ALTON GEOSCIENCE
THE RESULTS TEAM

February 1, 1996

Alameda County Health Care Services Agency (ACHCSA) Alton Project No: 41-0063-25
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

ATTN: MR. SCOTT SEERY

SITE: FORMER MOBIL STATION 04-FGN
14994 EAST 14th STREET
SAN LEANDRO, CALIFORNIA

RE: REQUEST TO ELIMINATE ANALYSIS OF GROUNDWATER FOR TPH-D

Dear Mr. Seery:

Alton Geoscience requests ACHCSA approval to discontinue analyzing groundwater samples at this site for total petroleum hydrocarbons as diesel (TPH-D) because the chromatogram pattern for detectible TPH-D concentrations indicates the compounds are composed of "unidentified hydrocarbons less than carbon 15". Based on the laboratory results of TPH-G analyses, the hydrocarbon concentrations reported for TPH-D probably represent the upper end of gasoline range hydrocarbons, a range which overlaps the lower end of diesel range hydrocarbons. A copy of the laboratory report for the analysis of groundwater samples collected during the fourth quarter of 1995 is enclosed for your reference.

Please call if you have any questions.

Sincerely,

ALTON GEOSCIENCE

Deno G. Milano, RG
Senior Geologist

cc: Ms. Cherine Foutch, Mobil Oil Corporation

M:\...\04FGNL2.ACH

30A Lindbergh Avenue
Livermore, California 94550
(510) 606-9150 • FAX (510) 606-9260

Sequoia Analytical

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Alton Geoscience
30-A Lindbergh Ave.
Livermore, CA 94550
Attention: D. Milano

Client Project ID: Mobil #04-FGN
Sample Matrix: Water
Analysis Method: EPA 5030/8015 Mod./8020
First Sample #: 511-0368

Sampled: Nov 2, 1995
Received: Nov 3, 1995
Reported: Nov 15, 1995

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 511-0368 MW-6A	Sample I.D. 511-0369 MW-4A	Sample I.D. 511-0370 MW-7A	Sample I.D. 511-0371 MW-5A	Sample I.D. 511-0372 MW-2A	Sample I.D. 511-0373 MW-3A
QC Batch Number:		GC111395 802009A	GC111395 802009A	GC111395 802009A	GC111395 802009A	GC111395 802002A	GC111395 802009A
Purgeable Hydrocarbons	50	N.D.	N.D.	N.D.	180	4,300	9,200
Benzene	0.50	N.D.	N.D.	N.D.	1.9	22	31
Toluene	0.50	N.D.	N.D.	N.D.	1.2	N.D.	N.D.
Ethyl Benzene	0.50	N.D.	N.D.	N.D.	N.D.	10	360
Total Xylenes	0.50	N.D.	N.D.	N.D.	N.D.	11	72
Chromatogram Pattern:		--	--	--	Gasoline	Gasoline & Unidentified Hydrocarbons >C9	Gasoline

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	10	50
Date Analyzed:	11/13/95	11/13/95	11/13/95	11/13/95	11/13/95	11/13/95
Instrument Identification:	HP-9	HP-9	HP-9	HP-9	HP-2	HP-9
Surrogate Recovery, %: (QC Limits = 70-130%)	94	96	89	87	132	70

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Kevin Van Slambrook
Project Manager

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Alton Geoscience
30-A Lindbergh Ave.
Livermore, CA 94550
Attention: D. Milano

Client Project ID: Mobil #04-FGN
Sample Matrix: Water
Analysis Method: EPA 5030/8015 Mod./8020
First Sample #: 511-0374

Sampled: Nov 2, 199
Received: Nov 3, 199
Reported: Nov 15, 199

QC Batch Number: GC111395
8020009A

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 511-0374 MW-1A
Purgeable Hydrocarbons	50	12,000
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	190
Total Xylenes	0.50	150
Chromatogram Pattern:		Gasoline

Quality Control Data

Report Limit Multiplication Factor:	50
Date Analyzed:	11/13/95
Instrument Identification:	HP-9
Surrogate Recovery, %: (QC Limits = 70-130%)	81

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Kevin Van Slambrook
Project Manager

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Alton Geoscience
30-A Lindbergh Ave.
Livermore, CA 94550
Attention: D. Milano

Client Project ID: Mobil #04-FGN
Sample Matrix: Water
Analysis Method: EPA 3510/8015 Mod.
First Sample #: 511-0368

Sampled: Nov 2, 1995
Received: Nov 3, 1995
Reported: Nov 15, 1995

QC Batch Number:	SP110895 8015EXA	SP110895 8015EXA	SP110895 8015EXA	SP110895 8015EXA	SP110895 8015EXA	SP110895 8015EXA

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit µg/L	Sample I.D. 511-0368 MW-6A	Sample I.D. 511-0369 MW-4A	Sample I.D. 511-0370 MW-7A	Sample I.D. 511-0371 MW-5A	Sample I.D. 511-0372 MW-2A	Sample I.D. 511-0373 MW-3A
Extractable Hydrocarbons	50	N.D.	N.D.	N.D.	N.D.	3,000	4,400
Chromatogram Pattern:		--	--	--	--	Unidentified Hydrocarbons <C15	Unidentified Hydrocarbons <C15

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	1.0
Date Extracted:	11/8/95	11/8/95	11/8/95	11/8/95	11/8/95	11/8/95
Date Analyzed:	11/8/95	11/8/95	11/8/95	11/8/95	11/8/95	11/8/95
Instrument Identification:	HP-3B	HP-3B	HP-3B	HP-3B	HP-3B	HP-3B

Extractable Hydrocarbons are quantitated against a fresh diesel standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

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Kevin Van Slambrook
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Alton Geoscience
30-A Lindbergh Ave.
Livermore, CA 94550
Attention: D. Milano

Client Project ID: Mobil #04-FGN
Sample Matrix: Water
Analysis Method: EPA 3510/8015 Mod.
First Sample #: 511-0374

Sampled: Nov 2, 199
Received: Nov 3, 199
Reported: Nov 15, 199

QC Batch Number: SP110895

8015EXA

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit µg/L	Sample I.D. 511-0374 MW-1A
Extractable Hydrocarbons	50	3400

Chromatogram Pattern: Unidentified Hydrocarbons <C15

Quality Control Data

Report Limit Multiplication Factor:	1.0
Date Extracted:	11/8/95
Date Analyzed:	11/8/95
Instrument Identification:	HP-3B

Extractable Hydrocarbons are quantitated against a fresh diesel standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

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Kevin Van Slambrook
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Alton Geoscience
30-A Lindbergh Ave
Livermore, CA 94550
Attention: D. Milano

Client Project ID: Mobil #04-FGN
Matrix Descript: Water
Analysis Method: SM 5520 B&F (Gravimetric)
First Sample #: 511-0368

Sampled: Nov 2, 19
Received: Nov 3, 19
Extracted: Nov 8, 19
Analyzed: Nov 9-10, 19
Reported: Nov 15, 19

TOTAL RECOVERABLE PETROLEUM OIL

Sample Number	Sample Description	Oil & Grease mg/L (ppm)	Detection Limit Multiplication Factor	Sample Number
511-0368	MW-6A	N.D.	1.0	SP1108955520MDB
511-0369	MW-4A	N.D.	1.0	SP1108955520MDB
511-0370	MW-7A	N.D.	1.0	SP1108955520MDB
511-0371	MW-5A	N.D.	1.0	SP1108955520MDB
511-0372	MW-2A	N.D.	1.0	SP1108955520MDB
511-0373	MW-3A	N.D.	1.0	SP1108955520MDB
511-0374	MW-1A	N.D.	1.0	SP1108955520MDB

Detection Limits:	5.0

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Kevin Van Slambrook
Project Manager

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Sequoia Analytical

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Alton Geoscience
30-A Lindbergh Ave.
Livermore, CA 94550
Attention: D. Milano

Client Project ID: Mobil #04-FGN
Matrix: Liquid

QC Sample Group: 5110368-374

Reported: Nov 15, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Diesel	Oil & Grease
QC Batch#:	GC111395	GC111395	GC111395	GC111395	SP110895	SP110895
	802009A	802009A	802009A	802009A	8015EXA	5520MDB
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015	SM 5520
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 3510	SM 5520
Analyst:	M. Creusere	M. Creusere	M. Creusere	M. Creusere	J. Dinsay	D. Newcomb
MS/MSD #:	111395	111395	111395	111395	BLK110895	BLK110895
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	11/13/95	11/13/95	11/13/95	11/13/95	11/8/95	11/8/95
Analyzed Date:	11/13/95	11/13/95	11/13/95	11/13/95	11/8/95	11/9/95
Instrument I.D.#:	HP-9	HP-9	HP-9	HP-9	HP-3B	Manual
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	300 µg/L	100 mg/L
Result:	21	21	21	71	170	93
MS % Recovery:	105	105	105	118	57	93
Dup. Result:	19	19	20	65	190	92
MSD % Recov.:	95	95	100	108	64	92
RPD:	10	10	4.9	8.8	12	1.1
RPD Limit:	0-20	0-20	0-20	0-20	0-20	0-20

LCS #:	4LCS111395	4LCS111395	4LCS111395	4LCS111395	LCS110895	LCS110895
Prepared Date:	11/13/95	11/13/95	11/13/95	11/13/95	11/8/95	11/8/95
Analyzed Date:	11/13/95	11/13/95	11/13/95	11/13/95	11/8/95	11/9/95
Instrument I.D.#:	HP-9	HP-9	HP-9	HP-9	HP-3B	Manual
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	300 µg/L	100 mg/L
LCS Result:	20	20	21	69	230	93
LCS % Recov.:	101	102	103	115	78	93

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120	38-122	60-140

SEQUOIA ANALYTICAL, #1271

Kevin Van Slambrook
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

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Alton Geoscience
30-A Lindbergh Ave.
Livermore, CA 94550
Attention: D. Milano

Client Project ID: Mobil #04-FGN
Matrix: Liquid

QC Sample Group: 5110368-374

Reported: Nov 15, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC111395 802002A	GC111395 802002A	GC111395 802002A	GC111395 802002A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	M. Creusere	M. Creusere	M. Creusere	M. Creusere
MS/MSD #:	5110157	5110157	5110157	5110157
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	11/13/95	11/13/95	11/13/95	11/13/95
Analyzed Date:	11/13/95	11/13/95	11/13/95	11/13/95
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Result:	23	22	23	68
MS % Recovery:	115	110	115	113
Dup. Result:	23	22	23	67
MSD % Recov.:	115	110	115	112
RPD:	0.0	0.0	0.0	1.5
RPD Limit:	0-20	0-20	0-20	0-20
LCS #:	1LCS111395	1LCS111395	1LCS111395	1LCS111395
Prepared Date:	11/13/95	11/13/95	11/13/95	11/13/95
Analyzed Date:	11/13/95	11/13/95	11/13/95	11/13/95
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
LCS Result:	20	20	21	63
LCS % Recov.:	101	100	105	104
MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL, #1271

Kevin Van Slambrook
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

SEQUOIA ANALYTICAL
CHAIN OF CUSTODY

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Mobil Oil Consulting Firm: ALTon Geo Science
Address: 30 A Lindbergh Av
City: Livermore State: CA Zip: 94550
Tel: 510-606-9150 Fax.:

Station No./Site Address: 04-FGU / 14994 E 14th Street
Project Contact: Dan. M.Lamb
Mobil Oil Engineer: Cheryl Fo-tch
Sampler(s) (signature): Mark Foust

Sample I.D.	Matrix	Date Sampled	Time	Preservation	Number of Containers	Type of Containers	BTEX - EPA 602/8020	BTEX - TPH EPA M602/8015/8020 (GAS)	TPH EPA Modified 8015 Gas ☐ Diesel ☐	Oil & Grease - EPA 413.2	TPH - EPA 418.1	EPA 601/8010	EPA 624/8240	EPA 625/8270	Title 22 Metals EPA 6010/7000 TTLC ☐ STLC ☐	Lead Org./DHS ☐ Lead Total ☐	EDB/DBCD - EPA 504	pH	Bioassay - Title 22 Haz. Waste	Bioassay - Effluent	Oil & Grease 5520	
MW-6A	H2O	11/2	955	HCl	3	VOA		X	X			5110368A-E									X	
MW-4A			1020					X	X			5110369A-E									X	
MW-7A			1100					X	X			5110370A-E									X	
MW-5A			1135					X	X			5110371A-E									X	
MW-2A			1200					X	X			5110372A-E									X	
MW-3A			1225					X	X			5110373A-E									X	
MW-1A			1000					X	X			5110374A-E									X	

CODING (check one)

- Code 1 ☐ Emergency Response
- Code 2 ☐ Site Assessment
- Code 3 ☐ Remediation (Plan Devlpmt.)
- Code 4 ☐ Active Remed. (Install /Start-up)
- Code 5 ☐ Active Remed. (O & M)
- Code 6 ☒ Passive Remed/ Monitoring
- Code 7 ☐ Closure
- Code 8 ☐ Construction
- Code 9 ☐ Litigation/Claims Fines

Relinquished by: Mark Foust Date/Time:
Relinquished by: Ralph Bonelli 11/3/95 10:20 Date/Time:
Relinquished by: Date/Time:

Relinquished by: Ralph Bonelli Date/Time: 11/3/95 9:40
Relinquished by: Date/Time:
Relinquished to Lab by: Charlie Date/Time: 11/3/95 1020

Remarks:

Turnaround Time: (check one):
Normal X Same day ___
1 day ___ 2 day ___
5 day ___

Sample Integrity
Intact ___ On Ice X