CAMBRIA

To:	Scott Seery
Company:	ACHCSA
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Phone:	567-6783
From:	Darryk Ataide
Phone:	420-3339
Pages:	18
Date:	August 23, 1999
Re:	350 Grand Ave. Oakland

Fax

Hard Copy to Follow? **Yes** ☐ **No** ☒

Scott,

Following are the field data sheets for the 3rd quarter, 1998 and 1st quarter 1999 sampling events for the referenced site. Please call me if you have any questions.

Thank You,

D. Ataide

Darryk Ataide

STID 3714

Cambria Environmental Technology, Inc., 1144 - 65th Street, Suite C, Oakland, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170

WELL GAUGING DATA

Project # 980717-R2 Date 7-17-98 Client Shell

Site 350 GRAND AVE. OAKLAND

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
~~SVE1~~	3					6.48	17.71	TOB	
~~SVE2~~	3	ODOR				6.67	15.05		
~~SVE3~~ 4 incl CAP	3					4.17	15.05		
~~SVE4~~	1					6.59	14.90		
~~SVE5~~	1					6.78	13.37		

SHELL WELL MONITORING DATA SHEET

Project #: 980717-RZ	WIC #: 204-5510-0204
Sampler: Chris	Date: 7-17-98
Well I.D.: MW1 S1	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 17.71	Depth to Water: 6.48
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Middleburg / Electric Submersible ✓ / Extraction Pump / Other: ___

Sampling Method: Dispo Bailer ✓ / Extraction Port / Other: ___

4.1 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 12.3 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
13:20	73.4	7.5	400	40	4.1	
13:20.3	74.8	7.5	400	40	8.2	
13:21	74.8	7.5	400	30	12.3	

Did well dewater? Yes (No) Gallons actually evacuated: 12.5

Sampling Time: 13:25 Sampling Date: 7/17/98

Sample I.D.: MW1 Laboratory: (Sequoia) Crosby

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

Equipment Blank I.D.: EB @ Time 13:30 Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: ___ mg/L (Post-purge:) 2.6 mg/L

SHELL WELL MONITORING DATA SHEET

Project #: 980717-R2	WIC #: 204-5510-0204
Sampler: Chris	Date: 7-17-98
Well I.D.: S[illegible]	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth: 15.05	Depth to Water: 6.67
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Middleburg / Electric Submersible / Extraction Pump / Other: ____

Sampling Method: disp Bailer / Extraction Port / Other: ____

3.1	x 3	= 9.3 Gals.
1 Case Volume (Gals.)	Specified Volumes	Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
14:05	80.4	7.5	400	20	3.1	odor
14:05:30	76.8	8.0	400	20	6.2	
14:06	75.4	7.5	400	20	9.3	clear

Did well dewater? Yes (No) Gallons actually evacuated: 9.5

Sampling Time: 14:10 Sampling Date: 7-17-98

Sample I.D.: MW2 Laboratory: (Sequoia) Crosby

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

Equipment Blank I.D.: @ Time Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: ____ mg/L (Post-purge:) 2.3 mg/L

SHELL WELL MONITORING DATA SHEET

Project #: 980717-R2	WIC #: 204-5510-0204
Sampler: Chris	Date: 7-17-98
Well I.D.: ~~MW~~3	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 15.05	Depth to Water: ~~[illegible]~~ 4.17
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Middleburg / Electric Submersible ✓ / Extraction Pump / Other: ___

Sampling Method: ✓ Bailer / Extraction Port / Other: ___

4.0 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 12 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
13:43	77.2	7.5	300	20	4	Clear
13:43:30	78.2	7.8	300	28	8	
13:44	77.2	7.5	300	20	12	

Did well dewater? Yes (No) Gallons actually evacuated: 12

Sampling Time: 13:50 Sampling Date: 7-17-98

Sample I.D.: ~~MW~~3 Laboratory: (Sequoia) Crosby

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

Equipment Blank I.D.: @ Time Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: ___ mg/L (Post-purge:) 2.7 mg/L

SHELL WELL MONITORING DATA SHEET

Project #: 980717-R2	WIC #: 204-5510-0204
Sampler: Chris	Date: 7-17-98
Well I.D.: SMW 4	Well Diameter: 2 3 4 6 8 1
Total Well Depth: 14.90	Depth to Water: 6.59
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

$1.5^2 \times .163 = .0407.5$

Purge Method: (Bailer) Middleburg Electric Submersible Extraction Pump Other: _____

Sampling Method: (Bailer) Extraction Port Other: _____

.34 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 1.02 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
16:20	66.4	7.2	1000	40	.34	Clear
16:25	66.4	7.2	1000	40	.68	
16:30	66.2	7.4	1000	50	1.02	

Did well dewater? Yes (No) Gallons actually evacuated: 1.02

Sampling Time: 17:00 Sampling Date: 7-17-98

Sample I.D.: MW-4 Laboratory: (Sequoia) Crosby

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

Equipment Blank I.D.: @ Time Duplicate I.D.: DUP 17:00

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: mg/L (Post-purge:) 2.5 mg/L

SHELL WELL MONITORING DATA SHEET

Project #: 980717-R2	WIC #: 204-5510 0704
Sampler: Chris	Date: 7-17-98
Well I.D.: S MW5	Well Diameter: 2 3 4 6 8 1
Total Well Depth: 13.37	Depth to Water: 6.78
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC (Grade)	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier			
2"	0.16	5"	1.02			
3"	0.37	6"	1.47			
4"	0.65	Other	radius² * 0.163	.5	=	.04075

Purge Method: Bailer, Middleburg, Electric Submersible, Extraction Pump, Other: _____

Sampling Method: Bailer, Extraction Port, Other: _____

1 Case Volume (Gals.)	X Specified Volumes	= Calculated Volume
.27	3	.81 Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
15:10	68.2	7.0	1000	<200	.27	Cloudy Brown
15:15	68.0	7.0	1000	<200	.54	Silty
15:20	67.8	7.2	1200	<200	.81	muddy

Did well dewater? Yes (No) Gallons actually evacuated: .81

Sampling Time: 15:30 Sampling Date: 7-17-98

Sample I.D.: MW5 Laboratory: (Sequoia) Crosby

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

Equipment Blank I.D.: @ Time Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: mg/L (Post-purge:) 2.2 mg/L

WELL GAUGING DATA

Project # 980608-ml Date 6/8 Client Shell

Site 350 Grand Ave Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
S-4	1"					5.41	14.86	TOB	
S-5						5.92	13.40	TOB	

WELL DEVELOPMENT DATA SHEET

Project #: 980608 MI	Client: Shell
Developer: MaH	Date Developed: 6/8
Well I.D. S-4	Well Diameter: (circle one) 2 3 4 6 (1)
Total Well Depth:	Depth to Water:
Before 14.80 After 14.85	Before 5.41 After 5.
Reason not developed:	If Free Product, thickness:
Additional Notations: IN Street Parking spaces w/ Meters	

Volume Conversion Factor (VCF):
(12 x (d^2/4) x π) /231
where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.57

$(12)(1/4)(3.14)/231$

.04	X	10	=	.4
1 Case Volume		Specified Volumes		gallons

Purging Device: Bailer ☐ Middleburg ☐ Electric Submersible ☐ Suction Pump ☐

Type of Installed Pump
Other equipment used PIN BAILER does not fit (large)

TIME	TEMP (F)	pH	COND.	TURBIDITY	VOLUME REMOVED:	NOTATIONS:
9:00		Surged	well w/	tubing	for 5	min
905	72.6	7.2	600	>200	250 ml	dirty / silty
915	73.5	7.0	600	>200	500 ml	silty
925	73.8	7.0	600	>200	750 ml	DTW @ 5.80
935	72.6	7.0	600	>200	1000 ml	silty / brown
945	72.6	7.0	600	>200	1250 ml	silty
955	72.5	7.2	600	>200	1500 ml	Surged w/ tubing
1005	72.5	7.2	600	>200	1750 ml	
1015	72.5	7.0	600	>200	2000 ml	DTW @ 5.92
1025	73.6	7.0	600	>200	2250 ml	
1035	72.6	7.0	600	>200	2500 ml	Hard bottom @
						14.85

Did Well Dewater? If yes, note above. Gallons Actually Evacuated:

* Used tefelon tubing w/ check valve for water removal

WELL DEVELOPMENT DATA SHEET

Project #: 980608-M1	Client: Shell
Developer: MaH	Date Developed: 6/8
Well I.D. S-5	Well Diameter: (circle one) 2 3 4 6 (1)
Total Well Depth: Before 13.40 After 13.42	Depth to Water: Before 5.92 After
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):
(12 x (d²/4) x π) /231
where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in 3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.57

1" = .04

0.3	x	10	=	3.0
1 Case Volume		Specified Volumes		gallons

Purging Device: Bailer ☐ Electric Submersible ☐
Middleburg ☐ Suction Pump ☐

Type of Installed Pump _____
Other equipment used Teflon tubing w/ Check valve

TIME	TEMP (F)	pH	COND.	TURBIDITY	VOLUME REMOVED:	NOTATIONS:
1050		Surged Well	for	5 min		w/ tubing
1100	74.4	6.8	550	7200	200 ml	dirty / silty
1110	74.2	6.8	550	7200	400 ml	
1120	74.2	6.8	550	7200	600 ml	DTW @ 6.10
1130	74.2	6.8	550	7200	800 ml	
1140	74.2	6.8	550	7200	1000 ml	Surged w/ tubing
1150	74.2	7.0	550	7200	1200 ml	Still silty / dirty
1160	74.5	7.0	550	7200	1400 ml	brown in color
1200	74.2	7.0	550	7200	1600 ml	no odor
1210	74.2	7.0	550	7200	1800 ml	DTW @ 6.12
1220	74.2	7.0	550	7200	2000 ml	Hard bottom @ 13.42

Did Well Dewater? If yes, note above. Gallons Actually Evacuated:

WELL HEAD INSPECTION CHECKLIST AND REPAIR ORDER

Client Shell Site # 204-5510-0204 Inspection date: 7-17-98

Site address 350 GRAND AVE. Inspected by: Chris

OAKLAND BTS Event # 980717-R2

1. Lid on the box? Yes No	5. Water standing in the well box?	7. Can cap be pulled loose?
2. Lid whole?	5a. Standing above well top?	8. Can cap seal out water?
3. Lid secure?	5b. Standing below well top?	9. Padlock present?
4. Lid seal intact?	5c. Water even with top of well cap?	10. Padlock found locked?
	6. Well cap/plug present?	11. Padlock functional?

☒ Check box if *no deficiences* were found. Note below deficiencies you were able to correct.

Well I.D.	Deficiency	Corrective Action Taken

Note below all deficiences that could not be corrected and *still need to be corrected.*

Well I.D.	Persisting Deficiency	BTS Office assigns or defers Correction to:	Date assigned	Date corrected

Office review and assignments made by _____ date _____

WELL GAUGING DATA

Project # 990128-P3 Date 1-28-99 Client Shell

Site 330 Grand Ave, Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
S-1	3					10.96	17.70	✓
S-2	3					10.63	15.08	
S-3	3					8.15	15.06	
S-4	1					10.57	14.92	
S-5	1					10.75	13.39	✓

SHELL WELL MONITORING DATA SHEET

Project #: 990128-P3	WIC #: 204-5510-0204
Sampler: Paul	Date: 1-28-99
Well I.D.: S-1	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 17.70	Depth to Water: 10.96
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Middleburg / ~~Electric Submersible~~ / Extraction Pump / Other: ___

Sampling Method: (Bailer) / (Extraction Port) / Other: ___

2.5 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 7.5 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
14:02	66.4	7.4	500	39	2.5	
14:03	66.2	7.4	475	26	5.0	
14:03	65.8	7.4	400	32	7.5	

Did well dewater? Yes (No) Gallons actually evacuated: 7.5

Sampling Time: 14:10 Sampling Date: 1-28-99

Sample I.D.: S-1 Laboratory: (Sequoia) Crosby

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other:

Equipment Blank I.D.: @ Time Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: ___ mg/L (Post-purge:) 2.2 mg/L

SHELL WELL MONITORING DATA SHEET

Project #: 990128-P3	WIC #: 204-5510-0204
Sampler: Paul	Date: 1-28-99
Well I.D.: S-2	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 15.08	Depth to Water: 10.63
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
(3")	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Middleburg / ~~Electric Submersible~~ / Extraction Pump / Other: _____

Sampling Method: (Bailer) / Extraction Port / Other: _____

1.5 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 4.5 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
15:10	65.6	7.4	475	19	1.5	
15:10	65.2	7.4	450	26	3.0	
15:11	65.0	7.3	400	14	4.5	

Did well dewater? Yes (No) Gallons actually evacuated: 4.5

Sampling Time: 15:16 Sampling Date: 1-28-99

Sample I.D.: S-2 Laboratory: (Sequoia) Crosby

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

Equipment Blank I.D.: @ Time Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: ___ mg/L (Post-purge): 2.4 mg/L

SHELL WELL MONITORING DATA SHEET

Project #: 990128-P3	WIC #: 204-5510-0204
Sampler: Paul	Date: 1-28-99
Well I.D.: S-3	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 15.06	Depth to Water: 8.15
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Middleburg / ~~Electric Submersible~~ / Extraction Pump / Other: ___

Sampling Method: (Bailer) / Extraction Port / Other: ___

2.5 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 7.5 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
13:45	67.2	7.6	375	38	2.5	
13:45	66.8	7.4	350	24	5.0	
13:45	65.4	7.4	325	29	7.5	

Did well dewater? Yes (No) Gallons actually evacuated: 7.5

Sampling Time: 13:50 Sampling Date: 1-28-99

Sample I.D.: S-3 Laboratory: (Sequoia) Crosby

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

Equipment Blank I.D.: @ Time Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: ___ mg/L Post-purge: 1.6 mg/L

SHELL WELL MONITORING DATA SHEET

Project #: 990128-P3	WIC #: 204-5510-0204
Sampler: Paul	Date: 1-28-99
Well I.D.: S-4	Well Diameter: 2 3 4 6 8 1
Total Well Depth: 14.92	Depth to Water: 10.57
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Middleburg / Electric Submersible / Extraction Pump / Other: DTW

Sampling Method: Bailer / Extraction Port / Other: DTW

.25 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = .75 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
14:45	65.6	7.2	1000	36	.25	
14:50	65.4	7.2	975	47	.50	
14:55	64.8	7.2	900	29	.75	

Did well dewater? Yes (No) Gallons actually evacuated: .75

Sampling Time: 15:00 Sampling Date: 1-28-99

Sample I.D.: S-4 Laboratory: (Sequoia) Crosby

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

Equipment Blank I.D.: @ Time Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: mg/L (Post-purge: 2.0 mg/L)

SHELL WELL MONITORING DATA SHEET

Project #: 990128-P3	WIC #: 204-5510-0204
Sampler: Paul	Date: 1-28-99
Well I.D.: S-5	Well Diameter: 2 3 4 6 8 1
Total Well Depth: 13.39	Depth to Water: 10.75
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Middleburg / Electric Submersible / Extraction Pump / Other: Pitcher

Sampling Method: Bailer / Extraction Port / Other: Pitcher

.20 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = .60 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
14:20	64.6	7.0	1000	<200	.20	
14:25	65.2	7.0	975	>200	.40	
14:30	65.4	7.0	950	>200	.60	

Did well dewater? Yes (No) Gallons actually evacuated: .60

Sampling Time: 14:35 Sampling Date: 1-28-98

Sample I.D.: S-5 Laboratory: (Sequoia) Crosby

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) @ Time Other:

Equipment Blank I.D.: Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: mg/L (Post-purge:) 2.0 mg/L

WELL HEAD INSPECTION CHECKLIST AND REPAIR ORDER

Client Shell Site # 204-5510-0204 Inspection date: 1-28-99

Site address 350 Grand Ave Inspected by: Paul

BTS Event # 990128-P3

1. Lid on the box? Yes No	5. Water standing in the well box?	7. Can cap be pulled loose?
2. Lid whole?	5a. Standing above well top?	8. Can cap seal out water?
3. Lid secure?	5b. Standing below well top?	9. Padlock present?
4. Lid seal intact?	5c. Water even with top of well cap?	10. Padlock found locked?
	6. Well cap/plug present?	11. Padlock functional?

☑ Check box if *no deficiences* were found. Note below deficiencies you were able to correct.

Well I.D.	Deficiency	Corrective Action Taken

Note below all deficiences that could not be corrected and *still need to be corrected.*

Well I.D.	Persisting Deficiency	BTS Office assigns or defers Correction to:	Date assigned	Date corrected

Office review and assignments made by _____ date _____

Blaine Tech Services, Inc. File WELLCHK.s