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10:40 am, Nov 02, 2009

Alameda County Environmental Health ARCADIS
100 Montgomery Street
Suite 300
San Francisco
California 94104
Tel 415.374.2744
Fax 415.374.2745
www.arcadis-us.com

Re: Third Quarter 2009 Ground-Water Monitoring Report Former BP Station # 11109 4280 Foothill Boulevard Oakland, California ACEH Case # RO0000426

Environmental

"I declare that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Date:

10/30/2009

Contact:

Hollis Phillips

Phone:

415.374.2744 x13

Email:

hollis.phillips@arcadisus.com

Our ref:

GP09BPNA.0000

Submitted by:

Hollis E. Phillips, PG Senior Geologist

Third Quarter 2009 Ground-Water Monitoring Report

Former BP Station #11109 4280 Foothill Blvd., Oakland, California ACEH Case #RO0000426

Prepared for

Ms. Hollis Phillips, PG Senior Geologist ARCADIS-US, Inc. 100 Montgomery Street, Ste. 300 San Francisco, California 94104

On behalf of

Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

30 October 2009

Project No. 09-88-646



30 October 2009

Project No. 09-88-646

ARCADIS-US, Inc. 100 Montgomery Street, Suite 300 San Francisco, California 94104 Submitted via ENFOS

Attn.: Ms. Hollis Phillips, PG - Senior Geologist

Re: Third Quarter 2009 Ground-Water Monitoring Report, Former BP Service Station

#11109, 4280 Foothill Boulevard, Oakland, Alameda County, California;

ACEH Case #RO0000426

Dear Ms. Phillips:

Provided herein is the *Third Quarter 2009 Ground-Water Monitoring Report* for Former BP Service Station #11109 located at 4280 Foothill Boulevard, Oakland, California (Site). This report presents a summary of results from ground-water monitoring conducted at the Site during the Third Quarter of 2009.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact me at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Thomas A. Venus, P.E.

Senior Engineer

Enclosure

cc: Mr. Paresh Khatri, Alameda County Environmental Health (Submitted via ACEH ftp Site)

Ms. Shelby Lathrop, ConocoPhillips, 76 Broadway, Sacramento, California 95818

Electronic copy uploaded to GeoTracker

NEVADA

ARIZONA

CALIFORNIA

TEXAS

STATION #11109 GROUND-WATER MONITORING REPORT

Facility: #11109 Address: 4280 Foothill Boulevard, Oakland

ARCADIS Project Manager: Ms. Hollis Phillips, PG

Consulting Co./Contact Person: Broadbent & Associates, Inc.(BAI)/Mr. Tom Venus, PE

(530) 566-1400

Primary Agency/Regulatory ID No.: Alameda County Environmental Health (ACEH)

ACEH Case #RO0000426

Consultant Project No.: 09-88-646

WORK PERFORMED THIS QUARTER (Third Quarter 2009):

1. Prepared and submitted Second Quarter 2009 Status Report (BAI, 7/30/2009).

- 2. Performed monthly free product gauging and bailing of wells MW-5 and MW-10. Work performed on 22 July, 6 August, and 30 September 2009 by Stratus.
- 3. Conducted semi-annual ground-water monitoring/sampling for Third Quarter 2009. Work performed on 30 September 2009 by Stratus Environmental, Inc. (Stratus).

WORK PROPOSED FOR NEXT QUARTER (Fourth Quarter 2009):

- 1. Prepare and submit this *Third Quarter 2009 Ground-Water Monitoring Report* (contained herein).
- 2. Perform monthly free product gauging and bailing of wells MW-5, MW-10 through MW-12.
- 3. Perform quarterly ground-water monitoring/sampling of wells MW-10 through MW-12 for Fourth Quarter 2009.

QUARTERLY RESULTS SUMMARY:

Current phase of project: Ground-water monitoring/sampling/DPE IRM

Frequency of ground-water Monthly: MW-5, MW-10, MW-11, and MW-12 (Measure/

monitoring: Bail FP if present)

Semi-Annually (1Q & 3Q): MW-2 through MW-12

Frequency of ground-water sampling: Quarterly: MW-10, MW-11, and MW-12 (one year)

Semi-Annually (10 & 30): MW-2, MW-3, MW-4,

MW-6, and MW-7

Current remediation techniques: Monthly Free Product Bailing

Is Free Product (FP) present on-site: Yes (MW-5, MW-10, and MW-12)

FP recovered this quarter: 29 gallons (FP/water mixture)

Depth to ground water (below TOC): 9.69 ft (MW-10) to 16.83 ft (MW-6)

7.09 it (W1VV-10) to 10.03 it (W1VV-0)

General ground-water flow direction:
Approximate hydraulic gradient:

Northwest

0.07 ft/ft

DISCUSSION:

Third quarter 2009 semi-annual ground-water monitoring and sampling was conducted at Former BP Station #11109 on 30 September 2009 by Stratus. Water levels were gauged in the eleven wells at the Site. Separate phase hydrocarbons (SPH or Free Product-FP) were observed in wells MW-5, MW-10, and MW-12. In addition, Stratus reported that well MW-2 was Dry at a total depth of 12.76 ft, although the well was initially drilled to approximately 20 ft below ground surface. Stratus stated that the suspected root mass within the well casing could not be broken up. No other irregularities were noted during water level gauging. Depth to water measurements across the Site ranged from 9.68 ft at MW-10 to 16.83 ft at MW-6. Resulting ground-water surface elevations ranged from 30.10 ft in well MW-10 to

23.27 ft in well MW-8. Each well associated with the Site was surveyed on 13 April 2009 by Wood Rodgers. Water level elevations associated with Station #11109 yielded a potentiometric ground-water flow direction and gradient of approximately 0.07 ft/ft to the northwest. Ground-water monitoring field data sheets for Station #11109 are provided within Appendix A. Measured depths to ground water and respective ground-water elevations are summarized in Table 1. Current and historic ground-water flow directions and gradients are provided in Table 3. A Site Location Map is provided as Drawing 1. Potentiometric ground-water elevation contours for Station #11109 are presented in Drawing 2. Chevron Station #9-0076 co-operative ground-water monitoring data was not available at the time of this reports completion due to late scheduled sampling during the Third Quarter 2009.

Ground-water samples were collected from wells MW-3, MW-4, MW-6, MW-7, and MW-11. Well MW-2 was not sampled as the well was reported as "dry" (suspected blockage by root mass). Wells MW-5, MW-10, and MW-12 were not sampled as FP was present (See discussion below). Wells MW-3, MW-4, MW-6, MW-7, and MW-11 purged dry before three casing volumes were removed but recovered sufficiently prior to sampling. No other irregularities were reported during sampling. Samples were submitted under chain-of-custody documentation to Calscience Environmental Laboratories, Inc. (Garden Grove, California) to be analyzed for Gasoline Range Organics (GRO, C6-C12) by EPA Method 8015B; Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX) by EPA Method 8260B; and Methyl Tert-Butyl Ether (MTBE), Ethyl Tert-Butyl Ether (ETBE), Tert-Amyl Methyl Ether (TAME), Di-Isopropyl Ether (DIPE), 1,2-Dibromomethane (EDB), 1,2-Dichloroethane (1,2-DCA), Tert-Butyl Alcohol (TBA), and Ethanol by EPA Method 8260B. No significant irregularities were encountered during laboratory analysis of the samples. Ground-water sampling field data sheets and the laboratory analytical report, including chain-of-custody documentation, are provided in Appendix A.

Gasoline Range Organics (GRO) were detected above laboratory reporting limits in three of the five wells sampled up to a concentration of 30,000 micrograms per liter (μ g/L) in MW-11. Benzene was detected above the laboratory reporting limit in wells MW-7 and MW-11 at concentrations of 44 μ g/L and 850 μ g/L, respectively. Toluene was detected above the laboratory reporting limit in wells MW-7 and MW-11 at concentrations of 1.0 μ g/L and 1,400 μ g/L, respectively. Ethylbenzene was detected above the laboratory reporting limit in wells MW-7 and MW-11 at concentrations of 0.74 μ g/L and 1,000 μ g/L, respectively. Total Xylenes were detected above the laboratory reporting limit in wells MW-7 and MW-11 at concentrations of 0.79 μ g/L and 3,700 μ g/L, respectively. MTBE was detected above the laboratory reporting limit in each of the five wells sampled at concentrations up to 140 μ g/L in MW-4. The remaining fuel constituents were not detected above their laboratory reporting limits in the six wells sampled this quarter. Historic laboratory analytical results for Former BP Station #11109 are summarized in Table 1 and Table 2. Drawing 2 provides Third Quarter 2009 laboratory analytical results for GRO, Benzene, and MTBE constituents. Ground-water monitoring data (GEO_WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 database. Upload confirmation receipts are provided in Appendix B.

Separate phase hydrocarbons (SPH, or Free Product – FP) in wells MW-5 and MW-10 were monitored and removed during each month of the Third Quarter 2009. Monthly gauging of SPH/FP (and removal if present) from new wells MW-11 and MW-12 was not performed by Stratus due to a communication breakdown. On 22 July 2009, FP was measured in well MW-5 at 0.12 feet and in well MW-10 at 0.01 feet. Approximately six gallons of FP/water mixture was bailed from MW-5 and approximately three gallons from MW-10 during this visit. On 6 August 2009, FP thickness was measured in well MW-5 at 0.01 feet. Approximately five gallons of FP/water mixture was bailed from well MW-5 during this visit. On 30 September 2009 (during the scheduled semi-annual site sampling/monitoring event), FP thickness was measured in well MW-5 at 0.06 feet, in well MW-10 at 0.01 feet, and in well MW-12 at 0.02 feet. Approximately eight gallons of FP/water mixture was bailed

from well MW-5, approximately three gallons from well MW-10, and approximately four gallons from well MW-12 during this visit. Table 4 contains a summary of FP removal data.

CONCLUSIONS AND RECOMMENDATIONS:

Water level elevations were between historic minimum and maximum ranges for each well gauged this quarter, with the exception of recently installed wells MW-10, MW-11, and MW-12. The potentiometric ground-water flow direction and gradient of 0.07 ft/ft to the northwest is somewhat inconsistent with historical data and might possibly be a result from the change in top of casing elevations following the recent well survey. Future gauged ground-water elevations and resultant flow directions/ gradients should be scrutinized for this potential change. Detected concentrations of petroleum hydrocarbons were within the historic minimum and maximum ranges recorded for each well. Concentrations of GRO, BTEX, and MTBE are significant, justifying efforts to determine the viability of potential remediation technologies for the Site. In the letter dated 13 August 2009, the ACEH requested the preparation and submittal of a Feasibility Study and/or Corrective Action Plan. In a correspondence dated 12 October 2009 ARCADIS-US, Inc. requested an extension for the submittal of the Feasibility Study and/or Corrective Action Plan that was approved by ACEH in a reply dated 20 October 2009.

CLOSURE:

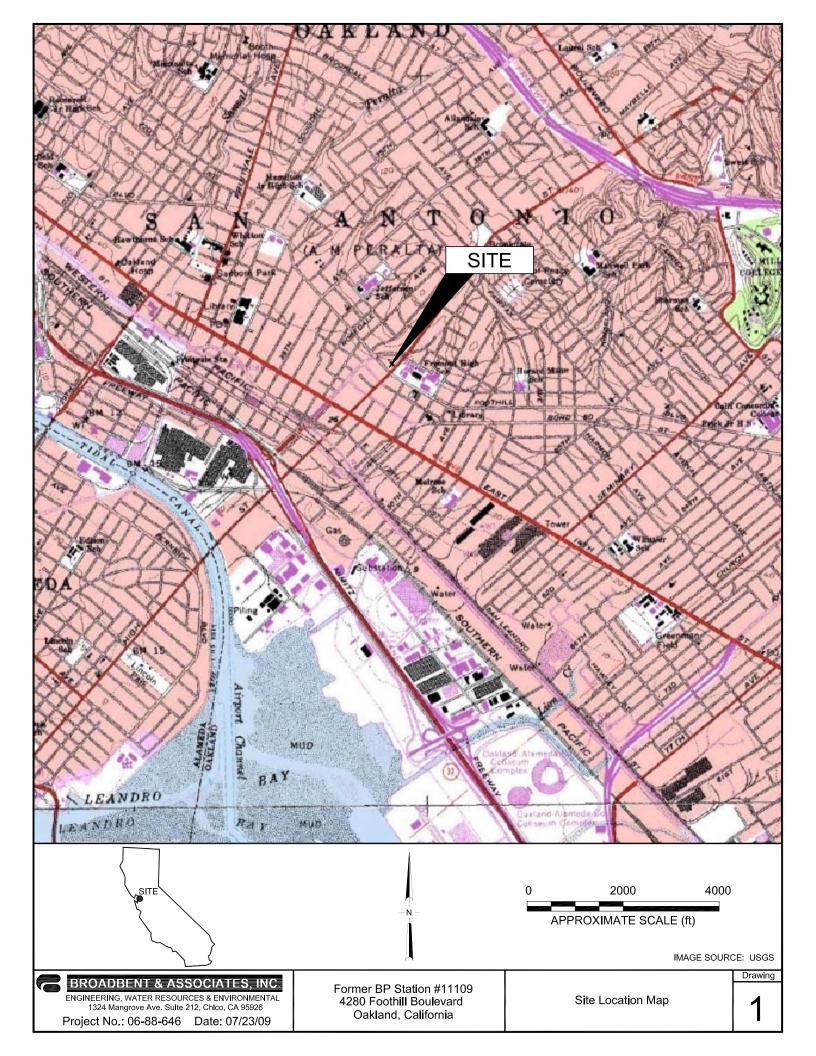
The findings presented in this report are based upon: observations of Stratus field personnel (see Appendix A), the points investigated, and results of laboratory tests performed by Calscience Environmental Laboratories, Inc. (Garden Grove, California). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of ARCADIS-US, Inc. and Atlantic Richfield Company (a BP affiliated company). It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

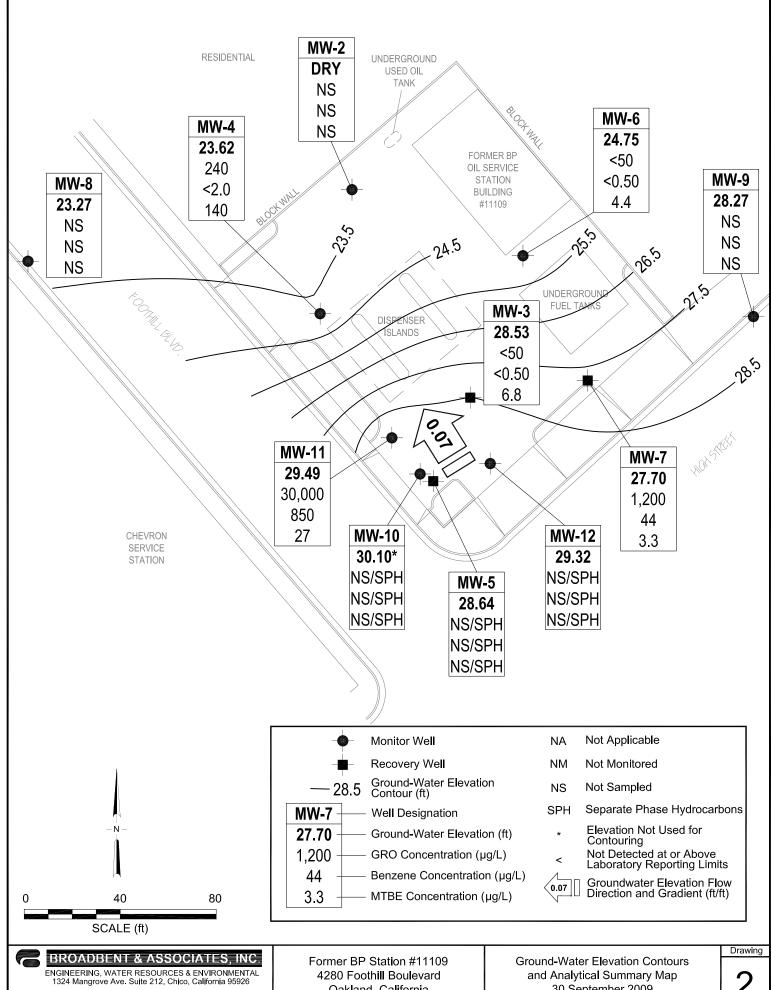
ATTACHMENTS:

- Drawing 1. Site Location Map, Former BP Station #11109, 4280 Foothill Boulevard, Oakland, California
- Drawing 2. Ground-Water Elevation Contours and Analytical Summary Map, 30 September 2009, Former BP Station #11109, 4280 Foothill Boulevard, Oakland, California
- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #11109, 4280 Foothill Blvd., Oakland, California
- Table 2. Summary of Fuel Additives Analytical Data, Station #11109, 4280 Foothill Blvd., Oakland, California
- Table 3. Historical Ground-Water Flow Direction and Gradient, Station #11109, 4280 Foothill Blvd., Oakland, California

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- Table 4. Summary of Free Product Removal, Former BP Service Station #11109, 4280 Foothill Boulevard, Oakland, California
- Appendix A. Stratus Ground-Water Sampling Data Package (Includes Field Data Sheets, Laboratory Report, Chain of Custody Documentation, and Field Procedures)
- Appendix B. GeoTracker Upload Confirmation Receipts





Project No.: 06-88-646 Date: 10/26/2009 Oakland, California

30 September 2009

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			TOC		Product	Water Level		C	oncontrati	ong in (ug/	T)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/		опсенитан	ons in (µg/ Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene		Xylenes	MtBE	(mg/L)	Lab	pН	(μg/L)	(μg/L)	(μg/L)
MW-1			` /	. 37	` ,		3								•	,,,,	(18)	,,,,
1/31/1990			38.19	15.41		22.78												
2/5/1990		c	38.19															
MW-2																		
2/5/1990			41.22	21.90		19.32	1,300	14	< 0.1	9	13			SUP				
2/14/1991		d	41.22	21.16		20.06	<50	< 0.3	< 0.3	< 0.3	< 0.3			SUP		<10000	< 5000	51
5/13/1991		e	41.22	21.32		19.90	< 50	< 0.3	< 0.3	< 0.3	< 0.3			SUP		<50	6,000	0.5
7/24/1991			41.22	22.92		18.30												
10/3/1991		e	41.22	24.90		16.32	<50	<0.3	0.8	< 0.3	< 0.3			SUP		<50	< 5000	0.7
10/15/1991			41.22	24.10		17.12												
12/4/1991		f	41.22															
12/16/1991			41.22	23.95		17.27												
1/6/1992			41.22	23.30		17.92	< 50	< 0.3	< 0.3	< 0.3	<0.3			ANA		<50	< 5000	
1/22/1992			41.22	23.14		18.08												
1/28/1992			41.22	22.99		18.23												
2/5/1992			41.22	22.63		18.59												
2/12/1992			41.22	22.04		19.18												
2/17/1992			41.22	20.84		20.38												
4/3/1992			41.22	18.29		22.93												
4/8/1992			41.22	18.86		22.36	< 50	< 0.5	< 0.5	< 0.5	< 0.5			ANA		63	< 5000	
4/14/1992			41.22	19.45		21.77												
4/29/1992			41.22	20.35		20.87												
5/7/1992			41.22	20.84		20.38												
7/3/1992			41.22	22.34		18.88	<50	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
10/8/1992			41.22	23.73		17.49	<50	<0.5	<0.5	<0.5	<0.5			ANA				
12/31/1992			41.22	21.12		20.10	<50	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
4/21/1993		g, n	41.22	17.68		23.54	<50	<0.5	<0.5	<0.5	<0.5			PACE		<50	<5000	
7/7/1993		e, n	41.22	20.30		20.92	<50	< 0.5	< 0.5	< 0.5	< 0.5			PACE				1.0
9/21/1993		n	41.22	21.93		19.29	<50	0.9	0.7	0.7	2.6	21.54		PACE				
12/17/1993			41.22	21.48		19.74												
12/23/1993		n	41.22				<50	< 0.5	< 0.5	< 0.5	0.7			PACE				

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			тос		Product	Water Level		C	oncentrati	ons in (µg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	$(\mu g/L)$	(µg/L)
MW-2 Cont.																		
4/7/1994		n	41.22	20.25		20.97	< 50	< 0.5	< 0.5	< 0.5	< 0.5	12.2	5.9	PACE				
7/6/1994		n	41.22	20.59		20.63	< 50	< 0.5	< 0.5	< 0.5	< 0.5		3.1	PACE				
10/7/1994		n	41.22	22.04		19.18	< 50	< 0.5	< 0.5	< 0.5	< 0.5	15.2	2.8	PACE				
1/27/1995			41.22	26.12		15.10	< 50	< 0.5	< 0.5	< 0.5	<1		4.8	ATI		440	< 5000	
3/30/1995			41.22	12.34		28.88	< 50	< 0.50	< 0.50	< 0.50	<1.0		7.2	ATI				
6/20/1995			41.22	16.42		24.80	< 50	< 0.50	< 0.50	< 0.50	<1.0		6.0	ATI				
10/3/1995			41.22	20.06		21.16	< 50	< 0.50	< 0.50	< 0.50	<1.0	< 5.0	5.7	ATI				
12/6/1995			41.22	21.31		19.91	< 50	< 0.50	< 0.50	< 0.50	<1.0	46	5.4	ATI				
3/21/1996			41.22	12.28		28.94	< 50	< 0.5	<1.0	<1.0	<1.0	<1.0	7.4	SPL				
6/21/1996			41.22	13.28		27.94	< 50	< 0.5	<1	<1	<1	<10	7.3	SPL				
9/6/1996			41.22	13.94		27.28												
9/9/1996			41.22				< 50	< 0.5	<1.0	<1.0	<1.0	<10	7.4	SPL				
12/19/1996			41.22	12.19		29.03	< 50	< 0.5	<1.0	<1.0	<1.0	<10	7.9	SPL				
3/17/1997			41.22	11.59		29.63												
8/12/1997			41.22	13.21		28.01												
12/10/1997			41.22	12.34		28.88												
3/12/1998			41.22	11.04		30.18												
6/23/1998			41.22	11.77		29.45												
3/31/1999			41.22	12.38		28.84												
8/25/1999			41.22	17.72		23.50												
3/9/2000			41.22	11.94		29.28												
3/8/2001			41.22	10.31		30.91												
3/8/2002			41.22	14.35		26.87												
3/18/2002			41.22	13.11		28.11												
3/11/2003			41.22	13.24		27.98												
12/09/2003	P	q	41.22	18.58		22.64	350	< 0.50	< 0.50	0.56	2.8	24		SEQM	6.2			
03/09/2004	P		41.22	12.52		28.70	74	< 0.50	< 0.50	0.83	4.7	27		SEQM	6.5			
09/17/2004	P		41.22	18.05		23.17	59	< 0.50	< 0.50	< 0.50	< 0.50	21		SEQM	6.3			
03/07/2005		p	41.22	2.32		38.90												
09/06/2005		r	41.22															
03/06/2006		p	41.22															

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			TOC		Product	Water Level		C	oncentrati	ons in (µg/l	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	$(\mu g/L)$	$(\mu g/L)$	(µg/L)
MW-2 Cont.																		
9/5/2006		p	41.22	10.46		30.76	79	< 0.50	5.1	< 0.50	0.73	< 0.50		TAMC	6.4			
3/5/2007		p	41.22	12.25		28.97												
9/7/2007		r	41.22															
3/6/2008		w	41.22	12.33		28.89												
9/3/2008		r	41.22															
3/4/2009		r	41.22															
9/30/2009		r, x	41.22															
MW-3																		
2/5/1990			40.74	17.45		23.29	1,400	15	<2.5	11	8			SUP				
2/14/1991			40.74	18.52		22.22	320	8	< 0.3	8	1			SUP				
5/13/1991			40.74	19.32		21.42	640	13	< 0.3	18	1			SUP				
7/24/1991			40.74	20.69		20.05												
10/3/1991			40.74	19.47		21.27	940	21	< 0.3	23	2.1			SUP				
10/15/1991			40.74	20.46		20.28												
12/4/1991			40.74	18.29		22.45												
12/16/1991			40.74	18.34		22.40												
1/6/1992			40.74	18.50		22.24	580	6.1	1	6.1	7.1			ANA				
1/22/1992			40.74	17.86		22.88												
1/28/1992			40.74	15.84		24.90												
2/5/1992			40.74	17.53		23.21												
2/12/1992			40.74	17.15		23.59												
2/17/1992			40.74	16.18		24.56												
4/3/1992			40.74	14.80		25.94												
4/8/1992			40.74	17.06		23.68	1,100	30	4.6	32	11			ANA				
4/14/1992			40.74	15.22		25.52												
4/29/1992			40.74	15.90		24.84												
5/7/1992			40.74	16.35		24.39												
7/3/1992			40.74	17.74		23.00	1,200	38	<2.5	24	<2.5			ANA				
10/8/1992			40.74	19.06		21.68	1,400	31	< 0.5	25	13			ANA				
12/31/1992		h	40.74				960	11	3.6	10	3.8			ANA				

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			тос		Product	Water Level		C	oncentrati	ons in (μg/l	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	$(\mu g/L)$	(µg/L)	(µg/L)
MW-3 Cont.																		
12/31/1992			40.74	16.61		24.13	820	12	4.1	13	5.9			ANA				
4/21/1993		n	40.74	14.24		26.50	420	5.6	< 0.5	3.9	1.4			PACE				
4/21/1993		h, n	40.74				390	5	< 0.5	3.7	1.5			PACE				
7/7/1993		i, n	40.13	15.19		24.94	54	0.6	0.6	< 0.5	< 0.5	12.68		PACE				
9/21/1993		n	40.13	16.58		23.55	540	7.9	0.9	4.7	2.4			PACE				
12/17/1993			40.13	15.82		24.31												
12/23/1993		n	40.13				500	9.8	1.5	3.3	2.1			PACE				
12/23/1993		h	40.13				480	9.2	< 0.5	5.4	5.3			PACE				
4/7/1994		n	40.13	28.50		11.63	460	20	7.4	8.9	11	18.2		PACE				
4/7/1994		h	40.13				460	20	7.7	9	11			PACE				
7/6/1994		n	40.13				300	10	0.6	1.7	6.4	5.54	4.8	PACE				
10/7/1994		n	40.13	27.65		12.48	620	28	< 0.5	2.2	12	31.4	4.4	PACE			31	
1/27/1995		j	40.13	27.65		12.48												
3/30/1995			40.13	26.05		14.08	300	10	6	3.4	18		7.6	ATI				
6/20/1995			40.13	19.49		20.64	170	7.2	3.4	0.85	15			ATI				
10/3/1995			40.13	24.93		15.20	170	2.1	< 0.50	0.81	8	6.7		ATI				
12/6/1995		h	40.13				1,400	6.1	3	1.7	190	53		ATI				
12/6/1995			40.13	25.14		14.99	1,700	6.7	3.1	2.8	210	64		ATI				
3/21/1996			40.13	9.48		30.65	<50	0.5	<1	<1	1	<10	7.3	SPL				
6/21/1996			40.13	11.60		28.53	< 50	13	<1	<1	<1	12	7.6	SPL				
9/6/1996			40.13	12.23		27.90												
9/9/1996			40.13				<250	6.5	< 5.0	< 5.0	< 5.0	< 50	7.6	SPL				
12/19/1996			40.13	10.46		29.67	<50	4.1	<1.0	<1.0	<1.0	<10	8.4	SPL				
3/17/1997			40.13	9.86		30.27	50	<5	<1.0	<1.0	<1.0	<10	7.4	SPL				
8/12/1997			40.13	12.11		28.02	<50	0.79	<1.0	<1.0	<1.0	10	6.1	SPL				
12/10/1997			40.13	10.90		29.23	< 50	< 0.5	<1.0	<1.0	<1.0	<10	3.2	SPL				
3/12/1998			40.13	10.20		29.93	<50	< 0.5	<1.0	<1.0	<1.0	<10	6.3	SPL				
3/12/1998		h	40.13				<50	< 0.5	<1.0	<1.0	<1.0	<10		SPL				
6/23/1998			40.13	10.17		29.96	50	< 0.5	<1.0	<1.0	<1.0	<10	3.4	SPL				
3/31/1999			40.13	11.45		28.68	60	<1.0	<1.0	<1.0	<1.0	6.2		SPL				
8/25/1999			40.13	12.52		27.61	<50	<1.0	<1.0	<1.0	<1.0	7.7		SPL				

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			тос		Product	Water Level		С	oncentrati	ons in (µg/l	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
MW-3 Cont.																		
3/9/2000			40.13	12.39		27.74	< 50	< 0.5	0.54	< 0.5	1.7	6.3		PACE				
3/8/2001			40.13	10.41		29.72	< 50	< 0.5	< 0.5	< 0.5	0.59	7.7		PACE				
3/8/2002			40.13	9.83		30.30	62	< 0.5	< 0.5	< 0.5	<1.0	11.6		PACE				
3/18/2002			40.13	9.20		30.93												
3/11/2003			40.13	10.54		29.59	< 50	< 0.50	< 0.50	< 0.50	< 0.50	6.7		SEQ				
12/09/2003	P		40.13	12.88		27.25	< 50	< 0.50	< 0.50	< 0.50	< 0.50	6.4		SEQM	6.3			
03/09/2004	P		40.13	9.49		30.64	< 50	< 0.50	< 0.50	< 0.50	0.63	6.9		SEQM	6.1			
09/17/2004			40.13	12.76		27.37												
03/07/2005	P		40.13	7.30		32.83	< 50	< 0.50	< 0.50	< 0.50	0.52	5.1		SEQM	7.0			
09/06/2005			42.92	10.81		32.11												
03/06/2006	P	u	42.92	8.85		34.07	< 50	< 0.50	< 0.50	< 0.50	< 0.50	6.9		SEQM	6.8			
9/5/2006			42.92	9.86		33.06												
3/5/2007	P		42.92	8.33		34.59	< 50	< 0.50	< 0.50	< 0.50	< 0.50	5.4	2.31	TAMC	6.95			
9/7/2007			42.92	11.10		31.82												
3/6/2008	P		42.92	8.92		34.00	< 50	< 0.50	< 0.50	< 0.50	< 0.50	4.2	2.5	CEL	6.86			
9/3/2008			42.92	12.19		30.73												
3/4/2009	P		42.92	8.28		34.64	< 50	< 0.50	< 0.50	< 0.50	< 0.50	4.9	1.19	CEL	6.71			
9/30/2009	P	x	40.13	11.60		28.53	< 50	<0.50	< 0.50	< 0.50	< 0.50	6.8		CEL	7.12			
MW-4																		
2/5/1990			40.11	20.75		19.36	620	<0.5	9	<0.5	10			SUP				
2/14/1991			40.11	21.73		18.38	180	<0.3	< 0.3	0.4	2			SUP				
5/13/1991			40.11	18.55		21.56	72	0.7	<0.3	< 0.3	< 0.3			SUP				
7/24/1991			40.11	21.31		18.80												
10/3/1991			40.11	22.57		17.54	57	<0.3	< 0.3	<0.3	<0.3			SUP				
10/15/1991			40.11	22.88		17.23												
12/4/1991			40.11	22.54		17.57												
12/16/1991			40.11	22.59		17.52												
1/6/1992			40.11	22.00		18.11	480	0.8	3.2	1.9	7.7			ANA				
1/22/1992			40.11	21.58		18.53												
1/28/1992			40.11	21.42		18.69												

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			тос		Product	Water Level		С	oncentrati	ons in (µg/l	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	$(\mu g/L)$	(µg/L)
MW-4 Cont.																		
2/5/1992			40.11	21.10		19.01												
2/12/1992			40.11	20.74		19.37												
2/17/1992			40.11	19.78		20.33												
4/3/1992			40.11	16.80		23.31												
4/8/1992			40.11	17.13		22.98	< 50	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
4/14/1992			40.11	17.74		22.37												
4/29/1992			40.11	18.56		21.55												
5/7/1992			40.11	19.10		21.01												
7/3/1992			40.11	20.71		19.40	< 50	0.6	< 0.5	< 0.5	< 0.5			ANA				
10/8/1992			40.11	22.43		17.68	270	< 0.5	2.1	2.5	3.2			ANA				
12/31/1992			40.11	19.58		20.53	150	< 0.5	< 0.5	< 0.5	1.3			ANA				
4/21/1993		n	40.11	17.79		22.32	< 50	< 0.5	< 0.5	< 0.5	< 0.5			PACE				
7/7/1993		n	40.11	18.44		21.67	160	1.2	5.4	3.8	19	5.51		PACE				
9/21/1993		n	40.11	20.14		19.97	71	< 0.5	1.9	< 0.5	2.1			PACE				
12/17/1993			40.11	19.80		20.31												
12/23/1993		n	40.11				< 50	3.1	1.6	0.8	3.8	5.7		PACE				
4/7/1994		n	40.11	19.12		20.99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	11.7	6.6	PACE				
7/6/1994		n	40.11	19.90		20.21	62	< 0.5	< 0.5	< 0.5	< 0.5		4.1	PACE				
10/7/1994		n	40.11	20.07		20.04	< 50	< 0.5	< 0.5	< 0.5	< 0.5	7.38	3.6	PACE				
1/27/1995			40.11	13.72		26.39	< 50	< 0.5	< 0.5	< 0.5	<1		2.7	ATI				
3/30/1995			40.11	11.46		28.65	<50	< 0.50	< 0.50	< 0.50	<1.0		8.3	ATI				
6/20/1995			40.11	14.78		25.33	< 50	< 0.50	< 0.50	< 0.50	<1.0			ATI				
10/3/1995			40.11	19.62		20.49	< 50	< 0.50	< 0.50	< 0.50	<1.0	5	5.8	ATI				
12/6/1995			40.11	19.91		20.20	< 50	< 0.50	< 0.50	< 0.50	<1.0	47	5.7	ATI				
3/21/1996			40.11	11.12		28.99	< 50	< 0.5	<1	<1	<1	<10	7.8	SPL				
6/21/1996			40.11	12.21		27.90	< 50	< 0.5	<1	<1	<1	<10	7.9	SPL				
9/6/1996			40.11	12.89		27.22												
9/9/1996			40.11				< 50	< 0.5	<1.0	<1.0	<1.0	<10	7.2	SPL				
12/19/1996			40.11	11.01		29.10	< 50	< 0.5	<1.0	<1.0	<1.0	<10	8.4	SPL				
3/17/1997			40.11	10.42		29.69												
8/12/1997			40.11	12.77		27.34												

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			тос		Product	Water Level		С	oncentrati	ons in (µg/l	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	$(\mu g/L)$	(µg/L)	(µg/L)
MW-4 Cont.																		
12/10/1997			40.11	11.22		28.89												
3/12/1998			40.11	10.81		29.30												
6/23/1998			40.11	10.61		29.50												
3/31/1999			40.11	11.46		28.65												
8/25/1999			40.11	16.16		23.95												
3/9/2000			40.11	12.23		27.88												
3/8/2001			40.11	11.04		29.07												
3/8/2002			40.11	12.73		27.38												
3/18/2002			40.11	11.62		28.49												
3/11/2003			40.11	13.44		26.67												
12/09/2003	P		40.11	15.03		25.08	<250	<2.5	<2.5	<2.5	<2.5	130		SEQM	6.1			
03/09/2004	P		40.11	11.04		29.07	< 50	< 0.50	< 0.50	< 0.50	< 0.50	35		SEQM	5.5			
09/17/2004	P		40.11	16.75		23.36	<250	<2.5	<2.5	<2.5	<2.5	140		SEQM	6.5			
03/07/2005	P		40.11	11.02		29.09	67	< 0.50	< 0.50	< 0.50	< 0.50	42		SEQM	6.6			
09/06/2005	P	s, t	42.88	14.64		28.24	81	< 0.50	< 0.50	< 0.50	<1.5	180		SEQM	6.7			
03/06/2006	P		42.88	12.42		30.46	<100	<1.0	<1.0	<1.0	<1.0	110		SEQM	6.4			
9/5/2006			42.88	13.81		29.07	130	<1.0	<1.0	<1.0	<1.0	190		TAMC	6.5			
3/5/2007	P		42.88	10.63		32.25	< 50	< 0.50	< 0.50	< 0.50	< 0.50	13	3.34	TAMC	7.11			
9/7/2007	P	s, v (MTBE)	42.88	14.77		28.11	90	<0.50	<0.50	<0.50	<0.50	130	1.14	TAMC	6.68			
3/6/2008	P		42.88	11.30		31.58	< 50	< 0.50	< 0.50	< 0.50	< 0.50	170	1.76	CEL	6.62			
9/3/2008	P		42.88	16.11		26.77	<50	<5.0	<5.0	< 5.0	< 5.0	150	1.97	CEL	6.33			
3/4/2009	P		42.88	10.78		32.10	140	< 5.0	< 5.0	< 5.0	< 5.0	110	1.31	CEL	6.47			
9/30/2009	P	x, y (GRO)	40.10	16.48		23.62	240	<2.0	<2.0	<2.0	<2.0	140	0.08	CEL	6.88			
MW-5																		
10/3/1991			39.55	18.08		21.47	79,000	13,000	7,400	1,400	6,200			SUP				
10/15/1991			39.55	18.55		21.00												
12/4/1991		a	39.55	18.44	0.13	20.98												
12/16/1991		a	39.55	18.66	0.01	20.88												
1/6/1992		a	39.55	19.12	0.11	20.32												

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			TO G								- \					P.P.O./		
Well and			TOC	DTW	Product	Water Level	GRO/	С	oncentrati 	ons in (µg/	L) Total		DO			DRO/ TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	Elevation (feet)	(feet bgs)	Thickness (feet)	Elevation (feet)	TPHg	Benzene	Toluene	Ethyl- Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	1FHα (μg/L)	10G (μg/L)	μg/L)
	1/111	roomote	(Icct)	(Icct bgs)	(Icct)	(ICCL)	IIIIg	Benzene	Totache	Belizene	Ayicies	MILDE	(IIIg/L)	Lab	pm	(μg/L)	(μg/L)	(μg/L)
MW-5 Cont.																		
1/22/1992			39.55	14.59		24.96												
1/28/1992			39.55	15.25		24.30												
2/5/1992		q	39.55	15.58		23.97												
2/12/1992		a	39.55	15.54	0.01	24.00												
2/17/1992		q	39.55	13.98		25.57												
4/3/1992		a	39.55	13.63	0.04	25.88												
4/8/1992		a	39.55	13.17	0.01	26.37												
4/14/1992		a	39.55	13.45	0.01	26.09												
4/29/1992		a	39.55	13.75	0.07	25.73												
5/7/1992		a	39.55	16.15	0.04	23.36												
7/3/1992		a	39.55	17.67	0.08	21.80												
9/1/1992		a	39.55	17.83	0.50	21.22												
10/8/1992		a	39.55	17.86	0.92	20.77												
12/31/1992		q	39.55	15.20		24.35												
4/21/1993		a	39.55	12.64	0.02	26.89												
7/7/1993		a, i	39.14	12.68	0.82	25.64												
9/21/1993		q	39.14	14.35		24.79												
12/17/1993		a	39.14	12.61	0.41	26.12												
4/7/1994		n	39.14	30.00		9.14	66,000	3,000	1,700	250	6,800	2,002		PACE				
7/6/1994		n	39.14				29,000	1,900	330	63	2,700	1,141		PACE				
10/7/1994		h	39.14				45,000	2,900	540	260	2,600			PACE				
10/7/1994		n	39.14	28.70		10.44	250,000	2,600	660	830	5,200	37.7	4.2	PACE				
1/27/1995			39.14	28.70		10.44												
3/30/1995		h	39.14				43,000	7,900	2,500	440	6,200			ATI				
3/30/1995			39.14	28.95		10.19	50,000	7,900	2,600	520	6,400		5.5	ATI				
6/20/1995		h	39.14				26,000	3,500	290	<25	3,300			ATI				
6/20/1995			39.14	22.54		16.60	34,000	5,100	1,900	300	3,700			ATI				
10/3/1995		h	39.14				12,000	46	39	10	1,600	320		ATI				
10/3/1995			39.14	18.84		20.30	12,000	68	42	11	1,600	330		ATI				
12/6/1995			39.14	19.07		20.07	16,000	1,200	93	51	700	600		ATI				
3/21/1996		h	39.14				1,900	92	30	7	270	<10		SPL				

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			TOC		Product	Water Level		C	oncentrati	ons in (µg/l	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	$(\mu g/L)$	$(\mu g/L)$
MW-5 Cont.																		
3/21/1996			39.14	7.43		31.71	1,500	89	28	6	250	<10	7.2	SPL				
6/21/1996			39.14	9.87		29.27	3,500	740	150	19	400	<100	7.1	SPL				
6/21/1996		h	39.14				2,700	680	140	20	400	<50		SPL				
9/6/1996			39.14	10.52		28.62												
9/9/1996			39.14				82,000	3,100	1,700	850	9,100	<2500	7.5	SPL				
9/9/1996		h	39.14				90,000	2,900	1,600	670	6,900	<2500		SPL				
12/19/1996			39.14	8.62		30.52	41,000	790	820	120	2,040	< 500	7.7	SPL				
12/19/1996		h	39.14				26,000	490	430	63	1,140	< 500		SPL				
3/17/1997			39.14	8.22		30.92	5,500	1.9	2.4	<1.0	<1.0	29	6.4	SPL				
3/17/1997		h	39.14				6,600	2.5	2.7	<1.0	<1.0	28		SPL				
8/12/1997		h	39.14				36,000	6,100	2,500	720	4,500	< 500		SPL				
8/12/1997		a	39.14	12.18	0.22	26.74	33,000	6,400	2,400	680	4,400	<1000	6.8	SPL				
12/10/1997		h	39.14				37,000	2,900	2,500	440	4,800			SPL				
12/10/1997		a	39.14	10.78	0.06	28.30	31,000	3,000	2,500	560	5,100	500	1.8	SPL				
3/12/1998		a	39.14	10.11	0.22	28.81	100,000	1,600	870	250	2,600	<250	6.1	SPL				
6/23/1998		h	39.14				27,000	2,600	840	400	2,950	< 500		SPL				
6/23/1998		a	39.14	10.20	0.02	28.92	27,000	2,500	840	370	2,900	<250	2.1	SPL				
3/31/1999		f	39.14															
8/25/1999		a	39.14	14.69	0.38	24.07	180,000	2,700	400	830	2,800	26		SPL				
3/9/2000		a	39.14	14.83	0.60	23.71	53,000	12,000	2,600	1,900	9,100	< 5.0		PACE				
3/8/2001		f	39.14															
3/8/2002		a	39.14	11.45	1.50	26.19	33,000	8,240	1,080	1,010	2,900	34.3		PACE				
3/18/2002			39.14	8.03		31.11												
3/11/2003		a	39.14	9.60	0.45	29.09												
12/09/2003		a	39.14	11.44	0.03	27.72												
03/09/2004	P		39.14	7.91		31.23	31,000	3,900	1,100	780	3,600	<50		SEQM	6.6			
09/17/2004		a	39.14	12.13	0.15	27.13												
03/07/2005		a	39.14	8.62	0.02	27.13												
09/06/2005		a	41.98	11.16	0.18	30.96												
03/06/2006	P	a, q	41.98	8.60	SHEEN	33.38	32,000	7,500	810	1,200	2,300	<50		SEQM	6.4			
9/5/2006		a	41.98	6.16	0.03	35.82												

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			тос		Product	Water Level		C	oncentrati	ons in (μg/						DRO/		
Well and	D/AID	.	Elevation		Thickness	Elevation	GRO/		m 1	Ethyl-	Total	MADE	DO		**	TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(μg/L)	(µg/L)
MW-5 Cont.																		
3/5/2007	P	q	41.98	8.34	SHEEN	33.64	90,000	10,000	4,200	1,900	7,900	<50	1.30	TAMC	6.91			
9/7/2007		a	41.98	15.15	0.15	26.94												
1/14/2008		a	41.98	10.30	0.49	32.05												
2/27/2008		a	41.98	13.22	0.12	28.85												
3/6/2008		a	41.98	12.90	0.14	29.19												
9/3/2008		a	41.98	12.90	0.99	29.82												
3/4/2009		a	41.98	8.45	0.16	33.65												
4/8/2009		x	39.14	9.05	0.67	30.59												
5/11/2009			39.14	9.10	0.32	30.28												
6/16/2009			39.14	9.15	0.02	30.01												
7/22/2009			39.14	9.33	0.12	29.90												
8/6/2009			39.14	10.05	0.01	29.10												
9/30/2009			39.14	10.55	0.06	28.64												
MW-6																		
10/3/1991			41.59	20.73		20.86	<50	0.7	0.8	<0.3	1.3			SUP				
10/15/1991			41.59	21.20		20.39												
12/4/1991			41.59	21.26		20.33												
12/16/1991			41.59	21.12		20.47												
1/6/1992			41.59	20.29		21.30	<50	<0.5	< 0.5	<0.5	1.6			ANA				
1/22/1992			41.59	20.12		21.47												
1/28/1992			41.59	20.20		21.39												
2/5/1992			41.59	20.09		21.50												
2/12/1992			41.59	19.15		22.44												
2/17/1992			41.59	18.02		23.57												
4/3/1992			41.59	16.62		24.97												
4/8/1992			41.59	17.06		24.53	<50	0.6	< 0.5	0.8	<0.5			ANA				
4/14/1992			41.59	17.23		24.36												
4/29/1992			41.59	18.12		23.47												
5/7/1992			41.59	18.52		23.07												
7/3/1992			41.59	19.71		21.88	< 50	<0.5	< 0.5	<0.5	< 0.5			ANA				

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			тос		Product	Water Level		С	oncentrati	ons in (µg/l	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
MW-6 Cont.																		
10/8/1992			41.59	21.22		20.37	< 50	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
10/8/1992		h	41.59				< 50	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
12/31/1992			41.59	21.33		20.26	< 50	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
4/21/1993		n	41.59	16.45		25.14	< 50	< 0.5	< 0.5	< 0.5	< 0.5			PACE				
7/7/1993		j, n	41.59	18.68		22.91	<50	< 0.5	< 0.5	< 0.5	< 0.5	28.96		PACE			29	
9/21/1993		n	41.59	19.64		21.95	< 50	< 0.5	< 0.5	< 0.5	1.6			PACE				
12/17/1993			41.59	21.08		20.51												
12/23/1993		n	41.59				< 50	< 0.5	0.5	< 0.5	0.6	13.95		PACE				
4/7/1994		n	41.59	21.27		20.32	<50	< 0.5	< 0.5	< 0.5	< 0.5	35.1	6.1	PACE				
7/6/1994		n	41.59	19.81		21.78	< 50	< 0.5	< 0.5	< 0.5	< 0.5		4.0	PACE				
7/6/1994		h	41.59				< 50	< 0.5	< 0.5	< 0.5	< 0.5			PACE				
10/7/1994		j, n	41.59	21.25		20.34	< 50	< 0.5	< 0.5	< 0.5	< 0.5	24.3	3.5	PACE			24	
1/27/1995			41.59	12.39		29.20	<50	< 0.5	< 0.5	< 0.5	<1		4.2	ATI				
3/30/1995			41.59	11.34		30.25	< 50	< 0.50	< 0.50	< 0.50	<1.0		6.1	ATI				
6/20/1995			41.59	15.12		26.47	<50	< 0.50	< 0.50	< 0.50	<1.0			ATI				
10/3/1995			41.59	20.68		20.91	< 50	< 0.50	< 0.50	< 0.50	<1.0	66	6.4	ATI				
12/6/1995			41.59	23.77		17.82	<50	< 0.50	< 0.50	< 0.50	<1.0	45	5.7	ATI				
3/21/1996			41.59	11.55		30.04	< 50	< 0.5	<1	<1	<1	41	9.1	SPL				
6/21/1996			41.59	12.60		28.99	<50	< 0.5	<1	<1	<1	<10	8.6	SPL				
9/6/1996			41.59	13.25		28.34												
9/9/1996		k	41.59				< 50	< 0.5	<1.0	<1.0	<1.0	22/22	7.9	SPL				
12/19/1996			41.59	11.45		30.14	< 50	< 0.5	<1.0	<1.0	<1.0	<10	7.7	SPL				
3/17/1997			41.59	10.80		30.79												
8/12/1997			41.59	13.11		28.48												
12/10/1997			41.59	13.84		27.75												
3/12/1998			41.59	11.17		30.42												
6/23/1998			41.59	13.27		28.32												
3/31/1999			41.59	12.91		28.68												
8/25/1999			41.59	15.93		25.66												
3/9/2000			41.59	11.49		30.10												
3/8/2001			41.59	10.81		30.78												

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

Well and Sample Date P/NP Footnote Elevation (feet) (fee	 HVOC (μg/L)
MW-6 Cont. 41.59 14.28 27.31 <th> </th>	
3/8/2002 41.59 14.28 27.31	
3/18/2002 41.59 13.10 28.49	
3/11/2003 41.59 13.63 27.96	
12/09/2003 P 41.59 14.26 27.33 <50	
03/09/2004 NP 41.59 11.87 29.72 <50 <0.50 <0.50 <0.50 10 SEQM 7.1 09/17/2004 41.59 16.45 25.14 <	
09/17/2004 41.59 16.45 25.14	
03/07/2005 P 41.59 13.65 27.94 <50	
09/06/2005 44.37 14.23 30.14	
03/06/2006 P u 44.37 12.89 31.48 <50	
9/5/2006 44.37 14.10 30.27	
3/5/2007 P 44.37 11.43 32.94 <50 <0.50 <0.50 <0.50 <0.50 5.6 2.57 TAMC 7.70 9/7/2007 44.37 16.00 28.37	
9/7/2007 44.37 16.00 28.37	
3/6/2008 P 44.37 11.84 32.53 <50 <0.50 <0.50 <0.50 1.9 2.34 CEL 6.81	
0/0/2000	
9/3/2008 44.37 16.24 28.13	
3/4/2009 P 44.37 11.68 32.69 <50 <0.50 <0.50 <0.50 <0.50 2.8 4.66 CEL 6.82	
9/30/2009 P x 41.58 16.83 24.75 <50 <0.50 <0.50 <0.50 <0.50 4.4 0.10 CEL 7.00	
MW-7	
10/3/1991 40.64 14.93 25.71 360 62 13 3.4 20 SUP	
10/15/1991 40.64 15.16 25.48	
12/4/1991 40.64 15.41 25.23	
12/16/1991 40.64 15.21 25.43	
1/6/1992 40.64 14.56 26.08 1,100 170 <0.5 24 23 ANA	
1/22/1992 40.64 14.63 26.01	
1/28/1992 40.64 14.73 25.91	
2/5/1992 40.64 14.58 26.06	
2/12/1992 40.64 13.94 26.70	
2/17/1992 40.64 13.10 27.54	
4/3/1992 40.64 12.66 27.98	
4/8/1992 40.64 12.77 27.87 750 150 <0.5 23 9.9 ANA	
4/14/1992 40.64 13.02 27.62	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			TOC		Product	Water Level		С	oncentrati	ons in (µg/l	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
MW-7 Cont.																		
4/29/1992			40.64	13.59		27.05												
5/7/1992			40.64	13.95		26.69												
7/3/1992			40.64	14.73		25.91	660	210	<2.5	33	8			ANA				
10/8/1992			40.64	15.75		24.89	320	49	1.4	13	6.2			ANA				
12/31/1992			40.64	13.57		27.07	900	100	<2.5	28	4.3			ANA				
4/21/1993		n	40.64	14.56		26.08	510	83	1.2	10	5.8			PACE				
7/7/1993		h, n	40.32				1,100	170	1.9	29	2.84	9.84		PACE				
7/7/1993		i, n	40.32	13.40		26.92	1,100	160	2	27	4	10.84		PACE				
9/21/1993		h, n	40.32				640	140	1.7	23	2.4			PACE				
9/21/1993		n	40.32	14.40		25.92	690	150	3.1	26	5.7			PACE				
12/17/1993			40.32	13.65		26.67												
12/23/1993		n	40.32				250	64	1.2	9	1.8	7.81		PACE				
4/7/1994		n	40.32	30.62		9.70	140	32	1.4	< 0.5	< 0.5	6.32		PACE				
7/6/1994		n	40.32	16.88		23.44	410	94	1.3	10	3.5	< 5.0	4.4	PACE				
10/7/1994		n	40.32	25.59		14.73	< 50	9.2	< 0.5	< 0.5	< 0.5	< 5.0	4.9	PACE				
1/27/1995			40.32	9.82		30.50	810	570	3	60	17		0.0	ATI				
1/27/1995		h	40.32				930	620	4	77	21			ATI				
3/30/1995			40.32	9.15		31.17	180	65	0.53	2	<1.0		7.8	ATI				
6/20/1995			40.32	11.38		28.94	2,800	980	<5.0	<5.0	43			ATI				
10/3/1995			40.32	29.95		10.37	< 50	< 0.50	< 0.50	< 0.50	<1.0	< 5.0		ATI				
12/6/1995			40.32	29.85		10.47	< 50	< 0.50	< 0.50	< 0.50	<1.0	< 5.0		ATI				
3/21/1996			40.32	9.76		30.56	1,000	390	2	40	13	<10	7.4	SPL				
6/21/1996			40.32	11.01		29.31	<250	40	<5	<5	<5	<50	7.4	SPL				
9/6/1996			40.32	11.68		28.64												
9/9/1996			40.32				<250	13	<5.0	< 5.0	< 5.0	<50	7.2	SPL				
12/19/1996			40.32	10.78		29.54	70	1.2	<1.0	1	<1.0	<10	8.3	SPL				
3/17/1997			40.32	9.96		30.36												
8/12/1997			40.32	11.44		28.88												
12/10/1997			40.32	10.42		29.90												
3/12/1998			40.32	9.51		30.81												
6/23/1998			40.32	9.98		30.34												

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			TOC		Product	Water Level		C	oncentrati	ons in (μg/l	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	$(\mu g/L)$	(µg/L)	(µg/L)
MW-7 Cont.																		
3/31/1999			40.32	10.38		29.94												
8/25/1999			40.32	12.38		27.94												
3/9/2000			40.32	8.48		31.84												
3/8/2001			40.32	8.37		31.95												
3/8/2002		f	40.32															
3/18/2002			40.32	9.94		30.38												
3/11/2003			40.32	11.26		29.06												
12/09/2003	P		40.32	12.76		27.56	270	26	< 0.50	< 0.50	< 0.50	8.7		SEQM	6.1			
03/09/2004	P		40.32	10.91		29.41	320	49	0.73	1.8	0.59	6.9		SEQM	6.2			
09/17/2004	P		40.32	13.20		27.12	330	17	< 0.50	< 0.50	< 0.50	7.0		SEQM	6.6			
03/07/2005	P		40.32	8.18		32.14	340	41	0.79	0.79	0.73	7.2		SEQM	6.9			
09/06/2005	P		43.10	11.80		31.30	1,100	130	1.2	1.8	<1.5	16		SEQM	6.7			
03/06/2006	P		43.10	8.39		34.71	440	31	0.78	0.74	0.81	8.3		SEQM	7.1			
9/5/2006			43.10	11.45		31.65	2,000	260	3.1	5.9	<2.5	12		TAMC	6.6			
3/5/2007	P		43.10	9.31		33.79	2,200	110	2.2	4.0	1.8	7.6	1.06	TAMC	7.26			
9/7/2007	P		43.10	12.18		30.92	220	8.4	< 0.50	< 0.50	< 0.50	1.2	0.98	TAMC	6.89			
3/6/2008	P		43.10	10.05		33.05	1,800	54	1.2	1.1	<1.0	<1.0		CEL	7.02			
9/3/2008	P		43.10	13.17		29.93	540	13	0.69	< 0.50	< 0.50	5.5	4.77	CEL	6.88			
3/4/2009	P		43.10	8.25		34.85	720	15	0.59	0.53	< 0.50	3.4	1.29	CEL	6.93			
9/30/2009	P	x	40.40	12.70		27.70	1,200	44	1.0	0.74	0.79	3.3	0.11	CEL	6.94			
MW-8																		
10/3/1991			38.18	22.37		15.81	< 50	<0.3	0.6	< 0.3	0.9			SUP				
10/15/1991			38.18	22.70		15.48												
12/4/1991			38.18	22.44		15.74												
12/16/1991			38.18	22.47		15.71												
1/6/1992			38.18	21.94		16.24	< 50	<0.5	<0.5	<0.5	<0.5			ANA				
1/22/1992			38.18	21.44		16.74												
1/28/1992			38.18	21.20		16.98												
2/5/1992			38.18	20.88		17.30												
2/12/1992			38.18	20.54		17.64												

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			тос		Product	Water Level		С	oncentrati	ons in (µg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	$(\mu g/L)$
MW-8 Cont.																		
2/17/1992			38.18	19.99		18.19												
4/3/1992			38.18	16.75		21.43												
4/8/1992			38.18	16.57		21.61	<50	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
4/14/1992		f	38.18															
4/29/1992			38.18	18.61		19.57												
5/7/1992			38.18	18.41		19.77												
7/3/1992			38.18	20.35		17.83	< 50	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
10/8/1992		f	38.18	21.74		16.44												
12/31/1992			38.18	19.09		19.09	< 50	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
4/21/1993		n	38.18	18.92		19.26	< 50	< 0.5	< 0.5	< 0.5	< 0.5			PACE				
7/7/1993		n	38.18	17.76		20.42	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		PACE				
9/21/1993		n	38.18	19.71		18.47	< 50	2.9	2.2	2.2	7.1			PACE				
12/17/1993			38.18	21.33		16.85												
12/23/1993		n	38.18				< 50	< 0.5	< 0.5	< 0.5	0.6	< 5.0		PACE				
4/7/1994		n	38.18	21.51		16.67	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	6.6	PACE				
7/6/1994		n	38.18	17.41		20.77	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	4.4	PACE				
10/7/1994		n	38.18	19.20		18.98	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	3.7	PACE				
1/27/1995			38.18	12.25		25.93	< 50	< 0.5	< 0.5	< 0.5	<1		2.9	ATI				
3/30/1995			38.18	10.35		27.83	<50	< 0.50	< 0.50	< 0.50	<1.0		8.3	ATI				
6/20/1995			38.18	13.37		24.81	< 50	< 0.50	< 0.50	< 0.50	<1.0		6.9	ATI				
10/3/1995		f	38.18															
12/6/1995			38.18	18.42		19.76	< 50	< 0.50	< 0.50	< 0.50	<1.0	47	5.3	ATI				
3/21/1996		f	38.18															
6/21/1996			38.18	13.03		25.15	< 50	< 0.5	<1	<1	<1	<10	7.0	SPL				
9/6/1996			38.18	13.70		24.48												
9/9/1996			38.18				<50	< 0.5	<1.0	<1.0	<1.0	<10	7.0	SPL				
12/19/1996			38.18	11.93		26.25	<50	< 0.5	<1.0	<1.0	<1.0	<10	7.6	SPL				
3/17/1997			38.18	11.29		26.89												
8/12/1997			38.18	13.73		24.45												
12/10/1997			38.18	11.88		26.30												
3/12/1998			38.18	11.89		26.29												

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			тос		Product	Water Level		С	oncentrati	ons in (µg/	L)					DRO/		
Well and			Elevation		Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
MW-8 Cont.																		
6/23/1998			38.18	11.33		26.85												
3/31/1999			38.18	12.68		25.50												
8/25/1999			38.18	14.93		23.25												
3/9/2000			38.18	9.14		29.04												
3/8/2001			38.18	8.41		29.77												
3/8/2002			38.18	11.18		27.00												
3/18/2002			38.18	10.72		27.46												
3/11/2003			38.18	10.46		27.72												
03/09/2004	P		38.18	9.79		28.39	<50	< 0.50	< 0.50	< 0.50	< 0.50	0.50		SEQM	7.2			
09/17/2004			38.18	15.35		22.83												
03/07/2005	P		38.18	7.94		30.24	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		SEQM	6.7			
09/06/2005			40.95	13.06		27.89												
03/06/2006	P	u	40.95	9.26		31.69	<50	< 0.50	< 0.50	< 0.50	< 0.50	0.59		SEQM	7.2			
9/5/2006			40.95	12.61		28.34												
3/5/2007	P		40.95	9.12		31.83	<50	< 0.50	< 0.50	< 0.50	0.53	< 0.50	6.79	TAMC	7.17			
9/7/2007			40.95	13.56		27.39												
3/6/2008	P		40.95	9.80		31.15	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	4.14	CEL	6.86			
9/3/2008			40.95	14.20		26.75												
3/4/2009	P		40.95	9.51		31.44	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.62	CEL	6.96			
9/30/2009		x	38.19	14.92		23.27												
MW-9																		
10/3/1991			41.25	14.12		27.13	<50	<0.3	0.4	<0.3	<0.3			SUP				
10/15/1991			41.25	14.27		26.98												
12/4/1991			41.25	13.84		27.41												
12/16/1991			41.25	14.18		27.07												
1/6/1992			41.25	13.42		27.83	<50	<0.5	<0.5	<0.5	0.9			ANA				
1/22/1992			41.25	13.75		27.50												
1/28/1992			41.25	14.76		26.49												
2/5/1992			41.25	13.38		27.87												
2/12/1992			41.25	11.86		29.39												

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			тос		Product	Water Level		С	oncentrati	ons in (μg/	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	(µg/L)	(µg/L)	(µg/L)
MW-9 Cont.																		
2/17/1992			41.25	10.78		30.47												
4/3/1992			41.25	11.63		29.62												
4/8/1992			41.25	12.25		29.00	<50	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
4/14/1992			41.25	12.32		28.93												
4/29/1992			41.25	13.07		28.18												
5/7/1992			41.25	14.43		26.82												
7/3/1992			41.25	13.85		27.40	<50	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
10/8/1992			41.25	14.89		26.36	< 50	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
12/31/1992			41.25	11.90		29.35	<50	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
4/21/1993		n	41.25	13.68		27.57	< 50	< 0.5	< 0.5	< 0.5	< 0.5			PACE				
7/7/1993		n	41.25	13.12		28.13	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		PACE				
9/21/1993		n	41.25	14.00		27.25	< 50	< 0.5	< 0.5	< 0.5	0.9			PACE				
12/17/1993			41.25	12.98		28.27												
12/23/1993		n	41.25				< 50	< 0.5	< 0.5	< 0.5	0.9	< 5.0		PACE				
4/7/1994		n	41.25	13.24		28.01	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	4.7	PACE				
7/6/1994		n	41.25	13.77		27.48	< 50	< 0.5	< 0.5	< 0.5	< 0.5		3.9	PACE				
10/7/1994		n	41.25	14.60		26.65	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	3.0	PACE				
1/27/1995			41.25	8.47		32.78	< 50	< 0.5	< 0.5	< 0.5	<1		2.5	ATI				
3/30/1995			41.25	8.19		33.06	<50	< 0.50	< 0.50	< 0.50	<1.0		8.4	ATI				
6/20/1995			41.25	11.25		30.00	< 50	< 0.50	< 0.50	< 0.50	<1.0		8.1	ATI				
10/3/1995			41.25	14.68		26.57	<50	< 0.50	< 0.50	< 0.50	<1.0	< 5.0	6.0	ATI				
12/6/1995			41.25	16.07		25.18	< 50	< 0.50	< 0.50	< 0.50	<1.0	46	5.4	ATI				
3/21/1996			41.25	9.60		31.65	<50	< 0.5	<1	<1	<1	<10	8.0	SPL				
6/21/1996			41.25	10.86		30.39	< 50	< 0.5	<1	<1	<1	<10	7.8	SPL				
9/6/1996			41.25	11.52		29.73												
9/9/1996		k	41.25				< 50	< 0.5	<1.0	<1.0	<1.0	20/21	7.3	SPL				
12/19/1996			41.25	10.43		30.82	<50	< 0.5	<1.0	<1.0	<1.0	<10	7.3	SPL				
3/17/1997			41.25	9.87		31.38												
8/12/1997			41.25	11.44		29.81												
12/10/1997			41.25	10.44		30.81												
3/12/1998			41.25	9.50		31.75												

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

			TOC		Product	Water Level		С	oncentrati	ons in (μg/l	L)					DRO/		
Well and			Elevation	DTW	Thickness	Elevation	GRO/			Ethyl-	Total		DO			TPHd	TOG	HVOC
Sample Date	P/NP	Footnote	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MtBE	(mg/L)	Lab	pН	$(\mu g/L)$	$(\mu g/L)$	(µg/L)
MW-9 Cont.																		
6/23/1998			41.25	10.06		31.19												
3/31/1999			41.25	9.06		32.19												
8/25/1999			41.25	12.00		29.25												
3/9/2000			41.25	10.57		30.68												
3/8/2001			41.25	9.73		31.52												
3/8/2002			41.25	11.89		29.36												
3/18/2002			41.25	9.68		31.57												
3/11/2003			41.25	9.21		32.04												
03/09/2004			41.25	10.99		30.26	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		SEQM	6.6			
09/17/2004			41.25	13.35		27.90												
03/07/2005	P		41.25	8.94		32.31	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		SEQM	6.9			
09/06/2005			44.06	11.99		32.07												
03/06/2006	P	u	44.06	8.26		35.80	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		SEQM	6.9			
9/5/2006			44.06	11.63		32.43												
3/5/2007	P		44.06	9.33		34.73	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	2.22	TAMC	7.03			
9/7/2007			44.06	12.28		31.78												
3/6/2008	P		44.06	10.11		33.95	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	3.72	CEL	6.90			
9/3/2008			44.06	13.49		30.57												
3/4/2009	P		44.06	8.15		35.91	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	4.03	CEL	6.84			
9/30/2009		x	41.25	12.98		28.27												
MW-10																		
6/16/2009		X	39.78	8.60	0.01	31.19												
7/22/2009			39.78	9.68	0.01	30.11												
8/6/2009			39.78	9.48		30.30											-	
9/30/2009			39.78	9.69	0.01	30.10												
MW-11																		
9/30/2009	P	x	40.04	10.55		29.49	30,000	850	1,400	1,000	3,700	27		CEL	7.09			
MW-12																		
9/30/2009		x	40.32	11.02	0.02	29.32												

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11109, 4280 Foothill Blvd., Oakland, CA

Well and Sample Date	P/NP	Footnote	TOC Elevation (feet)	DTW (feet bgs)	Product Thickness (feet)	Water Level Elevation (feet)	GRO/ TPHg	C Benzene	oncentrati Toluene	ons in (µg/ Ethyl- Benzene	L) Total Xylenes	MtBE	DO (mg/L)	Lab	pН	DRO/ TPHd (µg/L)	TOG (µg/L)	HVOC (µg/L)
QC-2																		
10/8/1992		1	41.25				< 50	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
12/31/1992		1	41.25				< 50	< 0.5	< 0.5	< 0.5	< 0.5			ANA				
4/21/1993		l, n	41.25											PACE				
7/7/1993		l, n	41.25				< 50	< 0.5	< 0.5	< 0.5	0.6			PACE				
9/21/1993		1, n	41.25				< 50	<0.5	< 0.5	< 0.5	< 0.5			PACE				
12/23/1993		1	41.25				< 50	< 0.5	< 0.5	< 0.5	< 0.5			PACE				
4/7/1994		1	41.25				< 50	<0.5	<0.5	<0.5	<0.5			PACE				
7/6/1994		1	41.25				< 50	< 0.5	< 0.5	< 0.5	< 0.5			PACE				
10/7/1994		1	41.25				< 50	<0.5	<0.5	<0.5	<0.5			PACE				
1/27/1995		1	41.25				< 50	< 0.5	0.5	< 0.5	<1			ATI				
3/30/1995		1	41.25				< 50	< 0.50	< 0.50	< 0.50	<1.0			ATI				
6/20/1995		1	41.25				< 50	< 0.50	< 0.50	< 0.50	<1.0			ATI				
10/3/1995		1	41.25				< 50	< 0.50	< 0.50	< 0.50	<1.0	< 5.0		ATI				
12/6/1995		1	41.25				< 50	< 0.50	< 0.50	< 0.50	<1.0	< 5.0		ATI				
3/21/1996		1	41.25				< 50	<0.5	<1	<1	<1	<10		SPL				
6/21/1996		1	41.25				< 50	< 0.5	<1	<1	<1	<10		SPL				

ABBREVIATIONS & SYMBOLS:

- --/--- Not analyzed/applicable/measured/available
- < = Not detected at or above specified laboratory reporting limit

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

ft bgs = Feet below ground surface

GRO = Gasoline range organics, range C4-C12

GWE = Groundwater elevation in ft

mg/L = Milligrams per liter

MTBE = Methyl tert-butyl ether

ND = Not detected

NP = Well not purged prior to sampling

P = Well purged prior to sampling

TOC = Top of casing elevation in ft

TPH-g = Total petroleum hydrocarbons as gasoline

 $\mu g/L = Micrograms per liter$

ANA = Anametrix, Inc.

PACE = Pace, Inc.

ATI = Analytical Technologies, Inc.

CEI = Ceimic Corporation

SPL = Southern Petroleum Laboratories

SEQ/SEQM= Sequoia Analytical/Sequoia Analytical - Morgan Hill (Laboratories)

SUP = Superior Analytical Laboratory

FOOTNOTES:

- (a) Free product in well.
- (c) Well destroyed during tank removal in November 1990.
- (d) Methylene chloride.
- (e) 1,2-Dichloroethane.
- (f) Well inaccessible.
- (g) Sample collected from MW-2 for TPH-d analysis received in laboratory 7 days after collection; sample exceeded EPA recommended holding time for TPH-d on a water matrix.
- (h) Blind duplicate.
- (i) TOC lowered.
- (j) A copy of the documentation for this data is included in Appendix C of Alisto report 10-014-07-001.
- (k) EPA Methods 8020/8260 used.
- (1) Travel blank.
- (n) A copy of the documentation for this data is included in the Blaine Tech Services, Inc. report 020308-DW-2. The data for samples taken on April 21, 1993, have been destroyed. No chromatograms could be located for the samples taken on: July 7, 1993, for well MW-2 and TB; September 21, 1993, for all wells MW-3, MW-4, MW-6, MW-7, MW-8, MW-9, the DUP and TB; December 23, 1993, for wells MW-2 and MW-3; and July 6, 1994, for wells MW-2, MW-4, MW-6, and MW-9.
- (p) Well not sampled due to damage during site construction.
- (q) Sheen in well.
- (r) Well dry.
- (s) The hydrocarbon result for GRO was partly due to individual peaks in the quantification range.
- (t) MS and/or MSD were below the acceptance limits for MTBE. Matrix interference was suspected.
- (u) Possible high bias for benzene due to CCV falling outside acceptance criteria.
- (v) The sample concentration is greater than four times the spike concentration.
- (w) Insufficient water to sample.
- (x) Well surveyed 4/13/2009.
- (y) Quantitation of unknown hydrocarbon(s) in sample based on gasoline.

NOTES:

GWE adjusted assuming a specific gravity of 0.75 for free product.

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g has been changed to GRO. The resulting data may be impacted by the potential inclusion of non-TPHg analytes within the requested fuel range resulting in a higher concentration being reported.

GRO analysis was completed by EPA method 8260B (C4-C12) for samples collected from the time period April 2006 through February 4, 2008. The analysis for GRO was changed to EPA method 8015B (C6-C12) for samples collected from the time period February 5, 2008 through the present.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #11109, 4280 Foothill Blvd., Oakland, CA

Well and				Concentrati	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-2									
12/09/2003	<100	<20	24	< 0.50	< 0.50	< 0.50			
03/09/2004	<100	<20	27	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
09/17/2004	<100	<20	21	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
9/5/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
MW-3									
12/09/2003	<100	<20	6.4	< 0.50	< 0.50	< 0.50			
03/09/2004	<100	<20	6.9	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
03/07/2005	<100	<20	5.1	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
03/06/2006	<300	<20	6.9	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/5/2007	<300	<20	5.4	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/6/2008	<300	<10	4.2	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/4/2009	<300	<10	4.9	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
9/30/2009	<300	<10	6.8	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4									
12/09/2003	< 500	<100	130	<2.5	<2.5	2.7			
03/09/2004	<100	<20	35	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
09/17/2004	< 500	<100	140	<2.5	<2.5	2.6	<2.5	<2.5	
03/07/2005	<100	<20	42	< 0.50	< 0.50	0.56	< 0.50	< 0.50	
09/06/2005	<150	<10	180	< 0.50	< 0.50	2.8	< 0.50	< 0.50	a
03/06/2006	<600	<40	110	<1.0	<1.0	1.4	<1.0	<1.0	
9/5/2006	<600	<40	190	<1.0	<1.0	1.7	<1.0	<1.0	
3/5/2007	<300	<20	13	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
9/7/2007	<300	<20	130	< 0.50	< 0.50	1.7	< 0.50	< 0.50	b (MTBE)
3/6/2008	<300	14	170	< 0.50	< 0.50	2.1	< 0.50	< 0.50	
9/3/2008	<3,000	<100	150	<5.0	<5.0	<5.0	<5.0	< 5.0	
3/4/2009	<3,000	<100	110	<5.0	<5.0	< 5.0	<5.0	< 5.0	
9/30/2009	<1,200	<40	140	<2.0	<2.0	<2.0	<2.0	<2.0	
MW-5									
03/09/2004	<10,000	<2,000	<50	<50	<50	<50	96	< 50	
03/06/2006	<30,000	<2,000	<50	60	<50	<50	<50	< 50	

Table 2. Summary of Fuel Additives Analytical Data Station #11109, 4280 Foothill Blvd., Oakland, CA

Well and				Concentrati	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB	Comments
MW-5 Cont.									
3/5/2007	<30,000	<2,000	<50	57	<50	<50	<50	<50	
MW-6									
12/09/2003	<100	<20	12	< 0.50	< 0.50	< 0.50			
03/09/2004	<100	<20	10	< 0.50	< 0.50	< 0.50	0.58	< 0.50	
03/07/2005	<100	<20	5.8	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
03/06/2006	<300	<20	8.1	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/5/2007	<300	<20	5.6	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/6/2008	<300	<10	1.9	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/4/2009	<300	<10	2.8	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
9/30/2009	<300	<10	4.4	<0.50	<0.50	<0.50	<0.50	< 0.50	
MW-7									
12/09/2003	<100	<20	8.7	< 0.50	< 0.50	< 0.50			
03/09/2004	<100	<20	6.9	< 0.50	< 0.50	< 0.50	1.2	< 0.50	
09/17/2004	<100	<20	7.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
03/07/2005	<100	<20	7.2	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
09/06/2005	<150	30	16	0.60	< 0.50	< 0.50	< 0.50	< 0.50	
03/06/2006	<300	<20	8.3	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
9/5/2006	<1,500	<100	12	<2.5	<2.5	<2.5	<2.5	<2.5	
3/5/2007	<600	<40	7.6	<1.0	<1.0	<1.0	<1.0	<1.0	
9/7/2007	<300	<20	1.2	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/6/2008	<600	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	
9/3/2008	<300	17	5.5	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/4/2009	<300	12	3.4	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
9/30/2009	<300	<10	3.3	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-8									
03/09/2004	<100	<20	0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
03/07/2005	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
03/06/2006	<300	<20	0.59	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/5/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/6/2008	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	

Table 2. Summary of Fuel Additives Analytical Data Station #11109, 4280 Foothill Blvd., Oakland, CA

Well and				Concentration	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-8 Cont.									
3/4/2009	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
MW-9									
03/09/2004	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
03/07/2005	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
03/06/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/5/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/6/2008	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
3/4/2009	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
MW-11									
9/30/2009	<6,000	<200	27	<10	<10	<10	<10	<10	

ABBREVIATIONS AND SYMBOLS:

TBA = tert-Butyl alcohol

MTBE = Methyl tert-butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tert-butyl ether

TAME = tert-Amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

 $\mu g/L = micrograms per liter$

- < = Not detected at or above specified laboratory reporting limit
- -- = Data not available, not analyzed, or not applicable

FOOTNOTES:

- (a) MS and/or MSD below acceptance limits for MTBE. Matrix interference suspected.
- (b) The sample concentration is greater than four times the spike concentration.

NOTES

All fuel oxygenate compounds analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 3. Historical Ground-Water Flow Direction and Gradient Station #11109, 4280 Foothill Blvd., Oakland, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
3/6/2006	Southwest	0.05
9/5/2006	Southwest	0.05
2/21/2007	Southwest	0.02
9/7/2007	Southwest	0.03
3/6/2008	Southwest	0.01
9/3/2008	Southwest	0.006
3/4/2009	Southwest	0.02
9/30/2009	Northwest	0.07

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 4 Summary of Free Product Removal

Former BP Service Station #11109 4280 Foothill Boulevard, Oakland, California

	T		Product	Product	<u> </u>
	Date of	DTW	Thickness	Removed	Cumulative Product
Well ID	Removal Event	(feet)	(feet)	(gallons)	Removed (gallons)
MW-5	11/5/1992			0.200	0.200
MW-5	2/25/1993			0.100	0.300
MW-5	3/18/1993			0.100	0.400
MW-5	4/13/1993			0.100	0.500
MW-5	4/23/1993			13.0*	13.500
MW-5	5/24/1993			0.100	13.600
MW-5	10/14/1993			0.300	13.900
MW-5	11/10/1993			0.400	14.300
MW-5	12/23/1993			0.400	14.700
MW-5	8/12/1997	12.18	0.22		14.700
MW-5	12/10/1997	10.78	0.06		14.700
MW-5	3/12/1998	10.11	0.22	0.200	14.900
MW-5	6/23/1998	10.20	0.02	< 0.050	14.900
MW-5	9/11/1998	11.61	0.04	0.100	15.000
MW-5	8/25/1999	14.69	0.38	0.070	15.070
MW-5	3/9/2000	14.83	0.60	0.400	15.470
MW-5	7/14/2003	12.72	0.03	0.019	15.489
MW-5	8/25/2003	14.04	0.00	0.000	15.489
MW-5	9/25/2003	14.38	0.08	0.052	15.542
MW-5	10/3/2003	12.15	0.06	0.040	15.582
MW-5	11/12/2003	12.74	0.19	0.120	15.702
MW-5	12/9/2003	11.44	0.03	0.040	15.742
MW-5	2/2/2004	6.47	0.04	0.030	15.772
MW-5	2/9/2004	10.61	0.04	0.030	15.802
MW-5	3/9/2004	7.91			15.802
MW-5	4/13/2004	9.68	0.28	0.200	16.002
MW-5	5/5/2004	11.93	Sheen		16.002
MW-5	6/3/2004	12.60	Sheen		16.002
MW-5	7/2/2004	11.11	0.10	0.060	16.062
MW-5	8/31/2004	12.80	0.05	0.132	16.194
MW-5	9/17/2004	12.13	0.15		16.194
MW-5	10/25/2004	10.66	0.26	0.170	16.364
MW-5	11/8/2004	9.98	0.02	0.020	16.384
MW-5	12/15/2004	8.76	0.01	0.010	16.394
MW-5	1/13/2005	7.12			16.394
MW-5	2/1/2005	8.10	0.01	0.007	16.400
MW-5	3/7/2005	8.62	0.02	0.013	16.413
MW-5	4/29/2005	9.39			16.413
MW-5	5/12/2005	7.51	0.01	0.007	16.420
MW-5	6/23/2005	7.70			16.420
MW-5	7/2/2005	10.81			16.420
MW-5	8/24/2005	10.53			16.420
MW-5	9/6/2005	11.16	0.18	0.119	16.539
MW-5	1/27/2006	9.02	0.02	0.013	16.433
MW-5	2/15/2006	8.38	0.02	0.013	16.446
MW-5	3/6/2006	8.60	Sheen		16.446
171 77 -J	5/ 0/ 2000	0.00	Bliccii		10.770

Table 4 Summary of Free Product Removal

Former BP Service Station #11109 4280 Foothill Boulevard, Oakland, California

			Product	Product	
Well ID	Date of Removal Event	DTW (feet)	Thickness (feet)	Removed (gallons)	Cumulative Product Removed (gallons)
MW-5	4/21/2006	8.02	0.27	0.251	16.697
MW-5	5/30/2006	9.13	0.07	0.045	16.742
MW-5	6/27/2006	9.49	0.09	0.058	16.801
MW-5	7/31/2006	10.08	0.08	0.052	16.853
MW-5	8/28/2006	10.75	0.09	0.052	16.911
MW-5	9/5/2006	6.16	0.03	0.020	16.931
MW-5	10/1/2006				16.931
MW-5	11/1/2006				16.931
MW-5	12/1/2006				16.931
MW-5	1/1/2007				16.931
					16.931
MW-5	2/1/2007	8.34	 C1		
MW-5	3/5/2007		Sheen		16.931
MW-5	4/1/2007				16.931
MW-5	5/1/2007				16.931
MW-5	6/1/2007				16.931
MW-5	7/1/2007				16.931
MW-5	8/1/2007				16.931
MW-5	9/7/2007	15.15	0.15		16.931
MW-5	9/18/2007	15.42	0.02	4.00*	20.931
MW-5	10/17/2007	12.50	0.35	5.5*	26.431
MW-5	11/8/2007	13.20	0.40	5.0*	31.431
MW-5	12/12/2007	12.25	0.52	3.5*	34.931
MW-5	1/14/2008	10.30	0.49	5.0*	39.931
MW-5	2/27/2008	13.22	0.12	4.0*	43.931
MW-5	3/6/2008	12.90	0.14	3.0*	46.931
MW-5	4/1/2008	9.52	0.07	4.0*	50.931
MW-5	5/20/2008	8.68	0.07	7.0*	57.931
MW-5	6/18/2008	10.46	0.18	0.00	57.931
MW-5	7/16/2008	11.25	0.00	0.0375	57.968
MW-5	8/13/2008			2.125*	60.093
MW-5	9/3/2008	12.90	0.99	3.0*	63.093
MW-5	9/15/2008	12.75	0.15	4.0*	67.093
MW-5	10/15/2008	13.43	0.50	5.0*	72.093
MW-5	11/20/2008	13.55	0.63	2.625*	74.718
MW-5	12/18/2008	12.62	0.37	3.625*	78.343
MW-5	1/14/2009	12.43	0.11	4.0*	82.343
MW-5	2/17/2009	8.80	0.33	4.0*	86.343
MW-5	3/4/2009	8.45	0.16	4.0*	90.343
MW-5	4/8/2009	9.05	0.22	6.0*	96.343
MW-5	5/11/2009	9.10	0.32	8.0*	104.343
MW-5	6/16/2009	9.15	0.02	5.5*	109.843
MW-10	6/16/2009	8.60	0.01	2.5*	112.343
MW-5	7/22/2009	9.33	0.12	6.0*	118.343
MW-10	7/22/2009	9.68	0.01	3.0*	121.343
MW-5	8/6/2009	10.05	0.01	5.0*	126.343
MW-5	9/30/2009	10.55	0.06	8.0*	134.343

Table 4 **Summary of Free Product Removal**

Former BP Service Station #11109 4280 Foothill Boulevard, Oakland, California

Well ID	Date of Removal Event	DTW (feet)	Product Thickness (feet)	Product Removed (gallons)	Cumulative Product Removed (gallons)
MW-10	9/30/2009	9.69	0.01	3.0*	137.343
MW-12	9/30/2009	11.01	0.02	4.0*	141.343
			FP Remo	ved this Quarter:	29.00*

ABBREVIATIONS & SYMBOLS:

- -- = Not available/applicable/measured/calculated * = FP/water mixture

NOTES:

The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

APPENDIX A

STRATUS GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS, LABORATORY REPORT, CHAIN-OF-CUSTODY DOCUMENTATION, AND FIELD PROCEDURES)



October 15, 2009

Mr. Hollis Phillips, P.G. ARCADIS U.S., Inc. 100 Montgomery Street, Suite 100 San Francisco, CA 94104

Re: Monthly Gauging and Groundwater Sampling Data Package, Former BP Service

Station No. 11109, located at 4280 Foothill, Oakland, California.

General Information

Data Submittal Prepared / Reviewed by: Carol Huff / Jay Johnson

Phone Number: (530) 676-6000

Sampling Date: July 22, 2009

On-Site Supplier Representative: Vince Zalutka

Unusual Field Conditions: None noted.

Scope of Work Performed: Monthly gauging and free product bailing (MW-5 and MW-10). Approximately 9-gallons of free product and groundwater mixture was bailed and stored in a DOT approved 55-gallon drums.

Variations from Work Scope: None noted.

Sampling Date: August 6, 2009

On-Site Supplier Representative: Vince Zalutka

Unusual Field Conditions: None noted.

Scope of Work Performed: Monthly gauging and free product bailing (MW-5). Approximately 5-gallons of free product and groundwater mixture was bailed and stored in a DOT approved 55-gallon drums.

Variations from Work Scope: None noted.

October 15, 2009

Sampling Date: September 30, 2009

On-Site Supplier Representative: Tony Hill Unusual Field Conditions: None noted.

Scope of Work Performed: Groundwater sampling

Variations from Work Scope: Well MW-2 was dry. Wells MW-3, MW-4, MW-6, MW-7, and MW-11 purged dry before three casing volumes were removed. Approximately 15-gallons of free product and groundwater mixture was bailed from wells MW-5, MW-10, and MW-12 and stored in a DOT approved 55-gallon drums.

This submittal presents the data collected in association with routine groundwater monitoring. The attachments include field data sheets, non-hazardous waste data form, chain of custody documentation, certified analytical results, and field procedures for groundwater sampling. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations.

Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Jay R. Johnson

No. 5867

Sincerely

av K. Johnson, P.G.

Project Manager

Attachments:

- Field Data Sheets
- Non-Hazardous Waste Data Form
- Chain of Custody Documentation
- Certified Analytical Results
- Field Procedures for Groundwater Sampling

cc: Mr. Charles Carmel, BP/ARCO

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Please refer to groundwater sampling field procedures pH/Conductivity/temperature Meter - Oakton Modef PC-18 DO Meter - Oakton 300 Series (DC is always measured before purge)

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Please refer to groundwater sampling field procedures phl/Conductivity/temperature Meler - Oakton Model PC-10 DO Meter - Oakton 300 Series is always preasured before purgo,

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Well ID	Time	Depth to Product (feet)	Depth to Water (feet)	Total Depth (feet)	Water column (feèt)	Diameter (inches)	Multiplier	3 casing volumes	Actual water purged	No Purge		Metho Pump		DTW at sample	Sample Reco	Sample	Field D DO
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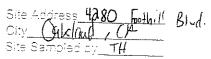
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Please refer to groundwater sampling field procedures pH/Conductivity/temperature Meter - Oakton Model PC-10 DO Meter - Oakton 300 Series (DO is always measured before purge)

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WELLHEAD OBSERVATION FORM

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Well I.D.	Box in Good Condition?	Well lid secure?	Lock Missing?	Water in Wellbox?	Water Level Relative to Cap?	Well Cap?	Bolts Missing?	Bolts Stripped?	Bolt Holes Stripped?	Cracked or Broken Lid?	Cracked or Broken Box?	Grout Level more than 1ft below TOC?	Additional Comments (such as missing lid, concrete needs replacement, or other - explain)
	X = Yes Blank = No	X=Yes If not call PM prior to departure	X = Yes (replaced) Blank = No	X = Yes Blank = No	A = Above cap B = Below cap L = Level w/cap	I = Intact M = Missing or Compromised (replaced)	# of mussing/ Total # *	# of stripped/ Total # *	# of surpped/ Total # **	X = Yes Blank = No ∗*	X = Yes Blank = No	X = Yes Blank = No ∗	тү так сарыну
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NON-HAZARDOUS WASTE DATA FORM

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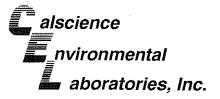


Laboratory Management Program LaMP Chain of Custody Record

BP/ARC Project Name: ARCO 11109

Reg Due Date (mm/dd/not)

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Lab Phone:	714-895-5494 / 714-895-750	1 (fax)	· · · · · · · · · · · · · · · · · · ·				I ID No.			00100		y						Dr., Cameron Park,	CA 95682	
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ampler's Com	opany:	4)			(\	•	\ \					-	Date Time		Accept	ed By / Affil	iation	Date	Time
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pecial Instr	uctions: Please cc results to	bpedf@broadb	entinc.com				<u>,,</u>				5		_l_							
THIS L	INE - LAB USE ONLY: Custod	ly Seals in Place	: Yes / No	Te	mp Bl	lank: Y	es / No	1	C00	lar T	nne c	- Beer		I		····		N		
				Trems and Property		************	, 110		500	,,,,,,,,,,	any O	n Recei	pt:	°F/C	Trip Blan	k: Yes / No	MS/N	/ISD Sample Submit	ted: Yes / N	O .



October 14, 2009

Jay Johnson Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Subject: Calscience Work Order No.: 09-10-0029

Client Reference: ARCO 11109

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 10/1/2009 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

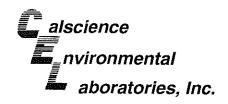
Calscience Environmental

Laboratories, Inc.

Richard Villafania

Richard Vellas

Project Manager



Analytical Report

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

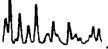
Date Received: Work Order No: Preparation: Method:

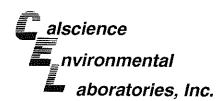
10/01/09 09-10-0029 EPA 5030B EPA 8015B (M)

Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch IE
MW-3		09-10-0029-1-D	09/30/09 10:15	Aqueous	GC 1	10/02/09	10/02/09 20:09	091002B01
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	81	38-134						
MW-4		09-10-0029-2-D	09/30/09 08:15	Aqueous	GC 1	10/02/09	10/02/09 21:13	091002B01
Comment(s): -LW = Quantitation of ι	nknown hydro Result	ocarbon(s) in sample t RL	pased on gas DF	oline. Qual	Units			
Gasoline Range Organics (C6-C12)	240	50	1	<u>Gruai</u>	ug/L			
Surrogates:	REC (%)	Control Limits	,	Qual	ug/L			
,4-Bromofluorobenzene	82	38-134		Quai				
MW-6		09-10-0029-3-D	09/30/09 09:30	Aqueous	GC 1	10/02/09	10/02/09 21:45	091002B01
<u>'arameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
asoline Range Organics (C6-C12)	ND	50	1		ug/L			
urrogates:	REC (%)	Control Limits		Qual				
4-Bromofluorobenzene	81	38-134						
MW-7		09-10-0029-4-D	09/30/09 09:10	Aqueous	GC 1	10/02/09	10/02/09 22:16	091002B01
arameter	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
asoline Range Organics (C6-C12)	1200	50	1		ug/L			
urrogates:	REC (%)	Control Limits		Qual				
4-Bromofluorobenzene	98	38-134						

RL - Reporting Limit

DF - Dilution Factor ,





Analytical Report

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861 Date Received: Work Order No: Preparation: Method:

10/01/09 09-10-0029 EPA 5030B EPA 8015B (M)

Project: ARCO 11109

1,4-Bromofluorobenzene

Page 2 of 2

Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-11		09-10-0029-5-D	09/30/09 09:25	Aqueous	GC 1	10/02/09	10/02/09 23:20	091002B01
Parameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	30000	1000	20		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
,4-Bromofluorobenzene	93	38-134						
Method Blank		099-12-695-673	N/A	Aqueous	GC 1	10/02/09	10/02/09 16:26	091002B01
arameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
asoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				

38-134



Project: ARCO 11109

Analytical Report

Stratus Environmental, inc.

3330 Cameron Park Drive, Suite 550

Cameron Park, CA 95682-8861

Preparation:
Method:

Units:

Page 1 of 3

10/01/09

09-10-0029

EPA 5030B

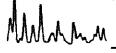
EPA 8260B

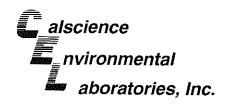
ug/L

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Client Sample Number				b Sample Number	Date/Time Collected Matrix	Instrument	Date Prepared	Date/T I Analyz		QC Batch
MW-3			09-10-0)029-1-A	09/30/09 Aqueous 10:15	GC/MS BB	10/09/09	10/10/ 06:4		091009L0
<u>Parameter</u>	Result	BL	<u>DF</u>	Qual	<u>Parameter</u>		Result	RL	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl Ether (MTBE	-)	6.8	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alcohol (TBA)	7	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Ether (DIPE)		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl Ether (ETBE)		ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Methyl Ether (TA	ME)	ND	0.50	1	
Kylenes (total)	ND	0.50	1		Ethanol)	ND	300	1	
Surrogates:	REC (%)	Control		Qual	Surrogates:	_	REC (%)	Control		Oual
	<u> — —</u>	Limits		CLUCK	Surrogates.			Limits		<u>Qual</u>
1,2-Dichloroethane-d4	106	80-128			Dibromofluoromethane		98	80-127		
Foluene-d8	105	80-120			1,4-Bromofluorobenzene		94	68-120		
34144					TIE A TEACHER AND A TEACHER					
MW-4			09-10-0	029-2-A	09/30/09 Aqueous 08:15	GC/MS BB	10/09/09	10/10/ 07:1		091009L02
Parameter Parameter	Result	<u>RL</u>	DF	Qual	Parameter		Result	<u>RL</u>	DF	Qual
Benzene	ND	2.0	4		Methyl-t-Butyl Ether (MTBE)	140	2.0	4	
,2-Dibromoethane	ND	2.0	4		Tert-Butyl Alcohol (TBA)	,	ND	40	4	
,2-Dichloroethane	ND	2.0	4		Diisopropyl Ether (DIPE)		ND	2.0	4	
thylbenzene	ND	2.0	4		Ethyl-t-Butyl Ether (ETBE)		ND	2.0	4	
oluene	ND	2.0	4		Tert-Amyl-Methyl Ether (TAI		ND	2.0	4	
(ylenes (total)	ND	2.0	4		Ethanol	,		1200	4	
Surrogates:	REC (%)	Control	•	Qual	Surrogates:		EC (%)	Control	4	Quel
		Limits		Squai	Odmogates.	Б	LC (70)	Limits		Qual
,2-Dichloroethane-d4	112	80-128			Dibromofluoromethane		102	80-127		
oluene-d8	105	80-120			1.4-Bromofluorobenzene			68-120		
MW-6			09-10-00	029-3-B	09/30/09 Aqueous (09:30		10/09/09	10/10/0 07:39		091009L02
Parameter	Result	<u>RL</u>	DF	Qual	Parameter	ļ	Result	<u>RL</u>	DF	Qual
enzene	ND	0.50	1		Methyl-t-Butyl Ether (MTBE)	_	1.4	0.50	1	
,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alcohol (TBA)		ND	10	1	
,2-Dichloroethane	ND	0.50	1		Diisopropyl Ether (DIPE)		ND	0.50	1	
thylbenzene	ND	0.50	1		Ethyl-t-Butyl Ether (ETBE)		ND	0.50	1	
oluene	ND	0.50	1		Tert-Amyl-Methyl Ether (TAN		ND	0.50	1	
ylenes (total)	ND	0.50	1		Ethanol	,		0.50 300	1	
urrogates:	REC (%)	Control		Qual	Surrogates:				1	Qual
<u> </u>	11120 (78)	Limits		orugi	<u>currogates.</u>	<u>r</u>	<u></u>	Control Limite		Qual
2-Dichloroethane-d4	108	80-128			Dibromofluoromethane		100 4	<u>Limits</u>		
oluene-d8	105	80-120						30-127		
Old Cittle U.S.	100	00-120			1,4-Bromofluorobenzene	,	92 (88-120		

RL - Reporting Limit

DF - Dilution Factor ,





Analytical Report

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method: Units:

10/01/09 09-10-0029 EPA 5030B EPA 8260B

Project: ARCO 11109

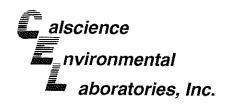
Page 2 of 3

ug/L

Parameter Benzene 1,2-Dibromoethane 1,2-Dichloroethane Ethylbenzene Toluene Xylenes (total) Surrogates: 1,2-Dichloroethane-d4 Toluene-d8 MW-11	Result 44 ND ND 0.74 1.0 0.79 REC (%) 110 107	RL 2.0 0.50 0.50 0.50 0.50 0.50 Control Limits 80-128 80-120	DF 4 1 1 1 1 1 1 1	Qual Qual	Parameter Methyl-t-Butyl Ethyl-t-Butyl Ethanol Surrogates: Dibromofluoron 1,4-Bromofluoron 09/30/09	Ether (MTBE hol (TBA) er (DIPE) her (ETBE) nyl Ether (TA	, ME)	Result 3.3 ND 101	10/10/ 08:00 RL 0.50 10 0.50 0.50 0.50 0.50 300 Control Limits 80-127 68-120		<u>Qual</u>
Benzene 1,2-Dibromoethane 1,2-Dichloroethane Ethylbenzene Toluene Xylenes (total) Surrogates: 1,2-Dichloroethane-d4 Toluene-d8	44 ND ND 0.74 1.0 0.79 REC (%)	2.0 0.50 0.50 0.50 0.50 0.50 Control Limits 80-128	4 1 1 1 1	Qual	Methyl-t-Butyl II Tert-Butyl Alco Diisopropyl Eth Ethyl-t-Butyl Et Tert-Amyl-Metr Ethanol Surrogates: Dibromofluoron 1,4-Bromofluoron	hol (TBA) er (DIPE) her (ETBE) nyl Ether (TA nethane obenzene	, ME)	3.3 ND ND ND ND ND ND ND REC (%)	0.50 10 0.50 0.50 0.50 300 Control Limits 80-127	1 1 1 1	
1,2-Dibromoethane 1,2-Dichloroethane Ethylbenzene Toluene Xylenes (total) <u>Surrogates:</u> 1,2-Dichloroethane-d4 Toluene-d8	ND ND 0.74 1.0 0.79 REC (%)	0.50 0.50 0.50 0.50 0.50 Control Limits 80-128	1 1 1 1		Tert-Butyl Alco Diisopropyl Eth Ethyl-t-Butyl Et Tert-Amyl-Metr Ethanol Surrogates: Dibromofluoron 1,4-Bromofluoron	hol (TBA) er (DIPE) her (ETBE) nyl Ether (TA nethane obenzene	, ME)	ND ND ND ND ND ND REC (%)	10 0.50 0.50 0.50 300 Control Limits 80-127	1 1 1	
1,2-Dichloroethane Ethylbenzene Toluene Xylenes (total) <u>Surrogates:</u> 1,2-Dichloroethane-d4 Toluene-d8	ND 0.74 1.0 0.79 REC (%)	0.50 0.50 0.50 0.50 <u>Control</u> <u>Limits</u> 80-128	1 1 1		Tert-Butyl Alco Diisopropyl Eth Ethyl-t-Butyl Et Tert-Amyl-Metr Ethanol Surrogates: Dibromofluoron 1,4-Bromofluoron	hol (TBA) er (DIPE) her (ETBE) nyl Ether (TA nethane obenzene	, ME)	ND ND ND ND ND ND REC (%)	10 0.50 0.50 0.50 300 Control Limits 80-127	1 1 1	Qual
Ethylbenzene Toluene Xylenes (total) <u>Surrogates:</u> 1,2-Dichloroethane-d4 Toluene-d8	0.74 1.0 0.79 REC (%)	0.50 0.50 0.50 <u>Control</u> <u>Limits</u> 80-128	1 1 1		Diisopropyl Eth Ethyl-t-Butyl Et Tert-Amyl-Meti Ethanol Surrogates: Dibromofluoron 1,4-Bromofluor	er (DIPE) her (ETBE) nyl Ether (TA nethane obenzene	,	ND ND ND ND ND REC (%)	0.50 0.50 0.50 300 <u>Control</u> <u>Limits</u> 80-127	1 1 1	Qual
Toluene Xylenes (total) Surrogates: 1,2-Dichloroethane-d4 Toluene-d8	1.0 0.79 REC (%)	0.50 0.50 0.50 <u>Control</u> <u>Limits</u> 80-128	1 1		Ethyl-t-Butyl Et Tert-Amyl-Metr Ethanol Surrogates: Dibromofluoron 1,4-Bromofluor	her (ETBE) nyl Ether (TA nethane obenzene	,	ND ND ND REC (%)	0.50 0.50 300 <u>Control</u> <u>Limits</u> 80-127	1	Qual
Xylenes (total) Surrogates: 1,2-Dichloroethane-d4 Toluene-d8	0.79 <u>REC (%)</u> 110	0.50 0.50 <u>Control</u> <u>Limits</u> 80-128	1 1		Tert-Amyl-Metr Ethanol <u>Surrogates:</u> Dibromofluoron 1,4-Bromofluor	nyl Ether (TA nethane obenzene	,	ND ND REC (%)	0.50 300 <u>Control</u> <u>Limits</u> 80-127	1	Qual
Surrogates: 1,2-Dichloroethane-d4 Toluene-d8	110	0.50 Control Limits 80-128	1		Ethanol Surrogates: Dibromofluoron 1,4-Bromofluor	nethane obenzene	,	ND REC (%)	300 <u>Control</u> <u>Limits</u> 80-127		Qual
1,2-Dichloroethane-d4 Toluene-d8	110	Control Limits 80-128			Surrogates: Dibromofluoron 1,4-Bromofluor	obenzene	F	REC (%)	Control Limits 80-127	•	Qual
1,2-Dichloroethane-d4 Toluene-d8	110	<u>Limits</u> 80-128	09-10-(Dibromofluoron 1,4-Bromofluor	obenzene	<u>.</u>	101	<u>Limits</u> 80-127		<u>uua</u>
Toluene-d8			09-10-(0029-5-B	1,4-Bromofluor	obenzene			80-127		
Toluene-d8	107		09-10-0	0029-5-B	1,4-Bromofluor	obenzene					
MW-11			09-10-0	0029-5-B	- 1			32	00-120		
Parameter	Doguit		Dr.	01	09:25			<u>- </u>	18:02		
	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Parameter</u>			Result	<u>RL</u>	<u>DF</u>	Qual
Benzene	850	50	100		Methyl-t-Butyl E	ther (MTBE)	27	10	20	
1,2-Dibromoethane	ND	10	20		Tert-Butyl Alcoh			ND	200	20	
1,2-Dichloroethane	ND	10	20		Diisopropyl Eth			ND	10	20	
Ethylbenzene	1000	50	100		Ethyl-t-Butyl Eth	ner (ETBE)		ND	10	20	
Toluene	1400	50	100		Tert-Amyl-Meth	yl Ether (TA	ME)	ND	10	20	
Xylenes (total)	3700	50	100		Ethanol			ND	6000	20	
	REC (%)	Control Limits		Qual	Surrogates:		<u>R</u>	IEC (%)	Control Limits		Qual
1,2-Dichloroethane-d4	100	80-128			Dibromofluorom	nethane		99	80-127		
Toluene-d8	105	80-120			1,4-Bromofluoro	benzene		92	68-120		
Method Blank			099-12-	703-1,104	N/A	Aqueous (GC/MS BB	10/09/09	10/09/0 23:31		091009L02
<u>Parameter</u>	Result	RL	DF	<u>Qual</u>	<u>Parameter</u>		į	Result	<u>RL</u>	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl E			ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alcoh	iol (TBA)	:	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Ethe	er (DIPE)	i	ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl Eth	er (ETBE)	I	ND	0.50	1	
Foluene	ND	0.50	1		Tert-Amyl-Methy	yl Ether (TAI	νE)	ND	0.50	1	
Kylenes (total)	ND	0.50	1		Ethanol	*	ı	ND (300	1	
<u>Surrogates:</u> <u>F</u>	REC (%)	Control Limits		Qual	Surrogates:		<u>R</u>	EC (%)	Control Limits		Qual
,2-Dichloroethane-d4	114	80-128			Dibromofluorom	ethane		100 8	30-127		
Toluene-d8	107	80-120			1,4-Bromofluoro	benzene		-	58-120		



DF - Dilution Factor ,



Analytical Report

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method: Units:

10/01/09 09-10-0029 EPA 5030B EPA 8260B ug/L

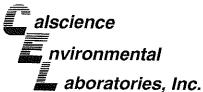
Project: ARCO 11109

Page 3 of 3

Client Sample Number				ab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/T d Analy	-	QC Batch ID
Method Blank			099-12	-703-1,10	5 N /A	Aqueous	GC/MS BB	10/10/09	10/10 12:1		091010L01
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Parameter</u>			Result	RL	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTB)	Ε)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco	ohol (TBA)	,	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Etl	her (DIPE)		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	ther (ETBE)		ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Met	hyl Ether (T	AME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol		•	ND	300	1	
Surrogates:	<u>REC (%)</u>	<u>Control</u>		Qual	Surrogates:			REC (%)	Control		Qual
		Limits							Limits		military and the second
1,2-Dichloroethane-d4	107	80-128			Dibromofluoro			102	80-127		
Toluene-d8	107	80-120			1,4-Bromofluo	robenzene		90	68-120		
Method Blank			099-12	-703-1,106	N/A	Aqueous	GC/MS BB	10/12/09	10/12/ 11:4		091012L01
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Parameter</u>			Result	RL	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTB	E)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco	hol (TBA)	•	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Eth	ner (DIPE)		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl Et	ther (ETBE)		ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Metl	hyl Ether (TA	AME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol			ND	300	1	
Surrogates:	<u>REC (%)</u>	Control Limits		<u>Qual</u>	Surrogates:		1	REC (%)	Control Limits		<u>Qual</u>
1,2-Dichloroethane-d4	112	80-128			Dibromofluoror	nethane		101	80-127		
Taluene-d8	106	80-120			1,4-Bromofluor	obenzene			68-120		

RL - Reporting Limit

DF - Dilution Factor ,





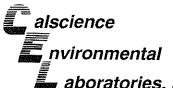
tus Environmental inc

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861 Date Received: Work Order No: Preparation: Method: 10/01/09 09-10-0029 EPA 5030B EPA 8015B (M)

Project ARCO 11109

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
09-10-0129-7	Aqueous	GC 1	10/02/09	, ;	10/02/09	091002S01
Parameter	MS %REC	MSD %REC	%REC CL	<u>RPD</u>	RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	101	105	38-134	4	0-25	

APD - Rela



aboratories, Inc.

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

10/01/09 09-10-0029 EPA 5030B EPA 8260B

Project ARCO 11109

Trichloroethene

Methyl-t-Butyl Ether (MTBE)

Tert-Butyl Alcohol (TBA)

Diisopropyl Ether (DIPE)

Ethyl-t-Butyl Ether (ETBE)

Tert-Amyl-Methyl Ether (TAME)

Vinyl Chloride

Ethanol

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
09-10-0726-3	Aqueous	GC/MS BB	10/09/09		10/10/09	091009S02
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	104	104	76-124	0	0-20	
Carbon Tetrachloride	102	105	74-134	2	0-20	
Chlorobenzene	95	95	80-120	0	0-20	
1,2-Dibromoethane	88	91	80-120	3	0-20	
1,2-Dichlorobenzene	94	96	80-120	2	0-20	
1,1-Dichloroethene	82	86	73-127	5	0-20	
Ethylbenzene	92	90	78-126	1	0-20	
Toluene	102	101	80-120	1	0-20	

94

117

107

123

105

96

97

110

77-120

72-126

67-121

36-162

60-138

69-123

65-120

30-180

0

4

0

2

3

2

0-20

0-20

0-49

0-30

0-45

0-30

0-20

0-72

94

118

102

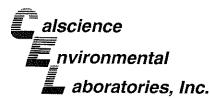
123

103

93

95

113



Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

10/01/09 09-10-0029 EPA 5030B EPA 8260B

Project ARCO 11109

Methyl-t-Butyl Ether (MTBE)

Tert-Butyl Alcohol (TBA)

Diisopropyl Ether (DIPE)

Ethanol

Ethyl-t-Butyl Ether (ETBE)

Tert-Amyl-Methyl Ether (TAME)

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
09-10-0726-2	Aqueous	GC/MS BB	10/10/09		10/10/09	091010S01
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	<u>RPD</u>	RPD CL	Qualifiers
Benzene	99	100	76-124	0	0-20	
Carbon Tetrachloride	98	101	74-134	3	0-20	
Chlorobenzene	91	91	80-120	0	0-20	
1,2-Dibromoethane	86	85	80-120	1	0-20	
1,2-Dichlorobenzene	92	91	80-120	1	0-20	
1,1-Dichloroethene	83	85	73-127	2	0-20	
Ethylbenzene	91	91	78-126	0	0-20	
Toluene	99	99	80-120	0	0-20	
Trichloroethene	92	91	77-120	1	0-20	
Vinyl Chloride	108	109	72-126	1	0-20	

114

111

96

87

90

67-121

36-162

60-138

69-123

65-120

30-180

3

3

1

1

2

0-49

0-30

0-45

0-30

0-20

0-72

LM,AY

123

120

96

88

92

109

MMM_



0

2

4

1

0

5

0

2

65-120

30-180

73-127

80-120

80-120

74-134

80-120

77-120

72-126

0-20

0-72

0-20

0-20

0-20

0-20

0-20

0-20

0-20

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

10/01/09 09-10-0029 **EPA 5030B EPA 8260B**

Project ARCO 11109

Tert-Amyl-Methyl Ether (TAME)

Ethanol

1,1-Dichloroethene

1,2-Dibromoethane

1,2-Dichlorobenzene

Carbon Tetrachloride

Chlorobenzene

Trichloroethene

Vinyl Chloride

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
09-10-0865-4	Aqueou	s GC/MSBB	10/12/09		10/12/09	091012801
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	<u>RPD</u>	RPD CL	Qualifiers
Benzene	95	97	76-124	1	0-20	
Toluene	94	96	80-120	2	0-20	
Ethylbenzene	89	88	78-126	1	0-20	
Methyl-t-Butyl Ether (MTBE)	171	199	67-121	5	0-49	LM,AY
Tert-Butyl Alcohol (TBA)	111	102	36-162	8	0-30	2000,F 1 1
Diisopropyl Ether (DIPE)	92	92	60-138	0	0-45	
Ethyl-t-Butyl Ether (ETBE)	85	85	69-123	0	0-30	

91

91

76

85

90

99

90

89

101

91

89

73

85

90

94

90

87

101



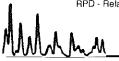
Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method:

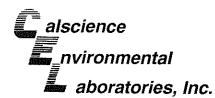
N/A 09-10-0029 EPA 5030B EPA 8015B (M)

Project: ARCO 11109

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Bate Number	ch
099-12-695-673	Aqueous	GC 1	10/02/09	10/02/09	091002B01	
<u>Parameter</u>	LCS %	REC LCSD	<u>%REC %RI</u>	<u>EC CL</u> RF	PD RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	104	102	78	1-120 2	0-20	



RPD - Relative Percent Difference , CL - Control Limit



Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861 Date Received: Work Order No: Preparation:

Method:

N/A 09-10-0029 EPA 5030B EPA 8260B

Project: ARCO 11109

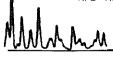
Quality Control Sample ID	Matrix	Instrument	Date Prepared	Da Anal	ate yzed	LCS/LCSD Numbe	
099-12-703-1,104	Aqueous	GC/MS BB	10/09/09	10/09	/09	091009L	02
Parameter	LCS %REC	LCSD %REC	%REC CL	ME CL	RPD	RPD CL	Qualifiers
Benzene	111	105	80-120	73-127	5	0-20	
Carbon Tetrachloride	109	106	74-134	64-144	2	0-20	
Chlorobenzene	100	99	80-120	73-127	1	0-20	
1,2-Dibromoethane	99	98	79-121	72-128	1	0-20	
1,2-Dichlorobenzene	100	97	80-120	73-127	2	0-20	
1,1-Dichloroethene	95	91	78-126	70-134	4	0-28	
Ethylbenzene	100	98	80-120	73-127	2	0-20	
Toluene	111	105	80-120	73-127	5	0-20	
Trichloroethene	109	105	79-127	71-135	4	0-20	
Vinyl Chloride	130	121	72-132	62-142	7	0-20	
Methyl-t-Butyl Ether (MTBE)	113	106	69-123	60-132	6	0-20	
Tert-Butyl Alcohol (TBA)	100	99	63-123	53-133	1	0-20	
Diisopropyl Ether (DIPE)	108	101	59-137	46-150	6	0-37	
Ethyl-t-Butyl Ether (ETBE)	100	94	69-123	60-132	6	0-20	
Tert-Amyl-Methyl Ether (TAME)	107	100	70-120	62-128	7	0-20	
Ethanol	86	95	28-160	6-182	10	0-57	

Total number of LCS compounds: 16

Total number of ME compounds: 0

Total number of ME compounds allowed: 1

LCS ME CL validation result: Pass







Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation:

Method:

N/A 09-10-0029 **EPA 5030B** EPA 8260B

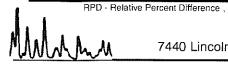
FAX: (714) 894-7501

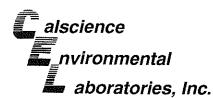
Project: ARCO 11109

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Da Anal		LCS/LCSD Numbe	
099-12-703-1,105	Aqueous	GC/MS BB	10/10/09	10/10/	/ 09	091010L	01
Parameter	LCS %REC	LCSD %REC	%REC CL	ME_CL	RPD	RPD CL	Qualifiers
Benzene	98	98	80-120	73-127	1	0-20	
Carbon Tetrachloride	96	97	74-134	64-144	2	0-20	
Chlorobenzene	93	91	80-120	73-127	2	0-20	
1,2-Dibromoethane	84	87	79-121	72-128	4	0-20	
1,2-Dichlorobenzene	92	91	80-120	73-127	1	0-20	
1,1-Dichloroethene	82	82	78-126	70-134	1	0-28	
Ethylbenzene	94	91	80-120	73-127	3	0-20	
Toluene	101	99	80-120	73-127	1	0-20	
Trichloroethene	92	90	79-127	71-135	3	0-20	
Vinyl Chloride	106	106	72-132	62-142	1	0-20	
Methyl-t-Butyl Ether (MTBE)	96	101	69-123	60-132	6	0-20	
Tert-Butyl Alcohol (TBA)	101	100	63-123	53-133	1	0-20	
Diisopropyl Ether (DIPE)	96	96	59-137	46-150	0	0-37	
Ethyl-t-Butyl Ether (ETBE)	88	91	69-123	60-132	4	0-20	
Tert-Amyl-Methyl Ether (TAME)	93	96	70-120	62-128	3	0-20	
Ethanol	88	90	28-160	6-182	2	0-57	

Total number of LCS compounds: 16 Total number of ME compounds: 0 Total number of ME compounds allowed:

LCS ME CL validation result: Pass





Date Received: Work Order No:

N/A 09-10-0029 EPA 5030B

Method:

Preparation:

EPA 5030B EPA 8260B

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Project: ARCO 11109

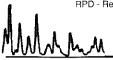
Quality Control Sample ID	Matrix	Instrument	Date Prepared	Da Anal	ate yzed	LCS/LCSD I Numbe	
099-12-703-1,106	Aqueous	GC/MS BB	10/12/09	10/12	/09	091012L	01
<u>Parameter</u>	LCS %REC	LCSD %REC	%REC CL	ME CL	RPD	RPD CL	Qualifiers
Benzene	106	111	80-120	73-127	4	0-20	
Carbon Tetrachloride	115	121	74-134	64-144	5	0-20	
Chlorobenzene	97	102	80-120	73-127	4	0-20	
1,2-Dibromoethane	94	103	79-121	72-128	8	0-20	
1,2-Dichlorobenzene	96	101	80-120	73-127	5	0-20	
1,1-Dichloroethene	90	96	78-126	70-134	5	0-28	
Ethylbenzene	96	100	80-120	73-127	4	0-20	
Toluene	106	111	80-120	73-127	5	0-20	
Trichloroethene	99	104	79-127	71-135	5	0-20	
Vinyl Chloride	118	122	72-132	62-142	3	0-20	
Methyl-t-Butyl Ether (MTBE)	99	111	69-123	60-132	12	0-20	
Tert-Butyl Alcohol (TBA)	108	106	63-123	53-133	2	0-20	
Diisopropyl Ether (DIPE)	98	104	59-137	46-150	7	0-37	
Ethyl-t-Butyl Ether (ETBE)	88	97	69-123	60-132	9	0-20	
Tert-Amyl-Methyl Ether (TAME)	95	103	70-120	62-128	8	0-20	
Ethanol	101	100	28-160	6-182	1	0-57	

Total number of LCS compounds: 16

Total number of ME compounds: 0

Total number of ME compounds allowed:

LCS ME CL validation result: Pass





Glossary of Terms and Qualifiers



Work Order Number: 09-10-0029

Qualifier	<u>Definition</u>
AX	Sample too dilute to quantify surrogate.
ВА	Relative percent difference out of control.
BA,AY	BA = Relative percent difference out of control. AY = Matrix interference suspected.
BB	Sample > 4x spike concentration.
BF	Reporting limits raised due to high hydrocarbon background.
ВН	Reporting limits raised due to high level of non-target analytes.
BU	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
BY	Sample received at improper temperature.
BZ	Sample preserved improperly.
CL	Initial analysis within holding time but required dilution.
CQ	Analyte concentration greater than 10 times the blank concentration.
CU	Surrogate concentration diluted to not detectable during analysis.
DF	Reporting limits elevated due to matrix interferences.
DU	Insufficient sample quantity for matrix spike/dup matrix spike.
ET	Sample was extracted past end of recommended max. holding time.
EY	Result exceeds normal dynamic range; reported as a min est.
GR	Internal standard recovery is outside method recovery limit.
IB	CCV recovery abovelimit; analyte not detected.
ΙH	Calibrtn. verif. recov. below method CL for this analyte.
IJ	Calibrtn. verif. recov. above method CL for this analyte.
J,DX	J=EPA Flag -Estimated value; DX= Value < lowest standard (MQL), but > than MDL.
LA	Confirmatory analysis was past holding time.
LG,AY	LG= Surrogate recovery below the acceptance limit. AY= Matrix interference suspected.
LH,AY	LH= Surrogate recovery above the acceptance limit. AY= Matrix interference suspected.
LM,AY	LM= MS and/or MSD above acceptance limits. See Blank Spike (LCS). AY= Matrix interference suspected.
LN,AY	LN= MS and/or MSD below acceptance limits. See Blank Spike (LCS). AY= Matrix interference suspected.
LQ	LCS recovery above method control limits.

Work Order Number: 09-10-0029

Qualifier	<u>Definition</u>
LR	LCS recovery below method control limits.
LW	Quantitation of unknown hydrocarbon(s) in sample based on gasoline.
LX	Quantitation of unknown hydrocarbon(s) in sample based on diesel.
MB	Analyte present in the method blank.
PC	Sample taken from VOA vial with air bubble > 6mm diameter.
Pl	Primary and confirm results varied by > than 40% RPD.
RB	RPD exceeded method control limit; % recoveries within limits.
SG	A silica gel cleanup procedure was performed.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture.



Laboratory Management Program LaMP Chain of Custody Record

BP/ARC Project Name: ARCO 11109 Req Due Date (mm/dd/yy): BP/ARC Facility No: 11109 Lab Work Order Number:

		010021			
Lab Name: Cal Science	BP/ARC Facility Address: 4280 Foothill	Consultant/Contractor: Stratus Environmental			
Lab Address: 7440 Lincoln Way	City, State, ZIP Code: Oakland, CA	Consultant/Contractor Project No: E11109-QM/Q&M			
Lab PM; Richard Villafania		Address: 3330 Cameron Park Dr., Cameron Park, CA 95682			
Lab Phone: 714-895-5494 / 714-895-7501 (fax)	Colifornia Clab - LID N. Toggetona -	Consultant/Contractor PM: Jay Johnson			
Lab Shipping Acent:	Enfog Proposal No: 000CK page	Phone: 530-676-6000 / 530-676-6005 (fax)			
Lab Bottle Order No:	A	Email EDD To: chuff@stratusinc.net			
Other info:	Stone: A. I. A. Assum May 14				
BP/ARC EBM: Paul Supple					
EBM Phone: 925-275-3506					
EBM Email: paul.supple@bp.com		Standard -			
	2000	Full Data Package			
Lab No. Sample Description Date Time	Soil / Soid Water / Liquid Air / Vapor Total Number of C Unpreserved H ₂ SO ₄ HNO ₃ HCI Methanol EDB // C	Comments Note: If sample not collected, indicate "No Sample" in comments and single-strike out and initial any preprinted sample description.			
9/30/19/16/15	X Q X X X X X X X X	*Dra 8900			
2 4 08/5		70000			
3 6 5930					
9 7 0910					
5 MW-11 / 0925					
C 7B-11109-09 2009		an Hold			
Sampler's Name:	Relinquished By / Affiliation Date Time	Accepted By / Affiliation			
Sampler's Company: Aratus		Accepted By / Affiliation Date Time			
Shipment Method: Ship Date: 930/04	13019 1500				
Shipment Tracking No: 9255162347		11/1 2			
Special Instructions: Please or results to bpedf@broadbentinc.com	>	July att 10/8/04 1030			
THIS LINE - LAB USE ONLY: Custody Seals In Place: Yes / No	Temp Blank: Yes / No Cooler Temp on Receipt: °F/C	Trip Blank: Yes / No MS/MSD Sample Submitted: Yes / No			
	FIC	Trip Blank: Yes / No MS/MSD Sample Submitted: Yes / No			

BP/ARC LaMP COC Rev. 6 01/01/2009

grvironmental

aboratories, inc. SAMPLE RECEIPT FORM Co	oler of		
CLIENT: Stratus DATE: 1	0 101 109		
TEMPERATURE: (Criteria: 0.0 °C − 6.0 °C, not frozen) Temperature 3 • 7 °C − 0.2 °C (CF) = 3 • 5 °C □ Blank □ Sample □ Sample(s) outside temperature criteria (PM/APM contacted by:). □ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.			
☐ Received at ambient temperature, placed on ice for transport by Courier. Ambient Temperature: ☐ Air ☐ Filter ☐ Metals Only ☐ PCBs Only	Initial:		
CUSTODY SEALS INTACT: ☐ Cooler ☐ ☐ No (Not Intact) ☐ Not Present ☐ N/A ☐ Sample ☐ ☐ No (Not Intact) ☐ Not Present	Initial: 40		
	No N/A		
Chain-Of-Custody (COC) document(s) received with samples			
COC document(s) received complete			
Collection date/time, matrix, and/or # of containers logged in based on sample labels.			
\square COC not relinquished. \square No date relinquished. \square No time relinquished.			
<i></i>			
Sample container label(s) consistent with COC			
-			
Proper preservation noted on COC or sample container			
☐ Unpreserved vials received for Volatiles analysis			
Tedlar bag(s) free of condensation			
CONTAINER TYPE:			
Solid: □4ozCGJ □8ozCGJ □16ozCGJ □Sleeve □EnCores® □TerraCores®			
Water: □VOA ØVÔAh □VOAna2 □125AGB □125AGBh □125AGBp □1AGB □1A	\GB na₂ □1AGB s		
□500AGB □500AGJ □500AGJs □250AGB □250CGB □250CGBs □1PB □50)0PB □500PB na		
□250PB □250PBn □125PB □125PB znna □100PJ □100PJ na ₂ □ □ □			
Air: Trip Blank Lot#: Q 39 15 Che	cked by: 1/2)5C		
Container: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Envelop Revie			



Laboratory Management Program LaMP Chain of Custody Record

BP/ARC Project Name: ARCO 11109 Req Due Date (mm/dd/yy): BP/ARC Facility No: 11109 Lab Work Order Number: Lab Name: Cal Science BP/ARC Facility Address: 4280 Foothill Consultant/Contractor: Stratus Environmental Lab Address: 7440 Lincoln Way City, State, ZIP Code: Oakland, CA Consultant/Contractor Project No: E11109-QM/O&M Lab PM: Richard Villafania Lead Regulatory Agency: Alameda County Address: 3330 Cameron Park Dr., Cameron Park, CA 95682 Lab Phone: 714-895-5494 / 714-895-7501 (fax) California Global ID No.: T0600100217 Consultant/Contractor PM: Jay Johnson Lab Shipping Acent: Enfos Proposal No: 000GK-0004 530-676-6000 / 530-676-6005 (fax) Lab Bottle Order No: Accounting Mode: Provision X OOC-BU OOC-RM Email EDD To: chuff@stratusinc.net Other Info: Aleet. Activity: Stage: Montor Invoice To: BP/ARC Contractor BP/ARC EBM: Paul Supple Matrix No. Containers / Preservative Requested Analyses Report Type & QC Level EBM Phone: 925-275-3506 Standard A of Containers EBM Email: paul.supple@bp.com Full Data Package . Lab Water / Liquid Total Number Unpreserved Sample Description Date Time No. Soil / Soild Air / Vapor Comments Methanol H₂SO₄ HNO3 Note: If sample not collected, indicate "No Ξ Sample' in comments and single-strike out and initial any preprinted sample description. 1615 8960 0815 5930 OPIO O925 POSE 1600-60111 -8I Sampler's Name: Relinquished By / Affiliation Date Time Accepted By / Affiliation Date Time Sampler's Company: 1500 Shipment Method: Ship Date: Shipment Tracking No: 10/11/04 1020 Special Instructions: Please cc results to bpedf@broadbentinc.com THIS LINE - LAB USE ONLY: Custody Seals In Place: Yes / No Temp Blank: Yes / No Cooler Temp on Receipt: °F/C Trip Blank: Yes / No MS/MSD Sample Submitted: Yes / No

BP/ARC LaMP COC Rev. 6 01/01/2009



WORK ORDER #: **09-10-** 🖸 🙋 🙎 🖗

saboratories, Inc. SAMPLE RECEIPT FORM Cooler ___ of ___

CLIENT: <u>Stratus</u> DATI	≣: <u>10</u>	101 109
TEMPERATURE: (Criteria: 0.0 °C - 6.0 °C, not frozen) Temperature 3 7 °C - 0.2 °C (CF) = 3 5 °C Blank Sample(s) outside temperature criteria (PM/APM contacted by:). Sample(s) outside temperature criteria but received on ice/chilled on same day of same Received at ambient temperature, placed on ice for transport by Courier. Ambient Temperature: Air Filter Metals Only PCBs Only		Sample Initial: #
CUSTODY SEALS INTACT: ☐ Cooler ☐ ☐ No (Not Intact) ☐ Not Present ☐ No (Not Intact) ☐ Not Present ☐ No (Not Intact) ☐ Not Present	A	Initial: 49 Initial: WSC
SAMPLE CONDITION: Yes	No	N/A
Chain-Of-Custody (COC) document(s) received with samples		
COC document(s) received complete		
☐ Collection date/time, matrix, and/or # of containers logged in based on sample labels.		
☐ COC not relinquished. ☐ No date relinquished. ☐ No time relinquished.		
Sampler's name indicated on COC		
Sample container label(s) consistent with COC		
Sample container(s) intact and good condition		
Correct containers and volume for analyses requested		
Analyses received within holding time		
Proper preservation noted on COC or sample container		
☐ Unpreserved vials received for Volatiles analysis		
Volatile analysis container(s) free of headspace		
Tedlar bag(s) free of condensation		
CONTAINER TYPE:		
Solid: 40zCGJ 80zCGJ 160zCGJ Sleeve EnCores® TerraCo	res® [
Water: □VOA \(\hat{\text{DVOAh}}\) □VOAna2 □125AGB □125AGBh □125AGBp □1AGB		na₁ □1AGBs
□500AGB □500AGJ □500AGJs □250AGB □250CGB □250CGBs □1PB		
□250PB □250PBn □125PB □125PB znna □100PJ □100PJ na ₂ □ □		I .
Air: □Tedlar® □Summa® Other: □ Trip Blank Lot#: <u>>9 ≥9 IL B</u>		
Container: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Envelop Preservative: h: HCL n: HNO3 na ₂ :Na ₂ S ₂ O ₃ Na: NaOH p: H ₃ PO ₄ s: H ₂ SO ₄ znna: ZnAc ₂ +NaOH f: Field-filtered	Reviewe	d by:

ATTACHMENT

FIELD PROCEDURES FOR GROUNDWATER SAMPLING

The sampling procedures for groundwater monitoring events are contained in this appendix.

Groundwater and Liquid-Phase Petroleum Hydrocarbon Depth Assessment

Prior to measuring the depth to liquid in the well, the well caps are removed and the liquid level allowed to stabilize. A water/hydrocarbon interface probe is used to assess the liquid-phase petroleum hydrocarbon (LPH) thickness, if present, and a water level indicator is used to measure the groundwater depth in monitoring wells that do not contain LPH. Depth to groundwater or LPH is measured from a datum point at the top of each monitoring well casing. The datum point is typically a notch cut in the north side of the casing edge. If a water level indicator is used, the tip is subjectively analyzed for hydrocarbon sheen.

Subjective Analysis of Groundwater

Prior to purging, a water sample is collected from the monitoring well for subjective assessment. The sample is retrieved by gently lowering a clean, disposable bailer to approximately one-half the bailer length past the air/liquid interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating LPH and the appearance of a LPH sheen.

Monitoring Well Sampling

In many cases, determining whether to purge or not to purge wells prior to sample collection is made in the field and is often based on depth to water relative to the screen interval of the well. Site-specific field data sheets present details associated with the purge method and equipment used.

Monitoring wells, when purged, use a pump or bailer until pH, temperature, and conductivity of the purge water has stabilized and a minimum of three well volumes of water has been removed. Field measuring equipment is calibrated and maintained according to the manufacturer's instructions. If three well volumes cannot be removed in one half hour's time the well is allowed to recharge to 80% of original level. After recharging, a groundwater sample is then collected from each of the wells using disposable bailers.

A Teflon bailer, electric submersible or bladder pump will be the only equipment used for well sampling. When samples for volatile organic analysis are being collected, the pump flow will be regulated at approximately 100 milliliters per minute to minimize pump effluent turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa will be used in sampling for volatile organics. These

bottles will be filled completely to prevent air accumulation in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum will be placed over the positive meniscus to eliminate air. After the bottle is capped, it is inverted and tapped to verify that it contains no air bubbles. The sample containers for other parameters will be filled, filtered as required, and capped. Glass and plastic bottles used by Stratus to collect groundwater samples are supplied by the laboratory.

Groundwater Sample Labeling and Preservation

Samples are collected in appropriate containers supplied by the laboratory. All required chemical preservation is added to the bottles prior to delivery to Stratus. Sample label information includes a unique sample identification number, job identification number, date, and time. After labeling, all groundwater samples are placed in a Ziploc[®] type bag and placed in an ice chest cooled to approximately 4° Celsius. Upon arriving at Stratus' office the samples are transferred to a locked refrigerator cooled to approximately 4° Celsius. Chemical preservation is controlled by the required analysis and is noted on the chain-of-custody form. Trip and temperature blanks supplied by the laboratory accompany the groundwater sample containers and groundwater samples.

Sample Identification and Chain-of-Custody Procedures

Sample identification and chain-of-custody procedures document sample possession from the time of collection to ultimate disposal. Each sample container submitted for analysis has a label affixed to identify the job number, sampler, date and time of sample collection, and a sample number unique to that sample. This information, in addition to a description of the sample, field measurements made, sampling methodology, names of on-site personnel, and any other pertinent field observations, is recorded in the field records. The samples are analyzed by a California-certified laboratory.

A chain-of-custody form is used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples are shipped, the person in custody of them relinquishes the samples by signing the chain-of-custody form and noting the time. The sample-control officer at the laboratory verifies sample integrity and confirms that the samples are collected in the proper containers, preserved correctly, and contain adequate volumes for analysis. These conditions are noted on a Laboratory Sample Receipt Checklist that becomes part of the laboratory report upon request.

If these conditions are met, each sample is assigned a unique log number for identification throughout analysis and reporting. The log number is recorded on the chain-of-custody form and in the legally-required log book maintained by the laboratory. The sample description, date received, client's name, and other relevant information is also recorded.

Equipment Cleaning

All reusable sampling equipments are cleaned using phosphate-free detergents and rinsed with de-ionized water.

APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION RECEIPTS

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A GEO_WELL FILE

SUCCESS

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Type: GEO_WELL

Submittal Title: 3Q09 GEO_WELL 11109

Facility Global ID: T0600100217
Facility Name: BP #11109
File Name: GEO_WELL.zip

Organization Name: Broadbent & Associates, Inc.

Username: BROADBENT-C IP Address: 67.118.40.90

Submittal Date/Time: 10/21/2009 1:28:56 PM

Confirmation Number: 7361428380

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1 of 1 10/21/2009 1:29 PM

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A EDF FILE

SUCCESS

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Type: EDF - Monitoring Report - Quarterly

Submittal Title: 3Q09 GW Monitoring

 Facility Global ID:
 T0600100217

 Facility Name:
 BP #11109

 File Name:
 09100029.zip

Organization Name: Broadbent & Associates, Inc.

Username: BROADBENT-C IP Address: 67.118.40.90

Submittal Date/Time: 10/21/2009 1:32:01 PM

Confirmation Number: 1279138028

VIEW QC REPORT

VIEW DETECTIONS REPORT

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