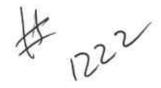


96 JUL -8 M 8: 35



July 2, 1996

Mr. Barney Chan Alameda County Health Care Service Agency Department of Environmental Health 1131 Harbor Bay Parkway, Suite 260 Alameda, California 94502-6577

Reference:

Former Pacific Dry Dock and Repair Company Yard II Facility;

321 Embarcadero, Oakland

**Groundwater Monitoring Report** 

Dear Mr. Chan:

Enclosed for your review please find the groundwater monitoring report for the above referencedfacility. After your review of the report I would welcome the opportunity to meet to discuss what additional work, if any, may be required for site closure.

Please contact me at (206) 443-8042 with any questions or comments that you may have regarding this matter.

Sincerely

Stephen/Wilson

Manager, Environmental Compliance

Enclosure:

Letter Report of Quarterly Groundwater Monitoring - May 8, 1996

PDD II Correspondence

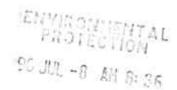
Beth Hamilton w/o enclosure

D Heinze

Dan Schoenholtz w/ enclosure

Paul Graff w/o enclosure





June 21, 1996

Mr. Stephen Wilson
Manager, Environmental Compliance
Crowley Marine Services, Inc.
2401 Fourth Avenue
P.O. Box 2287
Seattle, Washington 98111

Reference: Letter Report of Quarterly Groundwater Monitoring - May 8, 1996

Former Pacific Dry Dock and Repair Company Yard II,

321 Embarcadero, Oakland, California;

Versar Project No. 2463-201

Dear Mr. Wilson:

Crowley Marine Services, Inc. (Crowley), has retained Versar, Inc. (Versar), to perform groundwater monitoring and sampling at the Former Pacific Dry Dock and Repair Company Yard II, located at 321 Embarcadero, Oakland, California (Site). This letter presents the activities, results, and conclusions of the fifth round of groundwater monitoring and sampling at the Site.

#### 1.0 Introduction

On May 8, 1996, Versar conducted the fifth round of groundwater monitoring and sampling at the Site. Figure 1 shows the Site location and Figure 2 shows the Site layout.

The fifth round of groundwater monitoring and sampling activities included the following:

- Recording groundwater level measurements from the seven wells at the Site
- Purging each monitoring well of three well volumes of water and collecting groundwater samples from each well



Letter to Mr. Stephen Wilson June 21, 1996 Page 2

- Submitting the groundwater samples for laboratory analysis for total petroleum hydrocarbons as diesel (TPH-D); total petroleum hydrocarbons as gasoline (TPH-G); total oil and grease (TOG); benzene, toluene, ethylbenzene, and xylenes (BTEX); chlorinated hydrocarbons; and the metals copper, lead, mercury and zinc
- Calculating the groundwater gradient
- Analyzing and summarizing the data, and generating this report

#### 2.0 Monitoring and Sampling Activities

Prior to groundwater sampling, Versar measured the depth to groundwater below ground surface (bgs) in each monitoring well. Groundwater was present at depths of 3.85 feet bgs (MW1), 4.75 feet bgs (MW2), 5.00 feet bgs (MW3), 6.20 feet bgs (MW4), 4.28 feet bgs (MW5), 4.74 feet bgs (MW6), and 3.38 feet bgs (MW7). The groundwater gradient on May 8, 1996, was 0.016 feet per foot to the northwest, as shown in Figure 3. The groundwater level data for previous sampling events are listed in Table 1.

After groundwater levels were measured, Versar purged the monitoring wells following Versar's standard procedures described in the Versar report entitled "Groundwater Monitoring Well Installation and Monitoring-March 13, 1995." Data collected during purging included (1) the initial depth to groundwater; (2) pH; (3) temperature; (4) conductivity; and (5) observations of sheen, odor, free product, and turbidity. Details of the purging were recorded and are included as Attachment I.

Versar collected groundwater samples from each monitoring well using a single-use bailer. The samples for TPH-G, BTEX, and chlorinated hydrocarbons were placed in precleaned, 40-milliliter glass vials preserved with hydrochloric acid. Groundwater samples to be analyzed for TPH-D and TOG were placed in pre-cleaned, 1-liter amber glass containers. Samples collected for copper, lead, mercury, and zinc were placed in pre-cleaned, 300 milliliter plastic or glass containers preserved with nitric acid. Sampling containers were labeled with the date collected and a unique sample identification and stored on ice in an insulated cooler. All monitoring well groundwater samples were accompanied by Versar's chain-of-custody records and submitted for analysis to Entech Analytical Labs, Inc. (Entech), a California-certified laboratory (Certification No. 1369). Entech prepared the samples following U.S. Environmental Protection Agency (EPA) protocols.



Letter to Mr. Stephen Wilson June 21, 1996 Page 3

#### 3.0 Laboratory Analytical Results

Versar submitted seven groundwater samples for laboratory analysis for TOG, TPH-D, TPH-G, BTEX, chlorinated hydrocarbons, and the metals copper, zinc, mercury and lead. A copy of the laboratory analytical report and chain-of-custody record from the sampling event is included as Attachment II.

TOG was detected in the groundwater sampled from MW4. The laboratory detected TPH-D in groundwater samples collected from all of the monitoring wells. BTEX, TPH-G, and chlorinated hydrocarbons were not detected in groundwater samples collected from monitoring wells MW3, MW6, and MW7. Concentrations of copper, zinc, and lead were not detected in any of the groundwater samples; however, mercury was detected in MW1 at 0.0011 milligrams per liter (mg/L) and in MW6 at 0.0008 mg/L.

Laboratory analytical results for the groundwater samples are summarized in Tables 2 through 4.

Prepared By:

Philip L. Hoffmeister Staff Geologist

cc: Ms. Beth Hamilton, Enea, Puinti & Hamilton

Approved for Release By:

aul Graff, R.G. 5600

Project Manager

#### **ATTACHMENTS**

Figures

Figure 1 Site Location Figure 2 Site Layout

Figure 3 Groundwater Elevation Map, May 8, 1996

Tables

Table 1 Monitoring Well Groundwater Level Data

Table 2 Monitoring Well Groundwater Sampling Results - Petroleum Hydrocarbons
Table 3 Monitoring Well Groundwater Sampling Results - Chlorinated Hydrocarbons

Table 4 Monitoring Well Groundwater Sampling Results - Metals

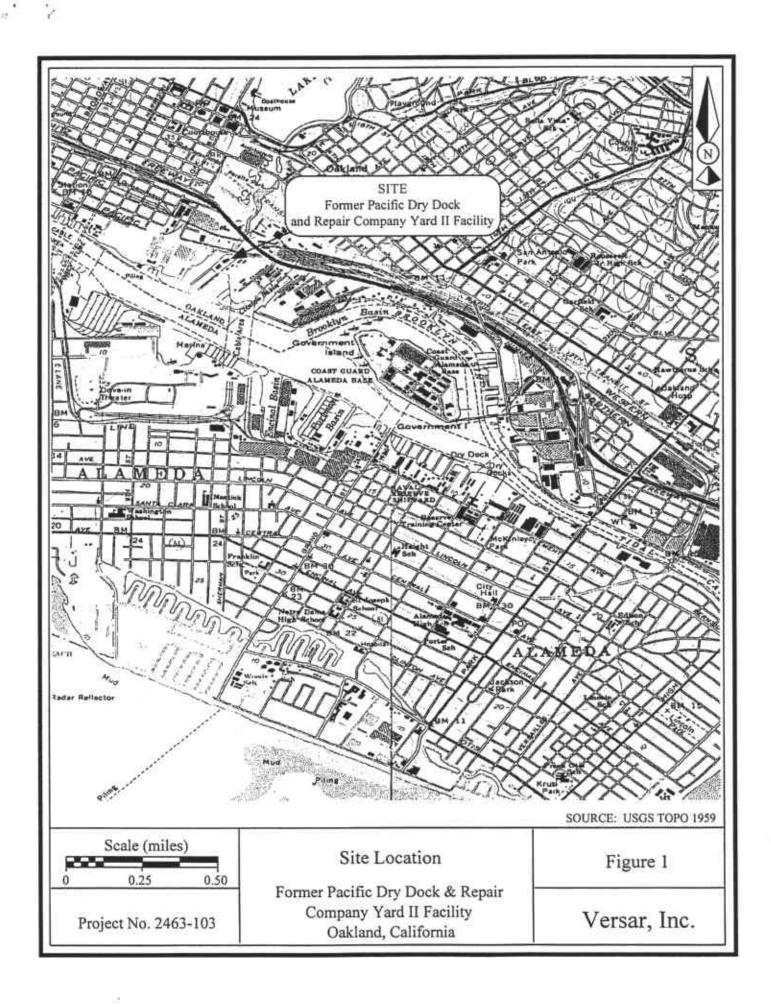
Attachments

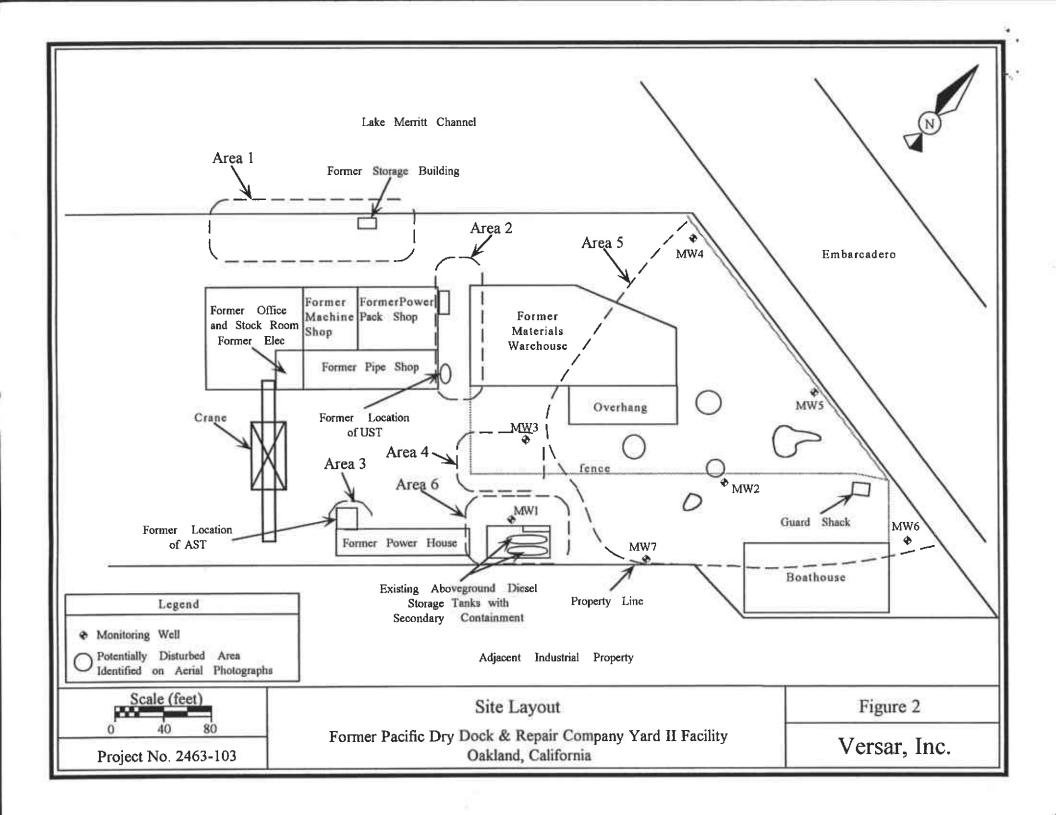
Attachment I Monitoring Well Purge Table Sheets

Attachment II Laboratory Analytical Reports and Chain-of-Custody Records for

Groundwater Samples collected May 8, 1996, Fifth Groundwater Sampling

Event





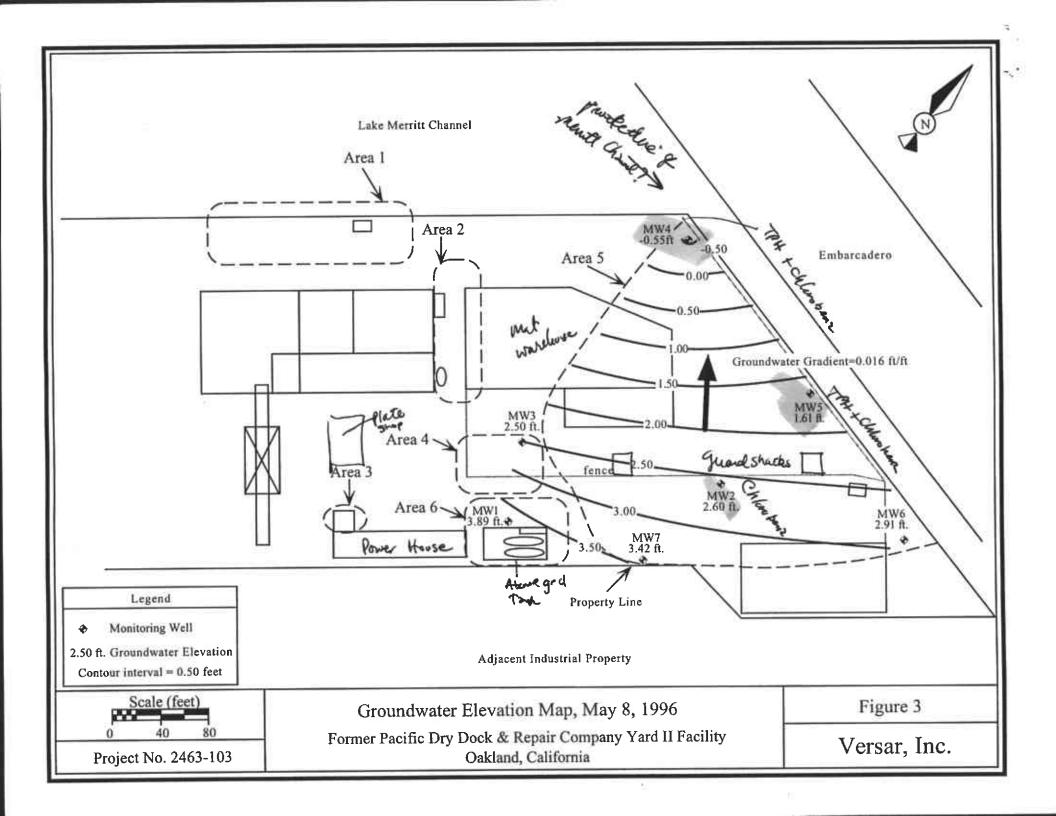


Table 1

Monitoring Well Groundwater Level Data

(Page 1 of 2)

Groundwater Monitoring Well Date	Reference Elevation (top of casing) <sup>1,2</sup>	Depth to Groundwater <sup>1</sup>	Groundwater Elevation <sup>2</sup>	Hydraulic Gradient and Direction
<u>MW1</u>				
3/7/95	98.60	3.15	95.45	0.015 northwest
3/13/95		2.62	95.98	0.019 northwest
6/21/95		3.44	95.16	0.022 north/northwest
9/29/95	7.74	3.55	4.19	0.008 north/northwest
1/18/96		3.28	4.46	0.015 northwest
5/8/96		3.85	3.89	0.016 northwest
MW2				
3/7/95	98.20	3.93	94.27	
3/13/95		3.23	94.97	
6/21/95		4.44	93.76	
9/29/95	7.35	4.90	2.45	
1/18/96		5.23	2.12	
5/8/96		4.75	2.60	
MW3				
3/7/95	98.36	4.12	94.24	
3/13/95		3.96	94,40	
6/21/95	<b>7</b> .50	4.63	93.73	
9/29/95	7.50	5.10 4.05	2.40 2.45	
1/18/96 5/8/96		5.00	2.43	

<sup>&</sup>lt;sup>1</sup> Measurement and reference elevation taken from notch/mark on top north side of well casing.

<sup>&</sup>lt;sup>2</sup> Elevation initially referenced to arbitrary site datum. Resurveyed to mean sea level datum in September 1995.

Table 1 Monitoring Well Groundwater Level Data

(Page 2 of 2)

Groundwater Monitoring Well	Reference Elevation	Depth to	Groundwater
Date	(top of casing) <sup>1,2</sup>	Groundwater <sup>1</sup>	Elevation <sup>2</sup>
MW4			
9/29/95	5.65	4.78	0.87
1/18/96		3.65	2.00
5/8/96		6.20	0.55
<u>MW5</u>			
9/29/95	5.89	4.25	1.64
1/18/96	3.07	3.75	2.14
5/8/96		4.28	1.61
<u>MW6</u>			
9/29/95	7.65	4.82	2.83
1/18/96	1.00	3.63	4.02
5/8/96		4.74	2.91
MW7			
9/29/95	6.80	3.65	3.15
1/18/96	0.00	1.85	4,95
5/8/96		3.38	3.42

Measurement and reference elevation taken from notch/mark on top north side of well casing.
 Elevation initially referenced to arbitrary site datum. Resurveyed to mean sea level datum in September 1995.

Table 2

Monitoring Well Groundwater Sampling Results - Petroleum Hydrocarbons

(Page 1 of 2)

Groundwater Monitoring Well Date	TOG¹	TPH-MO <sup>2</sup>	TPH-D³ (μg/L)	TPH-G⁴ (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Xylenes (μg/L)	MTBE <sup>5</sup> (μg/L)
MW1									
3/13/95 6/21/95 9/29/95 12/29/95 5/8/96	<sup>6</sup>  ND ND	 ND 	220 160 ND ND 330	ND <sup>7</sup> ND ND 55 240	ND ND ND 3.6 0.90	ND ND ND ND 2.6	ND 1.0 ND 1.4 5.7	ND 5.3 ND ND 58	 ND ND
<u>MW2</u>									
3/13/95 6/21/95 9/29/95 12/29/95 5/8/96	  ND ND	 ND 	2,500 3,300 870 2,600 <b>680</b>	1,600 2,300 1,400 1,600 640	77 65 41 36 14	ND 0.74 ND ND ND	ND 1.3 ND 14 <b>0.53</b>	850 810 ND ND 59	ND ND
MW3									
3/13/95 6/21/95 9/29/95 12/29/95 5/8/96	ND ND	 ND 	ND 140 ND ND 140	ND ND ND ND	ND ND ND ND ND	ND ND ND ND ND	ND ND ND ND ND	ND ND ND ND ND	ND ND ND

<sup>1</sup> TOG = Total Oil & Grease

<sup>&</sup>lt;sup>2</sup> TPH-MO = Total Petroleum Hydrocarbons as Motor Oil

<sup>&</sup>lt;sup>3</sup> TPH-D = Total Petroleum Hydrocarbons as Diesel

<sup>&</sup>lt;sup>4</sup> TPH-G = Total Petroleum Hydrocarbons as Grease

<sup>&</sup>lt;sup>5</sup> MTBE = Methyl tert-bertyl ether

<sup>6 --- =</sup> Not Analyzed

<sup>&</sup>lt;sup>7</sup> ND = Not Detected

Table 2

Monitoring Well Groundwater Sampling Results - Petroleum Hydrocarbons

(Page 2 of 2)

Groundwater Monitoring Well Date		) TPH-MO²	TPH-D³ (μg/L)	TPH-G⁴ (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (μg/L)	Xylenes (μg/L)	MTBE <sup>5</sup> (μg/L)
MW4									
10/2/95 12/29/95 5/8/96	<sup>6</sup> 9,500 7,200	880	1,900 800 <b>2,400</b>	1,400 960 <b>610</b>	33 35 3.3	ND <sup>7</sup> 5.5 1. <b>5</b>	3.0 13 <b>2.5</b>	ND ND 160	ND ND
MW5									
10/2/95 12/29/95 5/8/96	40,000 ND	ND 	840 650 1,100	300 860 830	3.7 8.5 13	ND 0.85 ND	ND 0.77 0.55	ND ND 59	ND ND
MW6									
10/2/95 12/29/95 5/8/96	7,300 ND	ND 	ND ND 220	ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND 
MW7									
10/2/95 12/29/95 5/8/96	ND ND	ND 	900 130 180	ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND

<sup>&</sup>lt;sup>1</sup> TOG = Total Oil & Grease

<sup>&</sup>lt;sup>2</sup> TPH-MO = Total Petroleum Hydrocarbons as Motor Oil

<sup>&</sup>lt;sup>3</sup> TPH-D = Total Petroleum Hydrocarbons as Diesel

<sup>&</sup>lt;sup>4</sup> TPH-G = Total Petroleum Hydrocarbons as Grease

<sup>&</sup>lt;sup>5</sup> MTBE = Methyl tert-bertyl ether

<sup>6 --- =</sup> Not Analyzed

<sup>7</sup> ND = Not Detected

Table 3

Monitoring Well Groundwater Sampling Results - Chlorinated Hydrocarbons<sup>1</sup>

(All values in  $\mu$ g/L or parts per billion)

(Page 1 of 2)

Groundwater Monitoring Well			cis and trans-	
Date	Chlorobenzene	Chloroform	1,2-Dichloroethene	1,4-Dichlorobenzene
<u>MW1</u>				
3/13/95	4.6	ND	ND	ND
6/21/95	$ND^2$	0.73	ND	ND
9/29/95	1.5	ND	ND	ND
12/29/95	9.1	ND	ND	ND
5/8/96	9.5	ND	ND	ND
<u>MW2</u>				
3/13/95	790	ND	ND	ND
6/21/95	290	ND	1.6	ND
9/29/95	940	ND	ND	ND
12/29/95	370	ND	ND	ND
5/8/96	450.	ND	ND	22
	. **** 			
<u>MW3</u>				
3/13/95	0.51	ND	ND	ND
6/21/95	ND	ND	ND	ND
9/29/95	ND	ND	ND .	ND
12/29/95	ND	ND	ND	ND
5/8/96	ND	ND	ND	ND
MW4				
10/2/95	390	ND	ND	NĎ
12/29/95	210	ND	ND	ND
5/8/96	290	ND	ND	15

<sup>&</sup>lt;sup>1</sup> EPA Method 8010

<sup>&</sup>lt;sup>2</sup> ND = Not Detected

Table 3  $\label{eq:monitoring Well Groundwater Sampling Results - Chlorinated Hydrocarbons \ \, (All values in $\mu g/L$ or parts per billion)$ 

(Page 2 of 2)

Groundwater Monitoring Well			cis and trans-	
Date	Chlorobenzene	Chloroform		1,4-Dichlorobenzene
MW5				
10/2/95	35	$ND^2$	ND	ND
12/29/95	240	ND	ND	ND
5/8/96	410	ND	ND	20
<u>MW6</u>				
10/2/95	ND	ND	ND	ND
12/29/95	ND	ND	ND	ND
5/8/96	ND	ND	ND	ND
MW7				
10/2/95	ND	ND	ND	ND
12/29/95	ND	ND	ND	ND
5/8/96	ND	ND	ND	ND

EPA Method 8010

<sup>&</sup>lt;sup>2</sup> ND = Not Detected

Table 4  $\begin{tabular}{ll} Monitoring Well Groundwater Sampling Results - Metals \\ (All values in <math>\mu g/L$  or parts per billion) \end{tabular}

(Page 1 of 2)

Groundwater					
Monitoring Well  Date	Copper	Lead	Mercury	Zinc	
MW1					
3/13/95	1				
6/21/95					
9/29/95	$ND^2$	ND	0.28	56	
12/29/95	50	110	ND	24	
5/8/96	ND	ND	1.1	ND	
MW2					
3/13/95					
6/21/95					
9/29/95	ND	ND	ND	51	
12/29/95	55	ND	ND	38	
5/8/96	ND	ND	ND	ND	
<u>MW3</u>					
3/13/95					
6/21/95					
9/29/95	ND	ND	ND	60	
12/29/95	100	ND	ND	30	
5/8/96	ND	ND	ND	ND	

<sup>--- =</sup> Not Analyzed

<sup>&</sup>lt;sup>2</sup> ND = Not Detected

Table 4  $\label{eq:monitoring Well Groundwater Sampling Results - Metals }$  (All values in  $\mu g/L$  or parts per billion)

(Page 2 of 2)

Groundwater					
Monitoring Well Date	Copper	Lead	Mercury	Zinc	
MW4					
10/2/95	20	210	0.6	440	
12/29/95	55	ND	ND	68	
5/8/96	ND	ND	ND	ND	
MW5					
10/2/95	$\mathrm{ND}^2$	ND	0.91	240	
12/29/95	100	ND	ND	68	
5/8/96	ND	ND	ND	ND	
MW6					
10/2/95	ND	ND	2.3	140	
12/29/95	95	ND	0.53	110	
5/8/96	ND	ND	0.80	ND	
MW7					
10/2/95	20	310	11	380	
12/29/95	60	ND	ND	80	
5/8/96	ND	ND	ND	ND	

<sup>1 --- =</sup> Not Analyzed

<sup>&</sup>lt;sup>2</sup> ND = Not Detected

Project Number: 2463-201			Site Name: Crowley Marine			
Well Number: MW1			Date(s) Purged	<del></del>		
OVA - Ambien	t: 0.0 ppm		Purge Method:	Disposable Bailer		
OVA - Vault:	2.6 ppm		Purge Rate: 1.	.7 gpm		
OVA - Casing:	13.4 ppm		Date & Time S	ampled: 5/8/96 (1430	)	
Water Level - 1	Initial: 3.8 feet	<u> </u>	Purged & Sam	pled: ADF/CB		
Water Level - 1	Final: 3.95 feet		Sampling Meth	od: Dedicated Bailer	<u> </u>	
Well Depth: 1	4.2 feet		Free Product: 1	No		
Well Diameter	: 4-inch		Sheen: No			
Well Casing Vo	olume: 6.7 gallons		Odor: Strong I	Hydrocarbon		
Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	pH Electrical Tur Conductivity (umhos/cm)			
1406	0.5	67.1	7.56	3,660	Clear	
1407	2	67.6	7.67	4,120	Clear	
1409	4	69.3	7.82	4,440	Clear	
1410	6	68.8	7.84	4,550	Slight Float	
1411	8	68.8	8.02	4,660	Clear	
1412	10	68.1	8.07	5,070	Clear	
1413	12	68.8	8.17	4,730	Clear	
1414	14	68.5	8.13	4,810	Clear	
1415	16	67.9	8.30	4,740	Clear	
1416	18	67.8	8.49	4,780	Clear	
1418	20	67.1	8.70	4,750	Clear	
1430	Sample	67.3_	8.61	4,750	Clear	
-						

Project Number: 2463-201			Site Name: Crowley Marine			
Well Number: MW2			Date(s) Purged: 5/8/96			
OVA - Ambient: 0.0 ppm			Purge Method:	Disposable Bailer		
OVA - Vault:	1.5 ppm	·	Purge Rate: 1.	9 gpm		
OVA - Casing:	17.3 ppm		Date & Time Sa	mpled: 5/8/96 (1345	<u> </u>	
Water Level - I	nitial: 4.75 feet		Purged & Samp	led: ADF/CB		
Water Level - F	inal: 4.75 feet		Sampling Metho	od: Dedicated Baile	<u> </u>	
Well Depth: 16.	64 feet		Free Product: N	lo		
Well Diameter:	4-inch		Sheen: No			
Well Casing Vo	lume: 7.7 gallons		Odor: Hydrocarl	oon		
Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	рН	Electrical Conductivity (umhos/cm)	Turbidity	
1327	0.5	69.0	6.62	3,730	Clear	
1329	2.5	68.5	6.76	3,390	Greyish Float	
1330	5	67.6	6.82	3,310	Medium	
1331	7.5	67.0	6.92	3,310	Medium	
1332	10	66.5	6.93	3,260	Medium	
1333	12.5	66.5	7.10	3,260	Medium	
1334	15	66.5	7.02	3,240	Medium	
1336	17.5	67.2	7.11	3,230	Medium	
1337	20	67.8	7.03	3,230	Medium	
1339	22.5	67.8	7.07	3,210	Medium	
1345	Sample	67.6	7.12	3,230	Medium	

Project Number	: 2463-201		Site Name: Cro	wley Marine	·	
Well Number:	MW3		Date(s) Purged: 5/8/96			
OVA - Ambient: 1.7 ppm			Purge Method:	Disposable Bailer		
OVA - Vault:	2.8 ppm		Purge Rate: 1.5	gpm		
OVA - Casing:	8.3 ppm		Date & Time Sar	mpled: 5/8/96 (1300	)	
Water Level - I	nitial: 4.97 feet		Purged & Sampl	ed: ADF/CB		
Water Level - F	inal: 8.93 feet		Sampling Metho	d: Dedicated Bailer	·	
Well Depth: 14	1.34 feet		Free Product: No	0		
Well Diameter:	4-inch	<u></u>	Sheen: No			
Well Casing Vo	lume: 6 gallons		Odor: No			
Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	pН	Electrical Conductivity (umhos/cm)	Turbidity	
1247	0.5	77.1	5.75	5.160	Clear	
1248	2	75.7	6.36	4,590	Clear	
1250	4	75.1	6.66	4,810	Orange Floaters	
1251	6	74.5	6.83	4,770	Clear	
1252	8	73.6	6.88	5,140	Slight	
1254	10	73.4	6.98	5,250	Slight	
1255	12	73.3	7.05	5,140	Slight	
1257	14	73.1	7.07	6,300	Slight	
1258	16	72.7	7.11	7,840	Medium	
1259	18	73.6	7.19	7,850	Medium	
1300	Sample	72.9	7.14	7,790	Medium	
Field Notes:			]			

Project Number: 2463-201			Site Name: Crowley Marine				
Well Number: N	Well Number: MW4			Date(s) Purged: 5/8/96			
OVA - Ambient:	: 2.0 ppm		Purge Method:	Disposable Bailer			
OVA - Vault: 2.	7 ррт		Purge Rate: 1.8 g	дрт			
OVA - Casing: 4	.81 ppm		Date & Time Sar	npled: 5/8/96 (1525	5)		
Water Level - In	itial: 5.00 feet		Purged & Sampl	ed: ADF/CB			
Water Level - Fi	nal: 5.00 feet		Sampling Metho	d: Dedicated Baile	<u> </u>		
Well Depth: 15.	55 feet		Free Product: Ba	ilers w/brown oily o	oating		
Well Diameter:	4-inch		Sheen: Yes				
Well Casing Vol	ume: 6.8 gallons		Odor: Strong hyd	rocarbon			
Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	pН	Electrical Conductivity (umhos/cm)	Turbidity 1510		
1510	0.5	66.1	7.42	6,920	Clear		
1511	2	65.2	7.32	7,060	Clear		
1512	4	64.6	7.24	7,140	Low		
1513	6	64.2	7.24	7,120	Low		
1515	8	64.2	7.25	7,200	Low		
1516	10	63.7	7.31	7,020	Low		
1517	12	63.6	7.23	6,970	Low		
1518	14	63.4	7.26	7,000	Low		
1519	16	62.8	7.22	6,880	Low		
1520	18	63.2	7.25	6,940	Low		
1525	Sample	62.9	7.24	6,950	Low		
Field Notes:							

Project Number: 2463-201			Site Name: Cro	owley Marine	· · · · · · · · · · · · · · · · · · ·	
Well Number:	MW5		Date(s) Purged: 5/8/96			
OVA - Ambient: 2.0 ppm			Purge Method:	Disposable Bailer		
OVA - Vault:	3.1 ppm		Purge Rate: 2 g	pm		
OVA - Casing:	5.0 ppm		Date & Time Sa	impled: 5/8/96 (1605	)	
Water Level - I	nitial: 4.0 feet		Purged & Samp	oled: ADF/CB		
Water Level - I	inal: 4.15 feet		Sampling Meth	od: Dedicated Bailer		
Well Depth: 1-	4.75 feet		Free Product:	No	·	
Well Diameter:	4-inch		Sheen: Yes - S	light		
Well Casing Vo	lume: 7 gallons		Odor: Strong H	ydrocarbon		
Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	рН	Electrical Conductivity (umhos/cm)	Turbidity	
1550	0.5	68.9	7.15	3,500	Clear	
1551	2	68.8	6.92	3,530	Clear	
1552	4	68.2	6.94	3,580	Clear	
1553	6	68.2	6.96	3,650	Clear	
1554	8	67.6	6.97	3,730	Clear	
1555	10	67.5	6.96	3,760	Clear	
1556	12	66.8	6.98	4,090	Clear	
1557	14	66.5	6.99	4,030	Clear	
1558	16	66.5	7.02	3,930	Clear	
1559	18	66.4	7.05	3,950	Clear	
1600	20	66.5	7.00	3,930	Clear	
1605	Sample	66.4	7.03	3,950	Clear	

Project Number: 2463-201			Site Name: Cro	wley Marine			
Well Number:	MW6		Date(s) Purged: 5/8/96				
OVA - Ambient: 2.2 ppm			Purge Method:	Purge Method: Disposable Bailer			
OVA - Vault:	3.2 ppm		Purge Rate: 1.0	5 gpm			
OVA - Casing:	4.0 ppm		Date & Time Sa	mpled: 5/8/96 (1500	)		
Water Level - In	nitial: 4.75 feet		Purged & Samp	led: ADF/CB			
Water Level - F	inal: 4.80 feet	·	Sampling Metho	od: Dedicated Bailer			
Well Depth: 14	1.25 feet		Free Product:	No			
Well Diameter:	4-inch		Sheen: No				
Well Casing Vo	lume: 6.2 gallons		Odor: No				
Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	рН	Electrical Conductivity (umhos/cm)	Turbidity		
1440	0.5	67.7	8.74	1,760	Clear		
1442	2	66.4	8.70	1,380	Clear		
1443	4	66.1	8.32	1,340	Clear		
1444	6	65.4	8.21	1,430	Clear		
1445	8	65.4	8.12	1,330	Very Slight		
1446	10	65.3	8.12	1,350	Slight		
1448	12	65.1	8.00	1,350	Slight		
1449	14	64.9	7.75	1,350	Low		
1450	16	64.5	7.87	1,350	Low		
1451	18	64.4	7.90	1,360	Low		
1500	Sample	64.6	7.91	1,360	Low		
Field Notes:							

Project Number:	: 2463-201		Site Name: Cro	wley Marine			
Well Number: MW7			Date(s) Purged: 5/8/96				
OVA - Ambient: 0.8 ppm			Purge Method:	Purge Method: Disposable Bailer			
OVA - Vault: 20	6.8 ppm		Purge Rate: 1.6	7 gpm			
OVA - Casing:	2.8 ppm		Date & Time Sa	mpled: 5/8/96 (1125	)		
Water Level - In	itial: 3.38 feet		Purged & Samp	led: ADF/CB			
Water Level - Fi	nal: 3.60 feet		Sampling Meth	od: Dedicated Bailer	·		
Well Depth: 13	3 feet	· <del></del>	Free Product: N	lo			
Well Diameter:	4-inch		Sheen: No				
Well Casing Vol	ume: 6.5 gallons		Odor: No				
Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	pН	Electrical Conductivity (umhos/cm)	Turbidity		
1107	0.5	69.3	4.98	3,240	Clear		
1109	2	68.3	5.88	3,310	Clear		
1110	4	67.9	6.00	3,330	Slight		
1111	6	67.8	6.27	3,320	Slight		
1112	8	67.7	6.42	3,310	Slight		
1113	10	68.1	6.49	3,320	Slight		
1114	12	67.9	6.59	3,320	Slight		
1115	14	67.9	6.65	3,330	Slight		
1116	16	67.6	6.73	3,330	Clear		
1117	18	67.4	6.75	3,330	Clear		
1119	20	68.1	6.93	3,380	Clear		
1125	Sample	68.2	6.85	3,320	Clear		

Attn: Amanda Freeman Versar, Inc. 1255 Harbor Bay Pkwy, Suite 100 Alameda, CA 94501

Date:	5/16/96
Date Received:	5/9/96
Date Analyzed:	5/10/96
Project #:	2463103
Sampled By:	Client

#### Certified Analytical Report

#### Water Sample Analysis:

Test	MW1	MW2	MW3	MW4	Units	PQL	EPA Method #
Sample Matrix	Water	Water	Water	Water	ĺ		
Sample Date		·					
Sample Time	1430	1345	1300	1525			
Lab#	C6273	C6274	C6275	C6276			
Oil & Grease	ND	ND	ND	7.2	mg/liter	5.0 mg/l	413.1
DF-Diesel	5	5	1	5			
TPH-Diesel	330	680	140	2,400	μg/liter	50.0 μg/l	8015M
DF-Gas/BTEX	1	1	1	5			
TPH-Gas	240	640	ND	610	μg/liter	50.0 μg/l	8015M
Benzene	0.90	14	ND	3.3	μg/liter	0.5 μg/l	8020
Toluene	2.6	nd	ND	1.5	μg/liter	0.5 μg/l	8020
Ethyl Benzene	5.7	0.53	ND	2.5	μg/liter	0.5 μg/l	8020
Xylenes	58	59	ND	160	μg/liter	0.5 μg/l	8020
Volatile	9.5	472	ND	305	μg/liter	See	8010
Organics						attached	

- 1. DLR=DF x PQL
- 2. See attached EPA 8010 Report for individual compounds, detection limits, and analysis date
- 3. EPA 8015M & 8020 analysis performed by Trace Analysis Laboratory (CAELAP #1199)
- 4. Trace Analysis Laboratory is a wholly owned subsidiary of Entech Analytical Labs, Inc.
- 5. Remaining analysis performed by Entech Analytical Labs, Inc. (CAELAP #1369)

Michael N. Golden, Lab Director

DF=Dilution Factor
DLR=Detection Reporting Limit

Attn: Amanda Freeman Versar, Inc. 1255 Harbor Bay Pkwy, Suite 100 Alameda, CA 94501

Date:	5/16/96
Date Received:	5/9/96
Date Analyzed:	5/10/96
Project #:	2463103
Sampled By:	Client

#### Certified Analytical Report

#### Water Sample Analysis:

Test	MW5	MW6	MW7	Units	PQL	EPA Method #
Sample Matrix	Water	Water	Water			Memous
Sample Date						
Sample Time	1605	1500	1125			
Lab#	C6277	C6278	C6279			
Oil & Grease	ND	ND	ND	mg/liter	5.0 mg/l	413.1
DF-Diesel	5	1	1			
TPH-Diesel	1,100	220	180	μg/liter	50.0 μg/l	8015M
DF-Gas/BTEX	1	1	1			
TPH-Gas	830	ND	ND	μg/liter	50.0 μg/l	8015M
Benzene	13	ND	ND	μg/liter	0.5 μg/l	8020
Toluene	ND	ND	ND	μg/liter	0.5 μg/l	8020
Ethyl Benzene	0.55	ND	ND	μg/liter	0.5 μg/l	8020
Xylenes	59	ND	ND	μg/liter	0.5 μg/l	8020
Volatile Organics	430	ND	ND	μg/liter	See attached	8010

- 1. DLR=DF x PQL
- 2. See attached EPA 8010 Report for individual compounds, detection limits, and analysis date
- 3. EPA 8015M & 8020 analysis performed by Trace Analysis Laboratory (CAELAP #1199)
- 4. Trace Analysis Laboratory is a wholly owned subsidiary of Entech Analytical Labs, Inc.
- 5. Remaining analysis performed by Entech Analytical Labs, Inc. (CAELAP #1369)

Michael N. Golden, Lab Director

DF=Dilution Factor
DLR=Detection Reporting Limit

Attn: Amanda Freeman Versar, Inc.

1255 Harbor Bay Pkwy, Suite 100

Alameda, CA 94501

Date:	5/16/96
Date Received:	5/9/96
Date Analyzed:	5/13/96
Project #:	2463103
Sampled By:	Client

#### **Certified Analytical Report**

#### Water Sample Analysis:

Sample ID	Sample Time	Lab #	Copper	Zinc	Mercury	Lead
MW1	1430	C6273	ND	ND	0.0011	ND
MW2	1345	C6274	ND	ND	ND	ND
MW3	1300	C6275	ND	ND	ND	ND
MW4	1525	C6276	ND	ND	ND	ND
MW5	1605	C6277	ND	ND	ND	ND
MW6	1500	C6278	ND	ND	0.0008	ND
MW7	1125	C6279	ND	ND	ND	ND

- 1. DLR=DF x PQL (DF=1 unless noted)
- 2. Analysis performed by Entech Analytical Labs, Inc. (CAELAP #1369)

#### **Test Methods:**

Test	EPA Method #	Units	PQL
Zinc	289.1	mg/liter	0.05 mg/l
Lead	239.2	mg/liter	0.005 mg/l
Copper	220.1	mg/liter	0.05 mg/l
Mercury	245.1	mg/liter	0.0005 mg/l

Michael N. Golden, Lab Director

DF=Dilution Factor
DLR=Detection Reporting Limit

## Certified Analytical Report: EPA Method #8010

Client:	Versar, Inc.
Sample Matrix:	Water
Lab #:	C6273
Sample ID:	MW1

Date:	5/16/96
Date Received:	5/9/96
Date Analyzed	5/13/96
Dilution Factor	1

Compound	Concentration Found	PQL	Compound	Concentration Found	PQL
Bromodichloromethane	ND	0.5 ppb	trans-1,2-Dichloroethene	ND	0.5 ppb
Bromoform	ND	1.0 ppb	1,2-Dichloropropane	ND	0.5 ppb
Bromomethane	ND	1.0 ppb	cis-1,3-Dichloropropene	· ND	0.5 ppb
Carbon Tetrachloride	ND	0.5 ppb	trans-1,3-Dichloropropene	ND	0.5 ppb
Chlorobenzene	9.5	0.5 ppb	Methylene Chloride	ND	3.0 ppb
Chloroethane	ND	1.0 ppb	1,1,2,2-Tetrachloroethane	ND	0.5 ppb
Chloroform	ND	0.5 ppb	Tetrachloroethene	ND	0.5 ppb
Chloromethane	ND	0.5 ppb	1,1,1-Trichloroethane	ND	0.5 ppb
Dibromochloromethane	ND	1.0 ppb	1,1,2-Trichloroethane	ND	0.5 ppb
Dichlorodifluoromethane	ND	0.5 ppb	Trichloroethene	ND	0.5 ppb
1,2-Dichlorobenzene	ND	0.5 ppb	Trichlorofluoromethane	ND	0.5 ppb
1,3-Dichlorobenzene	ND	0.5 ppb	Vinyl Chloride	ND	1.0 ppb
1,4-Dichlorobenzene	ND	0.5 ppb			
1,1-Dichloroethane	ND	0.5 ppb			
1,2-Dichloroethane	ND	0.5 ppb			
1,1-Dichloroethene	ND	0.5 ppb			

Surrogate	Recovery (%)
1,4-Dichlorobutane	99

- 1. DLR=DF x PQL
- 2. Reporting Units (ppb): Soil (µg/kg); Water (µg/liter)
- 3. Analysis performed by Entech Analytical Labs, Inc. (CAELAP #1369)
- 4. This worksheet is an integral part of the Certified Analytical Report for Lab #C6273 and should not be reproduced except in full without the written consent of Entech Analytical Labs, Inc.

Michael N. Golden, Lab Director

DF=Dilution Factor
DLR=Detection Reporting Limit

## Certified Analytical Report: EPA Method #8010

Client:	Versar, Inc.
Sample Matrix:	Water
Lab #:	C6274
Sample ID:	MW2

Date:	5/16/96
Date Received:	5/9/96
Date Analyzed	5/13/96
Dilution Factor	10

	Concentration	PQL		Concentration	PQL
Compound	Found		Compound	Found	
Bromodichloromethane	ND	0.5 ppb	trans-1,2-Dichloroethene	ND	0.5 ppb
Bromoform	ND	1.0 ppb	1,2-Dichloropropane	ND	0.5 ppb
Bromomethane	ND	1.0 ppb	cis-1,3-Dichloropropene	ND	0.5 ppb
Carbon Tetrachloride	ND	0.5 ppb	trans-1,3-Dichloropropene	ND	0.5 ppb
Chlorobenzene	450	0.5 ppb	Methylene Chloride	ND	3.0 ppb
Chloroethane	ND	1.0 ppb	1,1,2,2-Tetrachloroethane	ND	0.5 ppb
Chloroform	ND	0.5 ppb	Tetrachloroethene	ND	0.5 ppb
Chloromethane	ND	0.5 ppb	1,1,1-Trichloroethane	ND	0.5 ppb
Dibromochloromethane	ND	1.0 ppb	1,1,2-Trichloroethane	ND	0.5 ppb
Dichlorodifluoromethane	ND	0.5 ppb	Trichloroethene	ND	0.5 ppb
1,2-Dichlorobenzene	ND	0.5 ppb	Trichlorofluoromethane	ND	0.5 ppb
1,3-Dichlorobenzene	ND	0.5 ppb	Vinyl Chloride	ND	1.0 ppb
1,4-Dichlorobenzene	22	0.5 ppb			
1,1-Dichloroethane	ND	0.5 ppb			
1,2-Dichloroethane	ND	0.5 ppb			
1,1-Dichloroethene	ND	0.5 ppb			

Surrogate	Recovery (%)
1,4-Dichlorobutane	101

- 1. DLR=DF x PQL
- 2. Reporting Units (ppb): Soil (µg/kg); Water (µg/liter)
- 3. Analysis performed by Entech Analytical Labs, Inc. (CAELAP #1369)
- 4. This worksheet is an integral part of the Certified Analytical Report for Lab #C6274 and should not be reproduced except in full without the written consent of Entech Analytical Labs, Inc.

Michael N. Golden, Lab Director

DF=Dilution Factor
DLR=Detection Reporting Limit

# Entech Analytical Labs, Inc.

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

## Certified Analytical Report: EPA Method #8010

Client:	Versar, Inc.
Sample Matrix:	Water
Lab #:	C6275
Sample ID:	MW3

Date:	5/16/96
Date Received:	5/9/96
Date Analyzed	5/9/96
Dilution Factor	1

	Concentration	PQL		Concentration	PQL
Compound	Found		Compound	Found	
Bromodichloromethane	ND	0.5 ppb	trans-1,2-Dichloroethene	ND	0.5 ppb
Bromoform	ND	1.0 ppb	1,2-Dichloropropane	ND	0.5 ppb
Bromomethane	ND	1.0 ppb	cis-1,3-Dichloropropene	ND	0.5 ppb
Carbon Tetrachloride	ND	0.5 ppb	trans-1,3-Dichloropropene	ND	0.5 ppb
Chlorobenzene	ND	0.5 ppb	Methylene Chloride	ND	3.0 ppb
Chloroethane	ND	1.0 ppb	1,1,2,2-Tetrachloroethane	ND	0.5 ppb
Chloroform	ND	0.5 ppb	Tetrachloroethene	ND	0.5 ppb
Chloromethane	ND	0.5 ppb	1,1,1-Trichloroethane	ND	0.5 ppb
Dibromochloromethane	ND	1.0 ppb	1,1,2-Trichloroethane	ND	0.5 ppb
Dichlorodifluoromethane	ND	0.5 ppb	Trichloroethene	ND	0.5 ppb
1,2-Dichlorobenzene	ND	0.5 ppb	Trichlorofluoromethane	ND	0.5 ppb
1,3-Dichlorobenzene	ND	0.5 ppb	Vinyl Chloride	ND	1.0 ppb
1,4-Dichlorobenzene	ND	0.5 ppb			
1,1-Dichloroethane	ND	0.5 ppb			
1,2-Dichloroethane	ND	0.5 ppb			
1,1-Dichloroethene	ND	0.5 ppb			

Surrogate	Recovery (%)
1,4-Dichlorobutane	98

- 1. DLR=DF x PQL
- 2. Reporting Units (ppb): Soil (µg/kg); Water (µg/liter)
- 3. Analysis performed by Entech Analytical Labs, Inc. (CAELAP #1369)
- 4. This worksheet is an integral part of the Certified Analytical Report for Lab #C6275 and should not be reproduced except in full without the written consent of Entech Analytical Labs, Inc.

Michael N. Golden, Lab Director

DF=Dilution Factor
DLR=Detection Reporting Limit

## Entech Analytical Labs, Inc.

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## Certified Analytical Report: EPA Method #8010

Client:	Versar, Inc.
Sample Matrix:	Water
Lab #:	C6276
Sample ID:	MW4

Date:	5/16/96
Date Received:	5/9/96
Date Analyzed	5/13/96
Dilution Factor	10

	Concentration	PQL		Concentration	PQL
Compound	Found		Compound	Found	
Bromodichloromethane	ND	0.5 ppb	trans-1,2-Dichloroethene	ND	0.5 ppb
Bromoform	ND	1.0 ppb	1,2-Dichloropropane	ND	0.5 ppb
Bromomethane	ND	1.0 ppb	cis-1,3-Dichloropropene	ND	0.5 ppb
Carbon Tetrachloride	ND	0.5 ppb	trans-1,3-Dichloropropene	ND	0.5 ppb
Chlorobenzene	290	0.5 ppb	Methylene Chloride	ND	3.0 ppb
Chloroethane	ND	1.0 ppb	1,1,2,2-Tetrachloroethane	ND	0.5 ppb
Chloroform	ND	0.5 ppb	Tetrachloroethene	ND	0.5 ppb
Chloromethane	ND	0.5 ppb	1,1,1-Trichloroethane	ND	0.5 ppb
Dibromochloromethane	ND	1.0 ppb	1,1,2-Trichloroethane	ND	0.5 ppb
Dichlorodifluoromethane	ND	0.5 ppb	Trichloroethene	ND	0.5 ppb
1,2-Dichlorobenzene	ND	0.5 ppb	Trichlorofluoromethane	ND	0.5 ppb
1,3-Dichlorobenzene	ND	0.5 ppb	Vinyl Chloride	ND	I.0 ppb
1,4-Dichlorobenzene	15	0.5 ppb			
1,1-Dichloroethane	ND	0.5 ppb			
1,2-Dichloroethane	ND	0.5 ppb			
1,1-Dichloroethene	ND	0.5 ppb			

Surrogate	Recovery (%)
1,4-Dichlorobutane	101

- 1. DLR=DF x PQL
- 2. Reporting Units (ppb): Soil (µg/kg); Water (µg/liter)
- 3. Analysis performed by Entech Analytical Labs, Inc. (CAELAP #1369)
- 4. This worksheet is an integral part of the Certified Analytical Report for Lab #C6276 and should not be reproduced except in full without the written consent of Entech Analytical Labs, Inc.

Michael N. Golden, Lab Director

DF=Dilution Factor
DLR=Detection Reporting Limit

## Certified Analytical Report: EPA Method #8010

Client:	Versar, Inc.
Sample Matrix:	Water
Lab #:	C6277
Sample ID:	MW5

Date:	5/16/96
Date Received:	5/9/96
Date Analyzed	5/13/96
Dilution Factor	10

	Concentration	PQL		Concentration	PQL
Compound	Found		Compound	Found	
Bromodichloromethane	ND	0.5 ppb	trans-1,2-Dichloroethene	ND	0.5 ppb
Bromoform	ND	1.0 ppb	1,2-Dichloropropane	ND	0.5 ppb
Bromomethane	ND	1.0 ppb	cis-1,3-Dichloropropene	ND	0.5 ppb
Carbon Tetrachloride	ND	0.5 ppb	trans-1,3-Dichloropropene	ND	0.5 ppb
Chlorobenzene	410	0.5 ppb	Methylene Chloride	ND	3.0 ppb
Chloroethane	ND	1.0 ppb	1,1,2,2-Tetrachloroethane	ND	0.5 ppb
Chloroform	ND	0.5 ppb	Tetrachloroethene	ND	0.5 ppb
Chloromethane	ND	0.5 ppb	1,1,1-Trichloroethane	ND	0.5 ppb
Dibromochloromethane	ND	1.0 ppb	1,1,2-Trichloroethane	ND	0.5 ppb
Dichlorodifluoromethane	ND	0.5 ppb	Trichloroethene	ND	0.5 ppb
1,2-Dichlorobenzene	ND	0.5 ppb	Trichlorofluoromethane	ND	0.5 ppb
1,3-Dichlorobenzene	ND	0.5 ppb	Vinyl Chloride	ND	1.0 ppb
1,4-Dichlorobenzene	20	0.5 ppb			
1,1-Dichloroethane	ND	0.5 ppb			
1,2-Dichloroethane	ND	0.5 ppb			
1,1-Dichloroethene	ND	0.5 ppb			

Surrogate	Recovery (%)
1,4-Dichlorobutane	101

- 1. DLR=DF x PQL
- 2. Reporting Units (ppb): Soil (µg/kg); Water (µg/liter)
- 3. Analysis performed by Entech Analytical Labs, Inc. (CAELAP #1369)
- 4. This worksheet is an integral part of the Certified Analytical Report for Lab #C6277 and should not be reproduced except in full without the written consent of Entech Analytical Labs, Inc.

Michael N. Golden, Lab Director

DF=Dilution Factor

DLR=Detection Reporting Limit

## Certified Analytical Report: EPA Method #8010

Client:	Versar, Inc.
Sample Matrix:	Water
Lab #:	C6278
Sample ID:	MW6

Date:	5/16/96
Date Received:	5/9/96
Date Analyzed	5/9/96
Dilution Factor	1

Compound	Concentration Found	PQL	Compound	Concentration Found	PQL
Bromodichloromethane	ND	0.5 ppb	trans-1,2-Dichloroethene	ND	0.5 ppb
Bromoform	ND	1.0 ppb	1,2-Dichloropropane	ND	0.5 ppb
Bromomethane	ND	1.0 ppb	cis-1,3-Dichloropropene	ND	0.5 ppb
Carbon Tetrachloride	ND	0.5 ppb	trans-1,3-Dichloropropene	ND	0.5 ppb
Chlorobenzene	ND	0.5 ppb	Methylene Chloride	ND	3.0 ppb
Chloroethane	ND	1.0 ppb	1,1,2,2-Tetrachloroethane	ND	0.5 ppb
Chloroform	ND	0.5 ppb	Tetrachloroethene	ND	0.5 ppb
Chloromethane	ND	0.5 ppb	1,1,1-Trichloroethane	ND	0.5 ppb
Dibromochloromethane	ND	1.0 ppb	1,1,2-Trichloroethane	ND	0.5 ppb
Dichlorodifluoromethane	ND	0.5 ppb	Trichloroethene	ND	0.5 ppb
1,2-Dichlorobenzene	ND	0.5 ppb	Trichlorofluoromethane	ND	0.5 ppb
1,3-Dichlorobenzene	ND	0.5 ppb	Vinyl Chloride	ND	1.0 ppb
1,4-Dichlorobenzene	ND	0.5 ppb			
1,1-Dichloroethane	ND	0.5 ppb			
1,2-Dichloroethane	ND	0.5 ppb			
1,1-Dichloroethene	ND	0.5 ppb			

Surrogate	Recovery (%)
1,4-Dichlorobutane	98

- 1. DLR=DF x PQL
- 2. Reporting Units (ppb): Soil (µg/kg); Water (µg/liter)
- 3. Analysis performed by Entech Analytical Labs, Inc. (CAELAP #1369)
- 4. This worksheet is an integral part of the Certified Analytical Report for Lab #C6278 and should not be reproduced except in full without the written consent of Entech Analytical Labs, Inc.

Michael N. Golden, Lab Director

DF=Dilution Factor DLR=Detection Reporting Limit

## Certified Analytical Report: EPA Method #8010

Client:	Versar, Inc.
Sample Matrix:	Water
Lab #:	C6279
Sample ID:	MW7

Date:	5/16/96
Date Received:	5/9/96
Date Analyzed	5/9/96
Dilution Factor	1

	Concentration	PQL		Concentration	PQL
Compound	Found		Compound	Found	
Bromodichloromethane	ND	0.5 ppb	trans-1,2-Dichloroethene	ND	0.5 ppb
Bromoform	ND	I.0 ppb	1,2-Dichloropropane	ND	0.5 ppb
Bromomethane	ND	1.0 ppb	cis-1,3-Dichloropropene	ND	0.5 ppb
Carbon Tetrachloride	ND	0.5 ppb	trans-1,3-Dichloropropene	ND	0.5 ppb
Chlorobenzene	ND	0.5 ppb	Methylene Chloride	ND	3.0 ppb
Chloroethane	ND	1.0 ppb	1,1,2,2-Tetrachloroethane	ND	0.5 ppb
Chloroform	ND	0.5 ppb	Tetrachloroethene	ND	0.5 ppb
Chloromethane	ND	0.5 ppb	1,1,1-Trichloroethane	ND	0.5 ppb
Dibromochloromethane	ND	1.0 ppb	1,1,2-Trichloroethane	ND	0.5 ppb
Dichlorodifluoromethane	ND	0.5 ppb	Trichloroethene	ND	0.5 ppb
1,2-Dichlorobenzene	ND	0.5 ppb	Trichlorofluoromethane	ND	0.5 ppb
1,3-Dichlorobenzene	ND	0.5 ppb	Vinyl Chloride	ND	1.0 ppb
1,4-Dichlorobenzene	ND	0.5 ppb			
1,1-Dichloroethane	ND	0.5 ppb			
1,2-Dichloroethane	ND	0.5 ppb			
1,1-Dichloroethene	ND	0.5 ppb			

Surrogate	Recovery (%)
1,4-Dichlorobutane	97

- 1. DLR=DF x PQL
- 2. Reporting Units (ppb): Soil (µg/kg); Water (µg/liter)
- 3. Analysis performed by Entech Analytical Labs, Inc. (CAELAP #1369)
- 4. This worksheet is an integral part of the Certified Analytical Report for Lab #C6279 and should not be reproduced except in full without the written consent of Entech Analytical Labs, Inc.

Michael N. Golden, Lab Director

DF=Dilution Factor
DLR=Detection Reporting Limit

#### OIL AND GREASE

QC Batch #: WOG960501

Date Analyzed: 05/10/96

Matrix: Water Units: mg/l

PARAMETER	SA	SR	SP	SP	SPD	SPD	RPD	QC LIMIT:	s ·
	mg/i	mg/l	mg/l	PR	mg/l	PR		RPD	: PR
Oil & Grease	200	0	190	95	220	110	14.6	25	70-130

#### **Definition of Terms:**

SA: Spike Added

SR: Sample Result

SP: Spike Result

SP (PR): Spike % Recovery

SPD: Spike Duplicate Result

SPD (PR): Spike Duplicate % Recovery

RPD: Relative Percent Difference (Duplicate Analyses)

QA/QC OFFICER

METHOD: Gas Chromatography

QC Batch #: WBT051096

Matrix: Water

Date Analyzed: 05/10/96

Units: µg/L

	1 1			:	-	:	-		QC	LIMITS
PARAMETER	: Method #	SA	SR	SP	SP	SPD	SPD	RPD	(AD)	VISORY)
		µg/L	μg/L	μg/L	%R	μg/L	%R		RPD i	%R
Benzene	8020	24	NDi	25i	105%i	25	103%i	1.6	25 i	50-150
Toluene	8020	24	ND!	25¦	103%¦	25	103%	0.4	25	50-150
1 	i			į	į	ļ	!	1	!	

#### Definition of Terms:

na: Not Analyzed in QC batch

SA: Spike Added SR: Sample Result

RPD(%): Duplicate Analysis - Relative Percent Difference

SP: Spike Result

SP (%R): Spike % Recovery

SPD: Spike Duplicate Result

SPD (%R): Spike % Recovery

NC: Not Calculated

QA/QC Officer: \_

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METHOD: Gas Chromatography

QC Batch #: TPHD043096

Date analyzed:

4/30/96

Matrix: Water

Date extracted:

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4/30/96

Units: µg/L

	<u> </u>								001	ILUTO
			:		; ;		;		QC I	IMITS
PARAMETER	Method #	SA :	SR :	MS	MS :	MSD	MSD	RPD	(ADV	ISORY)
PARAMETER	inselling #		•	•					י סטט	%R
		μg/L	μg/L	μg/L	%R :	μg/L	%R		RPD :	7013
101	004514	1250	ND	817	65%i	997	80%	19.9	25	50-150
Diesel	i 8015M i	1230]	IADI	017	0070			,	; ;	
1	1 1	I	1		j 1	1			!!	

Definition of Terms:

na: Not Analyzed in QC batch

SA: Spike Added

SR: Sample Result

RPD(%): Duplicate Analysis - Relative Percent Difference

SP: Spike Result

SP (%R): Spike % Recovery

SPD: Spike Duplicate Result

SPD (%R): Spike Duplicate % Recovery

NC: Not Calculated

QA/QC Officer: \_

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N. Gaone

METHOD: Gas Chromatography - Volatile Organics

QC Batch #: VOC960509

Date Analyzed:

5/9/96

Matrix: Water/Soil

Units:	μg/L
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Olias.	<u> </u>	:	:			:	i		QC	LIMITS
PARAMETER	Method #	SA	SR	SP	SP	SPD	SPD	RPD	(AD\	/ISORY)
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		μg/L	μg/L	μg/L	% R	μg/L	%R		RPD i	%R
Benzene	601/602	40;	NDi	40i	100%	41i	103%	2.7	25	50-150
!Toluene	601/602	40!	ND!	39	98%	41	101%	3.3	25 ¦	50-150
Chlorobenzene	601/602	40i	ND	38	96%	39	97%	1.0	25 !	50-150
1,1-Dichloroethane	601/602	40¦	ND	34	84%	35	88%	3.8	25 ¦	50-150
Trichloroethene	601/602	40	ND	36 <sup>1</sup>	90%	37	93%	2.7	25	50-150
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**Definition of Terms:** 

na: Not Analyzed in QC batch

SA: Spike Added SR: Sample Result

RPD(%): Duplicate Analysis - Relative Percent Difference

SP: Spike Result SP (%R) Spike % Recovery

SPD: Spike Duplicate Result

SPD (%R) Spike Duplicate % Recovery

NC: Not Calculated

QA/QC Officer: \_\_ucl

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N. Gaone

METHOD: Gas Chromatography - Volatile Organics

QC Batch #: VOC960513

Matrix: Water/Soil

Units: µg/L

Date Analyzed:

5/13/96

	: -		:	:	:	i	<del></del>		QC	LIMITS
PARAMETER	Method #	SA	SR	SP	SP	SPD	SPD	RPD	(AD	VISORY)
, ruo une rec		μg/L	μg/L	μg/L	% R	μg/L	%R		RPD	%R
Benzene	601/602	40	ND	41 i	102%	41 i	101%i	0.2	25	50-150
Toluene	601/602	40	ND	40¦	101%	40	100%¦	0.5	25	50-150
Chlorobenzene	601/602	40	ND	35	89%	37	94%	5.5	25	50-150
1,1-Dichloroethane	601/602	40	ND	36	89%	35¦	88%¦			50-150
Trichloroethene	601/602	40	ND	38¦	94%	38	94%¦	0.0	25	50-150
			į	į	!	. !	!		!	<u>!</u> ·

Definition of Terms:

na: Not Analyzed in QC batch

SA: Spike Added SR: Sample Result

RPD(%): Duplicate Analysis - Relative Percent Difference

SP: Spike Result

SP (%R) Spike % Recovery

SPD: Spike Duplicate Result

SPD (%R) Spike Duplicate % Recovery

NC: Not Calculated

QA/QC Officer: \_

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#### 525 Del Rey Avenue, Suite E Sunnyvale, CA 94086

#### QUALITY CONTROL RESULTS SUMMARY

METHOD: Flame Atomic Absorption

QC Batch #: WN-0009

Date Analyzed:

5/13/96

Matrix: Water Units: mg/l

PARAMETER	Method #	SA	SR	SP	SP	SPD	SPD	RPD	QC LIMI	
		mg/l	mg/l	mg/l	%R	mg/l	% R		%R	RPD
Antimony	204.1	nai	nai	nai	nai	nai	nai	nai	70- 130	20.00
Barium	208.1	na	na;	na¦	l na¦	na	na	na¦	70- 130	20.00
Beryllium	i 210.1 i	nai	nai	naj	nai	na		1	70- 130	20.00
Cadmium	213.1	0.50	0.01	0.50	99¦	0.51	99			20.00
Chromium	218.1	0.50	0.03!	0.52	98!	0.54	102	3.6	70- 130	20.00
Cobalt	219.1	na	nai	nai	i nai	nai	na	nai	70- 130	20.00
Соррег	220.1	0.50	0.02	0.52	¦ 99¦	0.51	99	0.6¦	70- 130	20.00
Lead	239.1	na	:	na	na	na	na	nal	70- 130	20.00
Molybdenum	246.1	na	na	nai	nai	na	na	nai	70- 130	20.00
Nickel	249.1	0.50	0.01	0.51	100¦	0.51	100	0.8¦	70- 130	20.00
Silver	270.1	0.050	0.01	0.05	i 88i	0.05	80	9.5	70- 130	20.00
Thallium	279.1	na	na¦	na	l na¦	na	na	na¦	70- 130	20.00
Vanadium	286.1	na	:	na	na	na	na	na!	70- 130	20.00
Zinc	289.1	0.50		0.53	¦ 98¦	0.53	98	0.6i	70- 130	20.00
Iron	236.1	na	1	na	l na¦	na	na	na¦	70- 130	20.00
Magnesium	242.1	na		na	na!	na	na	na	70- 130	<u> </u> 20.00

**Definition of Terms:** 

na: Not analyzed in QC batch

SA: Spike Added SR: Sample Result SP: Spike Result

SP (%R) Spike % Recovery

SPD Spike Duplicate Result

SPD (%R) Spike % Recovery

QA/QC OFFICER hick & Garne

N. Gaone

METHOD: Cold Vapor Atomic Absorption

QC Batch #: WHG960503

Date Analyzed: 05/07/96

Matrix: Water Units: mg/l

PARAMETER	Method #	SA mg/l		SP mg/l	SP %R	SPD mg/L	SPD %R	RPD	QC LIMITS %R
Mercury	245.1	0.0100	0.0000	0.0086	86	0.0089	89	3.4	70- 130
1	! !	] 		]	<b>i</b>	 	[		

Definition of Terms:

SA: Spike Added

SR: Sample Result

SP: Spike Result

SP (%R) Spike % Recovery

SPD Spike Duplicate Result

SPD (%R) Spike Duplicate % Recovery

QA/QC OFFICER \_ hick }

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CHAIN OF CUSTODY RECORD

TO: ENTECH ANALY

PROJECT NO. 2463103	PROJE	CT NAM	E DU	lea	x 402			2	Z	, ,		RAMETER	is	INDUSTRIAL Y. HYGIENE SAMPLE
SAMPLERS: (Signatu	re)				(Printed) Freeman		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		JA A	12 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 /			///	REMARKS
FIELD Sample Number	DATE	TIME	COMP.	GRAB	STATION LOCATION	\$	5/1	V.		13/3/14 14/4/2/2/15	/17		1.00	<i>34</i> 3
luo 1		1430		χ	MWI	5			1	2	2		he	tuls UNPres!
llw2		1345		X	MWZ	5			1	<b>.</b>	2		CG	274
uu3		1300		X	MW3	5			1	2	2		Clo.	245
luv 4		1525		X	Mw4	5			-	1	2		CC	276
MW5		1605		X	MW5	7	1	-	-	2	2			<del>) 77</del>
mule		1500		X	MWG	7	1		(	2	2			7 <del>78</del>
nule		1125	•	X	Mw7	7		1	1	2	2		Cę	279
					_									
Relinquished by: (Sig	nagure)	5/	Pati 8/9/	Tir	ne Received by: (Signature)	Reli		hed b		gnatylre		<b>Date</b> 5-9	1/ Time   Rec   12:00 9	eived by: (Signature) CMM/4 Ellings
(Printed) Freen				(Printed)	(Prin	nted)						(Pri	nted)	
Relinquished by: (Sig			e / Tii	me Received for Laboratory by: (Signature)	Date / Time Re			Remarks 5 Day Tori				amnd		
(Printed)				(Printed)			-		_	ע נ		, 5.		



CHAIN OF CUSTODY RECORD TO : ENTECH HONAL INDUSTRIAL PROJECT NO. PROJECT NAME, **PARAMETERS** Crowley 40 2 HYGIENE SAMPLE 2463 103 SAMPLERS: (Signature) REMARKS FIELD DATE TIME STATION LOCATION SAMPLE NUMBER C6273 1430 2  $\mu\omega I$ 11w C6274 NW2 2 1345 CESTS MW 3 1300 CC276 MWH 1525 2 Date / Time Received by: (Signature) Date / Time Relinquished by: (Signature) Relinquished by: (Signature) Received by: (Signature) 5/9/92 11/52 Jennijes Ellerin (Printed) (Printed) Received for Laboratory by: Date / Time Remarks Date / Time Relinquished by: (Signature) (Signature) - day torn around (Printed) (Printed)

# Entech Analytical Labs, Inc.

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

## Subcontract Chain of Custody

Subcontract Lab:		Date Sent: 5-9-96	Project Name:		Due Date:	Due Date: 5-16-96		
T: Trace		1 -		7- Versas			_	
Sample ID and Source	Matrix	Required Analysis	Date Taken	Time Taken	Contain	\n \	?	
(6273 (MWI)	1/20	Required Analysis TPH-GAS, Dissel BTEX	5748146		ZXVOA	vials Y	_	
(6274 (MWZ)							_	
(6275 (MU3)								
(6276 (MW4)								
(6276 (MW4) (6277 (MW5) (6278 (MW6) (6279 (MW7)								
(6278 (MW6)							_	
(6279 (MW7)	<b>3</b> 7	专	#		• 🕏	19		
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remiquiated by:		ACCEPTED BY						
Relinquished By:		Received By:		Dat	te:	Time:		
Notes:								
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