ALAMEDA COUNTY

HEALTH CARE SERVICES





DAVID J. KEARS, Agency Director

February 20, 2001

Catherine Jung Gong Administrator of the Estate of Wesley D. Jung c/o Chase & Chase 11 Embarcadero West Oakland, CA 94607 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Dear Ms. Gong,

Subject:

Accutune, 4045 Broadway, Oakland, CA 94603

StId 1142

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Protection Division is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- up to 1,700 ppm Total Petroleum Hydrocarbons as gasoline (TPHg), up to 84 ppm TPH as diesel (TPHd), up to 5.3 ppm Benzene, up to 8.1 ppm Toluene, up to 21 ppm Ethyl benzene, and up to 18 ppm Xylene (BTEX), 69 ppm Chromium exists in soil beneath the site. (sampled December 21, 1995, September 3, 1997)
- up to 950 ug/l TPHg, up to 310 ug/l TPHd, up to 31 ug/l Benzene, up to 29 ug/l Toluene, up to 19 ug/l Ethyl benzene, up to 88 ug/l Xylene (BTEX), and up to 1,900 ug/l Lead exists in groundwater beneath the site. (sampled May 31, 1996, October 9, 1998)

If you have any questions, please contact me at (510) 567-6746.

Sincerely,

Don Hwang

Hazardous Materials Specialist

a

Enclosures: 1. Remedial Action Completion Certificate 2. Case Closure Summary

C: Frank Kliewer, City of Oakland, Planning Dept., 1330 Broadway, 2ⁿ³ Floor, Oakland, CA 94612 file

ALAMEDA COUNTY **HEALTH CARE SERVICES**



DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

REMEDIAL ACTION COMPLETION CERTIFICATION

February 9, 2001

Catherine Jung Gong, Administrator of the Estate of Wesley D. Jung c/o Chase & Chase 11 Embarcadero West Oakland, CA 94607

Dear Ms. Gong,

Subject:

Accutune, 4045 Broadway, Oakland, CA 94603

StId 1142

This letter confirms the completion of site investigation and remedial action for the one (1) 550 gallon waste oil underground storage tank formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Section 2721(e) of the California Code of Regulations.

Please contact Don Hwang at (510) 567-6746 if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung, Director

Chuck Headlee, RWQCB Dave Deaner, SWRCB

Hernan Gomez, OFD

Peter McIntyre, All Environmental, Inc., 3210 Old Tunnel Rd., Suite B, Lafavette, CA 94549

File

PB# 01-2417

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

I. AGENCY INFORMATION

Date: July 28, 2000

00 SEP 25 AM 9

Agency name: Alameda County-HazMat City/State/Zip: Alameda, CA 94502

Address: 1131 Harbor Bay Pkwy Phone: (510) 567-6746

Responsible staff person: Don Hwang

Title: Hazardous Materials Spec.

II. CASE INFORMATION

Site facility name: Accutune

Site facility address: 4045 Broadway, Oakland, CA 94603

RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 1142

URF filing date: April 10, 2000 SWEEPS No: N/A

Responsible Parties:

Catherine Jung Gong, Administrator of the Estate of Wesley D. Jung

Addresses: c/o Chase & Chase, 11 Embarcadero West, Oakland, CA 94607

Phone Numbers:

Tank Size in Contents: Closed in-place Date:

No: gal.: or removed?:

550 waste oil removed, Erickson, Inc., Richmond, CA December 21, 1995

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: tank was very corroded and had holes; groundwater

Site characterization complete? YES

Date approved by oversight agency: August 19, 1997 Monitoring Wells installed? YES Number: 4

Proper screened interval? YES

Highest GW depth below ground surface: 8.11 ft. Lowest depth: 10.22 ft.

Flow direction: 10/9/98, 5/15/98, 1/28/98: south- southwest, 9/24/97: southwest, 2/21/97:west, 9/24/96:

southwest

Most sensitive current use: commercial

Are drinking water wells affected? no Aquifer name: na

Is surface water affected? na Nearest affected SW name na

Off-site beneficial use impacts (addresses/locations)

Report(s) on file? YES Where is report(s) filed? Alameda County Oakland Fire Dept

1131 Harbor Bay Pkwy and 505 – 14th St, Suite 510

Alameda, CA 94502 Oakland, CA 94612

Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units)	Action (Treatment or Disposal w/destination)	<u>Date</u>
Tank	550 gallon	Disposal: Erickson, Inc., Richmond, CA	12/21/95
Soil	7 cy	Disposal: BFI, Livermore, CA	8/2/96

Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Maximum Documented Co	mannant Con		Doloro una rator Otoura	٢
Contaminant	Soil (ppm)	Water (ppb)	
	Before ¹	After	<u>Before</u>	After
TPH (Gas)	1700 ²	NA^2	18,000 ⁵	950 ⁸
TPH (Diesel)	1700 ² 84 ²	NA	6,800 ⁴	950 ⁸ 310 ⁸
Benzene	5.3 ²	NA	4404	318
Toluene	8.1 ²	NA	1,300 ⁵	31 ⁸ 29 ⁸
Ethylbenzene	21^2	NA	200 ⁵	19 ⁸
Xylenes	18 ²	NA	2,300 ⁵	888
Cadmium	< 0.5 ¹	NA	NA	NA
Chromium	<0.5 ¹ 69 ¹	NA	NA	NA
Lead	<3.0 ¹	NA	1,900 ⁷	NA

^{1 12/21/95,} EB-N(5') 2 9/3/97, SB-6, 5'

^{3 5/31/96,} EB-10 Not Analyzed 4 9/26/96, MW-2 5 9/26/96, D-1

^{6 9/24/97,}MW-3

^{7 5/31/96,}W-2

^{8 10/9/98,}MW-2

^{♥ 10/9/98,}MW-4

ND=NonDetectable

NA=Not Analyzed

Nickel Zinc	86¹ 67¹	NA NA	NA NA	NA NA
Methyl Tertiary-Butyl Ether (MTBE)	5.3 ²	NA	180 ⁵	6.3 ⁹
Total Oil & Grease	470 ³	NA	<5.0 ⁶	<5.0 ³
Polynuclear Aromatic Hydrocarbons	ND	NA	NA	NA

Comments (Depth of Remediation, etc.):

See Section VII, Additional Comments, etc...

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the

Regional Board Basin Plan? undetermined

Does completed corrective action protect potential beneficial uses per the

Regional Board Basin Plan? undetermined

Does corrective action protect public health for current land use? YES

Site management requirements: A site safety plan must be prepared for construction workers in the event excavation/trenching is proposed in the vicinity of residual soil and groundwater contamination.

Should corrective action be reviewed if land use changes? YES

Monitoring wells Decommissioned: no

Number Decommissioned: 0 Number Retained: 4

List enforcement actions taken: none List enforcement actions rescinded: none

V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Don Hwang

Title: Haz Mat Specialist

Signature: 78.

Date: 7/12/00

Reviewed by

Signature:

Name: Eva Chu

Title: Haz Mat Specialist

Date: 1/28/00

Name: Thomas Peacock

Title: Supervisor

Signature: Thrus Ceaux

Date: 9-11-00

VI. RWQCB NOTIFICATION

Date Submitted to RB: 9/12/00

RB Response: Corcur

RWQCB Staff Name: Chuck Headlee

Title: AEG

Signature: Cluck Headler

Date: 9/19/00

VII. ADDITIONAL COMMENTS, DATA, ETC.

The site is currently an automotive repair facility.

On December 21, 1995, a 550 gallon waste oil tank was removed. The tank was very corroded and had holes on top and on the sides. Soil samples, EB-S-9 and EB-N-5, were collected beneath the tank at 9 and 5 feet below ground surface (bgs), respectively. The samples were analyzed for Total Petroleum Hydrocarbons as Gasoline (TPH-G), TPH-Diesel (TPH-D), benzene, toluene, ethyl benzene, xylene (BTEX), volatile halocarbons, and LUFT metals. EB-S-9 had 3.4 mg/kg TPH-D, 0.010 mg/kg xylene, 53 mg/kg chromium, 65 mg/kg nickel, and 53 mg/kg zinc. EB-N-5 had 6.0 mg/kg TPH-D, 0.012 mg/kg xylene, 69 mg/kg chromium, 86 mg/kg nickel, and 67 mg/kg zinc. TPH-G, benzene, toluene, ethyl benzene, volatile halocarbons, cadmium, and lead were Nondetectable (ND) for both samples. An additional sample, EB-10, was collected from the bottom of the excavation on May 31, 1996. This sample was collected at 10 feet bgs. The sample was analyzed for total oil & grease (TOG) and polynuclear aromatic hydrocarbons (PAHs). These concentrations were 470 mg/kg and ND, respectively

On February 1, 1996, a geophysical survey done to determine if underground tanks were located under a patched area at another location on the property did not reveal any magnetic anomalies consistent with the presence of tanks

On May 31, 1996, 3 soil borings, BH-2, BH-3, and BH-4, were drilled in the patched area and soil samples were collected at 6 and 11 feet bgs. Groundwater was encountered at 11 feet bgs. The 11 feet bgs samples were analyzed for TPH-G, TPH-D, BTEX, methyl tertiary-butyl ether (MTBE), and total lead. Concentrations of these constituents were found as high as 150, 86, 0.16, 0.30, 3.8, 3.7, 0.52, and 34 mg/kg, respectively. A grab groundwater sample, W-2, was collected from BH-3. This sample was analyzed for the same constituents as for soil. The results were 1200 ug/L, 1800 ug/L, ND, 1.4 ug/L, 3.8 ug/L, 3.7 ug/L, ND, and 1.9 mg/L.

On September 11, 1996, 3 soil borings, SB-1, SB-2, and SB-3, were drilled. Two of the soil borings, SB-1 and SB-2, were located around the patched area. SB-3 was located by the waste oil tank excavation. Samples were collected from each borings at 10 feet bgs for analysis. The borings were converted into groundwater monitoring wells, MW-1, MW-2, and MW-3, respectively. On September 24, 1996, groundwater samples, MW-1, MW-2, and MW-3, were collected from each of the wells. The soil and groundwater samples were analyzed for TPH-G, TPH-D, BTEX, MTBE, and SB-3 was additionally analyzed for TOG. The highest concentrations in soil were found in SB-2. These concentrations were 2900, 850, 1.6, 12, 49, 160, and 12 mg/kg, respectively. TOG was ND for SB-3. The highest concentrations in groundwater were also found in MW-2. Two samples were collected from this well, MW-2 and D-1. D-1 was a duplicate. The results found in the samples were consistent. The highest concentrations found were 20,000, 6,800, 440, 1,300, 200, 2,300, and 180 ug/L.

On February 21, 1997, groundwater samples were collected from each well for analyses for TPH-G, TPH-D, BTEX, and MTBE. MW-2 had the highest concentrations. These concentrations were 2,100, 1,600, 71, 82, 30, 110, and 27 ug/L. MW-1 and MW-3 were ND for all constituents.

On September 3, 1997, 8 soil borings, SB-1, SB-2, SB-3, SB-4, SB-5, SB-6, SB-7, and SB-8, were drilled. Soil borings, SB-1, SB-2, SB-3, and SB-4, were installed to delineate soil contamination around the patched area. Soil borings, SB-5, SB-6, SB-7, and SB-8, were installed to delineate soil contamination south of the patched area. Additionally, soil boring, SB-8, was used to collect a groundwater sample by the south boundary of the property. On September 12, 1997, a soil boring, SB-9, drilled by SB-8, was converted into a groundwater monitoring well, MW-4. Two samples from each of the soil borings were analyzed for TPH-G, TPH-D, BTEX, and MTBE. The highest concentrations for TPH-G in soil were 1700 mg/kg found in SB-6, 5', and 1400 mg/kg found in SB-9, 10'. The highest concentrations for TPH-D in soil was 150 mg/kg found in SB-2, 10'. The highest concentrations for BTEX were found in SB-9, 10'. The concentrations were 6.8, 3.3, 23, and 110 mg/kg, respectively. The next highest concentrations were found in SB-6, 5'. The concentrations were 4.3, 8.1, 21, and 18 mg/kg, respectively. MTBE was highest in SB-9, 10'. This was 27 mg/kg. On September 3, 1997, a grab groundwater sample was collected from SB-8. The sample was analyzed for TPH-G, TPH-D, BTEX, and MTBE. The concentrations found were 50, 51, 4.4, 1.5, 0.8, 3.8 ug/L, and ND. On September 24, 1997, groundwater samples were collected from each well, MW-1, MW-2, MW-3, and MW-4. These samples were analyzed for TPH-G, TPH-D, BTEX, and MTBE. Additionally, MW-3, was analyzed for TOG. MW-2 had 260, 170, 5.6, 6.8, 3.2, 9.4 ug/L, and ND, respectively. MW-4 had 160, 68, 19, 1.5, ND, 18 ug/L, and ND, respectively MW-1 and MW-3 were ND for all constituents, including ND for TOG in MW-3

On January 28, 1998, groundwater samples were collected from each well for analyses for TPH-G, TPH-D, BTEX, and MTBE MW-2 had the highest concentrations. These concentrations were 990, 500, 74, 33, 21, 66 ug/L, and ND MW-1 was ND for all constituents. MW-3 was ND for all constituents except TPH-D, which

was 53 ug/L. MW-4 was ND for TPH-G and TPH-D, 6.1, 0.65, ND, 0.74 ug/L, for BTEX, and 9.3 ug/L, for MTBE.

On May 15, 1998, groundwater samples were collected from each well for analyses for TPH-G, TPH-D, BTEX, and MTBE. All wells were ND for all constituents except MW-2 which had 6.6 ug/L benzene and 1.0 xylene, MW-4 with 110 ug/L TPH-D, 7.4 ug/L benzene, and 1.6 ug/L xylene.

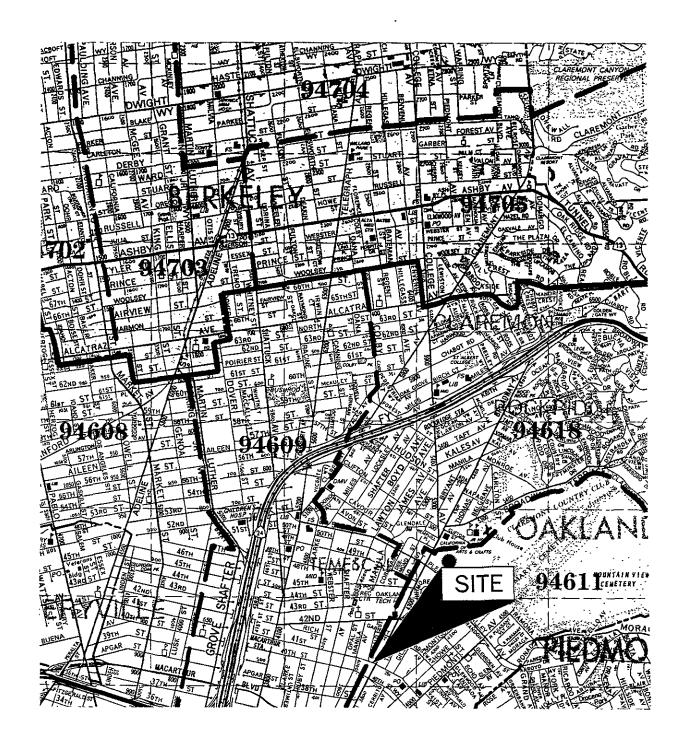
On October 9, 1998, groundwater samples were collected from each well for analyses for TPH-G, TPH-D, BTEX, and MTBE. MW-2 had 950, 310, 31, 29, 19, 88 ug/L, and ND. MW-4 had 5 ug/L benzene and 6.3 ug/L MTBE. MW-1 and MW-3 were ND for all constituents.

The near surface sediments beneath the site consist mainly of clayey and silty sand to approximately 18 feet bgs (soil boring logs by All Environmental, Inc.) The water-bearing stratum is comprised of silty sand, grading to clean sand at 20 feet bgs.

After 4 to 6 consecutive quarters of groundwater monitoring, hydrocarbon constituents show a declining trend. The plume extends 50 feet from the former tank pit. Residual hydrocarbons in groundwater should continue to naturally bioattenuate. Continued monitoring is not warranted.

In summary, case closure is recommended because:

- o the leak and ongoing sources have been removed;
- o the site has been adequately characterized;
- o the dissolved plume is not migrating;
- o no water wells, surface water, or other sensitive receptors are likely to be impacted; and,
- o the site presents no significant risk to human health or the environment.



N

THOMAS BROS MAPS

ALL ENVIRONMENTAL, INC.

3364 MT DIABLO BOULEVARD, LÁFAYETTE

SCALL 'N = 2200 FT APPROVED BY DATE 17 JUNE 96

_DRAWN BY REVISED

SITE LOCATION MAP

4045 BROADWAY OAKLAND

DRAWING NUMBER FIGURE 1

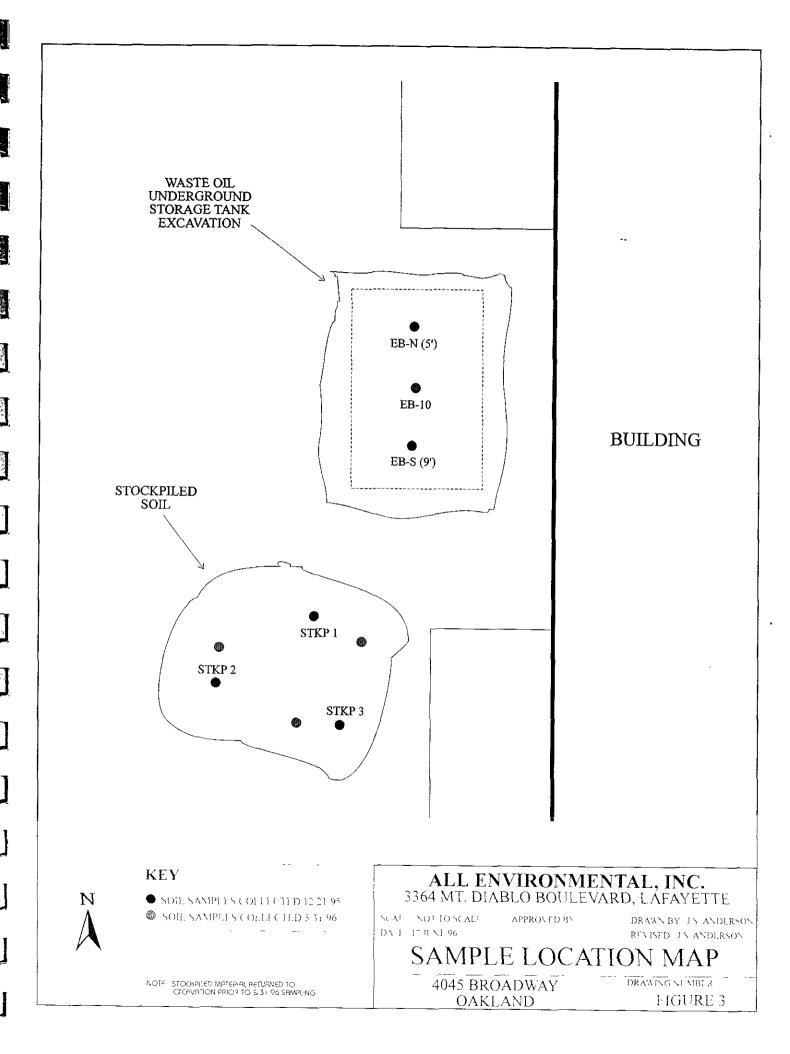


Table 1: Soil Sample Analyses

Sample I.D.	TPH as gasoline (mg/kg)	TPH as diesel (mg/kg)	benzene (mg/kg)	toluene (mg/kg)	ethyl- benzene (mg/kg)	total xylenes (mg/kg)	volatile halo- carbons (mg/kg)
EB-S (9')	<1.0	3.4	<0.005	<0.005	<0.005	0.010	-N.D.
EB-N (5')	<1.0	6.0	<0.005	<0.005	<0.005	0.012	N.D.
STKP (1-3)*	32	120	<0.005	<0.005	<0.005	0.31	N.D.

Table 1: Soil Sample Analyses (cont.)

Sample I.D.	cadmium (mg/Kg)	chromium (mg/Kg)	lead (mg/Kg)	nickel (mg/Kg)	zinc (mg/Kg)
EB-S (9')	<0.5	53	<3.0	65	53
EB-N (5')	<0.5	69	<3.0	86	67
STKP (1-3)*	<0.5	52	0.023	90	55

(mg/kg) = ppm (parts per million)

N.D. = Not detected above reporting limit

At the request of ACHCSA-DEH, additional soil samples were collected from the stockpiled soil and excavation bottom on May 31, 1996. The samples were collected during a Phase II soil and groundwater investigation performed in the northeast corner of the property. One sample (EB-10) was collected from the bottom of the excavation at 10 feet bgs using a geoprobe drilling rig. Three discrete samples were collected from the stockpiled soil and analyzed as one composite sample. The soil samples collected were analyzed for total oil & grease (TOG) (EPA method

^{*} Composite soil sample

5520) and polynuclear aromatic hydrocarbons (PAHs) (EPA method 8270). The additional analyses are presented in the following table.

Table 2: Additional Soil Sample Analyses

Sample I.D.	TOG (mg/kg)	PAHs (mg/kg)
EB-10	470	N.D.
STKP (1-3)*	410	N.D.

(mg/kg) = ppm (parts per million)

N.D. = Not detected above reporting limit

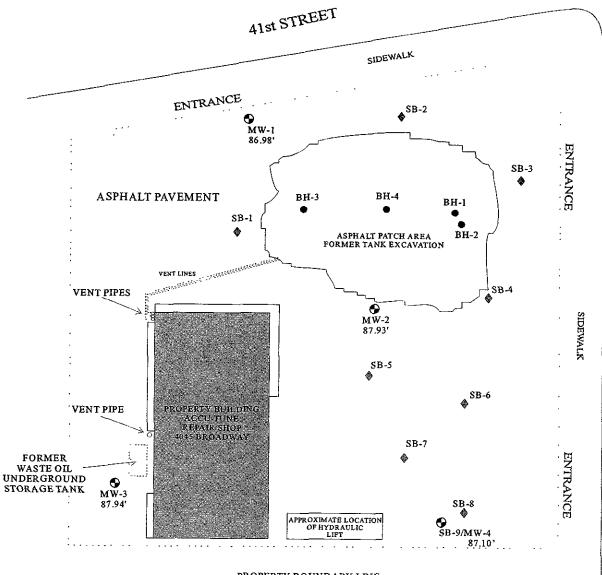
Copies of all analytical results and Chain of Custody documentation are located in Appendix D: Sample Analytical Documentation.

5.0 DISCUSSIONS AND CONCLUSIONS

On December 21, 1995, one 550-gallon waste oil underground storage tank was removed from behind the property building. The tank was transported as hazardous waste to the Erickson Disposal Facility in Richmond, California where the tank was cleaned and disposed of as scrap metal.

Soil samples collected from the bottom of the excavation were impacted with 470 ppm TOG and minor concentrations of TPH as diesel, xylenes and metals. TPH as gasoline, benzene, toluene, ethylbenzene, PAHs, volatile halocarbons were not present within the excavation bottom samples above the detection limits. Soil samples collected from the stockpiled material were impacted with 410 ppm TOG. 32 ppm TPH as gasoline, 120 ppm TPH as diesel and minor concentrations

^{*} Composite soil sample



PROPERTY BOUNDARY LINE

KEY

- FORMER SOIL BORING LOCATION ADVANCED 5 31/96
- GROUNDWATER MONITORING WELL LOCATION
- SOIL BORING LOCATION

ALL ENVIRONMENTAL, INC. 3364 MT. DIABLO BOULEVARD, LÁFAYETTE

SCALE 11N = 20 FF DATE 24 SLPTEMBER 97 APPROVED BY

DRAWNBY J PUCCI REVISED J PUCCI

SOIL BORING AND WELL LOCATION MAP

4045 BROADWAY OAKLAND CALIFORNIA DRAWING NUMBER FIGURE 2



Ms. C.J. Gong Gong Associates June 26, 1996 Page 2

IV Findings

Soil and groundwater samples collected during the investigation were transported to McCampbell Analytical, Inc. (DOHS Certification Number 1644) on June 3, 1996 for analysis. Analytical results of soil collected at eleven feet bgs from the borings indicated the presence of up to 150 ppm TPH as gasoline, 86 ppm TPH as diesel, 0.16 ppm benzene, 0.30 ppm toluene, 0.18 ppm ethylbenzene, 0.67 ppm xylenes and 0.52 MTBE.

The groundwater sample, W-2, collected from BH-3 indicated up to 1,200 ppb of TPH as gasoline, 1,800 ppb TPH as diesel, 1.4 ppb toluene, 3.8 ppb ethylbenzene and 3.7 ppb xylenes. Benzene and MTBE were not present within the groundwater sample above the detection limits.

The following tables summarize the soil and groundwater analytical results. The analytical results and chain of custody are included as Attachment B.

Table 1 - Soil Sample Analyses

Sample Identification	TPHg mg/kg	TPHd mg/kg	Benzene mg/kg	Toluene mg/kg	Ethyl- benzene mg/kg	Xylenes mg/kg	MTBE Lead mg/kg mg/kg
BH-2, L-2, (11')	- 30	86	0.028	0.059	0.13	0.11	0.087 16
BH-3, L-2, (11')	130	40	<0.005	0.14	0.16	<0.005	<0.1 18
BH-4, L-2, (11')	150:	. 54	0.16	0.30	3.8	3.7	0.52 34

Table 2 - Groundwater Sample Analyses

Sample Identification			Benzene ug/L	ng/L				
W-2	1200	1800	<0.05	14	3 8	3.7	<0.05	1.9

Total Petroleum Hydrocarbons as gasoline = TPHg Total Petroleum Hydrocarbons as diesel = TPHd mg kg = ppm ug L = ppb

TABLE 2 - Soil Sample Analytical Data

Sample Number/ Depth	TPH as gasoline (mg/kg)	TPH as diesel (mg/kg)	MTBE (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl- benzene (mg/kg)	Xylenes (mg/kg)	Total Oil & Grease (mg/kg)
SB1,S-2,10	7.7	5.0	<0.05	<0.005	0.015	0.050	0.050	NA.
SB2,S-2,10	-2900	850	12	1.6	12	49	160:	~50·
SB3,S-2,10	19 *.	22.0	<0.05	<0.005	0.017	<0.005	0.014	NA-

mg/kg = milligrams per kilogram (ppm)

NA = Not Analyzed

Significant concentrations of dissolved petroleum hydrocarbons were present in groundwater collected from MW-2. Up to 18,000 parts per billion (ppb) TPH as gasoline, 6,800 ppb TPH as diesel, 170 ppb benzene, 1,200 ppb toluene, 190 ppb ethylbenzene and 2,200 xylenes were present in the groundwater. Results were consistent for the analysis of D-1, a duplicate groundwater sample from MW-2. Up to 190 ppb TPH as gasoline, 110 ppb TPH as diesel and 5.7 ppb xylenes were present in the groundwater sample collected from MW-1. No concentrations of petroleum hydrocarbons were detected during analysis of the water sample collected from MW-3. The groundwater sample analytical data is summarized below in Table 3.



TABLE 3 - Groundwater Sample Analytical Data

Sample Number/ Depth	TPH as gasoline (ug/L)	TPH as diesel (ug/L)	MTBE (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl- benzene (ug/L)	Xylenes (ug/L)
MW-i	190	110	<5.0	<0.5	<0.5	<0.5	5.7
MW-2	18,000	6,800	170	440 (3	1,200 **	190	2,200
MW-3	<50.0	<50.0	<5.0	<0.5	<0. 5	<0.5	<0.5
D	20,000	ÑA .	* 180)*	410	1,300	200	2,300

ug/L = micrograms per liter (ppb)

NA = Not Analyzed

Laboratory results and chain of custody documentation are included in Appendix C.

Table 2 Soil Sample Analytical Data

Sample ID	TPH as gasoline (mg/kg)	TPH as diesel (mg/kg)	MTBE (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl- Benzene (mg/kg)	Xylenes (mg/kg)
SB-1, 3' SB-1, 5' SB-2, 8' SB-2, 10' SB-3, 5' SB-3, 10' SB-4, 5' SB-4, 10' SB-5, 7' SB-6, 5' SB-7, 5' SB-7, 10' SB-8, 5' SB-8, 5' SB-9, 10' SB-9, 10'	<1.0 <1.0 1.8 240 <1.0 ND<120 <1.0 180 <1.0 470 4.9 1700 <1.0 <120 3.3 140 <1.0 1400	<1.0 3.4 95* 150* 3.7* 11 14* 17 20* 3.4 <1.0 84 4.9 <1.0 <1.0 6 46 45	<0.005 0.018 0.0078 <0.62 <0.005 ND<.62 0.012 0.8 <0.005 1.6 0.054 5.3 0.0057 ND<.62 0.071 ND<.62 <0.005 27	<0.005 0.0083 0.024 <0.62 <0.005 ND<.62 0.086 ND<.62 <0.005 1.8 0.18 4.3 0.009 ND<.62 0.056 ND<.62 0.056 SD<.62	<0.005 <0.005 0.017 0.97 <0.005 ND<.62 <0.005 ND<1.2 0.015 8.1 <0.005 ND<.62 0.022 ND<.62 0.022 ND<.62 <0.005 3.3	<0.005 <0.005 0.012 0.78 <0.005 0.71 <0.005 1.3 <0.005 10 0.3 21 <0.005 ND<.62 0.064 1.4 <0.005 23	<0.005 0.0074 0.028 1.3 <0.005 1.8 0.024 4.6 <0.005 20 0.033 18 0.0086 ND<.62 0.073 7.5 <0.005 110

^{*} Motor oil detected in sample

Table 2
Groundwater Sample Analytical Data

Well ID	Date	TPHg (µg/L)	TPHd (µg/L)	Total Oil & Grease (mg/L)	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/l)	Ethyl- Benzene (µg/l)	Xylenes (µg/l)
MW-1	9/24/96	190	110	NA	<5.0	<0.5	<0.5	-0.6	
2.2	2/21/97	<50	<50	NA	<5.0	<0.5 <0.5	<0.5	<0.5 <0.5	5.7
	9/24/97	. <50	<50	NA	<5.0	<0.5	<0.5 <0.5	<0.5	<0.5
	1/28/98	<50	<50	NA	<5.0 <5.0	<0.5	<0.5	<0.5	<0.5
	5/15/98	<50	<50	NA	<5.0	<0.5	<0.5	<0.5 <0.5	<0.5
	10/9/98	<50	<50	NA	<5.0	<0.5	<0.5	< 0.5	<0.5 <0.5
MW-2	9/24/96	18,000	6800	NA	170	440	1200	190	2200
	2/21/97	2,100	1,600	NA	27	71	82	30	110
	9/24/97	260	170	NA	<5.0	5.6	6.8	3.2	9.4
	1/28/98	990	500	NA	ND<25	74	33	21	66
	5/15/98	<50	<50	NA	<5.0	6.6	<0.5	<0.5	1.0
	10/9/98	950	310	NA	ND<20	31	29	19	88.0
MW-3	9/24/96	<50	<50	NA	<5.0	<0.5	<0.5	<0.5	5.7
	2/21/97	<50	<50	NA	<5.0	< 0.5	<0,5	<0.5	<0.5
	9/24/97	<50	<50	<5.0	<5.0	< 0.5	<0.5	<0.5	<0.5
	1/28/98	<50	53	<5.0	<5.0	< 0.5	< 0.5	<0.5	< 0.5
	5/15/98	<50	<50	<5.0	<5.0	< 0.5	< 0.5	<0.5	<0.5
	10/9/98	<50	<50	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
MW-4	9/24/97	160	68	NA	ND<10	19	1.5	<0.5	18
	1/28/98	<50	<50	NA	9.3	6.1	0.65	<0.5	0.74
	5/15/98	<50	110	NA	<5.0	7.4	<0.5	<0.5	1.6
	10/9/98	<50	<50	NA	6.3	5	<0.5	<0.5	<0.5

TPHg - Total Petroleum Hydrocarbons as gasoline

TPHd - Total Petroleum Hydrocarbons as diesel

TOG - Total Oil & Grease

MTBE - Methyl Tertiary Butyl Ether

μg/L - Micrograms per Liter (ppb)

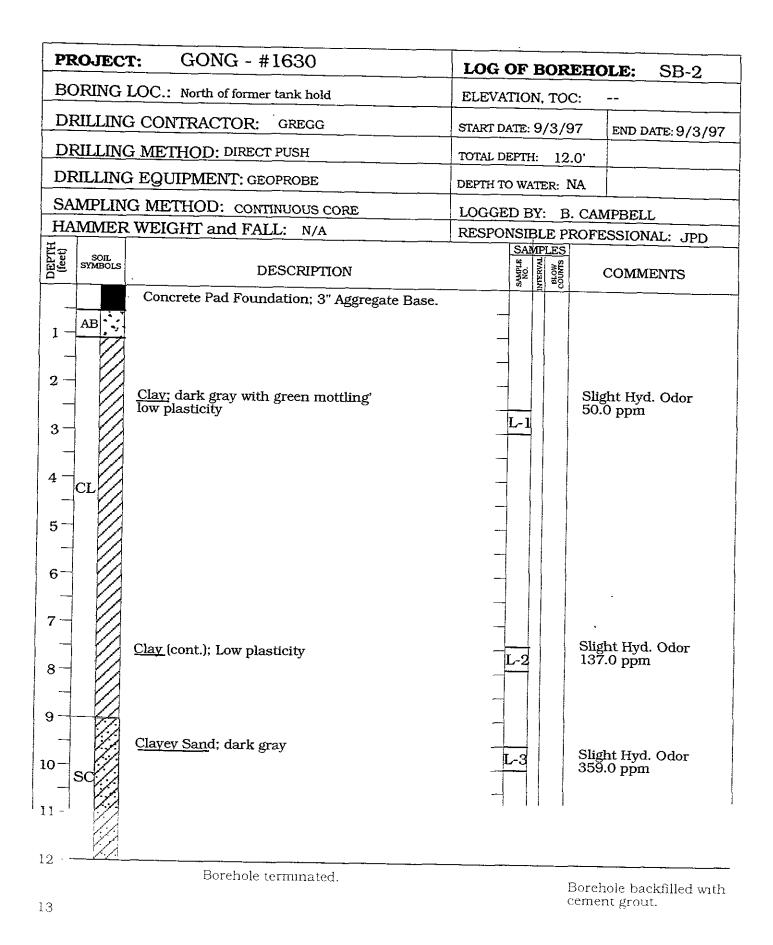
mg/L - Milligrams per Liter (ppm)

NA - Not analyzed

PR	OJEC	T: GONG - #1630	T.O.O. == =		
		LOC.: West of former tank hold	LOG OF BOI		OLE: SB-1
]		· · · · · · · · · · · · · · · · · · ·	ELEVATION, TO	OC:	
1		G CONTRACTOR: GREGG	START DATE: 9/3/	′ 97	END DATE: 9/3/97
1		G METHOD: DIRECT PUSH	TOTAL DEPTH: 15	2.0'	
l		G EQUIPMENT: GEOPROBE	DEPTH TO WATER:	NA	
		G METHOD: CONTINUOUS CORE	LOGGED BY: I	B. CAN	MPBELL
	MMER	WEIGHT and FALL: N/A	RESPONSIBLE I	PROFE	
DEPTH (feet)	SOIL SYMBOLS	DESCRIPTION	SAMPLE SAMPLE NO.	7	COMMENTS
		Concrete Pad Foundation; 3" Aggregate Base.			
1 -	AB				
2 -					
			<u>L-1</u>	Str. 30.	ong Hyd. Odor O ppm
3-			-		- "
		Clay: dark gray with green mottling' moderate plasticity	-		İ
4	CL	modorate planticity	-		
_			L-2	Str	ong Hyd. Odor
5				10.	0 ppm
6-					
7 —					
-			_		
8		Clay (cont.)			•
-			· _		
9 —		•			
			1 3	Slig	ht Hyd. Odor
10			123	10.0	ht Hyd. Odor) ppm
11			-		
11	4				
12 -		Porchalt			
- 13		Borehole terminated.			ole backfilled with at grout.
			-		
14					

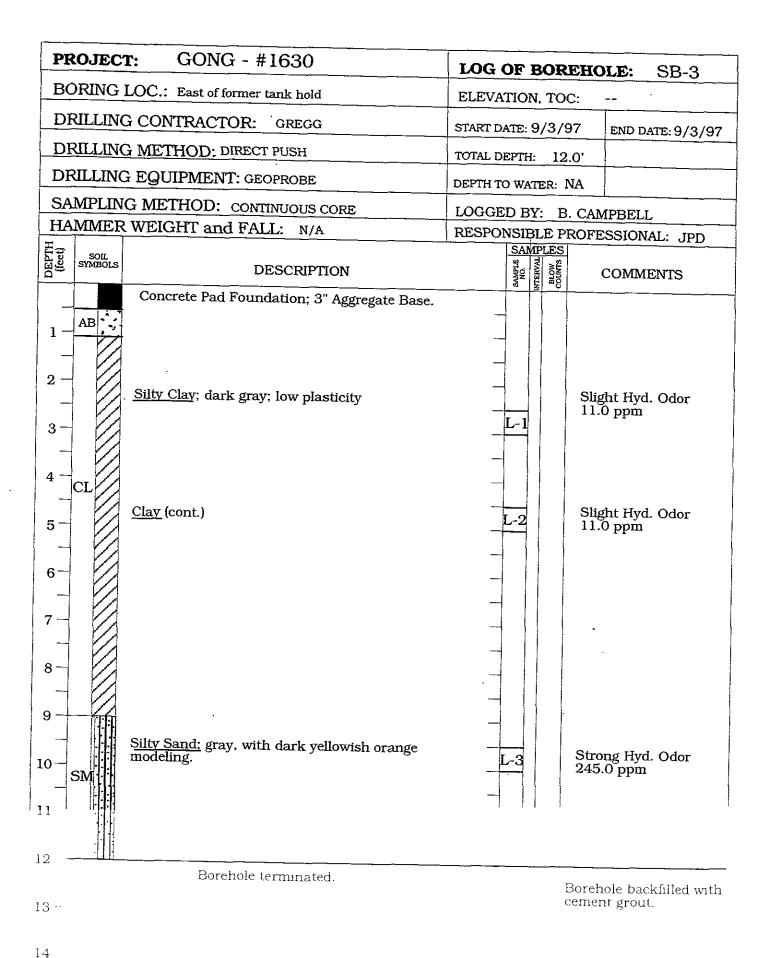
ALL ENVIRONMENTAL, INC.

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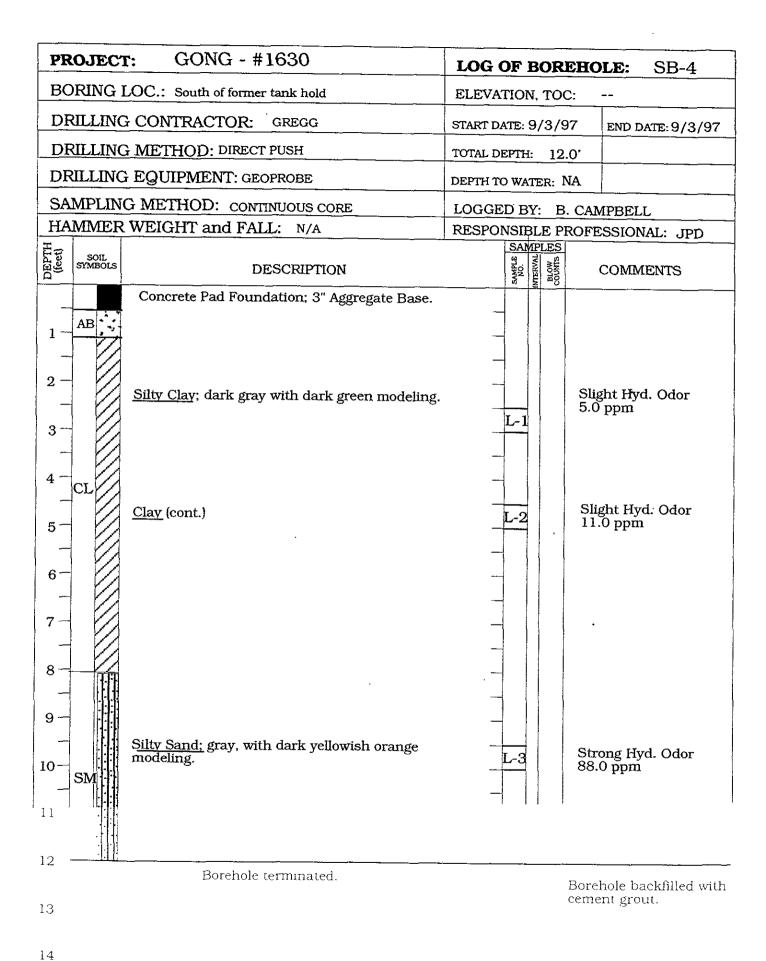


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14



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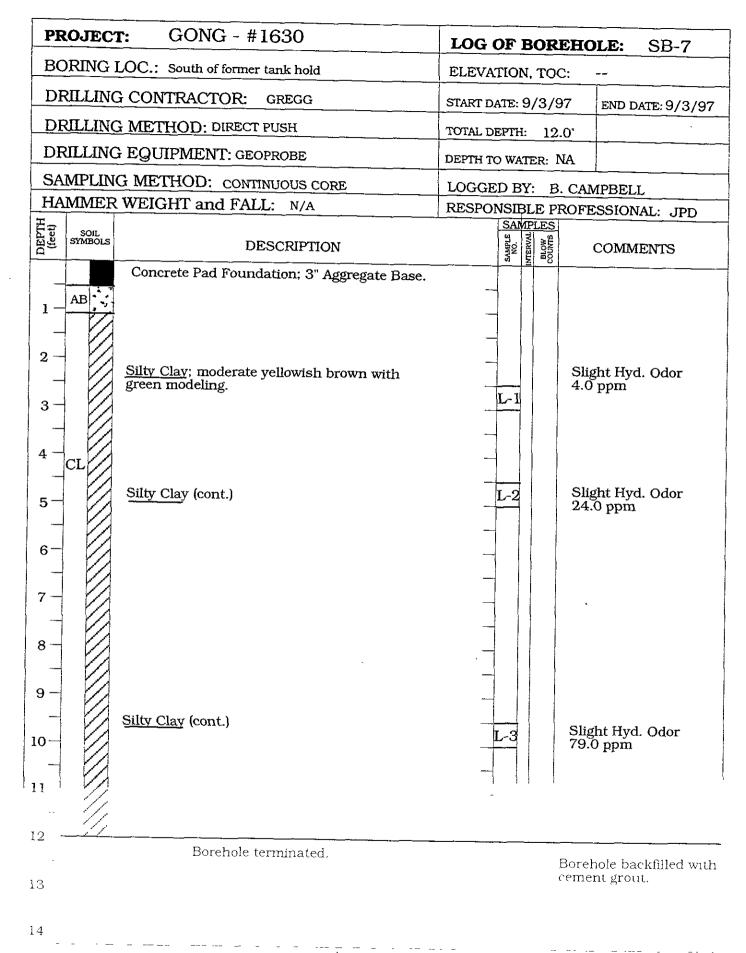
PROJEC	T: GONG - #1630	LOG OF BOREH	OLE: SB-5
BORING	LOC.: South of former tank hold	ELEVATION, TOC:	
DRILLIN	G CONTRACTOR: GREGG	START DATE: 9/3/97	END DATE: 9/3/97
DRILLIN	G METHOD: DIRECT PUSH	TOTAL DEPTH: 12.0'	
	G EQUIPMENT: GEOPROBE	DEPTH TO WATER: NA	
	IG METHOD: CONTINUOUS CORE	LOGGED BY: B. CA	MPBELL
	R WEIGHT and FALL: N/A	RESPONSIBLE PROF	ESSIONAL: JPD
SYMBORS SYMBORS	DESCRIPTION	SAWIPLES NO NO N	COMMENTS
1 — AB	Concrete Pad Foundation; 3" Aggregate Base. Clay; greenish gray; moderate plasticity.		rong Hyd. Odor 9.0 ppm
6- 7- 8-	Clay; dark gray with dark green modeling, moderate plasticity.	L-2 Slig 48.	ght Hyd. Odor 0 ppm
9 - 0 - 1	Clay (cont.)	L-3 Str	ong Hyd. Odor 0.0 ppm
2- - //	Borehole terminated	. <u>.</u>	
3 -		Bore ceme	chole backfilled with ent grout.

14

PF	OJEC	T: GONG - #1630	LOC OF PODEW	N. D. C
В	DRING	LOC.: South of former tank hold	LOG OF BOREHO	DLE: SB-6
1		G CONTRACTOR: GREGG		
- (G METHOD: DIRECT PUSH	START DATE: 9/3/97	END DATE: 9/3/97
		G EQUIPMENT: GEOPROBE	TOTAL DEPTH: 12.0'	
i		G METHOD: CONTINUOUS CORE	DEPTH TO WATER: NA	
HA	MMEF	R WEIGHT and FALL: N/A	LOGGED BY: B. CAN	
DEPTH (feet)	SOIL SYMBOLS	DESCRIPTION	RESPONSIBLE PROFE	COMMENTS
		Concrete Pad Foundation; 3" Aggregate Base.	8 (<u>F</u>) BO	
1 - 2 - 3 - 4 - 5 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6	CL	Silty Clay; dark gray with green modeling; low plasticity. Silty Clay (cont.)	L-1 191	ong Hyd. Odor 1.0 ppm ong Hyd. Odor 7.0 ppm
7 - 8 - 9 - 10 - 11 12 - 12 - 12 - 12 - 12 - 12 -		<u>Clav</u> (cont.)	L-3 Stro	ong Hyd. Odor .0 ppm
- 		Borehole terminated.	Rozah	ole backfilled with
13				iole backfilled with at grout.

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	OJEC		LOG OF BORI	EHOLE: SB-8
BOI	RING	LOC.: Near southern property boundary	ELEVATION, TOO	
DRI	ILLIN	G CONTRACTOR: GREGG	START DATE: 9/3/9	
DRI	LLING	G METHOD: DIRECT PUSH	TOTAL DEPTH: 16.0	
DRI	LLIN	G EQUIPMENT: GEOPROBE	DEPTH TO WATER: N	
SAN	IPLIN	G METHOD: CONTINUOUS CORE	LOGGED BY: B.	CAMPRELL
HAN	MER	WEIGHT and FALL: N/A	RESPONSIBLE PR	OFESSIONAL: JPD
(feet)	SOIL SYMBOLS	DESCRIPTION	SAMPLE NO. NO. INTERVAL SECOUNTS COUNTS	COMMENTS
1 — A	AB 💘	Concrete Pad Foundation; 3" Aggregate Base. Clay; dark gray with dark green modeling		Slight Hyd. Odor
3- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1-	ı.	Clay; dark gray with dark green modeling, moderate plasticity.	L-1	40.0 ppm
5		Clay (cont.)	L-2	Slight Hyd. Odor 67.0 ppm
		Silty Clay (cont.)	L-3	Strong Hyd. Odor 236.0 ppm
		Silty Sand. dark yellowish orange	-	
	Ы1]	ALL ENVIRONMENTAL. INC		age 1 of 2

PROJEC	T : GONG - #1630	LOG O	F	B	OR	EHOLE: SB-8
					LES	
H (1) SOIL SYMBOLS	DESCRIPTION		SAMPLE	INTERVAL	BLOW	COMMENTS
-SM.II	Silty Sand (cont.)	_	L-4	_		Slight Hyd. Odor 61.0 ppm
16 — ## 17 — 18 — 19 —	Borehole terminated.					Borehole backfilled with cement grout.

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30

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PROJEC	T: GONG # 1630	LOG OF WELL NU	MBER: SB-9/MW-4
BORING	LOC.: SOUTH OF FORMER TANK HOLD	ELEVATION, TOC: 8	37.10
DRILLING	G CONTRACTOR: GREGG DRILLING	START DATE: 9/12/97	END DATE: 9/12/97
DRILLING	G METHOD: HOLLOW STEM AUGER	TOTAL DEPTH: 20'	SCREEN INT: 4.5-20'
	G EQUIPMENT: MOBILE B-61	DEPTH TO WATER: 12'	CASING: 2" PVC
	G METHOD: 2" DRIVE SAMPLER	LOGGED BY: BC	
	R WEIGHT and FALL: 140 lb, 30"	RESPONSIBLE PROFE	· · · · · · · · · · · · · · · · · · ·
DEPTH (feet) HIOS STORMAS	DESCRIPTION	SAMPLE NO. NO. BELOW COUNTS	WELL ONSTRUCTIONDETAILS
3 - CL - 5 - 6 - 7 -	0.0 - 0.6; Asphalt, 3" Aggregate Base. 0.6 - 9.0; Clay; dark gray, mod plasticity, slight hyd. Odor.	S-1	Universal Well Cover Locking Wing Nut Neat Cement Grout Blank SCH 40 PVC (2")
8- 9- 10-CL	9.0 - 12.0; <u>Clav</u> , dark yellowish orange with light olive gray modeling, moderate plasticity, slight hyd. odor.	S-2\ 	No. 3 Monterey Sand
12 13	12.0 - 20 0; Silty Sand, dark yellowish orange, clasts up to 1/4", coarse, slight hyd. odor.	_	O20" Slotted Well Screen
서사1.	ALL ENVIRONMENTAL	. TNC nag	ge 1 of 2

PROJEC	T: GONG #1434	LOG OF BOR	EHOLE: SB-9/MW-4
DEPTH Sour Sour States	DESCRIPTION	SAMPLE NO. INTERNAL COUNTS	WELL CONSTRUCTION DETAILS
15 — SM — 17 — 18 — 19 — 19 —	12.0 - 20.0; Silty Sand (cont.)	S-3 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
20	Terminated at 20.0'		End Cap
21-			
23 —			
24 — — 25 —	•	. —	
26 —			•
27— ———————————————————————————————————		-	
29 -		_	
30			

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Table 2
Groundwater Sample Analytical Data

Well ID	Date	TPHg (µg/L)	TPHd (µg/L)	Total Oil & Grease	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/l)	Ethyl- Benzene	Xylenes (µg/l)
		. 3		(mg/L)				(µg/l)	
MW-1	9/24/96	190	110	NA	-e 0	-0 C			
147 44-7	2/21/97	<50	<50	NA NA	<5.0	<0.5	<0.5	<0.5	5.7
	9/24/97	<50	<50		<5.0	<0.5	<0.5	<0.5	<0.5
	1/28/98	<50	<50	NA NA	<5.0	<0.5	<0.5	<0.5	<0.5
	5/15/98	<50		NA	<5.0	<0.5	<0.5	<0.5	< 0.5
	10/9/98		<50	NA	<5.0	<0.5	<0.5	<0.5	< 0.5
	10/3/38	<50	<50	NA	<5.0	<0.5	<0.5	<0.5	<0.5
MW-2	9/24/96	18,000	6800	NA	170	440	1200	190	2200
	2/21/97	2,100	1,600	NA	27	71	82	30	110
	9/24/97	260	170	NA	<5.0	5.6	6.8	3.2	9.4
	1/28/98	990	500	NA	ND<25	74	33	21	66
	5/15/98	<50	<50	NA	<5.0	6.6	<0.5	< 0.5	1.0
	10/9/98	950	310	NA	ND<20	31	29	19	88.0
MW-3	9/24/96	<50	<50	NA	<5.0	<0.5	<0.5	<0.5	5.7
	2/21/97	<50	<50	NA	<5.0	<0.5	<0.5 <0.5	<0.5	
	9/24/97	<50	<50	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
	1/28/98	<50	53	<5.0	<5.0	<0.5	<0.5 <0.5	<0.5	< 0.5
	5/15/98	<50	<50	<5.0	<5.0	<0.5	<0.5 <0.5	<0.5	<0.5
	10/9/98	<50	<50	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5 <0.5
MW-4	9/24/97	160	68	NA	ND<10	10	1.5		
	1/28/98	<50	<50	NA NA	9.3	19	1.5	<0.5	18
	5/15/98	<50	110	NA NA	9.5 <5.0	6.1	0.65	<0.5	0.74
	10/9/98	<50	<50	NA NA	6.3	7.4	<0.5	<0.5	1.6
	10/2/20	~ 0	~>∪	IVA.	0.3	5	<0.5	< 0.5	<0.5

TPHg - Total Petroleum Hydrocarbons as gasoline

TPHd - Total Petroleum Hydrocarbons as diesel

TOG - Total Oil & Grease

MTBE - Methyl Tertiary Butyl Ether

 $\mu g/L$ - Micrograms per Liter (ppb)

mg/L - Milligrams per Liter (ppm)

NA - Not analyzed

BORING LOC.: REFER TO SITE PLAN ELEVATION, TOC: 78.23 DRILLING CONTRACTOR: GREGG DRILLING DRILLING METHOD: HOLLOW STEM AUGER DRILLING EQUIPMENT: MOBILE B-61 DEPTH TO WATER: 12' CASING: 2" PVC SAMPLING METHOD: 2" DRIVE SAMPLER HAMMER WEIGHT and FALL: 140 lb, 30" DESCRIPTION DESCRIPTION DESCRIPTION AB: O.0 - 0.6; Asphalt, 3" Aggregate Base. O.0 - 0.6; Asphalt, 3" Aggregate Base. O.0 - 9.0; Clayey Sand; dark gray with dark green modeling, moist, slight bwd Blank SCH	PROJECT	r. covo " too		
DRILLING CONTRACTOR: GREGG DRILLING DRILLING METHOD: HOLLOW STEM AUGER DRILLING METHOD: HOLLOW STEM AUGER DRILLING EQUIPMENT: MOBILE B-61 SAMPLING METHOD: 2' DRIVE SAMPLER HAMMER WEIGHT and FALL: 140 lb. 30" RESPONSIBLE PROFESSIONAL: JPD DESCRIPTION DESCRIPTION DESCRIPTION AB. O.0 - 0.6; Asphalt, 3" Aggregate Base. O.6 - 9.0; Clavey Sand; dark gray with dark yeilow/orange modeling, moist, slight hyd. DO - 19.0. Silly Sand; gray with dark yeilow/orange modeling, very moist, strong hyd. odor. DRILLING EQUIPMENT: MOBILE B-61 DEPTH TO WATER 12' CASING: 2" FVC LOGGED BY: BC WELL CONSTRUCTION DETAILS O.0 - 0.6; Asphalt, 3" Aggregate Base. Universal Cement Grout Occurrent Cement Grout No. 3 No. 3 Monterey Solid Server. No. 3 Monterey Solid Server. 11 S-20 15 No. 3 Monterey Solid Server. No. 4 Monterey Solid Server. No. 4 Monterey Solid Server. No. 4 Monterey Solid Server.		3.01.0 % 2.001	1	MBER: MW-1
DRILLING METHOD: HOLLOW STEM AUGER DRILLING EQUIPMENT: MOBILE B-61 SAMPLING METHOD: 2" DRIVE SAMPLER HAMMER WEIGHT and FALL: 140 lb. 30" DESCRIPTION DESCRIPTION DESCRIPTION AB: 1			ELEVATION, TOC: 7	78.23
DRILLING EQUIPMENT: MOBILE 8-61 SAMPLING METHOD: 2° DRIVE SAMPLER HAMMER WEIGHT and FALL: 140 lb. 30° DESCRIPTION DESCRIPTION AB: 1	1		START DATE: 9/11/96	END DATE: 9/11/96
SAMPLING METHOD: 2" DRIVE SAMPLER HAMMER WEIGHT and FALL: 140 lb. 30" RESPONSIBLE PROFESSIONAL: JPD SAMPLES WELL CONSTRUCTION DETAILS O.0 - 0.6; Asphalt, 3" Aggregate Base. 1 SC O.6 - 9.0; Clayey Sand: dark gray with dark green modeling, moist, slight hyd. odor. O.6 - 9.0; Clayey Sand: dark gray with dark yellow/orange modeling, very moist, strong hyd. odor. 9.0 - 19.0; Silly Sand: gray with dark yellow/orange modeling, very moist, strong hyd. odor. O.6 - 9.0; Clayey Sand: gray with dark yellow/orange modeling, very moist, strong hyd. odor. O.7 - 10 - 19.0; Silly Sand: gray with dark yellow/orange modeling, very moist, strong hyd. odor. O.8 - 19.0; Silly Sand: gray with dark yellow/orange modeling, very moist, strong hyd. odor. O.7 - 10 - 19.0; Silly Sand: gray with dark yellow/orange modeling, very moist, strong hyd. odor.	1		TOTAL DEPTH: 19'	SCREEN INT: 9'-19'
HAMMER WEIGHT and FALL: 140 lb. 30" RESPONSIBLE PROFESSIONAL: JPD SAMPLES WELL CONSTRUCTION DETAILS 1			DEPTH TO WATER: 12'	CASING: 2" PVC
DESCRIPTION DETAILS Universal Well Cover Locking Wing Nut Coment Grout Coment Grout 10 Blank SCH 40 PVC (2') Blank SCH 40 PVC (2') DESCRIPTION DETAILS No. 3 Montrey Sand 11 12 13 14 14 15 DESCRIPTION DETAILS Universal Well Cover Locking Wing Nut A Part Coment Grout Schipping Thirtyersal Well Cover Locking Wing Nut A Part Coment Grout Town No. 3 Montrey Sand 11 12 13 14 14 14 15 DESCRIPTION DETAILS Universal Well Cover Locking Wing Nut No. 3 Montrey Sand No. 3 Montrey Sand 11 12 13 14 14 15 DESCRIPTION DETAILS Universal Well Cover Locking Wing Nut No. 3 Montrey Sand O20' Slotted Well Screen 14	i		 	
AB: 0.0 - 0.6; Asphalt, 3' Aggregate Base. 1		WEIGHT and FALL: 140 lb, 30"		
1 - SC	SOIL SYMBOLS	DESCRIPTION	SAMPLE CONTRACTOR DELOW	ONSTRUCTION
10—3. Strong hyd. odor. 11—12—15—15—15—15—15—15—15—15—15—15—15—15—15—	1 — 2 — 3 — 3 — 4 — SC — 5 — 6 — 7 — 8 — 9 — 9 — 9 — 9 — 9 — 9 — 9 — 9 — 9	0.6 - 9.0; Clayey Sand; dark gray with dark green modeling, moist, slight hyd. odor.	10	Cover Locking Wing Nut Neat Cement Grout Blank SCH 40 PVC (2")
Slotted Well Screen		9.0 - 19.0; Silty Sand; gray with dark yellow/orange modeling, very moist, strong hyd. odor.) 11	Monterey
ALL ENVIRONMENTAL, INC. page 1 of 2			- ; : : : : : : : : : : : : : : : : : :	Slotted '
	-	ALL ENVIRONMENTAL	, INC. pag	ge 1 of 2

PRO	OJEC	r : GONG #1434	LOG	OF I	30	OR	EHOLE: MW-1
DEPTH (feet)	SOIL SYMBOLS	DESCRIPTION		SAMPLE NO.			WELL CONSTRUCTION DETAILS
15 — 16 — 17 —	SM	9.0 - 19.0; <u>Silty Sand (</u> cont.)		S-3	V N	6 26 29	
18 -	<u>: : : : : : : : : : : : : : : : : : : </u>						End Cap
20- 21- 21- 22- 23- 24- 25- 26- 27- 28- 29- 30-		Terminated at 19.0'					
∞ <u>*</u>		ALL ENVIRONMENTAL	, INC	Ţ.			page 2 of 2

PR	OJEC	r : GONG # 1434	LOG OF WELL N	JMBER: MW-2
во	RING	LOC.: REFER TO SITE PLAN		78.03
DR	ULLING	G CONTRACTOR: GREGG DRILLING	START DATE: 9/11/96	END DATE: 9/11/96
DR	ILLING	G METHOD: HOLLOW STEM AUGER	TOTAL DEPTH: 19'	SCREEN INT: 9'-19'
DR	ILLING	EQUIPMENT: MOBILE B-61	DEPTH TO WATER: 13'	CASING: 2" PVC
		G METHOD: 2" DRIVE SAMPLER	LOGGED BY: BC	
	MMER	WEIGHT and FALL: 140 lb, 30"	RESPONSIBLE PROFI	
DEPTH (feet)	SOIL SYMBOLS	DESCRIPTION	ا ما احا	WELL CONSTRUCTION DETAILS
2-	AB SC	0.6 - 19.0; Clavey Sand; dark gray, slighty moist, strong hyd. odor. 0.6 - 19.0; Clavey Sand (cont.), dark greenish grastrong hyd. odor. ALL ENVIRONMENTAL	S-2 18	Universal Well Cover Locking Wing Nut Neat Cement Grout Blank SCH 40 PVC (2") Bentonite Bentonite O20" Slotted Well Screen
-		ALL TINVIKUNMENLAL	, INC. pa	ge 1 of 2

; ;

PROJEC	T: GONG #1434	LOG OF BOREHOLE: MW-2
DEPTH (feet)	DESCRIPTION	SAMPLES WELL CONSTRUCTION DETAILS
15 — SC — 17 — 18 — 18 —	0.6 - 19.0; <u>Clayey Sand</u> (cont.)	S-3/\
19	·	End (
20— 21— 21— 22— 23— 23— 24— 25— 26— 27— 28— 29— 30— 31—	Terminated at 19.0'	

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PR	OJEC	: GONG # 1434	1000		
BORING LOC.: REFER TO SITE PLAN			LOG OF WELL NUMBER: MW-3		
			ELEVATION, TOC: 77.74		
DRILLING CONTRACTOR: GREGG DRILLING			START DATE: 9/11/96	END DATE: 9/11/96	
1		G METHOD: HOLLOW STEM AUGER	TOTAL DEPTH: 20	SCREEN INT: 9'-20'	
		G EQUIPMENT: MOBILE B-61	DEPTH TO WATER: 12.5'	CASING: 2" PVC	
SAMPLING METHOD: 2" DRIVE SAMPLER			LOGGED BY: BC		
HAMMER WEIGHT and FALL: 140 lb, 30"			RESPONSIBLE PROFESSIONAL: JPD		
DEPTH (feet)	SOIL SYMBOLS	DESCRIPTION		WELL ONSTRUCTION DETAILS	
1 - 1 - 2 - 3 - 4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		0.6 - 15.0; Clay; grayish balck, slightly moist, no hyd. odor. 0.6 - 15.0; Clay (cont.)	S-1 7 8 S-1 10 - 6 10 S-2 14	Veil Cover Locking Wing Nut Neat Cement Grout Blank SCH 40 PVC (2") Bentonite Bentonite O20" Slotted Well Screen	
		ALL ENVIRONMENTA	L, INC. pag	ge 1 of 2	

	OJEC	T: GONG #1434	LOG OF BOR	EHOLE: MW-3
Ęģ	SOIT.		SAMPLES	WELL
(feet)	SOIL SYMBOLS	DESCRIPTION	SAMPLE NO. INTERVAL BLOW COUNTS	CONSTRUCTION
			8 N	DETAILS
			4 4	: :
5 —			→ M ⁴ I	: :
_		15.0 - 19.0; <u>Clayey Sand</u> ; pale yellowish brown	8	
6 —	sc//	15.0 - 19.0; <u>Clayey Sand</u> ; pale yellowish brown with dark yellowish orange modeling, very moist, no hyd. odor.	S-3/\ 12	1: [
-				1: [7:]
7 –				1: [
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s –				
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9-				
4				End C
0-	-//			
_		Terminated at 20.0'		
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