CAMBRIA

#113

ENVIRONMENTAL PROTECTION

98 JUN -4 PM 1:59

May 29, 1998

Barney Chan
Alameda County Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **First Quarter 1998 Monitoring Report**
Shell Service Station
4411 Foothill Boulevard
Oakland, California
WIC #204-5508-3400
Cambria Project #24-314-198

• D.O & ORP are consistent w/ natural bioremediation occurring. however TPHg still high 25+29 mg/L in MW S1+S3 plus high MTBE (4800) in S2 (new release?)
↳ may need to define MTBE

Dear Mr. Chan:

On behalf of Shell Oil Products Company, Cambria Environmental Technology, Inc. (Cambria) is submitting this monitoring report for the site referenced above in accordance with the requirements specified in California Administrative Code Title 23 Waters, Division 3, Chapter 16, Article 5, Section 2652.d.

First Quarter 1998 Activities

Ground Water Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California measured ground water depths and collected ground water samples from the site wells (Figure 1). In response to a January 14, 1998 Alameda County Department of Environmental Health letter, the samples were analyzed for dissolved oxygen (DO) oxidation-reduction potential (ORP), nitrate, sulfate, ferrous iron, and the highest methyl tert-butyl ether (MTBE) detection by EPA Method 8020 was confirmed by EPA Method 8260, in addition to the existing analytes. The Blaine report, describing these activities and the presenting analytical report for the ground water samples, is included as Attachment A. Cambria calculated ground water elevations and compiled the analytical data (Tables 1 and 2) and prepared a ground water elevation contour map (Figure 1).

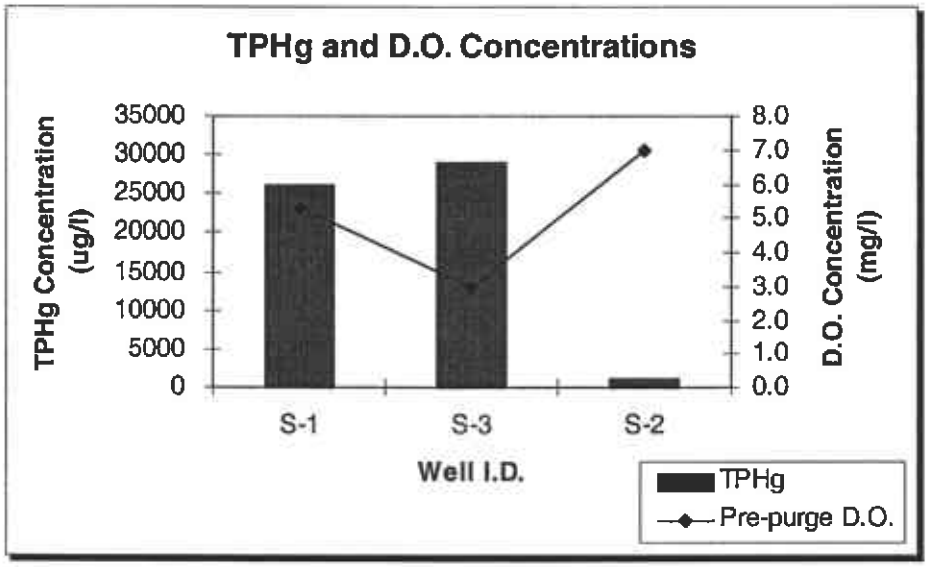
Anticipated Second Quarter 1998 Activities

Ground Water Monitoring: Blaine will measure ground water depths and collect ground water samples from the site wells. Cambria will compile the results and submit a report summarizing activities at the site.

CAMBRIA
ENVIRONMENTAL
TECHNOLOGY, INC.
1144 65TH STREET,
SUITE B
OAKLAND,
CA 94608
PH: (510) 420-0700
FAX: (510) 420-9170

Discussion

As mentioned above, the ground water samples were analyzed for the bioattenuation parameters DO, ORP, nitrate, sulfate, and ferrous iron. These analyses will be performed again during the second quarter 1998 sampling event so that trends can be evaluated. In general, the expected relationships between hydrocarbon and bioparameter concentrations are as follows: active biodegradation is indicated by *inverse* relationships between hydrocarbon concentrations and DO, nitrate, and sulfate concentrations, and *direct* relationships between hydrocarbon concentrations and alkalinity and ferrous iron concentrations. Below is a comparison of total petroleum hydrocarbon as gasoline (TPHg) concentrations and pre-purge DO concentrations detected in the wells arranged from the upgradient well S-1 through the downgradient well S-2.



During aerobic biodegradation, DO levels are reduced as aerobic respiration occurs. DO is the most thermodynamically favored electron acceptor used in aerobic biodegradation of petroleum hydrocarbons. Active aerobic biodegradation of benzene, toluene, ethylbenzene, and xylenes (BTEX) requires at least 1 milligram per liter (mg/L) DO in ground water. DO concentrations can be as high as 8 to 13 mg/L in oxygen-saturated ground water that is free of hydrocarbons. As shown above, the general inverse relationships between DO and hydrocarbon concentrations indicate the occurrence of aerobic degradation, provided that at least 1 to 2 mg/L of DO is present in ground water.

Upon reviewing the second quarter ground water sampling results, we will further evaluate biodegradation at the site.

CAMBRIA

Closing

We appreciate the opportunity to work with you on this project. Please call if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc.

Paul D. Waite
Project Engineer

Diane M. Lundquist, P.E.
Principal Engineer

REGISTERED PROFESSIONAL ENGINEER
DIANE M. LUNDQUIST
NO. C46725
CIVIL
STATE OF CALIFORNIA

Attachment: A - Blaine Ground Water Monitoring Report

cc: A. E. (Alex) Perez, Shell Oil Products Company, PO Box 8080, Martinez, California 94553

G:\OAK4411\QM\1Q98.WPD

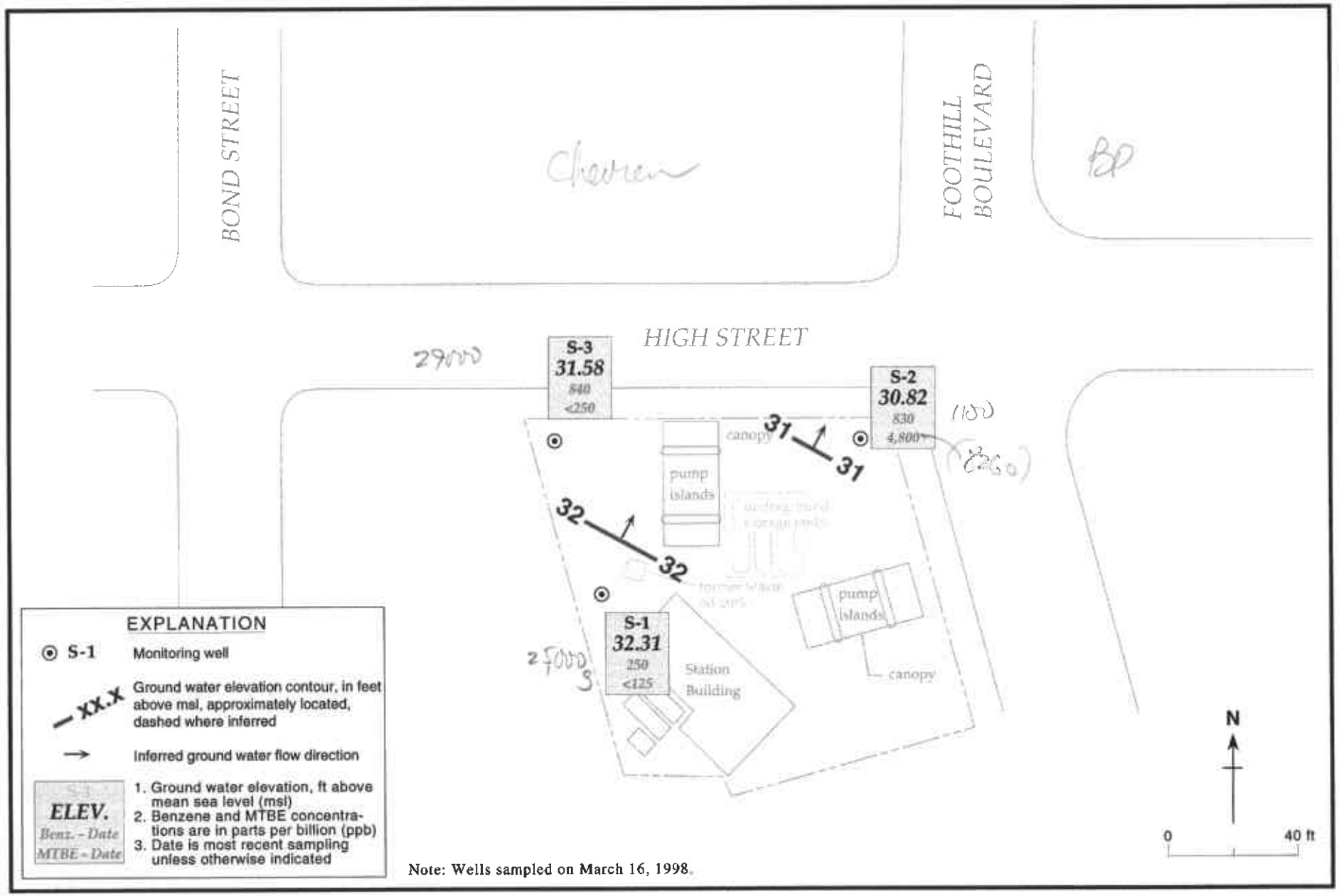


Figure 1. Ground Water Elevation Contours - March 12, 1998 - Shell Service Station - WIC #204-5508-3400, 4411 Foothill Boulevard, Oakland, California

04/30/98

Table 1. Ground Water Elevation and Analytical Data - Shell Service Station WIC #204-5508-3400, 4411 Foothill Boulevard, Oakland, California

Well ID and Elevation (ft-msl)	Date	Depth to Water (feet)	Ground Water Elevation (ft-msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	TPHd	TPHmo	MTBE	Notes
				← (Concentrations in µg/L) →								
S-1	12/18/92	9.06	---	41,000	3,100	1,100	1,200	8,700	---	9,400	---	a
38.31	05/26/93	---	---	39,000	1,300	4,700	1,500	7,800	6,000	370	---	
	05/28/93	12.13	26.18	---	---	---	---	---	---	---	---	
	06/03/93	8.89	29.42	---	---	---	---	---	---	---	---	
	06/08/93	8.80	29.51	---	---	---	---	---	---	---	---	
	09/21/93	10.40	27.91	34,000	480	5,000	3,800	18,000	5,900	ND	---	
	12/14/93	9.66	28.65	25,000	1,100	5,000	2,200	11,000	13,000	ND	---	
	03/17/94	8.20	30.11	57,000	1,300	5,400	2,100	11,000	1,600	2,300	---	
	06/16/94	9.41	28.90	57,000	1,600	6,000	2,000	13,000	3,000	210	---	
	09/22/94	11.13	27.18	39,000	1,300	2,100	1,500	7,100	ND	ND	---	
	12/15/94	7.15	31.16	30,000	1,100	4,700	1,600	10,000	3,100	ND	---	b
	03/30/95	6.09	32.22	30,000	1,400	4,000	1,500	11,000	3,100	ND	---	b, c
	06/20/95	7.30	31.01	28,000	1,100	2,300	1,100	8,300	2,100	NC	---	
	09/20/95	10.02	28.29	40,000	840	3,600	1,300	8,600	2,600	NC	---	
	12/06/95	11.64	26.67	38,000	920	3,200	1,500	9,400	6,400	ND	---	b
	03/21/96	6.87	31.44	48,000	700	4,200	1,100	8,600	---	---	---	
	09/06/96	10.50	27.81	41,000	830	2,600	2,100	12,000	4,100	<1,000	<250	
	12/19/96	8.24	30.07	40,000	540	3,100	1,900	9,800	2,500	<500	920	
	03/17/97	7.26	31.05	42,000	610	2,700	1,700	11,000	4,700	<1,000	3,500	
	06/11/97	10.69	27.62	28,000	540	960	1,300	5,300	4,000	<1,000	220	
	06/11/97	10.69	27.62	30,000	580	1,000	1,400	5,400	3,900	<1,000	<125	duplicate
	09/17/97	10.26	28.05	27,000	310	1,200	1,900	9,000	4,400	<1,000	170	
	09/17/97	10.26	28.05	27,000	270	1,200	1,900	9,000	4,400	<1,000	170	duplicate
	12/11/97	6.96	31.35	21,000	350	820	1,500	6,500	3,400	<1,000	<125	
	03/16/98	**6.00**	**32.31**	**25,000**	**250**	**820**	**670**	**5,000**	**2,500**	**510**	**<125**	
	03/16/98	**6.00**	**32.31**	**26,000**	**250**	**840**	**720**	**5,100**	**---**	**---**	**<125**	**duplicate**
S-2	05/28/93	9.51	29.28	---	---	---	---	---	---	---	---	
38.79	06/03/93	9.51	29.28	---	---	---	---	---	---	---	---	
	06/08/93	9.57	29.22	---	---	---	---	---	---	---	---	

Table 1. Ground Water Elevation and Analytical Data - Shell Service Station WIC #204-5508-3400, 4411 Foothill Boulevard, Oakland, California

Well ID and Elevation (ft-msl)	Date	Depth to Water (feet)	Ground Water Elevation (ft-msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	TPHd	TPHmo	MTBE	Notes
				← (Concentrations in µg/L) →								
	06/29/93	---	---	1,300	290	35	38	130	---	---	---	
	09/21/93	10.54	28.25	3,300	870	24	190	120	---	---	---	
	12/14/93	9.76	29.03	1,300	400	16	36	27	---	---	---	
	03/17/94	9.92	28.87	4,500	610	27	92	110	---	---	---	
	03/17/94	9.92	28.87	4,000	610	26	93	120	---	---	---	duplicate
	06/16/94	10.11	28.68	2,800	690	45	97	140	---	---	---	
	09/22/94	10.51	28.28	4,000	630	94	64	230	---	---	---	
	12/15/94	9.12	29.67	1,600	450	300	67	130	---	---	---	
	03/30/95	7.86	30.93	8,200	2,800	190	240	700	---	---	---	c
	06/20/95	9.51	29.28	9,600	2,600	160	170	500	---	---	---	
	09/20/95	10.06	28.73	4,200	920	45	98	140	---	NC	---	
	12/06/95	10.52	28.27	<5,000	790	67	64	130	---	---	---	
	03/21/96	8.60	30.19	3,700	850	45	96	170	---	---	---	
	09/06/96	10.50	28.29	2,400	500	33	39	84	---	---	490	
	12/19/96	9.40	29.39	1,200	330	15	24	31	---	---	430	
	03/17/97	9.82	28.97	4,100	780	42	110	120	---	---	2,200	
	06/11/97	10.18	28.61	760	120	<5.0	7.0	7.6	---	---	900	
	09/17/97	9.90	28.89	1,500	230	8.6	40	27	---	---	480	
	12/11/97	8.27	30.52	1,300	240	15	33	57	---	---	280	
	03/16/98	**7.97**	**30.82**	**1,100**	**830**	**48**	**<10**	**<10**	**---**	**---**	**4700(4,800)**	
S-3	05/28/93	8.45	28.88	---	---	---	---	---	---	---	---	
37.33	06/03/93	8.36	28.97	---	---	---	---	---	---	---	---	
	06/08/93	8.41	28.92	---	---	---	---	---	---	---	---	
	06/29/93	---	---	29,000	1,500	1,800	950	6,200	---	---	---	
	09/21/93	10.08	27.25	15,000	900	2,200	2,600	11,000	---	---	---	
	12/94/93	8.80	28.53	20,000	1,100	2,400	1,800	8,500	---	---	---	
	03/17/94	8.34	28.99	14,000	580	190	750	1,700	---	---	---	
	06/16/94	9.12	28.21	20,000	700	690	1,400	4,100	---	---	---	
	06/16/94	---	---	19,000	680	560	1,300	3,700	---	---	---	duplicate

Table 1. Ground Water Elevation and Analytical Data - Shell Service Station WIC #204-5508-3400, 4411 Foothill Boulevard, Oakland, California

Well ID and Elevation (ft-msl)	Date	Depth to Water (feet)	Ground Water Elevation (ft-msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	TPHd	TPHmo	MTBE	Notes
				← (Concentrations in µg/L) →								
	09/22/94	10.27	27.06	24,000	630	1,100	1,400	5,700	---	---	---	
	09/22/94	---	---	25,000	720	1,100	1,500	6,100	---	---	---	duplicate
	12/15/94	7.81	29.52	18,000	520	800	1,100	4,200	---	---	---	
	12/15/94	---	---	23,000	1,000	1,900	2,000	8,600	---	---	---	duplicate
	03/30/95	7.06	30.27	8,800	360	730	700	3,700	---	---	---	c
	03/30/95	---	---	7,600	330	570	600	2,600	---	---	---	duplicate
	06/20/95	8.15	29.18	9,600	510	170	960	1,700	---	---	---	
	06/20/95	---	---	9,800	500	170	950	1,700	---	---	---	duplicate
	09/20/95	9.32	28.01	21,000	400	560	1,300	4,600	---	---	---	
	12/06/95	10.53	26.80	24,000	630	1,400	1,400	6,000	---	---	---	
	12/06/95	---	---	22,000	630	1,200	1,400	5,500	---	---	---	duplicate
	03/21/96	7.32	30.01	9,100	290	110	490	1,600	---	---	---	
	03/21/96	---	---	11,000	310	250	540	2,100	---	---	---	duplicate
	09/06/96	10.10	27.23	15,000	440	300	1,100	3,000	---	---	500	
	09/06/96	---	---	11,000	490	170	820	1,500	---	---	700	duplicate
	12/19/96	8.36	28.97	12,000	600	380	850	2,500	---	---	380	
	12/19/96	8.36	28.97	12,000	590	380	830	2,500	---	---	540	duplicate
	03/17/97	8.57	28.76	12,000	520	140	740	1,400	---	---	320	
	03/17/97	8.57	28.76	9,600	500	100	680	1,100	---	---	<250	duplicate
	06/11/97	9.26	28.07	9,600	510	94	740	1,100	---	---	410	
	09/17/97	9.62	27.71	21,000	140	560	1,800	7,200	---	---	130	
	12/11/97	7.34	29.99	24,000	530	970	1,600	6,900	---	---	950	
	12/11/97	7.34	29.99	29,000	520	1,000	1,600	7,300	---	---	970	duplicate
	03/16/98	**5.75**	**31.58**	**29,000**	**840**	**810**	**1,700**	**6,000**	**---**	**---**	**<250**	

Table 1. Ground Water Elevation and Analytical Data - Shell Service Station WIC #204-5508-3400, 4411 Foothill Boulevard, Oakland, California

Well ID and Elevation (ft-msl)	Date	Depth to Water (feet)	Ground Water Elevation (ft-msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	TPHd	TPHmo	MTBE	Notes
				← (Concentrations in µg/L) →								

Abbreviations:

ft-msl = Feet above mean sea level
µg/L = Micrograms per liter
TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015
MTBE = Methyl tert-butyl ether by EPA Method 8020. Result in parentheses indicates MTBE by EPA Method 8260
TPHd = Total petroleum hydrocarbons as diesel by modified EPA Method 8015
TPHmo = Total petroleum hydrocarbons as motor oil by modified EPA Method 8015
ND = Not detected
NC = Not calculated; TPHmo included with TPHd analysis

Notes:

a = Phenolic and naphthalene compounds detected in well S-1 by EPA Method 8270
b = Laboratory noted that concentration appears to be a lighter hydrocarbon than diesel
c = National Environmental Testing, Inc. (NET), analyzed within hold time but further dilutions were required and analyzed out of hold time. NET suggests that these should be considered minimum concentrations

<n = Below detection limits of n µg/L
--- = Not measured and/or analyzed
Benzene, toluene, ethylbenzene, and total xylenes by EPA Method 8020

Table 2. Ground Water Analytical Data - Bioattenuation Parameters - Shell Service Station WIC# 204-5508-3400, 4411 Foothill Boulevard, Oakland, California

Well ID	Date	Depth to Water (feet)	Ferrous Iron	Nitrate as Nitrate	Sulfate	DO	ORP (millivolts)	Notes
			← (Concentrations in mg/L) →					
S-1	03/16/98	6.00	1.9	<1.0	<1.0	5.3 / 3.7	158 / 155	
S-2	03/16/98	7.97	1.7	<1.0	17	7.0 / 4.3	147 / 149	
S-3	03/16/98	5.75	3.8	<1.0	12	3.0 / 3.4	153 / 142	

Abbreviations and Notes:

mg/L = Milligrams per liter
<n = Below detection limit of n mg/L
Ferrous iron by modified EPA Method 200.7
Nitrate as nitrate and sulfate by EPA Method 300.0
DO = Dissolved oxygen (pre-purge / post-purge)
ORP = Oxidation reduction potential (pre-purge / post-purge)

ATTACHMENT A

Blaine Ground Water Monitoring Report

BLAINE
TECH SERVICES INC

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112
(408) 573-7771 FAX
(408) 573-0555 PHONE

April 21, 1998

Shell Oil Company
P.O. Box 8080
Martinez, CA 94553

Attn: Alex Perez

Shell WIC #204-5508-3400
4411 Foothill Blvd.
Oakland, California

1st Quarter 1998

Groundwater Monitoring Report 980312-J-2

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. Copies of our Sampling Report along with the laboratory's Certified Analytical Report are forwarded to the consultant overseeing work at this site. Submission of the assembled documents to interested regulatory agencies will be made by the designated consultant.

Groundwater monitoring at this site was performed in accordance with Standard Operating Procedures provided to the interested regulatory agencies. If you have any questions about the work performed at this site please call me at (408) 573-0555 ext. 201.

Yours truly,

Francis Thie

attachments: Table of Well Gauging Data
Chain of Custody
Field Data Sheets
Certified Analytical Report

cc: Cambria Environmental Technology, Inc.
1144 65th Street, Suite C
Oakland, CA 94608
Attn: Maureen Feinemen

(Any professional evaluations or recommendations will be made by the consultant under separate cover.)

TABLE OF WELL GAUGING DATA

WELL I.D.	DATA COLLECTION DATE	MEASUREMENT REFERENCED TO	QUALITATIVE OBSERVATIONS (sheen)	DEPTH TO FIRST IMMISCIBLES LIQUID (FPZ) (feet)	THICKNESS OF IMMISCIBLES LIQUID ZONE (feet)	VOLUME OF IMMISCIBLES REMOVED (ml)	DEPTH TO WATER (feet)	DEPTH TO WELL BOTTOM (feet)
S-1*	03/12/98	TOB	--	--	--	--	6.00	24.39
S-2	03/12/98	TOB	--	--	--	--	7.97	22.01
S-3	03/12/98	TOB	--	--	--	--	5.75	20.00

* Sample DUP was a duplicate sample taken from well S-1.

SHELL OIL PRODUCTS COMPANY *CHAIN OF CUSTODY RECORD*

WIC OR FACILITY ID: 204-5508-3400

Date: 03/16/98

Results to: (S) Consult. ( ) Shell

Page 01 of ... 01

Site Address:	4411 Foothill Blvd
Consultant/Contact:	BTS
Address:	1680 Rogers, SJ, CA
Phone:	408-573-0555
Shell Engineer:	A. Prasad

Lab: SEQR-CA

TURN AROUND TIME *Select one only*
( ) 24 hrs. ( ) 48 hrs. (@) 15 days (Normal) ( ) Other

CLASS TYPE/DETAIL TYPE *Select one only*
( ) Site Invest (4441) ( ) Wtr Rem/Sys (4453)
( ) Soil Clas/Disp (4442) (@) G.W. Monitor (4461)
( ) Wtr Clas/Disp (4443) ( ) Other
( ) Soil/Air Rem/Sys (4452)

SAMPLE MATRIX *Select one only*
(@) Water ( ) NAPL ( ) Sludge ( ) Sediment
( ) Soil ( ) Vapor ( ) Bedrock ( ) Other

Waste Protocol Number:

Start Time (military): 09:44

Sampled by: S. Smith

UST Agency:

Analysis Required

Field Sample ID	Sample Time (military)	Composite?	Acid pres.	Cnt.Sz.(40ml)	Cnt.Sz.-Other	Total No. Containers	TPH-P/MBTEX(8015/8021)	TPH-P/BTEX (8015/8021)	MBTEX (8021)	BTEX (8021)	TPH-P (8015m)	TPH-E (8015m) Diesel	TPH-xx (8015m) MO	TRPH (418.1)	MBTEX (8260)	VOCs (8260) (specify)	SVOCs (8270) (specify)	Lead (specify)	Test for Disposal	Other (specify)
Broke 1 Diesel Bottle in Transport																				
S-1	11:00		*	*	*	06	*													
S-2	09:44		*	*	*	06	*													
S-3	10:30		*	*	*	06	*													
EB	09:50		*	*		03	*					*								
DUP	—:—		*	*		03	*													

65 11 AM '98

Comments: TEST FOR NITRATE, SULFATE, FERROUS IRON CONFIRM MTBE BY 8260

LAB USE ONLY

Lab Tracking No.: 9803D83

Sample Condition/Comments

01
02
03
04
05

Cooler Temperature: °C

Material Description

Relinquished By (signature)	Printed Name	Date	Time	Received By (signature)	Printed Name	Date	Time
	S. Smith	3/17	9:30		Nick Castrop	3/17	7:25
	Nick Castrop	3/17/98					
						3/17/98	1653

62143

FORM BY IMTRAN

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN OF CUSTODY WITH INVOICE AND RESULTS

SHELL CHAIN OF CUSTODY REVISED 12/97

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100
1455 McDowell Blvd. North, Ste. D, Petaluma, CA 94954, (707) 792-1865, FAX (707) 792-0342

Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Fran Thie

Project: Shell 4411 Foothill Blvd

Enclosed are the results from samples received at Sequoia Analytical on March 17, 1998. The requested analyses are listed below:

SAMPLE #	SAMPLE DESCRIPTION	DATE COLLECTED	TEST METHOD
9803D83 -01	LIQUID, S-1	03/16/98	TPHD_W Extractable TPH
9803D83 -01	LIQUID, S-1	03/16/98	TPHMOW Fuel Fingerprint/Mo
9803D83 -01	LIQUID, S-1	03/16/98	Ferrous Iron
9803D83 -01	LIQUID, S-1	03/16/98	Nitrate as Nitrate
9803D83 -01	LIQUID, S-1	03/16/98	Sulfate
9803D83 -01	LIQUID, S-1	03/16/98	Purgeable TPH/BTEX/MTBE
9803D83 -02	LIQUID, S-2	03/16/98	Ferrous Iron
9803D83 -02	LIQUID, S-2	03/16/98	Nitrate as Nitrate
9803D83 -02	LIQUID, S-2	03/16/98	Sulfate
9803D83 -02	LIQUID, S-2	03/16/98	Purgeable TPH/BTEX/MTBE
9803D83 -02	LIQUID, S-2	03/16/98	MTBE by 8260
9803D83 -03	LIQUID, S-3	03/16/98	Ferrous Iron
9803D83 -03	LIQUID, S-3	03/16/98	Nitrate as Nitrate
9803D83 -03	LIQUID, S-3	03/16/98	Sulfate

SEQUOIA ANALYTICAL

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (510) 988-9600, FAX (510) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100
1455 McDowell Blvd. North, Ste. D, Petaluma, CA 94954, (707) 792-1865, FAX (707) 792-0342

SAMPLE #	SAMPLE DESCRIPTION	DATE COLLECTED	TEST METHOD
9803D83 -03	LIQUID, S-3	03/16/98	Purgeable TPH/BTEX/MTBE
9803D83 -04	LIQUID, EB	03/16/98	TPHD_W Extractable TPH
9803D83 -04	LIQUID, EB	03/16/98	Purgeable TPH/BTEX/MTBE
9803D83 -05	LIQUID, DUP	03/16/98	Purgeable TPH/BTEX/MTBE

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Shell 4411 Foothill Blvd

Lab Proj. ID: 9803D83

Sampled: 03/16/98
Received: 03/17/98
Analyzed: see below

Reported: 04/09/98

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9803D83-01				
Sample Desc : **LIQUID,S-1**				
Ferrous Iron	**mg/L**	**03/25/98**	**0.010**	**1.9**
Nitrate as Nitrate	mg/L	03/23/98	1.0	N.D.
Sulfate	mg/L	04/04/98	1.0	N.D.
Lab No: 9803D83-02				
Sample Desc : **LIQUID,S-2**				
Ferrous Iron	**mg/L**	**03/25/98**	**0.010**	**1.7**
Nitrate as Nitrate	mg/L	03/23/98	1.0	N.D.
Sulfate	**mg/L**	**04/08/98**	**1.0**	**17**
Lab No: 9803D83-03				
Sample Desc : **LIQUID,S-3**				
Ferrous Iron	**mg/L**	**03/25/98**	**0.010**	**3.8**
Nitrate as Nitrate	mg/L	03/23/98	1.0	N.D.
Sulfate	**mg/L**	**04/04/98**	**1.0**	**12**

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services	Client Proj. ID: Shell 4411 Foothill Blvd	Sampled: 03/16/98
1680 Rogers Avenue	Sample Descript: S-1	Received: 03/17/98
San Jose, CA 95112	Matrix: LIQUID	Extracted: 03/23/98
	Analysis Method: EPA 8015 Mod	Analyzed: 03/26/98
Attention: Fran Thie	Lab Number: 9803D83-01	Reported: 04/09/98

QC Batch Number: GC0323980HBPEXZ
Instrument ID: GCHP4A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	2500
Chromatogram Pattern:		C9-C24

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	105

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

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Blaine Tech Services	Client Proj. ID: Shell 4411 Foothill Blvd	Sampled: 03/16/98
1680 Rogers Avenue	Sample Descript: S-1	Received: 03/17/98
San Jose, CA 95112	Matrix: LIQUID	Extracted: 03/23/98
	Analysis Method: EPA 8015 Mod	Analyzed: 03/26/98
Attention: Fran Thie	Lab Number: 9803D83-01	Reported: 04/09/98

QC Batch Number: GC0323980HBPEXZ
Instrument ID: GCHP4A

Fuel Fingerprint : Motor Oil

Analyte	Detection Limit ug/L	Sample Results ug/L
Extractable HC as Motor Oil	**500**	**510**
Chromatogram Pattern:		**C16-C36**

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	105

Analytes reported as N.D. were not present above the stated limit of detection.

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Blaine Tech Services	Client Proj. ID: Shell 4411 Foothill Blvd	Sampled: 03/16/98
1680 Rogers Avenue	Sample Descript: S-1	Received: 03/17/98
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/27/97
Attention: Fran Thie	Lab Number: 9803D83-01	Reported: 04/09/98

QC Batch Number: GC032798BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**2500**	**25000**
Methyl t-Butyl Ether	125	N.D.
Benzene	**25**	**250**
Toluene	**25**	**820**
Ethyl Benzene	**25**	**670**
Xylenes (Total)	**25**	**5000**
Chromatogram Pattern:		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	96

Analytes reported as N.D. were not present above the stated limit of detection.

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Project Manager

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Blaine Tech Services	Client Proj. ID: Shell 4411 Foothill Blvd	Sampled: 03/16/98
1680 Rogers Avenue	Sample Descript: S-2	Received: 03/17/98
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/26/98
Attention: Fran Thie	Lab Number: 9803D83-02	Reported: 04/09/98

QC Batch Number: GC032698BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**1000**	**1100**
Methyl t-Butyl Ether	**50**	**4700**
Benzene	**10**	**830**
Toluene	**10**	**48**
Ethyl Benzene	10	N.D.
Xylenes (Total)	10	N.D.
Chromatogram Pattern:		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	95

Analytes reported as N.D. were not present above the stated limit of detection.

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Peggy Penner
Project Manager

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Blaine Tech Services	Client Proj. ID: Shell 4411 Foothill Blvd	Sampled: 03/16/98
1680 Rogers Avenue	Sample Descript: S-2	Received: 03/17/98
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: EPA 8260	Analyzed: 04/02/98
Attention: Fran Thie	Lab Number: 9803D83-02	Reported: 04/09/98

QC Batch Number: MS040298MTBEH6A
Instrument ID: H6

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	100	4800

Surrogates	Control Limits %		% Recovery
1,2-Dichloroethane-d4	76	114	90

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

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Blaine Tech Services	Client Proj. ID: Shell 4411 Foothill Blvd	Sampled: 03/16/98
1680 Rogers Avenue	Sample Descript: S-3	Received: 03/17/98
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/27/97
Attention: Fran Thie	Lab Number: 9803D83-03	Reported: 04/09/98

QC Batch Number: GC032798BTEX17A
Instrument ID: GCHP-17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**5000**	**29000**
Methyl t-Butyl Ether	250	N.D.
Benzene	**50**	**840**
Toluene	**50**	**810**
Ethyl Benzene	**50**	**1700**
Xylenes (Total)	**50**	**6000**
Chromatogram Pattern:		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	98

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services	Client Proj. ID: Shell 4411 Foothill Blvd	Sampled: 03/16/98
1680 Rogers Avenue	Sample Descript: EB	Received: 03/17/98
San Jose, CA 95112	Matrix: LIQUID	Extracted: 03/23/98
	Analysis Method: EPA 8015 Mod	Analyzed: 03/26/98
Attention: Fran Thie	Lab Number: 9803D83-04	Reported: 04/09/98

QC Batch Number: GC0323980HBPEXZ
Instrument ID: GCHP4A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	78

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Perrner
Project Manager

Sequoia Analytical

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Blaine Tech Services	Client Proj. ID: Shell 4411 Foothill Blvd	Sampled: 03/16/98
1680 Rogers Avenue	Sample Descript: EB	Received: 03/17/98
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/26/98
Attention: Fran Thie	Lab Number: 9803D83-04	Reported: 04/09/98

QC Batch Number: GC032698BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	79

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services	Client Proj. ID: Shell 4411 Foothill Blvd	Sampled: 03/16/98
1680 Rogers Avenue	Sample Descript: DUP	Received: 03/17/98
San Jose. CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 03/27/97
Attention: Fran Thie	Lab Number: 9803D83-05	Reported: 04/09/98

QC Batch Number: GC032798BTEX17A
Instrument ID: GCHP-17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**2500**	**26000**
Methyl t-Butyl Ether	125	N.D.
Benzene	**25**	**250**
Toluene	**25**	**840**
Ethyl Benzene	**25**	**720**
Xylenes (Total)	**25**	**5100**
Chromatogram Pattern:		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	95

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

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Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Shell 4411 Foothill Blvd.
Matrix: Liquid
Work Order #: 9803D83 -01-03

Reported: Apr 16, 1998

QUALITY CONTROL DATA REPORT

Analyte:	Beryllium	Cadmium	Chromium	Nickel
QC Batch#:	ME0324986010MDB	ME0324986010MDB	ME0324986010MDB	ME0324986010MDB
Analy. Method:	EPA 6010	EPA 6010	EPA 6010	EPA 6010
Prep. Method:	EPA 3010	EPA 3010	EPA 3010	EPA 3010
Analyst:	C. Medefesser	C. Medefesser	C. Medefesser	C. Medefesser
MS/MSD #:	9803E5201	9803E5201	9803E5201	9803E5201
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	3/24/98	3/24/98	3/24/98	3/24/98
Analyzed Date:	3/25/98	3/25/98	3/25/98	3/25/98
Instrument I.D.#:	MTJA5	MTJA5	MTJA5	MTJA5
Conc. Spiked:	0.10 mg/L	0.10 mg/L	0.10 mg/L	0.10 mg/L
Result:	0.11	0.11	0.11	0.12
MS % Recovery:	110	110	110	120
Dup. Result:	0.099	0.099	0.10	0.11
MSD % Recov.:	99	99	100	110
RPD:	11	11	9.5	8.7
RPD Limit:	0-20	0-20	0-20	0-20
LCS #:	BLK032498	BLK032498	BLK032498	BLK032498
Prepared Date:	3/24/98	3/24/98	3/24/98	3/24/98
Analyzed Date:	3/24/98	3/24/98	3/24/98	3/24/98
Instrument I.D.#:	MTJA5	MTJA5	MTJA5	MTJA5
Conc. Spiked:	0.10 mg/L	0.10 mg/L	0.10 mg/L	0.10 mg/L
LCS Result:	0.10	0.10	0.10	0.11
LCS % Recov.:	100	100	100	110
MS/MSD Control Limits	80-120	80-120	80-120	80-120
LCS Control Limits	80-120	80-120	80-120	80-120

SEQUOIA ANALYTICAL

Reggy Penner
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

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Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Shell 4411 Foothill Blvd.
Matrix: Liquid
Work Order #: 9803D83-01-03

Reported: Apr 16, 1998

QUALITY CONTROL DATA REPORT

Analyte:	Nitrate
QC Batch#:	IN0324983000ACA
Analy. Method:	EPA 300.0
Prep. Method:	N.A.
Analyst:	P. Sandrock
MS/MSD #:	9803C0401
Sample Conc.:	54
Prepared Date:	3/24/98
Analyzed Date:	3/24/98
Instrument I.D.#:	INIC1
Conc. Spiked:	100 mg/L
Result:	98
MS % Recovery:	98
Dup. Result:	97
MSD % Recov.:	97
RPD:	1.0
RPD Limit:	0-20

LCS #:	LCS032498
Prepared Date:	3/24/98
Analyzed Date:	3/24/98
Instrument I.D.#:	INIC1
Conc. Spiked:	10 mg/L
LCS Result:	9.4
LCS % Recov.:	94

MS/MSD	75-125
LCS	80-120
Control Limits	

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

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Blaine Tech Services, Inc.	Client Project ID:	Shell 4411 Foothill Blvd.	
1680 Rogers Ave.	Matrix:	Liquid	
San Jose, CA 95112			
Attention: Fran Thle	Work Order #:	9803D83-01, 03, 05	Reported: Apr 16, 1998

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC032798BTEX17A	GC032798BTEX17A	GC032798BTEX17A	GC032798BTEX17A	GC032798BTEX17A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	C. DeMartini	C. DeMartini	C. DeMartini	C. DeMartini	C. DeMartini
MS/MSD #:	9803C1002	9803C1002	9803C1002	9803C1002	9803C1002
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	3/27/98	3/27/98	3/27/98	3/27/98	3/27/98
Analyzed Date:	3/27/98	3/27/98	3/27/98	3/27/98	3/27/98
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
Result:	11	11	11	37	56
MS % Recovery:	113	111	110	123	93
Dup. Result:	11	10	10	33	51
MSD % Recov.:	112	100	100	110	85
RPD:	0.0	9.5	9.5	11	9.3
RPD Limit:	0-25	0-25	0-25	0-25	0-25
LCS #:	BLK032798	BLK032798	BLK032798	BLK032798	BLK032798
Prepared Date:	3/27/98	3/27/98	3/27/98	3/27/98	3/27/98
Analyzed Date:	3/27/98	3/27/98	3/27/98	3/27/98	3/27/98
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
LCS Result:	11	10	11	31	50
LCS % Recov.:	110	100	110	103	83
MS/MSD Control Limits	60-140	60-140	60-140	60-140	60-140
LCS Control Limits	70-130	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL

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Project Manager

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Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Shell 4411 Foothill Blvd.
Matrix: Liquid
Work Order #: 9803D83-02

Reported: Apr 16, 1998

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC032698BTEX17A	GC032698BTEX17A	GC032698BTEX17A	GC032698BTEX17A	GC032698BTEX17A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	C. DeMartini	C. DeMartini	C. DeMartini	C. DeMartini	C. DeMartini
MS/MSD #:	9803C4406	9803C4406	9803C4406	9803C4406	9803C4406
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	3/26/98	3/26/98	3/26/98	3/26/98	3/26/98
Analyzed Date:	3/26/98	3/26/98	3/26/98	3/26/98	3/26/98
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
Result:	11	11	10	33	51
MS % Recovery:	110	110	100	110	85
Dup. Result:	12	11	10	33	51
MSD % Recov.:	120	110	100	110	85
RPD:	8.7	0.0	0.0	0.0	0.0
RPD Limit:	0-25	0-25	0-25	0-25	0-25
LCS #:	BLK032698	BLK032698	BLK032698	BLK032698	BLK032698
Prepared Date:	3/26/98	3/26/98	3/26/98	3/26/98	3/26/98
Analyzed Date:	3/26/98	3/26/98	3/26/98	3/26/98	3/26/98
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
LCS Result:	11	10	10	31	51
LCS % Recov.:	110	100	100	103	85
MS/MSD Control Limits	60-140	60-140	60-140	60-140	60-140
LCS Control Limits	70-130	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

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** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Shell 4411 Foothill Blvd.
Matrix: Liquid
Work Order #: 9803D83-04

Reported: Apr 16, 1998

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC032698BTEX02A	GC032698BTEX02A	GC032698BTEX02A	GC032698BTEX02A	GC032698BTEX02A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	C. DeMartini	C. DeMartini	C. DeMartini	C. DeMartini	C. DeMartini
MS/MSD #:	9803C4406	9803C4406	9803C4406	9803C4406	9803C4406
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	3/26/98	3/26/98	3/26/98	3/26/98	3/26/98
Analyzed Date:	3/26/98	3/26/98	3/26/98	3/26/98	3/26/98
Instrument I.D.#:	GCHP2	GCHP2	GCHP2	GCHP2	GCHP2
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
Result:	8.1	9.3	11	33	61
MS % Recovery:	81	93	110	110	102
Dup. Result:	8.2	9.3	11	33	61
MSD % Recov.:	82	93	110	110	102
RPD:	1.2	0.0	0.0	0.0	0.0
RPD Limit:	0-25	0-25	0-25	0-25	0-25
LCS #:	BLK032698	BLK032698	BLK032698	BLK032698	BLK032698
Prepared Date:	3/26/98	3/26/98	3/26/98	3/26/98	3/26/98
Analyzed Date:	3/26/98	3/26/98	3/26/98	3/26/98	3/26/98
Instrument I.D.#:	GCHP2	GCHP2	GCHP2	GCHP2	GCHP2
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
LCS Result:	8.1	9.2	11	33	61
LCS % Recov.:	81	92	110	110	102
MS/MSD Control Limits	60-140	60-140	60-140	60-140	60-140
LCS Control Limits	70-130	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

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Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Shell 4411 Foothill Blvd.
Matrix: Liquid
Work Order #: 9803D83-01, 04

Reported: Apr 16, 1998

QUALITY CONTROL DATA REPORT

Analyte:	Diesel
QC Batch#:	GC0323980HBPEXZ
Analy. Method:	EPA 8015M
Prep. Method:	EPA 3520
Analyst:	A. Porter
MS/MSD #:	9803A6105
Sample Conc.:	140
Prepared Date:	3/23/98
Analyzed Date:	3/25/98
Instrument I.D.#:	GCHP4
Conc. Spiked:	1000 µg/L
Result:	770
MS % Recovery:	63
Dup. Result:	740
MSD % Recov.:	60
RPD:	4.0
RPD Limit:	0-50

LCS #:	BLK032398
Prepared Date:	3/23/98
Analyzed Date:	3/25/98
Instrument I.D.#:	GCHP4
Conc. Spiked:	1000 µg/L
LCS Result:	630
LCS % Recov.:	63

MS/MSD	50-150
LCS	60-140
Control Limits	

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Blaine Tech Services, Inc.	Client Project ID:	Shell 4411 Foothill Blvd.	
1680 Rogers Ave.	Matrix:	Liquid	
San Jose, CA 95112			
Attention: Fran Thie	Work Order #:	9803D83-02	Reported: Apr 16, 1998

QUALITY CONTROL DATA REPORT

Analyte:	MTBE
QC Batch#:	MS040298MTBEH6A
Analy. Method:	EPA 8260
Prep. Method:	N.A.
Analyst:	M. Williams
MS/MSD #:	980401604
Sample Conc.:	2.3
Prepared Date:	4/2/98
Analyzed Date:	4/2/98
Instrument I.D.#:	H6
Conc. Spiked:	50 µg/L
Result:	55
MS % Recovery:	105
Dup. Result:	53
MSD % Recov.:	101
RPD:	3.7
RPD Limit:	0-25

LCS #:	LCS040298
Prepared Date:	4/2/98
Analyzed Date:	4/2/98
Instrument I.D.#:	H6
Conc. Spiked:	50 µg/L
LCS Result:	52
LCS % Recov.:	104

MS/MSD	60-140
LCS	70-130
Control Limits	

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Fran Thle

Client Proj. ID: Shell 4411 Foothill Blvd

Lab Proj. ID: 9803D83

Received: 03/17/98

Reported: 04/09/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of_____ pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

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Peggy Penner
Project Manager