

March 22, 1996

Mr. Barney Chan Alameda County Health Care Service Agency Department of Environmental Health 1131 Harbor Bay Parkway, #260 Alameda, California 94502-6577

Reference:

Preliminary Investigation and Evaluation Report for the former Pacific Dry

the state of the continue cont

Dock and Repair Company Yard II Facility, Oakland, California

Dear Mr. Chan:

Enclosed for your review is the Preliminary Investigation and Evaluation Report (PIER) for the above referenced property at 321 Embarcadero, in Oakland. After your review of the PIER I would welcome the opportunity to meet with you to discuss the PIER and additional work which may be required.

Please contact me at (206) 443-8042 with any questions or comments that you may have regarding this matter.

Sincerely.

Stephen Wilson
Manager, Environmental Compliance

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PDDII Reports w/enclosure Dan Schoenholtz w/enclosure

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PRELIMINARY INVESTIGATION AND EVALUATION REPORT FORMER PACIFIC DRY DOCK AND REPAIR COMPANY YARD II FACILITY OAKLAND, CALIFORNIA

Prepared for:

CROWLEY MARINE SERVICES, INC. 2401 Fourth Avenue P.O. Box 2287 Seattle, Washington 98111

Prepared by:

VERSAR, INC. 7844 Madison Avenue, Suite 167 Fair Oaks, California 95628

Versar Project No. 2463-108

March 20, 1996

EXECUTIVE SUMMARY

On behalf of Crowley Marine Services, Inc. (Crowley), Versar, Inc. (Versar), has conducted an environmental investigation at the site known as the former Pacific Dry Dock and Repair Company Yard II, at 321 Embarcadero, Oakland, California (Site). This report summarizes the soil and groundwater data collected at the Site from December 1989 through January 1996.

The following activities have been conducted as part of the investigation:

- Soil samples have been collected from 67 locations, using hand-auger, hydraulic punch, and hollow-stem auger drilling methods. The samples were collected from six areas of interest and analyzed for a variety of chemical constituents, including total oil and grease, total petroleum hydrocarbons as gasoline and diesel, benzene, toluene, ethylbenzene, xylenes, chlorinated hydrocarbons, semi-volatile hydrocarbons, and selected metals.
- Grab groundwater samples were collected from 12 temporary groundwater sampling points and one boring. Also, seven groundwater monitoring wells have been installed at the Site and four quarterly sampling events have been conducted. The groundwater samples have been analyzed for the same constituents as the soil samples.

The soil sampling results indicate heavy, nonvolatile petroleum hydrocarbons (e.g., total oil and grease, total petroleum hydrocarbons as diesel) in soil from near the surface to approximately 16 feet below grade (below groundwater) in the areas of interest. Some lighter hydrocarbons (e.g., total petroleum hydrocarbons as gasoline, benzene, chlorobenzene) are present in the northeastern portion of the Site.

Groundwater is approximately two to five feet below grade. Groundwater sampling results indicate a plume in the northeastern portion of the Site, containing similar constituents as those found in the soil.

The limited extent and magnitude of impacted groundwater relative to soil implies effective natural attenuation mechanisms (e.g., biodegradation, volatilization, soil adsorption).

Prepared by:

Paul Graff, RG, HG Senior Geologist

California Registered Geologist No. 5600



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1.0 INTRODUCTION

Crowley Marine Services, Inc. (Crowley), retained Versar, Inc. (Versar), to conduct an environmental investigation at the former Pacific Dry Dock and Repair Company Yard II Facility (Site) located at 321 Embarcadero in Oakland, California (Figure 1). This report presents results of the investigations conducted from 1989 through 1996.

1.1 Site Description

The Site occupies approximately 1.5 acres of shoreline property between the Embarcadero and the Oakland Inner Harbor. The property is bounded by Oakland Inner Harbor on the south and west, the Embarcadero on the north, and industrial property on the east (Figure 2).

1.2 Site Geology and Hydrogeology

The Site is located in the Coast Ranges geomorphic province between the Hayward Fault (to the east) and the San Andreas Fault (to the west). The underlying bedrock consists of Mesozoic volcanic and metavolcanic rocks similar to those found throughout the Coast Ranges. Overlying the bedrock are Quaternary marine and nonmarine alluvial sediments consisting of clays and silts.

The Site is nearly level at an elevation between five and eight feet above mean sea level (National Geodetic Vertical Datum of 1929). Versar has characterized the shallow soils as gravel, sand, silt, and clay fill material extending from the surface to the bay muds. The depth of the bay muds is between 15 feet and 20 feet below ground surface (bgs). The bay muds consist of silty clays, clays with shell fragments, and thin water-saturated layers of sands or gravels.

Groundwater has been reported beneath the Site at depths ranging from approximately two to five feet bgs. Because of the Site's proximity to the waterfront, groundwater depth and movement are expected to be tidally influenced. However, the typical groundwater gradient is approximately 0.015 to the northwest.

1.3 Site History

In approximately 1942, the United States Navy leased from the City of Oakland the property at 321 Embarcadero, which then consisted largely of unfilled bay lands, and an adjoining parcel which housed a dry dock and marine railway. Soon thereafter, the Navy undertook a massive project whereby the bay lands were filled, and a pier and several buildings were constructed on the filled area. The Navy used the facility until 1951 for military purposes related to maintenance and repair. From 1951 to 1963, the facility was subleased by the Navy to Martinolich Ship Repair Co., and in 1963 Mr. Thomas Crowley purchased the Martinolich company, which then leased the property directly from the City. Since that time, the facilities at 321 Embarcadero have been operated by Crowley Marine Services or a corporate predecessor. The property has been used for industrial purposes since 1942, primarily as a ship repair and maintenance facility.

1.4 Site Environmental Activities

This section summarizes the soil and groundwater sampling activities conducted at the Site. All analytical and groundwater level data are shown in the attached tables and figures. Additional information for each sampling event can be found in the referenced documents.

In December 1989, Versar performed a limited subsurface investigation to assess the impact of historical activities on site soils. The focus of the investigation was on areas where aboveground (AST) and underground storage tanks (UST) were located and sand-blasting activities had occurred. The investigation included hand-augering 11 boreholes (PDDII-1 through PDDII-11) to approximately two to five feet bgs, and collecting 20 soil samples and several spent sand-blasting material samples.

Selected soil samples were analyzed for concentrations of total recoverable petroleum hydrocarbons (TRPH); benzene, toluene, ethylbenzene, and total xylenes (BTEX); semi-volatile hydrocarbons; chlorinated hydrocarbons; and selected metals. The investigation results were presented in the Site Assessment of Pacific Dry Dock Yards I and II Report, dated October 2, 1990; and in the Site Investigation Work Plan, Pacific Dry Dock and Repair Yard II, dated June 13, 1991. Subsequent investigation activities were conducted according to the work plan, which was approved by the Alameda County Health Care Services Agency (County) in August 1992, and subsequent addenda.

In May 1994, Versar performed an additional subsurface investigation at the Site. The investigation included collecting 30 soil samples and one water sample from 18 boreholes (BH1 through BH18). The purpose of the investigation was to further delineate the impacted soils identified in the December 1989 investigation and to assess groundwater conditions. The soil samples were analyzed for total oil and grease (TOG), total petroleum hydrocarbons as diesel (TPH-D) and gasoline (TPH-G), BTEX, semivolatile hydrocarbons, chlorinated hydrocarbons, and selected metals. The grab groundwater sample was analyzed for TPH-G, BTEX and chlorinated hydrocarbons. The findings of this investigation were presented in the *Soil and Groundwater Investigation Report*, dated July 14, 1995.

In July 1994, Versar supervised the drilling of three boreholes and the installation of three, four-inch-diameter groundwater monitoring wells at the Site (MW1 through MW3). The wells were developed and sampled according to EPA protocols, and the samples analyzed for TPH-D, TPH-G, and volatile organic compounds by EPA Method 8240 (including BTEX and chlorinated hydrocarbons). The results were reported in the *Well Installation and Monitoring Report*, dated June 14, 1995.

In September 1994, Versar supervised the removal of a 500-gallon UST from the location shown in Figure 2. Soil samples collected from the excavation following removal of the UST were analyzed for TPH-G, BTEX, and total lead. The results were reported in the *Underground Storage Tank Removal Report*, dated February 14, 1995. Site closure regarding the former UST was received from the Alameda County Health Care Services Agency in a letter dated March 2, 1995.

In April 1995, Versar performed an additional subsurface soils investigation at the site. During the investigation, 33 soil samples were collected from 28 locations (CH1, CH1A, etc. through CH14). Selected samples were analyzed for TPH-D, TPH-G, BTEX, chlorinated hydrocarbons, and metals. The purpose of this investigation was to delineate the extent of petroleum hydrocarbon- and metals-impacted vadose soils identified during the December 1989 and May 1994 investigations. The findings of the April 1995 investigation were presented in the *Soil and Groundwater Investigation Report*, dated July 14, 1995.

In July 1995, Versar collected filtered groundwater samples from 10 temporary groundwater sampling points installed across the Site (TGSP1 through TGSP11; no samples were collected from TGSP5). The points were installed by placing slotted casing into borings advanced using a hydraulic punch rig. The samples were analyzed for TPH-D, TPH-G, BTEX, chlorinated hydrocarbons, and selected metals.

As a result of the July 1995 groundwater investigation, four additional groundwater monitoring wells were installed and sampled in September 1995. Soil and groundwater sampling results from this work are presented in the *Monitoring Well Installation and Third Round Groundwater Monitoring Report*, dated December 1, 1995.

2.0 INVESTIGATION AREAS

Based on initial soil sampling results and information regarding past activities at the facility, the Site has been divided into six areas of investigation, as shown in Figure 2:

- Area 1. This area was identified during the December 1989 investigation (by PDDII-1 soil samples) as containing TRPH, lead, and mercury concentrations above estimated background concentrations in some soil samples.
- Area 2. This area was identified during the December 1989 investigation (by PDDII-3 soil samples) as containing TRPH, tetrachloroethene, and semivolatile hydrocarbons in soil.
- Area 3. An aboveground 500-gallon diesel tank was operated in this area.
- Area 4. TRPH concentrations were identified in soil in this area in the December 1989 investigation (by sample PDDII-5).
- Area 5. This area was identified by aerial photographs as containing potentially disturbed regions.
- Area 6. This area contains aboveground diesel fuel storage tanks.

3.0 SOIL INVESTIGATION RESULTS

Soil sampling analytical results are summarized in Tables 1 through 6. Soil sampling locations are shown on Figure 3. Figures 5 through 9 and 11 show analytical results of compounds of interest detected in the soil samples from each area.

3.1 Area 1

Area 1 soil sampling locations and results (of detected analytes only) are shown on Figure 5. TRPH and TOG concentrations were indicated at depths ranging from 0.5 to 9.0 feet bgs. TPH-D, TPH-G, and xylenes were reported in two soil samples. No benzene, toluene, ethylbenzene, semi-volatile hydrocarbons, or chlorinated hydrocarbons were reported in Area 1 soil samples. Metals detected above estimated background concentrations in this area included lead, mercury, and copper.

3.2 Area 2

Area 2 soil sampling locations and results (of detected analytes only) are shown on Figure 6. TRPH and TOG concentrations were indicated at depths ranging from 0.5 to 9.0 feet bgs. No TPH-D, TPH-G, or BTEX were reported in soil samples from Area 2. The semivolatile hydrocarbon bis (3-ethylhexyl) phthalate was reported in one soil sample. Tetrachloroethene was also detected in one soil sample. No other semivolatile or chlorinated hydrocarbons were reported in soil samples from Area 2. Metals were not detected above estimated background concentrations in this area.

3.3 Area 3

Area 3 soil sampling locations and results (of detected analytes only) are shown on Figure 7. TOG concentrations were indicated at depths ranging from 3.0 to 9.0 feet bgs. TPH-D was detected in one soil sample. No TPH-G, BTEX, chlorinated hydrocarbons or semivolatile hydrocarbons were reported in soil samples from Area 3. Metals were not detected above estimated background concentrations in this area.

3.4 Area 4

Area 4 soil sampling locations and results (of detected analytes only) are shown on Figure 8. TRPH concentrations were indicated at depths ranging from 0.5 to 5.0 feet bgs. No TPH-D, TPH-G, BTEX, chlorinated hydrocarbons, or semivolatile hydrocarbons were reported in soil samples from Area 4. Metals were not detected above estimated background concentrations in this area.

3.5 Area 5

Area 5 soil sampling locations and results (of detected analytes only) are shown on Figure 9. TOG and TPH as motor oil concentrations were indicated at depths ranging from 3.5 to 9.0 feet bgs. TPH-D, TPH-G, and BTEX were detected at depths ranging from 1.0 to 16.5 feet bgs. No semi-volatile hydrocarbons were reported in soil samples from Area 5. Chlorinated hydrocarbons reported in this area included chlorobenzene, dichlorobenzene, 1,2-, 1,3-, and 1,4-dichlorobenzene, and cis-and trans 1,2 dichloroethene. One soil sample contained trichloroethene. Metals were not detected above estimated background concentrations in this area.

3.6 Area 6

Area 6 soil sampling locations and results (of detected analytes only) are shown on Figure 11. TRPH and TOG concentrations were indicated at depths ranging from 0.5 to 9.0 feet bgs. TPH-D, TPH-G, ethylbenzene, and xylenes were detected at depths ranging from 2.0 to 6.0 feet bgs. No semi-volatile hydrocarbons or chlorinated hydrocarbons were reported in soil samples from Area 6. Metals were not detected above estimated background concentrations in this area.

4.0 GROUNDWATER INVESTIGATION RESULTS

Groundwater sampling analytical results are summarized in Tables 1 through 6. Groundwater sampling locations and results (of detected analytes only) are shown on Figures 4 through 8, 10 and 11. Well locations show only the most recent analytical results. All groundwater level data are shown in Table 7. Figure 12 is a groundwater elevation map from the most recent monitoring event.

4.1 Area 1

The two grab groundwater sampling locations in Area 1 are shown on Figure 5. The samples were analyzed for TPH-D, TPH-G, BTEX, and mercury. TPH-D was the only analyte detected, and only in one of the samples.

4.2 Area 2

There were three grab groundwater samples collected in or near Area 2, shown on Figure 6.

Two of the samples were analyzed for TPH-D, TPH-G, BTEX, and chlorinated hydrocarbons. The other was analyzed only for lead. TPH-D was the only analyte detected.

4.3 Area 3

No groundwater samples were collected from Area 3.

4.4 Area 4

The only groundwater sampling location in Area 4 is monitoring well MW3, shown on Figure 8. Recent analytical results indicate no TOG, TPH-D, TPH-G, BTEX, MTBE, or chlorinated hydrocarbons are present in groundwater from this well. Copper and zinc were the only metals detected.

4.5 Area 5

Figure 11 shows the six grab groundwater sampling locations and five groundwater monitoring wells in Area 5. TPH-D, TPH-G, BTEX, and chlorinated hydrocarbons were reported in the grab groundwater samples. The most recent well sampling results indicated TOG, TPH-D, TPH-G, BTEX,

and chlorobenzene in groundwater samples from Area 5. Copper, mercury, and zinc were the only metals detected.

4.6 Area 6

The only groundwater sampling location in Area 6 is monitoring well MW1, shown on Figure 8. Recent analytical results indicated no TOG, TPH-D, TPH-G, toluene, xylenes, or MTBE in groundwater samples from this well. Chlorobenzene was the only chlorinated hydrocarbon detected. Copper, lead, and zinc were the only metals detected.

5.0 REFERENCES

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Versar, Inc., Fair Oaks, California. 1990, Site Assessment Report for the Pacific Dry Dock and Repair Yards I and II, Oakland, California.

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Versar, Inc., Fair Oaks, California. May 10, 1995. Groundwater Monitoring Well Installation and Monitoring Report-March 13, 1995, Former Pacific Dry Dock and Repair Company Yard II Facility, Oakland, California.

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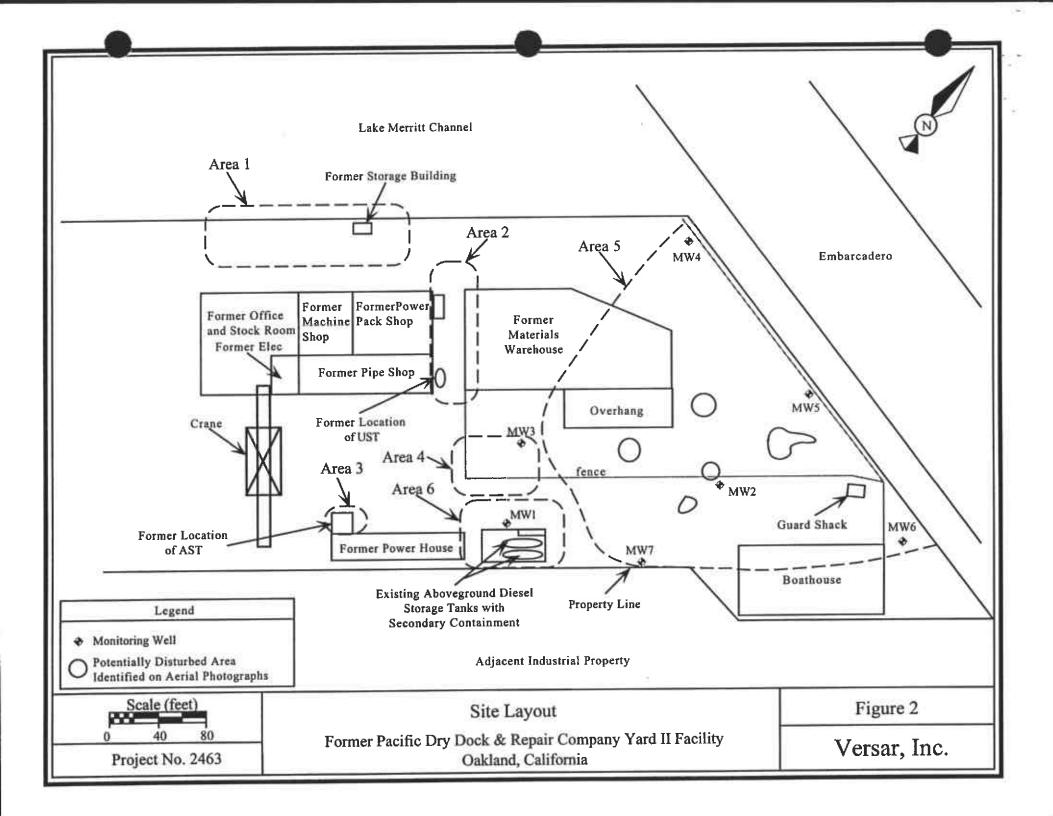
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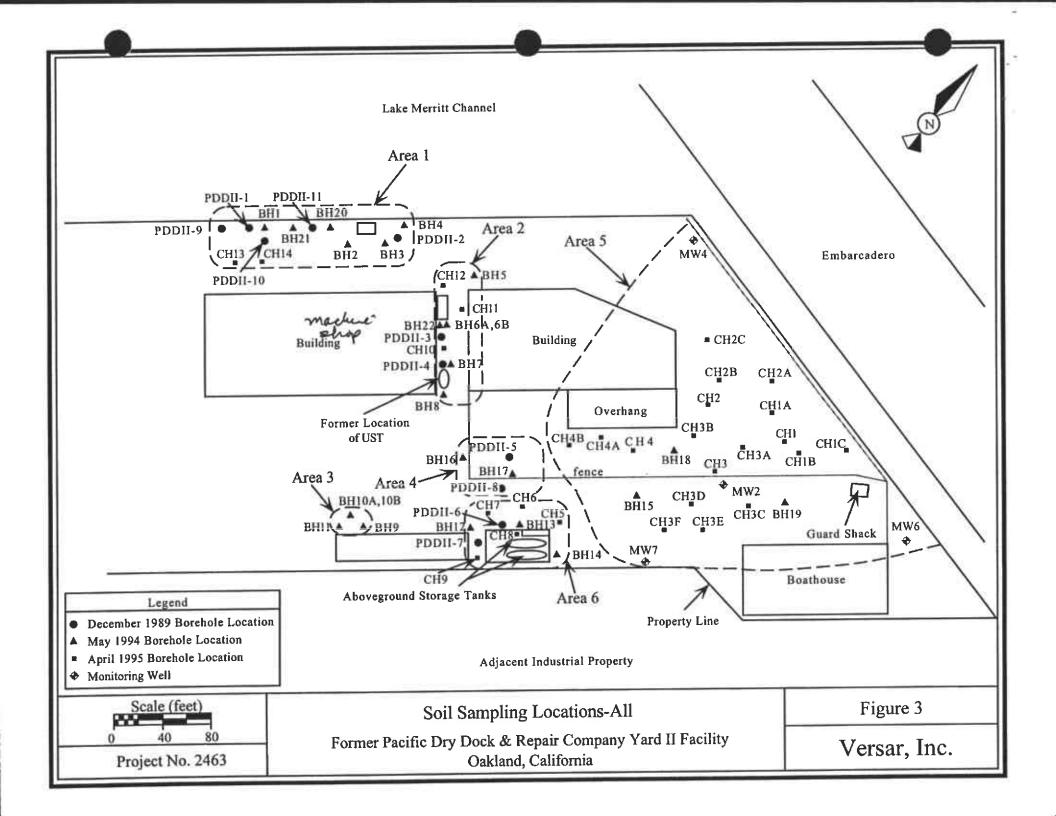
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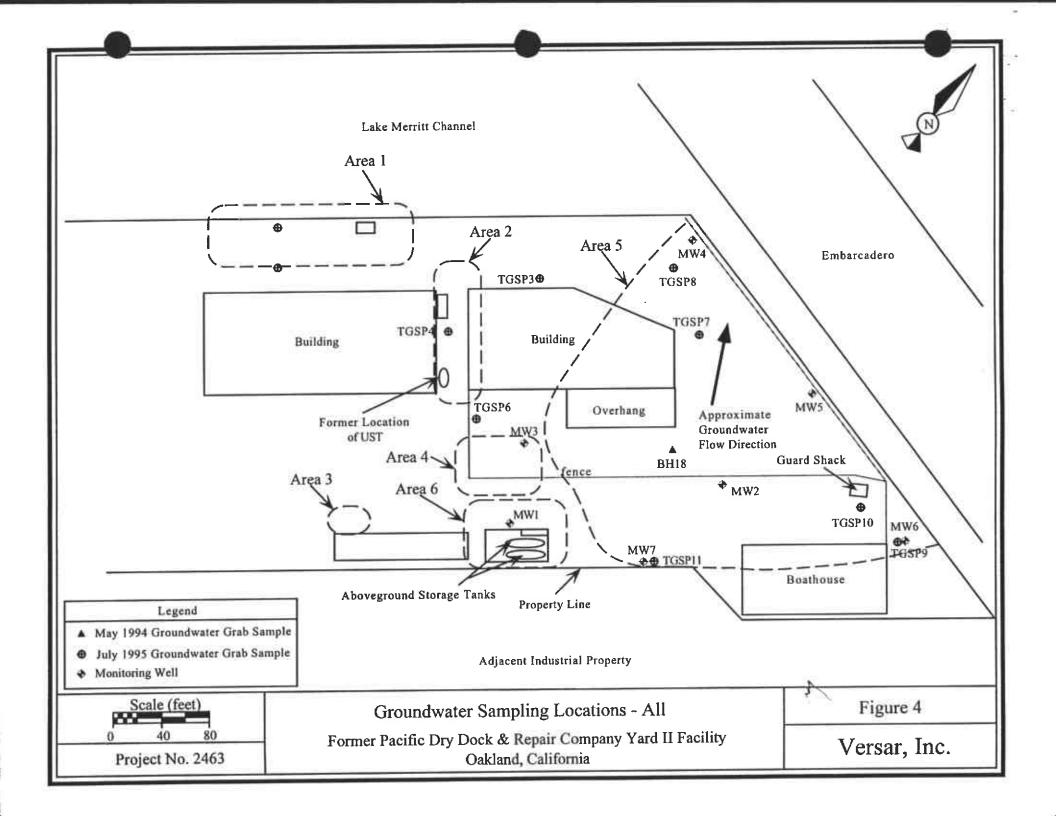
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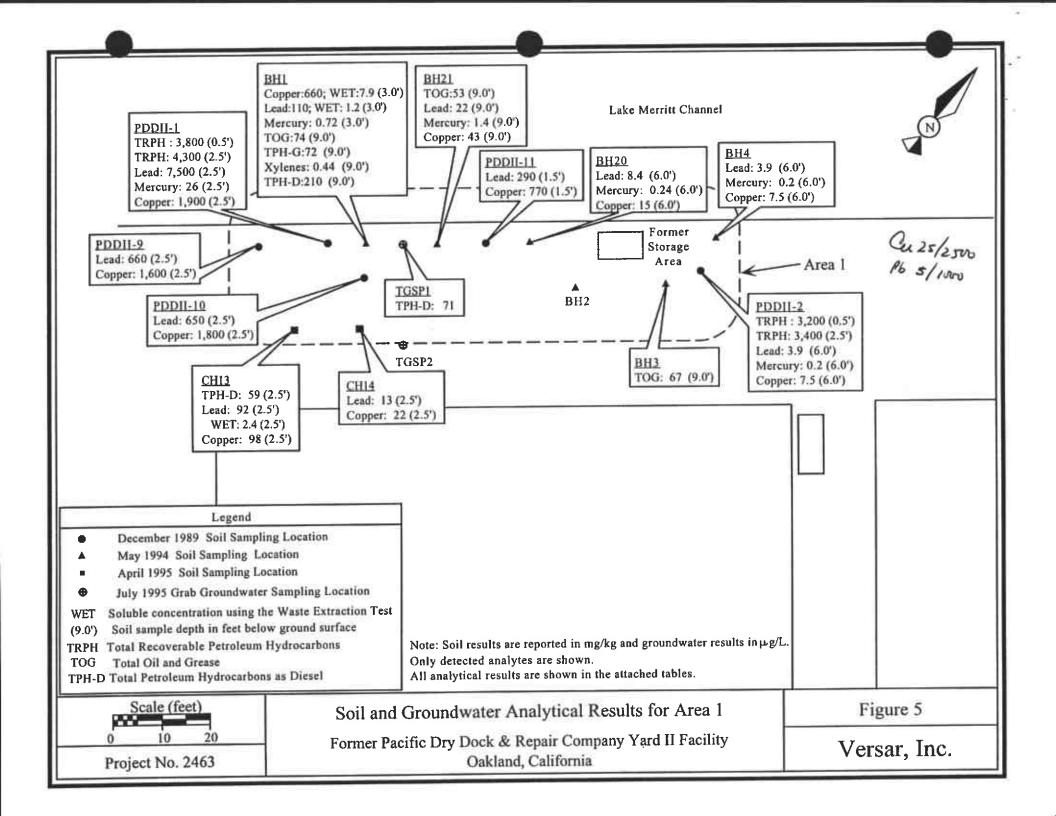
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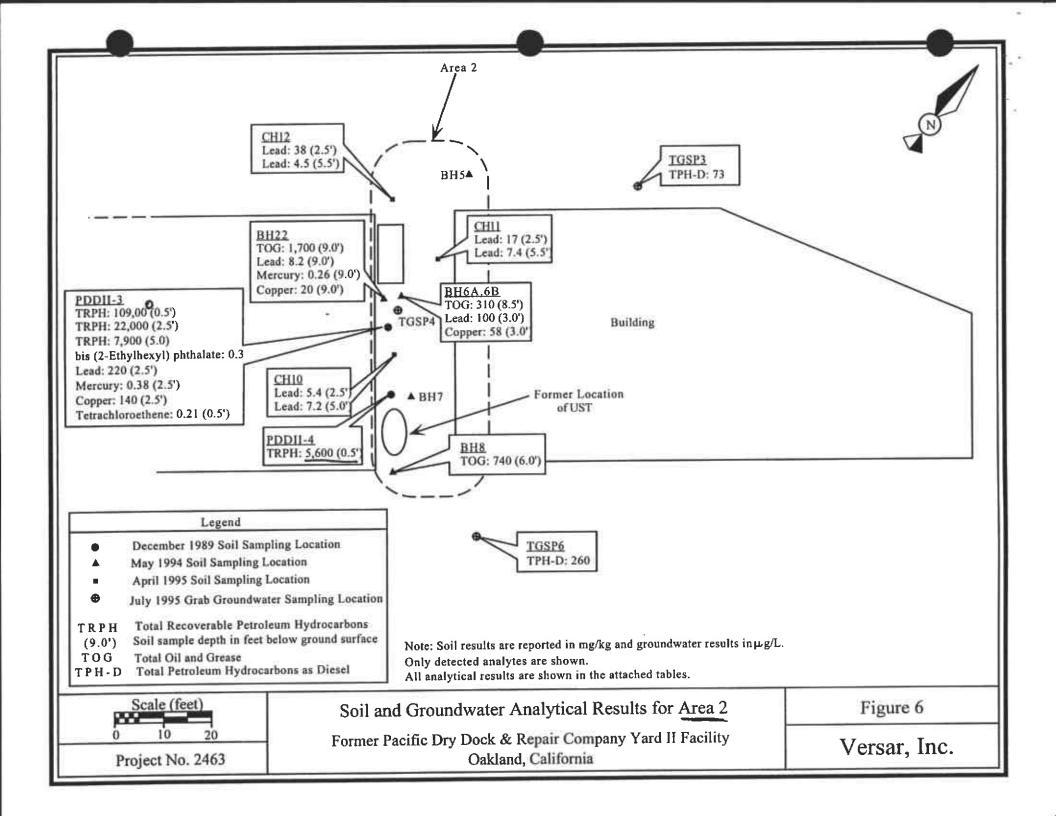


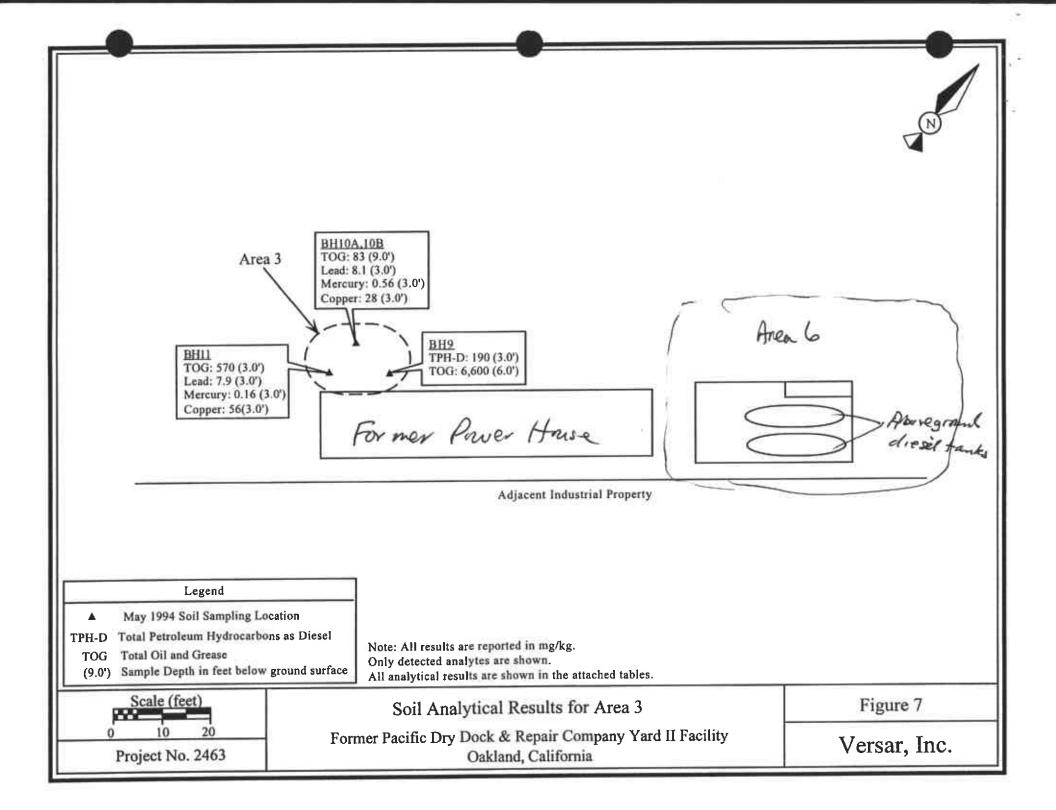


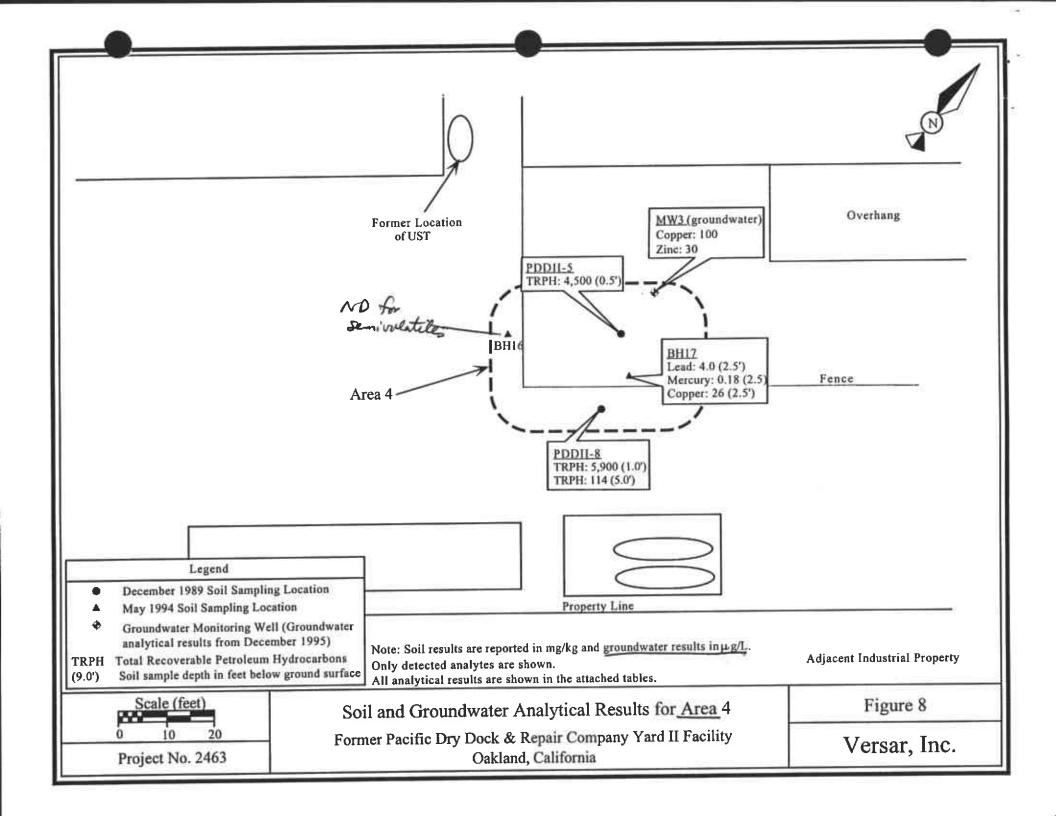


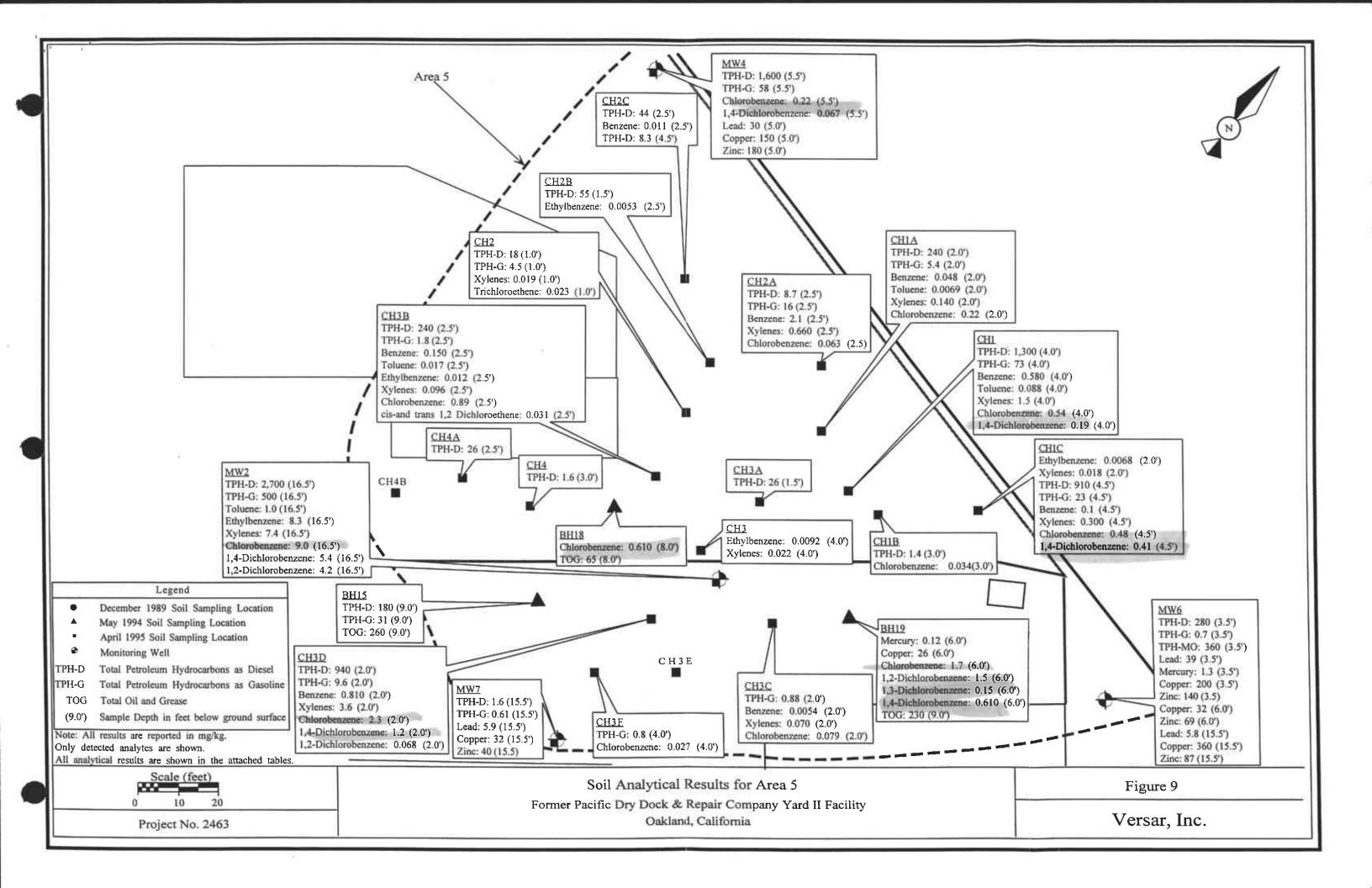


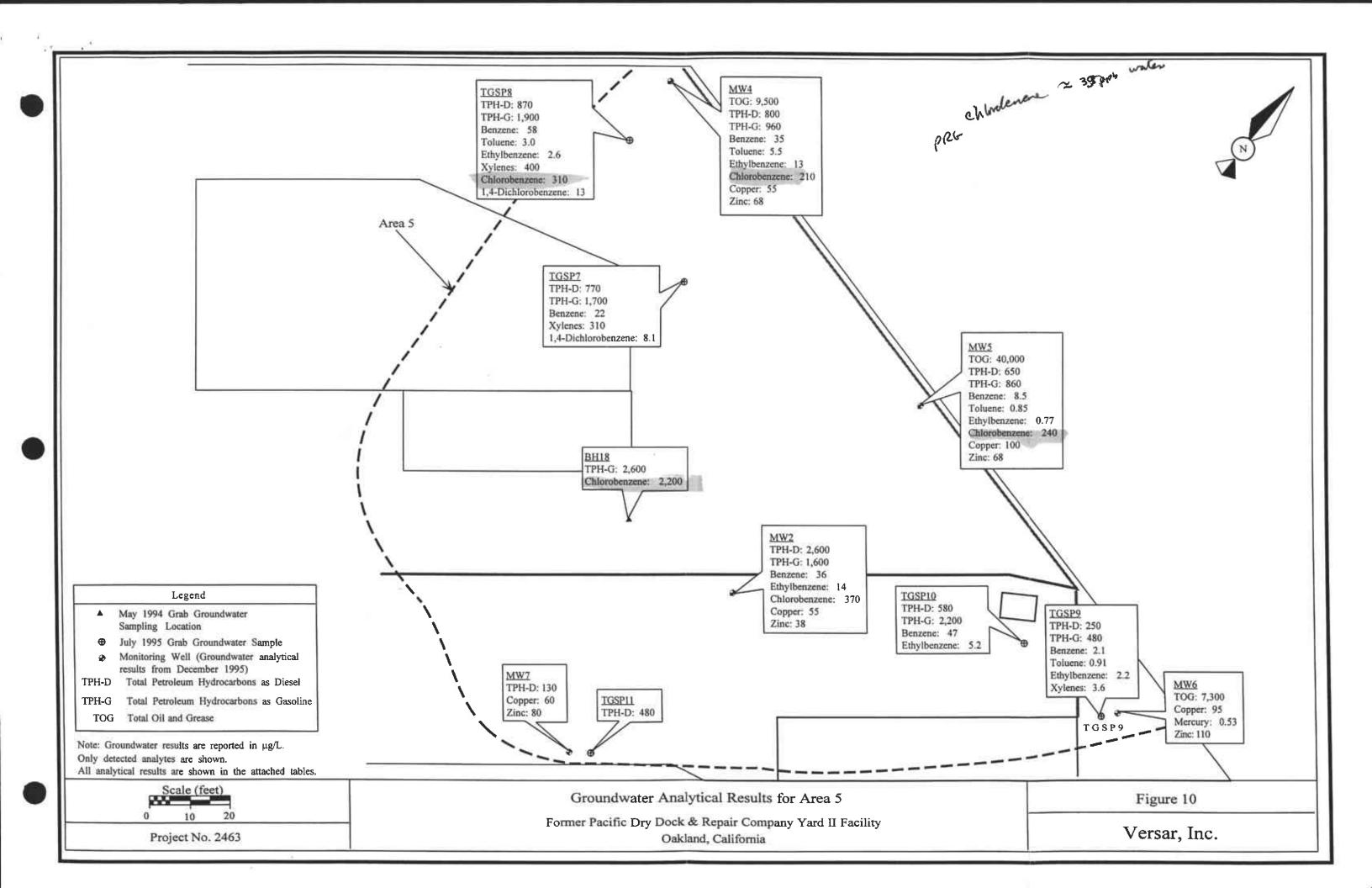


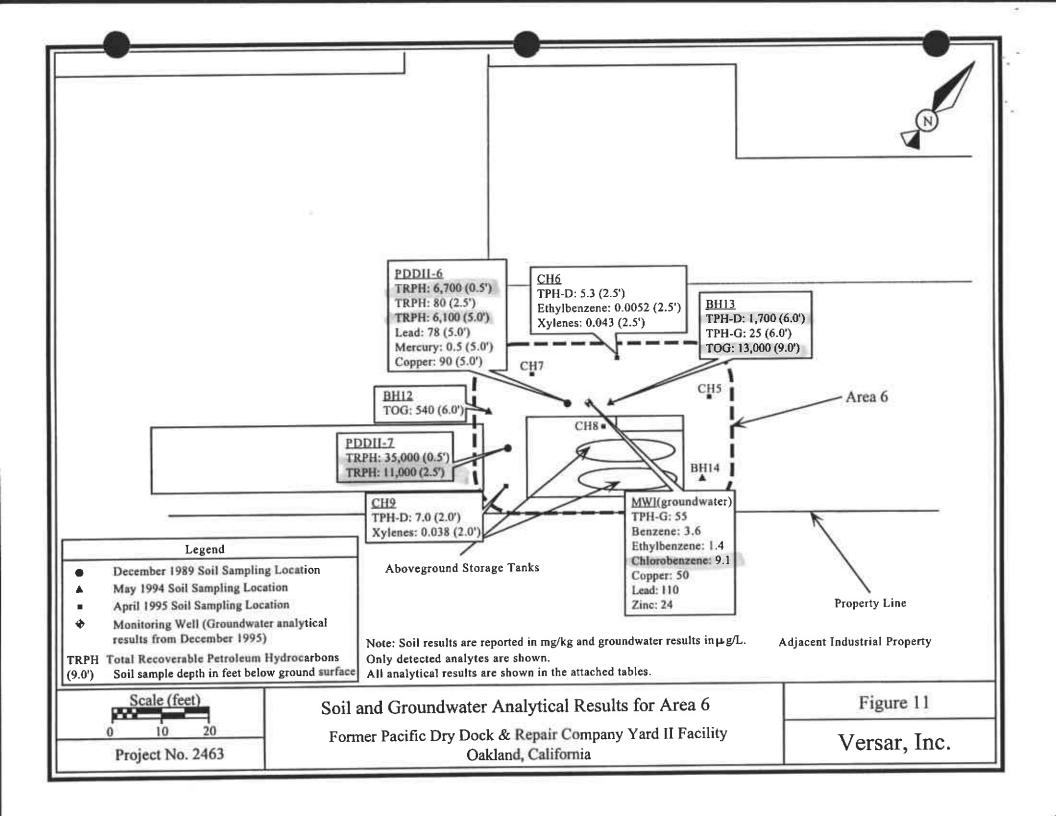












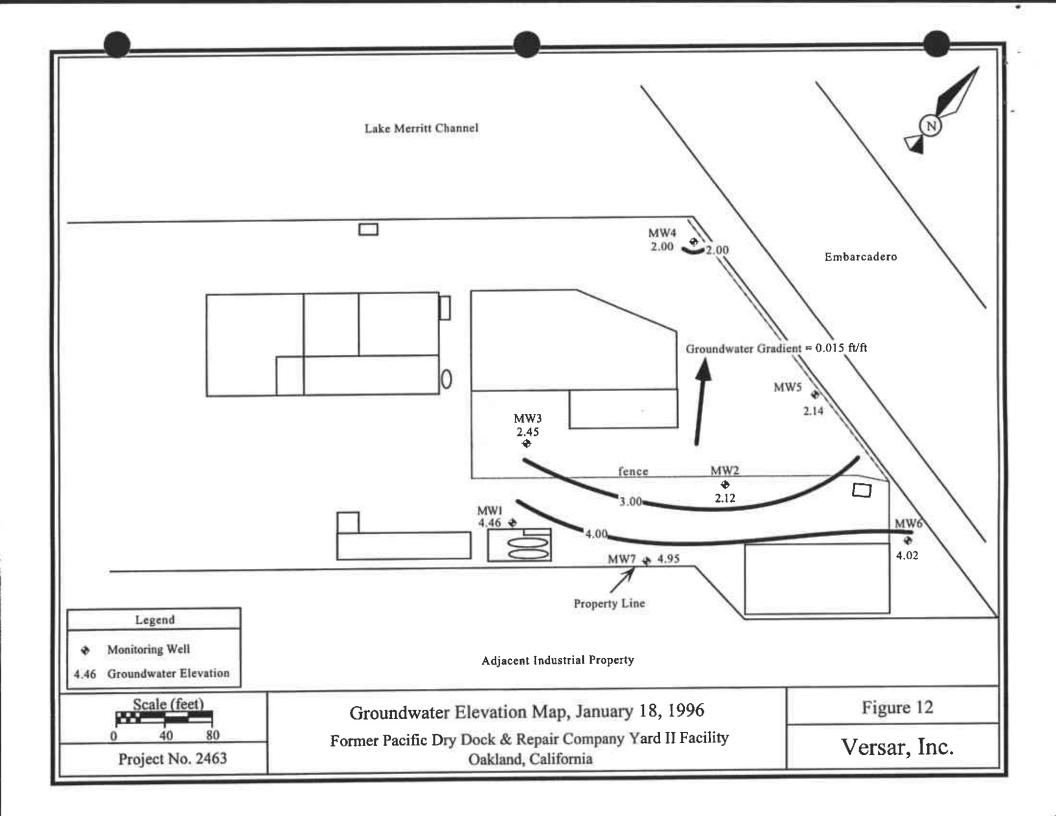


Table 1 Area 1

Former Pacific Dry Dock and Repair Company Yard II 321 Embarcadero Oakland, California

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Soil Sampling Results - TRPH, TOG, TPH-MO

Date and	Depth	TRPH ¹	TOG^2	TPH-MO ³	
Boring No.	(feet)	(mg/kg)	(mg/kg)	(mg/kg)	
DECEMBER 1	989				
PDDII-1	0.5	3,800	4		
PDDII-1	2.5	4,300			
PDDII-2	0.5	3,200			
PDDII-2	2.5	3,400			
MAY 1994					
BH1	9.0		74		
вн2	6.0		ND ⁵		
вн3	9.0		67		
BH4	6.0		ND		
BH20	6.0		ND		
BH21	9.0		53		

TRPH = Total Recoverable Petroleum Hydrocarbons by EPA Method 418.1, Typical Reporting Limit 50 mg/kg TOG = Total Oil and Grease by SMWW Method 5520CF, Typical Reporting Limit 50 mg/kg;

TPH-MO = Total Petroleum Hydrocarbons as Motor Oil by EPA Method 8015 Modified, Typical Reporting Limit 5 mg/kg

^{--- =} Not Analyzed

ND = Not Detected Above Reporting Limit

Table 1 Area 1 (Page 2 of 4)

Soil Sam	pling Resul	ts - TPH-D,	ГРН-G, ВТЕ	EX	, -		
Boring No.	Depth (feet)	TPH-D ¹ (mg/kg)	TPH-G ² (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)
MAY 19	94						
BH1	9.0	210	72	ND ³	ND	ND	0.44
APRIL 1	1995						
CH13	2.5	59	ND	ND	ND	ND	ND
CH14	2.5	ND	ND	ND	ND	ND	ND
Soil Sam Date and Boring	<u> </u>	lts - Metals Lead	Mercury	Сорре	er	Other	
No.	(feet)	(mg/kg)	(mg/kg)			(mg/kg)	
DECEM	IBER 1989						
PDDII-1	2.5	7,500	26	1,900	Arsenic - 25 Antimony - 5.2 Barium - 51 Beryllium - ND Cadmium - ND	Total Chromium - 61 Chromium VI - ND Cobalt - 5.8 Molybdenum - ND Nickel - 12	Selenium - ND Silver - ND Thailium - ND Vanadium - 20 Zinc - 550
PDDII-9	2.5	660	4	1,60)		
PDDII-1	0 2.5	650		1,80	0		
PDDII-1	1 1.5	290		770			

TPH-D = Total Petroleum Hydrocarbons as Diesel by EPA Method 8015-modified
TPH-G = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015-modified

ND = Not Detected

^{--- =} Not Analyzed

Table 1 Area 1 (Page 3 of 4)

Soil Samp	oling Res	sults - Met	als				
Date and Boring No.	Depth (feet)	Lead (mg/kg)	Mercury (mg/kg)	Copper (mg/kg)		Other (mg/kg)	
MAY 199	94				·		
вн1	3.0	110	0.72	660		e (WET) ¹ Cop e (WET) Lead Cadmium - ND Chromium - 12 Cobalt - ND Molybdenum - ND Zinc - 510	
BH4			6.0	3.9	0.2	7.5	2
BH20			6.0	8.4	0.24	15	
BH21			9.0	22	1.4	43	
APRIL 1	995						
CH13			2.5	92		98	2.4 Soluble (WET) Lead
CH14			2.5	13		22	

¹ WET = Soluble Metal Analysis using California Waste Extraction Test ²--- = Not Analyzed

Table 1

Area 1

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Grab Groundwater Sample Analytical Results

Date and Sample Location	TPH-D (μg/L)	TPH-G (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)	Chlorinated Hydrocarbor (µg/L)					
JULY 1995												
TGSP1	71	ND ¹	ND	ND	ND	ND	2	Mercury - ND				
TGSP2	ND	ND	ND	ND	ND	ND		Mercury - ND				

ND = Not Detected
Not Analyzed

Table 2 Area 2

Former Pacific Dry Dock and Repair Company Yard II 321 Embarcadero Oakland, California

(Page 1 of 4)

Soil Sampling Results - TRPH, TOG, TPH-MO

Boring No.	Depth (feet)	TRPH ¹ (mg/kg)	TOG ² (mg/kg)	TPH-MO³ (mg/kg)
DECEMBER 198	89			
PDDII-3	0.5	109,000	4	
PDDII-3	2.5	22,000		
PDDII-3	5.0	7,900		
PDDII-4	0.5	5,600		
MAY 1994				
BH5	6.0		ND ⁵	
ВН6В	8.5		310	***
ВН7	8.0		ND	and since all
ВН8	6.0		740	

TRPH = Total Recoverable Petroleum Hydrocarbons by EPA Method 418.1, Typical Reporting Limit 50 mg/kg

TOG = Total Oil and Grease by SMWW Method 5520CF, Typical Reporting Limit 50 mg/kg;
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil by EPA Method 8015 Modified, Typical Reporting Limit 5 mg/kg

^{--- =} Not Analyzed

ND = Not Detected Above Reporting Limit

Table 2

Area 2

(Page 2 of 4)

Soil Sampling Results - TPH-D, TPH-G, BTEX											
Boring No.	Depth (feet)	TPH-D¹ (mg/kg)	TPH-G² (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)				
DECEMBER 1989											
-PDDII-3	0.5	3		ND⁴	ND	ND	ND				
MAY 19	94										
BH5	8.0	ND	ND	ND	ND	ND	ND				
BH8	8.5	ND	ND	ND	ND	ND	ND				
Soil Sam	pling Res	ults - Semi V	olatile Hydr	ocarbons							
Boring No.		Depth (feet)	Semi-	Volatile Hyo (mg/kg)							
DECEM	BER 198	9									
PDDII-3		5.0	0.3 bis (2-Ethylhexy	l) phthalate						
MAY 19	94										
вн6в		8.5	all ND								

TPH-D = Total Petroleum Hydrocarbons as Diesel by EPA Method 8015-modified TPH-G = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015-modified --- = Not Analyzed ND = Not Detected

Analyzed by EPA Method 8270

Table 2

Area 2

(Page 3 of 4)

Boring No.	Depth (feet)	Chlorobenzene (mg/kg)	1,4-Dichlord (mg/k		Trichloroethene (mg/kg)	Othe (mg/k	
DECEMB	ER 1989						
PDDII-3	0.5	ND^2	ND		ND	0.21 Tetrachlo	oroethene
MAY 1994	4						
BH22	9.0	ND	ND	•	ND	all ND	
oil Samp	ling Resul	lts - Metals					
Boring No.	Depth (feet)	Lead (mg/kg)	Mercury (mg/kg)	Cop (mg.	-	Other (mg/kg)	
DECEMB	ER 1989						
PDDII-3	2.5	220	0.38	140	Arsenic - 5.5 Antimony - ND Barium - 88 Beryllium - ND Cadmium - 1.6	Total Chromium - 27 Chromium VI - ND Cobalt - 9.5 Molybdenum - ND Nickel - 29	Selenium - ND Silver - ND Thallium - ND Vanadium - ND Zinc - 600
MAY 199	4						
BH6A	3.0	100	ND	58	2.4 Soluble (W	/ET) Copper	
BH22	9.0	8.2	0.26	20	Arsenic - 11 Antimony - ND Cobalt - ND Molybdenum - ND Nickel - ND	Chromium -10 Silver - ND Thallium - ND Vanadium - 33 Zinc - 63	Selenium - ND Barium - 51 Beryllium - 0.15 Cadmium - ND

Analyzed by either EPA Method 8010 or EPA Method 8240 $\ensuremath{\mathsf{ND}} = \ensuremath{\mathsf{Not}}$ Detected

Table 2 Area 2 (Page 4 of 4)

Soil Sampling Results - Metals

Boring No.	Depth (feet)	Lead (mg/kg)	Mercury (mg/kg)	Copper (mg/kg)	Other (mg/kg)	
APRIL 19	995					
CH10 CH10	2.5 5.0	5.4 7.2	1	, 	ND organic lead ND organic lead	
					· ·	
CH11 CH11	2.5 5.5	17 7.4			ND organic lead ND organic lead	
CH12	2.5	38			ND organic lead	
CH12	5.5	4.5			ND organic lead	

Grab Groundwater Sample Analytical Results

Sample Location	TPH-D (μg/L)	TPH-G (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)	Chlorinated Hydrocarbons (µg/L)	Metals (μg/L)
TGSP3	73	ND^2	ND	ND	ND	ND	all ND	
TGSP4								Lead - ND
TGSP6	260	ND	ND	ND	ND	ND	all ND	

¹ --- = Not Analyzed/Applicable ² ND = Not Detected

Table 3

Area 3

(Page 1 of 2)

Soil Sampling Results - TRPH, TOG, TPH-MO

Boring No.	Depth (feet)	TRPH ¹ (mg/kg)	TOG ² (mg/kg)	TPH-MO³ (mg/kg)	
ВН9	6.0	4	6,600		
BH10B	9.0		83		
BH11	3.0		570		

Soil Sampling Results - TPH-D, TPH-G, BTEX

Boring	Depth	TPH-D⁵	TPH-G ⁶	Benzene	Toluene	Ethylbenzene	Xylenes
No.	(feet)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
ВН9	3.0	190	ND^7	ND	ND	ND	ND

TRPH = Total Recoverable Petroleum Hydrocarbons by EPA Method 418.1, Typical Reporting Limit 50 mg/kg

TOG = Total Oil and Grease by SMWW Method 5520CF, Typical Reporting Limit 50 mg/kg;

TPH-MO = Total Petroleum Hydrocarbons as Motor Oil by EPA Method 8015 Modified, Typical Reporting Limit 5 mg/kg

^{4 --- =} Not Analyzed

TPH-D = Total Petroleum Hydrocarbons as Diesel by EPA Method 8015-modified

TPH-G = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015-modified

⁷ ND = Not Detected

Table 3

(Page 2 of 2)

Soil Sampling Results - Semi Volatile Hydrocarbons

Boring No.	Depth (feet)	Semi-Volatile Hydrocarbons (mg/kg) ¹	
MAY 1994			
·BH11	6.0	all ND²	

Soil Sampling Results - Metals

Boring No.	Depth (feet)	Lead (mg/kg)	Mercury (mg/kg)	Copper (mg/kg)		Other (mg/kg)	
MAY 1994	ŀ						
BH10A	3.0	8.1	0.56	28		3	
BH11	3.0	7.9	0.16	56	Arsenic - 11 Antimony - ND	Total Chromium - ND Chromium VI - 1.2	Selenium - ND Silver - ND
					Barium - ND Beryllium - ND Cadmium - ND	Cobalt - ND Molybdenum - ND Nickel - ND	Thallium - ND Vanadium - 44 Zinc - 80

Analyzed by EPA Method 8270 2ND = Not Detected

³⁻⁻⁻Not Analyzed

Table 4

Area 4

(Page 1 of 3)

Soil Sampling	Results -	TRPH,	TOG,	TPH-MO

•					
Boring	Depth	TRPH ¹	TOG ²	TPH-MO ³	
No.	(feet)	(mg/kg)	(mg/kg)	(mg/kg)	
DECEMBER 19	989				
PDDII-5	0.5	4,500	4		
PDDII-8	1.0	5,900	***		
PDDII-8	5.0	114			
BH16	9.0		ND ⁵		
BH17	6.0		ND		
Soil Sampling R	esults - Semi Vo	olatile Hydrocarl	oons		<u></u>
Boring	Depth	Semi-Vola	tile Hydrocarbo	ons	
No.	(feet)	((mg/kg) ⁶		
MAY 1994					
BH16	9.0	а	II ND		

TRPH = Total Recoverable Petroleum Hydrocarbons by EPA Method 418.1, Typical Reporting Limit 50 mg/kg

TOG = Total Oil and Grease by SMWW Method 5520CF, Typical Reporting Limit 50 mg/kg;
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil by EPA Method 8015 Modified, Typical Reporting Limit 5 mg/kg

^{--- =} Not Analyzed

ND = Not Detected Above Reporting Limit Analyzed by EPA Method 8270

Table 4

(Page 2 of 3)

Soil	Samn	ling	Results	_	Metals
DOH	Danie.	шщ	TACOUTE	_	1410:010

	Boring No.	Depth (feet)			ercury ng/kg)	Copper (mg/kg)		Other (mg/kg)		
	BH17	2.5	4.	.0	0.18	26	Arsenic - 15 Antimony - ND Cobalt - ND Molybdenum - NI Nickel - ND	Chromium - 3.8 Silver - 0.89 Thallium - ND Vanadium - 24 Zine - 40	Selenium - 0.44 Barium - 69 Beryllium - 0.12 Cadmium - ND	
	ındwater	Sample An	alytical Re	esults				<u> </u>	•	
Sample Location	TPH-D (μg/L)	TPH-G (μg/L)	Benzene (µg/L)	Toluen (μg/L)		nzene Xy L) (μ	lenes g/L)	Chlorinate Hydrocarbo (µg/L)	ons N	letals ug/L)
Y 19	95									
TGSP6	260	ND^1	ND	ND	ND	N	D	all N	D	2
Monitorin	ng Well G	roundwate	: Sampling	g Results	- Petroleu	m Hydroc	arbons			
Groundwa Monitorin Date		TOG³ TP		TPH-D⁵ (μg/L)	TPH-G ⁶ (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)	MTBE (µg/L)
MW3										
3/13/95 6/21/95 9/29/95 12/29/95		 NI ND)	ND 140 ND ND	ND ND ND ND	ND ND ND ND	ND ND ND ND	ND ND ND ND	ND ND ND ND	 ND ND

¹ ND = Not Detected

² --- = Not Analyzed

³TOG = Total Oil and Grease by SMWW Method 5520CF

⁴TPH-MO = Total Petroleum Hydrocarbons as Motor Oil by EPA Method 8015 Modified

⁵TPH-D = Total Petroleum Hydrocarbons as Diesel by EPA Method 8015-modified

⁶G = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015-modified

Table 4

(Page 3 of 3)

Monitoring Well Groundwater Sampling Results - Chlorinated Hydrocarbons¹

Groundwater Monitoring Well Date	Chlorobenzene	Chloroform	cis and trans- 1,2-Dichloroethene	
MW3				
3/13/95 6/21/95 9/29/95 12/29/95	0.51 ND ND ND	ND² ND ND ND	ND ND ND ND	

itoring Well Groundwater Sampling Results - Metals

Groundwater Monitoring Well Date	Copper	Lead	Mercury	Zinc	
MW3					
3/13/95	3				
6/21/95					
9/29/95	ND	ND	ND	60	
12/29/95	100	ND	ND	30	

¹ Analyzed by EPA Method 8010 or EPA Method 8240 ² ND = Not Detected

^{3 --- =} Not Analyzed

Table 5

Area 5

(Page 1 of 11)

Soil Sampling Results - TRPH, TOG, TPH-MO

Boring No.	Depth (feet)	TRPH¹ (mg/kg)	TOG² (mg/kg)	TPH-MO ³ (mg/kg)	
BH15	9.0	4	260		
BH18	8.0		65		
BH19	9.0		230		
SEPTEMBER	R 1995				
MW4	5.5			ND ⁵	
MW6	3.5	34 4		360	
MW6	6.0			ND	
MW6	15.5			ND	
MW7	15.5			ND	

¹ TRPH = Total Recoverable Petroleum Hydrocarbons by EPA Method 418.1, Typical Reporting Limit 50 mg/kg

TOG = Total Oil and Grease by SMWW Method 5520CF, Typical Reporting Limit 50 mg/kg;
TPH-MO = Total Petroleum Hydrocarbons as Motor Oil by EPA Method 8015 Modified, Typical Reporting Limit 5 mg/kg

^{--- =} Not Analyzed

ND = Not Detected Above Reporting Limit

Table 5 Area 5 (Page 2 of 11)

Soil Sampling Results - TPH-D, TPH-G, BTEX

MAY 1994 BH15 6.0 3 ND4 ND ND ND ND BH15 9.0 180 31 ND ND ND ND APRIL 1995 CH1 4.0 1,300 73 0.580 0.088 ND 1.5 CH1A 2.0 240 5.4 0.048 0.0069 ND 0.140 CH1B 3.0 1.4 ND	Boring No.	Depth (feet)	TPH-D¹ (mg/kg)	TPH-G ² (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)
BH15 9.0 180 31 ND ND ND ND ND APRIL 1995 CH1 4.0 1,300 73 0.580 0.088 ND 1.5 CH1A 2.0 240 5.4 0.048 0.0069 ND 0.140 CH1B 3.0 1.4 ND ND ND ND ND ND ND CH1C 2.0 ND ND ND ND ND ND ND ND O.0068 0.018 CH1C 4.5 910 23 0.1 ND ND ND ND 0.0068 CH2 1.0 18 4.5 ND ND ND ND ND 0.660 CH2B 1.5 55 ND ND ND ND ND ND 0.0053 ND CH2C 2.5 44 ND 0.011 ND ND ND ND CH2C 4.5 8.3 ND ND ND ND ND ND CH2C 4.5 8.3 ND ND ND ND ND ND CH3 4.0 ND ND ND ND ND ND ND CH3 4.0 ND ND ND ND ND ND ND CH3 2.5 240 1.8 0.150 0.017 0.012 0.096 CH3C 2.0 ND 0.88 0.0054 ND ND ND ND CH3B 2.5 240 1.8 0.150 0.017 0.012 0.096 CH3C 2.0 ND 0.88 0.0054 ND ND ND ND CH3B 2.5 240 9.6 0.810 ND ND ND ND ND CH3B 1.5 ND ND ND ND ND ND ND ND CH3B 2.5 240 9.6 0.810 ND ND ND ND CH3B 1.5 ND ND ND ND ND ND ND ND CH3B 1.5 ND ND ND ND ND ND ND ND ND CH3B 1.5 ND ND ND ND ND ND ND ND ND CH3B 1.5 ND CH3B 1.5 ND	MAY 19	94						
CH1 4.0 1,300 73 0.580 0.088 ND 1.5 CH1A 2.0 240 5.4 0.048 0.0069 ND 0.140 CH1B 3.0 1.4 ND ND ND ND ND ND ND CH1C 2.0 ND								
CH1 4.0 1,300 73 0.580 0.088 ND 1.5 CH1A 2.0 240 5.4 0.048 0.0069 ND 0.140 CH1B 3.0 1.4 ND ND ND ND ND ND CH1C 2.0 ND ND ND ND ND O.0068 0.018 CH1C 2.0 ND ND ND ND ND O.0068 0.018 CH1C 4.5 910 23 0.1 ND ND ND 0.300 CH2 1.0 18 4.5 ND ND ND ND 0.019 CH2 1.0 18 4.5 ND ND ND ND 0.019 CH2 1.0 18 4.5 ND ND ND ND 0.019 CH2A 2.5 8.7 16 2.1 ND ND ND ND ND	BH15	9.0	180	31	ND	ND	ND	ND
CH1A 2.0 240 5.4 0.048 0.0069 ND 0.140 CH1B 3.0 1.4 ND 0.018 0.011 ND ND ND ND ND ND 0.019 <	APRIL 1	1995						
CH1A 2.0 240 5.4 0.048 0.0069 ND 0.140 CH1B 3.0 1.4 ND 0.018 0.019 0.009 0.009 0.019 <td< td=""><td>CH1</td><td>4.0</td><td>1,300</td><td>73</td><td>0.580</td><td>0.088</td><td>ND</td><td>1.5</td></td<>	CH1	4.0	1,300	73	0.580	0.088	ND	1.5
CH1C 2.0 ND ND ND ND 0.0068 0.018 CH1C 4.5 910 23 0.1 ND ND 0.300 CH2 1.0 18 4.5 ND ND ND 0.019 CH2A 2.5 8.7 16 2.1 ND ND ND 0.660 CH2B 1.5 55 ND	CH1A		•					
CH1C 4.5 910 23 0.1 ND ND 0.300 CH2 1.0 18 4.5 ND ND ND 0.019 CH2A 2.5 8.7 16 2.1 ND ND ND 0.660 CH2B 1.5 55 ND ND ND ND 0.0053 ND CH2C 2.5 44 ND 0.011 ND ND ND ND CH2C 2.5 44 ND 0.011 ND ND ND ND CH2C 4.5 8.3 ND ND ND ND ND ND ND CH3 4.0 ND 0.092 0.022 0.022	CH1B	3.0	1.4	ND	ND	ND	ND	ND
CH2 1.0 18 4.5 ND ND ND 0.019 CH2A 2.5 8.7 16 2.1 ND ND 0.0660 CH2B 1.5 55 ND ND ND ND 0.0053 ND CH2C 2.5 44 ND 0.011 ND ND ND ND ND CH2C 4.5 8.3 ND ND ND ND ND ND ND CH2C 4.5 8.3 ND ND ND ND ND ND CH3 4.0 ND ND ND ND ND ND ND ND CH3B 2.5 26 ND ND ND ND ND ND ND CH3B 2.5 240 1.8 0.150 0.017 0.012 0.096 CH3C 2.0 ND 0.88 0.0054 ND ND ND ND 0.070 CH3D 2.0 940 9.6 0.810 ND ND ND ND ND CH3E 1.5 ND ND ND ND ND ND ND CH3E 4.0 ND ND ND ND ND ND	CH1C	2.0	ND	ND	ND	ND	0.0068	0.018
CH2A 2.5 8.7 16 2.1 ND ND 0.660 CH2B 1.5 55 ND ND ND ND 0.0053 ND CH2C 2.5 44 ND 0.011 ND ND ND ND CH2C 4.5 8.3 ND N	CH1C	4.5	910	23	0.1	ND	ND	0.300
CH2A 2.5 8.7 16 2.1 ND ND 0.660 CH2B 1.5 55 ND ND ND ND 0.0053 ND CH2C 2.5 44 ND 0.011 ND ND ND ND CH2C 4.5 8.3 ND N								
CH2B 1.5 55 ND ND ND 0.0053 ND CH2C 2.5 44 ND 0.011 ND ND ND ND CH2C 4.5 8.3 ND ND ND ND ND ND ND CH3 4.0 ND								
CH2C 2.5 44 ND 0.011 ND ND ND CH2C 4.5 8.3 ND								
CH2C 4.5 8.3 ND ND ND ND ND CH3 4.0 ND ND ND ND 0.0092 0.022 CH3A 1.5 26 ND ND ND ND ND CH3B 2.5 240 1.8 0.150 0.017 0.012 0.096 CH3C 2.0 ND 0.88 0.0054 ND ND ND 0.070 CH3D 2.0 940 9.6 0.810 ND ND ND ND CH3E 1.5 ND ND ND ND ND ND CH3E 4.0 ND ND ND ND ND ND			55	ND	ND	ND	0.0053	ND
CH3 4.0 ND ND ND ND 0.0092 0.022 CH3A 1.5 26 ND ND ND ND ND CH3B 2.5 240 1.8 0.150 0.017 0.012 0.096 CH3C 2.0 ND 0.88 0.0054 ND ND ND 0.070 CH3D 2.0 940 9.6 0.810 ND ND ND ND ND CH3E 1.5 ND ND ND ND ND ND ND CH3E 4.0 ND ND ND ND ND ND	CH2C	2.5	44	ND	0.011	ND	ND	ND
CH3A 1.5 26 ND ND ND ND ND CH3B 2.5 240 1.8 0.150 0.017 0.012 0.096 CH3C 2.0 ND 0.88 0.0054 ND ND ND 0.070 CH3D 2.0 940 9.6 0.810 ND ND ND 3.6 CH3E 1.5 ND ND ND ND ND ND CH3E 4.0 ND ND ND ND ND ND	CH2C	4.5	8.3	ND	ND	ND	ND	ND
CH3A 1.5 26 ND ND ND ND ND CH3B 2.5 240 1.8 0.150 0.017 0.012 0.096 CH3C 2.0 ND 0.88 0.0054 ND ND ND 0.070 CH3D 2.0 940 9.6 0.810 ND ND ND 3.6 CH3E 1.5 ND ND ND ND ND ND CH3E 4.0 ND ND ND ND ND ND	CH3	4.0	NID	ND	NID	NID	0.0002	0.022
CH3B 2.5 240 1.8 0.150 0.017 0.012 0.096 CH3C 2.0 ND 0.88 0.0054 ND ND 0.070 CH3D 2.0 940 9.6 0.810 ND ND ND 3.6 CH3E 1.5 ND ND ND ND ND ND CH3E 4.0 ND ND ND ND ND ND								
CH3C 2.0 ND 0.88 0.0054 ND ND 0.070 CH3D 2.0 940 9.6 0.810 ND ND ND 3.6 CH3E 1.5 ND ND ND ND ND ND ND CH3E 4.0 ND ND ND ND ND ND								
CH3D 2.0 940 9.6 0.810 ND ND 3.6 CH3E 1.5 ND ND ND ND ND ND ND CH3E 4.0 ND ND ND ND ND ND								
CH3E 1.5 ND ND ND ND ND CH3E 4.0 ND ND ND ND ND								
CH3E 4.0 ND ND ND ND ND								
	CH3F	4.0	ND	0.8	ND ND	ND	ND ND	ND

¹TPH-D = Total Petroleum Hydrocarbons as Diesel by EPA Method 8015-modified ²TPH-G = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015-modified ³---- = Not Analyzed

^{&#}x27;ND = Not Detected

Table 5 Area 5 (Page 3 of 11)

Soil Sampling Results - TPH-D, TPH-G, BTEX

Boring	Depth	TPH-D1	TPH-G ²	Benzene	Toluene	Ethylbenzene	Xylenes
<u>No.</u>	(feet)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
APRIL	1995						
CH4	3.0	1.6	ND4	ND	ND	ND	ND
CH4A	2.5	26	ND	ND	ND	ND	ND
CH4A	4.5	3	ND	ND	ND	ND	ND
JULY 1	994						
MW2	16.5	2,700	500	ND	1.0	8.3	7.4
SEPTE	MBER 19	95					
MW4	5.5	1,600	58	ND	ND	ND	ND
MW6	3.5	280	0.7	ND	ND	ND	ND
MW6	6.0	ND	ND	ND	ND	ND	ND
MW6	15.5	ND	ND	ND	ND	ND	ND
MW7	15.5	1.6	0.61	ND	ND	ND	ND

¹TPH-D = Total Petroleum Hydrocarbons as Diesel by EPA Method 8015-modified ²TPH-G = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015-modified ³--- = Not Analyzed

⁴ND = Not Detected

Table 5 Area 5 (Page 4 of 11)

Soil Sampling Results - Semi	Volatile Hydrocarbons
------------------------------	-----------------------

Boring No.	Depth (feet)	Semi-Volatile Hydrocarbons ¹ (mg/kg)	
MAY 1994			
BH15	6.0	all ND ²	

Soil Sampling Results - Chlorinated Hydrocarbons³

Boring No.	Depth (feet)	Chlorobenzene (mg/kg)	1,4-Dichlorobenzene (mg/kg)	Trichloroethene (mg/kg)	Other (mg/kg)
MAY 1994					
BH18	8.0	0.610	ND	ND	all ND
BH19	6.0	1.7	0.610	ND	1.5 1,2-Dichlorobenzene0.15 1,3-Dichlorobenzene
APRIL 199	95				
CH1	4.0	0.54	0.19	ND	all ND
CH1A	2.0	0.22	ND	ND	all ND
CH1B	3.0	0.034	ND	ND	all ND
CH1C CH1C	2.0 4.5	ND 0.48	ND 0.41	ND ND	all ND all ND

¹Analyzed by EPA Method 8270 ²ND = Not Detected

Analyzed by either EPA Method 8010 or EPA Method 8240

Table 5
Area 5
(Page 5 of 11)

Soil Sampling Results - Chlorinated Hydrocarbons¹

Boring No.	Depth (feet)	Chlorobenzene (mg/kg)	1,4-Dichlorobenzene (mg/kg)	Trichloroethene (mg/kg)	Other (mg/kg)
APRIL 19	95				
CH2	1.0	ND^2	ND	0.023	all ND
CH2A	2.5	0.063	ND	ND	all ND
CH2B	1.5	ND	ND	ND	all ND
CH2C TH2C	2.5 4.5	ND ND	ND ND	ND ND	all ND all ND
СНЗ	4.0	ND	ND	ND	ND
СНЗА	1.5	ND	ND	ND	ND
СНЗВ	2.5	0.89	ND	ND	0.031 cis- and trans 1,2 Dichloroethene
СН3С	2.0	0.079	ND	ND	ND
CH3D	2.0	2.3	1.2	ND	0.068 1,2-Dichlorobenzene
CH4	3.0	ND	ND	ND	ND
CH4A CH4A	2.5 4.5	ND ND	ND ND	ND ND	ND ND

¹Analyzed by either EPA Method 8010 or EPA Method 8240 ²ND = Not Detected

Table 5 Area 5 (Page 6 of 11)

Soil Sampling Results - Chlorinated Hydrocarbons¹

Boring	Depth		1,4-Dichlorobenzene	Trichloroethene	Other
No.	(feet)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
APRIL 199	95				
СНЗЕ	1.5	ND^2	. ND	ND	ND
CH3E	4.0	ND	ND	ND	ND
CH3F	1.5	ND	ND	ND	ND
CH3F	4.0	0.027	ND	ND ND	ND ND
CHO	7.0	0.027	ND	ND	ND
ULY 1994	1				
MW2	16.5	(9.0)	5.4	ND	4.2 1,2-Dichlorobenzene
	10.5		5.4	1115	4.2 1,2-Dicinorobenzene
SEPTEME	BER 199	5			
MW4	5.5	0.22	0.067	MD	11 3 775
171 44 +	ر.ر	0.22	0.067	ND	all ND
MW6	3.5	ND	ND	ND	ND
MW6	6.0	ND	ND	ND	ND
MW6	15.5	ND	ND	ND	ND
MW7	15.5	ND	ND	ND	ND

 $^{^{1}}$ Analyzed by either EPA Method 8010 or EPA Method 8240 2 ND = Not Detected

Table 5 Area 5

(Page 7 of 11)

Boring No.	Dept (feet		Lead ng/kg)	Mercury (mg/kg)	Copper (mg/kg)		Other (mg/kg)		
MAY 1	1994								
BH19	6.0	. 1	ND¹	0.12	26	Arsenic - 9.5 Antimony - ND Cobalt -14 Molybdenum - ND Nickel - 14	Chromium - 16 Silver - ND Thallium - ND Vanadium - 60 Zinc - 67	Selenium - ND Barium - 440 Beryllium - 0.48 Cadmium - ND	
SEPTI	EMBER 19	995				Mickel - 14	Zine - 67		
MW4	5.0		30	ND	150	Zinc -180			
w6	3.5		39	1.3	200	Zinc - 140			
MW6	6.0		ND	ND	32	Zinc - 69			
MW6	15.5		5.8	ND	360	Zinc - 87			
MW7	15.5		5.9	ND	32	Zinc - 40			
ıb Grou	ndwater Sa	mple An	alytical l	Results					
mple							C	hlorinated ⁴	
cation	TPH-D ²	TPH-G3	Benzen	e Toluene	Ethylbenze	ne Xylenes		drocarbons	Metals
 	(μg/L)	(µg/L)	(μg/L)		(µg/L)	(µg/L)		(μg/L)	(μg/L)
XY 1994	4								
18	5	2,600	ND	ND	ND	ND	Chloroben	zene 2,200	
LY 199	5								

Not Detected

²TPH-D = Total Petroleum Hydrocarbons as Diesel by EPA Method 8015-modified ³TPH-G = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015-modified

⁴Analyzed by EPA Method 8010 or EPA Method 8240 ⁵— = Not Analyzed

Table 5 Area 5 (Page 8 of 11)

Grab Ground	lwater S	Sample	Analy	tical	Resul	ts

Sample Location	TPH-D (μg/L)		-G Benzen L) (μg/L)		Ethylben (µg/L	-	enes g/L)	Chlorinated Hydrocarbon (µg/L)	s¹ l	Metals (μg/L)
TGSP8	870	1,900	58	3.0	2.6	40	-	Chlorobenzene - 31 Dichlorobenzene-1		
TGSP9	250	480	2.1	0.91	2.2	3.	.6	all NI)	
TGSP10	580	2,200	47	ND^2	5.2	N	D	all NI)	
1 11	480	NI) ND	ND	ND	N	D	all NI)	
Groundwa	Monitoring Well Groundwater Sampling Results - Petroleum Hydrocarbons Groundwater Monitoring Well TPH-D ⁵ TPH-G ⁶ Benzene Toluene Ethylbenzene Xylenes MTBE									
MW2		100	TPH-MO⁴	(μg/L)	(μg/L)	(μg/L)	(µg/L)) (µg/L)	(μg/L)	(μg/L)
		7		2.500	1 (00	22	NID	ND	850	
3/13/95		7		2,500	1,600	77 65	ND	1.3	810	
6/21/95			NID	3,300	2,300	65 41	0.74 ND	ND	ND	ND
9/29/95 12/29/95		ND	ND	870 2,600	1,400 1,600	36	ND	14	ND	ND
14147173		TAIL		۵,000	1,000		1112		- 1	

¹Analyzed by EPA Method 8010 or EPA Method 8240

²ND = Not Detected

³TOG = Total Oil and Grease by SMWW Method 5520CF, Typical Reporting Limit 50 mg/kg; ⁴TPH-MO = Total Petroleum Hydrocarbons as Motor Oil by EPA Method 8015 Modified, Typical Reporting Limit

⁵TPH-D = Total Petroleum Hydrocarbons as Diesel by EPA Method 8015-modified

[&]quot;TPH-G = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015-modified

⁷⁻ Not Analyzed

Table 5 Area 5 (Page 9 of 11)

Monitoring Well Groundwater Sampling Results - Petroleum Hydrocarbons

Groundwater Monitoring Well Date	I TOG¹	TPH-MO ²	TPH-D³ (μg/L)	TPH-G⁴ (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Xylenes (μg/L)	MTBE (μg/L)
<u>MW4</u>									
10/2/95 12/29/95	 9,500	880	1,900 800	1,400 960	33 35	ND 5.5	3.0 13	ND ND	ND ND
MW5									
10 295 12/23/95	⁵ 40,000	ND ⁶	840 650	300 860	3.7 8.5	ND 0.85	ND 0.77	ND ND	ND ND
MW6									
10/2/95 12/29/95	7,300	ND 	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND
MW7									
10/2/95 12/29/95	 ND	ND 	900 130	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND

¹TOG = Total Oil and Grease by SMWW Method 5520CF, Typical Reporting Limit 50 mg/kg; ²TPH-MO = Total Petroleum Hydrocarbons as Motor Oil by EPA Method 8015 Modified, Typical Reporting Limit

³TPH-D = Total Petroleum Hydrocarbons as Diesel by EPA Method 8015-modified

^{*}TPH-G = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015-modified

^{5--- =} Not Analyzed

⁶ND=Not Detected

Table 5
Area 5

(Page 10 of 11)

Monitoring Well Groundwater Sampling Results - Chlorinated Hydrocarbons¹

Groundwater Monitoring Well		cis and trans-	
Date	Chlorobenzene	1,2-Dichloroethene	
<u>MW2</u>			
3/13/95	790	ND^2	
6/21/95	290	1.6	
9/29/95	940	ND	
12/29/95	370	ND	
MW4			
10/2/95	390	ND	
12/29/95	210	ND	
MW5			
10/2/95	35	ND	
12/29/95	240	ND	
MW6			
10/2/95	ND	ND	
12/29/95	ND	ND	
MW7			
10/2/95	ND	ND	
12/29/95	ND	ND	

¹Analyzed by EPA Method 8010 or EPA Method 8240 ²ND=Not Detected

Table 5
Area 5
(Page 11 of 11)

Monitoring Well Groundwater Sampling Results - Metals

Groundwater					
Monitoring Well Date	Copper	Lead	Mercury	Zinc	
					
MW2					
3/13/95	1				
6/21/95					
9/29/95	ND	ND	ND	51	
12/29/95	55	ND	ND	38	
MW4					
10/2/95	20	210	0.6	440	
12/29/95	55	ND	ND	68	
<u>MW5</u>					
10/2/95	ND^2	ND	0.91	240	
12/29/95	100	ND	ND	68	
<u>MW6</u>					
10/2/95	ND	ND	2.3	140	
12/29/95	95	ND	0.53	110	
MW7					
10/2/95	20	310	11	380	
12/29/95	60	ND	ND	80	

^{1--- =} Not Analyzed 2ND=Not Detected

Table 6

Area 6

(Page 1 of 4)

Soil Sampling Results - TRPH, TOG, TPH-MO

Boring No.	Depth (feet)	TRPH¹ (mg/kg)	TOG² (mg/kg)	TPH-MO ³ (mg/kg)
DECEMBER 19	989			
PDDII-6	0.5	6,700	4	
PDDII-6	2.5	80		
PDDII-6	5.0	6,100		
PDDII-7	0.5	35,000		
PDDII-7	2.5	11,000		
BH12	6.0		540	
BH13	9.0		13,000	***
BH14	9.0		ND⁵	

¹ TRPH = Total Recoverable Petroleum Hydrocarbons by EPA Method 418.1, Typical Reporting Limit 50 mg/kg

TOG = Total Oil and Grease by SMWW Method 5520CF, Typical Reporting Limit 50 mg/kg;

TPH-MO = Total Petroleum Hydrocarbons as Motor Oil by EPA Method 8015 Modified, Typical Reporting Limit 5 mg/kg

^{* --- =} Not Analyzed

⁵ ND = Not Detected Above Reporting Limit

Table 6 Area 6

(Page 2 of 4)

Boring No.	Depth (feet)	TPH-D ¹ (mg/kg)	TPH-G ² (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)
MAY 19	94						
BH13	6.0	1,700	25	ND^3	ND	ND	ND
BH14	6.0	4	ND	ND	ND	ND	ND
CH5	1.5	ND	ND	ND	ND	ND	ND
СН6	2.5	5.3	ND	ND	ND	0.0052	0.043
CH7	2.5	ND	ND	ND	ND	ND	ND
СН8	3.5	ND	ND	ND	ND	ND	ND
СН9	2.0	7.0	ND	ND	ND	ND	0.038
Soil Sampling Results - Semi Volatile Hydrocarbons							
Boring No.		Depth (feet)	Semi-	Volatile Hyd (mg/kg)			·
MAY 1	994						
BH14		6.0	all ND)			

TPH-D = Total Petroleum Hydrocarbons as Diesel by EPA Method 8015-modified TPH-G = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015-modified ND = Not Detected --- = Not Analyzed Analyzed by EPA Method 8270

Table 6

(Page 3 of 4)

	Soil	Sampling	Results -	Chlorinated	Hydrocarbons ¹
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Boring No.	Depth (feet)	Chlorobenzene (mg/kg)		robenzene /kg)	Trichloroo (mg/k		Other (mg/kg)	-
MAY 199	4							
BH13	6.0	ND^2	N	ID	ND		all ND	
Soil Samp	ling Resul	lts - Metals						_
Boring No.	Depth (feet)	Lead (mg/kg)	Mercury (mg/kg)		pper g/kg)		Other (mg/kg)	<u>.</u>
DECEME	BER 1989							
PDDII-6	5.0	78	0.5	90	Arsenic - 3.3 Antimony - ND Barium - 32 Beryllium - ND Cadmium - ND	Total Chromium - 37 Chromium VI - ND Cobalt -11 Molybdenum - ND Nickel - 31	Selenium - ND Silver - ND Thallium - ND Vanadium - 52 Zine - 360	
ng Well Gro	undwater	Sampling Result	s - Petroleu	m Hydroc	arbons			
vater ing Well	OG³ TPI	TPH-D [:] 	TPH-G ⁶ (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)	MTBE (μg/L)

ND

D = Not Detected

<u>MW1</u>

3/13/95 6/21/95

9/29/95

12/29/95

G = Total Oil and Grease by SMWW Method 5520CF, Typical Reporting Limit 50 mg/kg;

ND

220

160

ND

ND

ND

ND

ND

55

ND

ND

ND

3.6

ND

ND

ND

ND

ND

1.0

ND

1.4

ND

5.3

ND

ND

ND

ND

Analyzed by either EPA Method 8010 or EPA Method 8240

TPH-MO = Total Petroleum Hydrocarbons as Motor Oil by EPA Method 8015 Modified, Typical Reporting Limit

TPH-D = Total Petroleum Hydrocarbons as Diesel by EPA Method 8015-modified

TPH-G = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015-modified

⁻⁻⁻⁼Not Analyzed

Table 6

(Page 4 of 4)

Monitoring Well Groundwater Sampling Results - Chlorinated Hydrocarbons¹

		cis and trans-	
Chlorobenzene	Chloroform	1,2-Dichloroethene	
4.6	ND	ND	
ND^2	0.73	ND	
1.5	ND	ND	
9.1	ND	ND	
7.1	2 .—		
	4.6 ND ²	4.6 ND ND ² 0.73 1.5 ND	Chlorobenzene Chloroform 1,2-Dichloroethene 4.6 ND ND ND² 0.73 ND 1.5 ND ND

Monitoring Well Groundwater Sampling Results - Metals

Groundwater Monitoring Well Date	Copper	Lead	Mercury	Zinc	
MW1					
3/13/95	3				
6/21/95					
9/29/95	ND	ND	0.28	56	
12/29/95	50	110	ND	24	

¹ Analyzed by either EPA Method 8010 or EPA Method 8240

 $^{^{2}}$ ND = Not Detected

^{3 ---=}Not Analyzed

Table 7 Water Level Data

(Page 1 of 2)

Groundwater Monitoring Well Date	Reference Elevation (top of casing) ^{1,2}	Depth to Groundwater ¹	Groundwater Elevation ²	Hydraulic Gradient and Direction
<u>MW1</u> (Area 6)				
3/7/95	98.60	3.15	95.45	0.015 northwest
3/13/95	70.00	2.62	95.98	0.019 northwest
6/21/95		3.44	95.16	0.022 north/northwest
9/29/95	7.74	3.55	4.19	0.008 north/northwest
1/18/96		3.28	4.46	0.015 northwest
MW2 (Area 5) 3/7/95 3/13/95 6/21/95 9/29/95 1/18/96	98.20 7.35	3.93 3.23 4.44 4.90 5.23	94.27 94.97 93.76 2.45 2.12	
MW3 (Area 4)				
3/7/95	98.36	4.12	94.24	
3/13/95	2 2.2 2	3.96	94.40	
6/21/95		4.63	93.73	
9/29/95	7.50	5.10	2.40	
1/18/96		4.05	2.45	

Measurement and reference elevation taken from notch/mark on top north side of well casing.
 Elevation initially referenced to arbitrary site datum. Resurveyed to mean sea level datum in September 1995.

Table 7 Water Level Data

(Page 2 of 2)

Groundwater Monitoring Well Date	Reference Elevation (top of casing) ^{1,2}	Depth to Groundwater ¹	Groundwater Elevation ²
MW4 (Area 5)			
9/29/95 1/1 8 /96	5.65	4.78 3.65	0.87 2.00
MW5 (Area 5)			
9/29/95 1/18/96	5.89	4.25 3.75	1.64 2.14
MW6 (Area 5)			
9/29/95 1/18/96	7.65	4.82 3.63	2.83 4.02
MW7 (Area 5)			
9/29/95 1/18/96	6.80	3.65 1. 8 5	3.15 4.95

Measurement and reference elevation taken from notch/mark on top north side of well casing.
 Elevation initially referenced to arbitrary site datum. Resurveyed to mean sea level datum in September 1995,