

Desert Petroleum Inc

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RECEIVED

1:15 pm, Feb 15, 2008

Alameda County
Environmental Health

Mr. Jerry Wickham
Alameda County Health Care Services
Environmental Health Services
1131 Harbor Day Parkway, Suite 250
Alameda, CA 94502 6877
(510) 567-6791
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April 14, 2006

RE: The following report documents the "First Quarter 2006 Groundwater Sampling Report/Update Status, Former Desert Petroleum Site-DP793" dated April 4, 2006, documents groundwater monitor well samplings that occurred in March 2006 at DP 793, 4035 Park Blvd., Oakland, California 94602.

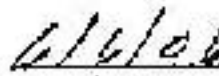
Dear Mr. Wickham,

I have reviewed the enclosed report that I contracted Western Geo-Engineers to prepare.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached report are true and correct to the best of my knowledge.

Sincerely,


William Thompson, Desert Petroleum, Inc.


date

FIRST QUARTER 2006
GROUNDWATER SAMPLING REPORT/UPDATE STATUS

FORMER DESERT SITE DP 793
4035 PARK BLVD.
OAKLAND, CA.

FOR

DESERT PETROLEUM

April 4, 2006

BY

-WEGE-
WESTERN GEO-ENGINEERS
1386 E. BEAMER STREET
WOODLAND, CALIFORNIA 95776
(530) 668-5300

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Mr. Bill Thompson
Desert Petroleum
P.O. Box 1601
Oxnard, California 93032
(805) 644-6784 FAX (805) 654-0720

April 4, 2006

Dear Mr. Thompson:

The following report documents the first quarter 2006 sampling at DP793, 4035 Park Blvd., Oakland, California.

1.0 SITE LOCATION AND IDENTIFICATION NUMBERS

Former Desert Petroleum #793 is a non-active service station (USTs and associated piping removed June 23, 1994), located on the northwest corner of the intersection of Park Boulevard and Hampel Street at 4035 Park Blvd., Oakland, California (Figure 1). The site is located in projected section 32; T1S; R3W; MDB&M at an approximate elevation of 210 feet above mean sea level (Figure 2).

East Bay Municipal Utility District - Sewer Discharge Permit #50435501
Alameda County Local Oversight STID 1248
San Francisco Bay Regional Board (Region 2) Case # 01-0170
Facility/Leak Site ID# T0600100158

2.0 SITE INVESTIGATION/REMEDATION CHRONOLOGY

November 30, 1989	Alameda County Health Department (Mr. Ariu Levi) notified Desert Petroleum that gasoline was trickling into a sewer on Brighton Avenue through a crack in the bottom of the sewer access. Desert Petroleum's area manager sent to site to reconstruct and audit tank inventories and sales records. The audit indicated overages on all tanks.
December 1, 1989	Desert Petroleum contacted the station tenant, Mr. Jason Gopad, and advised him to test the fuel tanks and associated piping.
December 5, 1989	The retail fueling facility was closed.
December 6, 1989	Mr. Gopad had the underground storage tanks tested. The test results were inconclusive.
December 7, 1989	All fuel was removed from the underground storage tanks. The product lines were tested by Walton Engineering. The regular leaded and super unleaded lines passed. The regular unleaded line failed. A 1/2 inch hole in the 2 inch unleaded supply line was located beneath the eastern pump island. An ultrasound investigation was conducted to determine the location of the onsite sewer line. An onsite soil gas survey was conducted and indicated

contamination associated with the pump islands and the sewer line on the western edge of the property.

- December 8, 1989 Desert Petroleum submitted Unauthorized Release Report, drilling permits for site assessment obtained from Alameda County Flood Control and Water Conservation District, Zone 7, Underground Service Alert was notified.
- December 11, 1989 Onsite drilling/sampling and well installation initiated. Sample borings RS-1, RS-2, RS-3, RS-5 and RS-4. Groundwater monitoring wells installed into borings RS-1, RS-5, and RS-6. Vapor extraction well installed into boring RS-2.
- December 12, 1989 Encroachment permit secured from the City of Oakland for assessment work in Brighton Avenue. Sample boring RS-4 drilled and sampled just east of the sewer access in Brighton Avenue to the 10 foot depth.
- December 13, 1989 The area northeast of the sewer access was excavated with a backhoe. Gasoline appeared to be seeping from the backfill around the sewer line. A water supply line was inadvertently broke (USA markings incorrectly marked the location of this line). A vacuum truck was used to pump out the water/product from the excavation. Approximately 7,200 gallons of water/gasoline was manifested and sent to H & H Shipyard for treatment and disposal. The water line was repaired, perforated 4 inch PVC pipe was placed vertically into the excavation and the excavation backfilled with pea gravel from approximately the 8 foot depth to subgrade, well RS-7. A portable vapor extraction unit connected to the sewer and RS-7 (operated during daylight hours).
- December 15, 1989 RSI S.A. V.E. vapor extraction system installed and connected to onsite wells RS-1, RS-2, RS-5 and RS-6. Operated continuously for one week, then during daylight hours thereafter due to noise disturbance of neighbors. Length of vapor extraction and amounts of hydrocarbons removed not documented.
- July 24, 1990 Soil boring/sampling investigations near the sewer lateral in residential backyard 1227 Hampel Avenue.
- August 21, 1990 Soil boring/sampling investigations near the sewer lateral in residential backyards 4006 Brighton Avenue and 4010/4012 Brighton Avenue.
- December 1990 Commenced quarterly groundwater monitoring.
- September 8, 1993 Levine - Fricke, conducted soil boring/sampling investigation at residences 4003 Park Blvd. and 4006 Brighton Avenue. Constructed monitor well at 4003 Park Blvd for property owner of 4003 Park Blvd (not a part of 4035 Park Blvd. site assessment/investigation).
- June 23, 1994 Removed all USTs and associated piping from 4035 Park Blvd.
- August 14, 1995 Over-excavated UST and dispenser areas at 4035 Park Blvd, 1700 cubic yards of non-hazardous soil transported to and disposed at Forward Landfill, Stockton, California. Installed excavation well R3 (6 inch slotted PVC to 15 feet below surface) south of building, backfill excavation to 5 1/2 feet below surface with 1/4 inch pea gravel. Excavating removed monitor well RS-1.
- August 16, 1995 Excavated and removed hydraulic hoists from station building.

August 31, 1995 Exploratory excavation at waste oil UST area, north of building and exploratory excavation west of building to 17 feet below surface. Installed excavation wells R1 in west excavation and R2 in north excavation.

September 5, 1995 Drill/sampled and installed replacement well for RS-1 (MW-1).

May 2, 1996 Soil Probe Survey and soil sample borings along sewer route from 4035 Park Blvd. through back yards, to Brighton Avenue. Temporary casing set in hand augered borings BH-1, BH-2, BH-3, BH-4 and BH-5. Conducted slug tests on BH-1, BH-2, BH-3 and BH-5. Not enough water entry into BH-4 to conduct test. The following hydraulic conductivities (k) were calculated; BH-1 = 0.15 ft/day, BH-2 = 2.9 ft/day, BH-3 = 0.11 ft/day, and BH-5 = 4.8 ft/day.

January 17, 1997 Soil Probe Survey Brighton Avenue

August 12, 1999 Installed receptor trench, Brighton Avenue. 148 cubic yards non hazardous gasoline contaminated soil transported and disposed of at Vacaville Landfill, Vacaville, California. Installed wells RS-8, RS-9 and RS-10.

October 7, 1999 Pumped 19,451 gallons of gasoline contaminated groundwater from receptor trench, stored in above ground 22,000 gallon Baker tank.

January 24, 2000 Obtained sewer discharge permit from East Bay Municipal Utility District, started discharge of water stored in Baker tank to city sewer.

May 4, 2000 Started weekly purging of receptor trench well T1 (4 hours once per week). Discharged purged water through water carbon and then to sewer.

February 15, 2001 Set submersible pump in RS-5 to pump continuously, continued once a week purging of receptor well T1 (46,121 gallons removed from receptor trench well).

July 19, 2001 Ceased pumping of RS-5 and weekly purging of T1; 62,511 gallons removed from T1 and 78,919 gallons removed from RS-5 (total 141,430 gallons of gasoline contaminated groundwater treated and disposed to sewer).

March 21, 2002 Resumed pumping at RS-5.

August 6, 2002 246,849 gallons of gasoline contaminated groundwater pumped, treated and disposed to sewer.

November 20, 2002 Commenced weekly hand bailing of free phase product from well RS-8.

December 12, 2002 Purged receptor trench of 1432 gallons gasoline tainted groundwater.

January 9, 2003 Purged receptor trench of 1349 gallons gasoline tainted groundwater.

January 30, 2003 Purged receptor trench of 1624 gallons gasoline tainted groundwater.

March 13, 2003 Purged receptor trench of 1413 gallons gasoline tainted groundwater.

April 3, 2003 Purged receptor trench of 1305 gallons gasoline tainted groundwater.

April 9, 2003 Demolished existing service station building.

April 15, 2003 Replaced RS05 groundwater recovery pump with WEGE pump, while RS05 pump is serviced.

May 1, 2003 Reinstalled RS05 groundwater recovery pump.
Submitted Workplan to Investigate Contaminated Soils Above and Below the Water Table at the Former Area of the Station Building, 4035 Park Blvd., Oakland, CA.

May 6, 2003 Purged receptor trench of 1589 gallons gasoline tainted groundwater.

May 21, 2003 Purged receptor trench of 2544 gallons gasoline tainted groundwater.

June 25, 2003 Purged receptor trench of 1796 gallons gasoline tainted groundwater.

July 17, 2003	Purged receptor trench of 1560 gallons gasoline tainted groundwater.
July 31, 2003	Notice to initiate Workplan submitted May 1, 2003
August 6, 2003	Alameda County Health, Scott Seery, phoned Western Geo-Engineers, notifying them not to proceed with workplan.
August 13, 2003	Purged receptor trench of 1574 gallons gasoline tainted groundwater.
September 4, 2003	Purged receptor trench of 1477 gallons gasoline tainted groundwater.
October 3, 2003	Purged receptor trench of 1285 gallons gasoline tainted groundwater.
October 16, 2003	Removed water carbon unit #1, placed new water carbon in #2 position and moved #2 water carbon into #1 position.
November 20, 2003	Purged receptor trench of 1303 gallons gasoline tainted groundwater.
December 18, 2003	Purged receptor trench of 1303 gallons gasoline tainted groundwater.
January 22, 2004	Purged receptor trench of 1175 gallons gasoline tainted groundwater.
February 26, 2004	Purged receptor trench of 102 gallons gasoline tainted groundwater.
March 30, 2004	Purged receptor trench of 975 gallons gasoline tainted groundwater.
April 29, 2004	Purged receptor trench of 1406 gallons gasoline tainted groundwater.
May 13, 2004	Turned pumping system off, removed lid from #1 carbon and removed scaling from top of carbon, replaced lid and restarted pump.
May 27, 2004	Purged receptor trench of 1647 gallons gasoline tainted groundwater.
June 30, 2004	Purged receptor trench of 1759 gallons gasoline tainted groundwater.
July 29, 2004	No electrical power to treatment compound; has been disconnected.
September 24, 2004	New power panel at site, need 100 feet extension cord to connect pump controller to power for RS-5.
September 28, 2004	Restarted pumping at RS-5. Performed 1/4ly well samplings. Purged receptor trench of 1911 gallons.
September 30, 2004	Containment berm full of water, inspected carbon #1, leaking from bottom. Turned system off and removed carbon from system.
October 15, 2004	Took delivery of new water carbon, placed #2 carbon into #1 position, new carbon into #2 position, restarted pumping system.
December 8, 2004	Performed 1/4ly well samplings.
December 9-16, 2004	Direct push/cored 12 borings to obtain groundwater and soil samples.
March 8, 2005	Published Conceptual Model
March 23, 2005	Performed 1/4ly well samplings.
June 1, 2005	Performed 1/4ly well samplings.
September 21, 2005	Performed 1/4ly well samplings.
December 7, 2005	Performed 1/4ly well samplings.
February 13, 2006	Published Work Plan to: Over-excavated benzene contaminated soils; to connect the receptor trench to treatment compound; further define TPHg groundwater plume.
March 28, 2006	Performed 1/4ly well samplings.

3.0 LOCAL GEOLOGY

3.1 Geomorphology

The site is located on the western slope of the Berkeley Hills. The Berkeley Hills are a northwest-southeast trending range within the Coastal Range Province of California. Erosion of the Coastal Ranges has filled the valleys within and bordering the Coastal Range with sequences of gravels, silts, sands, and clays.

3.2 Stratigraphy

Station Property

The native soil from surface to 13 feet below ground surface (BGS) consists of dark brown silty clay. The dark brown clay is underlain by light brown stiff clay that includes subrounded to rounded metavolcanic gravel. This clay extends to approximately 23 feet BGS at the northwest corner of the site. A fine to medium sand, clayey sand, and silty sand underlies the gravel and clay.

Backyard Sewer Lateral Route

Assessments performed along the sewer lateral as it leaves the site and routes through the residential area towards Brighton Avenue show the subsurface to consist of fill from a couple of inches thick to two feet thick. Beneath the fill is a sequence of clay formations that vary from light brown to dark gray to approximately the 6 foot depth. Silty clay then extends to approximately the 14-foot depth. Beneath the silty clay is sand with occasional gravel. This sand is 11 feet thick at RS5 and is underlain by silty clay.

Brighton Avenue

Construction of the receptor trench along the eastern curb area of Brighton Avenue revealed two separate sequences of lithology. North of the storm drain catch basin the sequence consists of; clay to the four foot depth, silty clay to the seven foot depth, fine silty sand to the 9 foot depth, medium sand to the 10 foot depth, silty clay to the 11 ½ foot depth, gravel to the 12 foot depth underlain by clay to the 16 foot depth. South of the storm catch basin is a sequence of silty clays and clays to depth.

Sandier sequence of sediments north of the storm water catch basin at Brighton Avenue compared to the sediments south of the storm water catch basin, indicate a facies change or a fault remnant striking east/west near the storm drain catch basin. A topographic lineation along the 200 foot contour is located in this area, see Figure 2.

4.0 COLLECTION AND ANALYSIS OF GROUNDWATER SAMPLES

Groundwater samples were collected on March 28, 2006. Samples were analyzed for Total Petroleum Hydrocarbons as gasoline, Benzene, Toluene, Ethylbenzene, Xylenes, the fuel oxygenants Methyl tert-Butyl Alcohol (MtBE), Diisopropyl ether (DIPE), Ethyl-t-butyl ether

(ETBE), Tert-amyl methyl ether (TAME), Tert-Butanol (TBA) and the lead scavengers 1,2 Dichloroethane (1,2DCE) and 1,2 Dibromoethane (EDB) using EPA method 8260B, see Tables 1 and 3. Figure 3 shows the positions of the groundwater monitoring wells, the receptor trench and previous sample locations.

4.1 Depth to Water Measurements

On March 28, 2006 depth to water was measured at each well using a product/water interface probe. Measurements are referenced to the surveyed elevation at the top of casing at each well. Table 1 shows the elevation of groundwater with respect to mean sea level for all wells through March 28, 2006.

5.0 RESULTS OF QUARTERLY GROUNDWATER MONITORING

5.1 Groundwater Gradient and Flow Direction

Figure 4 shows the groundwater elevation gradients and flow direction that were derived from the depth to water measurements of the monitor wells on March 28, 2006, prior to purging the wells for sampling, see Table 1 and Appendix A. On February 15, 2001 a submersible pump was placed into onsite well RS-5 to try to capture contaminated groundwater beneath the site and adjoining properties. The pump rate was set at approximately 2 gpm. The pump was removed from RS-5 on July 19, 2001. After evaluation of the effects the pumping had on remediating the site the pump was placed back into RS-5 on March 21, 2002. Pumping from RS5 lowers the water levels in RS-6, RS-8, RS-10, R1 and R2, see Appendix B. Table 1 shows the groundwater elevations for the wells during the assessment of this site.

The current flow direction is to the northwest and west with a cone of influence created by the pumping of RS5 and influencing out to downgradient wells RS8 and RS10. The hydraulic gradient averages 0.156 feet/linear foot down gradient of RS6 to RS10. A flatter hydraulic gradient averaged 0.096 feet/linear foot down gradient of RS10 to trench well T1, see Figure 4. The present flow direction and hydraulic gradient are consistent with previous determinations by WEGE. Pumping at RS5 resumed on October 15, 2004. For reference, areas that have been documented to contain contaminated soils (TPHg > 10 mg/Kg) have been shaded yellow.

5.2 Results of Certified Analysis of Groundwater Samples

The results of the certified analyses of groundwater samples collected on March 28, 2006 are shown in Table 1.

TPH-G concentrations in water samples from the eight monitor wells, the receptor trench well and two recovery wells ranged from 27000 ug/L at T1, to below laboratory lower detection limits of 50 ug/L in wells MW1, RS2, RS6, RS8, RS10, R1, R2, R3 and LF1.

Benzene concentrations were found in eight wells; the pumping well RS5 contained 370 ug/L, trench well T1 contained 4400 ug/L, RS7 contained 170 ug/L, RS9 contained 11 ug/L, and R2 contained 7.7 ug/L. Wells MW1, RS2, RS6, RS8, RS10, R1, R3 and LF1 were below laboratory lower detection limits (0.5 ug/L), see Appendix C - Laboratory Report.

Analysis results for Fuel Oxygenants MtBE, DIPE, TBA, TAME and ETBE were below laboratory lower detection limits in wells MW1, RS2, RS6, RS8, RS10, R1, R2, R3 and LF1. Well RS5 contained 2.4 ug/L MtBE and 7.3 ug/L TBA, well RS7 contained 1.5 ug/L MtBE and 6.2 ug/L TBA, well RS9 contained 7.1 ug/L MtBE and 13 ug/L TBA and well T1 contained 20 ug/L MtBE and 110 ug/L TBA. The presence of TBA most likely indicates the partial oxygenation of MtBE, see Table 3.

Analysis results for the lead scavengers EDB and 1,2 DCA showed all wells tested below laboratory lower detection limits.

Figure 5 (March 28, 2006) shows the lateral distribution of the hydrocarbon plume with benzene distinction in groundwater.

TPHg - Figure 5

Total Petroleum Hydrocarbons, gasoline range has a laboratory lower detection limit (LLDL) of 50 ug/L, was detected in wells RS5, RS7, RS9 and T1 ranging from a low of 360 ug/L at RS9 to a high of 27,000 ug/L at trench well T1.

Benzene - Figure 5

Benzene has a LLDL of 0.5 ug/L. The recommended CPHG (California Public Health Goal) for Benzene is 1.5 ug/L. Benzene was detected in wells R2, RS5, RS7, RS9 and T1 ranging from a low of 7.7 ug/L at R2 to a high of 4,400 ug/L at trench well T1.

Toluene

Toluene has a LLDL of 0.5 ug/L. The recommended CPHG for toluene is 150 ug/L. Toluene was detected in wells RS5, RS7, RS9, and T1, ranging from a low of 0.72 ug/L at well RS9 to a high of 1600 ug/L at trench well T1.

Ethylbenzene

Ethylbenzene has a LLDL of 0.5 ug/L. The recommended CPHG for Ethylbenzene is 300 ug/L. Ethylbenzene was detected in wells RS5, RS7, RS9, and T1, ranging from a low of 3.6 ug/L at well RS9 to a high of 890 ug/L at trench well T1.

Xylenes

Xylenes have a LLDL of 0.5 ug/L. The recommended CPHG for Xylenes is 1800 ug/L. Xylenes were detected in wells RS5, RS7, RS9, and T1, ranging from a low of 2.5 ug/L at well RS9 to a high of 2700 ug/L at trench well T1, see Table 1 and Appendix C - Laboratory Report.

6.0 PURGING OF RECEPTOR TRENCH

Commencing on May 4, 2000, weekly pumping of the receptor trench has been performed for approximately 4 hours per week. During purging the depth to water within the trench is lowered an average of one foot. Immediately after purging ceases, the water level in the trench recovers to its original depth. Weekly purging of the receptor trench was suspended on July 19, 2001 at the request of Desert Petroleum. 62,511 gallons of contaminated groundwater had been removed from the trench, processed through two, in series, activated carbon water scrubs and discharged to the sanitary sewer. Due to the increase of gasoline range hydrocarbons in downgradient well RS9 sampled on November 5, 2002, the receptor trench was purged on December 12, 2002, removing 1,432 gallons during 5 hours of pumping. Periodic purging of the trench has occurred since that time. The last purging of the receptor (intercept) trench occurred on June 30, 2004. 93,057 gallons of groundwater have been pumped from the receptor trench and purged from the groundwater monitoring wells, see Table 2.

7.0 PUMPING ON-SITE WELL RS-5

On February 15, 2001 a submersible pump with a pump bypass was placed into RS-5. The pump rate was adjusted to 1.5 gpm and allowed to continuously pump from RS-5 for one week. 3223 gallons were pumped from RS-5 through the two, in series, water carbon units and discharged to the sewer. On February 22, 2001 the pump was inspected and showed a slimy growth covering the pump and discharge line that was below the water level. The pump was cleaned and placed back into RS-5 and continued to discharge from RS-5 through the water carbon units to sewer until July 19, 2001. On July 19, 2001 Desert Petroleum requested suspension of further pumping at the site. The pump was removed and the site secured. From February 15 through July 19, 2001, 78,919 gallons of gasoline contaminated groundwater was recovered from RS-5 and treated through carbon before being discharged to the sewer. Pumping from RS5 was resumed on March 21, 2002. As of March 28, 2006, 963,277 gallons of groundwater have been pumped from RS5 and treated through two, in series, water carbon units prior to being discharge to the sanitary sewer, see Table 2.

The pumping from RS-5 has lowered the groundwater at this well by at least 9 feet, when compared to non pumping water measurements, see Chart - Appendix B. This creates a cone of influence out to offsite wells RS-8 and RS-10, see Figure 4

8.0 FREE PHASE FLOATING PRODUCT REMOVAL

Yellow Free Phase Floating Product was discovered in well RS8, 0.04 feet in thickness on August 6, 2002. Since all product storage and dispensing systems have been removed from the site (June 1994), it is thought that the product found in RS8, is residual from the November 1989 release and groundwater pumping at RS-5 is retrieving this residual product. Weekly bailing of the floating

product commenced on November 20, 2002 and as of December 12, 2002, (the last noted detection of free phase product in RS8) 0.014 gallons of degraded gasoline have been removed and are stored on site in a 55 gallon 17H drum.

9.0 SUMMARY

Until the November 2002 sampling weekly purging of the receptor trench (T1) facilitated the decrease in the TPHg concentrations in down gradient wells RS-7 and RS-9, see Table 1 with charts RS-7. The weekly purging of the receptor trench was limited to a maximum daily discharge of 5 gpm, thus removing approximately 1200 to 2000 gallons per week. Although this does lower the water level in the trench, after pumping has ceased the water level rebounds to its original depth allowing for the gradient migration of TPHg contaminated groundwater to continue.

Pumping from RS-5 has shown to create a cone of influence off-site downgradient out to RS-8 and RS-10. Pumping has increased the dissolved oxygen in RS-5 and hydrocarbon concentrations have declined in R1, R2, R3, RS7, RS8, RS9, RS-10 and the Receptor Trench (T1). 0.04 feet of floating product (yellow gasoline) discovered during the August 6, 2002 sampling round could indicate that the pumping at RS-5 is capturing residual free phase product in that area.

The lowest hydrocarbon concentrations were observed while the weekly pumping of the trench well and the continuous pumping of RS5 were occurring, May 31, 2001. The most recent sampling, March 28, 2006 shows continued decrease in hydrocarbons to levels lower than the May 31, 2001 sample results at wells RS6, RS7, RS8, RS9, RS10, R1 and R2. Pumping well RS5 decreased in TPHg from 7500 ug/L to 5000 ug/L, but increased in BTEX concentrations.

Previous sampling, September 2, 1999, showed that aerobic bacteria (hydrocarbon degraders) exist in the groundwater associated with the hydrocarbon plume.

On January 15, 2003 the station property was resold by Mr. Toni Razzi to Mr. Kin Man Li (P.O. Box 348, Oakland, CA 94604). The new owner demolished the existing service station building. Western Geo-Engineers has performed additional soil and groundwater sampling of areas previously beneath the station building. A workplan outlining further assessment/risk, dated May 1, 2003 was submitted to Alameda County Health. This workplan was later revised after discussions with Mr. Scott Seery and was approved, June 8, 2004. Fieldwork associated with the workplan was completed on December 16, 2004. A conceptual model was developed that incorporated data obtained from the December 16, 2004 fieldwork. Modeling of the exposure pathways for the site (RBCA Tier 2 and Johnson and Ettinger Vapor Intrusion Models) indicate that subsurface soils and groundwater contamination needs to be reduced to prevent indoor air exposure of Benzene. Other than excavation practices no other exposure pathway exists to the site or surrounding residential area. There are no other sensitive receptors within 2000 feet of the soil/groundwater plume. The most recent soil and groundwater samples obtained from drilling activities (December 2004) at 4035 Park Blvd showed high concentrations of TPHg and BTEX exist in the soils and shallow groundwater (8 ft to 32 ft below ground surface) beneath the area that was previously occupied by the station building. Water sampling of the December 2004 borings showed slow drainage, indicating low hydraulic conductivity in the silty clay and the clayey conglomerate formations.

Previous slug test on temporary piezometers installed downgradient of the site, in the backyard of the surrounding residences, showed groundwater velocities ranging between 4 and 385 feet per year. Pumping of RS5 produces approximately 700 gallons per day (>0.5 gpm). To further slow the migration of the contaminants of concern, organic carbon analysis showed total organic carbon in the water bearing formations to range between 340 and 5700 mg/Kg. Along with the organic carbon, natural attenuation is occurring as evident from analysis for the electron acceptors (dissolved oxygen, nitrate, sulfate and ferric iron) along with the presence of biological indicators (carbon dioxide, methane, aerobic hydrocarbon degrading bacteria, and reduced nutrients ortho phosphate and ammonia as nitrogen).

Alameda County Health, in a letter dated November 16, 2005 concurred with the recommendations to remove the remaining on-site hydrocarbon source, continue existing groundwater extraction from well RS5 and to conduct continuous groundwater extraction from the intercept trench. Which were recommended by Western Geo-Engineers in their March 8, 2005 report "Soil and Groundwater Investigation with Conceptual Model", see Appendix E.

A Work Plan detailing the above activities has been published and is awaiting comment from Alameda County Health.

10.0 RECOMMENDATIONS

With a new property owner intending to build residential buildings on 4035 Park Blvd., the following recommendations are made by Western Geo-Engineers.

- Proceed with the February 13, 2006 Work Plan once approved by Alameda County Health.

11.0 TIME FRAME

June 2006 2nd Quarter Well Monitoring.

12.0 LIMITATIONS

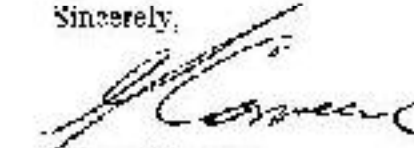
This report is based upon the following:

- A. The observations of field personnel.
- B. The results of laboratory analyses performed by a state certified laboratory.
- C. Referenced documents.
- D. Our understanding of the regulations of the State of California, Alameda County and the City of Oakland.
- E. Changes in groundwater conditions can occur due to variations in rainfall, temperature, local and regional water use, and local construction practices.
- F. In addition, variations in the soil and groundwater conditions could exist beyond the points explored in this investigation.

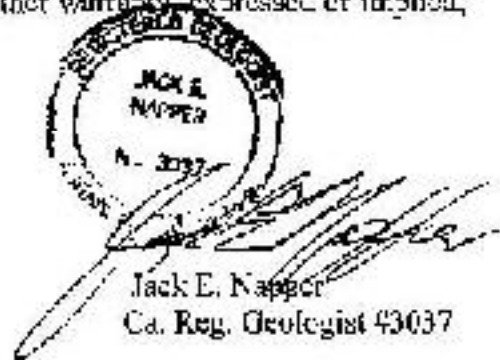
State Certified Laboratory analytical results are included in this report. This laboratory follows EPA and State of California approved procedures; however, WEGE is not responsible for errors in

these laboratory results. Western Geo-Engineers is a corporation under California Registered Geologist #3037 and/or Contractors License #513857. The services performed by Western Geo-Engineers have been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the State of California and the Oakland area. Our work and/or supervision of remediation and/or abatement operations, active or preliminary, at this site is in no way meant to imply that we are owners or operators of this site. Known or suspected contamination of soil and/or groundwater must be reported to the appropriate agencies in a timely manner. No other warranty, expressed or implied, is made.

Sincerely,



George Converse
Geologist



Jack E. Napper
Ca. Reg. Geologist #3037

cc: Mr. Jerry Wickham, Alameda County Health (510) 567-6797
Mr. Leroy Griffin, Oakland Fire Dept.
Mr. Kin Man Li, property owner (510) 599-7090

TABLE 1
GROUNDWATER ELEVATIONS AND CERTIFIED ANALYTICAL LABORAATORY RESULTS FROM WATER SAMPLES
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	(All concentrations in parts per billion [ug/L, ppb]) (AMSL = Above mean sea level)									
	DATE SAMPLED	WELL CASING ELEVATION (FEET AMSL)	DEPTH TO GROUND WATER (FEET)	GROUND WATER ELEVATION (FEET AMSL)	TPH-G (UG/L)	BENZENE (UG/L) (1.5)	TOLUENE (UG/L) (150)	ETHYL-BENZENE (UG/L) (300)	XYLENES (UG/L) (1800)	MTBE (UG/L) (13)
(CALIFORNIA PUBLIC HEALTH GOAL)										
RS-01	12/14/1989	228.15	24.25	203.9	19000	2600	2700	200	1200	
RS-01	12/90				15000	3500	330	170	760	
RS-01	2/91				6900	910	200	39	540	
RS-01	6/91				1600	56	180	12	26	
RS-01	9/91				4100	730	7.6	5.1	24	
RS-01	12/91				8300	950	160	71	190	
RS-01	11/9/1992	228.15	17.05	211.1	1700	730	9.6	16	14	
RS-01	4/7/1994	228.15	13	215.15	860	84	12	16	110	
RS-01	6/19/1994	228.15	13.37	214.78	1400	150	12	52	87	
RS-01	9/17/1994	228.15	16.33	211.82	310	30	1.8	2.8	3.9	
RS-01	3/12/1995	228.15	4.66	223.49	ND	ND	ND	ND	ND	
RS-01	8/14/1995	DESTROYED BY OVER-EXCAVATION OF UST-DISPENSER AREAS (8/14/95)								
RS-01	9/5/1995	REPLACED WITH MW-1 9/5/95.								
MW-01	10/4/1995	229.5	12.38	217.12	ND	ND	ND	ND	ND	
MW-01	12/21/95	229.5	13.40	216.1	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	03/27/96	229.5	5.53	223.97	< 50	< 0.5	< 0.5	< 0.5	< 2	< 50
MW-01	06/11/96	229.5	9.02	220.48	< 50	< 0.5	< 0.5	< 0.5	< 2	< 50
MW-01	09/04/96	229.5	11.84	217.66	< 50	< 0.5	< 0.5	< 0.5	< 2	< 5
MW-01	12/11/96	229.5	12.98	216.52	< 50	< 0.5	0.9	< 0.5	< 1	< 0.5
MW-01	2/21/97	229.5	9.50	220	< 50	< 0.5	0.9	< 0.5	< 1	< 0.5
MW-01	5/28/97	229.5	11.18	218.32	< 50	3	3	< 0.5	< 1	< 0.5
MW-01	9/2/1997	229.5	13.00	216.5	< 50	5	< 0.5	< 0.5	< 1	< 0.5
MW-01	11/24/1997	229.5	14.12	215.38	< 50	5	< 0.5	< 0.5	< 1	< 0.5
MW-01	2/25/1998	229.5	6.41	223.09	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5
MW-01	7/8/1998	229.5	7.28	222.22	< 50	< 0.5	< 0.5	< 0.5	< 1	< 1
MW-01	9/16/1998	229.5	10.96	218.54	< 50	< 0.5	< 0.5	< 0.5	< 1	< 1
MW-01	11/24/1998	229.5	12.24	217.26	52	2.3	5.2	< 0.5	5.4	11
MW-01	2/23/1999	229.5	7.14	222.36	< 50	< 0.5	5	< 0.5	< 1	< 0.5
MW-01	5/5/1999	229.5	7.00	222.5	< 50	2	< 0.5	< 0.5	< 1	8
MW-01	8/26/1999	229.5	11.41	218.09	< 50	4.1	< 0.5	< 0.5	< 1	< 1
MW-01	11/10/1999	229.5	13.27	216.23	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5
MW-01	2/9/2000	229.5	13.76	215.74	< 50	< 0.5	< 0.5	0.5	< 1	0.5
MW-01	6/30/2000	229.5	10.63	218.87	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5
MW-01	8/8/2000	229.5	11.77	217.73	62	1	2	< 0.5	2	< 0.5
MW-01	11/16/2000	229.5	13.33	216.17	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5
MW-01	3/8/2001	229.5	12.30	217.2	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	5/31/2001	229.5	11.88	217.62	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	12/18/2001	229.5	13.74	215.76	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	2/19/2002	229.5	14.42	215.08	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	5/7/2002	229.5	10.78	218.72	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	8/6/2002	229.5	12.70	216.8	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	11/5/2002	229.5	15.00	214.5	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	12/12/2002	229.5	15.46	214.04						
MW-01	3/13/2003	229.5	14.51	214.99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	5/6/2003	229.5	11.06	218.44	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	8/13/2003	229.5	13.13	216.37	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	11/20/2003	229.5	14.85	214.65	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	1/22/2004	229.5	13.65	215.85						
MW-01	3/30/2004	229.5	11.68	217.82	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	6/10/2004	229.5	13.08	216.42	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	9/28/2004	229.5	14.33	215.17	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	12/8/2004	229.5	14.67	214.83	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-01	3/23/2005	229.5	9.60	219.9	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5

TABLE 1
GROUNDWATER ELEVATIONS AND CERTIFIED ANALYTICAL LABORAATORY RESULTS FROM WATER SAMPLES
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	(All concentrations in parts per billion [ug/L, ppb]) (AMSL = Above mean sea level)										
	DATE SAMPLED	WELL CASING ELEVATION (FEET AMSL)	DEPTH TO GROUND WATER (FEET)	GROUND WATER ELEVATION (FEET AMSL)	TPH-G (UG/L)	BENZENE (UG/L) (1.5)	TOLUENE (UG/L) (150)	ETHYL-BENZENE (UG/L) (300)	XYLENES (UG/L) (1800)	MTBE (UG/L) (13)	
(CALIFORNIA PUBLIC HEALTH GOAL)											
MW-01	6/1/2005	229.5	8.64	220.86	<50	<0.5	<0.5	< 0.5	< 0.5	< 0.5	****
MW-01	9/21/2005	229.5	11.81	217.69	<50	1.3	<0.5	< 0.5	< 0.5	< 0.5	****
MW-01	12/7/2005	229.5	13.02	216.48	<50	1.7	<0.5	0.63	0.76	< 0.5	****
MW-01	3/28/2006	229.5	5.94	223.56	<50	<0.5	<0.5	< 0.5	< 0.5	< 0.5	****
RS-02	12/14/1989	227.39									
RS-02	6/19/1994	227.39	10.89	216.50							
RS-02	3/12/1995	227.39	5.26	222.13	ND	ND	ND	ND	ND		
RS-02	10/4/1995	227.39	15.05	212.34	ND	ND	ND	ND	ND		
RS-02	12/21/95	227.39	9.95	217.44	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
RS-02	03/27/96	227.39	6.28	221.11	< 50	< 0.5	< 0.5	< 0.5	< 2	< 50	
RS-02	06/11/96	227.39	8.00	219.39	< 50	1.2	2.8	< 0.5	< 2	< 50	
RS-02	09/04/96	227.39	9.89	217.50	< 50	< 0.5	< 0.5	< 0.5	< 2	< 5	
RS-02	12/11/96	227.39	8.38	219.01	< 50	< 0.5	< 0.5	< 0.5	< 1	6	
RS-02	2/21/97	227.39	6.96	220.43	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5	*
RS-02	5/28/97	227.39	10.02	217.37	< 50	3	3	< 0.5	< 1	< 0.5	*
RS-02	9/2/1997	227.39	11.46	215.93	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5	*
RS-02	11/24/1997	227.39	10.43	216.96	< 50	< 0.5	1	< 0.5	3	< 0.5	*
RS-02	2/25/1998	227.39	3.57	223.82	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5	*
RS-02	7/8/1998	227.39	8.83	218.56	< 50	< 0.5	< 0.5	< 0.5	< 1	< 1	*
RS-02	9/16/1998	227.39	10.60	216.79	< 50	< 0.5	< 0.5	< 0.5	< 1	< 1	*
RS-02	11/24/1998	227.39	13.27	214.12	140	2.8	19	2.6	3.3	15	*
RS-02	2/23/1999	227.39	4.06	223.33	< 50	< 0.5	< 0.5	< 0.5	< 1	< 0.5	
RS-02	5/5/1999	227.39	7.70	219.69	< 50	0.7	< 0.5	< 0.5	< 1	6	
RS-02	8/26/1999	227.39	11.42	215.97	200	15	23	1.7	23	9	*
RS-02	11/10/1999	227.39	15.94	211.45	< 50	<0.5	<0.5	<0.5	< 1	<0.5	
RS-02	2/9/2000	227.39	8.91	218.48	< 50	<0.5	<0.5	<0.5	< 1	<0.5	
RS-02	6/30/2000	227.39	9.79	217.60	52	2	<0.5	<0.5	< 1	<0.5	
RS-02	8/8/2000	227.39	10.71	216.68	60	<0.5	<0.5	<0.5	< 1	<0.5	
RS-02	11/16/2000	227.39	10.39	217.00	< 50	<0.5	<0.5	<0.5	< 1	<0.5	
RS-02	3/8/2001	227.39	6.62	220.77	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	5/31/2001	227.39	10.09	217.30	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	12/18/2001	227.39	6.99	220.40	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	2/19/2002	227.39	8.08	219.31	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	5/7/2002	227.39	9.27	218.12	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	8/6/2002	227.39	11.38	216.01	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	11/5/2002	227.39	17.09	210.30	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	12/12/2002	227.39	13.19	214.20							
RS-02	3/13/2003	227.39	8.93	218.46	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	5/6/2003	227.39	8.05	219.34	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	8/13/2003	227.39	11.16	216.23	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	11/20/2003	227.39	17.62	209.77	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	1/22/2004	227.39	7.40	219.99							
RS-02	3/30/2004	227.39	7.95	219.44	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	6/10/2004	227.39	10.56	216.83	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	9/28/2004	227.39	17.02	210.37	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	12/8/2004	227.39	9.80	217.59	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	3/23/2005	227.39	5.05	222.34	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	6/1/2005	227.39	8.60	218.79	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	9/21/2005	227.39	11.45	215.94	< 50	1.4	<0.5	<0.5	<0.5	<0.5	****
RS-02	12/7/2005	227.39	10.82	216.57	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-02	3/28/2006	227.39	3.85	223.54	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-05	12/14/1989	227.61	25.97	201.64	57000	3100	4300	670	3400		

TABLE 1
GROUNDWATER ELEVATIONS AND CERTIFIED ANALYTICAL LABORATORY RESULTS FROM WATER SAMPLES
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	(All concentrations in parts per billion [ug/L, ppb]) (AMSL = Above mean sea level)									
	DATE SAMPLED	WELL CASING ELEVATION (FEET AMSL)	DEPTH TO GROUND WATER (FEET)	GROUND WATER ELEVATION (FEET AMSL)	TPH-G (UG/L)	BENZENE (UG/L) (1.5)	TOLUENE (UG/L) (150)	ETHYL-BENZENE (UG/L) (300)	XYLENES (UG/L) (1800)	MTBE (UG/L) (13)
RS-05	2/91	227.61	FLOATING PRODUCT							
RS-05	6/91	227.61	FLOATING PRODUCT							
RS-05	9/91	227.61	FLOATING PRODUCT							
RS-05	12/91	227.61	FLOATING PRODUCT							
RS-05	11/9/1992	227.61	20.73	206.88	50000	650	4800	1100	15000	
RS-05	4/7/1994	227.61	18.16	209.45	27000	5000	8700	550	2800	
RS-05	6/19/1994	227.61	18.11	209.5	20000	2100	5300	470	2500	
RS-05	9/17/1994	227.61	19.63	207.98	9300	230	340	110	700	
RS-05	3/12/1995	227.61	14.54	213.07	93000	6400	2000	19000	10000	
RS-05	10/4/1995	227.61	17.53	210.08	16000	420	2100	320	1800	
RS-05	12/21/95	227.61	17.47	210.14	48000	3500	9200	840	4800	56
RS-05	03/27/96	227.61	13.51	214.1	68000	4900	18000	1700	11000	< 3000
RS-05	06/11/96	227.61	14.25	213.36	66000	6300	20000	2100	12000	< 3000
RS-05	09/04/96	227.61	16.50	211.11	31000	2100	11000	1100	6800	400
RS-05	12/11/96	227.61	15.88	211.73	85000	7000	21000	1800	8900	570
RS-05	2/21/97	227.61	13.76	213.85	100000	5000	22000	1700	7300	<0.5
RS-05	5/28/97	227.61	15.77	211.84	52000	4500	19000	2100	10000	<0.5
RS-05	9/2/1997	227.61	17.47	210.14	38000	2200	9400	1300	5800	<0.5
RS-05	11/24/1997	227.61	18.67	208.94	45000	4000	16000	1900	9700	<0.5
RS-05	2/25/1998	227.61	10.53	217.08	160000	2700	31000	5300	28000	<0.5
RS-05	7/8/1998	227.61	13.75	213.86	45000	2800	12000	2000	8500	<10
RS-05	9/16/1998	227.61	15.80	211.81	49000	1400	7500	1700	8600	<5
RS-05	11/24/1998	227.61	16.64	210.97	89000	5300	15000	2800	13000	<10
RS-05	2/23/1999	227.61	12.36	215.25	19000	1900	11000	2500	4800	<25
RS-05	5/5/1999	227.61	12.78	214.83	78000	2000	10000	3000	15000	540
RS-05	8/26/1999	227.61	16.06	211.55	35000	870	4000	1900	8300	<1
RS-05	11/10/1999	227.61	17.54	210.07	40000	1000	5600	1800	8100	<0.5
RS-05	2/9/2000	227.61	16.31	211.3	46000	1400	6900	2700	11000	<0.5
RS-05	6/30/2000	227.61	15.15	212.46	37000	810	5200	2200	9100	<2.5
RS-05	8/8/2000	227.61	16.10	211.51	14000	330	500	1400	6500	<0.5
RS-05	11/16/2000	227.61	17.38	210.23	23000	430	2300	1100	4800	<0.5
RS-05	3/8/2001	227.61	27.72	199.89	11000	360	260	140	1500	2.6
RS-05	5/31/2001	227.61	22.96	204.65	7500	26	11	38	470	<5
RS-05	12/18/2001	227.61	15.61	212	12000	610	1200	100	1500	<5
RS-05	2/19/2002	227.61	14.80	212.81	22000	460	1700	680	4000	<5
RS-05	5/7/2002	227.61	31.77	195.84	700	150	10	19	67	5.2
RS-05	8/6/2002	227.61	31.77	195.84	< 50	<0.5	<0.5	<0.5	<0.5	<0.5
RS-05	11/5/2002	227.61	31.77	195.84	12000	150	360	21	890	<2
RS-05	12/12/2002	227.61	21.53	206.08						
RS-05	3/13/2003	227.61	36.70	190.91	240	5.5	1.9	2.3	9.6	1.4
RS-05	5/6/2003	227.61	14.52	213.09						
RS-05	8/13/2003	227.61	31.77	195.84	310	1.4	<0.5	1	2.9	<0.5
RS-05	11/20/2003	227.61	32.00	195.61	17000	150	720	240	1800	0.72
RS-05	1/22/2004	227.61	25.30	202.31						
RS-05	3/30/2004	227.61	21.90	205.71	4000	370	59	13	380	2.6
RS-05	6/10/2004	227.61	35.00	192.61	120	7	0.88	1.3	4.3	1.3
RS-05	9/28/2004	227.61	19.05	208.56	2600	110	89	75	56	<0.5
RS-05	12/8/2004	227.61	25.00	202.61	< 50	<0.5	<0.5	<0.5	<0.5	<0.5
RS-05	3/23/2005	227.61	26.05	201.56	7400	890	280	180	940	5.1
RS-05	6/1/2005	227.61	25.40	202.21	3500	380	85	59	360	3
RS-05	9/21/2005	227.61	19.00	208.61	790	34	4.7	0.86	99	<0.5
RS-05	12/7/2005	227.61	27.50	200.11	2200	65	30	24	200	1.3
RS-05	3/28/2006	227.61	19.60	208.01	5000	370	130	70	550	2.4

TABLE 1
GROUNDWATER ELEVATIONS AND CERTIFIED ANALYTICAL LABORAATORY RESULTS FROM WATER SAMPLES
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	(All concentrations in parts per billion [ug/L, ppb]) (AMSL = Above mean sea level)									
	DATE SAMPLED	WELL CASING ELEVATION (FEET AMSL)	DEPTH TO GROUND WATER (FEET)	GROUND WATER ELEVATION (FEET AMSL)	TPH-G (UG/L)	BENZENE (UG/L) (1.5)	TOLUENE (UG/L) (150)	ETHYL-BENZENE (UG/L) (300)	XYLENES (UG/L) (1800)	MTBE (UG/L) (13)
(CALIFORNIA PUBLIC HEALTH GOAL)										
RS-06	12/14/1989	227.22	22.52	204.7	11000	1400	1700	160	860	
RS-06	2/91	227.22	FLOATING PRODUCT							
RS-06	6/91	227.22			95000	4200	4200	650	3700	
RS-06	9/91	227.22	FLOATING PRODUCT							
RS-06	12/91	227.22			64000	3700	2300	730	4100	
RS-06	11/9/1992	227.22	19.43	207.79	19000	1600	710	500	1600	
RS-06	4/7/1994	227.22	14.42	212.8	16000	1200	1300	290	1100	
RS-06	6/19/1994	227.22	14.45	212.77	23000	1300	2200	590	2200	
RS-06	9/17/1994	227.22	19.52	207.7	24000	630	790	250	1100	
RS-06	3/12/1995	227.22	8.90	218.32	3200	450	13	82	230	
RS-06	10/4/1995	227.22	17.78	209.44	3700	170	250	38	290	
RS-06	12/21/95	227.22	14.98	212.24	3100	120	30	16	150	58
RS-06	03/27/96	227.22	10.00	217.22	6900	180	440	79	360	< 300
RS-06	06/11/96	227.22	12.00	215.22	7400	220	150	30	100	<1000
RS-06	09/04/96	227.22	15.00	212.22	1400	68	2.6	7.7	9.2	14
RS-06	12/11/96	227.22	12.36	214.86	1800	39	16	10	18	< 0.5
RS-06	2/21/97	227.22	10.00	217.22	2100	71	85	25	40	< 0.5 *
RS-06	5/28/97	227.22	13.56	213.66	1700	34	12	11	16	< 0.5 *
RS-06	9/2/1997	227.22	16.35	210.87	940	34	71	9	55	< 0.5 *
RS-06	11/24/1997	227.22	15.72	211.5	490	9	6	1	7	< 0.5 *
RS-06	2/25/1998	227.22	6.26	220.96	1400	22	47	5	52	< 0.5 *
RS-06	7/8/1998	227.22	11.41	215.81	1500	83	9	84	2	<10 *
RS-06	7/30/1998	227.22			<50	<0.5	<0.5	<0.5	<1	
RS-06	9/16/1998	227.22	13.42	213.8	990	23	<0.5	<0.5	<1	<1 *
RS-06	11/24/1998	227.22	15.91	211.31	3400	5.3	<0.5	<0.5	14	<0.5
RS-06	2/23/1999	227.22	7.00	220.22	1000	3.4	3.2	1.6	7.3	<0.5
RS-06	5/5/1999	227.22	10.29	216.93	1100	50	10	80	15	2
RS-06	8/26/1999	227.22	13.72	213.5	690	44	2.5	30	31	<5
RS-06	11/10/1999	227.22	13.90	213.32	1800	2	2	0.9	16	< 0.5
RS-06	2/9/2000	227.22	12.77	214.45	410	3	3	4	7	< 0.5
RS-06	6/30/2000	227.22	12.69	214.53	660	7	2	5	6	< 0.5
RS-06	8/8/2000	227.22	14.72	212.5	660	2	3	2	6	< 0.5
RS-06	11/16/2000	227.22	15.28	211.94	560	1	2	1	5	< 0.5
RS-06	3/8/2001	227.22	10.10	217.12	2200	<0.5	<0.5	<0.5	<0.5	<0.5 ****
RS-06	5/31/2001	227.22	12.96	214.26	630	<0.5	<0.5	<0.5	<0.5	<5 ****
RS-06	12/18/2001	227.22	10.88	216.34	56	0.53	<0.5	<0.5	0.56	<0.5 ****
RS-06	2/19/2002	227.22	11.08	216.14	<50	<0.5	<0.5	0.6	<0.5	<0.5 ****
RS-06	5/7/2002	227.22	12.31	214.91	240	<0.5	<0.5	<0.5	<0.5	<0.5 ****
RS-06	8/6/2002	227.22	14.23	212.99	130	<0.5	<0.5	<0.5	<0.5	3 ****
RS-06	11/5/2002	227.22	17.99	209.23	<50	<0.5	<0.5	<0.5	<0.5	<0.5 ****
RS-06	12/12/2002	227.22	17.57	209.65						
RS-06	3/13/2003	227.22	11.82	215.4	120	<0.5	<0.5	<0.5	<0.5	<0.5 ****
RS-06	5/6/2003	227.22	10.10	217.12	<50	<0.5	<0.5	<0.5	<0.5	<0.5 ****
RS-06	8/13/2003	227.22	13.88	213.34	<50	<0.5	<0.5	<0.5	<0.5	<0.5 ****
RS-06	11/20/2003	227.22	18.62	208.6	<50	<0.5	<0.5	<0.5	<0.5	<0.5 ****
RS-06	1/22/2004	227.22	11.24	215.98						
RS-06	3/30/2004	227.22	10.72	216.5	<50	<0.5	<0.5	<0.5	<0.5	<0.5 ****
RS-06	6/10/2004	227.22	13.52	213.7	<50	<0.5	<0.5	<0.5	<0.5	<0.5 ****
RS-06	9/28/2004	227.22	17.95	209.27	<50	<0.5	<0.5	<0.5	<0.5	<0.5 ****
RS-06	12/8/2004	227.22	14.80	212.42	<50	<0.5	<0.5	<0.5	<0.5	<0.5 ****
RS-06	3/23/2005	227.22	7.62	219.6	<50	<0.5	<0.5	<0.5	<0.5	<0.5 ****
RS-06	6/1/2005	227.22	10.72	216.5	<50	<0.5	<0.5	<0.5	<0.5	<0.5 ****
RS-06	9/21/2005	227.22	13.22	214	<50	1.5	<0.5	<0.5	<0.5	<0.5 ****

TABLE 1
GROUNDWATER ELEVATIONS AND CERTIFIED ANALYTICAL LABORAATORY RESULTS FROM WATER SAMPLES
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	(All concentrations in parts per billion [ug/L, ppb]) (AMSL = Above mean sea level)										
	DATE SAMPLED	WELL CASING ELEVATION (FEET AMSL)	DEPTH TO GROUND WATER (FEET)	GROUND WATER ELEVATION (FEET AMSL)	TPH-G (UG/L)	BENZENE (UG/L) (1.5)	TOLUENE (UG/L) (150)	ETHYL-BENZENE (UG/L) (300)	XYLENES (UG/L) (1800)	MTBE (UG/L) (13)	
(CALIFORNIA PUBLIC HEALTH GOAL)											
RS-06	12/7/2005	227.22	14.02	213.2	74	0.63	<0.5	<0.5	<0.5	<0.5	****
RS-06	3/28/2006	227.22	6.03	221.19	<50	<0.5	<0.5	<0.5	<0.5	<0.5	****
RS-07	12/14/1989	195.99									
RS-07	7/90	195.99			5600000	24000	210000	50000	740000		
RS-07	2/91	195.99	FLOATING PRODUCT								
RS-07	6/91	195.99	FLOATING PRODUCT								
RS-07	9/91	195.99	FLOATING PRODUCT								
RS-07	12/91	195.99			270000	11000	22000	2000	13000		
RS-07	11/9/1992	195.99	4.62	191.37	81000	12000	16000	1900	13000		
RS-07	4/7/1994	195.99	4.03	191.96	74000	16000	16000	1400	8500		
RS-07	6/19/1994	195.99	4.07	191.92	83000	22000	19000	1500	9500		
RS-07	9/17/1994	195.99	4.05	191.94	270000	13000	15000	2100	1100		
RS-07	3/12/1995	195.99	3.72	192.27	35000	5100	560	6300	3600		
RS-07	10/4/1995	195.99	4.03	191.96	96000	14000	14000	1300	7000		
RS-07	12/21/95	195.99	3.95	192.04	70000	9300	12000	860	5600	210	
RS-07	03/27/96	195.99	3.80	192.19	64000	8900	14000	1100	8300	< 3000	
RS-07	06/11/96	195.99	3.79	192.2	65000	12000	17000	1600	9700	<5000	
RS-07	09/04/96	195.99	3.99	192	20000	4900	2100	670	4400	100	
RS-07	12/11/96	195.99	3.78	192.21	17000	4400	7500	570	4600	180	
RS-07	2/21/97	195.99	3.82	192.17	93000	31000	47000	3800	23000	<0.5	*
RS-07	5/28/97	195.99	3.82	192.17	52000	12000	8200	2000	11000	<0.5	*
RS-07	9/2/1997	195.99	3.96	192.03	28000	6100	2800	950	3800	<50	
RS-07	11/24/1997	195.99	3.76	192.23	18000	4300	5900	600	2900	<6.5	*
RS-07	2/25/1998	195.99	3.70	192.29	13000	4300	7100	1100	5800	<0.5	*
RS-07	7/8/1998	195.99	3.76	192.23	45000	10000	3400	2000	8000	<10	*
RS-07	7/30/1998	195.99			72000	12000	2100	2000	9100		
RS-07	9/16/1998	195.99	3.83	192.16	5000	6500	160	<2.5	500	<5	*
RS-07	11/24/1998	195.99	3.77	192.22	19000	2100	1100	500	2100	<0.5	
RS-07	2/23/1999	195.99	3.70	192.29	83000	6500	9900	1200	7000	<10	
RS-07	5/5/1999	195.99	3.88	192.11	47000	7400	4800	1300	7400	540	
RS-07	8/26/1999	195.99	4.16	191.83	15000	3400	91	950	970	<5	
RS-07	11/10/1999	195.99	4.12	191.87	10000	2900	170	630	1200	<0.5	
RS-07	2/9/2000	195.99	3.98	192.01	9400	1400	120	480	600	<0.5	
RS-07	6/30/2000	195.99	4.04	191.95	8200	3300	190	430	540	<0.5	
RS-07	8/8/2000	195.99	4.06	191.93	11000	2300	150	430	520	<0.5	
RS-07	11/16/2000	195.99	4.04	191.95	5400	1500	40	240	200	<0.5	
RS-07	3/8/2001	195.99	3.94	192.05	12000	3300	260	480	850	17	****
RS-07	5/31/2001	195.99	4.01	191.98	10000	1900	120	320	620	<100	****
RS-07	12/18/2001	195.99	4.81	191.18	2700	450	21	86	120	2.3	****
RS-07	2/19/2002	195.99	3.91	192.08	20000	2600	360	570	1900	11	****
RS-07	5/7/2002	195.99	3.97	192.02	9200	1400	120	360	780	6.6	****
RS-07	8/6/2002	195.99	4.06	191.93	8300	1300	71	250	480	<10	****
RS-07	11/5/2002	195.99	4.11	191.88	9300	1500	90	330	680	<10	****
RS-07	12/12/2002	195.99	4.13	191.86							
RS-07	3/13/2003	195.99	4.02	191.97	5500	990	51	180	330	6.1	****
RS-07	5/6/2003	195.99	3.98	192.01	4800	740	36	160	310	4.7	****
RS-07	8/13/2003	195.99	4.09	191.9	9400	1300	65	310	620	6.1	****
RS-07	11/20/2003	195.99	4.10	191.89	4800	700	13	110	110	<5	****
RS-07	1/22/2004	195.99	4.12	191.87							
RS-07	3/30/2004	195.99	4.05	191.94	3800	540	33	140	210	3.4	****
RS-07	6/10/2004	195.99	4.12	191.87	4000	740	22	82	130	2.8	****
RS-07	9/28/2004	195.99	4.18	191.81	5000	640	20	110	130	2.8	****
RS-07	12/8/2004	195.99	3.92	192.07	3700	290	18	130	190	0.56	****

TABLE 1
GROUNDWATER ELEVATIONS AND CERTIFIED ANALYTICAL LABORAATORY RESULTS FROM WATER SAMPLES
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	(All concentrations in parts per billion [ug/L, ppb]) (AMSL = Above mean sea level)									
	DATE SAMPLED	WELL CASING ELEVATION (FEET AMSL)	DEPTH TO GROUND WATER (FEET)	GROUND WATER ELEVATION (FEET AMSL)	TPH-G (UG/L)	BENZENE (UG/L) (1.5)	TOLUENE (UG/L) (150)	ETHYL-BENZENE (UG/L) (300)	XYLENES (UG/L) (1800)	MTBE (UG/L) (13)
(CALIFORNIA PUBLIC HEALTH GOAL)										
RS-09	11/24/1997									
RS-09	2/25/1998									
RS-09	7/8/1998									
RS-09	9/16/1998									
RS-09	11/24/1998									
RS-09	2/23/1999									
RS-09	5/5/1999									
RS-09	8/26/1999	195.63	7.46	188.17	17000	3500	1200	360	1600	180*
RS-09	11/10/1999	195.63	7.91	187.72	2800	520	62	46	130	<0.5
RS-09	2/9/2000	195.63	6.09	189.54	3400	650	74	64	130	<0.5
RS-09	6/30/2000	195.63	6.77	188.86	3000	600	79	74	120	<0.5
RS-09	8/8/2000	195.63	7.32	188.31	4900	500	430	160	530	<0.5
RS-09	11/16/2000	195.63	6.33	189.3	3000	350	220	90	220	<0.5
RS-09	3/8/2001	195.63	4.93	190.7	<50	3.4	<0.5	<0.5	<0.5	<0.5****
RS-09	5/31/2001	195.63	4.01	191.62	510	96	6	6.2	9.1	5.5****
RS-09	12/18/2001	195.63	4.81	190.82	210	11	1.8	3.9	7.6	<0.5****
RS-09	2/19/2002	195.63	4.99	190.64	<50	<0.5	<0.5	<0.5	<0.5	<0.5****
RS-09	5/7/2002	195.63	6.08	189.55	130	7.9	<0.5	1.2	<0.5	0.67****
RS-09	8/6/2002	195.63	6.93	188.7	380	29	1.2	2.3	2.9	3.1****
RS-09	11/5/2002	195.63	7.53	188.1	1800	240	9	27	110	8.6****
RS-09	12/12/2002	195.63	7.23	188.4						
RS-09	3/13/2003	195.63	5.73	189.9	410	30	3	6	9.5	3.3****
RS-09	5/6/2003	195.63	4.83	190.8	910	72	15	9.2	26	5.5****
RS-09	8/13/2003	195.63	8.24	187.39	810	20	<0.5	2.4	1.6	3.6****
RS-09	11/20/2003	195.63	6.99	188.64	3600	920	5.3	6.1	20	30****
RS-09	1/22/2004	195.63	5.43	190.2						
RS-09	3/30/2004	195.63	5.07	190.56	1900	360	9.3	19	48	21****
RS-09	6/10/2004	195.63	6.18	189.45	950	180	3	8.4	14	8.7****
RS-09	9/28/2004	195.63	6.94	188.69	4900	1800	5.9	5	16	31****
RS-09	12/8/2004	195.63	4.42	191.21	74	<0.5	<0.5	<0.5	<0.5	<0.5****
RS-09	3/23/2005	195.63	4.10	191.53	540	99	1.1	1.1	4.5	3.6****
RS-09	6/1/2005	195.63	5.12	190.51	3300	170	14	77	87	12****
RS-09	9/21/2005	195.63	6.60	189.03	330	1.2	<0.5	<0.5	0.58	1.8****
RS-09	12/7/2005	195.63	5.92	189.71	88	<0.5	<0.5	<0.5	0.58	1.2****
RS-09	3/28/2006	195.63	3.76	191.87	360	11	0.72	3.6	2.5	7.1****
RS-10	12/14/1989									
RS-10	09/04/96									
RS-10	12/11/96									
RS-10	2/21/97									
RS-10	5/28/97									
RS-10	9/2/1997									
RS-10	11/24/1997									
RS-10	2/25/1998									
RS-10	7/8/1998									
RS-10	9/16/1998									
RS-10	11/24/1998									
RS-10	2/23/1999									
RS-10	5/5/1999									
RS-10	8/26/1999	208.46	3.76	204.7	5100	160	340	190	1000	32*
RS-10	11/10/1999	208.46	3.83	204.63	500	7	2	2	4	<0.5
RS-10	2/9/2000	208.46	0.31	208.15	100	4	3	1	6	<0.5
RS-10	6/30/2000	208.46	2.22	206.24	640	5	2	4	2	<0.5
RS-10	8/8/2000	208.46	2.46	206	460	2	2	2	7	<0.5

TABLE 1
GROUNDWATER ELEVATIONS AND CERTIFIED ANALYTICAL LABORAATORY RESULTS FROM WATER SAMPLES
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	(All concentrations in parts per billion [ug/L, ppb]) (AMSL = Above mean sea level)										
	DATE SAMPLED	WELL CASING ELEVATION (FEET AMSL)	DEPTH TO GROUND WATER (FEET)	GROUND WATER ELEVATION (FEET AMSL)	TPH-G (UG/L)	BENZENE (UG/L) (1.5)	TOLUENE (UG/L) (150)	ETHYL-BENZENE (UG/L) (300)	XYLENES (UG/L) (1800)	MTBE (UG/L) (13)	
(CALIFORNIA PUBLIC HEALTH GOAL)											
RS-10	11/16/2000	208.46	2.46	206	360	1	1	2	<1	<0.5	
RS-10	3/8/2001	208.46	2.82	205.64	53	<0.5	<0.5	<0.5	<0.5	<0.5	
RS-10	5/31/2001	208.46	4.93	203.53	210	<0.5	<0.5	1.5	5	<5	
RS-10	12/18/2001	208.46	2.10	206.36	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
RS-10	2/19/2002	208.46	2.29	206.17	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
RS-10	5/7/2002	208.46	2.92	205.54	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
RS-10	8/6/2002	208.46	4.11	204.35	<50	<0.5	0.7	<0.5	1.6	<0.5	
RS-10	11/5/2002	208.46	4.05	204.41	54	<0.5	1.2	<0.5	1.1	<0.5	
RS-10	12/12/2002	208.46	6.81	201.65							
RS-10	3/13/2003	208.46	3.00	205.46	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
RS-10	5/6/2003	208.46	2.55	205.91	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
RS-10	8/13/2003	208.46	3.68	204.78	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
RS-10	11/20/2003	208.46	4.45	204.01	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
RS-10	1/22/2004	208.46									
RS-10	3/30/2004	208.46	3.05	205.41	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
RS-10	6/10/2004	208.46	4.85	203.61	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
RS-10	9/28/2004	208.46	6.75	201.71	<50	4.6	<0.5	<0.5	<0.5	<0.5	
RS-10	12/8/2004	208.46	1.74	206.72	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
RS-10	3/23/2005	208.46	1.85	206.61	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
RS-10	6/1/2005	208.46	2.88	205.58	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
RS-10	9/21/2005	208.46	4.35	204.11	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
RS-10	12/7/2005	208.46	3.38	205.08	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
RS-10	3/28/2006	208.46	1.75	206.71	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
R1	12/14/1989										
R1	09/04/96	227.69	15.00	212.69	1800	1100	3	29	< 10	< 30	
R1	12/11/96	227.69	10.30	217.39	<50	<0.5	< 0.5	< 0.5	< 1	4	
R1	2/21/97	227.69	11.88	215.81	2500	670	9	3	13	<0.5	
R1	5/28/97	227.69	14.03	213.66	24000	4300	36	2000	370	<0.5	
R1	9/2/1997	227.69	14.98	212.71	4400	320	6	340	72	20	
R1	11/24/1997	227.69	14.06	213.63	100	39	1	18	10	<0.5	
R1	2/25/1998	227.69	8.93	218.76	1200	400	8	13	150	<0.5	
R1	7/8/1998	227.69	11.36	216.33	68	14	< 0.5	< 0.5	< 1	<1	
R1	9/16/1998	227.69	13.30	214.39	16000	3400	92	< 0.5	410	<1	
R1	11/24/1998	227.69	10.72	216.97	340	19	1.6	35	9.7	<0.5	
R1	2/23/1999	227.69	9.34	218.35	60	16	0.6	5.6	1.2	<0.5	
R1	5/5/1999	227.69	11.30	216.39	1300	290	3	150	1	15	
R1	8/26/1999	227.69	13.97	213.72	6500	630	<0.5	1300	<1	<1	
R1	11/10/1999	227.69	13.73	213.96	480	12	4	22	9	<0.5	
R1	2/9/2000	227.69	13.10	214.59	<50	8	<0.5	1	<1	<0.5	
R1	6/30/2000	227.69	13.42	214.27	2600	350	35	1900	220	<0.5	
R1	8/8/2000	227.69	14.25	213.44	10000	910	76	2100	390	<0.5	
R1	3/8/2001	227.69	13.72	213.97	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
R1	3/8/2001	227.69	13.72	213.97	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
R1	5/31/2001	227.69	15.77	211.92	3800	400	16	470	67	<5	
R1	12/18/2001	227.69	9.90	217.79	<50	<0.5	<0.5	1.5	<0.5	<0.5	
R1	2/19/2002	227.69	10.86	216.83	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
R1	5/7/2002	227.69	16.17	211.52	53	3.3	<0.5	1	<0.5	<0.5	
R1	8/6/2002	227.69	16.83	210.86	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
R1	11/5/2002	227.69	16.92	210.77	dry, groundwater deeper than 210.77 foot elevation						
R1	12/12/2002	227.69	16.94	210.75							
R1	3/13/2003	227.69	15.69	212	<50	4.5	<0.5	<0.5	<0.5	<0.5	
R1	5/6/2003	227.69	10.75	216.94	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
R1	8/13/2003	227.69	16.04	211.65	430	17	<0.5	1.4	1.1	<0.5	

TABLE 1
GROUNDWATER ELEVATIONS AND CERTIFIED ANALYTICAL LABORATORY RESULTS FROM WATER SAMPLES
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	(All concentrations in parts per billion [ug/L, ppb]) (AMSL = Above mean sea level)									
	DATE SAMPLED	WELL CASING ELEVATION (FEET AMSL)	DEPTH TO GROUND WATER (FEET)	GROUND WATER ELEVATION (FEET AMSL)	TPH-G (UG/L)	BENZENE (UG/L) (1.5)	TOLUENE (UG/L) (150)	ETHYL-BENZENE (UG/L) (300)	XYLENES (UG/L) (1800)	MTBE (UG/L) (13)
(CALIFORNIA PUBLIC HEALTH GOAL)										
R1	11/20/2003	227.69	dry							
R1	1/22/2004	227.69	14.40	213.29						
R1	3/30/2004	227.69	14.05	213.64	<50	2.8	<0.5	<0.5	<0.5	<0.5
R1	6/10/2004	227.69	15.85	211.84	3200	85	2.6	38	8.3	<0.5
R1	9/28/2004	227.69	15.06	212.63	2000	35	2.2	12	4.4	<0.5
R1	12/8/2004	227.69	9.70	217.99	<50	<0.5	<0.5	<0.5	<0.5	<0.5
R1	3/23/2005	227.69	8.58	219.11	<50	<0.5	<0.5	<0.5	<0.5	<0.5
R1	6/1/2005	227.69	13.30	214.39	330	12	<0.5	1.6	1.4	<0.5
R1	9/21/2005	227.69	14.92	212.77	3400	20	1.3	13	4.4	<0.5
R1	12/7/2005	227.69	15.50	212.19	1100	4.2	0.65	1.5	0.94	<0.5
R1	3/28/2006	227.69	8.82	218.87	<50	<0.5	<0.5	<0.5	<0.5	<0.5
R2	12/14/1989									
R2	09/04/96	230.68	13.44	217.24	14000	7600	<10	170	190	<100
R2	12/11/96	230.68	12.42	218.26	488	300	1	< 0.5	30	16
R2	2/21/97	230.68	10.50	220.18	5700	2100	5	2	10	3
R2	5/28/97	230.68	13.10	217.58	36000	14000	63	260	220	<0.5
R2	9/2/1997	230.68	14.16	216.52	30000	12000	330	1000	790	47
R2	11/24/1997	230.68	14.71	215.97	41000	15000	830	1500	4200	<0.5
R2	2/25/1998	230.68	7.39	223.29	800	400	<0.5	<0.5	15	<0.5
R2	7/8/1998	230.68	11.27	219.41	290	31	< 0.5	1	< 1	2
R2	9/16/1998	230.68	13.73	216.95	6600	11000	24	<0.5	35	<1
R2	11/24/1998	230.68	11.67	219.01	6100	<0.5	36	<0.5	21	<0.5
R2	2/23/1999	230.68	7.55	223.13	1100	310	3	2	26	<0.5
R2	5/5/1999	230.68	10.89	219.79	11000	5300	7	36	7	8
R2	8/26/1999	227.28	13.14	214.14	6700	940	33	190	240	<1
R2	11/10/1999	227.28	14.42	212.86	5100	2600	160	1800	8100	<0.5
R2	2/9/2000	227.28	12.45	214.83	4700	1400	110	130	340	<0.5
R2	6/30/2000	227.28	12.94	214.34	7100	3200	110	300	480	<0.5
R2	8/8/2000	227.28	13.58	213.7	30000	13000	250	1000	2700	<0.5
R2	11/16/2000	227.28	14.33	212.95	44000	17000	230	790	3600	<0.5
R2	3/8/2001	227.28	11.15	216.13	2300	640	8.6	61	170	<2
R2	5/31/2001	227.28	13.38	213.9	2200	580	12	72	100	<25
R2	12/18/2001	227.28	12.35	214.93	4900	2000	120	44	280	<5
R2	2/19/2002	227.28	11.32	215.96	2100	1200	<5	14	<5	<5
R2	5/7/2002	227.28	13.15	214.13	2500	660	7.5	170	26	<2.5
R2	8/6/2002	227.28	14.51	212.77	6300	1800	150	220	340	<5
R2	11/5/2002	227.28	15.46	211.82	11000	3000	140	57	620	<20
R2	12/12/2002	227.28	15.70	211.58						
R2	3/13/2003	227.28	12.96	214.32	580	200	1.2	5.4	3.8	<1
R2	5/6/2003	227.28	11.14	216.14	70	25	<0.5	<0.5	1.3	<0.5
R2	8/13/2003	227.28	14.01	213.27	1800	340	8	49	12	<2
R2	11/20/2003	227.28	15.35	211.93	8000	1400	46	57	490	<5
R2	1/22/2004	227.28	12.10	215.18						
R2	3/30/2004	227.28	11.48	215.8	<50	3	<0.5	<0.5	<0.5	<0.5
R2	6/10/2004	227.28	13.95	213.33	77	7.7	<0.5	<0.5	<0.5	<0.5
R2	9/28/2004	227.28	14.80	212.48	500	120	2	25	2.7	0.71
R2	12/8/2004	227.28	12.25	215.03	100	8.5	<0.5	<0.5	5	<0.5
R2	3/23/2005	227.28	7.82	219.46	57	8.4	<0.5	<0.5	<0.5	<0.5
R2	6/1/2005	227.28	12.14	215.14	85	5.2	<0.5	<0.5	<0.5	<0.5
R2	9/21/2005	227.28	13.97	213.31	900	120	1.3	2.5	4.8	<0.5
R2	12/7/2005	227.28	14.51	212.77	150	8.4	<0.5	<0.5	0.5	<0.5
R2	3/28/2006	227.28	7.30	219.98	<50	7.7	<0.5	<0.5	<0.5	<0.5

TABLE 1
GROUNDWATER ELEVATIONS AND CERTIFIED ANALYTICAL LABORAATORY RESULTS FROM WATER SAMPLES
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	(All concentrations in parts per billion [ug/L, ppb]) (AMSL = Above mean sea level)										
	DATE SAMPLED	WELL CASING ELEVATION (FEET AMSL)	DEPTH TO GROUND WATER (FEET)	GROUND WATER ELEVATION (FEET AMSL)	TPH-G (UG/L)	BENZENE (UG/L) (1.5)	TOLUENE (UG/L) (150)	ETHYL-BENZENE (UG/L) (300)	XYLENES (UG/L) (1800)	MTBE (UG/L) (13)	
(CALIFORNIA PUBLIC HEALTH GOAL)											
T 1	5/5/1999										
T 1	8/26/1999	195.11	2.44	192.67	40000	7200	5000	950	8100	53 *	
T 1	11/10/1999	195.11	2.23	192.88	46000	5600	3600	910	6500	<0.5	
T 1	2/9/2000	195.11	2.22	192.89	35000	2900	5700	720	6600	<0.5	
T 1	6/30/2000	195.11	2.22	192.89	30000	3400	3200	950	4600	<5	
T 1	8/8/2000	195.11	2.73	192.38	8900	1600	760	260	870	<5	
T 1	11/16/2000	195.11	2.72	192.39	4000	1300	92	80	290	<0.5	
T 1	3/8/2001	195.11	2.12	192.99	25000	4400	3400	770	3200	26 ****	
T 1	5/31/2001	195.11	2.30	192.81	8900	940	210	340	1500	<50 ****	
T 1	12/18/2001	195.11	2.20	192.91	48000	3700	5500	1200	5300	24 ****	
T 1	2/19/2002	195.11	1.96	193.15	64000	8600	6000	1700	6800	55 ****	
T 1	5/7/2002	195.11	2.22	192.89	41000	9200	910	2000	6200	62 ****	
T 1	8/6/2002	195.11	2.32	192.79	28000	5500	240	1300	2600	32 ****	
T 1	11/5/2002	195.11	2.52	192.59	11000	3000	65	660	610	18 ****	
T 1	12/12/2002	195.11	2.55	192.56							
T 1	3/13/2003	195.11	2.23	192.88	930	150	17	23	60	2.6 ****	
T 1	5/6/2003	195.11	2.37	192.74	6800	1000	230	310	820	10 ****	
T 1	8/13/2003	195.11	2.41	192.7	9600	1500	110	440	910	10 ****	
T 1	11/20/2003	195.11	2.50	192.61	10000	1800	120	520	510	11 ****	
T 1	1/22/2004	195.11									
T 1	3/30/2004	195.11			15000	1800	660	610	2000	8.6 ****	
T 1	6/10/2004	195.11	2.40	192.71	5500	570	2	240	130	2.7 ****	
T 1	9/28/2004	195.11	2.52	192.59	8700	2600	100	450	15	15 ****	
T 1	12/8/2004	195.11	1.96	193.15	2900	820	32	14	47	6.9 ****	
T 1	3/23/2005	195.11	car		2800	220	3	120	76	1.7 ****	
T 1	6/1/2005	195.11	2.25	192.86	46000	14000	650	1900	2900	54 ****	
T 1	9/21/2005	195.11	2.42	192.69	17000	4500	81	620	200	28 ****	
T 1	12/7/2005	195.11	2.26	192.85	18000	4000	480	780	1100	25 ****	
T 1	3/28/2006	195.11	car		27000	4400	1600	890	2700	20 ****	
T 2	1/22/2004	195.3	2.54	192.76	see T1 for sample results						
T 2	3/30/2004	195.3	2.50	192.8	see T1 for sample results						
T 2	6/10/2004	195.3	2.60	192.7	see T1 for sample results						
T 2	9/28/2004	195.3	car		see T1 for sample results						
T 2	12/8/2004	195.3	2.04	193.26	see T1 for sample results						
T 2	3/23/2005	195.3	car		see T1 for sample results						
T 2	6/1/2005	195.3	car		see T1 for sample results						
T 2	9/21/2005	195.3	car		see T1 for sample results						
T 2	12/7/2005	195.3	car		see T1 for sample results						
T 2	3/28/2006	195.3	2.00	193.3	see T1 for sample results						
T 3	1/22/2004	202.38			see T1 for sample results						
T 3	6/10/2004	202.38	9.80	192.58	see T1 for sample results						
T 3	9/28/2004	202.38	9.90	192.48	see T1 for sample results						
T 3	12/8/2004	202.38	9.24	193.14	see T1 for sample results						
T 3	3/23/2005	202.38	car		see T1 for sample results						
T 3	6/1/2005	202.38	car		see T1 for sample results						
T 3	9/21/2005	202.38	car		see T1 for sample results						
T 3	12/7/2005	202.38	car		see T1 for sample results						
T 3	3/28/2006	202.38	car		see T1 for sample results						
T 4	1/22/2004	197.48	4.70	192.78	see T1 for sample results						
T 4	3/30/2004	197.48	4.66	192.82	see T1 for sample results						
T 4	6/10/2004	197.48	4.76	192.72	see T1 for sample results						

TABLE 1
GROUNDWATER ELEVATIONS AND CERTIFIED ANALYTICAL LABAORATAORY RESULTS FROM WATER SAMPLES
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	(All concentrations in parts per billion [ug/L, ppb]) (AMSL = Above mean sea level)										
	DATE SAMPLED	WELL CASING ELEVATION (FEET AMSL)	DEPTH TO GROUND WATER (FEET)	GROUND WATER ELEVATION (FEET AMSL)	TPH-G (UG/L)	BENZENE (UG/L) (1.5)	TOLUENE (UG/L) (150)	ETHYL-BENZENE (UG/L) (300)	XYLENES (UG/L) (1800)	MTBE (UG/L) (13)	
(CALIFORNIA PUBLIC HEALTH GOAL)											
T4	9/28/2004	197.48	4.86	192.62	see T1 for sample results						
T4	12/8/2004	197.48	4.21	193.27	see T1 for sample results						
T4	3/23/2005	197.48	4.35	193.13	see T1 for sample results						
T4	6/1/2005	197.48	car		see T1 for sample results						
T4	9/21/2005	197.48	car		see T1 for sample results						
T4	12/7/2005	197.48	car		see T1 for sample results						
T4	3/28/2006	197.48	car		see T1 for sample results						
LF 1	1/22/2004	226.59	29.12	197.47							
LF 1	3/30/2004	226.59	26.45	200.14	<50	<0.5	<0.5	<0.5	<0.5	<0.5	****
LF 1	6/10/2004	226.59	27.57	199.02	<50	<0.5	<0.5	<0.5	<0.5	<0.5	****
LF 1	9/28/2004	226.59	28.72	197.87	<50	<0.5	<0.5	<0.5	<0.5	<0.5	****
LF 1	12/8/2004	226.59	car								
LF 1	3/23/2005	226.59	car								
LF 1	6/1/2005	226.59	car								
LF 1	9/21/2005	226.59	car								
LF 1	12/7/2005	226.59	26.67	199.92	<50	<0.5	<0.5	<0.5	<0.5	<0.5	****
LF 1	3/28/2006	226.59	25.25	201.34	<50	<0.5	<0.5	<0.5	<0.5	<0.5	****

ND BELOW LABORATORY DETECTION LIMITS
TPH-G TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
* MTBE results confirmed by EPA Method 8260 (GC/MS)
** LAB REPORT HAD RS-6 AND RS-7 MISLABELED, RESAMPLE ON 7/30/98 CONFIRMED.
WELL CASING ELEVATION SURVEY 8-27-99, WADE HAMMOND No.6163,BENCH MARK CITY OF OAKLAND #2814
**** SAMPLES ANALYZED USING EPA METHOD 8260B

TABLE 2
GROUNDWATER REMOVAL
FORMER DP #793
4035 PARK BLVD., OAKLAND, CALIFORNIA

DATE PURGED	METER READING IN GALLONS RS5	METER READING IN GALLONS TRENCH	DEPTH TO TOP OF WATER IN FEET T1	GALLONS PURGED T1 and/or 1/4ly samples	ACCUMULATED GALLONS REMOVED FROM TRENCH & WELLS in GALLONS	Accumulated gallons removed from RS5 Gallons	TOTAL GALLONS REMOVED	INFLUENT CONCENTRATIONS EPA METHOD 8020 - 8260B						Sample Location
								TPH _g ug/L	BENZENE ug/L	TOLUENE ug/L	ETHYL-BENZENE ug/L	XYLENES ug/L	MTBE ug/L	
12/8/2004	1826103.7	1826253.7		150	92009	640399.1	732407.9	<50	<0.5	<0.5	<0.5	<0.5	<0.5	RS5
12/30/2004	1841818.0	1841818.0		0	92009	655963.4	747972.2							
1/14/2005	1854930.0	1855778.0		848	92857	669075.4	761932.2							
2/15/2005	1872001.8	1872001.8		0	92857	685299.2	778156.0							
3/23/2005	1903025.7	1903025.7		0	92857	716323.1	809179.9	7400	890	280	180	940	5.1	RS5
4/13/2005	1915573.7	1915573.7		0	92857	728871.1	821727.9							
5/12/2005	1941964.2	1941964.2		0	92857	755261.6	848118.4							
6/7/2005	1962946.5	1962946.5		0	92857	776243.9	869100.7	3500	380	85	59	360	3	RS5
7/19/2005	1997247.2	1997247.2		0	92857	810544.6	903401.4							
8/17/2005	2018578.5	2018578.5		0	92857	831875.9	924732.7							
9/21/2005	2027697.0	2027897.0		200	93057	840994.4	934051.2	790	34	4.7	0.89	99	<0.5	RS5
10/20/2005	2036442.0	2036442.0		0	93057	849539.4	942596.2							
11/30/2005	2059176.2	2059176.2		0	93057	872273.6	965330.4							
12/26/2005	2076346.0	2076346.0		0	93057	889443.4	982500.2	2200	65	30	24	200	1.3	RS5
1/26/2006	2101556.0	2101556.0		0	93057	914653.4	1007710.2							
2/24/2006	2126138.0	2126138.0		0	93057	939235.4	1032292.2							
3/28/2006	2149980.0	2149980.0		176	93233	963077.4	1056310.2	5000	370	130	70	550	2.4	RS5

ug/L micrograms per liter (parts per billion)
mg/L milligrams per liter (parts per million)
WESTERN GEO-ENGINEERS

< BELOW LABORATORY LOWER DETECTION LIMITS
mg/Kg milligrams per kilogram (parts per million)
TPH_g TOTAL PETROLEUM HYDROCARBONS GASOLINE RANGE
MTBE METHYL TERTIARY BUTYL ETHER

* SAMPLED ON AUGUST 26, 1999
T1 Receptor Trench Well
RS5 Monitor Well RS5 (pumping well)

TABLE 3
GROUNDWATER CERTIFIED ANALYTICAL LABAORATAORY RESULTS FUEL OXYGENANTS AND LEAD SCAVANGERS
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	DATE SAMPLED	EPA METHOD 8260B							
		MTBE (UG/L)	DIPE (UG/L)	ETBE (UG/L)	TAME (UG/L)	TBA (UG/L)	EDB (UG/L)	1,2-DCA (UG/L)	Ethanol (UG/L)
MW-1	12/21/95	< 0.5							
MW-1	03/27/96	< 50							
MW-1	06/11/96	< 50							
MW-1	09/04/96	< 5							
MW-1	12/11/96	< 0.5							
MW-1	2/21/97	< 0.5							
MW-1	5/28/97	< 0.5							
MW-1	9/2/1997	< 0.5							
MW-1	11/24/1997	< 0.5							
MW-1	2/25/1998	< 0.5							
MW-1	7/8/1998	< 1	<5	<5	< 1	<5			<500
MW-1	9/16/1998	< 1							
MW-1	11/24/1998	11							
MW-1	2/23/1999	< 0.5							
MW-1	5/5/1999	8							
MW-1	8/26/1999	<1							
MW-1	11/10/1999	<0.5							
MW-1	2/9/2000	0.5							
MW-1	6/30/2000	< 0.5							
MW-1	8/8/2000	< 0.5							
MW-1	11/16/2000	< 0.5							
MW-1	3/8/2001	< 0.5							
MW-1	5/31/2001	< 0.5							
MW-1	12/18/2001	< 0.5							
MW-1	2/19/2002	< 0.5							
MW-1	5/7/2002	< 0.5							
MW-1	8/6/2002	< 0.5							
MW-1	11/5/2002	< 0.5							
MW-1	12/12/2002								
MW-1	3/13/2003	< 0.5							
MW-1	5/6/2003	< 0.5							
MW-1	8/13/2003	< 0.5							
MW-1	11/20/2003	< 0.5	< 0.5	< 0.5	< 0.5	<5			
MW-1	1/22/2004								
MW-1	3/30/2004	< 0.5							
MW-1	6/10/2004	< 0.5							
MW-1	9/28/2004	< 0.5							
MW-1	12/8/2004	< 0.5							
MW-1	3/23/2005	< 0.5							
MW-1	6/1/2005	< 0.5							
MW-1	9/21/2005	< 0.5							
MW-1	12/7/2005	< 0.5	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	
MW-1	3/28/2006	< 0.5	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	

TABLE 3
GROUNDWATER CERTIFIED ANALYTICAL LABAORATAORY RESULTS FUEL OXYGENANTS AND LEAD SCAVANGERS
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	DATE SAMPLED	EPA METHOD 8260B							
		MTBE (UG/L)	DIPE (UG/L)	ETBE (UG/L)	TAME (UG/L)	TBA (UG/L)	EDB (UG/L)	1,2-DCA (UG/L)	Ethanol (UG/L)
RS-2	12/21/95	< 0.5							
RS-2	03/27/96	< 50							
RS-2	06/11/96	< 50							
RS-2	09/04/96	< 5							
RS-2	12/11/96	6							
RS-2	2/21/97	< 0.5							
RS-2	5/28/97	< 0.5							
RS-2	9/2/1997	< 0.5							
RS-2	11/24/1997	< 0.5							
RS-2	2/25/1998	< 0.5							
RS-2	7/8/1998	< 1	<5	<5	< 1	<5			<500
RS-2	9/16/1998	< 1							
RS-2	11/24/1998	15							
RS-2	2/23/1999	< 0.5							
RS-2	5/5/1999	6							
RS-2	8/26/1999	9							
RS-2	11/10/1999	<0.5							
RS-2	2/9/2000	<0.5							
RS-2	6/30/2000	<0.5							
RS-2	8/8/2000	<0.5							
RS-2	11/16/2000	<0.5							
RS-2	3/8/2001	<0.5							
RS-2	5/31/2001	<0.5							
RS-2	12/18/2001	<0.5							
RS-2	2/19/2002	<0.5							
RS-2	5/7/2002	<0.5							
RS-2	8/6/2002	<0.5							
RS-2	11/5/2002	<0.5							
RS-2	12/12/2002								
RS-2	3/13/2003	<0.5							
RS-2	5/6/2003	<0.5							
RS-2	8/13/2003	<0.5							
RS-2	11/20/2003	<0.5	< 0.5	< 0.5	< 0.5	<5			
RS-2	1/22/2004								
RS-2	3/30/2004	<0.5							
RS-2	6/10/2004	<0.5							
RS-2	9/28/2004	<0.5							
RS-2	12/8/2004	<0.5							
RS-2	3/23/2005	<0.5							
RS-2	6/1/2005	<0.5							
RS-2	9/21/2005	<0.5							
RS-2	12/7/2005	<0.5	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	< 0.5
RS-2	3/28/2006	<0.5	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	< 0.5

TABLE 3
GROUNDWATER CERTIFIED ANALYTICAL LABAORATAORY RESULTS FUEL OXYGENANTS AND LEAD SCAVANGERS
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	DATE SAMPLED	EPA METHOD 8260B							
		MTBE (UG/L)	DIPE (UG/L)	ETBE (UG/L)	TAME (UG/L)	TBA (UG/L)	EDB (UG/L)	1,2-DCA (UG/L)	Ethanol (UG/L)
RS-5	12/21/95	56							
RS-5	03/27/96	< 3000							
RS-5	06/11/96	< 3000							
RS-5	09/04/96	400							
RS-5	12/11/96	570							
RS-5	2/21/97	sheen <0.5							
RS-5	5/28/97	<0.5							
RS-5	9/2/1997	<0.5							
RS-5	11/24/1997	<0.5							
RS-5	2/25/1998	<0.5							
RS-5	7/8/1998	<10	<50	<50	< 10	<50			<5000
RS-5	9/16/1998	<5							
RS-5	11/24/1998	<10							
RS-5	2/23/1999	<25							
RS-5	5/5/1999	540							
RS-5	8/26/1999	<1							
RS-5	11/10/1999	<0.5							
RS-5	2/9/2000	<0.5							
RS-5	6/30/2000	<2.5							
RS-5	8/8/2000	<0.5							
RS-5	11/16/2000	<0.5							
RS-5	3/8/2001	2.6							
RS-5	5/31/2001	<5							
RS-5	12/18/2001	<5							
RS-5	2/19/2002	<5							
RS-5	5/7/2002	5.2							
RS-5	8/6/2002	<0.5							
RS-5	11/5/2002	<2							
RS-5	12/12/2002								
RS-5	3/13/2003	1.4							
RS-5	5/6/2003								
RS-5	8/13/2003	<0.5							
RS-5	11/20/2003	0.72	< 0.5	< 0.5	< 0.5	<5			
RS-5	1/22/2004								
RS-5	3/30/2004	2.6							
RS-5	6/10/2004	1.3							
RS-5	9/28/2004	<0.5							
RS-5	12/8/2004	<0.5							
RS-5	3/23/2005	5.1							
RS-5	6/1/2005	3							
RS-5	9/21/2005	<0.5							
RS-5	12/7/2005	1.3	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	< 0.5
RS-5	3/28/2006	2.4	< 0.5	< 0.5	< 0.5	7.3	< 0.5	< 0.5	< 0.5

TABLE 3
GROUNDWATER CERTIFIED ANALYTICAL LABAORATAORY RESULTS FUEL OXYGENANTS AND LEAD SCAVANGERS
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	DATE SAMPLED	EPA METHOD 8260B							
		MTBE (UG/L)	DIPE (UG/L)	ETBE (UG/L)	TAME (UG/L)	TBA (UG/L)	EDB (UG/L)	1,2-DCA (UG/L)	Ethanol (UG/L)
RS-6	12/21/95	58							
RS-6	03/27/96	< 300							
RS-6	06/11/96	<1000							
RS-6	09/04/96	14							
RS-6	12/11/96	< 0.5							
RS-6	2/21/97	< 0.5							
RS-6	5/28/97	< 0.5							
RS-6	9/2/1997	< 0.5							
RS-6	11/24/1997	< 0.5							
RS-6	2/25/1998	< 0.5							
RS-6	7/8/1998	<10	<50	<50	< 10	<50			<5000
RS-6	7/30/1998								
RS-6	9/16/1998	<1							
RS-6	11/24/1998	<0.5							
RS-6	2/23/1999	<0.5							
RS-6	5/5/1999	2							
RS-6	8/26/1999	<5							
RS-6	11/10/1999	< 0.5							
RS-6	2/9/2000	< 0.5							
RS-6	6/30/2000	< 0.5							
RS-6	8/8/2000	< 0.5							
RS-6	11/16/2000	< 0.5							
RS-6	3/8/2001	<0.5							
RS-6	5/31/2001	<5							
RS-6	12/18/2001	<0.5							
RS-6	2/19/2002	<0.5							
RS-6	5/7/2002	<0.5							
RS-6	8/6/2002	3							
RS-6	11/5/2002	<0.5							
RS-6	12/12/2002								
RS-6	3/13/2003	<0.5							
RS-6	5/6/2003	<0.5							
RS-6	8/13/2003	<0.5							
RS-6	11/20/2003	<0.5	< 0.5	< 0.5	< 0.5	<5			
RS-6	1/22/2004								
RS-6	3/30/2004	<0.5							
RS-6	6/10/2004	<0.5							
RS-6	9/28/2004	<0.5							
RS-6	12/8/2004	<0.5							
RS-6	3/23/2005	<0.5							
RS-6	6/1/2005	<0.5							
RS-6	9/21/2005	<0.5							
RS-6	12/7/2005	<0.5	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	< 0.5
RS-6	3/28/2006	<0.5	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	< 0.5

TABLE 3
GROUNDWATER CERTIFIED ANALYTICAL LABAORATAORY RESULTS FUEL OXYGENANTS AND LEAD SCAVANGERS
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	DATE SAMPLED	EPA METHOD 8260B							
		MTBE (UG/L)	DIPE (UG/L)	ETBE (UG/L)	TAME (UG/L)	TBA (UG/L)	EDB (UG/L)	1,2-DCA (UG/L)	Ethanol (UG/L)
RS-7	12/21/95	210							
RS-7	03/27/96	< 3000							
RS-7	06/11/96	<5000							
RS-7	09/04/96	100							
RS-7	12/11/96	180							
RS-7	2/21/97	<0.5							
RS-7	5/28/97	<0.5							
RS-7	9/2/1997	<50							
RS-7	11/24/1997	<0.5							
RS-7	2/25/1998	<0.5							
RS-7	7/8/1998	<10	<50	<50	< 10	<50			<5000
RS-7	7/30/1998								
RS-7	9/16/1998	<5							
RS-7	11/24/1998	<0.5							
RS-7	2/23/1999	<10							
RS-7	5/5/1999	540							
RS-7	8/26/1999	<5							
RS-7	11/10/1999	<0.5							
RS-7	2/9/2000	<0.5							
RS-7	6/30/2000	<0.5							
RS-7	8/8/2000	<0.5							
RS-7	11/16/2000	<0.5							
RS-7	3/8/2001	17							
RS-7	5/31/2001	<100							
RS-7	12/18/2001	2.3							
RS-7	2/19/2002	11							
RS-7	5/7/2002	6.6							
RS-7	8/6/2002	<10							
RS-7	11/5/2002	<10							
RS-7	12/12/2002								
RS-7	3/13/2003	6.1							
RS-7	5/6/2003	4.7							
RS-7	8/13/2003	6.1							
RS-7	11/20/2003	<5	<5	<5	<5	<50			
RS-7	1/22/2004								
RS-7	3/30/2004	3.4							
RS-7	6/10/2004	2.8							
RS-7	9/28/2004	2.8							
RS-7	12/8/2004	0.56							
RS-7	3/23/2005	2.4							
RS-7	6/1/2005	3.7							
RS-7	9/21/2005	3.6							
RS-7	12/7/2005	1.2	< 0.5	< 0.5	< 0.5	7.7	< 0.5	< 0.5	
RS-7	3/28/2006	1.5	< 0.5	< 0.5	< 0.5	6.2	< 0.5	< 0.5	

TABLE 3
GROUNDWATER CERTIFIED ANALYTICAL LABAORATAORY RESULTS FUEL OXYGENANTS AND LEAD SCAVANGERS
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	DATE SAMPLED	EPA METHOD 8260B							
		MTBE (UG/L)	DIPE (UG/L)	ETBE (UG/L)	TAME (UG/L)	TBA (UG/L)	EDB (UG/L)	1,2-DCA (UG/L)	Ethanol (UG/L)
RS-8	8/26/1999	<5							
RS-8	11/10/1999	<0.5							
RS-8	2/9/2000	<0.5							
RS-8	6/30/2000	<0.5							
RS-8	8/8/2000	<0.5							
RS-8	11/16/2000	<20							
RS-8	3/8/2001	<2							
RS-8	5/31/2001	<5							
RS-8	12/18/2001	<0.5							
RS-8	2/19/2002	<0.5							
RS-8	5/7/2002	<10							
RS-8	8/6/2002								
RS-8	11/5/2002								
RS-8	12/12/2002								
RS-8	3/13/2003	<50							
RS-8	5/6/2003	<0.5							
RS-8	8/13/2003	<50							
RS-8	11/21/2003	<25	<25	<25	<25	<250			
RS-8	1/22/2004								
RS-8	3/30/2004	<5							
RS-8	6/10/2004	<5							
RS-8	9/28/2004	<1							
RS-8	12/8/2004	<0.5							
RS-8	3/23/2005	<0.5							
RS-8	6/1/2005	<0.5							
RS-8	9/21/2005								
RS-8	12/7/2005	<5	<5	<5	<5	31	<5	<5	
RS-8	3/28/2006	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	

TABLE 3
GROUNDWATER CERTIFIED ANALYTICAL LABAORATAORY RESULTS FUEL OXYGENANTS AND LEAD SCAVANGERS
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	DATE SAMPLED	EPA METHOD 8260B							
		MTBE (UG/L)	DIPE (UG/L)	ETBE (UG/L)	TAME (UG/L)	TBA (UG/L)	EDB (UG/L)	1,2-DCA (UG/L)	Ethanol (UG/L)
RS-9	8/26/1999	180							
RS-9	11/10/1999	<0.5							
RS-9	2/9/2000	<0.5							
RS-9	6/30/2000	<0.5							
RS-9	8/8/2000	<0.5							
RS-9	11/16/2000	<0.5							
RS-9	3/8/2001	<0.5							
RS-9	5/31/2001	5.5							
RS-9	12/18/2001	<0.5							
RS-9	2/19/2002	<0.5							
RS-9	5/7/2002	0.67							
RS-9	8/6/2002	3.1							
RS-9	11/5/2002	8.6							
RS-9	12/12/2002								
RS-9	3/13/2003	3.3							
RS-9	5/6/2003	5.5							
RS-9	8/13/2003	3.6							
RS-9	11/20/2003	30	<0.5	<0.5	<0.5	46			
RS-9	1/22/2004								
RS-9	3/30/2004	21							
RS-9	6/10/2004	8.7							
RS-9	9/28/2004	31							
RS-9	12/8/2004	<0.5							
RS-9	3/23/2005	3.6							
RS-9	6/1/2005	12							
RS-9	9/21/2005	1.8							
RS-9	12/7/2005	1.2	<0.5	<0.5	<0.5	8.8	<0.5	<0.5	<0.5
RS-9	3/28/2006	7.1	<0.5	<0.5	<0.5	13	<0.5	<0.5	<0.5

TABLE 3
GROUNDWATER CERTIFIED ANALYTICAL LABAORATAORY RESULTS FUEL OXYGENANTS AND LEAD SCAVANGERS
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	DATE SAMPLED	EPA METHOD 8260B							
		MTBE (UG/L)	DIPE (UG/L)	ETBE (UG/L)	TAME (UG/L)	TBA (UG/L)	EDB (UG/L)	1,2-DCA (UG/L)	Ethanol (UG/L)
RS-10	8/26/1999	32							
RS-10	11/10/1999	<0.5							
RS-10	2/9/2000	<0.5							
RS-10	6/30/2000	<0.5							
RS-10	8/8/2000	<0.5							
RS-10	11/16/2000	<0.5							
RS-10	3/8/2001	<0.5							
RS-10	5/31/2001	<5							
RS-10	12/18/2001	<0.5							
RS-10	2/19/2002	<0.5							
RS-10	5/7/2002	<0.5							
RS-10	8/6/2002	<0.5							
RS-10	11/5/2002	<0.5							
RS-10	12/12/2002								
RS-10	3/13/2003	<0.5							
RS-10	5/6/2003	<0.5							
RS-10	8/13/2003	<0.5							
RS-10	11/20/2003	<0.5	< 0.5	< 0.5	< 0.5	<5			
RS-10	1/22/2004								
RS-10	3/30/2004	<0.5							
RS-10	6/10/2004	<0.5							
RS-10	9/28/2004	<0.5							
RS-10	12/8/2004	<0.5							
RS-10	3/23/2005	<0.5							
RS-10	6/1/2005	<0.5							
RS-10	9/21/2005	<0.5							
RS-10	12/7/2005	<0.5	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	< 0.5
RS-10	3/28/2006	<0.5	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	< 0.5

TABLE 3
GROUNDWATER CERTIFIED ANALYTICAL LABAORATAORY RESULTS FUEL OXYGENANTS AND LEAD SCAVANGERS
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	DATE SAMPLED	EPA METHOD 8260B							
		MTBE (UG/L)	DIPE (UG/L)	ETBE (UG/L)	TAME (UG/L)	TBA (UG/L)	EDB (UG/L)	1,2-DCA (UG/L)	Ethanol (UG/L)
R1	09/04/96	< 30							
R1	12/11/96	4							
R1	2/21/97	<0.5							
R1	5/28/97	<0.5							
R1	9/2/1997	20							
R1	11/24/1997	<0.5							
R1	2/25/1998	<0.5							
R1	7/8/1998	<1	<5	<5	<1	<5			<500
R1	9/16/1998	<1							
R1	11/24/1998	<0.5							
R1	2/23/1999	<0.5							
R1	5/5/1999	15							
R1	8/26/1999	<1							
R1	11/10/1999	<0.5							
R1	2/9/2000	<0.5							
R1	6/30/2000	<0.5							
R1	8/8/2000	<0.5							
R1	3/8/2001	<0.5							
R1	3/8/2001	<0.5							
R1	5/31/2001	<5							
R1	12/18/2001	<0.5							
R1	2/19/2002	<0.5							
R1	5/7/2002	<0.5							
R1	8/6/2002	<0.5							
R1	11/5/2002								
R1	12/12/2002								
R1	3/13/2003	<0.5							
R1	5/6/2003	<0.5							
R1	8/13/2003	<0.5							
R1	11/20/2003								
R1	1/22/2004								
R1	3/30/2004	<0.5							
R1	6/10/2004	<0.5							
R1	9/28/2004	<0.5							
R1	12/8/2004	<0.5							
R1	3/23/2005	<0.5							
R1	6/1/2005	<0.5							
R1	9/21/2005	<0.5							
R1	12/7/2005	<0.5	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	
R1	3/28/2006	<0.5	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	

TABLE 3
GROUNDWATER CERTIFIED ANALYTICAL LABAORATAORY RESULTS FUEL OXYGENANTS AND LEAD SCAVANGERS
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	DATE SAMPLED	EPA METHOD 8260B							
		MTBE (UG/L)	DIPE (UG/L)	ETBE (UG/L)	TAME (UG/L)	TBA (UG/L)	EDB (UG/L)	1,2-DCA (UG/L)	Ethanol (UG/L)
R2	09/04/96	<100							
R2	12/11/96	16							
R2	2/21/97	3							
R2	5/28/97	<0.5							
R2	9/2/1997	47							
R2	11/24/1997	<0.5							
R2	2/25/1998	<0.5							
R2	7/8/1998	2	<5	<5	<1	<5			<500
R2	9/16/1998	<1							
R2	11/24/1998	<0.5							
R2	2/23/1999	<0.5							
R2	5/5/1999	8							
R2	8/26/1999	<1							
R2	11/10/1999	<0.5							
R2	2/9/2000	<0.5							
R2	6/30/2000	<0.5							
R2	8/8/2000	<0.5							
R2	11/16/2000	<0.5							
R2	3/8/2001	<2							
R2	5/31/2001	<25							
R2	12/18/2001	<5							
R2	2/19/2002	<5							
R2	5/7/2002	<2.5							
R2	8/6/2002	<5							
R2	11/5/2002	<20							
R2	12/12/2002								
R2	3/13/2003	<1							
R2	5/6/2003	<0.5							
R2	8/13/2003	<2							
R2	11/20/2003	<5	<5	<5	<5	<50			
R2	1/22/2004								
R2	3/30/2004	<0.5							
R2	6/10/2004	<0.5							
R2	9/28/2004	0.71							
R2	12/8/2004	<0.5							
R2	3/23/2005	<0.5							
R2	6/1/2005	<0.5							
R2	9/21/2005	<0.5							
R2	12/7/2005	<0.5	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	
R2	3/28/2006	<0.5	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	

TABLE 3
GROUNDWATER CERTIFIED ANALYTICAL LABAORATAORY RESULTS FUEL OXYGENANTS AND LEAD SCAVANGERS
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	DATE SAMPLED	EPA METHOD 8260B							
		MTBE (UG/L)	DIPE (UG/L)	ETBE (UG/L)	TAME (UG/L)	TBA (UG/L)	EDB (UG/L)	1,2-DCA (UG/L)	Ethanol (UG/L)
R3	09/04/96	<5							
R3	12/11/96	5							
R3	2/21/97	<0.5							
R3	5/28/97	<0.5							
R3	9/2/1997	<0.5							
R3	11/24/1997	not enough water to sample. No sample							
R3	2/25/1998	<0.5							
R3	7/8/1998	<1	<5	<5	<1	<5			<500
R3	9/16/1998	<1							
R3	11/24/1998	not enough water to sample. No sample							
R3	2/23/1999	<0.5							
R3	5/5/1999	6							
R3	8/26/1999	1							
R3	11/10/1999	<0.5							
R3	2/9/2000	<0.5							
R3	6/30/2000	<0.5							
R3	8/8/2000	<0.5							
R3	11/16/2000	<0.5							
R3	3/8/2001	<0.5							
R3	5/31/2001	<0.5							
R3	12/18/2001	<0.5							
R3	2/19/2002	<0.5							
R3	5/7/2002	<0.5							
R3	8/6/2002	<0.5							
R3	11/5/2002	<0.5							
R3	12/12/2002								
R3	3/13/2003	<0.5							
R3	5/6/2003	<0.5							
R3	8/13/2003								
R3	11/20/2003								
R3	1/22/2004								
R3	3/30/2004	<0.5							
R3	6/10/2004	<0.5							
R3	9/28/2004								
R3	12/8/2004	<0.5							
R3	3/23/2005	<0.5							
R3	6/1/2005	<0.5							
R3	9/21/2005	<0.5							
R3	12/7/2005	not enough water to sample. No sample							
R3	3/28/2006	<0.5	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	

TABLE 3
GROUNDWATER CERTIFIED ANALYTICAL LABAORATAORY RESULTS FUEL OXYGENANTS AND LEAD SCAVANGERS
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	DATE SAMPLED	EPA METHOD 8260B							
		MTBE (UG/L)	DIPE (UG/L)	ETBE (UG/L)	TAME (UG/L)	TBA (UG/L)	EDB (UG/L)	1,2-DCA (UG/L)	Ethanol (UG/L)
T 1	8/26/1999	53							
T 1	11/10/1999	<0.5							
T 1	2/9/2000	<0.5							
T 1	6/30/2000	<5							
T 1	8/8/2000	<5							
T 1	11/16/2000	<0.5							
T 1	3/8/2001	26							
T 1	5/31/2001	<50							
T 1	12/18/2001	24							
T 1	2/19/2002	55							
T 1	5/7/2002	62							
T 1	8/6/2002	32							
T 1	11/5/2002	18							
T 1	12/12/2002								
T 1	3/13/2003	2.6							
T 1	5/6/2003	10							
T 1	8/13/2003	10							
T 1	11/20/2003	11	<10	<10	<10	<100			
T 1	1/22/2004								
T 1	3/30/2004	8.6							
T 1	6/10/2004	2.7							
T 1	9/28/2004	15							
T 1	12/8/2004	6.9							
T 1	3/23/2005	1.7							
T 1	6/1/2005	54							
T 1	9/21/2005	28							
T 1	12/7/2005	25	<7	<7	<7	150	<7	<7	
T 1	3/28/2006	20	<7	<7	<7	110	<7	<7	

TABLE 3
GROUNDWATER CERTIFIED ANALYTICAL LABAORATAORY RESULTS FUEL OXYGENANTS AND LEAD SCAVANGERS
DESERT PETROLEUM, INC. SITE #793
4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

ID#	DATE SAMPLED	EPA METHOD 8260B							
		MTBE (UG/L)	DIPE (UG/L)	ETBE (UG/L)	TAME (UG/L)	TBA (UG/L)	EDB (UG/L)	1,2-DCA (UG/L)	Ethanol (UG/L)
LF 1	3/30/2004	<0.5							
LF 1	6/10/2004	<0.5							
LF 1	9/28/2004	<0.5							
LF 1	12/8/2004								
LF 1	3/23/2005								
LF 1	6/1/2005								
LF 1	9/21/2005								
LF 1	12/7/2005	<0.5	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	< 0.5
LF 1	3/28/2006	<0.5	< 0.5	< 0.5	< 0.5	<5	< 0.5	< 0.5	< 0.5

ug/L micrograms per liter (ppb)

MtBE Methyl t-Butal Ether

DIPE Diisopropyl ether

ETBE Ethyl-t-butyl ether

TAME Tert-amyl methyl ether

TBA Tert-Butanol

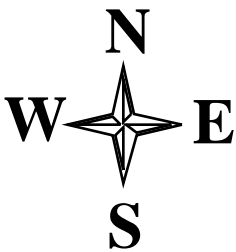
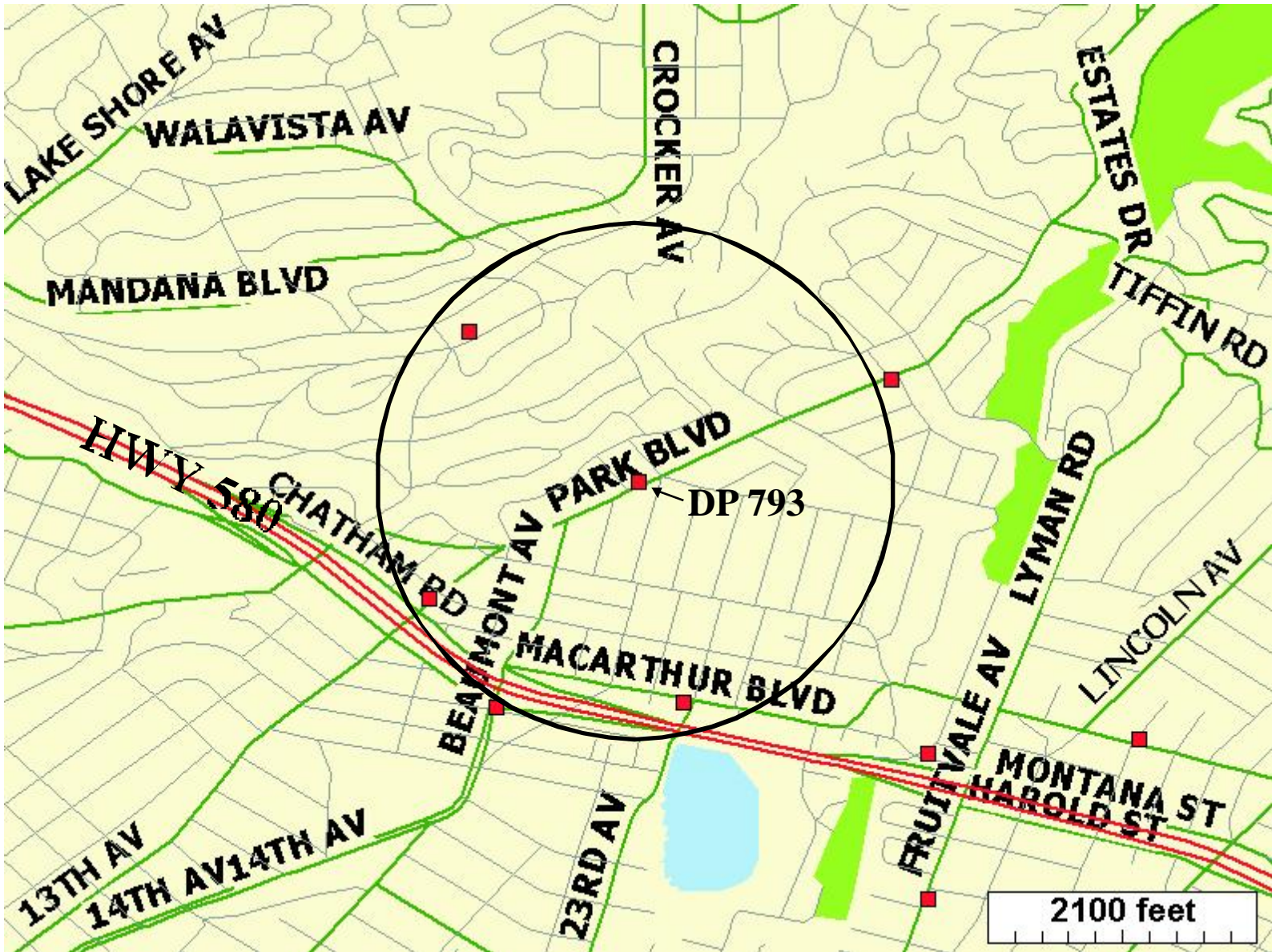


FIGURE 1
 GEOTRACKER
 AREA WELL & LUST MAP
 DP 793
 4035 PARK BLVD.
 OAKLAND, CA

- LUST SITES
- WELLS

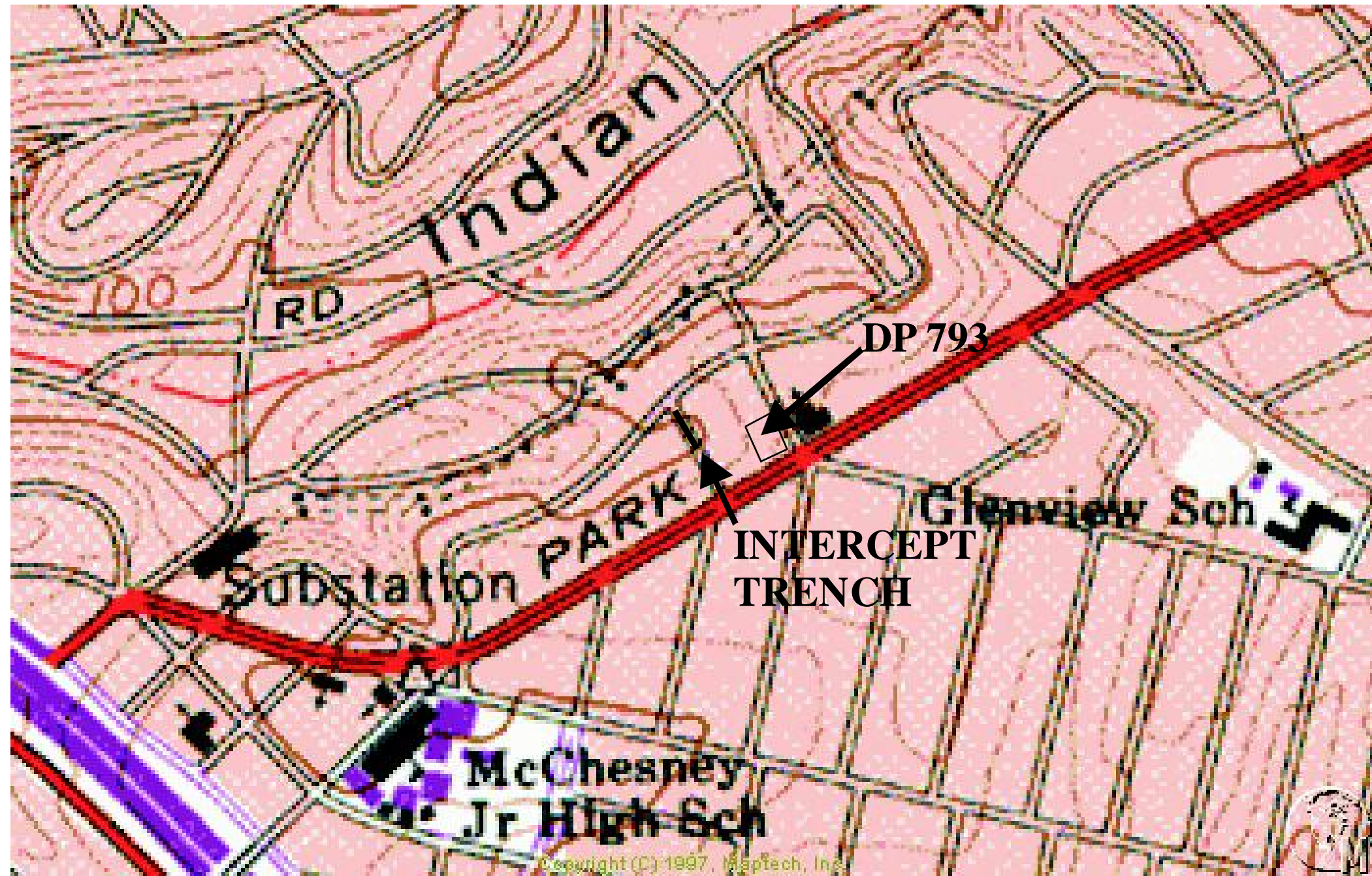


FIGURE 2
PORTION OF OAKLAND EAST 7.5 MINUTE USGS TOPOGRAPHIC MAP



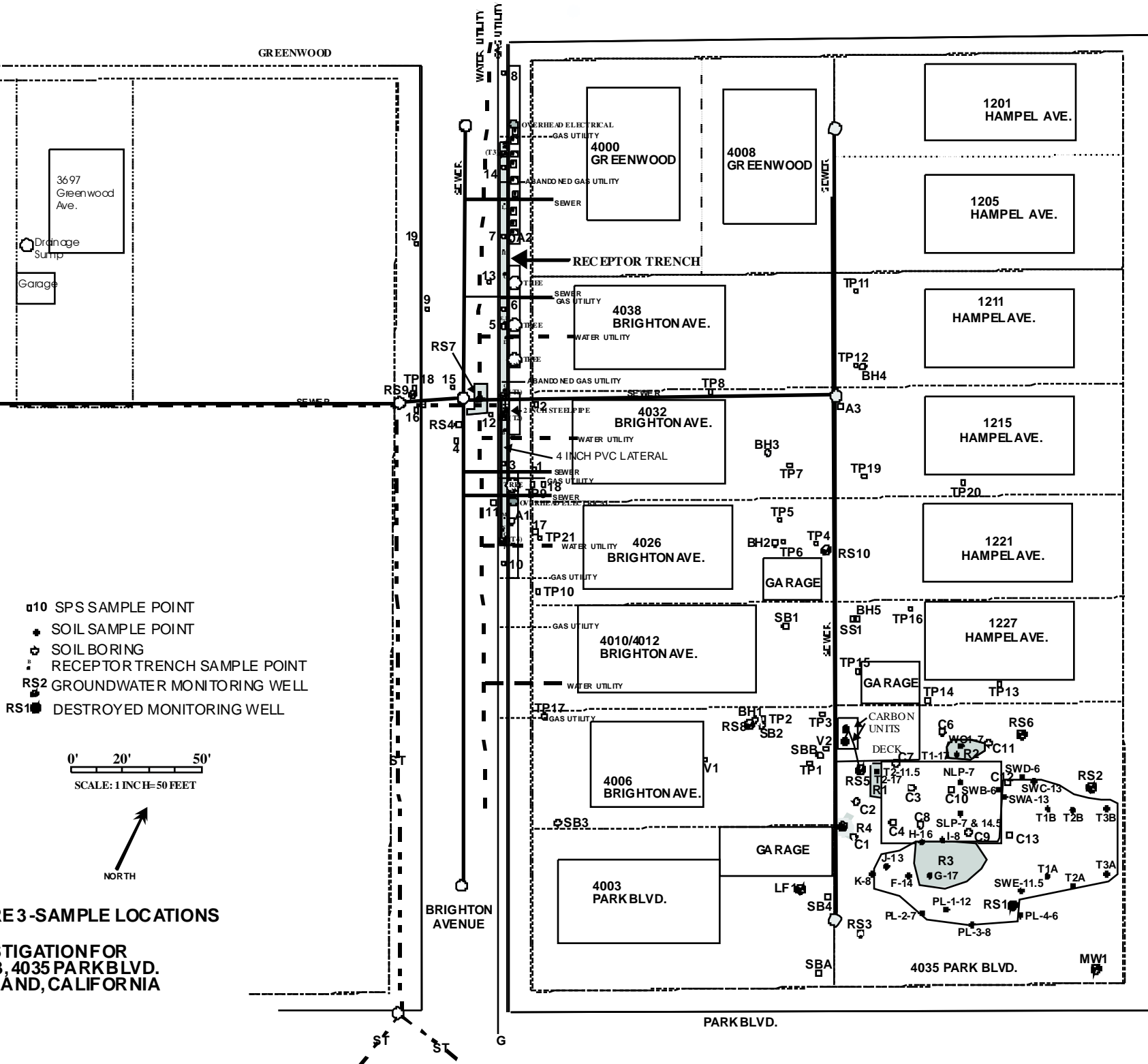


FIGURE 3-SAMPLE LOCATIONS

**INVESTIGATION FOR
DP793, 4035 PARK BLVD.
OAKLAND, CALIFORNIA**

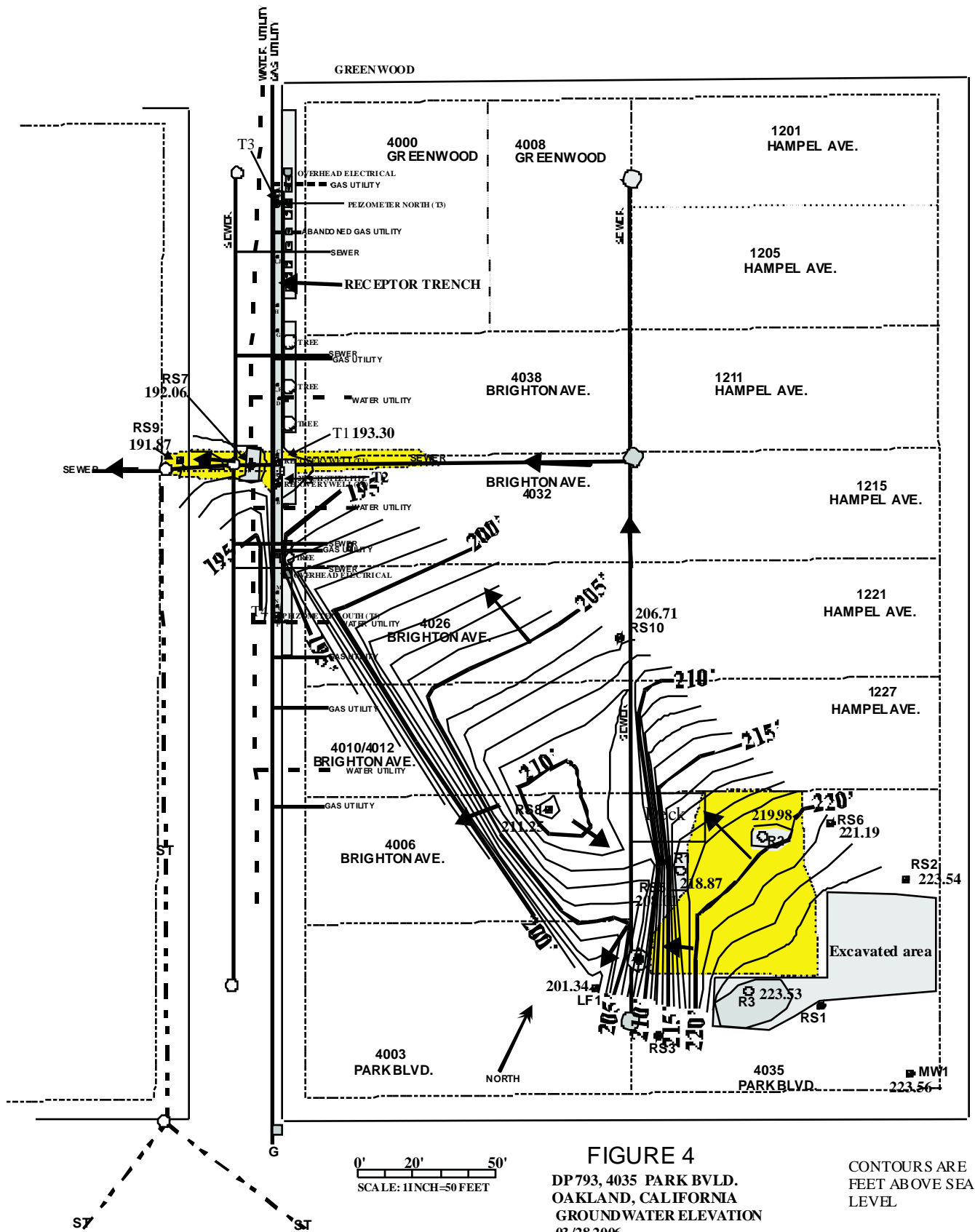
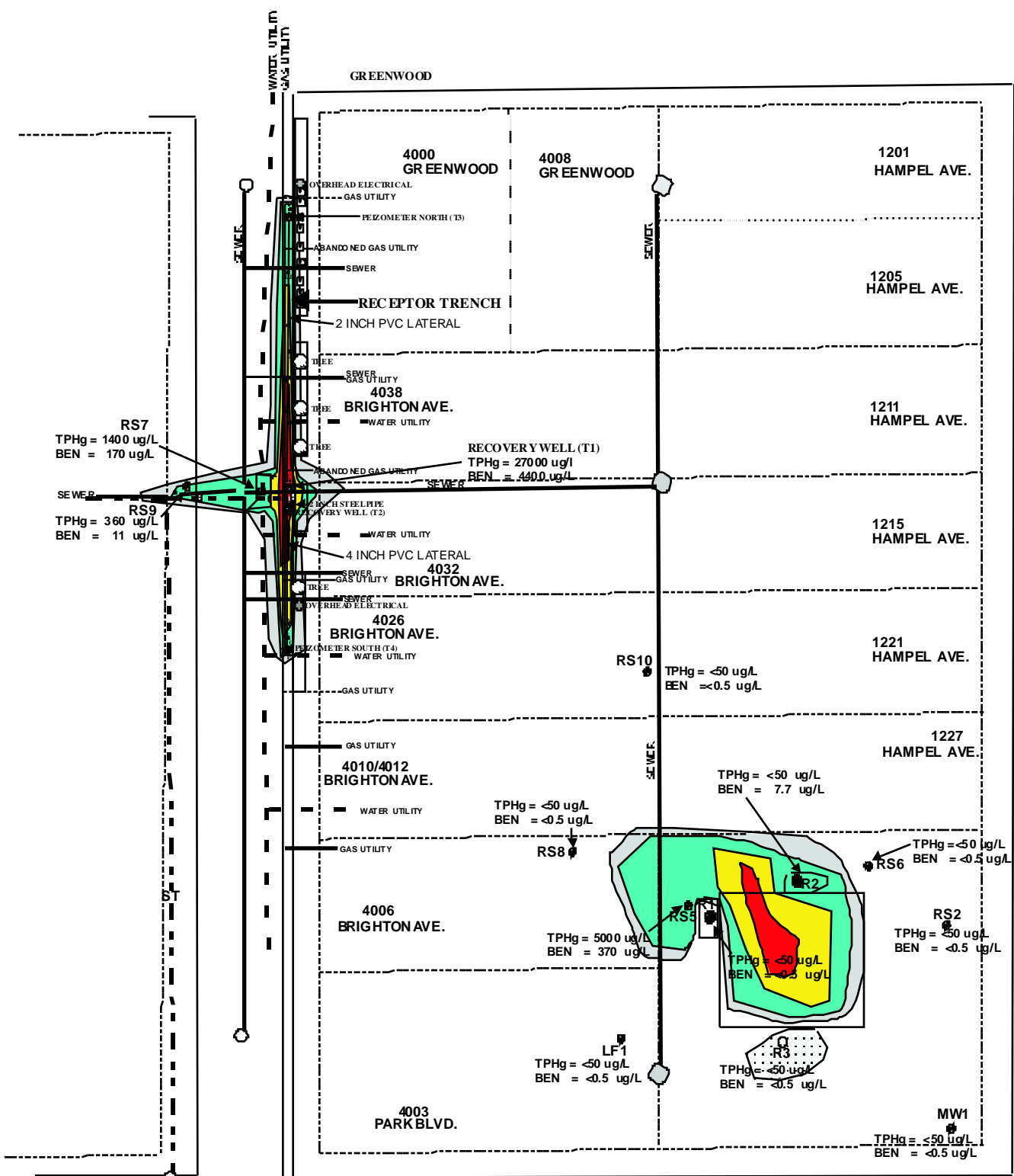


FIGURE 4
 DP 793, 4035 PARK BLVD.
 OAKLAND, CALIFORNIA
 GROUND WATER ELEVATION
 03/28/2006.

CONTOURS ARE FEET ABOVE SEA LEVEL

■ Areas that in the past contained soil contamination, TPHg > 10 mg/Kg



RS7
TPHg = 1400 ug/L
BEN = 170 ug/L

RS9
TPHg = 360 ug/L
BEN = 11 ug/L

RECOVERY WELL (T1)
TPHg = 2700 ug/l
BEN = 440.0 ug/L

RS10
TPHg = <50 ug/L
BEN = <0.5 ug/L

TPHg = <50 ug/L
BEN = <0.5 ug/L

LF1
TPHg = <50 ug/L
BEN = <0.5 ug/L

TPHg = <50 ug/L
BEN = 7.7 ug/L

RS6
TPHg = <50 ug/L
BEN = <0.5 ug/L

RS3
TPHg = 5000 ug/L
BEN = 370 ug/L

TPHg = <50 ug/L
BEN = <0.5 ug/L

RS2
TPHg = <50 ug/L
BEN = <0.5 ug/L

RS3
TPHg = <50 ug/L
BEN = <0.5 ug/L

MW1
TPHg = <50 ug/L
BEN = <0.5 ug/L

0' 20' 50'
SCALE: 1 INCH = 50 FEET



**FIGURE 5
GROUNDWATER
PLUME
03/28/06**

DP 793, 4035 PARK BLVD.
OAKLAND, CALIFORNIA

- RS3 SOIL BORING
- ⊙ TRENCH SAMPLE POINT
- ⊙ RS2
- GROUNDWATER MONITORING WELL
- Benzene > 1000 ug/L
- Benzene > 500 ug/L
- Benzene > 1 ug/L
- TPHg Groundwater Plume

APPENDIX A.

METHODS AND PROCEDURES, QA/QC

This Appendix documents the specific methods, procedures, and materials used to collect and analyze ground water samples.

Gauging and Measuring Monitor Wells.

Prior to sampling a well, WEGE personnel obtain two measurements: the depth to ground water and the product thickness using a battery powered depth to water-product interface probe and or by using a specially designed bailer. The probe is lowered into the well casing until the instrument signals that the top of water has been reached. The distance from the top of water to the top of casing is read from the tape calibrated in 0.01 foot intervals for accuracy to 0.01 foot, that is attached to the probe. The measured distance is subtracted from the established elevation at the top of casing to determine the elevation of ground water with respect to mean sea level.

The probe is washed with TSP and rinsed in distilled water before each measurement. WEGE has designed and built bailers that will collect a sample of the contents of a well to show the exact thickness of any floating product.

Purging Standing Water from Monitor Wells

If no product is present, WEGE personnel purge the well. This is accomplished by removing ground water from the well until the water quality parameters (temperature, pH, and conductivity) stabilize, or until the well is emptied of water. Periodic measurements of ground water temperature, pH, and conductivity were taken with a Hydac Monitor or other meter and recorded along with the volume of ground water removed from the well. Purging is done by one or more methods singularly or in combination. Bailers, pneumatic or electric sample pumps, or vacuum pump tanks or trucks may be used. The usual amount of water removed is three well volumes. The water collected during purging is either safely stored onsite for later disposition, transported to an approved onsite or offsite sewer discharge system, or an approved onsite or offsite treatment system.

Collection of Water Sample for Analysis

The well is allowed to recover after purging and a ground water sample is collected. A fresh bailer is used to collect enough water for the requirements of the laboratory for the analyses needed or required. The water samples are decanted from the bailer into the appropriate number and size containers. These containers are furnished pre-cleaned to exact EPA protocols, with and without preservatives added, by the analytical laboratory or a chemical supply company. The bottles are filled, with no headspace, and then capped with plastic caps with teflon liners.

The vials or bottles containing the ground water samples are labeled with site name, station, date, time, sampler, and analyses to be performed, and documented on a chain of custody form. They were placed in ziplock bags and stored in a chest cooled to 4°C with ice. The preserved samples are chain of custody delivered to the chosen laboratory.

Analytical Results

TPH is the abbreviations used for Total Petroleum Hydrocarbons used by the laboratories for water and soil analyses. The letter following TPH indicates a particular distinction or grouping for the results. The letters "g", "d", "k", or "o" indicates gasoline, diesel, kerosene, or oil, respectively, ie. TPH-d for diesel range TPH.

BTEX or MTBE are acronyms or abbreviations used for Benzene, Toluene, Ethylbenzene and all of the Xylenes (BTEX) and Methyl Tertiary Butyl Ether (MTBE), respectively.

MBTEX is the designation for the combination of the above five compounds.

The less than symbol, <, used with a "parts per value" indicates the lower detection limit for a given analytical result and the level, if present, of that particular analyte is below or less than that lower detection limit.

Other abbreviations commonly used are ppm, ppb, mg/Kg, ug/Kg, ml/l and ul/l are parts per million, parts per billion, milligrams per kilogram, micrograms per kilogram, milliliters per liter, microliters per liter, respectively.

Chain of Custody Documentation

All water samples that are collected by WEGE and transported to a certified analytical laboratory are accompanied by chain-of-custody (COC) documentation. This documentation is used to record the movement and custody of a sample from collection in the field to final analysis and storage. Samples to be analyzed at the certified laboratory were logged on the COC sheet provided by the laboratory. The same information provided on the sample labels (site name, sample location, date, time, and analysis to be performed) is also noted on the COC form. Each person relinquishing custody of the sample set signs the COC form indicating the date and time of the transfer to the recipient. A copy of the COC follows the samples or their extracts throughout the laboratory to aid the analyst in identifying the samples and to assure analysis within holding times.

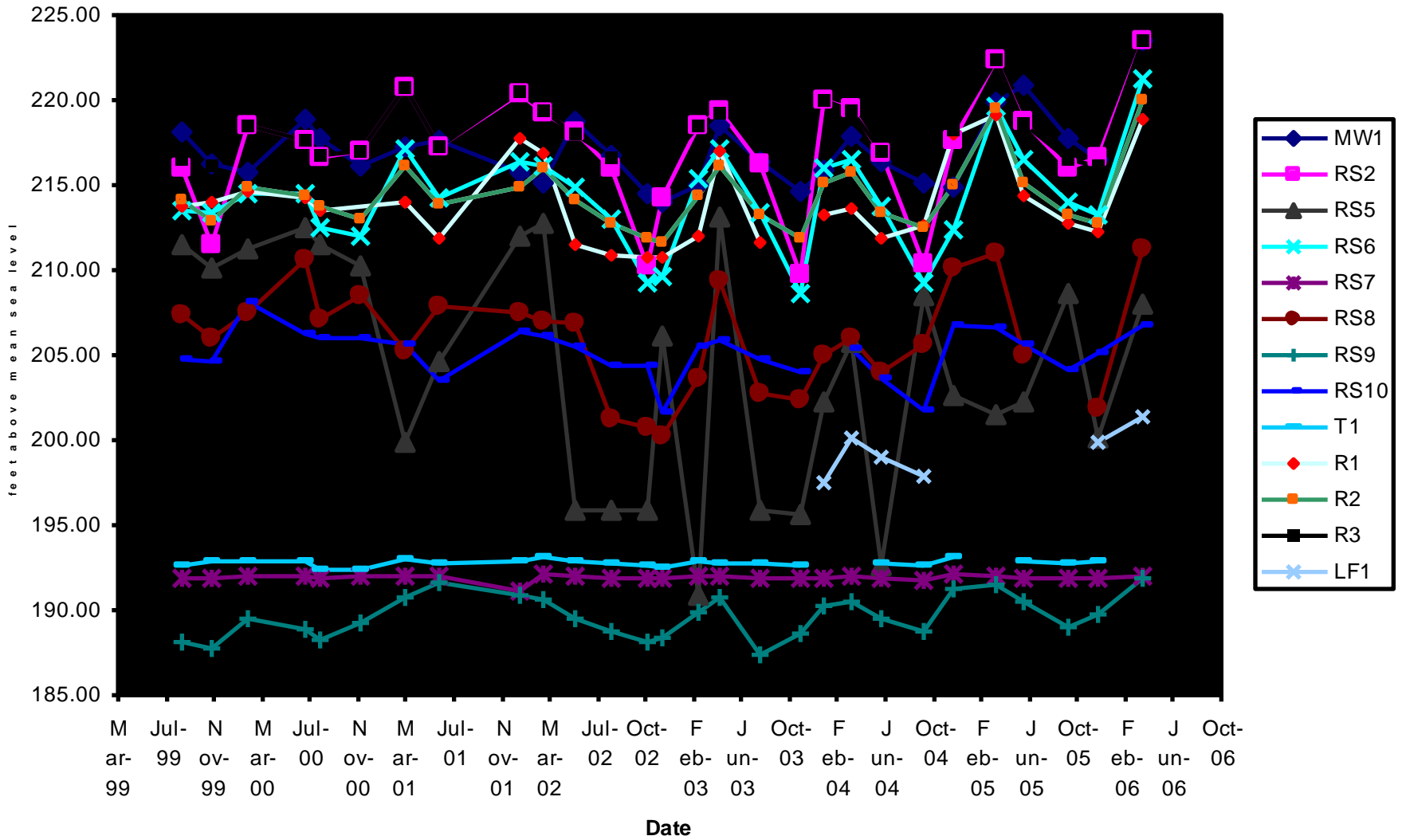
Copies of the COC documentation are included with the laboratory results in Appendix B of this report.

APPENDIX B.

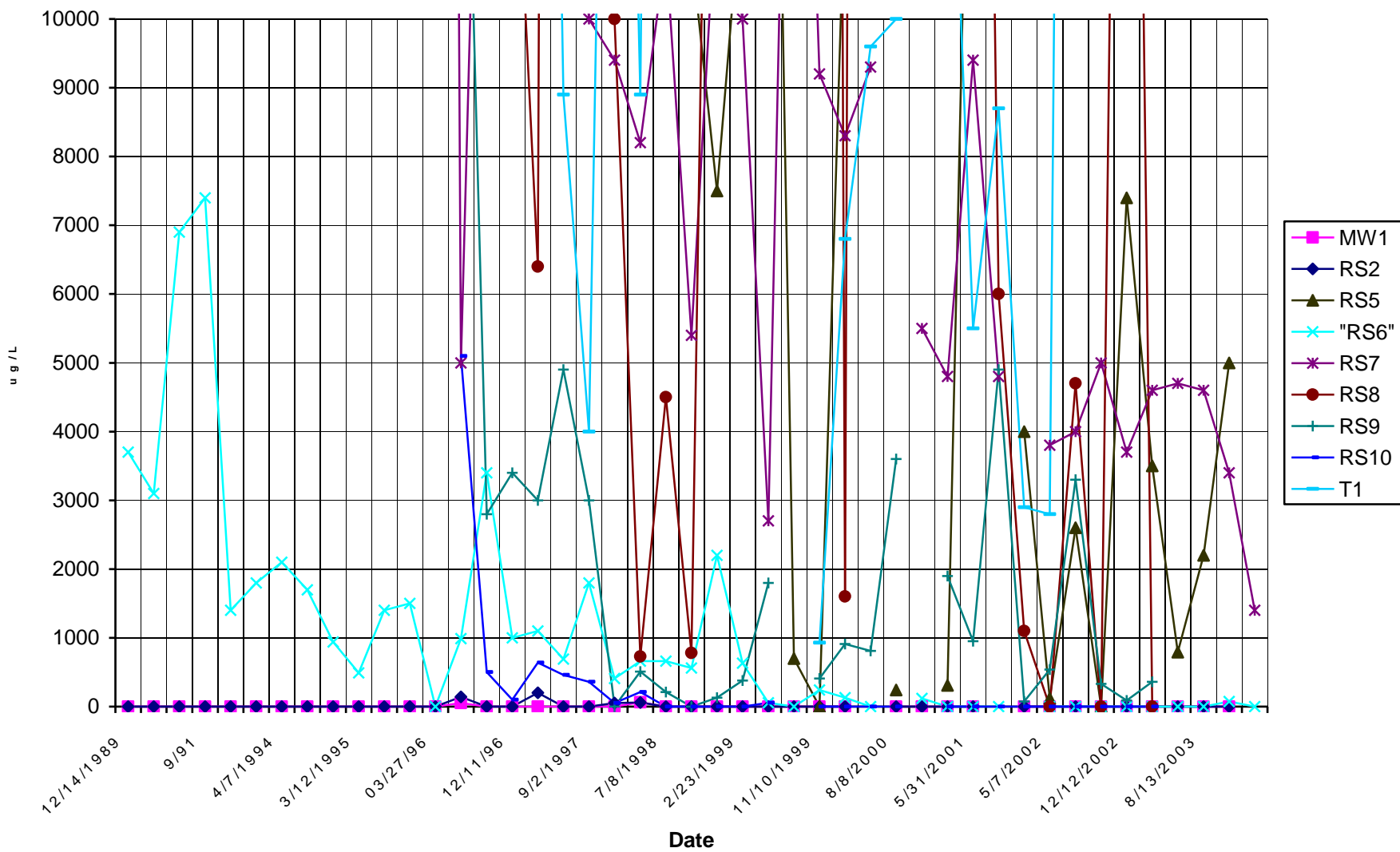
GROUNDWATER ELEVATION CHART

TPHg & BENZENE WELL CHARTS

Groundwater Elevation



TPHg IN WELLS



APPENDIX C.
LABORATORY REPORTS