



HUNTERS POINT SHIPYARD, BUILDING 114 P.O. BOX 880550 SAN FRANCISCO, CALIFORNIA 94188-0550 PHONE 415/330-3000 FAX 415/330-3030

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December 20, 1995

SEG File No. 90404 SEG Report No. 95-461

Alameda County Department of Environmental Health (ACDEH) 1131 Harbor Bay Parkway, #250 Alameda, California 94502-6577

Attn: Mr. Barney Chan

Smith-Emery GeoServices herein submits a copy of our report entitled "Quarter 4, 1995 Groundwater Monitoring, 3925 Alameda Avenue, Oakland, California." If there are any questions regarding this report, please contact us.

Respectfully submitted,

SMITH-EMERY GEOSERVICES

RICK WIDEBROOK **Project Geologist**

KRIS JOHNSON C.E.G. 1915, R.E.A. 3965

Vice President

cc:

Smooke and Sons Investment Company

Mr. Richard Smooke

i) A laboratory from last qtr. Kerosens not reported delle part qtr.

LOS ANGELES

ANAHEIM

SMITH-EMERY GEOSERVICES A MEMBER OF THE SMITH-EMERY COMPANIES, ESTABLISHED 1904

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Alameda County Department of Environmental Health (ACDEH) 1131 Harbor Bay Parkway, Suite #250 Alameda, California 94502-6577

Attn: Mr. Barney Chan

REPORT - QUARTER 4, 1995 GROUNDWATER MONITORING 3925 ALAMEDA AVENUE, OAKLAND, CALIFORNIA

Gentlemen:

INTRODUCTION

In accordance with your request, Smith-Emery GeoServices is pleased to present this report of quarterly groundwater monitoring for the above referenced site. The location of the site is shown on Vicinity Map, Plate 1. The locations of the monitoring wells and the calculated groundwater gradient are presented on the Plot Plan, Plate 2.

The details of the monitoring well installation previously were presented in Smith-Emery GeoServices Report No. 95-187, dated August 22, 1995.

SCOPE OF SERVICES

Smith-Emery GeoServices' scope of services for the quarterly groundwater monitoring at 3925 Alameda Avenue, Oakland, California included:

Groundwater level measurements

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- Monitoring well purging
- Groundwater sampling and analytical testing
- Calculation of groundwater gradient and flow direction
- Interpretation of analytical and groundwater data and presentation of this report of our findings

WELL MEASUREMENT

Groundwater level measurements were taken in groundwater monitoring wells MW1, MW2, and MW3 on December 07, 1995. Static water levels and well depths were measured to the nearest one-hundredth of a foot using an electronic groundwater level indicator. The top of the well casings were surveyed by a licensed surveyor and used as reference points from mean sea level during this sampling event. Well measurement and survey data obtained for the three wells are presented in Table 1 on the following page.

The gradient is approximately six tenths of one vertical foot over 100 horizontal feet at a direction of South37°East. A current gradient map showing the surveyed monitoring well locations and flow direction is included as the Plot Plan, Plate 2.

TABLE 1
Well Measurement Data

Well I.D.	Date of Measurement	Casing Elevation	Depth to water from top of casing	Water Elevation, Mean Sea Level
MW-1	12-07-95	8.73'	10.32'	-1.59'
MW-2	12-07-95	8.42'	9.83'	-1.41'
MW-3	12-07-95	9.26'	10.64'	-1.38'

Gradient: 0.6% @ S37°E

Note: The benchmark elevation was set referenced to City of Oakland survey monument BM-19NW24 at elevation 9.664 feet above mean sea level. Per the USGS topographical map for the Oakland East Quadrangle, the ground surface elevation at the site is approximately 10 feet above mean sea level.

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<u>WATER PURGING</u>

The monitoring wells were purged and sampled according to established guidelines and the approved

workplan (previously submitted). Prior to sampling, the depth to water was measured with respect to

a reference point at the top of the casing using an electronic water level meter, accurate to the nearest

one-hundredth of a foot. A transparent bailer was then used to sample the surface of the water table

in the wells for the purpose of observing any free product. In wells MW1, MW2, and MW3, no

visible free product was noticed. In MW1, MW2, and MW3 a slight petroleum odor was noticed in

the purge water.

Each well was purged with a one gallon development bailer after checking for free product. A

minimum of 3 well volumes had been removed from each well. Measured levels of conductivity,

temperature, and pH were monitored prior to taking samples. Detailed records of well purging and

sampling data appear in Appendix I - Well Purge Data Sheets.

Groundwater samples were obtained in clean disposable Teflon bailers equipped with a flow control

valve. Water samples for EPA Method 8015M/602 were placed in EPA-approved 40 ml vials

capped with Teflon backed caps, and 1L glass bottles with Teflon backed caps. No air bubble or

headspace was present in the samples taken. All samples were then labeled and placed in zip lock

bags, preserved at approximately four degrees Celsius on blue ice, and transported with appropriate

chain-of-custody documentation to a state-certified laboratory.

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ANALYTICAL PROGRAM

Analytical tests on the samples taken for this project were performed by state-certified laboratories of GeoChem in San Jose. The detailed results of all analytical work are contained in Appendix II - Report of Analytical Results.

Groundwater Samples

The groundwater samples obtained from the wells MW1, MW2, and MW3 were analyzed by Standard Method EPA 8015M/602 for Gasoline, Diesel, Kerosene, Motor Oil, and BTEX (Benzene, Toluene, Ethylbenzene, and Xylenes). A summary of the analytical results are presented in the following table.

Table 2 - ANALYTICAL FINDINGS

MONITORING WELL SAMPLINGS, sampled 12/07/95, analyzed 12/11/95

TEST: BTEX, TPH AS GASOLINE, DIESEL, MOTOR OIL, AND KEROSENE

Sample	Gasoline (mg/L)	Diesel Fuel (mg/L)	Kerosene (mg/L)	Motor Oil (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl benzene (mg/L)	Xylenes (mg/L)
MW1	6	ND	ND	ND	0.343	0.032	0.133	0.184
MW2	8	ND	ND	ND	0.240	0.200	0.108	0.402
MW3	ND	ND	ND	ND	ND	ND	0.013	0.013

Note: ND - Not Detected

HISTORY

Two underground storage tanks, a 10K diesel and a 1K gasoline, were removed from this site in March 1988 by Blaine Tech. Evidence of a hydrocarbon release was found under the tank at that time. Additional soil excavation and soil samplings by Engeo, Inc. in March 1994 have confirmed gasoline, diesel, kerosene, and BTEX contamination of the subsurface soil immediately surrounding the former tank pit. The purpose of this work is to continue to monitor the extent of and concentrations of hydrocarbons in the subsurface downgradient of the former tank location and the adjacent Ekotek site. This quarterly monitoring program has been initiated at the request of the Alameda County Department of Environmental Health.

CONCLUSIONS

This sampling event occurred during the start of the seasonal rain period. Review of this quarter's data from the monitoring wells indicated that the groundwater beneath the project site is flowing in a direction of S38°E with a slope of approximately 0.6 percent. The groundwater elevations have risen slightly since the last measurement on September 22, 1995, with a flatter slope of 0.6% as compared to the previous 2.2%. In addition, the direction of groundwater flow has shifted about 45 degrees toward the east from the last quarter. The groundwater gradients surrounding the project site may vary due to either natural or man-made influences, such as subsurface recharge zones, tidal influences, subsurface geology, or groundwater extraction wells.

This quarter's analytical results for the three wells show decreases in total hydrocarbon concentrations from the previous quarter's result, especially in diesel and kerosene levels.

SMITH-EMERY GEOSERVICES

SEG File No. 90404 SEG Report No. 95-461

LIMITS OF LIABILITY

The findings, conclusions and recommendations contained in this report are based on site conditions as they existed at the time of our investigation, and we further assume the explorations to be representative of the subsurface conditions throughout the site.

The factual data and interpretations pertain to the specific project described in this report and are solely for the use of **Smooke and Sons Investment Company.** and are not applicable to any other project or site. Any reliance on this document by any other person or entity shall be at that party's sole risk.

Our investigation was performed using the standard of care level of skill ordinarily exercise under similar circumstances by reputable Environmental Assessors and Geologists currently practicing in these or similar localities. No other warranty, expressed or implied, is made as to the conclusions and professional advice included in this report.

The following plates and appendices complete this report.

Plate 1

Vicinity Map

Plate 2

Plot Plan with Groundwater Gradient

Appendix I

Well Purge Data Sheets

Appendix II

Analytical Results

Chain of Custody

Respectfully submitted,

SMITH-EMERY GEOSERVICES

RICK WIDEBROOK Project Geologist Reviewed and approved by,

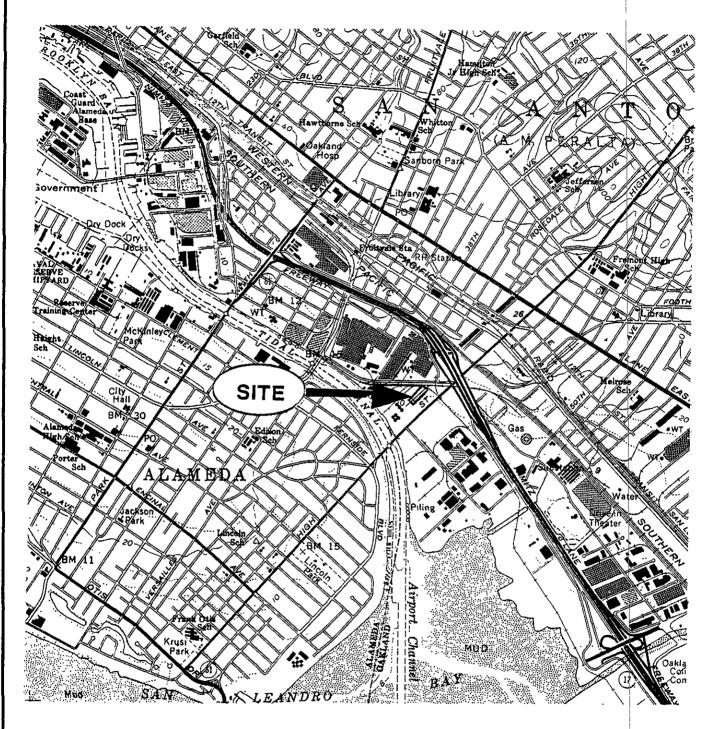
KRIS JOHNSON

C.E.G. 1915, R.E.A. 3965

Vice President



SCALE: 1'' = 2000'



REFERENCE: U.S.D.I. - GEOLOGICAL SURVEY OAKLAND EAST QUADRANGLE ALAMEDA COUNTY, CALIFORNIA

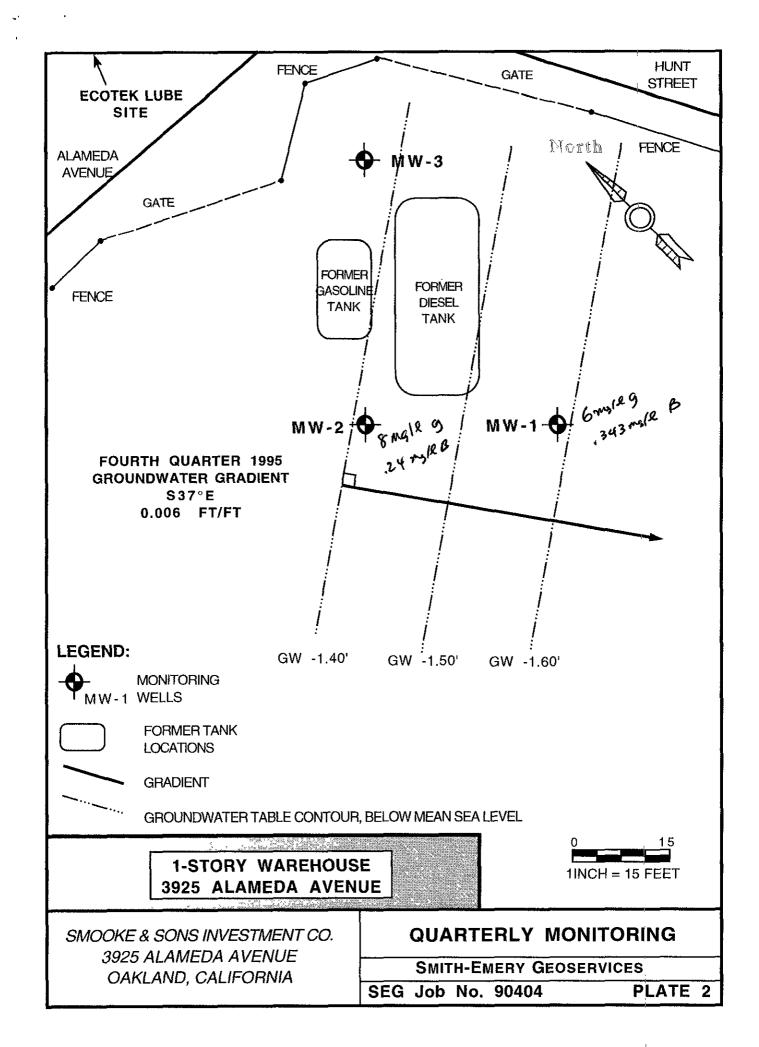
VICINITY MAP

FILE REVIEW
SMOOKE & SONS
3925 ALAMEDA AVENUE
OAKLAND, CALIFORNIA

SMITH-EMERY GEOSERVICES

JOB NO: 90404

PLATE 1



SMITH-EMERY GEOSERVICES

APPENDIX I

WELL PURGE DATA SHEETS

SMITH-EMERY COMPANY

WATER QUALITY FIELD SAMPLING DATA SHEET

VOLUME = $1/4 \Pi D^2 H$ = $\pi r^2 H$

1 cubic foot = 7.48 gallons 1 gallons = 0.134 cubic foot

Project Name: SMOOKE OAKLAND

Project Number: 90404

Samplers: RICK WIDEROOK

Well No.: MWI

(-19.5)

Date Sampled: 12 7 95

Starting Time: 1:15

Ending Time: 3.55

Volume Single Well: 6 GALLOWS

Purge Rate:_

Starting Water Level: -10,32

Purge Volume $\frac{4 \times 6}{6}$ GAL = 24Ending Water Level: $\frac{10.35}{}$

Purge Method: Bailer

				4.04				
AC.	Time	T (°C.)	рН	Conductivity (Siemens)	Turbidity NTU	ORP	Descripti Purged Vol	ume
	1:35	21.5	7.4	1,263 1,240 1,280 1,280			UNCHANT	944, <u>3</u> 44 5000
2	1:45	21.5	7.5	1,240			UNCHANT	ÉD.
8	1:50	21.5	7.5	1,280			unchanze	
4	205	21,5	7.5	1,290			SLIGHTLY CLE	SARBIC
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SMITH-EMERY COMPANY

WATER QUALITY FIELD SAMPLING DATA SHEET

VOLUME = 1/4 Π D^2H = $\pi r^2 H$ Project Name:	1 cubic foot = 7.48 gallons 1 gallons = 0.134 cubic foot Project Number:
Samplers:	
Well No.: MW2 (-19	9.5 Date Sampled: 12/2/9
Starting Time: 225	Ending Time: 416
Volume Single Well: 6.6 CAC	Purge Rate:
Purge Volume: 30 GAL	Starting Water Level: 9.83
Ending Water Level: 9,96	Purge Method: Bailer

=			=	e Mhrs/cn Conductivity	¹ Turbidity		Description/
ar	Time	T (°C.)	pН	(Siemene)	NTU	ORP	Purged Volume
5 [2:30	22.0	7.5	17.40		TAN	COCON-GRAY CLOUD SHOEN + BASOBO
10	240	22	7,5	1290			UNCHAMOOD
	247	22	7.4	1350			l t
20 [250	27	7.5	1370			l (
25	3 <i>0</i> 0	27	2.5	1370			SLIGHTLY CLUARGE
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SMITH-EMERY COMPANY

WATER QUALITY FIELD SAMPLING DATA SHEET

VOLUME = $1/4 \Pi D^2 H$ = $\pi r^2 H$

1 cubic foot = 7.48 gallons 1 gallons = 0.134 cubic foot

Project Name: Smooks Oakumo

Project Number: 90404

Samplers: WIDEBROOK

Well No.: MW > (-19,5)

Date Sampled: (2/7/95

Starting Time: 3:20

_____ Ending Time: 4:32

Volume Single Well:___

5.8 cm

Purge Rate:

Purge Volume:___

15 cm

Starting Water Level: 76

Ending Water Level: 10.68

Purge Method: Bailer

AL	Time	T (°C.)	На	Conductivity (Siemens)	Turbidity NTU	ORP	Description/ Purged Volume
	330	22.0	7.8	1240			BROWN CLOUDS NO SHOEN SC.
0	335	22.0	7.8	1240		l	t í
5	338	27.0	7,8	1240			DEWATERS WE
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SMITH-EMERY GEOSERVICES

APPENDIX II

ANALYTICAL RESULTS

Mobile & In-House Laboratories Certified by State of California Phone: (408) 955-9988 / FAX: (408) 955-9538

Analytical Report

Client:

Attention:

Smith Emery

P.O. Box 880550

Hunter's Point Shipyard Bldg. 114

San Francisco, CA 94188

Rick Widebrook

Date Sampled:

12/7/95 **Date Received:**

12/8/95 12/11/95

Date Analyzed:

Batch: SD - 589 Matrix: Water

Conc. Unit: mg/L (ppm)

Proj. Name: 90404 Smooke Oakland

p. 1 of 2

ND: not detected at indicated detection limits.

B: benzene, T: toluene, E-B: ethylbenzene, X: total xylenes

Sample	8015 M/TPH					
ID	Gasoline	В	T	EB	X	
Detection Limit	1 ppm	0.005 ppm	0,005 ppm	0.005 ppm	0.005 ppm	
MW1-Q4-95	6	0.343	0.032	0.133	0.184	
MW2-Q4-95	8	0.240	0.200	0.108	0.402	
MW3-Q4-95	ND	ND	ND	0.013	0.013	

ANALYTICAL PROGRAM

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MW1	6	ND	ND	ND	0.343	0.032	0.133	0.184
MW2	8	ND	ND	ND	0.240	0.200	0.108	0.402
MW3	ND	ND	ND	ND	ND	ND	0.013	0.013

Note: ND - Not Detected

MW2-A MWI-A Date MW3-A K BTEX gdk 6/30/95 11972,1.8,3.9 1/6 9/2/95 0.001,0,001 5.0 12,000 Hay 196 1) lone "hat sput" 4200 pm 6 + 15 ppm B 2) Aprile grav ow found up to 600 pmel, 8.7,18,420 mg/l BTX. 3) Curaent MTBE .34 mg/l.

Strolph Bosed on my review, Ekotek site is not the same of they got on BIEX. TPH + BIEX is likely from men release from our pite,

Mobile & In-House Laboratories Certified by State of California Phone: (408) 955-9988 / FAX: (408) 955-9538

Analytical Report

Client:

Smith Emery

P.O. Box 880550

Hunter's Point Shipyard Bldg. 114

San Francisco, CA 94188

Attention:

Rick Widebrook

Proj. Name: 90404 Smooke Oakland

Date Sampled:

12/7/95

Date Received: Date Analyzed: 12/8/95 12/12/95

Batch: SD - 589

Matrix: Water

Conc. Unit: mg/L (ppm)

ND: not detected at indicated detection limits.

Sample	7420	
D D	Total Pb	
Detection Limit	1ppm	
MW1-Q4-95	ND	
MW2-Q4-95	ND	
MW3-Q4-95	ND	!

Reviewed and approved by:

perge 75- Date: 12/12

Mobile & In-House Laboratories Certified by State of California Phone: (408) 955-9988 / FAX: (408) 955-9538

Quality Control Status

Client:

Smith Emery

P.O. Box 880550

Hunter's Point Shipyard Bldg. 114

San Francisco, CA 94188

Date Sampled:

Date Received:

Date Analyzed: Batch: SD - 589

Matrix: Water

Conc. Unit: mg/L (ppm)

12/7/95

12/8/95

12/12/95

Attention:

Rick Widebrook

Proj. Name:

90404 Smooke Oakland

	SP1 %	SP2 %			
TESTS	Recovery	Recovery	% Diff, (Control	Status
7420-Total Pb	92	92	0	20	PASS

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ADDRESS:	DRESS:												*					PRESERVED: QC REPORT		
	OJECT MANAGER: PHONE NO: 415 - 330 - 3000 AX NO: 330 3030											(3)						LEVEL:		
SAMPLER	NAME: R	ac Wi	DEBROK_ (Printed)	Re	(Signature)) ido	Floor	k				VIJ.	Secto	2/5	独	A				REMARKS:
AT (Analyt	DJECT NAME: SMOOKE OAKLAND PROJECT NO. 9 0404 P.O. NO. DRESS: DJECT MANAGER: PHONE NO: 415 - 330 - 300 PAX NO: 330 3030 MPLER NAME: RICK WIDSROOK Printed (Signature) (Analytical Turn Around Time) 0 = Same Day; 1 = 24 Hour; 2 = 48 Hour; (Etd. N = NORMAL NTAINER TYPES: B = Brass, G + Glass, P = Plastic V = VOA Vial, O = Other: MPLE DATE TIME SAMPLED SAMPLED SAMPLE DESCRIPTION MATRIX TYPE VALUE OF TATAL TOPES: TOPE TATAL TOPES TO THE TATAL TOPES TO THE TATAL TOPES TOPE TATAL TATAL TOPES TOPE TATAL TATAL TOPES TOPE TATAL												j							
			Glass, P = Plastic, V	VOA Vial, O = 0	Other:							ZW -	7656	Sm	W	TOTAL				
NO.	DATE SAMPLED	TIME SAMPLED	SAMPLE DES	SCRIPTION	WATER	MATI SOIL	RIX SLUDGE C	THER T	AT,	#	AINER TYPE	Š		800	数	70				SAMPLE CONDITION/ COMMENTS:
/	12/7/95	330	MW1-Q4-	1995				1	1	4/	%	\triangle								
2	. 1	345	MW2-04	- 1995				1	V	4/1	火 G									
3	.,	4:00	MW3-Q4	- 1995				0	1	4/	/ G									
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tion 1	(Signature and F	de	RICK	Received By Signatu							Date:		Time					SITION ned to c		YESNO
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PECIAL IN	ISTRUCTION	IS:														Storage	time r	equeste	ed:	days

Mobile & In-House Laboratories Certified by State of California Phone: [408] 955-9988 / FAX: [408] 955-9538

Analytical Report

Client:

Smith Emery

P.O. Box 880550

Hunter's Point Shipyard Bldg. 114

San Francisco, CA 94188

Attention:

Rick Widebrook

Date Sampled:

Date Received:

12/7/95 12/8/95

Date Analyzed:

12/11/95

Batch: SD - 589

Matrix: Water

Conc. Unit: mg/L (ppm)

Proj. Name: 90404 Smooke Oakland

ND: not detected at indicated detection limits.

p. 2 of 2

Sample ID	8015/TPH Diesel	8015/TPH Kerosene	
Detection Limit	0.5 ppm	0.5ppm	
MW1-Q4-95	ND	ND	
MW2-Q4-95	ND	ND	
MW3-Q4-95	ND	ND	

Reviewed and approved by:

_Date: 12/11/95

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Quality Control Status

Client:

Smith Emery

P.O. Box 880550

Hunter's Point Shipyard Bldg. 114

San Francisco, CA 94188

Date Sampled:

Date Received:

Date Analyzed:

Batch: SD - 589

Matrix: Water

Conc. Unit: mg/L (ppm)

12/7/95

12/8/95

12/11/95

Attention:

Rick Widebrook

Proj. Name:

90404 Smooke Oakland

TESTS	SP1 % Recovery	SP2 % Recovery	% Diff.	Control	Status
8015/TPH-Gas	94	90	4	20	PASS
Benzene	90	95	5	20	PASS
Toluene	90	100	11	20	PASS
Ethylbenzene	90	100	11	20	PASS
Xylenes	93	95	2	20	PASS
8015/TPH-Diesel	100	90	11	20	PASS

Reviewed and approved by:

Date: 12/11/95