/AS-1 (MJJ0562-06) Water Sampled: 10/17/00 15:20 Received: 10/18/00 12:38									
TRPH	ND	5.00	mg/l	1	0J31006	10/31/00	10/31/00	SM 5520B/F	
VW/AS-3 (MJJ0562-07) Water Sampled: 10/17/00 13:50 Received: 10/18/00 12:38									
TRPH	ND	5.00	mg/l	1	0J31006	10/31/00	10/31/00	SM 5520B/F	
VW/MW-4 (MJJ0562-08) Water Sampled: 10/17/00 13:10 Received: 10/18/00 12:38									
TRPH	ND	5.00	mg/l	1	0J31006	10/31/00	10/31/00	SM 5520B/F	





Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose CA, 95112

Project: 1230 14th Street
Project Number: 1230 14th Street
Project Manager: Nick Sudano

Reported:
11/08/00 12:00

MTBE by EPA Method 8260B Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MJJ0562-01) Water Sampled: 10/17/00 14:40 Received: 10/18/00 12:38									
Methyl tert-butyl ether	ND	66.7	ug/l	33.33	0100144	10/27/00	10/27/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		111 %	76.0-114		"	"	"	"	
VW/AS-1 (MJJ0562-06) Water Sampled: 10/17/00 15:20 Received: 10/18/00 12:38									
Methyl tert-butyl ether	72.4	50.0	ug/l	25	0100138	10/30/00	10/30/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		95.6 %	76.0-114		"	"	"	"	
VW/AS-3 (MJJ0562-07) Water Sampled: 10/17/00 13:50 Received: 10/18/00 12:38									
Methyl tert-butyl ether	42.1	33.3	ug/l	16.67	0100144	10/27/00	10/27/00	EPA 8260A	
Surrogate: 1,2-Dichloroethane-d4		114 %	76.0-114		"	"	"	"	





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose CA, 95112	Project: 1230 14th Street Project Number: 1230 14th Street Project Manager: Nick Sudano	Reported: 11/08/00 12:00
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Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 0J26003 - EPA 5030B [P/T]

Blank (0J26003-BLK1)

Prepared & Analyzed: 10/26/00

Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	"							
<i>Surrogate: a, a, a-Trifluorotoluene</i>	8.15		"	10.0		81.5	70-130			

LCS (0J26003-BS1)

Prepared & Analyzed: 10/26/00

Benzene	8.73	0.500	ug/l	10.0		87.3	70-130			
Toluene	8.22	0.500	"	10.0		82.2	70-130			
Ethylbenzene	8.06	0.500	"	10.0		80.6	70-130			
Xylenes (total)	25.3	0.500	"	30.0		84.3	70-130			
<i>Surrogate: a, a, a-Trifluorotoluene</i>	8.22		"	10.0		82.2	70-130			

Matrix Spike (0J26003-MS1)

Source: MJJ0562-03

Prepared & Analyzed: 10/26/00

Benzene	10.0	0.500	ug/l	10.0	ND	100	60-140			
Toluene	8.42	0.500	"	10.0	ND	84.2	60-140			
Ethylbenzene	7.83	0.500	"	10.0	ND	78.3	60-140			
Xylenes (total)	26.6	0.500	"	30.0	ND	88.7	60-140			
<i>Surrogate: a, a, a-Trifluorotoluene</i>	8.20		"	10.0		82.0	70-130			

Matrix Spike Dup (0J26003-MSD1)

Source: MJJ0562-03

Prepared & Analyzed: 10/26/00

Benzene	13.1	0.500	ug/l	10.0	ND	131	60-140	26.8	25	Q-01
Toluene	9.45	0.500	"	10.0	ND	94.5	60-140	11.5	25	
Ethylbenzene	9.47	0.500	"	10.0	ND	94.7	60-140	19.0	25	
Xylenes (total)	27.6	0.500	"	30.0	ND	92.0	60-140	3.69	25	
<i>Surrogate: a, a, a-Trifluorotoluene</i>	8.27		"	10.0		82.7	70-130			





Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose CA, 95112

Project: 1230 14th Street
Project Number: 1230 14th Street
Project Manager: Nick Sudano

Reported:
11/08/00 12:00

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 0J30001 - EPA 5030B [P/T]

Blank (0J30001-BLK1)

Prepared & Analyzed: 10/30/00

Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	9.10		"	10.0		91.0	70-130			

LCS (0J30001-BS1)

Prepared & Analyzed: 10/30/00

Purgeable Hydrocarbons	229	50.0	ug/l	250		91.6	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	8.46		"	10.0		84.6	70-130			

Matrix Spike (0J30001-MS1)

Source: MJJ0433-01

Prepared & Analyzed: 10/30/00

Purgeable Hydrocarbons	228	50.0	ug/l	250	ND	91.2	60-140			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	8.43		"	10.0		84.3	70-130			

Matrix Spike Dup (0J30001-MSD1)

Source: MJJ0433-01

Prepared & Analyzed: 10/30/00

Purgeable Hydrocarbons	224	50.0	ug/l	250	ND	89.6	60-140	1.77	25	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	8.24		"	10.0		82.4	70-130			

Batch 0J30002 - EPA 5030B [P/T]

Blank (0J30002-BLK1)

Prepared & Analyzed: 10/30/00

Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	9.15		"	10.0		91.5	70-130			





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose CA, 95112	Project: 1230 14th Street Project Number: 1230 14th Street Project Manager: Nick Sudano	Reported: 11/08/00 12:00
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Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 0J30002 - EPA 5030B [P/T]

LCS (0J30002-BS1) Prepared & Analyzed: 10/30/00										
Benzene	8.47	0.500	ug/l	10.0		84.7	70-130			
Toluene	10.4	0.500	"	10.0		104	70-130			
Ethylbenzene	10.7	0.500	"	10.0		107	70-130			
Xylenes (total)	32.6	0.500	"	30.0		109	70-130			
Surrogate: a, a, a-Trifluorotoluene	9.01		"	10.0		90.1	70-130			

Batch 0J31004 - EPA 5030B [P/T]

Blank (0J31004-BLK1) Prepared & Analyzed: 10/31/00										
Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	"							
Surrogate: a, a, a-Trifluorotoluene	8.89		"	10.0		88.9	70-130			

LCS (0J31004-BS1) Prepared & Analyzed: 10/31/00										
Benzene	7.61	0.500	ug/l	10.0		76.1	70-130			
Toluene	9.95	0.500	"	10.0		99.5	70-130			
Ethylbenzene	11.3	0.500	"	10.0		113	70-130			
Xylenes (total)	32.9	0.500	"	30.0		110	70-130			
Surrogate: a, a, a-Trifluorotoluene	9.14		"	10.0		91.4	70-130			

Matrix Spike (0J31004-MS1) Source: MJJ0609-05 Prepared & Analyzed: 10/31/00										
Benzene	9.71	0.500	ug/l	10.0	ND	97.1	60-140			
Toluene	10.3	0.500	"	10.0	ND	103	60-140			
Ethylbenzene	10.4	0.500	"	10.0	ND	104	60-140			
Xylenes (total)	30.0	0.500	"	30.0	ND	100	60-140			
Surrogate: a, a, a-Trifluorotoluene	9.03		"	10.0		90.3	70-130			





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose CA, 95112	Project: 1230 14th Street Project Number: 1230 14th Street Project Manager: Nick Sudano	Reported: 11/08/00 12:00
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch OJ31004 - EPA 5030B [P/T]

Matrix Spike Dup (OJ31004-MSD1)	Source: MJJ0609-05			Prepared & Analyzed: 10/31/00						
Benzene	9.71	0.500	ug/l	10.0	ND	97.1	60-140	0	25	
Toluene	10.2	0.500	"	10.0	ND	102	60-140	0.976	25	
Ethylbenzene	10.3	0.500	"	10.0	ND	103	60-140	0.966	25	
Xylenes (total)	29.8	0.500	"	30.0	ND	99.3	60-140	0.669	25	
<i>Surrogate: a, a, a-Trifluorotoluene</i>	8.93		"	10.0		89.3	70-130			





Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose CA, 95112

Project: 1230 14th Street
Project Number: 1230 14th Street
Project Manager: Nick Sudano

Reported:
11/08/00 12:00

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 0J31006 - General Prep

Blank (0J31006-BLK1)

Prepared & Analyzed: 10/31/00

TRPH	ND	5.00	mg/l							
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LCS (0J31006-BS1)

Prepared & Analyzed: 10/31/00

TRPH	9.80	5.00	mg/l	10.0		98.0	70-130			
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LCS Dup (0J31006-BSD1)

Prepared & Analyzed: 10/31/00

TRPH	10.4	5.00	mg/l	10.0		104	70-130	5.94	30	
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Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose CA, 95112

Project: 1230 14th Street
Project Number: 1230 14th Street
Project Manager: Nick Sudano

Reported:
11/08/00 12:00

MTBE by EPA Method 8260B - Quality Control Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 0100138 - EPA 5030B [P/T]

Blank (0100138-BLK1)

Prepared & Analyzed: 10/27/00

Methyl tert-butyl ether	ND	2.00	ug/l							
Surrogate: 1,2-Dichloroethane-d4	48.9		"	50.0		97.8	76.0-114			

Blank (0100138-BLK2)

Prepared & Analyzed: 10/30/00

Methyl tert-butyl ether	ND	2.00	ug/l							
Surrogate: 1,2-Dichloroethane-d4	49.1		"	50.0		98.2	76.0-114			

LCS (0100138-BS1)

Prepared & Analyzed: 10/27/00

Methyl tert-butyl ether	49.1	2.00	ug/l	50.0		98.2	70.0-130			
Surrogate: 1,2-Dichloroethane-d4	50.4		"	50.0		101	76.0-114			

LCS (0100138-BS2)

Prepared & Analyzed: 10/30/00

Methyl tert-butyl ether	51.7	2.00	ug/l	50.0		103	70.0-130			
Surrogate: 1,2-Dichloroethane-d4	50.8		"	50.0		102	76.0-114			

Matrix Spike (0100138-MS1)

Source: L010226-02

Prepared & Analyzed: 10/27/00

Methyl tert-butyl ether	50.8	2.00	ug/l	50.0	ND	102	60.0-140			
Surrogate: 1,2-Dichloroethane-d4	49.7		"	50.0		99.4	76.0-114			

Matrix Spike Dup (0100138-MSD1)

Source: L010226-02

Prepared & Analyzed: 10/27/00

Methyl tert-butyl ether	49.5	2.00	ug/l	50.0	ND	99.0	60.0-140	2.99	25.0	
Surrogate: 1,2-Dichloroethane-d4	48.0		"	50.0		96.0	76.0-114			

Batch 0100144 - EPA 5030B [P/T]

Blank (0100144-BLK1)

Prepared & Analyzed: 10/27/00

Methyl tert-butyl ether	ND	2.00	ug/l							
Surrogate: 1,2-Dichloroethane-d4	53.9		"	50.0		108	76.0-114			





Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose CA, 95112	Project: 1230 14th Street Project Number: 1230 14th Street Project Manager: Nick Sudano	Reported: 11/08/00 12:00
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**MTBE by EPA Method 8260B - Quality Control
Sequoia Analytical - San Carlos**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 0100144 - EPA 5030B [P/T]

LCS (0100144-BS1)				Prepared & Analyzed: 10/27/00						
Methyl tert-butyl ether	53.6	2.00	ug/l	50.0		107	70.0-130			
Surrogate: 1,2-Dichloroethane-d4	54.2		"	50.0		108	76.0-114			





Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose CA, 95112

Project: 1230 14th Street
Project Number: 1230 14th Street
Project Manager: Nick Sudano

Reported:
11/08/00 12:00

Notes and Definitions

- P-01 Chromatogram Pattern: Gasoline C6-C12
- Q-01 The spike recovery for this QC sample is outside of established control limits. Review of associated batch QC indicates the recovery for this analyte does not represent an out-of-control condition for the batch.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference



BLAINE

TECH SERVICES INC.

1680 ROGERS AVENUE
 SAN JOSE, CALIFORNIA 95112-1105
 FAX (408) 573-7771
 PHONE (408) 573-0555

CHAIN OF CUSTODY

001017-Z1

CLIENT

Equiva - Karen Petryna

SITE

1230 14th Street
 Oakland, CA

SAMPLE I.D.	S = SOIL W = H2O	MATRIX	CONTAINERS	
		W = H2O	TOTAL	

MW-1	10-17-00	1440	W	8	Mixed
MW-2		1215		5	
MW-3		1129		5	
MW-4		1002		5	
VW/MW-2		1038		5	
VW/MW-4		1310		5	
VW/AS-1		1520		8	
VW/AS-3		1350		8	

C = COMPOSITE ALL CONTAINERS

CONDUCT ANALYSIS TO DETECT						
TPH - gas, BTEX	MTBE by 8020	MTBE by 8260	TPH - diesel	Oxygenates by 8260	1,2-DCA & EDB by 8010	TOG
X	X	X				X
X	X					X
X	X					X
X	X					X
X	X					X
X	X	X				X
X	X	X				X

LAB Sequoia DHS # _____

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND

- EPA
 LIA
 OTHER
- RWQCB REGION _____

MJJ0562

SPECIAL INSTRUCTIONS

Send invoice to Equiva
 Incident # 97088250
 Send report to Blaine Tech Services
 Attn: Ann Pember

ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #

SAMPLING COMPLETED 10-17-00 1600 DATE 10-17-00 TIME 1600 SAMPLING PERFORMED BY AIDAN METZGER RESULTS NEEDED NO LATER THAN

RELEASED BY <u>Aidan Metzger</u>	DATE <u>10/18/00</u>	TIME <u>11:00</u>	RECEIVED BY <u>[Signature]</u>	DATE <u>10/18/00</u>	TIME <u>1105</u>
RELEASED BY <u>[Signature]</u>	DATE <u>10/18/00</u>	TIME	RECEIVED BY <u>[Signature] MTT</u>	DATE <u>10/18/00</u>	TIME <u>1238</u>
RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME

VIA _____ DATE SENT _____ TIME SENT _____ COOLER # _____

WELL GAUGING DATA

Project # 001017-Z1 Date 10-17-00 Client EQUIVA

Site 1230 14th St. Oakland

	Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	D.O. Readings
7	MW-1	2	(NO ORC'S)				12.61	21.00	TOC	
4	MW-2	2					11.80	21.93		
3	MW-3	2					12.10	19.00		
1	MW-4	2					11.96	19.60		
2	VW/MW-2	2	(NO ORC'S)				12.21	20.75		
5	VW/MW-4	2	(NO ORC'S)				12.03	18.51		
8	VW/AS-1	1					12.62	18.90		
6	VW/AS-3	1					12.13	19.65		

EQUIVA WELL MONITORING DATA SHEET

BTS #: 001017-21	Site: 97088250
Sampler: Aidan M.	Date: 10-17-00
Well I.D.: MW-1	Well Diameter: <u>(2)</u> 3 4 6 8 _____
Total Well Depth: 21.00	Depth to Water: 12.61
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Purge Method: Bailer Waterra Disposable Bailer
 Disposable Bailer Peristaltic Extraction Port
 Middleburg Extraction Pump Dedicated Tubing
 Electric Submersible Other _____ Other: _____

* Take Pre and Post purge D.O. readings

1.3	(Gals.) X	3	=	3.9	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1433	66.6	6.8	1679	>200	1.5	
1435	66.7	6.8	1688	>200	3	
1437	66.5	6.8	1632	>200	4	

Did well dewater? Yes No Gallons actually evacuated: **4**

Sampling Time: **1440** Sampling Date: **10-17-00**

Sample I.D.: **MW-1** Laboratory: Sequoia Columbia Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: **TOG**

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

* D.O. (if req'd):	<u>Pre-purge</u>	1.2 mg/L	<u>Post-purge</u>	0.8 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 001017-21	Site: 97088250
Sampler: Aidan M.	Date: 10-17-00
Well I.D.: MW-2	Well Diameter: ② 3 4 6 8
Total Well Depth: 21.93	Depth to Water: 11.80
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

* Take Pre and Post purge D.O. readings

1.6 (Gals.) X 3 = 4.8 Gals.
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1208	68.2	6.5	987	>200	2	
1211	68.8	6.8	1006	>200	4	
1213	68.7	6.9	941	>200	5	

Did well dewater? Yes No Gallons actually evacuated: 5

Sampling Time: 1215 Sampling Date: 10-17-00

Sample I.D.: MW-2 Laboratory: Sequoia Columbia Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: TOG

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

* D.O. (if req'd):	Pre-purge: 0.9 mg/L	Post-purge: 0.6 mg/L	
O.R.P. (if req'd):	Pre-purge: mV	Post-purge: mV	

EQUIVA WELL MONITORING DATA SHEET

BTS #: 001017-21	Site: 97088250
Sampler: Aidan M.	Date: 10-17-00
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8
Total Well Depth: 19.00	Depth to Water: 12.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method: Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other

Sampling Method: Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other:

* Take Pre and Post purge D.O. readings

1.1 (Gals.) X 3 = 3.3 Gals.
 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1119	68.2	6.6	1187	>200	1.1	
1121	68.3	6.6	1202	>200	2.2	
1124	68.3	6.7	1204	>200	3.3	

Did well dewater? Yes No Gallons actually evacuated: 3.3

Sampling Time: 1129 Sampling Date: 10-17-00

Sample I.D.: MW-3 Laboratory: Sequoia Columbia Other

Analyzed for: TPH-C BTEX MTBE TPH-D Other: TOG

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

* D.O. (if req'd):	Pre-purge: 2.0 mg/L	Post-purge: 1.0 mg/L	
O.R.P. (if req'd):	Pre-purge: mV	Post-purge: mV	

EQUIVA WELL MONITORING DATA SHEET

BTS #: <u>001017-21</u>	Site: <u>97088250</u>
Sampler: <u>Aidan M.</u>	Date: <u>10-17-00</u>
Well I.D.: <u>MW-4</u>	Well Diameter: <u>2</u> 3 4 6 8 _____
Total Well Depth: <u>19.60</u>	Depth to Water: <u>11.96</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

* Take Pre and Post purge D.O. readings

<u>1.2</u>	(Gals.) X	<u>3</u>	=	<u>3.6</u>	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
957	71.0	6.5	356	>200	1.2	
958	71.0	6.4	402	>200	2.4	
959	71.2	6.5	390	>200	3.6	

Did well dewater? Yes No

Gallons actually evacuated: 3.6

Sampling Time: 1002

Sampling Date: 10-17-00

Sample I.D.: MW-4

Laboratory: Sequoia Columbia Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: TOG

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

* D.O. (if req'd):	<u>Pre-purge</u>	<u>5.5</u> mg/L	<u>Post-purge</u>	<u>1.2</u> mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 001017-21	Site: 97088250
Sampler: Aidan M.	Date: 10-17-00
Well I.D.: VW/MW-2	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth: 20.75	Depth to Water: 12.21
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Purge Method:

Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

* Take Pre and Post purge D.O. readings

$$1.3 \text{ (Gals.)} \times 3 = 3.9 \text{ Gals.}$$

I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1029	67.2	7.0	1161	>200	1.5	
1031	67.5	7.1	1161	>200	3	
1033	67.6	7.1	1160	>200	4	

Did well dewater? Yes No Gallons actually evacuated: 4

Sampling Time: 1038 Sampling Date: 10-17-00

Sample I.D.: VW/MW-2 Laboratory: Sequoia Columbia Other _____

Analyzed for: ~~TPH-D~~ ~~BTEX~~ ~~MTBE~~ TPH-D Other: TOG

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

* D.O. (if req'd):	Pre-purge: 0.8 mg/L	Post-purge: 0.7 mg/L
O.R.P. (if req'd):	Pre-purge: mV	Post-purge: mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: <u>001017-21</u>	Site: <u>97088250</u>
Sampler: <u>Aidan M.</u>	Date: <u>10-17-00</u>
Well I.D.: <u>VW/MW-4</u>	Well Diameter: <u>2</u> 3 4 6 8 _____
Total Well Depth: <u>18.51</u>	Depth to Water: <u>12.03</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

* Take Pre and Post purge D.O. readings

1.0 (Gals.) X 3 = 3 Gals.
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1305	69.2	7.0	1512	>200	1	
1306	69.6	7.0	1504	>200	2	
1307	69.3	6.9	1510	>200	3	

Did well dewater? Yes NO Gallons actually evacuated: 3

Sampling Time: 1310 Sampling Date: 10-17-00

Sample I.D.: VW/MW-4 Laboratory: sequoia Columbia Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: TOG

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

* D.O. (if req'd):	<u>Pre-purge</u>	<u>0.7</u> mg/L	<u>Post-purge</u>	<u>0.8</u> mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: <u>001017-21</u>	Site: <u>97088250</u>
Sampler: <u>Aidan M.</u>	Date: <u>10-17-00</u>
Well I.D.: <u>VW/AS-1</u>	Well Diameter: 2 3 4 6 8 <u>1</u>
Total Well Depth: <u>18.90</u>	Depth to Water: <u>12.62</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Purge Method:

Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

* Take Pre and Post purge D.O. readings

$0.25 \text{ (Gals.)} \times \underline{3} = \underline{0.75} \text{ Gals.}$
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1508	68.0	6.9	1277	> 200	0.25	
1512	68.1	7.0	1265	> 200	0.5	
1516	68.6	7.0	1264	> 200	0.75	

Did well dewater? Yes No Gallons actually evacuated: 0.75

Sampling Time: 1520 Sampling Date: 10-17-00

Sample I.D.: VW/AS-1 Laboratory: sequoia Columbia Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: TOG

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

* D.O. (if req'd):	<input checked="" type="checkbox"/> <u>Pre-purge</u> <u>2.5</u> mg/L	<input checked="" type="checkbox"/> <u>Post-purge</u> <u>1.0</u> mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 001017-21	Site: 97088250
Sampler: Aidan M.	Date: 10-17-00
Well I.D.: VW/AS-3	Well Diameter: 2 3 4 6 8 <u>9</u>
Total Well Depth: 19.65	Depth to Water: 12.13
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

* Take Pre and Post purge D.O. readings

0.3	(Gals.) X	3	=	0.9	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1343	67.5	6.5	1461	>200	0.3	
1346	67.7	6.6	1454	>200	0.6	
1348	67.6	6.6	1448	>200	0.9	

Did well dewater? Yes No

Gallons actually evacuated: 0.9

Sampling Time: 1350

Sampling Date: 10-17-00

Sample I.D.: VW/AS-3

Laboratory: sequoia Columbia Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: TOG

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

* D.O. (if req'd):	<u>Pre-purge</u>	1.6	mg/L	<u>Post-purge</u>	1.0	mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:		mV