



San Francisco Bay Regional Water Quality Control Board

January 22, 2015 File No. 01-0170 (RAL

Desert Petroleum Inc. Attn: Mr. Robert Tribble 3781 Telegraph Road Ventura, CA 93003-3420

e-mail: R Tribble@sbcglobal.net

Kin Man Li et al. P.O. Box 348 Oakland, CA 94604

e-mail: TomLee919@gmail.com

SUBJECT: Transmital of Closure Letter for the Former Desert Petroleum Underground

Storage Tank Site, 4035 Park Blvd., Oakland, Alameda County

Dear Messrs:

Attached please find the uniform underground storage tank closure letter and the case closure summary for the subject site.

Based on the site specific information and data available in GeoTracker and the Regional Water Board's case file, we conclude that this case meets all the criteria of the State Board's Low-Threat Underground Storage Tank Case Closure Policy and that a No Further Action determination is appropriate.¹

There is minor residual petroleum-contaminated soil and groundwater at this site that could pose an unacceptable risk as a result of future construction/redevelopment activities, such as onsite excavation activities, the installation of water wells at or near the site, or change to a more sensitive land use. Contractors performing subsurface activities at the site should be prepared to encounter soil and groundwater contaminated with petroleum hydrocarbons, and any encountered pollution should be managed properly to avoid threats to human health or the environment. Proper management may include sampling, risk assessment, additional cleanup work, mitigation measures, or some combination of these tasks.

¹ See State Water Resources Control Board webpage: http://www.waterboards.ca.gov/board_decisions/adopted_orders/resolutions/2012/rs2012_0016atta.pdf

File No.: 01-0170

If you have any questions, please contact Ralph Lambert of my staff at (510) 622-2382 or at RALambert@waterboards.ca.gov.

Sincerely,

Hope Afile

Digitally signed by Stephen Hill Date: 2015.01.22 14:46:51 -08'00'

Bruce H. Wolfe Executive Officer

Attachments:

Case closure letter Case closure summary Site Map

Copy via email with attachments:

Alameda County Environmental Health

Attn.: Mr. Mark Detterman

Email: Mark.Detterman@acgov.org

SWRCB, UST Cleanup fund Unit

Attn.: Ms. Lisa Labrado

Email: <u>LLabrado@waterboards.ca.gov</u>

Western Geo-Engineers

Attn.: Mr. George Converse

Email: Wege@cal.net

Mr. Tony Razi 3609 East 14th Street Oakland, CA 94601

Attorney for Glenview Neighborhood Association

Attn.: Mr. Robert Gray

Email: R Gray40@sbcglobal.net

Glenview Neighborhood Association

Attn.: Robert Roat

Email: Broat@earthlink.net





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TAXOTTI IT ITTO ON CONTROL

Closure Letter for the Former Desert Petroleum Underground Storage Tank

Site, 4035 Park Blvd., Oakland, Alameda County

Dear Messrs:

SUBJECT:

This letter confirms the completion of a site investigation and corrective action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank are greatly appreciated. Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code.

Please be aware that claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter or issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

- Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case);
 or
- Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is required for closure that will result in the submission of claims beyond that time period, or that under the circumstances of the case, it would be unreasonable or inequitable to impose the 365-day time period.

Please contact Ralph Lambert of my staff at (510) 622-2382 or by email at RALambert@waterboards.ca.gov if you have any questions regarding this matter.

Sincerely,

Alego 11600

Digitally signed by Stephen Hill Date: 2015.01.22 14:47:32 -08'00'

Bruce H. Wolfe Executive Officer

CASE CLOSURE SUMMARY

Date: January 22, 2015

I. AGENCY INFORMATION

Agency Name: SF Bay Regional Water Quality Control Board	Address: 1515 Clay Street, Suite 1400			
City/State/Zip: Oakland, CA 94612	Phone: 510-622-2382			
Responsible Staff Person: Ralph Lambert	Title: Engineering Geologist			

II. SITE INFORMATION

Site Facility Name: Desert Petroleum #793					
Site Facility Address: 4035 Park Bl	vd., Oakland, CA. 94602				
RB Case Nos.: 01-0170	Local or LOP Case No.:1248	Priority: N/A			
URF Filing Date: 12/08/1989	SWEEPS No.: N/A				

Responsible Parties (include addresses, phone numbers and email)

Desert Petroleum, Attn.: Mr. Robert Tribble, 3781 Telegraph Road, Ventura, CA 93003-3420, (805) 654-8084,

R_Tribble@sbcglobal.net.

Kin Man Li et al., PO Box 348, Oakland, CA. 94604 (510) 599-7000, TomLee919@gmail.com

Tank No.	Size in Gallons	Contents	Closed In—Place/Removed?	Date	
T 1	8,000	Leaded regular gasoline	Removed	June 23, 1994	
T2	10,000	Unleaded gasoline	Removed	June 23, 1994	
Т3	6,000	Unleaded gasoline	Removed	June 23, 1994	
WO1	500	Waste oil	Removed	June 23, 1994	
WO2	200	Waste oil	Removed	Aug 31, 1995	

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: unleaded fuel line lead	c after Loma Priete Earth	quake				
Site characterization complete? yes	Date Approved by Oversight Agency: 12/30/2014					
Monitoring wells installed? yes	Number: 15 Proper screened interval? yes					
Highest GW Depth Below Ground Surface (bgs): Lowest Depth: 34.0 Flow Direction: Northeast feet						
Most Sensitive Current GW Use: Potential Drink	ing Water Use	-				
Most Sensitive Potential GW Use: Drinking Wate Probability of Use: Undefined	r Use					
Summary of water wells in vicinity: no water supp	oly wells within 1,000 fe	eet of Site				
Are drinking water wells affected? No	inking water wells affected? No Aquifer Name: East Bay Plain basin					
Is surface water affected? No	Nearest surface water name: none within 1,000 feet of Site					

Offsite Beneficial	Use Impa	icts (Add	resses/Loc	cations):	None						
Report(s) on file? Yes Where is report(s) filed? Geotracker											
	TRE	EATMEN	NT AND I	DISPOSA	AL OF AFFECTE	D MATE	RIAL				
Material	Am	ount (Inc Units)	clude	Action	(Treatment or Dis	sposał w/l	Destinatio	n)	Γ	Date	
Soil Vapor		Unknow	n	SVE sy	stem operated for a	short tim	e period		Started 12/13/89		
Tanks					Disposal H&H Service Co., 220 China Basin St., San Francisco, CA.					94	
Piping		prox 150			al H&H Service Co n Francisco, CA.	., 220 Chi	na Basin		6/23/94		
Free Product					ated while storing	in 55 gallo	on drum		Nov. 20 – Dec. 12, 2002		
Soil	:	1,700 yar	ds		al: Forward Landfi lle Landfill, Vacavi		a, CA &		Aug. 14, 1995 & Aug. 12, 1999		
		18 yards	3	Disposal Laidlaw Env., Buttonwillow, CA.					Aug. 31, 1995		
		148 yard	S	Disposal, BJ Landfill, Vacaville, CA Aug. 1					13.		
		0.55 ton	S	Disposal, Vasco Road Landfill, 4001 N. Vasco Rd., Livermore, CA.					1999 Nov. 6, 2014		
Groundwater	7	,200 gall	ons .	Transport/Disposal H&H Ship Service, 220 D					Dec. 13 -		
	2	,160 galle	ons		Basin Street, San Fr ort/Disposal Evergr		c, 6880		26, 1989 Oct. 4, 1995		
•	2.28	87,507 ga	llons		Ave., Newark, CA. Freat w/carbon sewe	er dischar	e under		- Nov	7. 24,	
		,		East Bay Municipal Utility District permit No. Jan. 1, 20 50435501 Jan. 20							
Soil & Groundwater		550 poun	ds	Injected oxygen reducing compounds (ORC) - Advanced in interceptor trench as part of closure					29/14		
MAXIMUM DO	CUMEN	TED PO	LLUTAN		CENTRATIONS-	-BEFORI	E AND A	FTE	R CL	EANUP	
POLLUTANT	Soil (n	ıg/kg)	Water	ter (µg/L) POLLUTANT Soil (mg/kg) Water (µg/l						(μg/L)	
	Before	After	Before						efore After		
TPH Total Petroleum Hydrocarbon (TPH) gasoline	4,000	1,500	560000	3,000	Ethylbenzene	110	16	50,	0,000 170		
TPH-diesel	N/A	N/A	N/A	N/A	Xylenes	580	11	740	,000	500	
Benzene	17	0.41	24,000	830	MtBE	4.5	NA	5′	70	<0.5	

Others – see notes below			Naphthalene	NA	ND	NA	NA
notes below					ın		
					soil		
					gas		

Notes (Depth of Remediation, dates of before & after samples, etc.):

NA = Not analyzed

ND = Not Detected

The metals cadmium, chromium, lead, nickel, and zinc were all within background concentration range in soil.

Volatile & semi-volatile compounds in soil via EPA methods 8240 & 8270 were all ND from below the waste oil tank when removed in 1994 except for chloromethane at 10 mg/kg.

Excavation of the pump island area and waste oil tank area to 17 bgs.

Excavation of Underground Storage Tank (UST) area to 14 foot bgs.

Excavation of RS07 ORC injection point - Brighton Avenue area to 8 feet bgs.

Excavation of Intercept trench – Brighton Avenue to 15 feet bgs.

Before" soil samples collected in 1989 and 1995. Before groundwater samples were collected in July 1990.

"After" soil samples collected in 2012. After water samples are from the most recent sampling in June 2013.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes

Does corrective action protect public health for current land use? Yes

Site Management Requirements: There may be residual petroleum-contaminated soil and groundwater at this Site that could pose an unacceptable risk as a result of future construction/redevelopment activities, such as onsite excavation activities, the installation of water wells at or near the Site, or change to a more sensitive land use. Contractors conducting subsurface activities at the Site should be prepared to encounter soil and groundwater contaminated with petroleum hydrocarbons, and any encountered pollution should be managed properly to avoid threats to human health or the environment. Proper management may include sampling, risk assessment, additional cleanup work, mitigation measures, or some combination of these tasks.

Should corrective action be reviewed if land use changes: Yes

Monitoring Wells Decommissioned: 16 Number Decommissioned: 16 Number Retained: 0

List Enforcement Actions Taken: None List Enforcement Actions Rescinded: N/A

V. ADDITIONAL COMMENTS, DATA, ETC.

This case qualifies for closure pursuant to the State Water Board's Low-Threat Underground Storage Tank Case Closure Policy (Policy). 1

General Criteria as listed below are met

- a) The unauthorized release is located within the service area of a public water system.
- b) The unauthorized release consists only of petroleum.
- c) The unauthorized ("primary") release from the UST system has been stopped. All underground storage tanks along with delivery piping and dispensers were removed by June 23, 1994.
- d) Petroleum free product has been removed to the maximum extent practicable.
- e) A conceptual site model that assesses the nature, extent, and mobility of the release has been developed:
- f) Secondary source has been removed to the extent practicable. Excavation of the former UST area, dispenser area

¹ See State Water Board webpage:

Case Closure Summary File No.: 01-0170

and piping route removed 1,700 cubic yards of soil along with 148 cubic of yards of soil removed during excavation of the receptor (intercept) trench of gasoline contaminated soils.

- g) Soil and groundwater has been tested for methyl tert-butyl ether and results reported in accordance with Health and Safety Code section 25296.15.
- h) Nuisance as defined by California Water Code section 13050 does not exist.
- 1. Groundwater Specific Criteria (5) a. The regulatory agency determines, based on an analysis of site specific conditions that under current and reasonably anticipated near-term future scenarios, the contaminant plume poses a low threat to human health and safety and to the environment. Water quality objectives will be achieved within a reasonable time frame. To enhance the biodegradation of groundwater contamination located in the intercept trench located along the eastern curb area of Brighton Avenue 550 pounds of slow release oxygenant ORC Advance was mixed as a slurry with water. This mixture was injected into the pea gravel fill of the intercept trench (16 injection points) and into the gravel fill located at RS07 (1 injection point) on September 26 and 29, 2014.
- 2. Petroleum Vapor Intrusion to Indoor Air Scenario 4 Direct Measurement of Soil Gas Concentrations Soil Gas Sampling with Bioattenuation Zone. Soil gas samples obtained from eight probes located onsite at 4035 Park Blvd. and two soil gas samples obtained from two probes located on the adjacent residential sites at 4006 Brighton Avenue and 4010/4012 Brighton Avenue were well below the Residential criteria for Benzene of 85,000 μg/m³, Ethylbenzene of 1,100,000 μg/m³ and Naphthalene of 93,000 μg/m³. The highest concentrations' discovered from the soil gas sample probes were obtained from sample point SG-10 containing Benzene at 72 μg/m³ and Ethylbenzene at 5.4 μg/m³. Oxygen in the samples (Bioattenuation) ranged between 12 and 21%.
- 3. Direct Contact and Outdoor Air Exposure meets criteria (a.) Maximum concentrations of petroleum constituents in soil are less than or equal to those listed in LTCP Table 1. Comparison to the Residential allowable concentrations (the lowest acceptable concentrations):

Benzene 0 to 5 feet bgs (below ground surface) could contain 1.9 mg/Kg, highest concentration discovered in core samples obtained November 2012 was from sample C7-SP-5 at the five foot depth containing 0.41 mg/Kg.

Ethylbenzene 0 to 5 feet bgs could contain 21 mg/Kg, highest concentration discovered in core samples obtained November 2012 was from sample C7-SP-5 at the five foot depth containing 0.43 mg/Kg.

Naphthalene 0 to 5 feet bgs could contain 9.7 mg/Kg. Naphthalene was not analyzed in the shallow sols, but soil gas samples obtained in November 2012 and June 2013 were below laboratory lower detection limits of <6 to $<21 \mu g/m3$.

VI. TECHNICAL REPORTS, CORRESPONDENCE, ETC., THAT THIS CLOSURE RECOMMENDATION WAS BASED UPON

Report title/firm	Report Date		
Waste Oil and Fuel UST's and Product Line Removal Sample Report	July 23, 1994		
Over - Excavation and Quarterly Ground Water Sample Report	November 24, 1995		
Further Assessment, Installation of Brighton Avenue Receptor Trench	October 20, 1999		
Soil & Groundwater Investigation with Conceptual Model	March 8, 2005		
June 2013 Quarterly Update Status Report "Low Threat UST Case Closure"	August 26, 2013		
Site Restoration and Well Destruction for Site Closure "No Further Action".	December 10, 2014		

This document and the related CASE CLOSURE LETTER shall be retained by the lead agency as part of the official Site file



