



Atlantic Richfield Company (a BP affiliated company)

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Alameda County

AUG 0 9 2005

Environmental Health

July 29, 2005

Re:

Second Quarter 2005 Status Report Former BP Service Station #11109

4280 Foothill Boulevard Oakland, California

I declare that, to the best of my knowledge at the present time, the information and/or recommendations contained in the attached document are true and correct.

Submitted by:

Kyle Christie

Environmental Business Manager



July 29, 2005

Ms. Donna Drogoa Alameda County Health Care Services Agency, Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

Re:

Second Quarter 2005 Status Report Former BP Service Station # 11109 4280 Foothill Boulevard Oakland, California

Dear Ms. Drogos:

On behalf of Atlantic Richfield Company, a BP affiliated company, URS Corporation (URS) is submitting the *Second Quarter 2005 Status Report* for the Former BP Service Station #11109, located at 4280 Foothill Boulevard, Oakland, California.

If you have any questions regarding this submission, please call me at (510) 874-1758.

Sincerely,

URS CORPORATION

Lynelle Onishi Project Manager

Enclosure:

Second Quarter 2005 Status Report

cc:

Mr. Kyle Christie, Atlantic Richfield Company (RM), (electronic copy uploaded to ENFOS)

Ms. Shelby Lathrop, ConocoPhillips, (electronic copy uploaded to FTP server)

Mr. Chris Jimmerson, Delta Environmental Consultants, (electronic copy uploaded to ENFOS)

URS Corporation 1333 Broadway, Suite 800 Oakland, CA 94612-1924 Tel: 510.893.3600 Fax: 510.874.3268

Date: July 29, 2005

Quarter: 2Q 05

BP GEM QUARTERLY STATUS REPORT

Former Facility No.: 11109	_ Address:	4280 Foothill Boulevard, Oakland, CA		
RM Environmental Engineer:		Kyle Christie		
Consulting Co./Contact Person:		URS Corporation / Lynelle Onishi		
Consultant Project No.:		38486803		
Primary Agency:		Alameda County Environmental Health		

WORK PERFORMED THIS QUARTER

(Second - 2005):

- 1. Prepared and submitted First Quarter 2005 Groundwater Monitoring Report.
- 2. Performed monthly free product gauging and bailing of well MW-5.

WORK PROPOSED FOR NEXT QUARTER (Third- 2005):

- 1. Prepare and submit Second Quarter 2005 Status Report.
- 2. Perform monthly free product gauging and bailing of well MW-5.
- 3. Perform third quarter 2005 groundwater monitoring event.

GW monitoring/sampling
Wells MW-3, MW-6, MW-8 and MW-9 annual (March); Wells
MW-2, MW-4, MW-5 and MW-7 semi-annually (September)
Semi-annually (1 st and 3 rd Quarters)
Monthly Free Product (FP) bailing in MW-5
0.007 gallons
1.239 gallons (8/25/99 – present)

DISCUSSION:

Monthly gauging and bailing of free product in well MW-5 was performed this quarter. A total of 0.007 gallons of free product were bailed from well MW-5 during the fourth quarter 2004 (Table 1). The most recent analytical data can be referenced in the First Quarter 2005 Groundwater Monitoring Report.

ATTACHMENTS:

- Table 1– Free Product Removal
- Attachment A

 Field Procedures and Field Data Sheets

Table 1 Free Product Removal

Former BP Service Station #11109 4280 Foothill Boulevard, Oakland, CA

	DATE OF	DEPTH TO	PRODUCT	PRODUCT	CUMULATIVE
	MONITORING	WATER	THICKNESS	REMOVED	PRODUCT REMOVED
WELL ID	EVENT	(feet)	(feet)	(gallons)	(gallons)
MW-5	8/25/1999			0.070	0.070
MW-5	3/9/2000			0.400	0.470
MW-5	7/14/2003	12.72	0.03	0.019	0.489
MW-5	8/25/2003	14.04	0.00	0.000	0.489
MW-5	9/25/2003	14.38	0.08	0.052	0.542
MW-5	10/3/2003	12.15	0.06	0.040	0.582
MW-5	11/12/2003	12.74	0.19	0.120	0.702
MW-5	12/9/2003	11.44	0.03	0.040	0.742
MW-5	2/2/2004	6.47	0.04	0.030	0.772
MW-5	2/9/2004	10.61	0.04	0.030	0.802
MW-5	3/9/2004	7.91			0.800
MW-5	4/13/2004	9.68	0.28	0.200	0.820
MW-5	5/5/2004	11.93	Sheen		0.820
MW-5	6/3/2004	12.60	Sheen		0.820
MW-5	7/2/2004	11.11	0.10	0.060	0.880
MW-5	8/31/2004	12.80	0.05	0.132	1.012
MW-5	9/17/2004	12.13	0.15		1.012
MW-5	10/25/2004	10.66	0.26	0.170	1.182
MW-5	11/8/2004	9.98	0.02	0.020	1.202
MW-5	12/15/2004	8.76	0.01	0.010	1.212
MW-5	1/13/2005	7.12			1.212
MW-5	2/1/2005	8.10	0.01	0.007	1.219
MW-5	3/7/2005	8.62	0.02	0.013	1.232
MW-5	4/29/2005	9.39			1.232
MW-5	5/12/2005	7.51	0.01	0.007	1.239
MW-5	6/23/2005	7.70			1.239
			FP Remo	ved this Quarter:	0.007

Source: The data within this table collected prior to July 2003 was provided to URS by RM and their previous consultants.

URS has not verified the accuracy of this information.

URS Corporation

ATTACHMENT A FIELD PROCEDURES AND FIELD DATA SHEETS

FIELD PROCEDURES

Sampling Procedures

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear TeflonTM bailer or an oil-water interface probe. Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

WELL GAUGING DATA

Project	# 050	429-095	Date	Client BP 11/69
			,	
Site	4280	Fosthill	Oakland, CA	·

	Well Size	Sheen /	Depth to	Thickness of Immiscible	Volume of Immiscibles	Depth to water	Depth to well	Survey	
Well ID	(in.)	Odor	Liquid (ft.)	Liquid (ft.)	(ml)	(ft.)	bottom (ft.)	or TOC	
MW-5	4		Liquid (ft.)	71+ deter	sted	9.39	_	70c	
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ARCO / BP WELL MONITORING DATA SHEET

BTS #:	05042	1-D45		Station # BP 11109				
Sampler:	۸۸-			Date: 4/29/05				
Well I.D.:	MW-	5		Well Diameter:	2 3 🕢	6 8		
Total Wel	I Depth:			Depth to Water	: 9,39			
Depth to I	Free Produ	ct:		Thickness of F	ree Product (fee	et):		
Reference	d to:	PRO	Grade	D.O. Meter (if	req'd):	YSI	НАСН	
Purge Metho	Dis Positiv Elec Ex	Bailer Sposable Ba e Air Displa tric Submentraction Pu	0.04 0.16 0.37 iller acciment	4" 6" 1 Other radiu Sampling Method:	luttiplier .65 .47 s² * 0.163 Bailer Disposable Bailer Extraction Port			
Top of Scree	en:			a no-purge, confirm ise, the well must be		pelow the top	p 	
	1 Case Volu	me (Gals.)	X Bail St. Specified Vo		Gals.			
Time	Temp (°F)	рН	Conductivity (mS or µS)	Gals. Removed	Observations			
			No SPH a	tetected				
Did well	dewater?	Yes	No	Gallons actuall	y evacuated:			
Sampling	Time:			Sampling Date	•	<u>-</u>		
Sample I.	D.:			Daboratory:	Pace Sequoia	Other_		
Analyzed	for: GR	O BTEX	MTBE DRO	Other:				
D.O. (if req'd): Pre-purge:				mg/ _L	Post-purge:		$^{ m mg}/_{ m L}$	
O.R.P. (if	req'd):		Pre-purge:	mV	Post-purge:		mV	



WELLHEAD INSPECTION CHECKLIST BP / GEM

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Date 4/2	9105	<u>~</u>						
Site Address	4280 FOO.	thill B	Nd. 0	aklan	1, CA			,
Job Number _	4280 Foothill Blvd. Oc 050429-DAS			Tec	, chnician	OA		
Well ID	Well Inspected - No Corrective Action Required	Waler Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain Lielow)
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WELL GAUGING DATA

Project #	050512-DW-3	Date <u>5-13-05</u>	Client _	Arco 11	109
Site 42	80 Foothill	Oakland			

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			201	Thickness	Volume of			1 .	
•	Well	A.	Depth to	of	Immiscibles			Survey	
	Size	Sheen /	Immiscible	Immiscible		Depth to water	Depth to well	Point: TOB	
Well ID	(in.)	Odor	Liquid (ft.)	Liquid (ft.)	(ml)	(ft.)	bottom (ft.)	or TOC	•
MW-5	У		7.50	.01	25	7.51	_	TOC	
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ARCO / BP WELL MONITORING DATA SHEET

												
BTS #: 0	50512-0)w-3			Station # /110 9							
Sampler:					Date: 5							
Well I.D.					Well Dia			3	Ø	6	8	
Total We					Depth to	Water:	7	.51				
Depth to	Free Produ	ict: 7. 5	<u></u>		Thicknes				(fee	 t):	·	
Reference		PVO	Grade		D.O. Me					YSI		HACH
h	Well Diamet	ter !	Multiplier	<u>y</u>	Vell Diameter		eltiplier 66	· · · · · · · · ·	<u> </u>		7	
	!" 2"		0.04 0.16		4" 6"	-	65 4 7					
	3*		0.37		Other		² * 0.163				1	
Purge Metho	nd:	Bailer			Sampling N	Aethod:	Ì	Bailer			_	
I uigo masa	X Disposable Bailer					[AV844V		sable Ba	iler			
	Positive Air Displacement						-	ction P				
	Electric Submersible					Other: _		•				
	Electric Submersible Extraction Pump					Ouler						
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	Ouget.		•		•							
Top of Scree	en:		If well is list	ed as a	i no-purge, c	onfirm t	hat wat	ter leve	l is be	elow t	he top	
			of screen. O								•	
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			x chee	45	ρΗ =			Ga	ls.			
	1 Case Vol	ume (Gals.)		fied Vo		Calcı	ulated \					
	1	<u>`</u>	Conductiv		<u> </u>							
	m (0E)			7	2							
Time	Temp (°F)	pН	(mS or µ	18)	Gals. Ren	noved	Obse	ervatio	ns			
		Baile	1 = 25		584 1	Con us	:41					
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Did well	dewater?	Yes \	No	$\overline{}$	Gallons a	actualk		cuated	i:			
Sampling					Sampling		ackslash		7			
Sample I.	_/		$\overline{}$		Laborato		Pack	Seque	nia	\int_{Ot}	her	
Analyzed		O BTEX	MTBE DR	.0	Other:	• • • •	1			+		
D.O. (if re			Pre-J	ourge:		mg/L	\ P	ast-pu	rge:	1		mg/
O.R.P. (if	f req'd):	1	Pre-r	ourge:	7	mV	P	ost-pu	rge:			mV



WELLHEAD INSPECTION CHECKLIST BP / GEM

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Date <u>5-13-05</u>	, 							
Site Address 42	80 Foo	thill	Oak land					
Job Number <u>o</u> 9	0512- DW	- 3		Tec	hnician	DV		
Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Walibox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)
MW-5	X	X						
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WELL GAUGING DATA

Project # <u>050623</u> -MT3	Date <u>6/23/05</u>	_Client
Site 4290 Foothill	Deklaya 2	

	 .		<u></u>	Thickness	Volume of				 ,
	Well		Depth to	of	Immiscibles			Survey	
	Size	Sheen /	Immiscible	Immiscible		Depth to water	Depth to well	Point: TOB	
Well ID	(in.)	Odor	Liquid (ft.)	Liquid (ft.)	(ml)	(ft.)	bottom (ft.)	от 700	
MW-5	4			4		7.70			
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ARCO / BP WELL MONITORING DATA SHEET

BTS #: 6	150623	1 1013		Station # ///	109			
Sampler:	M.Toil			Date: 6/23/05				
Well I.D.	MW.5			Well Diameter	2 3 🐠	6	8	
Total We	ll Depth:			Depth to Water: 7-76				
Depth to Free Product:					ree Product (fee	:t): -{	<u> </u>	
Reference	ed to:	PKC	Grade	D.O. Meter (if	req'd):	YSI	НАСН	
Purge Metho	Wall Diamet 1" 2" 3"	er Bailer	Multiplier \(\) 0.04 0.16 0.37	Vell Diameter N 4" (6" I	<u>1uttiplier</u> 0.65 1.47 1s ² * 0.163			
ŭ	Di Positiv Elec	sposable Bai re Air Displac etric Syomers xtraction Pun	centent :	Other;	Disposable Barter Extraction Port			
Top of Scree	en:		If well is listed as a of screen. Otherwi	no-purge, confirm se, the well must be	that water level is b purged.	elow the	a top	
	I Case Volu	ıme (Gals.)	XSpecified Vo	=	Gals.			
Time	Temp (°F)	рН	Conductivity (mS or µS)	Gals, Removed	Observations			
	NB	5 <i>PH</i>	Detect	20 /				
Did well	dewater?	Yes	No	Gallons actuall	y evacuated:			
Sampling	Time:		/	Sampling Date	: /			
Sample I.	D.:			Laboratory:	Pace Seguoia	Oth	er	
Analyzed	for: gx	O BTEX	MTBE DRO	Other:	, ————————————————————————————————————			
D.O. (if re	 	····	Pre-purge:	/ns/L	Post-purge:			^{mg} /L
O.R.P. (if			Pre-purge:	<u> </u>	Post-purge:			mV
Blaine T	ech Servi	ces, Inc	. 1680 Rogers	s Ave., San Jo	se, CA 95112	(408)	573-05	 55



WELLHEAD INSPECTION CHECKLIST BP / GEM

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Date 6/23	105	hill, Daklar	0				
Site Address _4	230 Foot	hill, Daklar	wol				
Job Number	050623	-M3	Tecl	hnician	M		
Well ID	Well inspected - No Corrective Action Regulred	Wellbox From Components Wellbox Cleaned	Cap Replaced	Debris Removed From	Lock Replaced	Other Action Taken (explain	Well Not Inspected (explain
Well ID			 	Wellbox		below)	below)
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