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Alameda County
Environmental Health

Ms. Barbara Jakub Hazardous Materials Specialist Alameda County Environmental Health Environmental Cleanup Oversight 1131 Harbor Bay Parkway Alameda, California 94502

RE: Case No. RO-0000413 Grimit Auto Repair & Service 1970 Seminary Avenue, Oakland, California

Dear Ms. Jakub:

Enclosed please find one copy (by electronic submission) of the following Supplemental Subsurface Investigation Work Plan prepared by Hoexter Consulting, Inc. for the above-referenced site. The plan is dated May 20, 2009.

I declare, under penalty of perjury, that the information and/or recommendations contained in the referenced documents or reports is true and correct to the best of my knowledge.

Please feel free to contact Mr. David Hoexter or myself directly if you have any questions.

Sincerely,

Angel LaMarca (on behalf of the Grimit Family Trust)

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Anaheim Hills, California 92807

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Copy: Hoexter Consulting, Inc. (David F. Hoexter)

SUPPLEMENTAL SUBSURFACE INVESTIGATION WORK PLAN

FOR RO 413 / STID 553 - GRIMIT AUTO AND REPAIR 1970 SEMINARY AVENUE OAKLAND, CALIFORNIA

E-10-1G-772G

May 20, 2009

Prepared by

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May 20, 2009

E-10-1G-772G

HCWorkPlans:1970SeminarySCM/WP3-09

Ms Angel La Marca 945 S. Lehigh St. Anaheim Hills, California 92807

RE: SUPPLEMENTAL SUBSURAFCE INVESTIGATION WORK PLAN,

RO 413 / STID 553 - GRIMIT AUTO AND REPAIR

1970 SEMINARY AVENUE OAKLAND, CALIFORNIA

Dear Ms La Marca:

Enclosed is our Supplemental Subsurface Investigation Work Plan for the property located at 1970 Seminary Avenue, Oakland, California (the Site). This work plan has been prepared in response to the Alameda County Health Care Services Agency Environmental Health Services Environmental Protection (ACH) request as set forth in its letter dated December 5, 2008.

The Site is a former gasoline service station. The contaminants of concern are petroleum hydrocarbons, particularly gasoline, and halogenated volatile organic compounds (HVOC). The former fuel and waste oil underground storage tanks (USTs) and hydraulic lift have been removed. The Site is currently operated by a tenant, who conducts automotive electrical repairs.

We recommend that copies of this plan be submitted to ACH. We appreciate the opportunity to provide services to you on this project and trust this plan meets your needs at this time. If you have any questions, or require additional information, please do not hesitate to call.

Very truly yours,

HOEXTER CONSULTING, INC.

David F. Hoexter, RG/CEG/REA

Principal Geologist, Hoexter Consulting, Inc.

Copies: Addressee (1)

D~ 7.14

Electronic submittal to ACH and California GeoTracker

SUPPLEMENTAL SUBSURAFCE INVESTIGATION WORK PLAN

For

RO 413 / STID 553 - Grimit Auto and Repair 1970 Seminary Avenue Oakland, California

To

Estate of Doyle Grimit c/o Angel La Marca 945 S. Lehigh St. Anaheim Hills, California 92807

E-10-1G-772G

May 20, 2009

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David F. Hoexter, RG/CEG/REA Principal Geologist, EG-1158, Exp. 11/30/09

Sangeeta Goyal,

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Principal Engineer, Pristine Earth, Inc.

CERTIFIED ENGINEERING
EXP. 11/32/09

EXP. 11/32/09

EXP. 11/32/09

EXP. 11/32/09

EXP. 11/32/09

Report prepared by:

Technical Review by:

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SUPPLEMENTAL SUBSURFACE INVESTIGATION WORK PLAN FOR RO 413 / STID 553 - GRIMIT AUTO AND REPAIR 1970 SEMINARY AVENUE OAKLAND, CALIFORNIA

1.0 INTRODUCTION

This document proposes supplemental subsurface investigation to evaluate soil and ground water quality at the Grimit Auto and Repair site, 1970 Seminary Avenue, Oakland, California (the Site). The primary contaminants of concern are petroleum hydrocarbons in the gasoline and oil ranges and halogenated volatile organic compounds (HVOCs). The project location is shown on Figure 1, Location Map, and Figure 2, Topographic Map.

Four USTs (three gasoline and one waste oil) were removed in 1989. Fuel has not been dispensed since that time. The former tank excavations have been backfilled to the adjacent grade. An inactive hydraulic lift located within the service building was removed in July 2001.

The Alameda County Health Care Services Agency Environmental Health Services Environmental Protection (ACH) December 5, 2008 letter requested investigation of the Site. A Site Conceptual Model (SCM) and Preferential Pathways Study (PPS) were requested, and various questions were posed (and responded to herein). The proposed investigation includes:

- Soil conductivity and membrane interface probes (SCP and MIP).
- Direct push (DP) soil sampling and grab ground water sampling.
- Soil vapor sampling (SVS) at on- and off-site locations.
- Abandonment and replacement of one existing ground water monitoring well.

2.0 BACKGROUND

2.1 Site Description

The Grimit Auto Repair & Service site is located at 1970 Seminary Avenue, at the southwest corner of the Seminary Avenue - Harmon Avenue intersection, in Oakland, Alameda County, California (Figures 1 and 2). The property is bordered by Seminary Avenue on the northwest and by Harmon Avenue on the northeast, and by residences to the southeast and southwest. The neighborhood generally consists of single family residences and one, two or three- story apartment buildings (Figure 3, Aerial Photograph). A commercial retail shopping district is located along East 14th Street (International Boulevard), approximately one-third mile to the southwest. The Site is currently utilized as an automotive repair facility. The property is owned by The Estate of Doyle Grimit, and is leased to the repair facility.

The Site is 50 by 100 feet in plan dimension. It consists of the service building with attached canopy and a small detached storage building. Figure 4, Site Plan, indicates the locations of pertinent site features, including the existing buildings and former underground storage tank (UST) locations. The Site is paved, with the exception of the former UST locations.

2.2 Site Operation and Ownership

The Site was formerly owned and operated by Grimit Auto Repair & Service. The property is currently owned by the Estate of Doyle Grimit, which is the responsible party. Currently, the investigation and remedial activities at the Site are being implemented by the Grimit Family Trust. The Site is currently occupied by Amor's Auto Electric Repair, an auto electric and general repair facility. Amor's Auto Electric Repair is a tenant at the Site, and is not a responsible party to the release.

According to Mr. Grimit, four - approximately 550 gallon steel tanks were installed on the Site in the 1930's. These or replacement tanks were used until fueling service was discontinued, on September 30, 1989. Three of the tanks were used to store gasoline. The fourth tank was used to store waste oil. To our knowledge, there are currently no operating or additional abandoned underground tanks on the property. There are no known estimates of quantity of fuel or waste oil lost.

2.3 Investigation History

Investigations of soil and ground water quality were initiated in 1990. A summary of these investigations is presented in Section 3.4 of this report. Relevant reports are listed in the References section.

3.0 PRELIMINARY SITE CONCEPTUAL MODEL

This SCM is intended to provide a preliminary understanding of the extent, stability and impact of the documented contamination due to past operations at the Site on the environment and on public health. This section discusses the geology and hydrogeology, contaminant release history, source removal and a summary of the previous investigations conducted at the Site. Data gaps and potential exposure pathways have been identified and presented. A scope of work to address those data gaps has been included in Section 6. The SCM will be updated as site-specific data become available.

3.1 Topography, Geology and Hydrogeology

3.1.1 Topography

The Grimit Auto and Repair site is situated at an elevation of approximately 41 feet MSL (Figure 2). The ground surface slopes gently to the west southwest, at an average gradient of one to 250 (vertical to horizontal).

3.1.2 Geology

The Site is located on the East Bay Plain, a gently westward sloping feature underlain by a sequence of alluvial deposits with a maximum thickness of 1,100 feet. The Site is situated upon deposits of Quaternary age alluvium (Radbruch, 1969; Helley et al 1979). The alluvium ranges from fine sand to silt and clayey silt, with lenses of more relatively permeable fine and medium sand. According to Alameda County Flood Control and Water Conservation District (1988), the shallow alluvium in the general site vicinity is generally from 10 to 50 feet thick.

The previous subsurface investigations of the Site extended to a maximum depth of 36.5 feet and encountered interbedded discontinuous relatively thin lenses of silty and clayey sediments, with relatively limited deposits of sand or gravel. Four cross sections (Figures 8A through 8D, locations shown on Figure 4) represent our interpretation of the stratigraphy. Relatively permeable strata (sand and gravel) are indicated by the symbols GW, SW, and are limited in lateral extent. The apparent lack of continuity of the relatively permeable strata is supported by the very slow equilibration of monitoring wells following removal of the well caps and the slow recovery of monitoring wells when purged and sampled.

3.1.3 Hydrogeology

The 10- to 50-foot thick alluvium in the general site vicinity is mostly unsaturated, with localized perched ground water zones. It thus yields little to wells, and is not a ground water source except locally for generally non-potable domestic use. Ground water in the deeper aquifer of the East Bay Plain is confined, due to the deposition of clay and other fine-grained material over beds of relatively coarse, water-bearing sand and gravel. Ground water underlying the East Bay Plain flows westward from recharge areas along the eastern fringe of the plain, and locally from the central portion, towards San Francisco Bay (Alameda County Flood Control and Water Conservation District, 1988).

The immediate site vicinity is generally not considered to be an area of active ground water recharge. However, some recharge may occur from ephemeral streams in the vicinity following periods of rainfall. The nearest perennial stream is Arroyo Viejo, approximately 5,000 feet southwest of the Site. Local, ephemeral drainages are located approximately 400 feet to the

northwest and 2,000 feet to the southeast. It is possible that additional, buried, stream channels are located in the site vicinity. The Site is approximately 4,000 feet from tidal estuaries connected to San Francisco Bay.

Site-specific ground water depth, elevation and depth data are tabulated in Table 1A, and gradient directions and inclinations are tabulated in Table 1B. Figures 6 and 7 present typical gradient direction plots for the four wells completed to approximately 20 feet (Figure 6) and the five wells completed to approximately 35 feet (Figure 7).

Historic depths to ground water measurements date from August 1990, and currently include all nine monitoring wells (Figure 9). Four of the wells (MW-3, 6, 8, and 9) are screened from either 5 or 10 feet to 20 feet below ground surface (bgs). Five of the wells are screened at greater depth, one (MW-7) from 10 to 32 feet, the other four (MW-1, 2, 4 and 5) from 15 to 35 feet. There is thus some overlap within the interval of 10 to 20 feet bgs in the screened intervals. In general, ground water elevations in the wells completed with more shallow screens have been consistently higher than those completed at deeper intervals.

Historic ground water gradient directions based on the four "shallow completion" wells have been consistently to the northwest, while ground water gradient directions based on the five "deeper completion" wells have been consistently to the southeast. Neither direction is consistent with the generalized gradient direction to the southwest, towards San Francisco Bay. This inconsistency has been identified as a data gap and will be addressed in the next phase of the investigation. The ground water gradient inclination (Table 1B) is commonly on the order of 0.05 to 0.25 feet/feet. Ground water elevations vary seasonally, rising from the January readings and declining following the July readings. The magnitude of this variation is from 1 to 7 feet for different wells. The ground water surface has remained consistent within a relatively limited range; i.e. there has not been an upward or downward trend. Hydrogeologic parameters have not been established for the Site. However, based on the slow equilibration and recovery time following purging, we infer a relatively slow ground water flow rate, despite the unusually steep gradients.

3.2 Contaminant Release History

The former service station at the Site may have started operations as early as the mid 1930s. There are no identified records of release occurrences. However, due to past operations, contaminant releases could have occurred from the three former fuel USTs and ancillary piping, the former waste oil tank, and the former hydraulic lift. These were removed in 1989 (four USTS), 1991 (overexcavation of waste oil UST location); and 2001 (hydraulic lift), as discussed below. Following the removals, release to the ground water may be occurring from residual soil contamination adjacent to the former USTs.

3.3 Source Removal

In 1989, four USTs (three 550-gallon gasoline tanks and one 550-gallon waste oil tank) were removed from the Site under a permit and oversight from the ACH. During the tank removal holes were observed in two of the fuel tanks and soil in the excavation area appeared stained. Low concentrations of petroleum hydrocarbons as gasoline (TPHg) with a maximum concentration of 22 milligrams per kilograms (mg/kg) and benzene (2.4 mg/kg), toluene (2.9 mg/kg), ethyl benzene (0.32 mg/kg), and total xylenes (1.7 mg/kg) (BTEX) were found in confirmation soil samples from the gasoline tanks excavation. Elevated concentrations of oil and grease (O&G) with a maximum concentration of 7,200 mg/kg were detected in soil samples from the waste oil tank excavation.

In May 1991, soil at the location of the former waste oil UST was over excavated to dimensions of approximately 7 feet long, 10 feet wide and 7.5 feet deep. A total of approximately 20 cubic yards of soil was removed, profiled and disposed off-site. Elevated concentrations of oil and grease (15,000 mg/kg) and motor oil (4,400 mg/kg) were detected in confirmation soil samples from the waste oil UST excavation. Further excavation was limited due to the immediate proximity of the adjacent property line and service building. The excavations were backfilled with clean, imported soils. Additional information on the tank removals is included in our March 23, 1994 subsurface investigation report.

The hydraulic lift was removed in July 2001, under the supervision of Erler & Kalinowski (EKI, 2001b). Visible petroleum hydrocarbon contamination was noted at approximately 7.5 to 9 feet below grade. A total of approximately 27 cubic feet of soil was removed from the excavation which measured approximately 7.5 feet in length, 10.5 feet in width and 10 feet deep. Ground water was not observed. The excavated soil was profiled and disposed offsite. The excavation was backfilled with clean, engineered fill material. Soil samples were obtained from each excavation side wall at depths from 8.0 to 9.0 feet. The bottom soil sample was collected from a depth of approximately 9.5 feet bgs and directly beneath the former lift. Concentrations of motor oil remaining in excavation side walls ranged from 310 mg/kg to 3,300 mg/kg. The concentrations of aromatic compounds remaining in soil at this depth are generally less than several milligrams per kilogram (benzene at 2.4 mg/kg, naphthalene up to 5.3 mg/kg and trimethylbenzene up to 6.4 mg/kg). The bottom excavation soil sample, collected from a point 1.5 feet below and directly under the base of the former lift, did not contain elevated concentrations of motor oil or aromatic compounds.

EKI concluded that "Given the relatively low concentrations of motor oil detected in excavation confirmation soil samples, the hydraulic lift release does not appear to be a significant source, if any, to hydrocarbons detected in ground water on the Site". Further information on the lift removal is included in the EKI report.

3.4 Summary of Prior Site Investigations

Since 1989, subsequent to the removal of four USTs, several phases of subsurface investigation have been implemented at the Site. A summary of those investigations is presented in this section. Figure 4 shows locations of all previous borings, monitoring wells, and approximate excavation footprints. Soil analytical test results obtained to-date are included in Tables 2A and 2B. Ground water analytical test results obtained to-date are included in Tables 3A through 3F.

As discussed above, in 1989, low concentrations of TPHg and BTEX were found in confirmation soil samples from the gasoline tanks excavation. Elevated concentrations of O&G were detected in soil samples from the waste oil tank excavation.

In 1990, Kaldveer advanced three boreholes on the Site; one within the backfill of the former gasoline USTs (EB-1), and two in the vicinity of the former waste oil UST (EB-2 and EB-3). Low concentrations of TPHg (up to 50 mg/kg) were detected in soil in borehole EB-1. Elevated concentrations of O&G were detected in soil samples from the 11-foot depth in boreholes EB-2 (4,200 mg/kg) and EB-3 (2,800 mg/kg). A ground water monitoring well, MW-1, was also installed during this phase of the work with a screen interval from 18 feet to 35 feet bgs. The ground water sample collected from Monitoring Well MW-1 was found to contain 54 milligrams per liter (mg/l) TPHg, and 7.6 mg/l total O&G.. Benzene, toluene, xylenes and ethylbenzene (BTXE) levels were measured at 3.5 mg/l, 3.2 mg/l, 9.4 mg/l, and 1.9 mg/l, respectively. A slight hydrocarbon product sheen was present on the samples bailed from the well, but free-floating product was not detected.

In May 1991, soil at the location of the former waste oil UST was over excavated. Elevated concentrations of O&G were detected in confirmation soil samples from the waste oil UST excavation, as discussed above.

MW-1 was sampled three times in 1992 by Hoexter Consulting. Elevated concentrations of TPHg, BTEX, and O&G were detected in ground water in MW-1 during each of the three sample events.

In January 1994, Hoexter Consulting installed two additional ground water monitoring wells on the Site, MW-2 and MW-3, with screen intervals of 15 feet to 35 feet and 10 feet to 20 feet bgs, respectively (Figure 4). Soil samples were collected from the two borings. Petroleum hydrocarbons were detected primarily in the 10.5-11.0 foot soil sample from boring MW-2. TPHg and O&G were detected at concentrations of 910 mg/kg and 38 mg/kg, respectively. Benzene was not detected. The other purgeable aromatic compounds, toluene, xylenes, and ethylbenzene, were detected at concentrations from 0.76 to 6.1 mg/kg. Low levels of TPHg, benzene, toluene, and xylenes were detected in the 20.5 – 21.0-foot soil sample at boring MW-3. Following installation of the monitoring wells MW-2 and MW-3, three ground water sampling events were conducted in 1994. Low concentrations of TPHg and BTEX were detected in ground water samples from well MW-2 and MW-3. O&G was detected only once in well MW-2 during the three 1994 sampling events.

The three monitoring wells were sampled by Hoexter Consulting twice in 1995, with analytical results fairly consistent with prior sample results.

In March 1996, four soil borings (EB-4, EB-5, EB-6, and EB-7) were advanced on the Site. The borings were completed to depths of 22, 22, 7 and 23.5 feet, respectively. EB-4 was located adjacent to the hydraulic lift; EB-5 and EB-6 were located within the former service island; EB-7 was located west of the service bays, and was intended primarily for grab ground water sampling. Elevated concentrations of TPHg were detected in soil samples from the 7.5-8.0 foot zone in borings EB-4 and EB-5 and from 12.5-13.0 feet in boring EB-5, corresponding to relatively permeable sand and gravel strata. Elevated O&G was detected in EB-4 at 820 and 3,600 mg/kg at depths of 7.5-8.0 and 14.5-15.0 feet. The boring was not sampled at greater depth. Samples from boring EB-6, completed only to 7 feet, were not analyzed, although the soil was odiferous. O&G was detected in a EB-7 composite sample from 20.0-20.5 and 23.0-23.5 feet, at a concentration of 620 mg/kg; TPH-g was detected at a concentration of 130 mg/kg. There were no TPH detections as gasoline or as O&G at shallower depths. Free water was not observed in boring EB-7 one hour after reaching the depth of 23.5 feet, and thus a grab water sample was not obtained.

During the same month, wells MW-4, MW-5, and MW-6 were installed. Screened intervals were approximately 15 to 35 feet in wells MW-4 and MW-5, and 10 to 20 feet in well MW-6. Relatively low levels (maximum 68 ppm) TPH-G were detected in soil samples ranging from depths of 11.0 to 36.5 feet. Purgeable aromatic compounds were detected, as well. Initial ground water sampling indicated the presence of elevated petroleum hydrocarbons in all three wells. The maximum detections were in well MW-4, with 9,900 ug/l TPHg, 4,000 ug/l benzene, and corresponding concentrations of the other purgeable aromatic compounds.

Terravac Corporation conducted a dual vapor extraction pilot study in January 1997 (Terravac, 1997). The test was conducted on one well, MW-1, with two observation points. Terravac identified a radius of influence of at least 14 feet and a trace influence at approximately 25 feet from MW-1, and concluded that dual vapor extraction was feasible at the site.

Three additional wells, MW-7, MW-8 and MW-9, were installed in June 1997. Screened intervals were 10-32, 5-20 and 5-20 feet, respectively. One soil sample, from 9.0-9.5 feet, was tested from each of borings MW-7 and MW-8. Low TPHg was detected in MW-8 (71 mg/kg). O&G was detected at 9.0-9.5 feet at a concentration of 2,400 mg/kg, confirming the detections in borings EB-2 and EB-3. Initial TPHg ground water concentrations were 8,700, 610 and 32,000 ug/l in the three wells, respectively, with 950, 25 and 250 ug/l benzene.

All wells on the Site have been sampled generally on a semi-annual basis by Hoexter Consulting since 1997. These results are shown on Tables 3A through 3F. In addition to TPHg and O&G, the ground water has been tested for halogenated volatile organic compounds (HVOC) since 1996; fuel additive compounds since 2008; and minimally for polynuclear aromatic hydrocarbons (PNA/PAH). TPHg and BTEX concentrations have generally declined over time. The most recent maximum detections at the Site (January 2009) included 52,000 ug/l TPHg and 420 ug/l benzene in well MW-1. HVOCs have been detected in all nine wells, at varying concentrations. Maximum detections of selected HVOCs include the following: 41 ug/l 1,2DCB (MW-4); 18 ug/l 1,2DCA (MW-2); 620 ug/l cis1,2DCA (MW-4); 249 ug/l TCE (MW-4); and 460 ug/l VCL (MW-4). The most recent maximum detections include the following: 27 ug/l 1,2DCB (MW-4); 7.8 ug/l 1,2DCA (MW-2); 190 ug/l cis1,2DCA (MW-7); 16 ug/l TCE (MW-2); and 190 ug/l VCL (MW-4).

Free-phase petroleum product has been observed in well MW-1, only, ranging from a "sheen" to the maximum observed in the initial bailer purge, 0.42 feet. Observations of free-phase product are included in Table 1A. In general, the presence of free-phase product appears to have increased, particularly since 2004.

Ground water fuel fingerprint evaluations were conducted on the February 2002 ground water samples from all wells and a July 2008 MW-1 sample of free phase product (Table 3F). The indicated fingerprints were primarily fresh gasoline, with additional fingerprints of oil in MW-1 and MW-4, and (apparently) of stoddard solvent in MW-1 and MW-4. The 2008 MW-1 product sample consisted primarily of gasoline, with both diesel and motor oil range detections as well.

In July 2001, a former hydraulic lift was removed from the Site and soil at the location of the former hydraulic lift was excavated. Elevated concentrations of motor oil were detected in confirmation soil samples from the excavation sidewall, as discussed above in Section 3.3.

Over time, well yields during purging, excepting MW-8, have declined. All wells, with the exception of MW-8, were thus redeveloped in May 2008. The wells have been sampled on two occasions since that time. There has not been an obvious increase in well productivity.

3.5 Nature of Contamination

As discussed above, various phases of investigation conducted to-date indicate the presence of elevated concentrations of TPHg, O&G, benzene and HVOCs in soil and ground water beneath the Site. The nature of contamination in the eastern portion of the Site, which is the source area and the western portion of the Site, which is potentially the downgradient area, is discussed below.

3.5.1 Source Area

Soil

Following soil removal during over excavations in the former waste oil tank area (excavation depth 7.5 ft. bgs) and the hydraulic lift (excavation depth 10 ft. bgs), maximum soil concentrations of

TPHg and O&G were detected at 270 mg/kg and 15,000 mg/kg, respectively, in the former waste oil tank area, and at 490 mg/kg and 3,300 mg/kg, respectively, in the former hydraulic lift area. In the former waste oil tank area, O&G and HVOCs were also detected at depths between 9.0-9.5 ft. bgs (MW-8), in the former hydraulic lift area at depths between 14.5-15.0 ft. bgs (EB-4), and at depths between 18.0-20.0 ft. bgs (EB-5), as shown on Tables 2A and 2B.

Ground Water

The results of ground water sampling indicate the presence of TPHg, O&G and BTEX in source area wells (MW-1, MW-4, and MW-7) at the Site. The concentrations, however, have declined over the years. Current maximum concentrations of these constituents were detected in MW-1 during the most recent ground water sampling event (January 2009). These concentrations are discussed in Section 3.4. HVOCs have also been detected in these wells and in MW-8 at the Site with maximum concentration of 1,2-DCE and vinyl chloride in MW-4 during the most recent ground water sampling event (January 2009). Detections of vinyl chloride indicate that natural degradation of HVOCs may be occurring.

Free-phase product has been observed in monitoring well MW-1, ranging from visible sheen to a maximum of 0.42 feet in July 2008 (measured in a bailer on initial well purge observation). The observed free product thickness has been highly variable. Measurements, summarized in Table 1A, indicate an overall increase in free product in this well.

3.5.2 Downgradient Area

Soil

Soil samples were collected from various borings (MW-2, MW-3, MW-5, MW-6 and EB-7) in the downgradient area. An elevated concentration of TPHg at 910 mg/kg was detected in one sample from boring MW-2 at 10.5-11.0 ft bgs.

Ground Water

The results of ground water sampling indicate the presence of TPHg and BTEX in downgradient area wells (MW-2, MW-3, MW-5, MW-6 and MW-9) at the Site. The concentrations, however, have declined over the years with detections below laboratory reporting limits in wells MW-2 and MW-3 during the July 2008 and January 2009 sampling events, with the exception of benzene in MW-2 at a low concentration of 0.66 ug/l. O&G was detected occasionally, but has not been detected in any of these wells since 2001. Maximum concentrations of these constituents were detected in MW-5 during the most recent ground water sampling event. Historically, low levels of HVOCs have also been detected in these wells. Maximum concentration of TCE at 16 ug/l was detected in MW-2.

3.6 Contaminant Transport

Although soil removal was performed at the Site in the source area, impacted soil was left in-place due to physical constraints with over excavation. There is a potential for transport of soil vapor due to existing soil contaminants resulting in vapor intrusion for buildings and structures at and in the Site vicinity. In addition, the existing soil contaminants may also be leaching into ground water, particularly as the UST excavation area is unpaved. Contaminants sequestered in saturated silty and clayey sediments may slowly be released to the ground water due to desorption.

The subsurface investigations to-date indicate complex soil and ground water conditions consisting of interbedded discontinuous relatively thin lenses of silty and clayey sediments, with relatively limited deposits of sand and gravel (Figures 8A through 8D). However, elevated concentrations of TPHg detected in ground water monitoring wells MW-1, MW-5, MW-6 and MW-9 indicate contaminant migration towards the west and southwest. Ground water was not observed in the UST removals and waste oil UST overexcavation. Excepting wells MW-3 and MW-8 (which may be impacted by perched water in the former waste oil UST excavation), ground water is generally deeper than 10 feet (see Figure 9). It is likely that contaminants were discharged from the former gasoline and waste oil USTs and associated piping directly into sediments saturated with perched ground water.

Subdynamic Locating Services of San Jose, California was retained to locate underground utilities within the property. A description of the utility locating is included in Section 4.1 The survey did not detect man-made preferential pathways for contaminant transport.

3.7 Contaminant Exposure Pathways

Based on the nature of contaminants known to-date, the following potential exposure pathways that may cause risks to human health and the environment are anticipated:

- Dermal contact/ingestion of soil (primarily on-site construction exposures).
- Dermal contact of ground water (primarily on-site construction exposures).
- Soil gas volatilization to indoor/outdoor air (on and off-site).
- Gas volatilization from water to indoor/outdoor air (on and off-site).
- Ground water ingestion (off-site) from wells (potential off-site production wells).

3.8 Data Gaps

As part of this preliminary SCM, the following data gaps have been identified:

- On-site and off-site lithology: Lithology of the Site and its vicinity need to be further defined to obtain better understanding of the stratigraphy and ground water flow. This data will provide further clarity on contaminant transport.
- Soil impact in the western portion of the Site: Elevated concentration of TPHg at 910 mg/kg was detected in one sample from boring MW-2 at 10.5-11.0 ft bgs. This may be due to another potential source in that area.
- Lateral extent of ground water impact: Contaminants in the off-site area need to be defined. Elevated contaminant concentrations exist in ground water monitoring wells located along the Site boundary.
- Vertical extent of ground water impact: Contaminants at depths greater that 35.5 ft need to be defined in the on-site area. Currently, ground water monitoring wells with screen intervals to maximum depths of 35.5 ft bgs indicate elevated levels of contaminants.
- Soil vapor pathway: Soil gas sampling needs to be performed in the on-site and off-site area to assess soil vapor pathway. Due to elevated contaminant concentrations both in soil and ground water vapor intrusion into existing structures and buildings causing risks to human health may be a concern.

These data gaps will be addressed in the next phase of the investigation as detailed in the proposed work plan presented in Section 6.0.

4.0 PREFERENTIAL PATHWAY STUDY

4.1 Utility Survey

We contacted Underground Services Alert (UST), to request member utilities mark underground utility locations. There is no gas service to the Site, and both telephone and electricity service are by overhead lines. The public utility agencies did not mark within the property.

Subdynamic Locating Services of San Jose, California was retained to locate underground utilities within the property. Subdynamic conducted its survey on March 16, 2009. Water and sanitary sewer line locations were identified, and were traced from the existing service building to their connections with public agency pipes, by surface marking and by plotting on a site plan (Figure 5, Utility Survey). Subdynamic determined that the water line was approximately 1.5 feet below grade, and that the sewer line was a maximum of 4 feet below grade at the property line. In addition, a buried electrical line from the service building to an abandoned light post near the Seminary/Harmon corner of the property was identified. The line had been cut, apparently by excavation of the former USTs, and could only be traced a short distance from the light standard towards the service building.

A record of depth to ground water readings from 1990 to the present is documented in Table 1A. The most recently completed wells were installed in 1997, and there are 22 depth to water readings of the most recently completed wells since that time. We compared these readings with the utility line depths. Measured depth to water in well MW-8, close to the water line, is commonly in the 4 to 5 foot range below grade, with the most shallow measurement, 3.01 feet (corresponding to approximately 3.5 feet below grade), in 2001. This is the most shallow of measurements in all wells at the Site, and may represent accumulation of perched ground water within the former waste oil tank backfill, at the location of well MW-8. MW-8 is close to the existing water service line, which is 1.5 feet below grade. Thus, the water line is unlikely to be a preferential contaminant pathway.

The sanitary sewer line is located in the vicinity of wells MW-2, 3, 7 and 9. The shallowest depth to ground water in all wells at the site except MW-8, 6.24 feet (corresponding to approximately 6.75 feet below grade), was recorded in well MW-3 in 2005. The sewer line is a maximum of 4 feet deep on the property, and thus is also unlikely to be a preferential contaminant pathway.

The depth of the abandoned overhead light electrical line near the north property corner at Harmon and Seminary Avenues is unknown. It is unlikely that this line is more than 2 feet below the ground surface. Thus, it also is unlikely to be a preferential contaminant pathway.

Based on the utility line depths and measured depths to water over a minimum of 12 years, it is our opinion that underground utility lines at the site are not potential preferential contaminant pathways.

Underground utilities beyond the property line may be present at greater depth. It is uncommon for utility lines to be installed at greater than 5 feet depth. In addition, they would for the most part be located distant and down or lateral-gradient from the release source, and thus contaminant concentrations would be minimal even if they are located below the ground water surface. Thus, these lines are unlikely to be a preferential contaminant pathway.

4.2 Well Survey

A survey of registered wells within a 0.5 mile (2,640 feet) radius of the Site was conducted in 1994 by the Alameda County Public Works Agency, Water Resources Section (Hoexter Consulting, March 1994). The 1994 survey consisted of a computer search of registered wells. A total of 29 wells located at nine sites, including Monitoring Well MW-1 at the subject site, were identified. The wells in the site vicinity are primarily cathodic protection and monitoring wells located along and southwest of East 14th Street, and are generally more than 1500 feet from the site. One upgradient irrigation and one down-gradient abandoned production well were identified.

An additional search was conducted March 31, 2009 by the County at our request. This search identified currently registered wells within a radius of 1,000 feet, the distance specified by ACH. The 2009 survey consisted of a computer search of registered wells. A total of 18 wells and two soil borings located at six sites, including the nine Grimit site monitoring wells, were identified.

The identified wells are summarized as follows:

Well Survey (1994 and 2009)

ID	Location	Distance and	Comments		
		Direction (feet)	(depths in feet)		
1994			(acpuis in rect)		
1	1970 Seminary	0	Site: currently 9 monitoring wells, maximum depth 35.5'		
2	2232 Seminary	500' NE	150' deep 4" diameter irrigation well, upgradient; reported DTW 61'.		
3	62nd Ave and Hilton	1000, E	120' deep cathodic protection well, upgradient		
4	5525 Bancroft	1500' NW	20-37' deep up-gradient boring and monitoring wells		
5	55th and E. 15th St.	1500' WSW	120' deep down-gradient cathodic protection		
6A	5725 E. 14th St.	1800' SW	204' deep down-gradient abandoned production well; dtw 79'		
6B	5725 E. 14th St.	1800' SW	15-30' deep monitoring wells and one soil boring, dtw 5-17', down-gradient		
7	5725 E. 14 th St.	2000' SW	20-24' deep monitoring wells, downgradient		
8	6630 E. 14th St	2000' SSE	23-51' deep monitoring wells and 202 ft deep boring, down-gradient		
9	Tevis and 62nd Ave	2200' SSW	120' deep down-gradient cathodic protection		
2009*					
			No additional well locations		

Note: * additional wells only, not identified or subsequent to the 1994 survey.

There is thus only one permitted active irrigation/production well within a one-half mile radius of the Site. This well, located at 2232 Seminary Avenue, is situated in the regional up-gradient direction from the Site. There is an abandoned production well located approximately 1,800 feet

down gradient. There were no wells identified in the 2009 survey which were not identified in the previous 1994 survey.

It should be noted that one additional well located approximately 250 feet west of the Site was brought to our attention in 1994 during the course of an early site investigation. The well is apparently not on the County data base. The well was reported by the owner to be approximately 80 feet deep. There was no available information on the screened interval. Additional information is provided in Section 4.3.

4.3 Sampling of Nearby Well

An irrigation well located approximately 250 feet west of the Site at 1955 Seminary Avenue was sampled February 11, 1994 with consent of the owner (Hoexter Consulting, 1994a). The well is down- to lateral-gradient of the apparent shallow water zone and up-gradient of the apparent deeper ground water zone of the subject site. It is located between the Site and the nearest open stream/drainage. According to the owner at the time we sampled this well (who no longer lives at the site), the well is 80 feet deep¹. The sample was tested for gasoline and BTEX compounds. These compounds were not detected at reporting limits of 50 ppb for gasoline and 0.5 ppb for the BTEX compounds.

Resampling of this well is not contemplated at this time. A recommendation for resampling will be included in the planned subsurface investigation report, and will be based on results of the planned lateral contaminant extent investigation, which will include one boring and grab ground water sample between the Site and the well.

¹ The well appeared to be four inches in diameter. The well was initially purged by flowing the well, and recording ground water parameters. The depth to water could not be measured, and so an assumed depth of 20 feet was utilized to calculate a well volume. Four well volumes were removed by flow through a discharge hose, prior to valving the flow to a minimal flow, and filling the sample bottles.

5.0 RESPONSES TO ACH LETTER

The December 5, 2008 ACH letter requested responses on two additional topics. Our responses follow.

5.1 Ground Water Elevation Data Table

The ACH letter requested that ground water elevation data tables and derived ground water contour maps reflect the presence of free product. One well, MW-1, intermittently exhibits free product. A maximum of 0.42 feet of free product has been measured in the initial pre-purge bailer interface withdrawal. On many occasions there is little or no free product except for a visible sheen.

We have modified Table 1A to reflect free product measurements. Future ground water monitoring reports from the date of this document will include the adjusted ground water elevation on the table and in ground water gradient contour maps.

5.2 Site Survey (GeoTracker)

The ACH letter requested evaluation of the vertical survey datum used for well reference point measurements. Virgil Chavez, land surveyor, has responded to this enquiry; his letter is included in Appendix C. In summary, the letter confirms that the survey utilized NAVD 29 as opposed to NAVD 88 for Vertical Datum. The City of Oakland benchmark used for the survey is referenced to NAVD 29. However, the Chavez letter indicates that NAVD 88, although preferred in current GeoTracker Guidelines, was not previously and is not currently required.

A correction factor of approximately 0.6 to 0.85 meters for the differing data could be employed to modify the NAVD 29 elevations. However, future ground water contour maps would then differ by 0.6 to 0.85 meters from previously completed maps, which could result in confusion and additional costs. For this reason, we do not propose modification of previously obtained data at this time.

Our recommendations for future surveying are included in Section 6.2.5.

6.0 SUPPLEMENTAL SUBSURFACE INVESTIGATION WORK PLAN

6.1 Objectives and Approach

The proposed investigation is intended to provide data on both the lateral and vertical distribution of soil and of ground water contamination, as well as soil vapor concentrations and pathways. To date, there are no soil or ground water or data from beyond the property boundaries, or from a depth greater than 35 feet, and there are no soil vapor measurements. Field work will include developing depth profiles of relative VOC concentrations in the subsurface using Direct Push (DP) technology. Recently developed high resolution, real-time data collection tools compatible with the DP technology such as the Soil Conductivity Probe (SCP) and the Membrane Interface Probe (MIP) will be used to provide high resolution information on the lithology and the distribution of VOCs in the subsurface. DP sampling in conjunction with the SCP and MIP will be used initially to identify intervals of possible soil and ground water contamination. The MIP probes will be terminated at a depth of 50 feet unless they indicate the presence of contamination at that depth. MIP locations (and subsequent soil/grab ground water sampling locations) are situated to provide information within the depths previously investigated, as well as at greater depths both on- and off-site.

6.1.1 Soil Conductivity Probe

The SCP is an electrical sensor that provides information on soil conditions (i.e., lithology). The SCP equipment includes a truck-mounted hydraulic-push tool (an instrumented penetrometer) or DP drilling rig that is advanced downwards to the desired depth. The SCP tool continuously measures electrical conductivity, which is a physical property of the soil matrix and is primarily controlled by the clay mineral content. Soils with relatively high clay mineral content are generally more electrically conductive than soils with low clay mineral content (for example, a sand or gravel with less than 5 percent fines would have a low electrical conductivity). SCP profiles are obtained by measuring the electrical potential across electrodes attached to the DP drilling tool; the electrodes are in direct contact with soil as the tool is advanced through the subsurface. This information, in conjunction with the MIP, can be used to assess VOC concentrations in clayey soil versus sandy soil, both above and below the water table.

6.1.2 Membrane Interface Probe

The MIP is a tool equipped with a heated, semi-permeable membrane that volatilizes VOCs in the soil and ground water adjacent to the tool as it is advanced through the soil using a DP drilling rig. VOCs that diffuse through the membrane are delivered to an instrument at the ground surface via a carrier gas, where the instrument analyzes VOCs in the carrier gas using one or a series of detectors, including a Flame Ionizing Detector (FID), a Photoionizing Detector (PID), and an Electron Capture Detector (ECD). The FID responds to most organic chemicals, particularly hydrocarbons, and is best suited for detecting straight-chained hydrocarbons, or compounds that combust in a hydrogen flame. PID is best suited for aromatic hydrocarbons, or compounds that can be ionized by a light source. ECD responds to chlorine atoms, and is best suited for detecting chlorinated compounds. Non-chlorinated compounds, such as aromatics and ethene, can be detected by the PID and FID, but not the ECD.

The MIP system provides a nearly continuous, real-time, depth-response profile with semi-quantitative/qualitative information on total VOC readings. The resulting high resolution profiles of relative VOC concentration with depth are useful in determining the source or relatively high concentration areas of VOCs and migration pathways in soil and ground water, in addition to

providing real-time information on the extent of soil and ground water impact to facilitate decision making during the field effort. Results obtained using the MIP can be used to approximate VOC concentrations in the subsurface by comparison of the field results to the results of laboratory analysis of depth-discrete ground water and soil samples. The MIP is paired with the SCP and both types of data are collected concurrently during the same push.

6.1.3 Direct Push Soil Sampling and Logging

Soil cores will be collected from comparison borings with a piston-type sampler or a dual-tube system advanced by a DP drilling rig for lithologic logging and comparison with the SCP results. Soil core samples will be visually logged by the undersigned registered geologist/certified engineering geologist for classification of soil type using the Unified Soil Classification System (USCS) as guidance and field screened for VOCs using an organic vapor meter, such as a PID.

6.1.4 Quantification of Chemicals of Concern in Soil and Ground Water Samples

Select soil cores obtained during the work described above from locations where MIP results suggest the highest concentrations of VOCs will be sampled. To confirm lateral delineation, select soil cores will also be sampled from locations where MIP results indicate minimal VOC concentrations. The actual number and location of soil samples collected for laboratory analysis will vary depending on the results of the MIP.

For correlation purposes, select depth-discrete ground water samples will be collected from companion borings at locations and depth intervals where results obtained from the MIP suggest the highest and lowest concentrations of VOCs. Ground water samples collected from locations where MIP results indicate minimal VOC concentrations are expected to confirm lateral and vertical delineation of the ground water contamination at the Site. Samples will be collected from a depth interval spanning four feet or less using a Hydropunch-type sampling device advanced by a DP drilling rig. The actual number and location of ground water samples collected for laboratory analysis will be determined in the field depending on the results of the MIP investigation.

6.1.5 Soil Vapor Sampling

Soil vapor sampling (SVS) is proposed at the Site to assess soil vapor pathway and potential risk associated with vapor intrusion to indoor air. The soil vapor sampling at the Site will be conducted in general accordance with applicable agency guidance documents, including the revised February 7, 2005 *Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air*, Interim Final, authored by the California Department of Toxic Substances Control (DTSC), and the January 28, 2003 *Advisory – Active Soil Gas Investigations*, jointly issued by the DTSC and the Regional Water Quality Control Board, Los Angeles Region, hereafter referred to as the Advisory.

Soil vapor (SV) borings will be advanced using DP technology at both on-site and off-site locations. The off-site borings will be located between the Site and the adjacent two residences and as close to the existing adjacent residences as is feasible. The sample collection procedures employed will follow the requirements set forth in the Advisory, including those for probe installation, purge volume, leak testing, purge/sample flow rate, and sampling and analysis of soil vapor samples. The samples will be collected from the coarse-grained strata above the capillary zone and below a depth such that atmospheric interference, for example, effects of changes in barometric pressure, temperature, or breakthrough of ambient air from the surface, may be minimized. Where relevant, the samples will be collected below the base of any subsurface

structures, sources or backfilled materials in the vadose zone. Both residences appear to be primarily situated upon spread or continuous footings (as opposed to concrete slabs), with the surrounding ground surface partially covered with concrete sidewalks and paths. Therefore soil vapor samples are proposed to be collected from approximate depths of 4 and 8 feet at each location, however, the depths may be adjusted based on the SCP and MIP data.

6.2 Subsurface Investigation - Scope of Work

6.2.1 Task 1: Field Work Preparation

We will contact Underground Service Alert (USA) prior to drilling to locate underground utilities. A private utility locator will also be used to clear drilling locations.

A site-specific Health and Safety Plan will be prepared prior to conducting field activities. The plan will be discussed with the drilling crew prior to initiation of the field activities.

A State-licensed (C-57) drilling contractor will be retained. Appropriate drilling permits will be obtained from the Alameda County Public Works Department (ACPWD). Encroachment permits will be obtained from the City of Oakland. Access agreements will be made with off-site private property owners.

6.2.2 Task 2: Soil and Ground Water Investigation

The field work described below will be performed by a C-57-licensed driller under the supervision of a California Professional Geologist. The work will be performed in accordance with the Health & Safety Plan and ACPWD requirements.

A table summarizing the proposed sampling plan is presented in Appendix D. The sampling plan may be modified in the field, as necessary, per the program presented in this section.

SCP/MIP Program

The investigation field work effort will consist of advancing up to 9 SCP/MIP borings at the approximate locations shown on the attached Figure 10. Locations are both within the site as well as in all directions laterally surrounding the site, thus regional up-, lateral-, and down- gradient. The field work will be conducted iteratively utilizing the real-time data obtained in the field from the SCP and MIP tools. Boring locations may be modified in the field based on the results. The total depth of each SCP/MIP boring is assumed to be approximately 50 feet bgs or until refusal is encountered. The final depth of each SCP/MIP boring will be determined in the field, as real-time information on relative VOC concentration is available. If the MIP results suggest that the bottom depth of VOCs has been delineated, or if very high detector readings suggest DNAPL is present, the MIP will be extracted and the boring will be backfilled with neat cement grout.

MIP profiles will be compared with the VOC profiles for soil and ground water samples collected at the Site during previous ground water monitoring events and investigations to assess relative concentrations in the field. In addition, soil and ground water samples will be collected to quantify VOC concentrations at selected locations and depths based on the MIP profiles. The actual number, locations, and depths of these samples will be determined based on the real-time information as it becomes available.

Soil Sampling Program

Based on the SCP/MIP borings, companion soil borings using DP technology will be drilled to a depth of 50 feet to collect depth-discrete soil. Soil borings will be directly adjacent to MIP locations. The soil samples will be collected at targeted depths for laboratory analysis of VOCs to compare MIP data to analytical results and for lithologic logging to compare the SCP data to logged soil types. The samples will be contained in four foot long polyethylene tubes. Soils will be visually classified in accordance with the Unified Soil Classification System using the visual/manual procedures of ASTM Standard D-2488-00 guidance and Munsell Soil Color Chart designations. The work will be supervised by the undersigned registered geologist/certified engineering geologist. Boring logs, indicating applicable subsurface information, such as soil lithologies, depth to ground water, sample locations, and other pertinent information, will be developed in the field and will be included in the subsequent reporting.

Soil samples to be analyzed for VOCs will be collected from the soil sleeves. Each sample will be labeled, sealed in a plastic bag, stored in a cooled ice chest and transported to a State-certified analytical laboratory under chain of custody procedures. The label information will include the date, identification number of the sample, project name, and the name of the person collecting the sample. The Chain of Custody form will include the site name and address, consulting firm name and telephone number, sample identification numbers, date and time of sample collection, type of matrix, preservation method, number and size of containers, and analysis requested. Samples will be submitted to the analytical laboratory within three days of sample collection. Samples will continually be kept cool (on the order of four degrees Celsius) before, during, and after transport to the laboratory. The samples will be analyzed within approximately seven days of their collection date; the sealed samples will be opened only by laboratory personnel.

Although the actual number, locations, and depths of these samples will be determined based on the real-time information as it becomes available with advancing SCP/MIP borings, for planning purposes, we propose to analyze a maximum of two soil samples from each boring.

Ground Water Sampling Program

Depth-discrete grab ground water samples for laboratory analysis of VOCs to compare MIP data to analytical results will be collected from companion borings to the SCP/MIP borings using the Hydropunch type sampling technique. A 1.5-inch diameter drill casing fitted with a 5-foot long disposable PVC screen sampling tool and an expendable drop-off cone tip will be advanced to the target sampling depth. The drill casing will then be retracted two to five feet to expose the screen to the water-bearing unit. The ground water samples will be obtained by lowering a new polyethylene or a stainless steel bailer into the temporary PVC casing and transferred directly into preserved VOA vials supplied by the analytical laboratory. Alternatively, the ground water samples may be obtained by extending polyethylene tubing into the sampler head, or with a peristaltic pump. Each ground water sample will be labeled, sealed in plastic bags, placed in cooled ice chest, and delivered to a State-certified laboratory under chain-of-custody protocol, as discussed above.

For planning purposes, we propose to analyze a maximum of two ground water samples from each boring. As with the soil samples, the actual number, locations, and depths of the ground water samples will also be determined based on the real-time information as it becomes available with advancing SCP/MIP borings.

6.2.3 Task 3: Soil Vapor Sampling

Seven soil vapor borings will be advanced at locations shown on Figure 10. The borings will be advanced by a licensed driller under the supervision of a California registered geologist. A maximum of fourteen soil gas samples, two from each boring, will be collected at an approximate depth of 4 bgs when sampling beneath concrete area and at 8 feet bgs. The sampling depth at 8 feet bgs is proposed to allow samples to be collected above the capillary zone and below a depth such that atmospheric interference may be minimized. The depths may be modified in the field if sufficient vapor flow at the target depth is nor achieved. The samples will be collected using one-liter Summa canisters and will be analyzed using U.S. Environmental Protection Agency (U.S. EPA) Method TO-15. One duplicate sample will also be collected and analyzed. Soil gas samples will be properly documented using field identification and chain of custody procedures and transported to a State-certified analytical laboratory using appropriate sample preservation methods.

Prior to advancing the borings, cores will be cut from concrete slabs for access to the subsurface, where necessary. The proposed soil vapor borings will be advanced with 1-inch diameter steel drive rods fitted with a disposable drive tip using DP technology. Bentonite pellets/powder will be placed around the top few inches of the drill rods and will be hydrated to inhibit surface air migration down the outer portion of the drill rod during vapor sample collection. A rag saturated with rubbing alcohol will be placed around the top of the drill rods and in locations where ambient air may leak into the samples. All vapor samples will be analyzed for isopropyl alcohol to test for air leakage. New disposable polyethylene tubing will be inserted into the rods. Upon reaching the target depth, the drive rods will be retracted approximately six inches to expose the soil vapor probe inlet to the formation. Sample tubing will be attached to a 1-Liter Suma canister fitted with an in-line 30-minute flow regulator and particulate filter. The soil boring will be left to equilibrate for approximately 30 minutes prior to sampling. The sampling apparatus will be purged prior to sample collection using an extra Suma canister under vacuum. Vapor samples will be collected in Summa canisters equipped with a pressure gauge at a flow rate of 100 to 200 milliliters/minute.

Probe installation time, start and stop times, and purge volumes will be recorded in a log book. Each canister will be labeled with pertinent information such as sample identification number, the name of the sample collector, the date and time of collection, the site location, and the type of analysis requested, then shipped to the analytical laboratory under chain of custody.

6.2.4 Task 4: Replacement of Monitoring Well MW-8

Rationale for Well Replacement

Monitoring well MW-8 is completed at a depth of 20 feet bgs with the top of screen at 5 feet bgs (see well log, Appendix A). The top of screen lies within the pea gravel backfill of the former waste oil UST, which is present to the base of the excavation at a depth of approximately 7 feet. The well, therefore, is screened both within the relatively permeable UST backfill and the less permeable naturally occurring underlying strata, creating a potential conduit to the underlying sediments. Perched water appears to have accumulated within the UST excavation backfill and is most likely the reason for the anomalously shallow depth to water measurements from this well. The accumulated water may also be diluting the naturally occurring ground water samples from this well. Therefore, we recommend that monitoring well MW-8 be destroyed under a permit from the ACDPW, and a new monitoring well MW-8R be installed in close proximity of this well with the top of screen at approximately 10 feet bgs and the total depth 20 feet bgs.

Abandonment of Existing Well

Well MW-8 is partially completed in the porous and permeable former UST backfill. It is unlikely that a successful pressure grout abandonment and seal can be achieved, as it is unlikely that grout pressure can be maintained. Therefore, the well will be abandoned by overdrilling.

The work will be conducted by a California C-57 licensed well driller, under the direct oversight of the Registered Geologist. A well destruction permit will be obtained from the Alameda County DPW. Applicable fees will be paid.

The drill rig and hollow-stem augers will be initially aligned over the traffic box and well riser pipe. The traffic box will be removed. A centering device will be placed within the riser pipe, and the hollow-stem augers (8-inch diameter) will be used to drill out the well casing and remaining grout, the bentonite seal, and the sand filter pack. The well will be overdrilled 1 to 2 feet or as required by the SF DPH inspector.

The well casing and screen will be recovered from the resulting boring through the hollow-stem auger. The length of the casing will be compared with the original well log, to assure that the total well casing and screen length was recovered.

The resulting boring will be backfilled to the ground surface with neat cement under the observation of the SF DPH representative. The grout will be placed within the hollow-stem augers due to the presence of ground water, and the augers withdrawn as cement is placed in the boring.

Replacement Well Installation and Development

The work will be conducted by a California C-57 licensed well driller, under the direct oversight of the Registered Geologist. A well construction permit will be obtained from the Alameda County DPW. Applicable fees will be paid.

Drilling will be performed using minimum eight-inch outside diameter, hollow-stem augers. All augers and other down-hole drilling equipment will be thoroughly steam-cleaned prior to their use at the site.

The well will be advanced to a depth of 20 feet bgs. A geologic drilling (boring) log will be maintained, recording the materials encountered and the locations of collected soil samples. The log will include field descriptions of the soil properties and lithologic variations using the Unified Soil Classification System (USCS), penetration rate of the split-spoon sampler (blows per 6-inch interval), moisture conditions, well construction, and any unusual characteristics that may indicate the presence of chemical contamination. Soil samples from this location have been previously obtained, and thus additional soil samples will not be analyzed.

The well will be screened from an approximate depth of 10 feet to approximately 20 feet. The well screen will be two-inch diameter, Schedule 40 PVC pipe, with 0.010-inch continuous slot. Pipe sections will be threaded and screwed together without the use of cement. An end plug will be affixed to the bottom of the well casing. The annulus of the perforated section will be packed with appropriately graded Monterey sand for the length of the screen and approximately one foot above the uppermost slot. One foot of hydrated bentonite clay will be placed on top of the sand pack, in order to create a spacer between the sand and annular seal. An annular seal of cement grout composed of Portland Type I/II cement will be placed immediately above the bentonite layer to approximately one foot below surface grade.

The well will be completed at surface grade with steel casing and a Christy (or equivalent) traffic box. A watertight, lockable cap will be installed on the well-head, and the cap will be secured with a padlock.

The well will be developed no earlier than 48 hours after seal emplacement, using a surge block until water is relatively free of fine-grained sediments. At least five, and up to fifteen, well volumes of water will be removed during development of the well, if sufficient water is produced. Water removal will be accomplished either by bailing with a teflon or acrylic bailer or using a displacement pump. All down-hole tubing will be cleaned with a mixture of detergent (Alconox) and water, rinsed with tap water, then rinsed with distilled water prior to use.

6.2.5 Task 5: Surveying

The proposed monitoring well MW-8R will be surveyed and the elevation will be presented in NAVD88. All existing monitoring wells and the SCP/MIP boring locations will also be surveyed to present elevation in NAVD88.

The ACH letter requested an evaluation of the vertical survey datum currently used for well reference point measurements. Virgil Chavez, land surveyor, has responded to this enquiry; his letter is included in Appendix C. In summary, the letter confirms that the survey utilized NGVD 29 as opposed to NAVD 88 for Vertical Datum. The City of Oakland benchmark used for the survey is referenced to NGVD29. We propose to resurvey the monitoring wells and submit future ground water contour maps representing elevations in NAVD88.

6.2.6 Task 6: Reporting

A report presenting the investigation results will be submitted following completion of the field investigation. The report will be converted to PDF format and uploaded to the California GeoTracker and ACH web site.

6.3 Equipment Decontamination and Disposal of Drilling Spoils and Purge Water

All equipment with a potential to contact soil or ground water samples will be washed in a detergent solution, rinsed with clean water and then purified water, and reassembled. This will minimize the potential of spreading contaminants (if any are present) among samples.

Discarded soil and waste water produced during the drilling and sampling process will be placed within labeled drums and retained on-site. The results of chemical analysis of the soil and ground water samples will be used to evaluate the appropriate disposal of these materials. The property owner will be responsible for disposal of auger cuttings and produced ground water.

6.4 Sealing and Abandonment of the Borings

At the completion of sampling activities, the SCP/MIP, soil and ground water, and soil vapor borings will be backfilled to surface grade with concrete grout, using neat cement grout composed of one sack of Portland Type I/II cement (94 lbs.) to five gallons of clean water. A maximum of 5% bentonite powder <u>may</u> by added to the grout mix. PVC casing will be used to tremie the grout into the boring, to facilitate a proper seal. The casing will be withdrawn as the grout is placed.

6.5 Analytical Testing

The samples will be analyzed by a California Environmental Protection Agency/Department of Health Services certified analytical laboratory to California Regional Water Quality Control Board LUFT Guideline requirements. The testing will consist of the following analyses on select samples, which is based on the site history and previous testing:

Soil and Ground Water

- Total petroleum hydrocarbons as gasoline (TPH-G) using EPA Method 5030/8015.
- Purgeable aromatic compounds (BTEX) and MTBE using EPA Method 8020/8021B.
- Oil and grease (total recoverable petroleum, TRPH) using SM 5520B/F, gravimetric with cleanup.
- Halogenated volatile organic compounds (HVOC) by EPA Method 8260B (EPA 8010 Basic Target List).

Additional Ground Water Analysis

 Petroleum fuel oxygenates/additives: MTBE, TAME, ETBE, DIPE, TBA, 1,2-DCA, EDB, ethanol, and methanol by EPA Method 8260B.

Soil Vapor

- Volatile Organic Compounds (VOC) by EPA Method TO-15.
- Total petroleum hydrocarbons (TPH) by EPA Method TO-3.

6.6 Physical Parameters

Physical testing was previously conducted on two samples from within the property. The following tests will be performed on two additional representative soil samples from near or beyond the property boundaries. The test results will supplement the previous two samples.

- Bulk density.
- Effective permeability or saturated hydraulic conductivity.
- Grain size analysis to determine percentages of clay, silt, and sand.
- Organic carbon content (Walkee Black Method).
- Porosity.
- Water content.

6.7 Expected Field Exploration Date

We anticipate that the field investigation will be conducted within approximately 30 to 45 days after approval by the ACH of this work plan.

7.0 PERSONNEL

Preparation of this work plan was conducted by PG/CEG/REA David F. Hoexter, of Hoexter Consulting, Inc., Palo Alto, California. Mr. Hoexter will supervise the field investigation and will prepare the subsequent technical report. Substantial input and review of this document were provided by Sangeeta Goyal of Pristine Earth, Inc. Ms Goyal, a chemist and environmental/resource engineer, will continue to participate in future phases of the project.

8.0 LIMITATIONS

This document has been prepared according to generally accepted geologic and environmental practices. No other warranty, either expressed or implied as to the methods, results, conclusions or professional advice provided is made. It should be recognized that certain limitations are inherent in the evaluation of subsurface conditions, and that certain conditions may not be detected during an investigation of this type. If you wish to reduce the level of uncertainty associated with this study, we should be contacted for additional consultation.

The analysis, conclusions and recommendations contained in this report are based on site conditions as they existed at the time of our investigation; review of previous reports relevant to the site conditions; and laboratory results from an outside analytical laboratory. Changes in the information or data gained from any of these sources could result in changes in our conclusions or recommendations. If such changes do occur, we should be advised so that we can review our report in light of those changes.

ATTACHMENTS

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TABLE 1A

GROUND WATER ELEVATION DATA

(All Measurements in Feet)

Well Number and Date of Measurement	Reference Elevation (2)	Depth To Water (measured)	Thickness of Free-Phase Petroleum Hydrocarbou (10)	Depth to Water (adjusted for Free-Phase Petroleum Hydrocarbon)	Ground Water Elevation (measured) (2)	Ground Water Elevation (adjusted for Free-phase Petroleum Hydrocarbons)
MW-1 ("deep")						
8/6/90	37.00	21.5	Sheen	21.5	15.5	15.5
1/28/92		21.0	Sheen	21.0	16.0	16.0
4/27/92		20.95	Sheen	20.95	16.05	16.05
8/10/92		22.20	Not recorded	22.20	14.80	14.80
2/11/94		15.93 (3)	Sheen	15.93 (3)	21.07(3)	21.07(3)
2/28/94		13.85 (4)	N/A	13.85 (4)	23.15 (4)	23.15 (4)
9/9/94		20.19	Sheen	20.19	16.81	16.81
12/28/94		14.91	Sheen	14.91	22.09	22.09
4/13/95		14.18	Sheen	14.18	22.82	22.82
11/1/95		20.90	Sheen	20.90	16.10	16.10
3/8/96		11.82	N/A	11.82	25.18	25.18
3/25-26/96	36.97	13.54	Sheen	13.54	23.43	23.43
10/7/96		21.78 (11)	Sheen	21.78	15.19	15.19
1/15/97		13.34 (11)	Sheen	13.34	23.63	23.63
6/23/97	36,99	19.91	Sheen	19.91	17.08	17.08
10/6/97		21.55	Sheen	21.55	15.44	15.44
12/12/98		16.24	Sheen	16.24	20.75	20.75
4/24/99		14.21	Sheen	14.21	22.78	22.78
12/18/99		19.28	0.01	19.28	17.71	17.72
7/22/00		21.93	Sheen	21.93	15.93	15.93
1/29/01		19.49	0.01	19.48	17.50	17.51
7/28/01		19.84	Sheen	19.84	17.15	17.15
2/3/02		16.03	0.01	16.02	20.96	20.97
7/23/02		20.45	0.01	20.44	16.54	16.55
1/20/03		15.08	0.02	15.06	21.91	21.93
7/30/03		19.06	0.02	19.04	17.93	17.95
1/27/04		16.45	Sheen	16.45	20.54	20.54
7/22/04	40.02	20.22	0.08	20.14	19.80 (7)	19.88
1/20/05		13.92	Sheen	13.92	26.10	26.10
7/20/05		16.76	Sheen	16.76	23.26	23.26
1/26/06		14.40	0.01	14.39	25.62	25.63
7/27/06		17.66	Sheen	17.66	22.36	22.36
1/24/07		17.43	0.02	17.41	22.59	22.61
7/18/07		19.31	0.17	19.14	20.71	20.88
2/15/08		14.80	0.02	14.78	25.22	25.24
7/25/08		20.21	0.42	19.79	19.82	20.24
1/23/09		19.71 (9)	0.08	19.64	20.31 (9)	20.39

Well Number and Date of Measurement	Reference Elevation (2)	Depth To Water	Relative Ground Water Elevation (2)
MW-2 ("deep")			
2/11/94	36.40	14.16 (3)	22.24 (3)
2/28/94		16.01 (4)	20.39 (4)
9/9/94		18.96	17.44
12/28/94		21.42	14.98
4/13/95		19.69	16.71
11/1/95		21.91	14.49
3/8/96		14.56 (6)	21.84 (6)
3/25-26/96	36.39	10.84	25.55
10/7/96		18.41	17.98
1/15/97		10.07	26.32
6/23/97	36.40	13.73	22.67
10/6/97		17.03	19.37
12/12/98		11.39	25.01
4/24/99		10.45	25.95
12/18/99		13.22	23.18
7/22/00		13.73	22.67
1/29/01		12.25	24.15
7/28/01		16.73 (6)	19.67 (6)
2/3/02		11.40	25.00
7/23/02		13.42	22.98
1/20/03		10.49	25.91
7/30/03		13.47	22.93
1/27/04		11.72	24.68
7/22/04	39.42	13.86	25.56 (7)
1/20/05		10.24	29.18
7/20/05		12.34	27.08
1/26/06		10.60	28.82
7/27/06		13.02	26.40
1/24/07		15.76	23.66
7/18/07		13.91	25.51
2/15/08		10.94	28.48
7/25/08		14.29	25.13
1/23/09		20.17 (9)	19.25 (9)
MW-3 ("shallow")			
2/11/94	36.94	6.97 (3)	29.97 (3)
2/28/94		7.74 (4)	29.20 (4)
9/9/94		9.68	27.26
12/28/94		8.15	28.79
4/13/95		8.05	28.89
11/1/95		7.82	29.12
3/8/96		5.69	31.25
3/25-26/96	36.94	6.91	30.03
10/7/96		9.51	27.43
1/15/97		6.23	30.71
6/23/97	36.94	9.65	27.29

Well Number and Date of Measurement	Reference Elevation (2)	Depth To Water	Relative Ground Water Elevation (2)
MW-3 ("shallow") cont'			
10/6/97		10.53	26.41
12/12/98		7.12	29.82
4/24/99		7.17	29.77
12/18/99		8.51	28.43
7/22/00		9.41	27.53
1/29/01		7.23	29.71
7/28/01		8.63	28.31
2/3/02		7.99	28.95
7/23/02		10.17	26.77
1/20/03		6.76	30.18
7/30/03		10.13	26.81
1/27/04		7.65	29.29
7/22/04	39.95	11.29	28.66 (7)
1/20/05		6.24	33.71
7/20/05		9.03	30.92
1/26/06		6.49	33.46
7/27/06		8.80	31.15
1/24/07		8.75	31.20
7/18/07		11.29	28.66
2/15/08		6.79	33.16
7/25/08		12.40	27.55
1/23/09		9.72 (9)	30.23 (9)
MW-4 ("deep")			
3/25-26/96	36.46	14.14	22.32
10/7/96		22.31	14.15
1/15/97		13.78	22.68
6/23/97	36.47	20.90	15.57
10/6/97		22.77	13.60
12/12/98		17.16	19.31
4/24/99		14.55	21.92
12/18/99		20.46	16.01
7/22/00		20.67	15.80
1/29/01		18.06	18.41
7/28/01		20.80	15.67
2/3/02		15.53	20.94
7/23/02		20.26	16.21
1/20/03		15.26	21.21
7/30/03		20.23	16.24
1/27/04		17.15	19.32
7/22/04	39.49	21.28	18.21 (7)
1/20/05		14.20	25.29
7/20/05		17.64	21.85
1/26/06		14.42	25.07
7/27/06		18.51	20.98
1/24/07		18.43	21.06

7/18/07 Well Number and Date of Measurement	Reference Elevation (2)	20.59 Depth To Water	18.90 Relative Ground Water Elevation (2)
MW-4 ("deep") cont'			
2/15/08		15.11	24.38
7/25/08		21.12	18.37
1/23/09		19.99 (9)	19.50 (9)
MW-5 ("deep")			
3/25-26/96		15.63	21.14
10/7/96		22.86	13.91
1/15/97		17.33	19.44
6/23/97	36.77	21.91	14.86
10/6/97		24.26	12.51
12/12/98		20.66	16.11
4/24/99		17.19	19.58
12/18/99		22.71	14.06
7/22/00		21.42	15.35
1/29/01		20.79	15.98
7/28/01		21.07	15.70
2/3/02		17.67	19.10
7/23/02		20.16	16.61
1/20/03		17.21	19.56
7/30/03		20.32	16.45
1/27/04	20.70	18.34	18.43
7/22/04	39.79	20.90	18.89 (7)
1/20/05 7/20/05		15.89	23.90
1/26/06		17.97	21.82
7/27/06		15.49 18.50	24.30
			21.29
1/24/07 7/18/07		18.76	21.03
2/15/08		20.12	19.67
7/25/08		16.35 (9) 20.57	23.44 (9) 19.22
1/23/09		19.42 (9)	20.37 (9)
MW-6 ("shallow")			
3/25-26/96	36.42	8.52	27.90
10/7/96		12.82	23.60
1/15/97		7.72	28.70
6/23/97	36.42	11.42	25.00
10/6/97		12.67	23.75
12/12/98		9.15	27.27
4/24/99		8.56	27.86
12/18/99		10.53	25.89
7/22/00		11.50	24.92
1/29/01		9.34	27.08
7/28/01		N/A	N/A

Well Number and Date of Measurement	Reference Elevation (2)	Depth To Water	Relative Ground Water Elevation (2)
MW-6 ("shallow") cont'			
2/3/02		9.32	27.10
7/23/02		11.33	25.09
1/20/03		8.49	27.93
7/30/03		11.35	25.07
1/27/04		9.20	27.22
7/22/04	39.44	11.13	28.31 (7)
1/20/05		7.65	31.79
7/20/05		10.02	29.42
1/26/06		8.13	31.31
7/27/06		10.59	28.85
1/24/07		10.09	29.35
7/18/07		11.06	28.38
2/15/08		8.17	31.27
7/25/08		11.30	28.14
1/23/09		9.82 (9)	29.62 (9)
MW-7 ("deep")			
6/23/97	36.83	19.93	16.90
10/6/97		21.43	15.40
12/12/98		16.56	20.27
4/24/99		14.48	22.35
12/18/99		19.40	17.43
7/22/00		19.85	16.98
1/29/01		17.59	19.24
7/28/01		20.05	16.78
2/3/02		15.89	20.94
7/23/02		19.57	17.26
1/20/03		15.36	21.47
7/30/03		19.21	17.62
1/27/04		16.84	19.99
7/22/04	39.84	20.17	19.67 (7)
1/20/05		14.44	25.40
7/20/05		17.26	22.58
1/26/06		14.55	25.29
7/27/06		18.13	21.71
1/24/07		18.03	21.81
7/18/07		19.76	20.08
2/15/08		15.44	24.40
7/25/08	•	20.50	19.34
1/23/09		19.08 (9)	20.76 (9)
MW-8 ("shallow")			
6/23/97	36.55	5.74	30.81
10/6/97		5.69	30.86
12/12/98		4.01	32.54
4/24/99		4.40	32.15

Well Number and Date of Measurement	Reference Elevation (2)	` Depth To Water	Relative Ground Water Elevation (2)
MW-8 ("shallow") cont'			
12/18/99		4.91	31.64
7/22/00		5.47	31.08
1/29/01		3.01	33.54
7/28/01		4.92	31.63
2/3/02		3.82	32.73
7/23/02		5.11	31.44
1/20/03		3.57	32.98
7/30/03		5.23	31.32
1/27/04		4.26	32.29
7/22/04	39.49	5.42	34.07 (7)
1/20/05		3.39	36.10
7/20/05		5.14	34.35
1/26/06		3.70	35.75
7/27/06		5.63	33.86
1/24/07		4.87	34.62
7/18/07		5.41	34.08
2/15/08		3.77	35.72
7/25/08		5.67	33.82
1/23/09		3.55 (9)	35.94 (9)
MW-9 ("shallow")			
6/23/97	36.70	17.04	19.66
10/6/97		19.17	20.53
12/12/98		14.18	22.52
4/24/99		12.33	24.37
12/18/99		16.14	20.56
7/22/00		15.78	20.92
1/29/01		14.65	22.05
7/28/01		15.33	21.37
2/3/02		12.59	24.11
7/23/02		15.27	21.43
1/20/03		12.27	24.43
7/30/03		14.85	21.85
1/27/04		11.72	24.98
7/22/04	39.71	15.17	24.54 (7)
1/20/05		10.16	29.52
7/20/05		12.12	27.59
1/26/06		10.12	29.59
7/27/06		12.52	27.19
1/24/07		12.63	27.08 (8)
7/18/07	·	13.77	25.94 (8)
2/15/08		10.78	28.93
7/25/08		13.93	25.78
1/23/09		13.08 (9)	26.63 (9)

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Notes

(1) N/A = not applicable.

- (2) Elevations from a survey conducted by Andreas Deak, California Licensed Land Surveyor, March 21, 1996 and June 23, 1997, City of Oakland datum; and by Virgil D. Chavez Land Surveying, California Licensed Land Surveyor, July 22, 2004, NGVD 29 datum.
- (3) Well under pressure when locking cap removed; water level may not have been stabilized.
- Depth to water was measured over a 120 minute period; indicated depths appear to be stabilized readings.
- (5) Surveyed elevations of wells MW 1 and MW-2 varied to 0.02 foot on March 21, 1996 survey as compared to February 11, 1994 survey; previously calculated measurements of elevation have **not** been modified to reflect the new survey data. Similar slight survey differences on June 20, 1997 have not been corrected.
- (6) Well not stabilized (water level rising).
- (7) (Initial elevation to NGVD datum).
- (8) Corrected elevation.
- (9) Well possibly not equilibrated.
- (10) Approximate, measured in bailer
- (11) Corrected 3/09

TABLE 1B SUMMARY OF GROUND WATER GRADIENT INFORMATION

Date	Shallo	w Wells	Deep Wells		
	Direction	Inclination	Direction	Inclination	
8/6/90	N/A	N/A	N/A	N/A	
1/28/92	N/A	N/A	N/A	N/A	
4/27/92	N/A	N/A	N/A	N/A	
8/10/92	N/A	N/A	N/A	N/A	
2/11/94	N/A	N/A	N/A	N/A	
2/28/94	N/A	N/A	N/A	N/A	
9/9/94	N/A	N/A	N/A	N/A	
12/28/94	N/A	N/A	N/A	N/A	
4/13/95	N/A	N/A	N/A	N/A	
11/1/95	N/A	N/A	N/A	N/A	
3/8/96	N/A	N/A	N/A	N/A	
3/25-26/96 (2)	N/A	N/A	N/A	0.01	
10/7/96 (2)	N/A	N/A	N/A	0.02	
1/15/97 (2)	N/A	N/A	S 33 E	0.13	
6/23/97 (3)	N 44 W	0.24	S 68 E	0.07	
10/6/97 (3)	N 47 W	0.29	S 55 E	0.11	
12/12/98 (3)	N 33 W	0.32	S 47 E	0.05	
4/24/99 (3)	N 59 W	0.17	S 44 E	0.07	
12/18/99 (3)	N 55 W	0.26	S 44 E	0.07	
7/22/00 (3)	N 56 W	0.24	S 65 E	0.19	
1/29/01 (3)	N 47 W	0.30	S 65 E	0.20	
7/28/01 (3)	N 51 W	0.24	S 65 E	0.05	
2/3/02 (3)	N 50 W	0.23	S 65 E	0.05	
7/23/02 (3)	N 51 W	0.24	S 85 E	0.11 .	
1/20/03 (3)	N 50 W	0.22	S 50 E	0.19	
7/30/03 (3)	N 62 W	0.23	S 66 E	0.10	
1/27/04 (3)	N 60 W	0.19	S 77 E	0.10	
7/22/04 (3)	N 60 W	0.22	S 67 E	0.08	
1/20/05 (3)	N 45 W	0.17	S 30 E	0.04	
7/20/05 (3)	N 70 W	0.14	S 68 E	0.08	
1/26/06 (3)	N 52 W	0.14	S 55 E	0.04	
7/27/06 (3)	N 68 W	0.15	S 72 E	0.09	
1/24/07 (3)	N 57 W	0.19	S 65 E	0.08	
7/18/07 (3)	N 52 W	0.26	S 57 E	0.11	
2/15/08 (3)	N 63 W	0.14	S 55 E	0.06	
7/25/08 (3)	N 65 W	0.17	S 76 E	0.11	
1/23/09 (3)	N 62 W (4)	0.21 (4)	N/A (5)	N/A (5)	

- (1) N/A = not applicable.
- (2) Six wells.(3) Nine wells.
- (4) Wells probably not equilibrated, but derived gradient information consistent with previous sampling
- (5) Wells probably not equilibrated, and derived gradient information not consistent with previous sampling events.

TABLE 2A

SUMMARY OF ANALYTICAL TEST RESULTS - SOIL Petroleum Hydrocarbons

(Results reported in parts per million (ppm), mg/kg) (1, 2)

Sample	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylenes	Oil and Grease (diesel)	нуос
Initial UST Rem	oval Confirmat	ion Testing					
Gasoline USTs 1	1/17/89						
South tank W 9.5 South tank E 7.5' Center tank 8' North tank N 9.5' North tank E 9.5	<10 20 <10	<0.025 <0.025 <0.025 0.068 2.4	<0.025 <0.025 0.031 <0.025 2.9	<0.075 <0.075 <0.075 <0.075 0.320	<0.075 <0.075 0.200 <0.075 1.7	NA NA NA NA	NA NA NA NA
Waste Oil UST 1	.1/17/89						
1 2 .	NA NA	0.093 0.160	0.510 0.400	0.480 0.810	1.7 2.4		/360 (6) ND /190(6) ND
Previous Kaldve	er Investigation	8/3/90 and 8/13/90	0				
EB-1							
16.0 21.0 26.0	4 0.5 50	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA	NA NA NA
EB-2							
10.0 16.0	NA NA	NA NA	NA NA	NA NA	NA NA	4,200 ND	NA NA
EB-3							
10.0 16.0	NA NA	NA NA	NA NA	NA NA	NA NA	2,800 150	NA NA
Waste Oil Tank (Overexcavation	Confirmation Tes	ting 5/16/91				
1 (south side)	190	ND	ND	0.58	1.3	15,000/27	00/570 (6) NA
2 (west side)	ND	ND	ND	ND	ND	1,200/61/<	<1 (6) NA
3 (east side)	4.4	ND	ND	0.0083	0.021	11,000/44	00/<1(6) NA
4 (north side)	12	0.0042	ND	0.0091	0.021	410/250/<	1 (6) NA
5 (west floor)	270	ND	3.5	1.3	ND	5,500/670	′140 (6) NA
6 (east floor)	260	ND	ND	1.2	2.5	3,500/680	′110 (6) NA
Stockpile	11	0.0031	ND	0.044	0.094	1,500/710/	/<1 (6) NA
Initial Hoexter In	vestigation Janu	ıary 1994					
MW-2							
10.5-11.0 16.0-16.5 20.5-21.0	910 ND	ND ND	0.76 0.022	4.2 ND	6.1 ND	38 ND	NA NA
25.5-26.0 (3)	ND	ND	ND	ND	ND	ND	NA

Sample	TPH- Gasoline	MTBE	Benzene	Toluene	Ethyl- Benzene	Xylenes	Oil and Grease	HVOC
MW-3								
10.5-11.0 20.5-21.0	ND 1.2	ND 0.17	0.020 0.047	ND ND		ND 0.085	ND NA	NA NA
April, 1996 Hoex	ter Investigation	n						
EB-4								
7.5-8.0 14.5-15.0	300 63	ND ND	ND ND	3.3 ND		3.3).82	820 3600	ND Det (5)
EB-5								
3.5-4.0 7.5-8.0 12.5-13.0 18.0-18.5 19.5-20.0 (3)	ND 130 120 4.5	ND ND ND	ND ND ND 0.015	ND 0.55 0.84 0.028	1 1	ND 1.3 1.4 0.078	NA NA NA 240	NA NA NA
EB-7	1,5	0.023	0.015	0.020	U	,078	240	Det (5)
9.0-9.5 14.0-14.5 20.0-20.5 23.0-23.5 (3)	ND ND	ND ND ND	ND ND 0.38	ND ND 1.9	7	ND ND 2.9	ND NA 620	NA NA ND
MW-4								1.5
16.0-16.5 26.0-26.5 31.0-31.5 (3) 36.0-36.5	13 68 5.4	NA NA NA	0.038 0.21 ND	0.015 0.092 0.008	ND 0.15 0.015	0.023 0.39 0.011	NA 190 NA	NA NA NA
MW-5	5.1	1771	112	0.000	0.015	0.011	IM	NA
11.0-11.5 21.0-21.5 21.0-21.5 35.5-36.0 (3)	9.7 ND NA	NA NA NA	ND ND NA	0.019 ND NA	ND ND NA	0.038 ND NA	NA NA ND	NA NA NA
MW-6	IVA	NA.	NA	NA	1474	NA	ND	NA
11.0-11.5 16.0-16.5 (3)	10	NA	0.037	0.033	0.18	0.46	ND	NA
June, 1997 Hoexte	r Investigation							
MW-7								
9.0-9.5	ND	ND	ND	ND	ND	ND	ND	Det (5)
MW-8								
9.0-9.5	71	ND	0.095	0.087	0.13	0.28	2400	Det (5)
Hydraulic Lift Ove	erexcavation Co	onfirmation Tes	sting EKI July 20	001				TPH-Diesel
NW 8.5 NE 8.5 SW 8.0 SE 9.0 Bottom 9.5	82 (7) 110 (7) 47 (7) 490 (7) <1	NA NA NA NA NA	<0.25 2.4 <0.25 <0.5 <0.005	NA NA NA NA	0.79 <0.25 <0.25 2,4 <0.005	0.53 3 <5 4,4 <0.005	490 310 790 3,300 <50	160 (7) 74 (7) 200 (7) 1,100 (7) <50

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Notes

- (1) ND = non-detect
- (2) NA = not applicable(3) Composite
- (4) Chromatogram patterns/comments
 G gas
 WG weathered gas

NGM - non-gas mix, > C9 NDM - non-diesel mix, generally C7 - C12/13 (5) Detected: see Table 2B

- (6) TOG/Motor Oil/Diesel
- (7) Laboratory reported that the chromatogram patterns did not match gasoline or diesel standards

TABLE 2B

SUMMARY OF ANALYTICAL TEST RESULTS - SOIL HALOGENATED VOLATILE ORGANIC COMPOUNDS

(Results reported in parts per million, mg/kg) (1) (2)

Sample	CA	1,2 DCB	1,2 DCA	cis 1,2 DCE	trns 1,2 DCE	1,2 DCP	PCE	TCE	VCL
EB-4									
7.5-8.0 14.5-15.0	ND ND	ND 1.7	ND ND	ND ND	ND ND	ND ND	ND 1.8	ND 0.82	ND ND
EB-5									
18.0-18.5 19.5-20.0 (3)	ND	ND	ND	ND	ND	ND	0.52	ND	ND
EB-7									
20.0-20.5 23.0-23.5 (3)	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW-7							•		
9.0-9.5	ND	ND	ND	ND	ND	ND	ND	0.0081	ND
MW-8									
9.0-9.5	ND	0.055	ND	0.031	ND	ND	1.5	0.22	ND

Notes

(4) Abbreviations as follows:

CA 1,2 DCB 1,2 DCA cis 1,2 DCE trans 1,2 DCE 1,2 DCP PCE TCE VCL Chloroethane
1,2 Dichlorobenzene
1,2 Dichloroethane
cis 1,2 Dichloroethene
trans 1,2 Dichloroethene
1,2 Dichloropropane

Tetrachloroethene (perchloroethene) Trichloroethene Vinyl chloride

⁽¹⁾ ND = non-detect

⁽²⁾ NA = not applicable

⁽³⁾ Composite

TABLE 3A

SUMMARY OF ANALYTICAL TEST RESULTS - GROUND WATER
Petroleum Hydrocarbons
(Results reported in parts per billion, ppb/ug/l) (1)

Well and Date	TPH Gasoline	МТВЕ	Benzene	Toluene	Ethyl- Benzene	Xylenes	Oil & Grease HVOC (7)
MW-1 ("deep")							11,00(1)
8/6/90 (2)	54,000	NA	3,500	3,200	1,900	9,400	7,600
1/28/92	2,000,000	NA	7,400	17,000	28,000	120,000	7,500 (5)
4/27/92 (3)	500,000	NA	3,400	6,400	10,000	45,000	440,000 (6)
4/27/92 (4)	175,000	NA	4,200	4,400	3,200	14,600	N/A
8/10/92	170,000	NA	4,200	4,200	3,300	15,900	120,000 (6)
2/11/94	1,800,000	NA	ND<5,000	5,100	5,200	23,900	16,000 (6)
9/9/94	23,000,000	NA	56,000	61,000	9,100	137,000	880,000 (6)
12/28/94	55,000	NA	3,700	5,300	1,400	5,800	83,000 (6)
4/13/95	45,000	NA	2,800	3,400	1,200	5,100	50,000 (5)
11/1/95	44,000	NA	2,600	3,400	1,400	5,900	52,000 (5)
3/25/96	45,000	NA	3,000	4,100	1,600	6,800	46,000 (5) (7)
10/8/96 1/16/97	55,000	490 310	3,300 2,600	4,500 3,200	1,700 1,300	7,100 5,300	11,000 (5) (7) 110,000 (5) (7)
6/23/97	48,000 40,000	ND<100	2,300	3,500	1,500	6,300	190,000 (5) (7)
10/7/97	45,000	ND<680	2,500	3,600	1,700	6,800	150,000 (5) (7)
12/12/98	39,000	ND<1,500	3,000	100	1,400	5,800	67,000 (5) (7)
4/24/99	33,000	ND<200	2,300	3,300	1,100	4,100	140,000 (5) (7)
4/24/99 (8)	41,000	1,100	2,500	3,700	1,500	5,700	N/A
12/18/99	43,000	ND<200	2,600	3,800	1,400	5,800	110,000 (5) (7)
7/22/00	37,000	ND<200	2,200	2,600	1,300	5,200	320,000 (5) (7)
1/29/01	36,000	ND<200	2,100	2,300	1,200	4,500	76,000 (5) (7)
7/28/01	99,000	ND<250	1,500	2,300	1,700	6,600	86,000 (5) (7)
2/3/02	42,000	ND<500	1,200	1,300	1,100	3,900	42,000 (5) (7)
7/23/02	53,000	ND<1,000	1,700	2,800	1,500	5,100	170,000 (5) (7)
1/20/03	33,000	ND<2,000	2,100	2,500	1,300	4,400	65,000 (5) (7)
7/30/03	24,000	ND<500	1,300	1,500	760	2,700	55,000 (5)
1/27/04	21,000	ND<250	1,600	1,500	1,100	3,200	220,000 (5)
7/22/04	31,000	ND<1,000	1,500	1,700	1,200	4,100	780,000 (5) (7)
1/20/05	25,000	ND<270	1,300	1,400	1,000	2,800	72,000 (5) (7)
7/20/05A (11)	22,000	ND<1.000	1,100	1,600	830	2,600	500,000 (5) (7)
7/20/05B (11) 1/26/06	24,000 28,000	ND<1,000 ND<500	830 1,600	960 1,500	670 1,200	2,200 3,500	N/A 64,000 (5) (7)
7/27/06 (A) (12)	25,000	ND<300 ND<250	810	1,000	1,100	3,200	04,000 (3) (7) N/A
7/27/06 (A) (12)	15,000	ND<400	880	1,200	950	2,800	2,500,000 (5) (7)
1/25/07	32,000	ND<700	990	960	1100	3,500	170,000 (5)
7/19/07	32,000	ND<1,200	600	740	950	2,500	1,100,000 (5)
2/15/08	28,000	ND<900	930	780	940	2,500	3,500,000 (5) (7)
7/25/08 (1A) (13)	28,000	ND<700	540	580	750	2,000	(see table 6)
7/25/08(1D) (13)	28,000	ND<1,000	930	1,000	1,200	3,700	N/A
1/23/09	52,000	ND<350	420	350	1,400	3,600	1,000,000 (5) (7)
MW-2 ("deep")							
2/11/94	130	NA	22	1.1	5.2	7.3	ND (6)
9/9/94	1,000	NA	89	ND	ND	6.9	ND (6)
12/28/94	330	NA	100	3.8	5.4	4.7	5100 (6)
4/13/95	1,300	NA	280	6.9	33	23	ND (5)
11/1/95	100	NA	9.9	ND	ND	ND	ND (5)
3/25/96	4,500	NA	470	57	220	280	ND (5) (7)
10/8/96	710	41	1.9	0.54	1.0	1.0	ND (5) (7)
1/16/97	330	12	41	2.4	1.3	9.9	ND (5) (7)
6/23/97	280	10	12	0.69	ND	13	NA (7)
10/7/97	320	ND<35	4.5	ND	ND	ND	NA (7)
12/12/98	290	ND<11	21	0.76	10	19	ND (5) (7)
4/24/99 12/18/99	360	21 ND<200	36	1.3	9.2 2.9	19 7.7	ND<5000 (5) (7) ND<5000 (5) (7)
7/22/00	210 180	ND<200 ND<5	13 10	ND ND	4.5	6.0	ND<5000 (5) (7) ND<5000 (5) (7)
i I de del VV	100	רי מוזי	10	MD	7.3	υ.υ	717 (7) (7) (7)

Well and Date	TPH Gasoline	МТВЕ	Benzene	Toluene	Ethyl- Benzene	Xylenes	Oil & Grease HVOC (7)
MW-2 ("deep") co	ontinued						11400 (7)
1/29/01 7/28/01 2/3/02 7/23/02 1/20/03 7/30/03 1/27/04 7/22/04 1/20/05 7/20/05 1/26/06 7/27/06 1/25/07	130 ND<50 140 780 1,900 710 180 ND<50 96 430 120 89 ND<50	ND<5 ND<5 ND<5 ND<15 ND<50 ND<20 ND<5 ND<5 ND<5 ND<5 ND<5 ND<5	16 2.7 5.5 52 120 43 10 0.90 1.3 17 5.3 3.1 ND<0.5	ND ND 2.0 10 1.8 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	1.9 0.64 9.0 44 120 24 3.2 ND<0.5 1.5 2.3 0.64 1.93.1 ND<0.5	3.8 0.69 12 6.2 94 5.9 10 ND<0.5 1.0 1.2 3.3 ND<5000 (5) (7) ND<0.5	ND<5000 (5) (7) ND<5000 (5) (7)
7/19/07 2/15/08	100 460	ND<5 ND<15	1.1 25	ND<0.5 0.75	ND<0.5 3.7	ND<0.5 3.2	ND<5000 (5) (7) ND<5000 (5) (7)
7/25/08 1/23/09	ND<50 ND<50	ND<5 ND<5	0.66 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<5000 (5) (7) ND<5000 (5) (7)
MW-3 ("shallow")						
2/11/94 9/9/94 12/28/94 4/13/95 11/1/95 3/25/96 10/8/96 1/16/97 6/23/97 10/7/97 12/12/98 4/24/99 12/18/99 7/22/00 1/29/01 7/28/01 2/3/02 7/23/02 1/20/03 7/30/03 1/27/04 7/22/04 1/20/05 7/20/05 1/26/06 7/27/06 1/25/07 7/19/07 2/15/08 7/25/08 1/25/08 1/23/09	ND 710 2,300 1,700 1,100 2,300 160 1,800 ND ND 1,900 2,100 330 230 450 ND<50 98 ND<50 700 ND<50 85 ND<50 440 130 790 ND<50	NA	ND 10 7.8 2.9 4.4 4.0 ND 2.8 ND ND 1.8 1.5 0.51 0.89 1.1 ND<0.5 ND<0.5 ND<0.5 1.6 ND<0.5	ND N	ND ND 130 61 27 120 1.2 48 ND ND 78 79 ND ND 11 ND ND 11 ND ND<-0.5 41 ND<-0.5	ND 3.5 73 24 22 65 0.77 66 ND ND ND 42 43 ND ND ND 3.6 ND ND ND 0.5 21 ND<0.5 2.6 ND<0.5 3.4 ND<0.5	ND (6) ND (6) ND (6) ND (5) ND (5) ND (5) (7) ND (5) (9)
MW-4 ("deep")							` '
3/26/96 10/8/96 1/16/97 6/23/97 10/7/97 12/12/98 4/24/99 12/18/99 7/22/00 1/29/01 7/28/01	9,900 7,800 4,800 6,200 4,400 3,500 3,100 2,600 2,700 2,500 1,100	NA 140 84 160 85 110 ND<10 33 60 ND<5	4,000 3,900 1,900 2,800 1,800 1,500 1,700 1,000 940 980 250	40 33 21 20 14 13 22 12 14 11 6.3	71 31 2.5 20 18 39 67 32 31 35	100 40 27 23 14 14 21 10 12 5 4.8	ND (5) (7) ND (5) (7) 5,200 (5) (7) ND (5) (7) ND (5) (7) ND (5) (7) 7,500 (5) (7) ND<5000 (5) (7) 7,000 (5) (7) ND<5000 (5) (7) 90,000 (5) (7)

Well and Date	TPH Gasoline	МТВЕ	Benzene	Toluene	Ethyl- Benzene	Xylenes	Oil & Grease HVOC (7)
MW-4 ("deep")	continued						11400 (7)
2/3/02 7/23/02 1/20/03 7/30/03 1/27/04 7/22/04 1/20/05 7/20/05 1/26/06 7/27/06 1/25/07 7/19/07 2/15/08 7/25/08 1/23/09	2,100 1,200 1,900 1,700 1,100 910 1,900 1,300 1,900 980 910 960 1,500 1,000 1,000	ND<25 ND<17 ND<80 ND<150 ND<10 ND<100 ND<200 ND<25 ND<75 ND<20 ND<120 ND<120 ND<120 ND<150 ND<150 ND<150	890 490 740 440 350 210 550 310 500 340 230 150 310 54	23 11 11 8.9 10 7.9 36 11 16 13 5 3.9 12 3.1 5	41 22 32 18 17 19 63 36 40 18 15 9.9 18 5.5 9.3	20 8.8 12 6.1 5.0 6.5 43 12 12 8.8 4 3.4 11 2.0 2.3	7,400 (5) (7) ND<5000 (5) (7) ND<5000 (5) (7) ND<5000 (5) (7) 31,000 (5) (7) 54,000 (5) (7) ND<5000 (5) (7) ND<5000 (5) (7) ND<5000 (5) (7) 85,000 (5) (7) 7,100 (5) (7) ND<5000 (5) (7) 12,000 (5) (7) 7,800 (5) (7) ND<5,000 (5) (7)
MW-5 ("deep")							
3/26/96 10/8/96 1/16/97 6/23/97 10/7/97 12/12/98 4/24/99 12/18/99 7/22/00 1/29/01 7/28/01 2/3/02 7/23/02 1/20/03 7/30/03 1/27/04 7/22/04 1/20/05 7/20/05 7/20/05 7/20/05 7/20/05 7/20/05 1/26/06 1/25/07 7/19/07 2/15/08 7/25/08 1/23/09	1,200 6,700 3,000 12,000 10,000 11,000 9,300 7,000 14,000 8,200 9,100 11,000 6,400 7,300 8,700 7,600 10,000 8,500 7,900 8,000 5,300 1,300 10,000 9,900 5,600 6,600	NA 190 90 150 ND<480 ND<660 ND<100 ND<100 ND<5 ND<70 ND<110 ND<110 ND<250 ND<150 ND<250 ND<250 ND<250 ND<250 ND<250 ND<250 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<150 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100 ND<100	43 260 150 410 310 400 390 250 290 180 190 250 160 190 170 220 200 130 110 170 110 17 99 120 120 68	8.2 92 68 170 62 120 290 52 140 42 67 160 67 80 35 50 38 63 47 53 35 6.1 15 26 20 18	83 410 190 920 530 740 820 500 770 420 540 730 540 480 470 460 510 430 350 410 380 34 250 290 210 220	95 370 180 800 500 480 770 300 630 250 430 540 390 310 300 290 400 280 250 270 250 260 270 260 270 270 270 280 290 410 290 410 290 410 290 410 290 410 410 410 410 410 410 410 41	ND (5) (7) ND (5) (7) ND (5) (7) ND (5) (7) NA (7) NA (7) ND (5) (7) ND<5000 (5) (7) 12,000 (5) (7) 11,000 (5) (7) ND<5000 (5) (7) ND<5000 (5) (7) ND<5000 (5) ND<5000 (5) ND<5000 (5) ND<5000 (5) ND<5,000 (5) ND<5,000 (5) (7)
MW-6 ("shallow"	")						
3/26/96 10/8/96 1/15/97 6/23/97 10/7/97 12/12/98 4/24/99 12/18/99 7/22/00 1/29/01 7/28/01 2/3/02 7/23/02 1/20/03 7/30/03 1/27/04 7/22/04 1/20/05	9,900 1,300 6,500 3,100 960 2,500 2,900 2,300 2,200 2,500 NA 2,500 1,100 3,800 2,000 2,600 1,200 3,100	NA 57 220 100 ND<74 ND<160 ND<10 ND<200 ND<10 ND<10 ND<10 ND<10 ND<50 ND<50 ND<50 ND<20 ND<80 ND<70 ND<400 ND<45 ND<25	1,000 120 570 410 78 230 430 170 290 220 NA 290 160 370 250 420 110 280	150 2.3 65 16 3.4 10 33 6.6 9.6 11 NA 18 6.5 33 4.8 20 3.2	470 1.4 170 110 1.8 92 160 56 80 150 NA 88 54 220 50 170 36 180	720 4.0 630 140 5.8 110 200 63 43 230 NA 330 35 300 24 180 17 250	ND (5) (7) ND (5) (7) ND (5) (7) NA (7) NA (7) NA (7) ND (5) (7) ND<5000 (5) (7) ND<5000 (5) (7) ND<5000 (5) (7) ND<5000 (5) (7) NA ND<5000 (5) (7) NA ND<5000 (5) (7)

Well and Date	TPH Gasoline	MTBE	Benzene	Toluene	Ethyl- Benzene	Xylenes	Oil & Grease HVOC (7)
MW-6 ("shallow")	continued						HVOC (/)
7/20/05 1/26/06 7/27/06 1/25/07 7/19/07 2/15/08 7/25/08 1/23/09	730 1,900 670 650 4,200 2,100 370 330	ND<10 ND<60 ND<9 ND<15 ND<50 ND<60 ND<10 ND<20	66 180 120 99 360 200 27 69	4.4 12 5 2.7 18 10 3.1 3.6	25 120 17 20 47 100 2.2	26 140 15 16 55 97 2.7 8.1	ND<5000 (5) (7) ND<5000 (5) (7) ND<5000 (5) (7) ND<5000 (5) (7) ND<5000 (5) (7) ND<5000 (5) (7) ND<5000 (5) (7) ND<5,000 (5) (7) ND<5,000 (5) (7)
MW-7 ("deep")							
6/23/97 10/7/97 12/12/98 4/24/99 12/18/99 7/22/00 1/29/01 7/28/01 2/3/02 7/23/02 1/20/03 7/30/03 1/27/04 7/22/04 1/20/05 7/20/05 1/26/06 7/27/06 1/25/07 7/19/07 2/15/08 7/25/08 1/23/09	8,700 7,500 5,000 5,500 5,500 7,400 4,000 4,200 6,300 3,400 4,500 5,300 3,600 3,200 8,400 3,300 2,500 2,700 2,900 2,500 2,500	ND<20 ND<310 ND<190 ND<10 ND<10 ND<10 ND<10 ND<80 ND<10 ND<70 ND<25 ND<50 ND<170 ND<400 ND<170 ND<25 ND<500 ND<300 ND<300 ND<240 ND<60 ND<60 ND<90 ND<90 ND<170	950 1,100 640 640 640 570 620 410 540 560 440 380 460 350 440 320 550 450 530 320 280 230 400 230	260 86 43 180 27 180 21 120 110 6.3 32 34 15 10 31 230 31 85 6.9 10.0 15 25 5.4	520 280 200 290 91 240 22 110 190 87 30 43 13 10 29 300 45 38 3.3 5.9 12 26 2.9	380 150 55 210 31 180 21 110 140 61 36 52 18 25 34 410 37 94 10 18 18 18 18 18 18 18 18 18 18	ND (5) (7) ND (5) (07) ND (5) (7) ND (5) (08) (7) ND (5) (7) ND (5) (7) ND (5) (7) ND (5) (08) (7) ND (5) (7)
MW-8 ("shallow")	2,500	110.50	230	3.4	2.7	3.0	1415<3,000 (3) (7)
6/23/97 10/7/97 12/12/98 4/24/99 12/18/99 7/22/00 1/29/01 7/28/01 2/3/02 7/23/02 1/20/03 7/30/03 1/27/04 7/22/04 1/20/05 7/20/05 1/26/06 7/27/06 1/25/07 7/19/07 2/15/08	610 120 ND ND ND ND ND ND ND<50 ND<50 ND<50 ND<50 ND<50 ND<50 ND<50 ND<50 ND<50 ND<50 ND<50 ND<50	5.9 ND ND ND ND ND ND<5 16 ND<5 ND 5 N	25 6.9 ND ND ND ND 0.87 ND 0.87 ND 0.87 ND<0.5 2.0 ND<0.5 1.2 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	1.4 ND	4.3 ND ND ND ND ND ND ND ND ND-0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	2.4 ND	ND (5) (7) ND (5000 (5) (7)
7/25/08 1/23/09	ND<50 ND<50	ND<5 ND<5	ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<5000 (5) (7) ND<5000 (5) (7) ND<5000 (5) (7)

Well and Date	TPH Gasoline	MTBE	Benzene	Toluene	Ethyl- Benzene	Xylenes	Oil & Grease HVOC (7)
MW-9 ("shallow"	· ·						11400 (7)
6/23/97	32,000	250	340	280	1,500	4,300	ND (5) (7)
10/7/97	33,000	ND<690	880	350	1900	4,700	ND (5) (7)
12/12/98	3,400	ND<78	160	14	220	210	ND (5) (7)
4/24/99	3,100	22	130	18	220	190	ND (5) (7)
12/18/99	7,500	100	220	44	440	650	ND<5000 (5) (7)
7/22/00	4,900	ND<10	93	15	240	250	71,000 (5) (7)
1/29/01	3,800	ND<10	160	35	260	310	5,000
7/28/01	5,700	ND<20	43	27	210	420	ND<5000 (5) (7)
2/3/02	7,800	ND<50	98	51	450	640	ND<5000 (5) (7)
7/23/02	2,300	ND<50	29	14	120	96	ND<5000 (5) (7)
1/20/03	5,000	ND<80	76	25	350	340	ND<5000 (5)
7/30/03	570	ND<5	7.2	1.2	14	4.8	ND<5000 (5) (7)
1/27/04	820	ND<20	14	2.6	35	35	ND<5000 (5) (7)
7/22/04	460	ND<25	5.3	1.2	4.0	7.2	ND<5000 (5) (7)
1/20/05a	330	ND<5	6.2	1.5	8.9	12	ND<5000 (5) (7)
1/20/05b (10)	150	ND<5	1.5	0.55	2.6	3.7	N/A
7/20/05	260	ND<5	1.7	. 2.0	ND<0.5	1.2	ND<5000 (5) (7)
1/26/06	260	ND<5	1.0	2.9	ND<0.5	0.64	ND<5000 (5)
7/27/06	410	ND<5	1.1	1.4	0.52	ND<0.5	ND<5000 (5)
1/25/07	440	ND<5	1.4	1.5	2.9	7.5	ND<5000 (5)
7/19/07	300	ND<20	1.4	2.4	0.51	ND<0.5	ND<5000 (5)
2/15/08	490	ND<5	2.8	5.2	7.1	22	ND<5000 (5)
7/25/08	520	ND<20	1.0	4.1	0.63	ND<0.5	ND<5000 (5)
1/23/09	250	ND<15	ND<0.5	3.7	ND.0.5	1.5	ND<5000 (5)
EB-4 ("grab" gw s	ample)						
3/8/96	15,000	NA	780	840	1,300	590	7,500 (5) (7)
MCL	NA	13/5 (9)	1	150	700	1,750	NA

- (1) ND non-detect; N/A not applicable
- (2) Kaldveer Associates report, September, 1990
- (3) Sequoia Analytical Laboratory
- (4) Applied Remediation Laboratory
- (5) Gravimetric Method
- (6) Infrared Method
- (7) HVOC detected: see Table 3
- (8) Free-phase product observed in bailer (additional sample)
- (9) Primary and secondary MCL, respectively.
- (10) Supplemental sample following initial bailer volume removal.
- (11) Sample discharged from bottom of bailer (A); and top of bailer (B)
- (12) Sample discharged from top of bailer (A); and bottom of bailer (C)
- (13) Sample collected from top of water column below floating phase product (1A) and from well depth of 32' (1D)

TABLE 3B

SUMMARY OF ANALYTICAL TEST RESULTS - GROUND WATER
Fuel Additive Compounds (Oxygenated Volatile Organics) (3)

(Results reported in parts per billion (ppb), ug/l) (1)

Sample	DIPE	ETBE	MTBE	TAME	TBA	EDB	1,2-DCA	Ethanol	Methanol
MW-1 ("dee	ep")								
7/25/08 1/23/09	N/A ND<5.0	N/A ND<5.0	N/A ND<5.0	N/A ND<5.0	N/A 61	N/A ND<5.0	N/A ND<5.0	N/A ND<500	N/A ND<5000
MW-2 ("dee	ep")								ñ
7/25/08 1/23/09	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<2.0 2.4	ND<0.5 ND<0.5	1.3 7.8	ND<50 ND<50	ND<500 ND<500
MW-3 ("sha	ıllow")								
7/25/08 1/23/09	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<2.0 ND<2.0	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<50 ND<50	ND<500 ND<500
MW-4 ("dee	ep")								
7/25/08 1/23/09	ND<2.5 ND<5.0	ND<2.5 ND<5.0	12 ND<5.0	ND<2.5 ND<5.0	34 ND<20	ND<2.5 ND<0.5	ND<2.5 ND<5.0	ND<250 ND<500	ND<2500 ND<5000
MW-5 ("dee	ep")								
7/25/08 1/23/09	ND<5.0 ND<1.0	ND<5.0 ND<1.0	ND<5.0 ND<1.0	ND<5.0 ND<1.0	ND<20 16	ND<0.5 ND<1.0	ND<5.0 2.6	ND<500 ND<100	ND<5000 ND<1000
MW-6 ("sha	llow")								
7/25/08 1/23/09	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	9.1 8.6	ND<0.5 ND<0.5	0.75 ND<0.5	ND<50 ND<50	ND<500 ND<500
MW-7 ("dee	p")								
7/25/08 1/23/09	ND<5.0 ND<5.0	ND<5.0 ND<5.0	ND<5.0 ND<5.0	ND<5.0 ND<5.0	ND<20 ND<20	ND<5.0 ND<0.5	ND<5.0 ND<5.0	ND<500 ND<500	ND<5000 ND<5000
MW-8 ("sha	llow")								
7/25/08 1/23/09	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<2.5 ND<2.0	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<50 ND<50	ND<500 ND<500
MW-9 ("sha	llow")								
7/25/08 1/23/09	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<2.5 ND<2.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<50 ND<50	ND<500 ND<500

- 1 **ND** non-detect.
- 2 N/A not applicable.
- 3 Explanations of abbreviations:

Abbreviation

Explanation

MTBE Methyl tertiary-Butyl Ether
Ethanol Ethanol
Methanol Methanol
TBA tertiary-Butanol
DIPE Di-isopropyl ether
ETBE Ethyl tertiary-Butyl Ether
TAME tertiary-Amyl Methyl Ether

EDB Ethylene Dibromide (1,2-Dibromoethane)

1,2-DCA 1,2-Dichloroethane

TABLE 3C

SUMMARY OF ANALYTICAL TEST RESULTS – GROUND WATER
Halogenated Volatile Organic Compounds (HVOC)
(Results reported in parts per billion, ppb/ug/l) (1) (2)

Well and Date	CA	1,2 DCB	1,2 DCA	cis 1,2 DCE	trns 1,2 DCE	1,2 DCP	PCE	TCE	VCL
MW-1 ("deep'	")								
3/25/96	ND<5	7.2	5.3	82	ND<5	ND<5	ND<5	7.8	25
10/8/96	ND<20	ND<20	ND<20	45	ND<20	ND<20	ND<20	ND<20	26
1/16/97	NA	NA	NA	NA	NA	NA	NA	NA	NA
6/23/97	ND<2	10	4.1	130	3.7	ND<2	5.0	23	54
10/7/97 12/12/98	3.5 ND<2.5	7.4 7.4	2.2 ND<2.5	82 26	3.8 ND<2.5	ND<2 ND<2.5	ND<3 ND<2.7	9.5 ND<2.5	68 7.3
4/24/99 (8)	2.1	7. 4 9.9	3.5	20 61	2.8	2.0	ND<2.7 ND<4.2	ND<2.5	22
12/18/99 (9)	3.3	8.0	1.2	12	2.8	1.2	ND<0.5	ND<0.5	7.2
7/22/00 (10)	ND<2.5	16.0	ND<2.5	15	ND<2.5	ND<2.5	ND<5.0	ND<2.5	8.2
1/29/01 (11)	ND<10.0	23.0	ND<10	23	ND<10.0	ND<10.0	ND<10.0	ND<10.0	ND<10.0
7/28/01 (12)	7.4	9.0	0.97		6.4	0.95		ND<0.5	15
2/3/02 (13)	5.5	10.0	1.4	23	5.5	0.59		ND<0.5	7.4
7/23/02 (14) 1/20/03	ND<10.0 ND<10.0	2.5 11	ND<10.0 ND<10.0	15 36	ND<10.0 ND<10.0	ND<10.0 ND<10.0	ND<10.0 ND<10.0	ND<10.0 ND<10.0	ND<10.0 11
7/30/03	ND<10.0 ND<20.0	ND<20.0	ND<10.0 ND<20.0	ND<20.0	ND<10.0 ND<20.0	ND<10.0	ND<10.0 ND<20.0	ND<20.0	ND<20.0
1/27/04	ND<50.0	ND<50.0	ND<50.0	ND<50.0	ND<50.0	ND<50.0	ND<50.0	ND<50.0	ND<50.0
7/22/04	ND<50.0	ND<50.0	ND<50.0	ND<50.0	ND<50.0	ND<50.0	ND<50.0	ND<50.0	ND<50.0
1/20/05 (19)	81	ND<5.0	ND<5.0	27	ND<5.0	ND<5.0	ND<5.0	ND<5.0	32
7/20/05A (21)	ND<5.0	9.8	ND<5.0	14	ND<5.0	ND<5.0	ND<5.0	ND<5.0	15
7/20/05B (21)	17	ND<10.0	ND<10.0	12	ND<10.0	ND<10.0	ND<10.0	ND<10.0	21
1/26/06	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25	ND<25
7/27/06A (24)	26 ND<10	ND<10 ND<10	ND<10 ND<10	12 10	ND<10 ND<10	ND<10 ND<10	ND<10 ND<10	ND<10 ND<10	20 42
7/27/06C (24) 1/25/07	ND<10 ND<10	ND<10 ND<10	ND<10 ND<10	ND<10	ND<10 ND<10	ND<10 ND<10	ND<10 ND<10	ND<10	ND<10
7/19/07	ND<500	ND<500	ND<500	ND<500	ND<500	ND<500	ND<500	ND<500	ND<500
2/15/08	ND<5	ND<5	ND<5	14	ND<5	ND<5	ND<5	ND<5	16
7/25/08 (1C) (2	29)ND<50,000	ND<50,000 N	D<50,000 NI	0<50,000	ND<50,000	ND<50,000	ND<50,000	ND<50,000	ND<50,000
7/25/08 (1E) (2	•	ND<100	ND<100	ND<100	ND<100	ND<100	ND<100	ND<100	ND<100
1/23/09	ND<5	ND<5	ND<5	6.4	ND<5	ND<5	ND<5	ND<5	ND<5
MW-2 ("deep")								
3/25/96	ND<0.5	ND<0.5	8.7	11	ND<0.5	1.0	ND<0.5	3.2	0.92
10/8/96	ND<0.5	ND<0.5	15	9.6	ND<0.5	1.1	ND<0.5	6.6	ND<0.5
1/16/97	NA	NA	NA -	NA	NA	NA	NA	NA	NA
6/23/97	ND<0.5	ND<0.5	9.7	8.0	ND<0.5	0.86	ND<0.5	9.6	ND<0.5
10/7/97 12/12/98	ND<0.5 ND<0.5	ND<0.5 ND<0.5	18 16	11 9.4	ND<0,5 ND<0,5	1.2 1.1	ND<0.5 ND<1	15 7.5	ND<0.5 ND<0.5
4/24/99	ND<0.5 ND<0.5	ND<0.5 ND<0.5	13	7.8	ND<0.5	0.92	ND<0.5	8.4	ND<0.5
12/18/99	ND<0.5	ND<0.5	15	9.0	ND<0.5	1.5	ND<0.5	ND<0.5	ND<0.5
7/22/00	ND<0.5	ND<0.5	17	10	ND<0.5	1.2	ND<1.0	12.0	ND<0.5
1/29/01	ND<0.5	ND<0.5	12	9.1	ND<0.5	0.9	ND<5.0	12.0	ND<0.5
7/28/01	ND<0.5	ND<0.5	9.7	7.8	ND<0.5	0.95	ND<5.0	12.0	ND<0.5
2/3/02	ND<0.5	ND<0.5	7.1	6.7	ND<0.5	0.72	ND<0.5	9.0	ND<0.5
7/23/02	ND<0.5	ND<0.5	1.7	2.1	ND<0.5	ND<0.5	ND<0.5	0.97	
1/20/03 7/30/03	ND<0.5 ND<0.5	ND<0.5 ND<0.5	1.6 1.7	2.0	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5
1/27/04	ND<0.5	ND<0.5	1.7	1.4 8.9	ND<0.5	ND<0.5	ND<0.5	9.4	ND<0.5
7/22/04	ND<0.5	ND<0.5	6.6	6.5	ND<0.5	ND<0.5	ND<0.5	8.0	ND<0.5
1/20/05	ND<0.5	ND<0.5	8.7	7.8	ND<0.5	0.69	ND<0.5	12.0	ND<0.5
7/20/05	ND<0.5	ND<0.5	2.0	2.1	ND<0.5	ND<0.5	ND<0.5	1.2	ND<0.5
1/26/06	ND<0.5	ND<0.5	10	7.7	ND<0.5	0.69	ND<0.5	13.0	ND<0.5
7/27/06	ND<0.5	ND<0.5	13	10	ND<0.5	0.88	ND<0.5	13.0	ND<0.5
1/25/07	ND<0.5	ND<0.5	5.5	9.1	ND<0.5	0.64	ND<0.5	16.0	ND<0.5
7/19/07	ND<0.5	ND<0.5	5.3	4.6	ND<0.5	ND<0.5	ND<0.5 ND<0.5	7.5 2.1	ND<0.5 ND<0.5
2/15/08 7/25/08	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 1.3	2.0 1.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	4.8	ND<0.5 ND<0.5
1/23/09	ND<0.5	ND<0.5	7.8	9.4	ND<0.5	0.88	ND<0.5	16	ND<0.5
		5.0							

Well and Date	CA	1,2 DCB	1,2 DCA	cis 1,2 DCE	trns 1,2 DCE	1,2 DCP	PCE	TCE	VCL
MW-3 ("shallo	w")								
3/25/96 10/8/96 1/16/97 6/23/97 10/7/97 12/12/98 4/24/99	ND<0.5 ND<0.5 NA ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 NA ND<0.5 ND<0.5 ND<0.5 ND<0.5	0.56 1.1 NA 0.54 ND<0.5 0.51 ND<0.5	1.2 0.87 NA 0.76 ND<0.5 0.82 0.65	ND<0.5 ND<0.5 NA ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 NA ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 NA ND<0.5 ND<0.5 ND<1 ND<0.5	ND<0.5 ND<0.5 NA ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 NA ND<0.5 ND<0.5 ND<0.5 ND<0.5
12/18/99 7/22/00 1/29/01 7/28/01 2/3/02 7/23/02 1/20/03 7/30/03	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	0.72 0.52 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<1.0 ND<5.0 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5
1/27/04 7/22/04 1/20/05 7/20/05 1/26/06 7/27/06 (25) 1/25/07 7/19/07	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5
2/15/08 7/25/08 1/23/09 MW-4 ("deep") 3/26/96	ND<8	ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 ND<0.5
10/8/96 1/16/97 6/23/97 (5) 10/7/97 12/12/98 (7) 4/24/99 12/18/99 7/22/00 1/29/01	ND<15 NA 3.6 ND<8.0 ND<3.5 ND<8.5 ND<10.0 ND<10.0 ND<5.0	22 NA 21 20 18 20 27 38 35	4.9 NA 5.3 ND<8.0 ND<3.5 ND<8.5 ND<10.0 ND<10.0 ND<5.0	320 NA 340 380 150 390 390 620 380	ND<15 NA 10 9.9 12 12 13 ND<10.0 15	ND<15 NA ND<3 ND<8.0 ND<8 ND<8.5 ND<10.0 ND<10.0 ND<5.0	52 NA 11 ND<12 ND<4.5 33 ND<10.0 ND<10.0 ND<5.0	130 NA 110 56 12 240 39 19	60 NA 83 56 57 43 ND<10.0 97
7/28/01 2/3/02 (13) 7/23/02 1/20/03 7/30/03 1/27/04 (17) 7/22/04 (18) 1/20/05 (19) 7/20/05 (22)	ND<7.5 ND<7.0 ND<0.5 ND<10.0 ND<10.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0	29 22 30 28 32 41 23 28 32	ND<5.0 ND<7.0 ND<0.5 ND<10.0 ND<10.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0	310 310 240 200 230 370 120 320 230	18 16 17 16 13 25 13 23 18	ND<5.0 ND<7.0 ND<0.5 ND<10.0 ND<10.0 ND<5.0 ND<5.0 ND<5.0	ND<5.0 ND<7.0 ND<0.5 ND<10.0 ND<10.0 ND<5.0 ND<5.0 ND<5.0	8.4 20 ND<0.5 69 13 32 9.6 81 ND<5.0	150 120 230 84 290 310 280 130
1/26/06 (23) 7/27/06 (25) 1/25/07 7/19/07 (27) 2/15/08 (28) 7/25/08 (30) 1/23/09 (31	ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 S.5 ND<5.0	31 24 25 28 31 18 27	ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<2.5	320 180 170 180 200 110 150	22 24 15 27 25 17 23	ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<2.5 ND<5.0	ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<2.5	39 19 ND<10 21 22 21 ND<5.0	330 390 380 460 130 87 190
MW-5 ("deep") 3/26/96 10/8/96 1/16/97 6/23/97 (5) 10/7/97 12/12/98 4/24/99	1.4 ND<2.5 NA 2.0 1.9 1.4 ND<1	ND<0.5 ND<2.5 NA 2.1 1.4 2.0 1.9	2.1 4.9 NA 2.0 2.8 1.1	6.2 4.4 NA 7.2 3.4 3.7 4.8	ND<0.5 ND<2.5 NA 0.71 ND<0.5 ND<1 ND<1	ND<0.5 ND<2.5 NA ND<0.5 ND<0.5 ND<1 ND<1	ND<0.5 ND<2.5 NA ND<0.5 ND<0.5 ND<1.5 ND<1	ND<0.5 ND<2.5 NA ND<0.5 ND<0.5 ND<1 ND<1	10 9.4 NA 13 10 5.8 6.3

Well and Date	CA	1,2 DCB	1,2 DCA	cis 1,2 DCE	trns 1,2 DCE	1,2 DCP	PCE	TCE	VCL
MW-5 ("deep"	") continued								
12/18/99 7/22/00 1/29/01 7/28/01 2/3/02 (13) 7/23/02 1/20/03 7/30/03 1/27/04 7/22/04 1/20/05 7/20/05 1/26/06 7/27/06	1.6 1.8 ND<1.0 1.4 1.8 ND<2.5 ND<1.0 ND<1.0 ND<5.0 1.1 ND<1.0 ND<2.5 ND<2.5	1.7 2.4 2.2 1.3 2.0 ND<2.5 1.4 1.2 ND<5.0 ND<5.0 0.84 ND<1.0 ND<2.5 ND<2.5	1.8 1.4 2.6 1.7 2.1 ND<2.5 1.4 1.1 ND<5.0 ND<5.0 ND<5.0 ND<5.0	1.9 2.6 2.2 1.4 3.9 ND<2.5 1.6 1.0 ND<5.0 ND<5.0 ND<5.0 ND<1.0 ND<2.5 ND<2.5	ND<0.5 ND<1.0 ND<1.0 ND<1.0 0.95 ND<2.5 ND<1.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0	ND<0.5 ND<1.0 ND<1.0 ND<1.0 ND<0.5 ND<2.5 ND<1.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0	ND<0.5 ND<1.0 ND<1.0 ND<1.0 ND<0.5 ND<2.5 ND<1.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0	ND<0.5 ND<1.0 ND<1.0 ND<1.0 ND<2.5 ND<2.5 ND<1.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0 ND<5.0	2.9 5.0 2.2 2.6 4.6 ND<2.5 1.3 2.0 ND<5.0 ND<5.0 ND<5.0 ND<1.0 ND<2.5 ND<2.5
1/25/07 (26) 7/19/07 2/15/08 7/25/08	ND<0.5 ND<0.5 ND<0.5 ND<5.0	ND<0.5 0.51 ND<0.5 ND<5.0	1.0 ND<0.5 ND<0.5 ND<5.0	ND<0.5 ND<0.5 0.9 ND<5.0	ND<0.5 ND<0.5 ND<0.5 ND<5.0	ND<0.5 ND<0.5 ND<0.5 ND<5.0	ND<0.5 ND<0.5 ND<0.5 ND<5.0	ND<0.5 ND<0.5 ND<0.5 ND<5.0	ND<0.5 ND<0.5 ND<0.5 ND<5.0
1/23/09 MW-6 ("shallo	ND<1.0	ND<1.0	2.6	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0
3/26/96 10/8/96 1/16/97 6/23/97 10/7/97 12/12/98 (7) 4/24/99 12/18/99 7/22/00 1/29/01 7/28/01 2/3/02 7/23/02 1/20/03 7/30/03 1/27/04 (17) 7/22/04 1/20/05 720/05 1/26/06 7/27/06 1/25/07 7/19/07 2/15/08 1/25/08 1/23/09	ND<0.5 ND<0.5 NA ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<1.0 ND<1.0 ND<1.0 ND<1.0 ND<2.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 NA ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<1.0 ND<1.0 ND<1.0 ND<2.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	3.9 2.3 NA 1.6 3.4 1.5 2.3 2.2 1.1 N/A 1.5 ND<1.0 1.8 1.3 ND<2.5 1.3 0.99 0.79 0.81 0.82 ND<0.5 0.73 ND<0.5	15 9.9 NA 10 7.9 8.4 17 8.3 9.3 11 N/A 13 9.3 14 7.6 8.4 3.3 8.7 4.5 6.2 4.4 2.4 2.2 4.9 0.81	ND<0.5 ND<0.5 NA ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<1.0 ND<1.0 ND<1.0 ND<1.0 ND<1.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	1.9 ND<0.5 NA ND<0.5 ND<1.0 ND<1.0 ND<1.0 ND<1.0 ND<1.5 ND<2.5 ND<0.5	0.77 ND<0.5 NA ND<0.5 ND<1.5 ND<1 ND<1.0 ND<5.0 ND<5.0 ND<1.0 ND<5.0 ND<1.0 ND<5.5 ND<1.0 ND<0.5 ND<1.0 ND<0.5 ND<1.0 ND<0.5 ND<1.0 ND<0.5	2 0.57 NA 0.63 0.82 ND<0.5 0.73 ND<0.5 ND<0.5 ND<0.5 ND<1.0 ND<1.0 ND<2.5 ND<2.5 ND<2.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<0.5 ND<0.5 NA 0.50 ND<0.5 ND<0.5 0.62 0.97 0.77 N/A ND<0.5 ND<1.0 2.7 3.2 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5
MW-7 ("deep")		C.0>CIN	ND<0.5	0.53	ND<0.3	ND<0.3	ND<0.3	ND<0.3	C.0>UM
6/23/97 10/7/97 12/12/98 4/24/99 12/18/99 (9) 7/22/00 (10) 1/29/01 (11) 7/28/01 (12) 2/3/02 7/23/02 1/20/03 7/30/03 1/27/04 7/22/04	0.93 ND<2 ND<2 ND<3 ND<5 ND<5 ND<5,0 ND<10.0 ND<2.5 ND<2.5 ND<2.5 ND<5.0	1.6 ND<2 2.2 2.4 5.7 18 18 11 ND<5.0 12.0 ND<2.5 ND<2.5 ND<5.0 ND<5.0	ND<0.5 ND<2 ND<2 ND<2 ND<3 ND<5 ND<5 ND<5 ND<5,0 ND<10.0 ND<2.5 ND<2.5 ND<5.0 ND<5.0	2.4 8.5 97 31 120 170 170 170 94 180 50 130 130	1.2 2.4 ND<2 ND<2 ND<3 ND<5 ND<5 ND<5, ND<5, ND<10.0 ND<10.0 ND<2.5 ND<2.5 ND<5.0	ND<0.5 ND<2 ND<2 ND<2 ND<3 ND<5 ND<5 ND<5 ND<5,0 ND<10.0 ND<10.0 ND<2.5 ND<2.5 ND<5.0	9.8 38 ND<3.5 9.3 ND<3 ND<5 ND<5 ND<5 ND<5 ND<5.0 ND<10.0 11 ND<2.5 ND<5.0 ND<5.0 ND<5.0	17 110 ND<2 82 12 8 8 6.9 30 ND<10.0 ND<2.5 ND<2.5 20 ND<5.0	1.5 ND<2 ND<2 ND<2 ND<3 ND<5 ND<5 0.1 ND<5.0 ND<10.0 ND<2.5 9.5 24 ND<5.0

Well and Date	CA	1,2 DCB	1,2 DCA	cis 1,2 DCE	trns 1,2 DCE	1,2 DCP	PCE	TCE	VCL
MW-7 ("deep")	continued								
1/20/05 7/20/05 1/26/06 7/27/06 1/25/07 7/19/07 (27) 2/15/08 (28) 7/25/08 1/23/09	ND<2.5 ND<5.0 ND<5.0 ND<5.0 ND<0.5 ND<0.5 ND<0.5 ND<5.0 ND<5.0	2.7 ND<5.0 ND<5.0 ND<5.0 ND<0.5 ND<0.5 ND<0.5 ND<5.0 ND<5.0	ND<2.5 ND<5.0 ND<5.0 ND<5.0 ND<0.5 ND<0.5 ND<0.5 ND<5.0 ND<5.0	110 250 110 350 29 210 220 99	ND<2.5 ND<5.0 ND<5.0 ND<5.0 ND<0.5 ND<0.5 ND<0.5 ND<5.0 ND<5.0	ND<2.5 ND<5.0 ND<5.0 ND<5.0 ND<0.5 ND<0.5 ND<0.5 ND<5.0 ND<5.0	ND<2.5 ND<5.0 ND<5.0 ND<5.0 ND<0.5 ND<0.5 ND<0.5 ND<5.0 ND<5.0	20 ND<5.0 19 ND<5.0 ND<0.5 ND<0.5 28 ND<5.0 ND<5.0	28 29 37 55 5.9 31 20 ND<5.0 26
MW-8 ("shallov	v")								
6/23/97 10/7/97 12/12/98 4/24/99 12/18/99 7/22/00 1/29/01 7/28/01 2/3/02 7/23/02 1/20/03 7/30/03 1/27/04 7/22/04 1/20/05 7/20/05 1/26/06 7/27/06 1/25/07 7/19/07 2/15/08 7/25/08 1/23/09	ND<1 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	5.4 1.1 ND<0.5	ND<1 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	64 16 3.4 1.9 5.3 1.7 10 2.6 6.6 8.4 7.3 25 4 20 6.5 1.7 7.3 10 11 0.52 7.5 0.58 4.9	ND<1 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<1 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	97 30 4.8 3.4 5.9 2.4 ND<5.0 ND<1.5 3.3 3.5 6 15 3.1 8.3 5.2 1.4 6.6 6.8 6.3 0.94 5.6 ND<0.5	100 27 4.7 3.4 6.4 1.6 8.8 2.1 4.6 5.2 6.7 20 3.1 13 5.1 1.2 6.2 7.3 6.9 0.73 5.4 0.50 3.3	ND<1 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5
MW-9 (shallow		115 015	112 0.5		712 0,5		 -		112 010
6/23/97 (5) 10/7/97 (6) 12/12/98 4/24/99 12/18/99 7/22/00 1/29/01 7/28/01 2/3/02 1/20/03 7/30/03 1/27/04 7/22/04 1/20/05b (20) 7/20/05 1/26/06 7/27/06 1/25/07 7/19/07 (27) 2/15/08	ND<1 ND<0.5 ND<0.5 ND<0.5 ND<1 ND<0.5 ND<0.5 ND<0.5 ND<2.5 ND<2.5 ND<1 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	2.1 1.6 0.7 0.81 1.1 1.4 1.2 0.87 1.2 3.5 ND<1 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<1 2.1 0.53 0.52 0.67 ND<1 0.71 ND<0.5	7.4 21 1.9 3.1 3.7 1.6 ND<0.5 0.92 2.4 ND<2.5 ND<1 ND<0.5	ND<1 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<1 8.2 ND<0.5 ND<0.5 ND<2.5 ND<1 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<1 0.7 ND<0.5 ND<0.5 ND<0.5 ND<1 ND<0.5 ND<0.5 ND<2.5 ND<1 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	3.5 ND<2 ND<1 ND<0.5 ND<0.5 ND<1 ND<5.0 ND<5.0 ND<5.0 ND<2.5 ND<1 ND<0.5	1.4 0.53 ND<0.5 ND<0.5 ND<0.5 ND<1 ND<0.5 ND<2.5 ND<2.5 ND<2.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<1 2.7 ND<0.5 ND<0.5 ND<0.5 0.63 ND<1 0.53 ND<0.5
7/25/08 1/23/09	ND<0.5 ND<0.5	0.52 0.69	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5

### Substitution Su	Wel and	I Date	CA	1,2 DCB	1,2 DCA	cis 1,2 DCE	trns 1,2 DCE	1,2 DCP	PCE	TCE	VCL	
Notes	EB-	4 (grab)										
(1) ND = non-detect; reporting limit 0.5 ug/l (ppb) unless otherwise stated (2) N/A = not applicable (3) Composite (4) Abbreviations as follows: CA (1, 2 D C B 1, 2 Dichlorochane 1, 2 DCC 1, 2 Dichlorochane 1, 2 DCC cis 1, 3 DCC	3/8/	96	ND	ND	ND	42	ND,	ND	130	340	ND	
(1) ND = non-detect; reporting limit 0.5 ug/l (ppb) unless otherwise stated (2) N/A = not applicable (3) Composite (4) Abbrevitations as follows: CA (5) Chloroethane (1, 2) DC B (1, 2) Dichloroethane (6) L, 2) DCB (7) Chloroethane (8) L, 2) DCB (8) L, 2) Dichloroethane (8) L, 2) DCB (8) L, 2) DCB (8) L, 2) Dichloroethane (8) L, 2) DCB (8) L, 2) DCB (8) L, 3) Dichloroethane (8) L, 3) DCB (8) L, 4, 8, ppb 1, 4, 4) Dichlorobenzene (8) L, 4, 8, ppb 1, 4, 4) Dichlorobenzene (8) L, 2) DCB (9) L, 3) Dichloroform (tetrachloromethane) (9) L, 2) L, 2) DCB (1) L, 2) DCB (1) L, 2) DCB (1) L, 3) DCB (1) L, 4, 8, ppb 1, 4, 1) Dichlorobenzene (1) L, 4, 8, ppb 1, 4, 1) Dichlorobenzene (1) L, 4, 8, ppb 1, 4, 1) Dichlorobenzene (1) L, 4, 8, ppb 1, 4, 1) Dichlorobenzene (1) L, 4, 8, ppb 1, 4, 1) Dichlorobenzene (1) L, 4, 8, ppb 1, 4, 1) Dichlorobenzene (1) L, 2) DCB (2) L, 3) Dibromochloromethane (3) L, 4, 8, ppb 1, 4, 1) Dichlorobenzene (4) L, 2, ppb 1, 4, 1) Dichlorobenzene (4) L, 2, ppb 1, 4, 1) Dichlorobenzene (5) L, 2, ppb 1, 4, 1) Dichlorobenzene (7) L, 2, ppb 1, 4, 1) Dichlorobenzene (8) L, 2, ppb 1, 4, 1) Dichlorobenzene (9) L, 2, 2, ppb 1, 4, 1) Dichlorobenzene (9) L, 2, 2, ppb 1, 4, 1) Dichlorobenzene (9) L, 2, 2, ppb 1, 4, 1) Dichlorobenzene (9) L, 2, 2, ppb 1, 4, 1) Dichlorobenzene (9) L, 2, 2, ppb 1, 4, 1) Dichlorobenzene (9) L, 2, 2, ppb 1, 3, 1) Dichlorobenzene (9) L, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,	MC	L	NA	600	0.5	6	10	5	7	7 5		
(2) N/A = not applicable (3) Composite (4) Abbreviations as follows: (4) Abbreviations as follows: (5) CA (6) Chloroethane (7) C D C B 1, 2 D i chloro benzene (8) PCE (1, 2) DCA (1, 2) Dichloroethane (1, 2) DCA (2) Clerchloroethane (3) Ly DCE (2) C cis 1, 2) Dichloroethane (3) Ly DCE (3) (6) 2397 additional detections: (6) (6) 2397 additional detections: (8) M-4: 4, 8, pb 1, 4-Dichlorobenzene (8) M-5: 0.53 pb 1, 4-Dichlorobenzene (9) 12/12/98 additional detections: (8) M-9: 0.65 chloroform (tetrachloromethane) (1) 12/12/98 additional detections: (8) M-4: 4, 8, pb 1, 4-Dichlorobenzene (9) 12/12/98 additional detections: (9) 12/12/99 additional detections: (9) 12/12/99 additional detections: (9) 12/18/99 additional detections: (1) MW-1: 1.3 ppb 1, 3-Dichlorobenzene (9) 12/18/99 additional detections: (9) 12/18/99 additional detections: (1) MW-1: 1.2 ppb 1, 3-Dichlorobenzene (1) MW-1: 1.2 ppb 1, 3-Dichlorobenzene (1) MW-1: 2.2 ppb 1, 4-Dichlorobenzene (1) MW-1: 2.3 ppb 1, 4-Dichlorobenzene (1) MW-1: 2.3 ppb 1, 4-Dichlorobenzene (1) MW-1: 2.3 ppb 1, 4-Dichlorobenzene (8) MW-1: 2.3 ppb 1, 4-Dichlorobenzene (8) MW-1: 2.3 ppb 1, 4-Dichlorobenzene (9) MW-1: 2.3 ppb 1, 4-Dichlorobenzene (10) MW-1: 2.3 ppb 1, 4-Dichlorobenzene (11) MW-1: 2.3 ppb 1, 4-Dichlorobenzene (12) MW-1: 2.3 ppb 1, 4-D	Not	es										
MW-1: 112 ppb 1,3 Dichlorobenzene (15) 1/20/03 additional detections: (none) (16) 7/30/03 additional detections: (none)	(2) (3) (4) (per (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)	N/A = not Composite Abbreviati CA 1, 2 chloroethen 1,2 DCA cis 1,2 DC trans 1,2 DC 6/23/97 ad MW-4: 4. MW-5: 0. MW-9: 2. 10/7/97 ad MW-9: 0. 12/12/98 a MW-4: 6. MW-4: 4. MW-6: 8. 4/24/99 ad MW-1: 1. MW-1: 2. 12/18/99 a MW-1: 1. MW-1: 2. 12/18/99 ad MW-1: 1. MW-1: 2. 12/18/90 ad MW-1: 1. MW-1: 2. 12/18/90 ad MW-1: 1. MW-1: 2. 12/18/90 ad MW-1: 3. MW-1: 3. MW-1: 3. MW-1: 3. MW-1: 3. MW-4: 6. MW-1: 3. MW-4: 9. 0. 7/28/01 add MW-1: 1. 2. MW-1: 3. MW-4: 9. 0. 7/28/01 add MW-1: 1. 3. MW-4: 9. 0. 7/28/01 add MW-1: 1. 3. MW-4: 9. 0. 5. 9. 2/3/02 add MW-1: 1. 8. MW-4: 9. 8. MW-4: 9. 8. MW-5: 0. 5. 7/23/02 add MW-1: 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	applicable cons as follow D Cons E OCE ditional dete 8 ppb 1,4-Di 53 ppb 1,4-Di 65 chlorofor ditional dete 65 chlorofor ditional dete 65 ppb 1,4-Di 69 ppb 1,4-Di 60 ppb 1,4-Di 61 ppb 1,4-Di 62 ppb 1,4-Di 63 ppb 1,4-Di 64 ppb 1,4-Di 65 ppb 1,4-Di 66 ppb 1,4-Di 67 ppb 1,4-Di 68 ppb 1,3-Di 69 ppb 1,4-Di 69 ppb 1,4-Di 60 ppb 1,4-Di 60 ppb 1,4-Di 60 ppb 1,4-Di 61 ppb 1,4-Di 62 ppb 1,4-Di 63 ppb 1,4-Di 64 ppb 1,4-Di 65 ppb 1,4-Di	ws: Chlor CB 1, 2 1,2 D cis 1,2 trans ctions: ichlorobenzer Dichlorobenzer Dichlorobenzer Ctections: ichlorobenzer ichlorob	oethane Dic ichloroethane Dichloroethane Dichloroet	hlorobeı e hene ethene		PCE TCE	Tet tric	rachloroethend hloroethene		

Notes to Table continued

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(17) 1/27/04 additional detections:
     MW-4: 11 ppb 1,3-Dichlorobenzene
     MW-4: 9.7 ppb 1,4-Dichlorobenzene
     MW-4: 12 ppb 1,1,2-Trichloroethane
     MW-6: 13 ppb 1,1,2-Trichloroethane
(18) 7/22/04 additional detections:
     MW-4: 6.9 ppb 1,3-Dichlorobenzene
     MW-4: 6.2 ppb 1,4-Dichlorobenzene
(19) 1/20/05 additional detections:
     MW-1: 60 ppb Chloromethane
     MW-4: 5.5 ppb 1,3-Dichlorobenzene
     MW-4: 7.4 ppb 1,4-Dichlorobenzene
     MW-9: 0.92 ppb Bromodichloromethane
(20) Supplemental sample following initial bailer volume removal
(21) Sample discharged from bottom of bailer (A); and top of bailer (B)
7/20/05 additional detections:
     MW-4: 9.3 ppb 1,3-Dichlorobenzene
     MW-4: 9.1 ppb 1,4-Dichlorobenzene
(23) 1/26/06 additional detections:
     MW-4: 8.2 ppb 1,3-Dichlorobenzene
     MW-4: 8.5 ppb 1,4-Dichlorobenzene
(24) Sample discharged from top of bailer (A); and bottom of bailer (C)
(25) 7/27/06 additional detections:
     MW-3: 5.0 ppb 1,1,2 Trichloroethane
     MW-4: 6.6 ppb 1,3-Dichlorobenzene
     MW-4: 6.4 ppb 1,4-Dichlorobenzene
(26) 1/25/07 additional detections:
     MW-5: 1.1 ppb Chloroform
(27) 7/19/07 additional detections
     MW-4: 11 ppb 1,3-Dichlorobenzene
     MW-4: 8.4 ppb 1,4-Dichlorobenzene
     MW-7: 41 ppb 1,1,2-Trichloroethane
     MW-9: 1.6 ppb bromodichloromethane
(28) 2/15/08 additional detections
    MW-4: 10 ppb 1,3-Dichlorobenzene
     MW-4: 8.9 ppb 1,4-Dichlorobenzene
    MW-7: 6.2 ppb chloromethane
(29) Sample collected from top of water column below floating phase product (1C) and from well depth of 32' (1E)
(30) 7/25/08 additional detections
    MW-4: 7.0 ppb 1,3-Dichlorobenzene
    MW-4: 5.6 ppb 1,4-Dichlorobenzene
(31) 1/23/09 additional detections
    MW-4: 11 ppb 1,3-Dichlorobenzene
    MW-4: 7.3 ppb 1,4-Dichlorobenzene
```

TABLE 3D

SUMMARY OF ANALYTICAL TEST RESULTS – GROUND WATER Polynuclear Aromatic Hydrocarbons (PNA/PAH)

(Results reported in parts per billion, ppb/ug/l) (1) (2) (3)

Well and Date	Phenanthrene	Naphthalene
MW-1 ("deep")		
6/23/97 10/7/97 7/25/08	12 ND<100 N/A	2200 810 N/A
MW-2 ("deep")		
7/25/08 (4)	N/A	ND<0.5
MW-3 ("shallow")		
7/25/08 (4)	N/A	ND<0.5
MW-4 ("deep")		
7/25/08 (4)	N/A	4.7
MW-5 ("deep")		
7/25/08 (4)	N/A	16
MW-6 ("shallow")		
7/25/08 (4)	N/A	ND<0.5
MW-7 ("deep")		
7/25/08 (4)	N/A	10
MW-8 ("shallow")		
7/25/08 (4)	N/A	ND<0.5
MW-9 ("shallow")		
7/25/08 (4)	N/A	ND<0.5
MCL	N/A	N/A

- (1) ND = non-detect
- (2) N/A = not applicable
- (3) Detected compounds only
- (4) Analyte included in 8260B target list.

TABLE 3E

SUMMARY OF ANALYTICAL TEST RESULTS – GROUND WATER Additional Chemical Parameters

(Results reported in parts per million, mg/l) (1)

Well and Date	Dissolved Oxygen	Ferrous Iron	Nitrate	Sulfate
MW-1 ("deep")				
10/8/96 1/16/97 1/23/09	1.5 (3) 1.4 (3) N/A	ND 3.6 N/A	ND ND N/A	ND ND N/A
MW-2 ("deep")				
10/8/96 1/16/97 1/23/09	3.7 (3) 5.4 (3) N/A	ND 0.28 N/A	3 3 N/A	25 25 N/A
MW-3 ("shallow")				
10/8/96 1/16/97 1/23/09	3.8 (3) 5.2 (3) 0.01 (4)	ND ND N/A	ND ND N/A	5 5 N/A
MW-4 ("deep")				
10/8/96 1/16/97 1/23/09	3.0 (3) 4.7 (3) N/A	ND 0.75 N/A	ND ND N/A	ND 5 N/A
MW-5 ("deep")				
10/8/96 1/16/97 1/23/09	2.8 (3) 3.4 (3) N/A	ND 0.38 N/A	ND ND N/A	8 9 N/A
MW-6 ("shallow")				
10/8/96 1/16/97 1/23/09	2.7 (3) 2.7 (3) 0.54 (4)	ND 0.28 N/A	ND ND N/A	6 8 N/A
MW-7 ("deep")				
10/8/96 1/16/97 1/23/09		ot in existence at time ot in existence at time N/A		N/A
MW-8 ("shallow")				
10/8/96 1/16/97 1/23/09 (5.0°) 1/23/09 (11.5°)		ot in existence at time of in existence at time N/AN/A		N/A N/A
MW-9 ("shallow")				
10/8/96 1/16/97 1/23/09		ot in existence at time of the existence at time of N/A		N/A

Notes on following page

- (1) ND = non-detect
- (2) N/A = not applicable
- (3) Sample transmitted to analytical laboratory, measured in lab by EPA Method 360.1
- (4) Field measurement (see report text)

TABLE 3F

SUMMARY OF ANALYTICAL TEST RESULTS – GROUND WATER Fuel Fingerprint With Silica Gel Clean Up

Well and Date **Fuel Fingerprint**

MW-1 ("deep")

2/3/02

Significant hydrocarbon pattern between C6 and C12 that resembles gasoline. Also shows a

hydrocarbon pattern between C18 and C30 that resembles oil. (See note 2).

7/25/08

Analyzed sample MW-1B (floating phase fuel product). Significant hydrocarbon pattern within the gasoline range (C6-C12) and the stoddard solvent range (C9-C12). To a lesser degree an oil range

(C18-C30) pattern is also observed. (See note 3).

Analytical results (note: carbon ranges overlap and thus total detection greater than 100 per cent):

TPH-G (C6-C12): 920,000 mg/L. TPH-D (C10-C23): 230,000mg/L TPH-MO (C18-C36): 160,000 mg/L.

MW-2 ("deep")

2/3/02

ND < 50 ug/L

MW-3 ("shallow")

2/3/02

ND < 50 ug/L

MW-4 ("deep")

2/3/02

Significant hydrocarbon pattern between C9 and C12 that resembles stoddard solvent. Also shows a hydrocarbon pattern between C18 and C30 that resembles oil. (See note 2).

MW-5 ("deep")

2/3/02

Significant hydrocarbon pattern between C6 and C12 that resembles fresh gasoline. (See note 2).

MW-6 ("shallow")

2/3/02

Significant hydrocarbon pattern between C6 and C12 that resembles fresh gasoline. (See note 2).

MW-7 ("deep")

2/3/02

Significant hydrocarbon pattern between C6 and C12 that resembles fresh gasoline. (See note 2).

MW-8 ("shallow")

2/3/02

ND < 50 ug/L

MW-9 ("shallow")

2/3/02

Significant hydrocarbon pattern between C6 and C12 that resembles fresh gasoline. (See note 2).

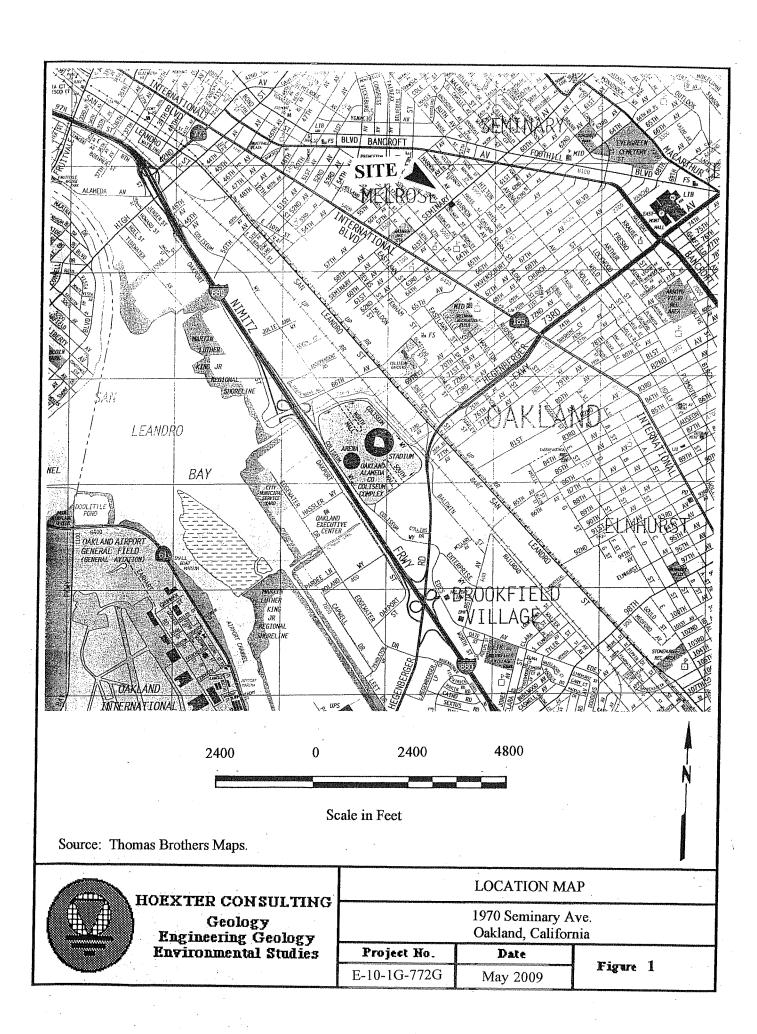
Notes

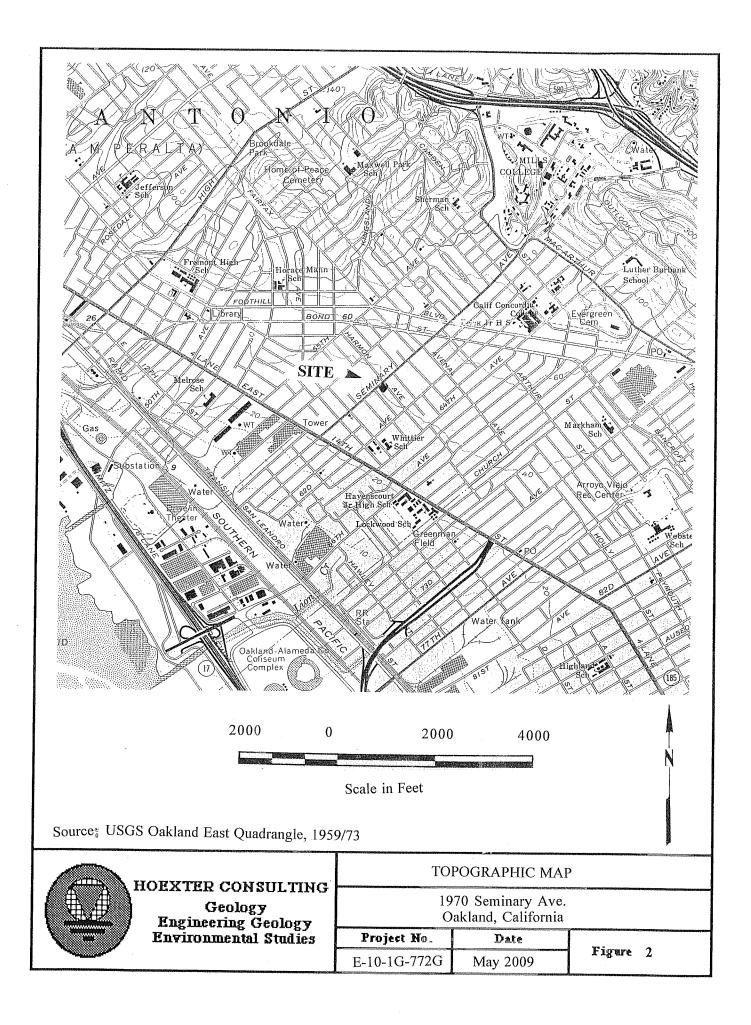
(1) ND = non-detect

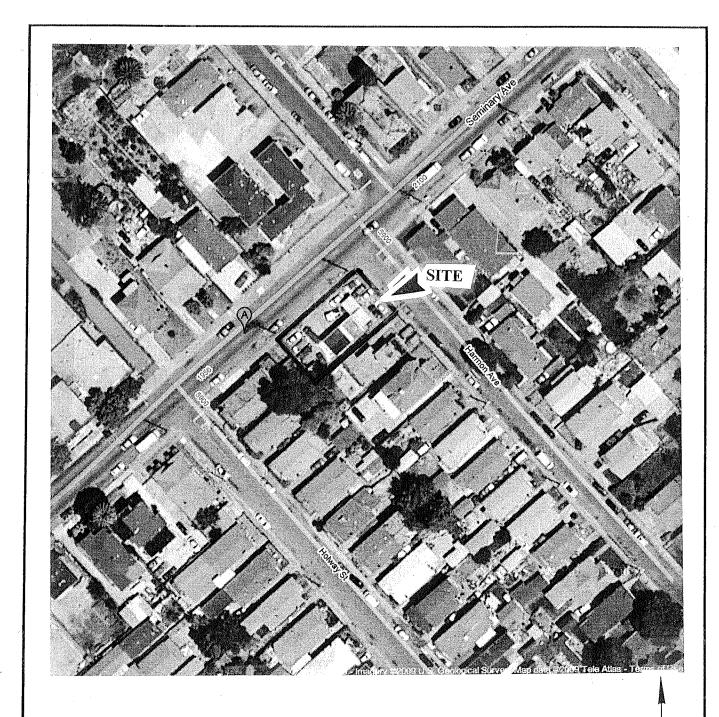
(2) See laboratory report in February 26, 2002 ground water sampling report for chromatograms.

(3) See laboratory report in July 2008 ground water sampling report for chromatograms.

FIGURES







Source: USGS No scale



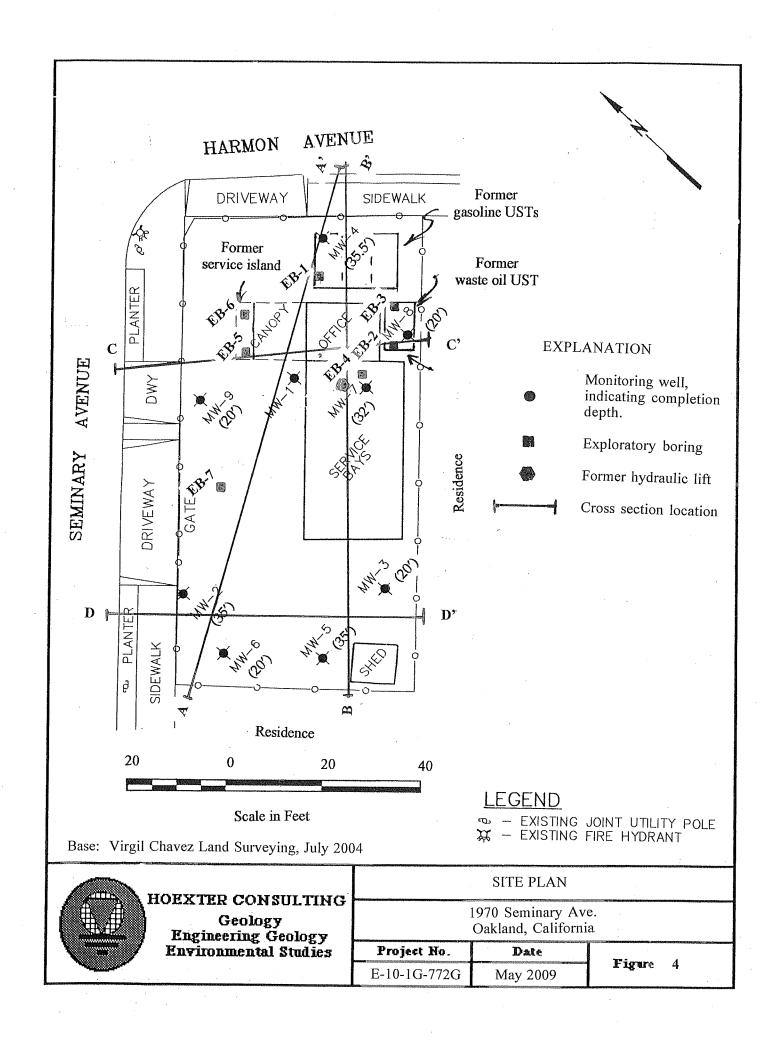
HOEXTER CONSULTING

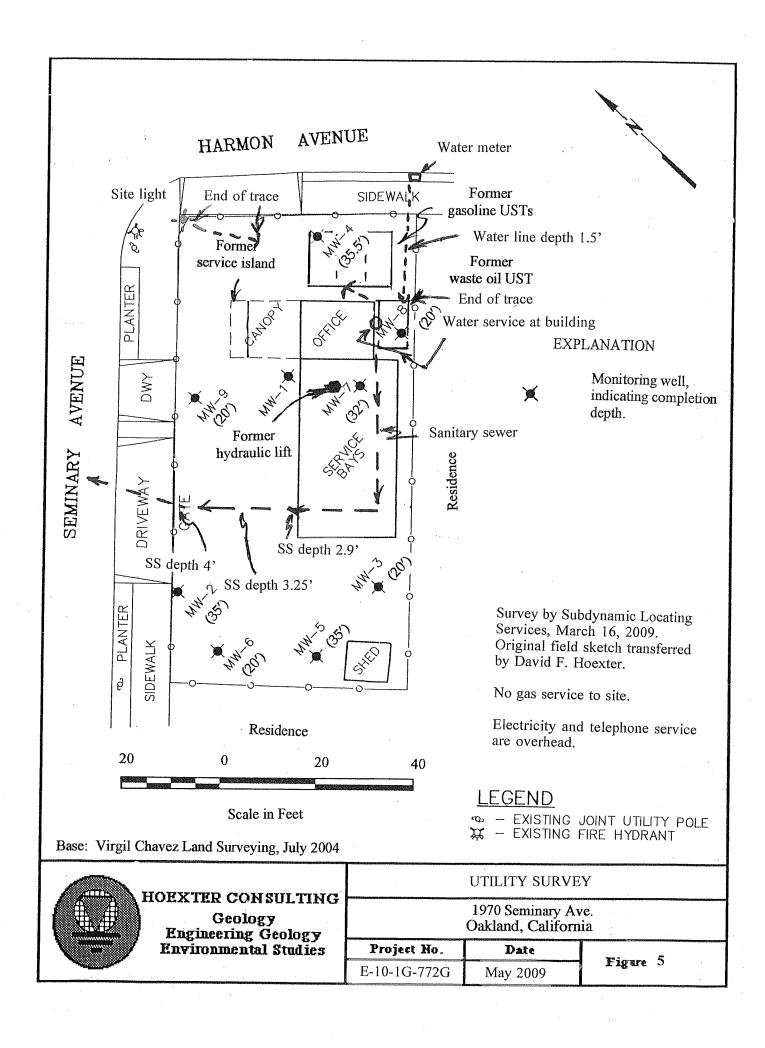
Geology Engineering Geology Environmental Studies

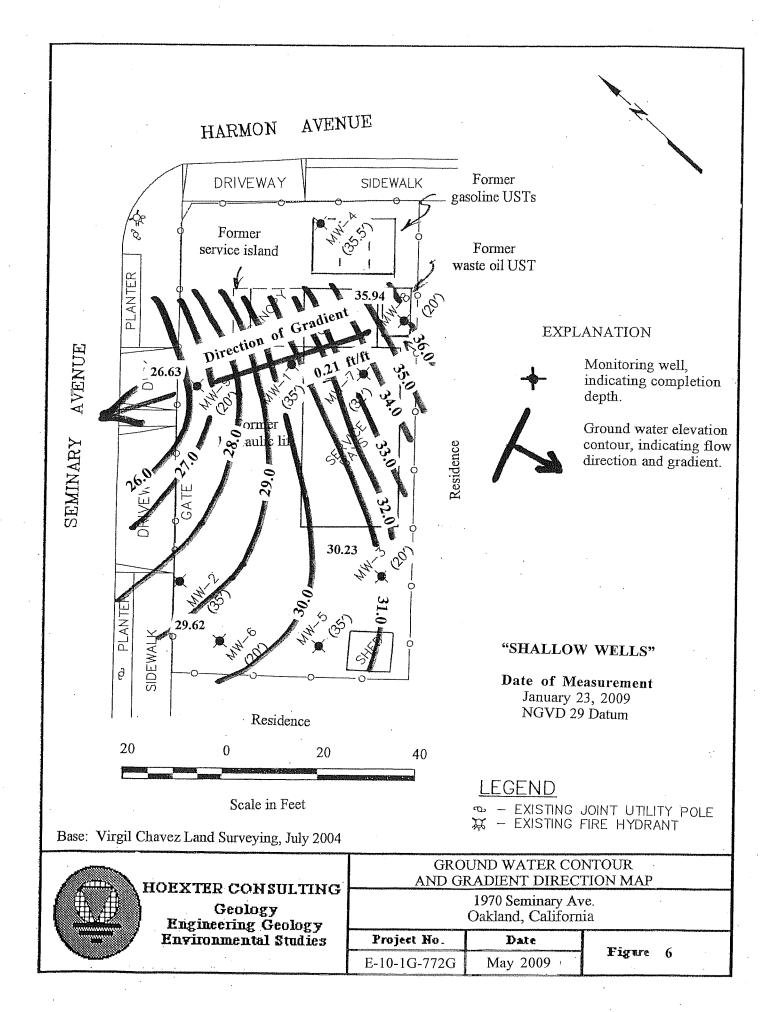
AERIAL PHOTOGRAPH

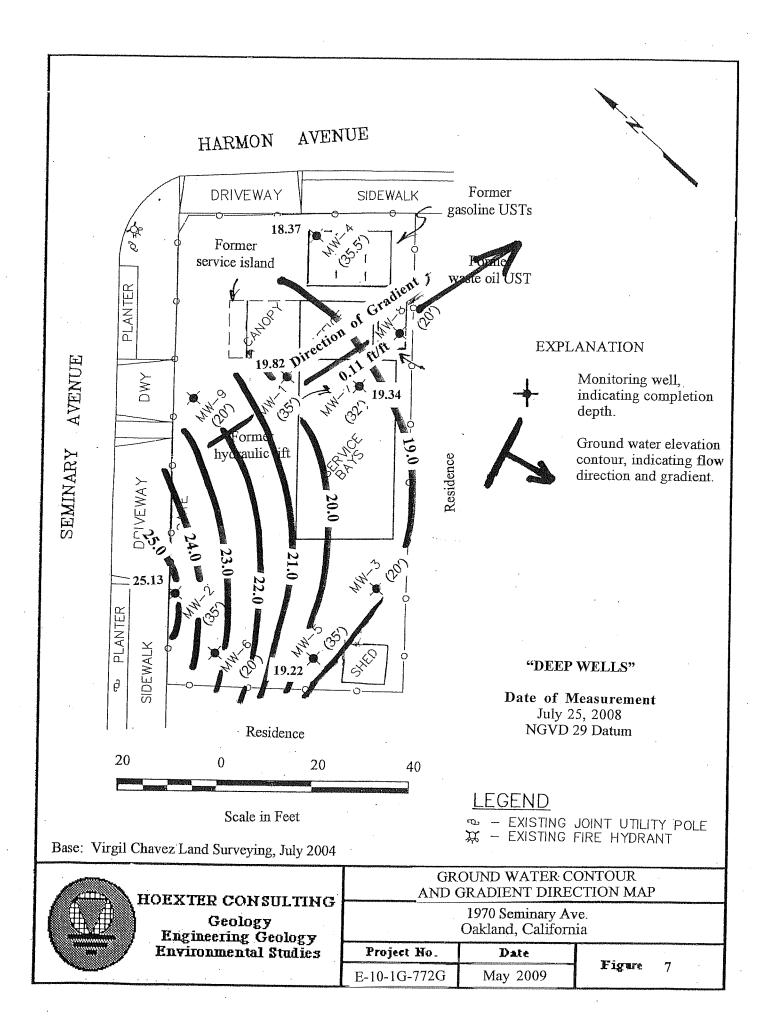
1970 Seminary Ave. Oakland, California

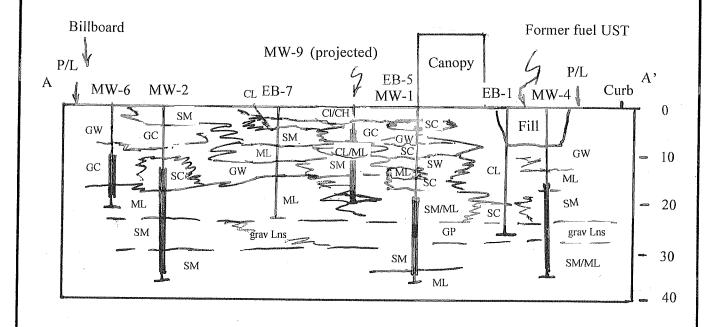
Projest No.	Date	77	•
E-10-1G-772G	May 2009	Figure	3











EXPLANATION

GC – clayey gravel GM – silty gravel

SC – clayey sand

ML/MH - lean/plastic silt CL/CH – lean/plastic clay

GP – poorly graded gravel

SM – silty sand SP – poorly graded sand

SW – well graded sand

GW – well graded gravel Grav lense - gravelly lenses within clay, silt, sand



Boring (EB) or monitoring well (MW) indicating screened interval

Scale in feet (vertical = horizontal) See Figure 4 for location of section



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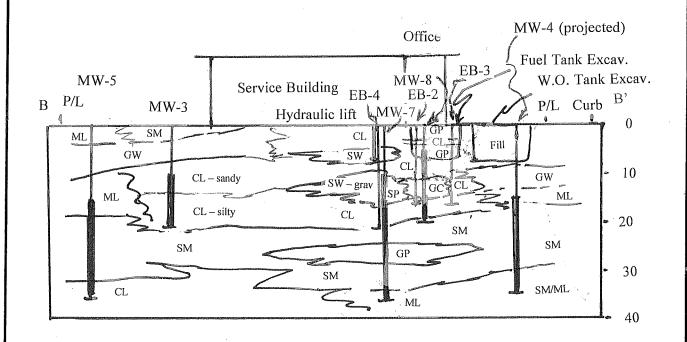
Geology Engineering Geology Environmental Studies

CROSS SECTION A-A'

1970 Seminary Ave. Oakland, California

Project No.	Date	
E-10-1G-772G	May 2009	

Figure 8A



EXPLANATION

GC – clayey gravel

SC – clayey sand

ML/MH – lean/plastic silt CL/CH – lean/plastic clay

GM – silty gravel GP – poorly graded gravel GW – well graded gravel SM – silty sand SP – poorly graded sand

SW – well graded sand

Grav lns - gravelly lenses within clay, silt, sand



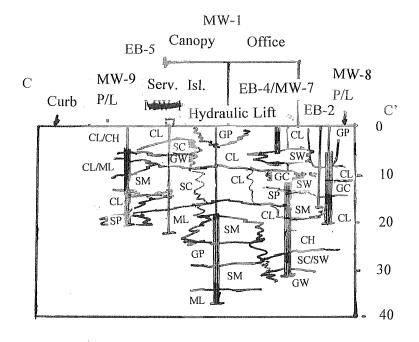
Boring (EB) or monitoring well (MW) indicating screened interval

Scale in feet (vertical = horizontal) See Figure 4 for location of section



HOEXTER CONSULTING Geology Engineering Geology Environmental Studies

CR	OSS SECTION B-	В'							
1970 Seminary Ave. Oakland, California									
Project No.	Date	**************************************							
E-10-1G-772G	May 2009	Figure	8B						



EXPLANATION

GC – clayey gravel

SC – clayey sand SM – silty sand

ML/MH – lean/plastic silt CL/CH – lean/plastic clay

GM – silty gravel GP – poorly graded gravel

SP – poorly graded sand

GW – well graded gravel

SW – well graded sand

Grav lns - gravelly lenses within clay, silt, sand



Boring (EB) or monitoring well (MW) indicating screened interval

Scale in feet (vertical = horizontal) See Figure 4 for location of section



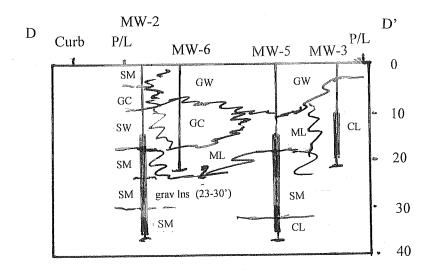
HOEXTER CONSULTING

Geology Engineering Geology Environmental Studies

CROSS SECTION C-C'

1970 Seminary Ave. Oakland, California

Project No.	Date		
E-10-1G-772G	May 2009	Figure	8C



EXPLANATION

GC – clayey gravel

SC – clayey sand

ML/MH - lean/plastic silt

GM – silty gravel

SM – silty sand

CL/CH – lean/plastic clay

GP – poorly graded gravel GW – well graded gravel

SP – poorly graded sand SW - well graded sand

Grav lns – gravelly lenses within clay, silt, sand



Boring (EB) or monitoring well (MW) indicating screened interval

Scale in feet (vertical = horizontal) See Figure 4 for location of section



HOEXTER CONSULTING

Geology Engineering Geology Environmental Studies

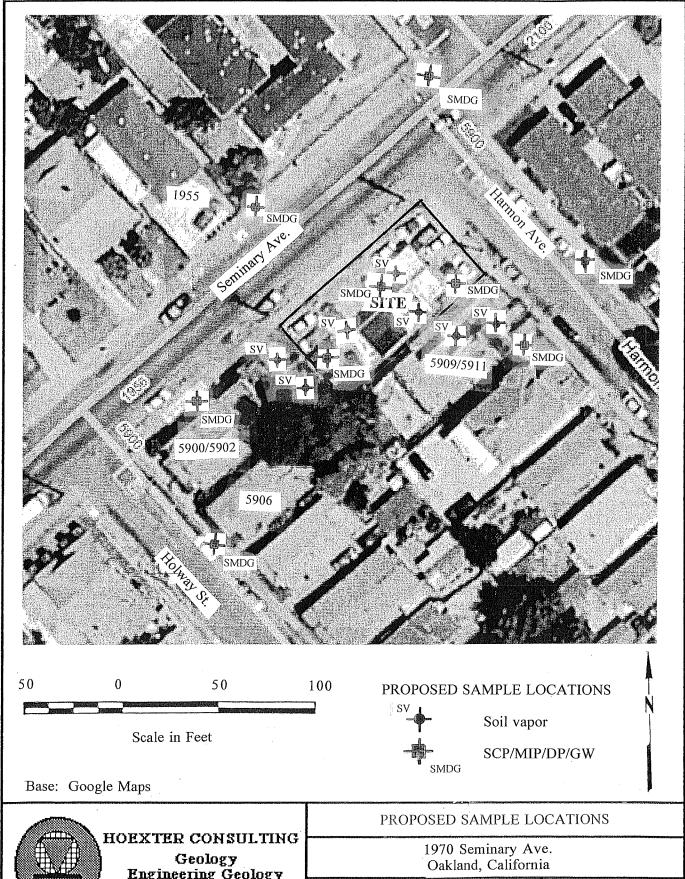
CROSS SECTION D-D'

1970 Seminary Ave. Oakland, California

THE RESIDENCE OF THE PARTY OF T	,	E-Some-communication	AND DESCRIPTION OF THE PARTY OF
Project No.	Date		0T)
E-10-1G-772G	May 2009	Figure	8D

MW-3 MW-4 9-MM MW-7 MW-8 6-WM -¥- MM-5 Figure HISTORIC DEPTH TO WATER 1970 Seminary Ave. Oakland, California 80/9/8 May 2009 Z0/9/8 90/9/8 9/6/02 E-10-1G-772G Project No. 10/9/8 ٤٥/9/8 70/9/8 10/9/8 00/9/8 Time 66/9/8 86/9/8 **∠6/9/8** 96/9/8 9/6/92 **1**6/9/8 ٤6/9/8 76/9/8 16/9/8 06/9/8 30,00 20.00 10.00 15.00 25.00 0.00 5.00 Depth in Feet

Depth to Water





Geology Engineering Geology Environmental Studies

Project No.	Date	T	10
E-10-1G-772G	May 2009	Figure	10

APPENDIX A

WELL LOGS

DRILL RIG	Hollow S	tem Auger	SURFA	CE ELEVA	TIOI	4		LOGG	SED BY	LAG
DEPTH TO GRO	DUNDWATER	25.0 -feet	BORIN	G DIAMET	ER		8-inc	h DATE	DRILLED	8/3/90
DESCF	RIPTION AND	CLASSIFICATION		DEPTH (FEET)	SAMPLER	RATION STANCE JS/FT)	PID READING		REMARKS	
DESC	RIPTION AND	REMARKS	SOIL	H H	SAM	PENET RESIS (BLOU	REA			WEL
angular grav	VEL (GP), bro el upto 1/4" di ed sand, FILL,	ameter, fine to								^^^ ^^ ^^ ^^ ^^ ^^
	V	$\mathcal{V}_{_{\!\!\!c}}$		- 5 -						
paaatches of dry, dense, fi some fine to 1/4" diamete	Y (SC), light br red, yellow an ne to medium coarse angula r, chert fragme drocarbon ode	d black, dry, grained sand, r graval upto ents, slight		 - 10 -		40*				
grading more	gravel			- 15				*		
range, gray ome angular	CL), brown wi mottled, damp gravel upto 1, um hydrocarbo	, very stiff, /4" diameter,				28*				
ellowish-brov nottled, damp lay binder, so	Y SAND (Mi.), wn, some gray o, stiff, fine gra ome angular g , slight petrole odor	ined sand, ravel upto		- 20 -		12*				
ANDY GRAV	EL (GP), grayi	sh-green,		1						^^^
	Kaldveer Associates Geoscience Consultants						97Ó SE	TORY BOI	VENUE	<u>V</u> I.a.a
		alifornia Corporation	_	PROJEC*	T NC	D.		DATE	BORING	
				(E1220-				VIBER, 1990		EB-1

DRILL RIG Hollow Stem Auger	SURFA	ACE ELEVA	TIOI	٧		LOGO	GED BY	LAG	***************************************
DEPTH TO GROUNDWATER 25.0 -feet	BORIN	IG DIAMET	ER		8-inc		DRILLED	8/3/9	0
DESCRIPTION AND CLASSIFICATION DESCRIPTION AND REMARKS		DEPTH (FEET)	SAMPLER	NETRATION ESISTANCE BLOWS/FT)	PID READING		REMARKS		MELL
gravel upto 1/4" diameter, fine to coarse grained sand, with clay binder, moderate petroleum hydrocarbon odor Bottom of Boring = 26.5 Feet Notes: 1. NOSC = No odor on soil cuttings. 2. Ground water was encountered at 25 feet at time of drilling. 3. Blow counts followed by an asterisk (*) should be multiplied by a factor of 0.8 to obtain standard penetration resistance. 4. The stratigraphy is approximate.	SOIL SOIL		S	PENE (BLC)	R. R.				UNCU ANALAS ANAL
Kaldveer Associate Geoscience Consultan A California Corporation	its	PROJECT (E1220 -	· NO	.	70 SE Oakl	TORY BOFEMINARY AVIOLEM CALIFORM DATE	VENUE rnia BORING	EB-1	

		***************************************				·				EB-2
DRILL RIG	Minute	Man	SURFA	CE ELEVA	TIOI	٧.		LOG	GED BY	LAG
DEPTH TO GROUN	DWATER	Not Enc.	BORING	G DIAMET	ER		3-inc	h DATE	DRILLED	8/13/90
		LASSIFICATION		DEPTH (FEET)	SAMPLER	ETRATION SISTANCE OWS/FT)	PID READING		REMARKS	MELL
	TION AND F	REMARKS	SOIL		Ñ	PEN RES (BL	õ			
ASPHALT (2") SANDY GRAVEI angular gravel u coarse grained s SILTY CLAY (ME some gravel upt SANDY GRAVEL dry, angular gravel to coarse graine CLAY (CL), gray angular gravel, s hydrocarbon odd grading more gra GRAVELLY SANI brown, dry, some 1/2" diameter, fir oil staining along petroleum hydro grading to more s SILTY CLAY (ME) mottling, damp, to slight petroleum h Bottom of Boring Notes: 1. NOSC = No oc 2. N/E = Ground encountered at tir 3. Blow counts foc (*) should be mult to obtain standard resistance. 4. The stratigraph	pto 2" diames and, NOSC), grayish-bloo 1" diamete (GP), grayisyel upto 2" did sand, NOSC ish-black, dright petroletor avel DY CLAY (Step angular grained safractures, signatures, signatures and (greening grained safractures) [], light brown acception of the grained sand (greening grained safractures) [], light brown acception of the grained sand (greening gra	ack, dry, ack, dry, ack, dry, ack, dry, ar, NOSC sh-black, iameter, fine SC y, some um C), light avel upto and, some ight sh-gray) a, black ined sand, odor cuttings. not asterisk actor of 0.8 a		5 - 10 -						
	Geoscie	er Associate nce Consultant fornia Corporation					70 SE	TORY BOR		
				PROJECT E1220 -				DATE MBER, 1990	BORING NO	EB-2

									EB	~3
DRILL RIG Minute Man		SURFAC	DE ELEVA	OIT	1		LOGO	BED BY	LAG	
DEPTH TO GROUNDWATER N	ot Enc.	BORING	DIAMET	ER		3-inc	h DATE	DRILLED	8/13/	90
DESCRIPTION AND CLASS	·····	SOIL TYPE	DEPTH (FEET)	SAMPLER	ENETRATION ESISTANCE BLOWS/FT)	PID READING		REMARKS		MELL
		S Ł			HE:					CON
ASPHALT (2") SANDY GRAVEL (GP), light brown angular gravel upto 2" diameter, ficoarse grained sand, NOSC. SILTY CLAY (ML), grayish-black, osome gravel upto 1" diameter, NO SANDY GRAVEL (GP), grayish-black, fine to coarse grained sand, NOSC SANDY CLAY (CL), grayish-black, fine to medium grained sand, som angular gravel, oil staining on cutti moderate petroleum hydrocarbon GRAVELLY SANDY CLAY (SP), lig brown with red, orange, andblack mottling, dry fine to coarse grained angular gravel upto 1" diameter, oil staining along fractures, slight petr hydrocarbon odor Grading more gravel Grading more gravel Grading more gravel	ne to dry, SC ck, eter, dry, e ngs, odor ht I sand, oleum		10							
mottling, damp, trace fine grained some angular gravel, slight petrolecthydrocarbon odor Bottom of Boring = 16.5 Feet Notes: 1. NOSC = No odor on soil cutting 2. N/E = Ground water was not encountered at time of drilling. 3. Blow counts followed by an aste (*) should be multiplied by a factor to obtain standard penetration esistance. 4. The stratigraphy is approximate. Kaldveer As Geoscience C A California C	sand, um ss. risk of 0.8	F	PROJECT			70 SE Oakla	ORY BOF	ENUE		^^^
THE PARTY NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PARTY NAMED IN		, ,	こくにして	IVU.	1	L	MIC	PODING		

PROJECT: 1970 Seminary Avenue, Oakland, California BORING NO: EB-4								
DATE DRILLED/LOGGED BY 3/8/96/DFH				5	AMP	LES		
TYPE OF BORING / DIAMETER ContDriven 1.7"								
SURFACE ELEVATION Grade] 		۱ , ,,			VEL	E E	ក្រ
HAMMER WEIGHT N/A	DEPTH IN FT	5AMPLE	NUMBER DIAMETER	3LOWS/FT	M99-019	GROUND WATER LEVEL	OTHER TESTS	COMMENTS
DESCRIPTION OF MATERIALS:	ğ	紫纸	호흡	BLO	ė	E E) Lo	8
Concrete approx.4"; 4 - 12" not logged								
CL: sandy fine gravelly clay, dark brown, very stiff, slightly moist			i		No			
SW: fine gravelly sand with ca. 5% clay, dark brown, dense, sl. moist; free moisture at 6'; sand fine to coarse;	5 scentoms		2		Odor from			Ground water
grades dark gray-brown ca. 7.5'				6.8-6	6.5'			level may not be stabilized
CL: fine sandy clay, mottled orange and gray; very stiff, moist.	10-		3	Î				ne stoningen
SW: gravelly sand with clayey lenses, yellow-brown, very dense, moist.			4		Slight odor 10-13'			
SP: fine sand, brown to yellow-brown, dense, very moist to nearly wet (not saturated).	15		5 14.5	5-15.0	No odor from 14'			
CL: fine to coarse sandy clay, yellow- brown, very stiff, moist to very moist.			6		14			
grades light gray-brown	20		7					
TD = 22.0'			***************************************	roek innterni myskatatoreni nake				
Temporarily placed 1" PVC casing; no ground water 11:00 AM; water 7.3' ca. 12:00 noon; obtained grab ground water samples ca. 14:00.	25							
Grouted boring to surface after sampling								
Note: The stratification lines represent the approximate boundaries between soil types and the transition may be gradual.	30	Dri	lled by	y Precis	ion San	npling		
JOB NO: E-10-1A-163A HOEXTER CONSULTING, INC.							FIGU	RE: EB-4, 1/1

PROJECT: 1970 Seminary Avenue, Oal	iland , Cal	liforr	uia.		E	BORING NO: EB-5		
DATE DRILLED/LOGGED BY 3/8/96/DFH				S	AMP	LES		
TYPE OF BORING/DIAMETER ContDriven1.7"					T			
SURFACE ELEVATION Grade						, ser	2 2 2	m
HAMMER WEIGHT N/A	EPTH IN FI	SAMPLE	NUMBER -	HOWS/FT.	Mad-ald	GROUND MATER LEVEL	OTHER TESTS	COMMENTS
DESCRIPTION OF MATERIALS:	b o	五	MUN MI O	107B	- 014	DRD WAT	0 H	00 %
Gravel backfill: former dispenser loc.								
CL: Fine sandy clay, dark brown, stiff, moist; occ. plant material (native soil).			1		No odor			
SC: clayey fine sand, brown, loose; gravelly from 5'.	5		3.5 2	4.0	No odor			
GW: sandy fine to coarse gravel, dark blue-gray, dense.			75	-8.0	Mod.			
SC: clayey gravelly fine to coarse sand, gray-brown, very dense.	10		3		Odor from 7.0'			
SW: gravelly fine to coarse sand with variable clay, gray-brown, dense; occ. wet surfaces (not saturated).			4 12.	5-13.0				
ML: fine sandy silt / clayey silt, yellow brown.	15		5					
SC: clayey sand, gray-brown, dense, moist; grades to sandy gravel lense at base.	/		6 18.	0-18.5	Slight odor			
ML: fine sandy clayey silt, gray-brown, stiff, moist. ML: fine sandy clayey silt, brown-gray, soft, very moist to wet (?).	20		19.3 7	5-20.0	Strong odor from 20'			No water 4 hours after drilling.
TD = 22.0'			-					
Temporarily placed 1" slotted PYC casing following completion; no water following 4 hours, and thus no grab ground water samples were obtained.	25							
Boring grouted to surface after casing withdrawn.								
Note: The stratification lines represent the approximate boundaries between soil types and the transition may be gradual.	30							
JOB NO: E-10-1A-163A HOEXTE:	R CON	SUL	TINC	3, INC	· .		FIGU	RE: EB-5.1/1

IF

PROJECT: 1970 Seminary Avenue, Oakl	and , Cal	ifom	ia			B	ORING N	0: EB-6
DATE DRILLED/LOGGED BY 3/8/96/DFH				S	AMP	LES		
TYPE OF BORING/DIAMETER ContDriven1.7"								
SURFACE ELEVATION Grade	Ë		١٨			VEL	27 22 22	'n
HAMMER WEIGHT N/A	DEPTH IN FT.	SAMPLE	NUMBER - DIAMETER	BLOWS/FT.	₩dd-0ld	GROUND MATER LEVEL	OTHER TESTS	COMMENTS
DESCRIPTION OF MATERIALS:	<u> </u>	742	AUN PIO	BLO	- Øl d	THA LAM	0 1 1	Ô
Gravel backfill: former dispenser loc.								
CL: Fine sandy clay, dark brown, stiff, moist; occ. plant material (native soil).			1 2.	0-2.5	No odor			
SC: clayey fine sand, brown, loose; gravelly from 5'.	5		2	5-6.0	Odor from			
GW: sandy fine to coarse gravel, dark blue-gray, dense.					5'	Material de la companya de la compa	такинентик тик и поднеружда	
TD = 7.0'	10							
Boring grouted to surface Note: The stratification lines represent the approximate boundaries between soil types	25	•••••	TIME	INC				No water RE: EB-6, 1/1

PROJECT: 1970 Seminary Avenue, Oak	land , Ca	liforr	uia			E	BORING N	0: EB-7
DATE DRILLED/LOGGED BY 3/8/96/DFH				S	AMP	LES		
TYPE OF BORING/DIAMETER ContDriven1.7"								
SURFACE ELEVATION Grade			1 ~			VEL	5 <u>5</u> 5	Щ
HAMMER WEIGHT N/A	DEPTH IN FT.	SAMPLE	NUMBER -	PLOWS/FT.	W44-014	GROUND WATER LEVEL	OTHER TESTS	COMMENTS
DESCRIPTION OF MATERIALS:	133	## ## ## ## ## ## ## ## ## ## ## ## ##	호흡	076	ė	H H	Ė	Õ
GC: clayey gravel (old fill?), not logged in detail			1		No			
CL: fine sandy silty clay, very dark brown, stiff, slightly moist.					odor			
SM: clayey silty sand, med. brown, dense, moist.	5		2		No odor			
ML: fine sandy clayey silt, yellow- brown, stiff, very moist.	10		3 9,1	 -9.5 	No odor			
GW: silty fine to coarse sandy gravel, dark brown with variably colored clasts, dense, moist.			4		No odor			
ML: clayey very sandy gravelly (ca. 25%) silt, yellow brown, very stiff, moist.	15		5 ¹⁴	.0-14.5	Slight[? odor	7		
ML: fine sandy clayey silt, gray- brown, stiff to very stiff, moist.	20		6		No odor			
ML: fine sandy silt, gray-green, soft, moist.				0.0-20.5	Slight odor			
TD = 23,5'			Ö 23	.0-23.5	***************************************	ubannanan kati kanistan ya		POMOADV s na suscina a suscina de la companya de la
Refusal at 23.5'; broke outer (drive) casing, recovered, unable to further penetrate formation.	25 <u> </u>			drillin; sample		ius no g obtaine	grab gro d.	mpletion of und water
· Y	30				*******************			
JOB NO: E-10-1A-163A HOEXTER	CON	anr.	TINC	3, INC	! -		FIGUE	RE: EB-7, 1/1

Kabbear Mu-1 ori DRILL RIG **Hollow Stem Auger** SURFACE ELEVATION LAG **DEPTH TO GROUNDWATER** 24.0 -feet **BORING DIAMETER** 8-inch DATE DRILLED 8/3/90 CONSTRUCTION DESCRIPTION AND CLASSIFICATION PID READING SAMPLER DEPTH (FEET) REMARKS SOIL DESCRIPTION AND REMARKS ASPHALT (2") SANDY GRAVEL (GP), light brown, dry, angular gravel upto 1/2" diameter, fine to medium grained sand, NOSC large sandstone cobbles SANDY CLAY (SC), lighr brown, dry, very stiff, patches of red, yellow, black, some 31* fine to coarse angular gravel upto 1/4" diameter, medium to coarse grained sand, some asphalt and chert fragments, NOSC 10 52* grading to damp grading more gravel 15 30* SILTY CLAY (CL), reddish brown, gray mottled, damp, very stiff, some coarse grained sand, NOSC CLAYEY SILTY SAND (ML), light brown, black mottled, moist, stiff, fine grained 20 sand, some fine angular gravel, NOSC 16* SANDY GRAVEL (GP), grayish-green, some brown, saturated, dense, fine to EXPLORATORY BORING LOG Kaldveer Associates 1970 SEMINARY AVENUE Geoscience Consultants Oakland, California A California Corporation PROJECT NO. DATE **BORING** MW-1 //2

KE1220-1-133

NO

SEPTEMBER, 1990

Keldveer Mu-lori DRILL RIG **Hollow Stem Auger** SURFACE ELEVATION **DEPTH TO GROUNDWATER** 24.0 -feet **BORING DIAMETER** 8-inch DATE DRILLED 8/3/90 CONSTRUCTION PID READING **DESCRIPTION AND CLASSIFICATION** REMARKS SOIL DESCRIPTION AND REMARKS coarse angular gravel upto 1/4" product sheen on sampler 56* diameter, fine to coarse grained sand, some clay binder, strong petroleum hydrocarbon odor CLAYEY SILTY SAND (ML), brown, saturated to moist, hard, fine grained 30 sand, water travels along fratures, NOSC 46 SANDY SILTY CLAY (ML), brown, damp, stiff, some fine grained sand, NOSC 35 18 Total Depth = 36.5 Feet Notes: 1) The stratigraphy is approximate. 2) Well Construction Details - 2-inch PVC, Schedule 40 solid and slotted (0.020-inch) casing - 2/12 washed sand filter pack - bentonite pellets plug - cement grout surface seal with steel stovepipe locking cover 3) Ground water was encountered at 24 feet at the time of drilling. 4) NOSC= No odor on sample cuttings. EXPLORATORY BORING LOG Kaldveer Associates 1970 SEMINARY AVENUE Geoscience Consultants Oakland, California A California Corporation PROJECT NO. DATE **BORING**

KE1220-1-133

NO

SEPTEMBER, 1990

Hoester interpretation

PROJECT: 1970 Seminary Avenue, Oak	land , Cal	iforn	ıia.			В	ORING N	0: MW-1*		
8/3/90/ * DATE DRILLED/ LOGGED BY Kaldveer Assoc.		SAMPLES								
TYPE OF BORING/DIAMETER 8'HSA								A E		
SURFACE ELEVATION 37.00			1 0	ļ ļ:		EVEL	E5 72	MPLE"		
HAMMER WEIGHT 140 lb.	DEPTH IN	SAMPLE	ИИМВЕЯ — ВІЯМЕТЕР	SLOWS/FT.	H dd - 01d	GROUND WATER LEVEL	OTHER TESTS	WELL COMPLETION		
DESCRIPTION OF MATERIALS:	20	ra Fa	25	B.		의 것 R G	6	3		
Asphalt (2")							:			
GP: Sandy gravel, light brown, dry angular gravel to 1/2" diameter; fine to med. grained sand, large sandstone "cobbles"	- 5 teconomico				No odor					
CL.SC: Sandy clay, light brown, dry, very stiff, "patches" of red, yellow, black, some fine to coarse angular gravel to 1/4" diam, med. to coarse grained sand, some asphalt (?) and chert fragments				31	No odor					
grades to damp	10			52						
increasing gravel	15			30		sta-				
CL: silty clay, reddish brown, gray mottled, damp, very stiff, some coarse grained sand				30	No odor	bilized 2/28/94				
SM: clayey silty sand, light brown, black mottled, moist, stiff, fine- grained sand, some fine angular gravel	20			16	No odor					
GP: sandy gravel, grayish-green with brown, saturated, dense, fine to coarse angular gravel to 1/4" diameter, fine to coarse sand, some clay binder	25			56	Strong odor petrol. hydrocau	imitial				
SM: clayed silty sand, brown, moist to saturated, dense, fine-grained,	30				No odor					
JOB NO: E-10-1-019 HOEXTE	к сон	sui	HIT.	G, IN	C.		FIG	URE: A-1/1		

PROJECT: 1970 Seminary Avenue, Oakl	PROJECT: 1970 Seminary Avenue, Oakland, California. BORING NO: MW-1cont.								
DATE DRILLED/LOGGED BY				5	AMP	LES			
TYPE OF BORING/DIAMETER SURFACE ELEVATION HAMMER WEIGHT DESCRIPTION OF MATERIALS:	DEPTH IN FT.	5At-1P.L.E	NUMBER — DIGMETER	вгом5/fт.	Mqq-014	GROUND MATER LEVEL	OTHER TESTS	WELL COMPLETION	
water transmission along fractures ML: sandy clayey silt, brown, damp, stiff, sand fine-grained	35—			46 18	No odor				
TD=35.0 drilled, 36.5 sampled Well completed with 2" diameter 0.020 slot casing, schedule 40, 1/12 washed sand filter pack, bentonite pellet seal, and cement grout surface seal * Well installed by Kaldveer Associates									
JOB NO: E-10-1-019 HOEXTER	сои	SUL	TIN(J, INC	* -		FIG	URE: A-1/2	

PROJECT: 1970 Seminary Avenue, Oakl		BORING N	10: MW-2					
DATE DRILLED/LOGGED BY 1/28/94/DFH				S	AMP	LES		***************************************
TYPE OF BORING/DIAMETER 8'HSA								Z
SURFACE ELEVATION 36.40	Ë		١α	Ŀ		13AEI	E5T5	MPLET
HAMMER WEIGHT 140 lb.	EPTH IN	SAMPLE	ИИМВЕЯ — ВІЯМЕТЕВ	BLOWS/FT	M99-019	GROUND WATER LEVEL	OTHER TESTS	WELL COMPLETION
DESCRIPTION OF MATERIALS:	iii O	5414	50	BLO	9 51	E E	L o]
Asphalt (2")	1							
SM: gravelly silty fine sand, brown, med. dense, moist								
SM: silty fine sand, light brown, moist								
GC: clayey gravel, yellow-brown, med. dense, slightly moist	5			26	ND	* Committee of the comm	No odor	
SW: clayey gravelly sand, olive- green-brown, moist, med. dense	10			28	85/60		Ođor	
driller reports small amount water	15			19	3/5	initial and sta-	No odor	
SM: silty fine sand, light green- brown, loose to med. dense, very moist, Mn. stains	20			11	9/7	bilized 2/28/94	No odor	
gravel interbeds 23-30' (based on drilling)	25			25	ND/8		No odor	
JOB NO: E-10-1-019 HOEXTER	сои	SUL.	TINC	3, INC	ત્ર -7.		FIG	URE: A-2/1

PROJECT: 1970 Seminary Avenue, Oakland, Celifornia BORING NO: MW-2 cont.								
DATE DRILLED/LOGGED BY				S	AMP	LES		
TYPE OF BORING/DIAMETER SURFACE ELEVATION HAMMER WEIGHT DESCRIPTION OF MATERIALS:	DEPTH IN FT.	5#t*1PLE	NUMBER — DIAMETER	BLOWS/FT.	M99-019	GROUND WATER LEVEL	OTHER TESTS	WELL COMPLETION
No water at completion	35			56 28	90/10		slight odor no odor	
TD=35.0 drilled, 36.5 sampled Completed well with 2" diameter 0.020 slot casing; RMC Lonester 2/12 washed Monterey lapis lustre sand; bentonite pellet seal; and RMC Lonester Type I-II Portland Cement								
JOB NO: E-10-1-019 HOEXTER CONSULTING, INC.						FIG	URE: A-2/2	

PROJECT: 1970 Seminary Avenue, Oak	land , Cal	iforr	uia.				BORING N	0: MM-3
DATE DRILLED/LOGGED BY 1/28/94/DFH				S	AMP	LES	,	
TYPE OF BORING / DIAMETER 8'HSA SURFACE ELEVATION 36.94 HAMMER WEIGHT 140 lb. DESCRIPTION OF MATERIALS:	OEPTH IN FT.	541+1P L E	NUMBER — DIAMETER	BLOWS/FT.	₩dd-01d	GROUND MATER LEVEL	OTHER TESTS	WELL COMPLETION
Asphalt (2") SM: gravelly silty fine sand, dark brown, moist grades light brown GW: silty sandy gravel, light brown, slightly moist	5			25	ND		odor	
CL: Gravelly sandy clay, brown, bluegray on fractures and "pin-holes", very stiff, moist	10			24	40/30 28/8	sta- bilized 2/28/94	sl. odor	
CL: gravelly silty clay, brown, moist, very stiff	15	904		19	3/4	initisl	No odor	
Pulled back augers: water in boring; hydrocarbon odor; decided to com- plete well to 20'	20			10	30/20		Sl. odor	
TD=20.0' drilled, 21.5' sampled Completed well with 2" diameter 0.020 slot casing; RMC Lonestar 2/12 washed Monterey lapis lustre sand; bentonite pellet seal; and RMC Lonestar Type I-II Portland Cement	25							
JOB NO: E-10-1-019 HOEXTE	R CON:	SUL	HIT.	3, IN	7 .		FIG	URE: A-3

PROJECT: 1970 Seminary Avenue, Oakl	land , Cal	liforr	uia.			ĮE.	ORING N	⁾ : MW-4
DATE DRILLED/LOGGED BY 3/18/96/DFH				S	AMP	LES		Page 1 of 2
TYPE OF BORING/DIAMETER 8'HSA SURFACE ELEVATION HAMMER WEIGHT 140 lb. DESCRIPTION OF MATERIALS:	DEFTH IN FT.	SAMPLE	NUMBER - DIAMETER	ВІОМЅ∕ҒТ	Wdd-01d	GROUND WATER LEVEL	OTHER TESTS	WELL COMPLETION
Former UST location GW: silty sandy angular gravel, fine to coarse, brown (former UST tank backfill) Base of fill (?) wet at 8' GW: clayey sandy gravel, brown, wet dense ML: sandy clayey silt, brown, moist stiff SM: silty fine sand (poor sample at 20', not retained)	10			60 24	Slight	Stabil — ized 3/25/96 3/26/96		13.5
silty gravelly sand with silt lenses, brown and gray mottled, wet, dense	25			34	Slight odor			
JOB NO: E-10-1A-163A HOEXTER	сои	INT.	пис	, INC			FIGU	RE: MW-4,1/2

PROJECT: 1970 Seminary Avenue, Oakland, California BORING NO: M										
DATE DRILLED/LOGGED BY 3/18/96/DFH				S i	A M P	LES		Page 2 of 2		
TYPE OF BORING/DIAMETER 8'HSA								<u>Z</u>		
SURFACE ELEVATION	H		ا ط	L		TEAST	2723	MPLET		
HAMMER WEIGHT 140 lb.	DEPTH IN FT.	SAMPLE	NUMBER - DIAMETER	BLOWS/FT.	M99-019	GROUND MATER LEVEL	OTHER TESTS	WELL COMPLETION		
DESCRIPTION OF MATERIALS:	OEi	花坊	in a	BLO	ā	되고 R A	0 1	뿔		
SM/ML: silty fine sand/sandy silt, mottled blue-gray & brown, moist, very dense to very stiff.	35			80						
TD = 35.0 drilled, 36.5 sampled, well completed at 35.5 Completed well with 2" diameter 0.010 slot casing; RMC Lonestar 2/16 washed Monterey lapis lustre sand; bentonite pellet seal; and RMC Lonestar Type I-II portland cement. PC Exploration Mobil B-34								End plug at bottom of casing.		
* Two-inch Mod. CA. sampler Note: The stratification lines represent the approximate boundaries between soil types and the transition may be gradual.										
JOB NO: E-10-1A-163A HOEXTER	сои	:UL	TING	, INC			FIGL	JRE: MW-4, 2/2		

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PROJECT: 1970 Seminary Avenue, Oakl	and , Cal	iforr	nia				ORING N	^O : MW-5
DATE DRILLED/LOGGED BY 3/18/96/DFH		·····		S	A M P	LES		Page 1 of 2
TYPE OF BORING/DIAMETER 8'HSA								ND E
SURFACE ELEVATION	H H J		ایظ	l g l		GROUND MATER LEVEL	rests	WELL COMPLETION
HAMMER WEIGHT 140 lb.	DEPTH IN FT.	MBER	BLOWS/FT.	₩dd-0ld	TER L	OTHER TESTS	וברר כנ	
DESCRIPTION OF MATERIALS:	8	45	2 5	18	2	문국	5	
Asphalt 2" ML: gravelly fine sandy silt, brown, moist.								
ML: fine sandy silt, gray-brown, moist.	5 Poor sam-			No				
GW: silty sandy gravel, light brown, slightly moist, very dense.		ple	retrie-	63	odor			
	10		į		No			
ML: clayey silt with sandy silty fine sand lenses, brown, moist to very moist, firm.				67	odor			13
	15			21	No odor		First wa- ter and 3/25-26/ 96 sta- bilized	15
SM: silty fine to medium send, brown, very moist to wet (no free water), dense.	20			28	No odor			
	25			72	No odor			
JOB NO: E-10-1A-163A HOEXTER	³⁰ — R СОИ:	SUL	NIT.	G, INC	<u> </u>		FIG	URE: MW-5, 1/2

PROJECT: 1970 Seminary Avenue, Oak	land , Cal	ifon	uia.			В	ORING N	D: MW-5
DATE DRILLED/LOGGED BY 3/18/96/DFH				S	A M P	LES		Page 2 of 2
TYPE OF BORING/DIAMETER 8'HSA								Ž
SURFACE ELEVATION	ll E		١α			:VEL	E 7	WELL COMPLETION
HAMMER WEIGHT 140 Ib.	DEPTH IN	SAMPLE	HUMBER - DIAMETER	BLOWS/FT.	M99-019	GROUND MATER LEVEL	OTHER TESTS	נור כסו
DESCRIPTION OF MATERIALS:) G	拉奶	<u> </u>	BLo	9	교 교 교	± o	꿀
silty fine to medium sand , as above; poor sample; sampler wet .			60		No odor			
CL: clay, gray-brown, very moist,					0001			
very stiff.	35		27		No odor			1
TD = 35.0 drilled, 36.5 sampled, well completed at 35.0							anna ann a seo chamainn seo chainne	End Plug
Completed well with 2" diameter 0.010 slot casing; RMC Lonestar 2/16 washed Monterey lapis lustre sand; bentonite pellet seal; and RMC Lonestar Type I-II portland cement.								
Boring drilled 3/18/96 and completed 3/19/96								
•								
PC Exploration Mobil B-52	None of the Party							
* Two-inch Mod. CA. sampler								
Note: The stratification lines represent the approximate boundaries between soil types and the transition may be gradual.					-			
JOB NO: E-10-1A-163A HOEXTE	з сои:	SUL	TINC	, INC	7.		FIGU	JRE: MW-5, 2/2

PROJECT: 1970 Seminary Avenue, Oak	land , Cal	iforr	nia.			E	BORING N	D: MW-6
DATE DRILLED/LOGGED BY 3/19/96/DFH				s	AMP	LES		Page 1 of 1
TYPE OF BORING/DIAMETER 8'HSA SURFACE ELEVATION HAMMER WEIGHT 140 lb. DESCRIPTION OF MATERIALS:	DEPTH IN FT.	SAMPLE	NUMBER — DIAMETER	BLOWS/FT.	Mag-alg	GROUND WATER LEVEL	OTHER TESTS	WELL COMPLETION
Asphalt 2" GW: clayey to silty sandy gravel (not logged in detail). GC: clayey gravel, yellow-brown, mottled blue-gray, very dense, slightly moist.	10			57	No odor No odor Slight odor		Stabil- ized 3/26/96 First water	8 9 10
ML: fine sandy silt with silty sand, light brown, moist, very stiff.	20			38	No odor			
TD = 20.0 drilled, 21.5 sampled, well completed at 20.0. PC Exploration Mobil B-52 * Two-inch Mod. CA. sampler Note: The stratification lines represent the approximate boundaries between soil types and the transition may be gradual.				0.1 wa be	010 slot shed M ntonite j	casing Conterey pellet se	lapis lu al; and I	onestar 2/16. stre sand;
JOB NO: E-10-1A-163A HOEXTE	R CON	SUL	TIN	3, INC	7.		FIGI	JRE: MW-6, 1/1

PROJECT: 1970 Seminary Avenue, Oak	ŢE	ORING NO): MW-7					
DATE DRILLED/LOGGED BY 6/17/97/JF				S	AMP	LES		Page 1 of 2
TYPE OF BORING/DIAMETER 8'HSA SURFACE ELEVATION HAMMER WEIGHT 140 lb.	DEFTH IN FT.	5#14PLE	NUMBER – Diameter	BLOWS/FT.	₩dd-Qld	GROUND WATER LEVEL	OTHER TESTS	WELL COMPLETION
DESCRIPTION OF MATERIALS:		교	ZO	<u> </u>	<u>a.</u>	d3	0	.[
Concrete - 4" CL: Sandy clay, dark brown, slightly plastic, slightly damp, slight odor.					Sl. odor			
SM/GM: silty fine to coarse sand and sandy silty gravel, with fine to coarse sand lense, dark brown, moist, med. dense; slight to strong odor at base.	5			15	strong odor			6.5
CL: clay, dark brown, green and black mottled, slightly moist, very stiff; slight odor.	10-			23	sl. odor			8.5
GC: sandy clayey gravel to 1-1/2",brwn, dense, sl moist, sl. odor.				40	sl. odor			
SM: silty fine to coarse sand, brown, moist, med. dense; moderate odor; clay lenses.	15				mod. odor			
CH: Clay, brown and black, trace fine sand, plastic, stiff, moist; no odor.	20			1	no odor	▼ - - -		
SC/SW: clayey sand grading to fine to coarse sand, brown to brown-gray, dense, moist to wet; slight odor.	25			1	sl. odor			
GW: see description following page. JOB NO: E-10-1B-192B HOEXTER		:UL.	TING	, INC	<u> </u>		FIGU	RE: MW-7

PROJECT: 1970 Seminary Avenue, Oal	dand , Cai	lifon	nia			E	ORING N	0: MW-7
DATE DRILLED/LOGGED BY 6/17/97/JF				S	A M P	LES		Page 2 of 2
TYPE OF BORING/DIAMETER 8'HSA								Z
SURFACE ELEVATION	<u> </u>		لما			ii A	12	PLETÍ
HAMMER WEIGHT 140 lb.	DEPTH IN FT	SAMPLE	NUMBER -	BLOMS/FT.	M99-019	GROUND WATER LEVEL	OTHER TESTS	WELL COMPLETION
DESCRIPTION OF MATERIALS:	06.	¥5	MUN	1078	- 814	I GRO MAH	O HT-	3
GW: sandy gravel to 1", brown-gray, dense, wet, possible odor.	30							
TD = 32' drilled, 32' sampled, 30' sampled. Completed well with 2" diameter 0.010 slot casing; RMC Lonestar 2/16 washed Monterey lapis lustre sand; bentonite pellet seal; and RMC Lonestar Type I-II portland cement.	35							End Plug
Exploration Geo Services "limited access rig"								
* Two-inch Mod. CA. sampler								
Note: The stratification lines represent the approximate boundaries between soil types and the transition may be gradual.								
JOB NO: E-10-1B-192B HOEXTER	соиз	UL.	пис	, INC			FIGU	RE: MW-7

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PROJECT: 1970 Seminary Avenue, Oakland, California							BORING N	O: MW-8
DATE DRILLED/LOGGED BY 6/17/97/JF	SAMPLES							
TYPE OF BORING/DIAMETER 8'HSA SURFACE ELEVATION HAMMER WEIGHT 140 lb. DESCRIPTION OF MATERIALS:	DEPTH IN FT.	3745	NUMBER - DIAMETER	BLOW5/fT.	#dd-01d	GROUND MATER LEVEL	OTHER TESTS	WELL COMPLETION
GP: pea gravel backfill of waste oil UST excavation wet	5					<u>*</u>	Perched in back- fill (initial	3.2 4.0 5.0
CL: fine sandy and gravelly clay, brown with orange and gray mottles, very stiff, moist. Slight odor	10			37 66	S1. odor		and sta- bilized)	
GC: sandy clayey gravel, gray-brown, moist to wet at base, very dense; gravel clasts to 1-1/2"; slight odor.	15			00				
CL: clay and gravally clay, brown with gray mottles, moist and wet. Sl. odor. Gravel max. 5%.				30 24	Sl. to no odor			
TD = 20'	20					CONTRACTOR OF THE		End Plug
access rig" * Two-inch Mod. CA. sampler Note: The stratification lines represent the approximate boundaries between soil types and the transition may be gradual.	25	washed Monterey lapis lustre sand; bentonite pellet seal; and RMC Lonestar Type I-II portland cement.					ar 2/16 und;	
JOB NO: E-10-1B-192B HOEXTER	CONS	UL.	TINC	3, INC	· ·		FIGL	JRE: MW-8

PROJECT: 1970 Seminary Avenue, Oakland, California								^{):} M₩-9
DATE DRILLED/LOGGED BY 6/17/97/JF		SAMPLES						
TYPE OF BORING/DIAMETER 8'HSA								N N
SURFACE ELEVATION	ll E		Ια			VEL	5 <u>+</u> 5:	APLET
HAMMER WEIGHT 140 lb.	DEPTH IN	SAMPLE	NUMBER - DIAMETER	SLOWS/FT.	¥44 - 014	GROUND WATER LEVEL	OTHER TEST	WELL COMPLETION
DESCRIPTION OF MATERIALS:	OEF	Ž#5	S C	BLO	ė	I RRI	Ė.	3
Asphalt, approx. 2"								
CL/CH: locally silty and gravelly clay, dark brown, mod. plastic, sl. damp, stiff. No odor.				-				2.0 4.0 5.0
GC: clayey angular gravel, brown, damp; angular clasts; dense to very dense. No odor.	5			60	No odor			
CL/ML: sandy silt and fine sandy silty clay, brown mottled orange and gray, damp, no odor.	10-			23	No odor			
SM: silty fine to coarse sand, brown, dense, sl. moist, no odor.				55	No odor			
CL: clay and sandy clay, brown to brown-gray at base, stiff, damp; slight to moderate odor at base.	15			26	Sl. odor		No wtr.	
SP: sand, brown-gray, med. dense, moist, moderate odor.	20			15	Mod. odor	•	of dril- ling	
TD = 20'								End plug
Exploration Geo Services "limited access rig"	25		0.0	01Õ slot	casing	RMC	diameter Lonestar	2/16
* Two-inch Mod. CA. sampler Note: The stratification lines represent the approximate boundaries		washed Monterey lapis lustre sand; bentonite pellet seal; and RMC Lonestar Type I-II portland cement.						
between soil types and the transition may be gradual.	30							
JOB NO: E-10-1B-192B HOEXTER	соиз	nr.	TING	, INC			FIGU	IRE: MW-9

APPENDIX B

RELEVANT REGULATORY CORRESPONDENCE

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

December 5, 2008

Angel LaMarca Grimit Family Trust 945 S. Lehigh Drive Anaheim Hills, CA 92807

Subject: Fuel Leak Case No. RO0000413 and Geotracker Global ID T0600100667, Grimit Auto Repair & Service, 1970 Seminary Avenue, Oakland, CA 94621

Dear Mr. LaMarca:

Alameda County Environmental Health (ACEH) staff has reviewed the fuel leak case file for the above-referenced site including the recently submitted document entitled, *Ground Water Sampling Report*, dated August 23, 2008 which was prepared by Hoexter Consulting, Inc.. The report indicates that five inches of free product were encountered in well MW-1 and that petroleum hydrocarbon and solvent contamination are present in monitoring wells across the site. These contaminants are undefined both laterally and vertically and the vapor intrusion pathway to the nearby residences has not been assessed. At this time, we request that you address the technical comments and send us the reports described below.

TECHNICAL COMMENTS

1. **Dissolved Groundwater Plume Characterization.** Maximum concentrations of 28,000 microgram per liter (µg/L) total petroleum hydrocarbons as gasoline (TPHg) and 930 µg/L benzene were detected during the last groundwater monitoring event in well MW-1. Also, maximum concentrations of 87 µg/L vinyl chloride, 21 µg/L Trichloroethene (TCE), and 110 µg/L cis 1,2 Dichloroethene were detected in MW-4. The maximum detected contaminant concentrations are present in wells that are designated as the deep wells and are screened to a maximum depth of 35 feet below ground surface (bgs). No deeper investigation has been performed at the site. ACEH requests that you prepare a work plan to define the vertical extent of petroleum hydrocarbon and solvent contamination in the source areas.

TPHg, benzene and solvent concentrations are elevated at the site boundary and the horizontal extent of contamination in groundwater is not defined. ACEH also requests that you include a proposal to define the lateral extent of the off-site contaminant concentrations in groundwater. Please submit an extended site map using aerial photographs for the base map.

2. **Soil Vapor Pathway.** Maximum benzene concentrations of 200 μg/L and 120 μg/L were detected in wells MW-6 and MW-5, respectively, along the southwestern property boundary

and 230 μ g/L in well MW-7, along the southeastern property boundary. These wells are adjacent to two properties that are described as residences. Therefore we request that you evaluate the vapor pathway in these areas. Please submit your proposal to evaluate the vapor pathway in the work plan by the date requested below.

3. **Site Conceptual Model.** While additional characterization and remediation work is still required at the site, considerable cost savings can be realized if your consultant focuses on developing and refining a viable Site Conceptual Model (SCM) for the project. An SCM is a set of working hypotheses pertaining to all aspects of the contaminant release, including site geology, hydrogeology, release history, residual and dissolved contamination, attenuation mechanisms, pathways to nearby receptors, and likely magnitude of potential impacts to receptors. The SCM is used to identify data gaps that are subsequently filled as the investigation proceeds. As the data gaps are filled, the working hypotheses are modified, and the overall SCM is refined and strengthened. Subsurface investigations continue until the SCM no longer changes as new data are collected. At this point, the SCM is said to be 'validated.' The validated SCM then forms the foundation for developing the most cost-effective corrective action plan to protect existing and potential receptors.

When performed properly, the process of developing, refining and ultimately validating the SCM effectively guides the scope of the entire site investigation. We have identified, based on our review of existing data, some initial key data gaps in this letter and have described several tasks that we believe will provide important new data to refine the SCM. We request that your consultant incorporate the results of the new work requested in this letter into their SCM, identify new and/or remaining data gaps, and propose supplemental tasks for future investigations. There may need to be additional phases of investigations, each building on the results of prior work, to validate the SCM. Characterizing the site in this manner will focus the scope of work to address the identified data gaps, which improves the efficiency of the work, and limits the overall costs.

Both industry and the regulatory community endorse the SCM approach. Technical guidance for developing SCMs is presented in Strategies for Characterizing Subsurface Releases of Gasoline Containing MTBE, American Petroleum Institute Publication No. 4699 dated February 2000; 'Expedited Site Assessment Tools for Underground Storage Tank Sites: A Guide for Regulators' (EPA 510-B-97-001), prepared by the U.S. Environmental Protection Agency (EPA), dated March 1997; and 'Guidelines for Investigation and Cleanup of MTBE and Other Ether-Based Oxygenates, Appendix C,' prepared the State Water Resources Control Board, dated March 27, 2000.

The SCM for this project is to incorporate, but is not limited to, the following:

- a. A concise narrative discussion of the regional geologic and hydrogeologic setting. Include a list of technical references you reviewed, and copies (photocopies are sufficient) of regional geologic maps, groundwater contours, cross-sections, etc.
- b. A concise discussion of the on-site and off-site geology, hydrogeology, release history, source zone, plume development and migration, attenuation mechanisms, preferential pathways, and potential threat to down-gradient and above-ground receptors (e.g. contaminant fate and transport). Please include the contaminant volatilization from the subsurface to indoor/outdoor air exposure route (i.e. vapor pathway) in the analysis. Maximize the use of

large-scaled graphics (e.g. maps, cross-sections, contour maps, etc.) and conceptual diagrams to illustrate key points. Include a structural contour map (top of unit) and isopach map for the aquitard that is presumed to separate your release from the deeper aquifer(s).

- c. Identification and listing of specific data gaps that require further investigation during subsequent phases of work.
- d. Proposed activities to investigate and fill data gaps identified above.
- e. The SCM shall include an analysis of the hydraulic flow system down-gradient from the site. Continue to update rose diagrams for depicting groundwater gradients and include contours on these maps. Include an analysis of vertical hydraulic gradients. Please note that these likely change due to seasonal precipitation and groundwater pumping. To evaluate the potential interconnection between shallow and deep aquifers, include hydrographs of hydraulic head in shallow aquifer versus pumping rates from nearby water supply wells.
- f. Temporal changes in the plume location and concentrations are also a key element of the SCM. In addition to providing a measure of the magnitude of the problem, these data are often useful to confirm details of the flow system inferred from the hydraulic head measurements. Please include plots of the contaminant plumes on your maps, cross-sections, and diagrams.
- g. Summary tables of chemical concentrations in different media (i.e. soil, groundwater, and soil vapor), including well logs, well completion details, boring logs, etc.

At this juncture, prepare a site conceptual model (SCM) as described above, including developing and/or identifying site cleanup goals, and include the results of the SCM in the decision-making process. If data gaps (i.e. potential contaminant volatilization to indoor air or contaminant migration along preferential pathways, etc.) are identified in the SCM, please address those data gaps in the work plan requested below.

4. **Preferential Pathway Study.** The purpose of the preferential pathway study is to locate potential migration pathways and conduits and determine the probability of the NAPL and/or plume encountering preferential pathways and conduits that could spread contamination. We request that you perform a preferential pathway study that details the potential migration pathways and potential conduits (wells, utilities, pipelines, etc.) for vertical and lateral migration that may be present in the vicinity of the site.

Discuss your analysis and interpretation of the results of the preferential pathway study (including the detailed well survey and utility survey requested below) and report your results in the SCM requested below. The results of your study shall contain all information required by California Code of Regulations, Title 23, Division 3, Chapter 16, §2654(b).

a. Utility Survey

An evaluation of all utility lines and trenches (including sewers, storm drains, pipelines, trench backfill, etc.) within and near the site and plume area(s) is required as part of your study. Please include maps and cross-sections illustrating the location and depth of all utility lines and trenches within and near the site and plume areas(s) as part of your study.

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b. Well Survey

The preferential pathway study shall include a well survey of all wells (monitoring and production wells: active, inactive, standby, decommissioned (sealed with concrete), abandoned (improperly decommissioned or lost); and dewatering, drainage, and cathodic protection wells) within a 1,000- foot radius of the subject site.

- Groundwater Elevation Data Table. Free product was reported in MW-1 during the last groundwater monitoring event. The groundwater elevation data table presented in your reports does not include depth to free product, product thickness or the adjusted groundwater elevation. Please include this data in your future reports and update the table to include all historical product thicknesses. Also, in future reports, please use the adjusted groundwater elevation for any well with free product on your contour map.
- 6. **Well Survey.** The site was reportedly resurveyed in 2004. The elevation should be represented in NAVD 88. The site map states that the site is measured to NAVD 29. Please check to see which datum was used and if NAVD 29 was used please submit a plan to come into compliance in the report requested below.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Barbara Jakub), according to the following schedule:

• February 20, 2009 – SCM with work plan for next phase of work

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

The Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program ftp site are provided on the attached "Electronic Report Upload (ftp) Instructions." Please do not submit reports as attachments to electronic mail.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater

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Mr. LaMarca RO0000413 December 5, 2008, Page 5

cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

Mr. LaMarca RO0000413 December 5, 2008, Page 6

If you have any questions, please call me at (510) 639-1287 or send me an electronic mail message at barbara.jakub@acgov.org.

Sincerely,

Barbara Jakub, R.G.

Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: David Hoexter, Hoexter Consulting, Inc., 734 Torreya Court, Palo Alto, CA 94303

Leroy Griffin, Oakland, Fire Department (via electronic mail)

Donna Drogos, ACEH, Barbara Jakub, ACEH

File

APPENDIX C

V. CHAVEZ LAND SURVEYOR LETTER

Virgil Chavez Land Surveying

721 Tuolumne Street Vallejo, California 94590 (707) 553-2476 • Fax (707) 553-8698

March 27, 2009 Project No.: 2165-04

David Hoexter Hoexter Consulting, Inc. 734 Torreya Court Palo Alto, CA 94303

Subject:

Monitoring Well Survey 1970 Seminary Avenue

Oakland, CA

Dear Mr. Hoexter:

I have reviewed my report referred to in your email, regarding this site. This is to confirm that the latitude, longitude are expressed in decimals, according to the Geotracker guidelines, and the coordinates are for top of casings and are based on the California State Coordinate System, Zone III (NAD83). (Horizontal Datum)

In addition, to confirm the benchmark for this survey was a cut square at the easterly curb located at the southeast corner of Seminary and Harmon Ave. (City of Oakland BM) Benchmark Elevation = 39.438 feet (NGVD 29). (Vertical Datum)

We have in our office a printed copy of the Geotracker Guidelines & Restrictions dated April, 2005, Revision 6.1. I have included page 15 of this version of the guidelines. A recent search indicates this is still the latest version of the guidelines. This version of the guidelines is actually post date of survey, and that as stated in the guidelines, NAVD 88 is preffered, but as yet, not a requirement.

The difference between the two vertical datum can be calculated. However, as the difference between the two vertical datum varies, based on a mathematical model, from roughly 0.6-0.85 meters, it can be seen that to locally impose restrictions to alter historical survey data would tend to cause a great deal of confusion not to mention additional costs. This firm has performed roughly 60 well surveys in Oakland alone. It is best to maintain the same vertical datum (of any project), whatever it might be, throughout the project until its completion.

Sincerely,

Virgil D. Chavez, PLS 6323

California State Water Resources Control Board

[™] GeoTracker [™]

Survey XYZ, Well Data, and Site Map Guidelines & Restrictions

Electronic Deliverable Format and Data Dictionary

Revision 6.1 April, 2005

Web site: http://www.geotracker.waterboards.ca.gov/

3.2.2 The GEO_Z File Format

Table 5: GEO_Z Format

Note: The relative elevations of locations on the site (intersite well elevations) are to be measured within 0.01 ft. The accuracy of the absolute elevation, the value referenced to a vertical datum, may exceed 0.1 ft, primarily due to the distance to valid benchmark(s) and the methods used to bring elevation on site. The absolute accuracy is to be reported in the ELEV_ACC_VAL field.

Field Name	Attrb	VVL	REQ	Dscr. Name	Definition	Guidelines & Restrictions	
GLOBAL_ID	C12	Yes	Yes	Global ID	The unique identifier for a regulated facility or site.	Obtain from GeoTracker web pages.	
FIELD_PT_NAME	C15	Yes	Yes	Field Point Name	The field name or common name of the location where the field measurement has been collected (i.e., Well 01).	Obtain from GeoTracker web pages. Add new field point names via GeoTracker AB2886 electronic reporting interface.	
ELEV_SURVEY_DATE	D10	No .	Yes	Elevation Survey Date	The date on which the elevation was measured.	Date format is MM/DD/YYYY, Day and month may be estimated for historical data.	
ELEVATION	N15	No	Yes	Elevation	The elevation of the survey point measured to top of well casing to a hundredth of a foot between well locations within the site.	Enter elevation in feet. The relative elevations of locations on the site (intersite well elevations) are to be measured within 0.01 ft. The accuracy of the absolute elevation (tied to the vertical datum) may be greater than 0.1 ft.	
ELEV_METHOD	C5	Yes	Yes	Elevation Survey Method	The code representing the method by which the elevation measurement was collected	Required for all surveys.	
ELEV_DATUM	C5	Yes	Yes	Elevation Datum	The code representing the datum from which the elevation was determined.	NAVD88 is preffered.	

Virgil Chavez

From:

David Hoexter [david@hoexterconsulting.com]

Sent:

Monday, March 23, 2009 10:31 AM

To:

Virgil Chavez

Subject:

Response to Alameda County

HI Virgil:

Sorry for the delay in getting this note off. Following is the paragraph from the Alameda County 12/5/08 Letter:

Well Survey: The site was reportedly resurveyed in 2004. The elevations should be represented in NAVD 88. The site map states that the site is measured to NAVD 29. Please check to see which datum was used and if NAVD 29 was used please submit a plan to come into compliance in the report requested below.

Your survey report date is 8/23/04, Project. No.: 2165-04A (Revised).

Your assisting me in my response to Alameda County is much appreciated!

Best regards,

David F. Hoexter

Registered Environmental Assessor (REA) Professional Geologist (PG) Certified Engineering Geologist (CEG)

Hoexter Consulting, Inc.

734 Torreya Ct, Palo Alto, Ca 94303

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APPENDIX D

PROPOSED INVESTIGATION LOCATIONS / SAMPLING

APPENDIX D

PROPOSED INVESTIGATION LOCATIONS / SAMPLING

Proposed Investigation Locations / Sampling

Boring Location And Type	Location and Depth (feet) (see Figure 10)	Soil Samples (number)	Potential Grab Ground Water Sample Depths (feet)	Vapor Sample Depth (feet)
SCP/MIP				
A	Within site, SE of former USTs, 50'	N/A	N/A	N/A
В	Within site, adjacent to MW-1, 50'	N/A	N/A	N/A
С	Within site, regional gw down gradient, 50'	N/A	N/A	N/A
D	Down or lateral gradient, off-site, 50'	N/A	N/A	N/A
E	Down or lateral gradient, off-site, 50'	N/A	N/A	N/A
F	Down or lateral gradient, off-site, 50'	N/A	N/A	N/A
G	Down or lateral gradient, off-site, 50'	N/A	N/A	N/A
H	Down or lateral gradient, off-site, 50'	N/A	N/A	N/A
DP/GW				
A	Within site, SE of former USTs, 50'	Min. 2, Depth TBD	40-50	N/A
В	Within site, adjacent to MW-1, 50'	Min. 2, Depth TBD	40-50	N/A
C	Within site, regional gw down gradient, 50'	Min. 2, Depth TBD	40-50	N/A
D	Down or lateral gradient, off-site, 50'	Min. 2, Depth TBD	10-20 20-35 40-50	N/A
E	Down or lateral gradient, off-site, 50'	Min. 2, Depth TBD	10-20 20-35 40-50	N/A
F	Down or lateral gradient, off-site, 50'	Min. 2, Depth TBD	10-20 20-35 40-50	N/A
G	Down or lateral gradient, off-site, 50'	Min. 2, Depth TBD	10-20 20-35 40-50	N/A
H	Down or lateral gradient, off-site, 50'	Min. 2, Depth TBD	10-20 20-35 40-50	N/A
[Up gradient, off site, 50'	Possible 2, Depth TBD	10-20 20-35 40-50	N/A
				Continued following page

Boring Location And Type	Location and Depth (feet) (see Figure 10)	Soil Samples (number)	Potential Grab Ground Water Sample Depths (feet)	Vapor Sample Depth (feet)
Soil Vapor				
I	Within site adjacent to former USTs	N/A	N/A	4 8
J	Within site, within service building	N/A	N/A	4 8
К	Within site, open area	N/A	N/A	4 8
L	Between site and as close to 5902 Holway St. residence as feasible	N/A	N/A	4 8
M	Between site and as close to 5902 Holway St. residence as feasible	N/A	N/A	4 8
N	Between site and as close to 5909/11 Holway St. residence as feasible	N/A	N/A	4 8
О	Between site and as close to 5909/11 Holway St. residence as feasible	N/A	N/A	4 8