## Geology / Engineering Geology / Environmental Studies

# HOEXTER CONSULTING, INC. David F. Hoexter, PG-3536/CEG-1158/REA1-762

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## **RECEIVED**

9:32 am, May 19, 2008

Alameda County
Environmental Health

May 17, 2008

E-10-1F-565F HCEnvtRpts:SeminaryWellRedevLtr

Estate of Doyle Grimit c/o Angel La Marca 945 S. Lehigh St. Anaheim Hills, California 92807

RE:

MONITORING WELL RE-DEVELOPMENT STID 553 - GRIMIT AUTO AND REPAIR 1970 SEMINARY AVENUE OAKLAND, CALIFORNIA

Dear Ms. La Marca:

### INTRODUCTION

This letter documents the redevelopment of monitoring wells at 1970 Seminary Avenue, Oakland, California. The project location is shown on Figure 1, Location Map. Monitoring wells are shown on Figure 2, Site Plan.

Our services have been provided under our April 19, 2007 proposal. The well redevelopment was approved by Barbara Jakub, Hazardous Materials Specialist with the Alameda County Environmental Health, Environmental Cleanup Oversight Program, in an email message dated April 7, 2008 (copy attached).

### PURPOSE OF INVESTIGATION

Nine monitoring wells are present at the site. The wells were installed from 1990 through 1997. Production of purge water from eight of nine of these wells has declined over time. Production is only two or three well volumes from each well with nearly complete draw down, and very slow equilibration and recovery. The intended result of redevelopment is to produce increased water production and thus representative ground water samples.

### SCOPE OF SERVICES

The work performed during this investigation consisted of the following tasks:

- Client discussions; develop scope of work and preliminary estimate cost.
- Preparation; discussions with well development sub-contractor.
- Well re-development.
- Preparation of this letter.

### **OBSERVATIONS**

Blaine Tech Services, Inc. of San Jose, California, specialists in well development and sampling, were retained to develop monitoring wells MW- 1-7 and 9 (well MW-8 does not draw down during purging, and was therefore not re-developed). The undersigned geologist was present to orientate the Blaine Tech field technician and observe the initial activities. The technician first measured the depth to water and the depth to the bottom of each well. Each well was then vigorously swabbed and purged with a bailer or pump. Temperature, pH, specific conductivity and turbidity were monitored and recorded. All equipment was decontaminated between wells.

Each of the wells was dewatered by this process. Blaine Tech returned to the site the following day to repeat the process in wells with sufficient recovery. Well development data sheets are attached to this letter as Appendix B.

Approximately 100 gallons of purge water, contained in two-55 gallon drums, were produced. The drums were labeled and remain on site. They will be transported and the contents properly disposed of by a certified hazardous materials contractor in conjunction with purge water produced during the upcoming scheduled July 2008 well sampling event.

### DISCUSSION

We anticipate improved well yields following the redevelopment. It will be possible to assess the success of the redevelopment when the wells are next sampled in July 2008.

### LIMITATIONS

This letter has been prepared according to generally accepted geologic and environmental practices. No other warranty, either expressed or implied as to the methods, results, conclusions or professional advice provided is made. It should be recognized that certain limitations are inherent in the evaluation of subsurface conditions, and that certain conditions may not be detected during an investigation of this type. If you wish to reduce the level of uncertainty associated with this study, we should be contacted for additional consultation.

The analysis, conclusions and recommendations contained in this letter are based on site conditions as they existed at the time of our investigation; review of previous reports relevant to the site conditions; and laboratory results from an outside analytical laboratory. Changes in the information or data gained from any of these sources could result in changes in our conclusions or recommendations. If such changes do occur, we should be advised so that we can review our letter in light of those changes.

### **CLOSING**

We appreciate the opportunity to provide services to you on this project and trust this letter meets your needs at this time. If you have any questions, or require additional information, please do not hesitate to call.

Very truly yours,

HOEXTER CONSULTING, INC.

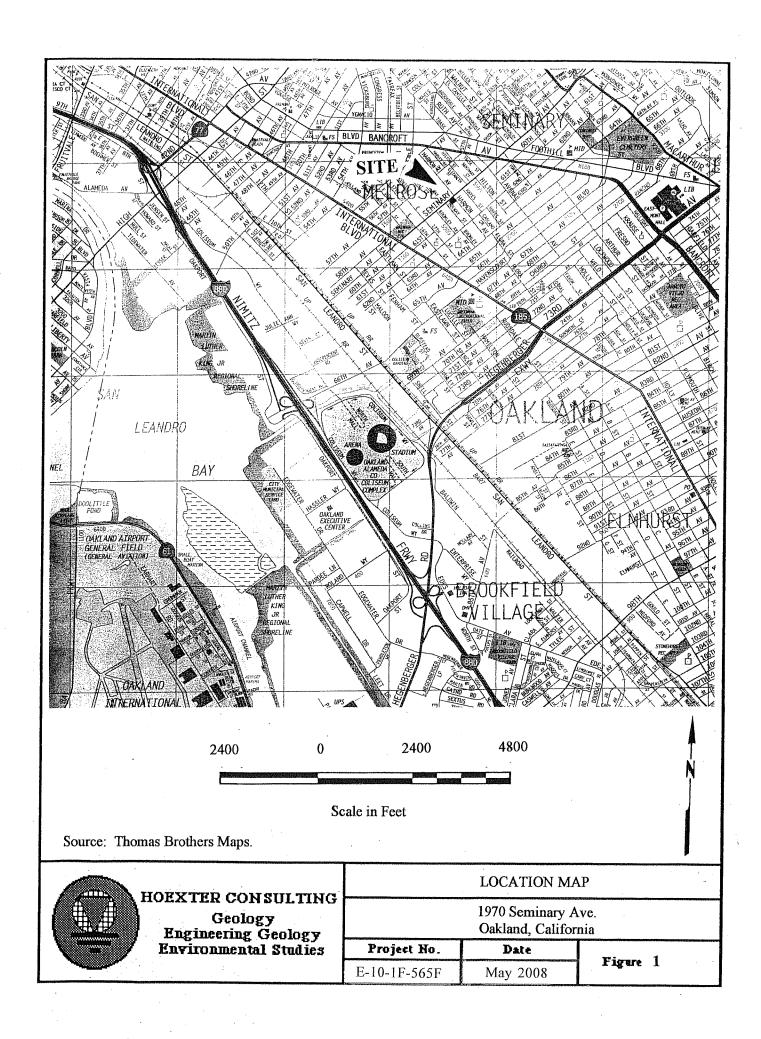


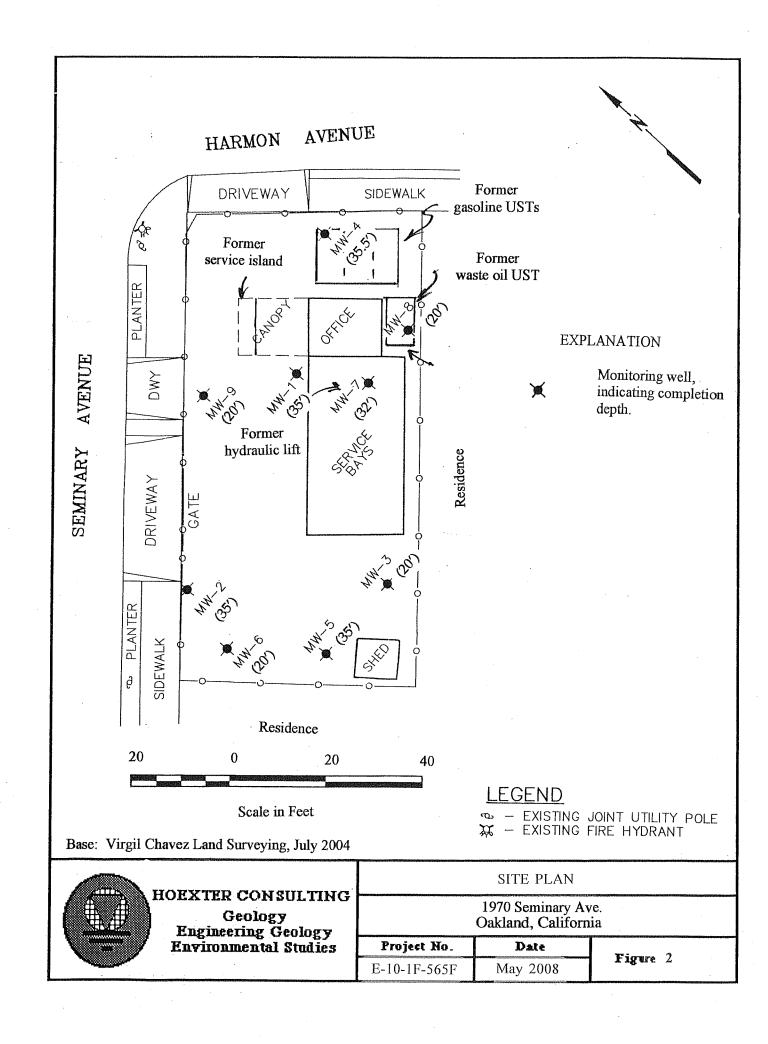
David F. Hoexter, PG/CEG/REA Principal Geologist



Figure 1 - Location Map
Figure 2 - Site Plan
Regulatory Agency Approval Memo
Well Development Data Sheets (Blaine Tech Services, Inc.)

## **ATTACHMENTS**





Subject: RE: 1970 Seminary Ave, Oakland CA

Date: Mon, 7 Apr 2008 09:19:09 -0700

Thread-Topic: 1970 Seminary Ave, Oakland CA

Thread-Index: AciXmMTNv3Yx91/tSRWwAbtRccfsjgBMWqWA

From: "Jakub, Barbara, Env. Health" <barbara.jakub@acgov.org>

To: "David Hoexter" <david@hoexterconsulting.com>

X-ELNK-Received-Info: spv=0;

X-ELNK-AV: 0

X-ELNK-Info: sbv=0; sbrc=.0; sbf=00; sbw=000;

David.

Please proceed with redeveloping the wells. I will address additional evaluation after I review the site files.

Regards,

Barbara Jakub, P.G.

Alameda County Environmental Health

(510) 639-1287 (direct)

(510) 337-9335 (fax)

barbara.jakub@acgov.org

www.acgov.org

From: David Hoexter [mailto:david@hoexterconsulting.com]

**Sent:** Saturday, April 05, 2008 8:45 PM

To: Jakub, Barbara, Env. Health; angelcpt@pacbell.net; peggy.h.garcia@sbcglobal.net

Subject: 1970 Seminary Ave, Oakland CA

RE: RO 0000413; 1970 Seminary Ave, Oakland

Hi Barbara:

Hopefully I finally have your correct email address. Just a short note to say that I appreciate the time you spent with me on Tuesday. We look forward to your review and direction for the site. As I mentioned, the State Fund has asked for further evaluation. Specifically, Harry Patel of the Fund stated in his 10/19/07 Payment Summary: "The consultant must recommend additional investigation to determine the extent of dissolved contamination, remedial action to cleanup the soils and GW and a general understanding of how the site would be guided to closure".

Also, we would like to re-develop 7 of the 9 monitoring wells at the site (of those not proposed for redevelopment, one produces well, and the second produces reasonably well and is the one with product). Some of the wells are on the order of 15 years old and have been fouled with algae and in general no longer produce well (we are lucky to produce three well volumes prior to full dewatering, and recovery is a matter of days, not hours or minutes). Re-development should result in more representative ground water samples and data. I appreciate your time constraints; your emailed concurrence should be fully adequate in terms of State Fund reimbursement for my client.

I should have the RP transmittal letter back next week, and hopefully can accomplish the uploading of several past ground water monitoring reports.

Sincerely,

David

Blade Tech

# WELL DEVELOPMENT DATA SHEET

				OI IVIE	DITTI	11./1./ 1		
Project#	<u>.</u>			Client: Hoexter				
Develope	er: <i>1</i> 3. <i>j</i>	D			Date Developed: 5/8/08			
Well I.D.	m	W-1		Well Dian	neter: (circle	one) Ø 3 4	6	
Total We	ll Depth:			Depth to V	Vater:	. o.bl		
Before 3	75.00	After 35.	00	Before 20	>.// Afte	er 19.80		
Reason n	ot develoj	oed:		If Free Pro	duct, thickr	ness: 0.3/	0.20	
	al Notatio					Before	AFTER	
$\begin{cases} 12 \text{ x} \\ \text{where} \\ 12 = \text{in} \end{cases}$	ameter (in.) 1416	F):		-16 337 65 47 08	·			
2.3		X		10		23		
1 Case	Volume ————		Specifie	d Volumes		gallons		
Purging De	vice:			p	<u> </u>	Electric Submersib Positive Air Displa		
			Cond.	TURBIDITY	VOLUME			
TIME	TEMP (F)	pН	(mS or as)	(NTUs)	REMOVED:	NOTATI	ONS:	
initial	* NO	uld no	+ take	parano	tere	Turbid	ty	
	der	e to	high po	volume	OF Spl	1× >1000	2	
	Extre	ected apr	ox 700	m/ sph		on ever	G Casc	
	per	9.2 gal	OF HZO			volume.		
09.40	*Well	dewater	-d @	9.2 a K/	1 ×	•		
				, J		07W 0	TPA	
16.11		* dept	h to sp	h 19.6	0 ¥			
		* dept	4 to	420 19	0 ¥ 7.80 ¥			
		•						
				· · · · · · · · · · · · · · · · · · ·				

9,2 Gallons Actually Evacuated:

Did Well Dewater? 47

If yes, note above.

	WELL DEVELOTMENT DATA SHEET						
Project #:	080	0507-	BD/	Client:	Hoet	erer	
Developer	: 131	0		Date Deve		17/08	
Well I.D.	mel-	- 2		Well Diam	eter: (circle	one) Ø 3 4 6	
Total Well	l Depth:			Depth to W	Vater:		
Before 35	5.00	After 35.	60	Before 20	o. 30 Afte	er 34.61	
Reason no	t develop	ed:			duct, thickn		
Additional	Additional Notations:						
$\begin{cases} 12 \times (d^2) \\ \text{where} \\ 12 = \text{in } / f \end{cases}$	neter (in.) 16	·'):	Well dia,     VC       2"     =     0.       3"     =     0.       4"     =     0.       6"     =     1.       10"     =     4.       12"     =     6.5	-16, 337 555 47 08			
1 Case V	ろ Yolume	X	Specifie	d Volumes	==	gallons	
Purging Dev	rice:	Z Z	Bailer Suction Pum	p #		Electric Submersible Positive Air Displacement	
	Type of Installed Pump Other equipment used						
TIME	TEMP (F)	pН	Cond. (mS or AS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:	
mitial	66.8	7.20	701.3	> 1000	2.3	20.30	

TIME	TEMP (F)	pH	Cond. (mS or AS)	TURBIDITY (NTUs)	VOLUME REMOVED:	1	ATIONS:
mitial	66.8	7.20	701.3	> 1000	2.3	20.	30
1312	66.4	6.97	727.6	>1000	4.6	25.	45
1314	65.4	6.75	789.7	>1000	6.9	26.9	
1317	65.2	6.86	772.2	>1000	9.2	30.6	
1320	65.3	6.96	775.4	71000	11.5	sounder b	
		* Demater	ed @	11.5991		34.89	٠.
5/8/08				J		DTW	DTIS
1025						24.99	35.00
		* Rx - 5	urged 15	min 3			
1415	63.8	7.25	744.6	71000	2.3	26.22	
1420	64.2	7.16	743.4	>1000	4.6	29.64	
1430	64.3	6.84	736.7	>1000	4.9	32.10	
1435	64.2	6.87	737.2	71000	9.2	3// /-/	watered 9.2 gal
Did Well Dew	ater? 4,5 2	If yes, note abov	/e.	Gallons Actually	20・ユ y Evacuated:		3

WELL DEVELOPMENT DATA SHEET							
Project #	: 08	0507 -	3D1	Client: Hoexter			
Develope	er: <i>B</i> .	D		Date Developed: 5/7/08			
Well I.D.	MU	- 3		Well Diam	eter: (circle	one) 💋 3	4 6
Total We				Depth to W	Vater:		
Before 2	20.30	After		Before 10	0. 10 Afte	er ,	•
Reason n	ot develoj	ped:		1	duct, thickn		
L.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	al Notatio						
	version Factor (VC (d²/4) x π) /231	F):	$\frac{\text{Well dia.}}{2^n} = 0.$	-			
where 12 = in	/ foot		$3^{n} = 0.3$ $4^{n} = 0.3$				
$d = diam \pi = 3.$	ameter (in.) 1416		6" = 1.4 10" = 4.1				
231 = in	3/gal		12" = 6.	37		*****	
	.6	X		0		16	
1 Case	Volume		Specifie	d Volumes	=	gallons	
Purging De	vice:		Bailer			Electric Subme	
☐ Suction Pump ☐ Positive Air Displacement							
Type of Installed Pump							
		Other equipn		<b></b>		Y	
TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	DW NOT	ATIONS:
miful	72.1	7.10	492.3	71000		10	. 10
1550	66.9	7.06	500.Z	71000	1.6	15	00
1552	64.9	6.95	526.7	> 1000	3.2	16.7	<sup>2</sup> 8
1554	64.2	7.03	534.6	>1600	4.8	pump in	WAZ
1556	64.2	7.03	536.7	71000	6.4	11	.//
		·					
	* WELL	DEWAT	ERED (	0 64	ei a/s	19.5	5
5/8/18					7	DTW	DTB
1043						15.70	20.30
		re-sur	ned For	15 min			
1545	65.7	7.08	554.7	>1000	1.6	17.42	
1547	64.2	7.01	557.1	>1000	3.2	19. 38	
	×.	Well deu	intered	@ 3.2.	gulsof		
Did Well Dew	/ (2)	If yes, note abov		Gallons Actuall	9.10		
							*

WELL DEVELOPMENT DATA SHEET							
Project #:	08	0507	-301	Client: Hoexter			
Develope		3/)		Date Developed:			
Well I.D.	MW-	-4		Well Diam	eter: (circle	one) ② 3	4 6
Total Wel	ll Depth:			Depth to V	Vater:		
Before 3	4.88	After 34	80	Before 20	7. 70 Afte	er 34.34	
Reason no	ot develor	ped:	·	If Free Pro	duct, thickn	ess:	
Additiona			***************************************				
{12 x (	rersion Factor (VC) d <sup>2</sup> /4) x π) /231	F):	$\frac{\text{Well dia,}}{2"} = 0.1$	ī6			
where 12 = in /	foot		3" = 0.3 4" = 0.6				
$d = diag$ $\pi = 3.1$	meter (in.) 416		6" = 1,4 10" = 4,0				
231 = in 3			12" = 6,8				
	2.2	X				22	
1 Case V	Volume		Specifie	d Volumes		gallons	
Purging Dev	vice:	Ø	Bailer	. A		Electric Submer	rsible
			Suction Pum	p T	,Z	Positive Air Dis	splacement
		Type of Insta	ılled Pump				
Other equipment used							
			Cond.	TURBIDITY	VOLUME	1	-w
TIME	TEMP (F)	pН	(mS or (LS)	(NTUs)	REMOVED:		ATIONS:
initial	69.2	7.09	775.5	7,000			0.70
1232	68.5	7.60	671.3	71000	4.4	25	7.76
1235	65.5	7.01	756.7	71000	6.6	28.	32
1237	65.8	6.69	759.8	71000	8.8	34.	00
	* Wo	11 dewa	tered	@ 8.8	gals *	-	
					)		
5/8/08		1				DTW	DTB
1020						19.87	34.80
							FOR 15 mins
1200	64.5	7.01	746.1	71000	2.2.	22.70	
1205	66.1	6.66	776.3	>1000	4.4	24.80	
1215	68.3	6.83	767.9 821.4	71000	6.6	28.00	
1220	66.9	7.03	821.4	71000	8.8	31.3/	
	11-	If yes, note abov	/e.	Gallons Actuall	y Evacuated:	well dewat 1255 9.2 ge	ered at

Bar 建氯甲

					1				
Project #: 08	30507-	BD	_		Client:	Hoe	x fe	· ·	
Developer:	S. D				Date Dev			17/08	
Well I.D. mu			Well Diameter: (circle one) (2) 3 4 6						
Total Well Depth:			Depth to	Depth to Water:					
Before 35./5	-After 35	00	)		Before 19.47 After 33.25				
Reason not develo	ped:				If Free Product, thickness:				
Additional Notations:									
Volume Conversion Factor (V6 $\{12 \times (d^2/4) \times \pi\} / 231$ where $12 = \text{in / foot}$ $d = \text{diameter (in.)}$ $\pi = 3.1416$ $231 = \text{in 3/gal}$	CF):	Well dia 2" 3" 4" 6" 10"	= = = = =	VC 0.16 0.3 0.6 1.4 4.0 6.8	6 7 5 7 8				***************************************
2.5	X			1	0	-		25	
1 Case Volume			Speci	fied	l Volumes		=	gallons	
Purging Device:	Type of Insta	Baile Sucti	on P	-				Electric Submersible Positive Air Displacement	***************************************
	ump sed					•			

	T	·		·	<del></del>	,	
TIME	TEMP (F)	pН	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	_	ファル TATIONS:
initial	71.3	7.03	725.1	71000		19	1,47
1510	67.8	7.08	723.7	>1000	2.5	28.	
1514	65.9	6.79	825.1	>1000	5	30.	40
1518	65.7	6.97	866.3	71000	7.5	pung 1	n way
	* Well	dewate	red @	7.5 ga	15	34.0	1
5/8/08							
1039						DTW	DTB
1528						20.13	35.00
1528	le7.0	6.70	797,8	71000	7.5	22.39	-
1532	67.3	6.67	825.3	71000	5	29.12	
1536	Ce6.4	6.78	851.4	7/000	7.5	28.4	3
1540	72.2	6.69	G	7/000	10.0	33, 25	
Did Well Dewa	ater?4,72	If yes, note abov	re.	Gallons Actually	y Evacuated:		
•	٠.		A We	ill deuxilo	red @ 11.0	94/1015	······································

		*						
Project #:	080	507-1	3D/	Client: Hoetexer				
Develope	r: <i>BD</i>		-	Date Developed: 5/7/08				
Well I.D.	MW.	-6		Well Diam	Well Diameter: (circle one) 2 3 4 6			
Total Wel	ll Depth:			Depth to W	<sup>7</sup> ater:			
Before	8.50	After /8	50	Before 10. 45 After 15.73				
Reason no	-			ł .	duct, thickn			
Additiona	l Notatior	ıs:						
{12 x ( where 12 = in /	meter (in.) 416	):	Well dia.         VC           2"         =         0.1           3"         =         0.3           4"         =         0.6           6"         =         1.4           10"         =         4.0           12"         =         6.8	6 7 5 7 8				
1 Case	1 Case Volume X Specified				Baston .	gallons		
Purging De	vice:		lled Pump	-		Electric Submersible Positive Air Displacement		
		- 1 1	Cond.	TURBIDITY	VOLUME	DTW		
TIME	TEMP (F)	pН	(mS or uS)	(NTUs)	REMOVED:	NOTATIONS:		
mitial	67.8	7.14	898.5	>1000	Aggregation .	10.45		
1427	66.4	7.14	709.8	7/000	1.2	13.04		
1429	64.9	7.05	866.0	71000	2.4	14.60		
1431	64.2	7.21	848.9	> 1060	3.6	15.53 Sounce Will not		
1433	63.9	7.36	917.3	71000	4.8	Dass pump		
	* Well	dewatered @ 4.8 auls 18.40						
5/8/08				ر		DTW DTB		
10.35						10.81 18.50		
·-	re su	sed for	15 M/1					
[50]	69.5	7.11	829.7	71000	1.2	12.12		
1500	(74	170	ala u	7/000	7.4	12 11		

71000

If yes, note above.

Well I.D.	MM-6	PAGE 2 OF 2
Project #:	080507-301	Client: Hoetexes

TIME	TEMP (F)	pН	Cond. (mS or μS)	TURBIDITY (NTUs)	VOLUME REMOVED:	DTU NOTATIONS: He. 23 /5 73
1515	65.9	pH (e.59	(mS or μS)	71000	6.0	He. 23 15.73
					:	
<u></u>						
					**************************************	
			***************************************			
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		WELI	DEVELO	OPMENT I	DATA SH	EET
Project #:	0	30507	-BD1	Client:	Hoexte	
Developer				Date Devel		17/08
Well I.D.	mw		•	Well Diame	eter: (circle	one) Ø 3 4 6
Total Wel	l Depth:			Depth to W	ater:	, ,
Before 3.	-	After 32.	00	Before 19!	3/ After	26.7/
Reason no				If Free Product, thickness:		
Additiona	l Notation	ıs:				
{ 12 x (d where 12 = in /	meter (in.) 416	):	Well dia. VC 2" = 0.1 3" = 0.3 4" = 0.6 6" = 1.4 10" = 4.0 12" = 6.8	6 7 5 7 8		ţeu.
2		X		2		20
1 Case	Volume		Specified	Volumes	=	gallons
Purging De	vice:			p		Electric Submersible Positive Air Displacement
	I	Omer equipit	Cond.	TURBIDITY	VOLUME	DTW
TIME	TEMP (F)	pН	(mS or (LS)	(NTUs)	REMOVED:	NOTATIONS:
initial	64.6	8.66	27.03	1000		19.31
1120	66.4	6.85	809.7	71000	2	23.00
1125	65.5	6.78	817.1	>100	4	25,00
1130	67.0	6.84	764.5	>1000	6	27.50
1135	67.1	6.81	762.2		8	28.00
1140	69.2	7.22	762.3		10	28.70
1145	68.2	7.45	746.7	>1000	12	pass the pump
		* WELL	dewat	ered @	12 gals	*
5/8/07						

Gallons Actually Evacuated:

If yes, note above.

DTS

32.00

20.31

22.27

Well I.D. MW-7	PAGE 2 OF 2
Project #: 080507 - BDI	Client: Hoexter

TULK ATT	TEMP (F)	рН	Cond. (mS or 😘	TURBIDITY (NTUs)	VOLUME REMOVED:	<i>DTW</i> NOTATIONS:
TIME	63.3		772.3			
		7.08	775.7	3/400		24.43 26.71
1320	63.1	7.08	プ デコ・サ	71000	<u> </u>	26. 71
			-			
		· · · · · · · · · · · · · · · · · · ·				
·						
						·
			l	<u> </u>	<u> </u>	<u>1,</u>

		WEL	LDEVEL	JPMENT	DATA SH	IEE I				
Project #:	080	507-	<b></b> ろわ1	Client: Hoexter						
Develope				1	Date Developed: 5/6/08					
Well I.D.	MW-	7		Well Diam	eter: (circle	one) 22 3	4 6			
Total We	ll Depth:			Depth to W	/ater:	10 0				
Before 🛫		After		. ~	. 75 Afte	19.80	) <del>-</del> 180			
Reason no					duct, thickn					
	······································	······································	***************************************	<u> </u>						
$ \begin{array}{ c c c c c } \hline Additional Notations: \\ \hline \hline Volume Conversion Factor (VCF): & Well dia. & VCF \\ \{12 \times (d^2/4) \times \pi \} / 231 & 2" & = & 0.16 \\ \hline where & 3" & = & 0.37 \\ \hline 12 = in / foot & 4" & = & 0.65 \\ \hline d = diameter (in.) & 6" & = & 1.47 \\ \hline \pi = 3.1416 & 10" & = & 4.08 \\ \hline 231 = in 3/gal & 12" & = & 6.87 \\ \hline \end{array} $										
1 Case	Volume ·	X	Specified	d Volumes		gallons	3			
Purging De	vice:			p		Electric Subm Positive Air D				
TIME	TEMP (F)	pН	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	DTW NO	TATIONS:			
0957	62.8	7.62		>1000	1gal	16.80				
1000	63.0	7.16	7.92.3	71000		Sounder will Pump	I not pass			
1003	61.5	7.65		71000		и				
	* 415	11 051	VATERE			19.	10			
			<i>k</i>							
5/8/08		·		•		DTW	PTB			
1005						16.30	20.00			
	* 10	surand	FOR 15 n	nin *		EV 70.5				
1118	66.1	-	782.4	71000	1.1gal	19.80				
	* W	ELL dew	atered	@ 1.19	al					

Gallons Actually Evacuated:

If yes, note above.

	H or Pur	ge Water	· Drum L	٠		
Client: Horsten	1	-/+in				
Client: Moexfer Site Address: 1970 5=	unina-	, ō	) rk/u.c		<i>(</i> .	
STATUS OF DRUM(S) UPON	na salam na miningan managalah kanaga at	antoniona una antoniona del				
Date	5/7/08	7				
Number of drum(s) empty:	l (					
Number of drum(s) 1/4 full:						
Number of drum(s) 1/2 full:						
Number of drum(s) 3/4 full:						
Number of drum(s) full:						
Total drum(s) on site:						
Are the drum(s) properly labeled?						
Drum ID & Contents:						
If any drum(s) are partially or totally filled, what is the first use date:						
<ul> <li>If you add any SPH to an empty or partially</li> <li>If drum contains SPH, the drum MUST be s</li> <li>All BTS drums MUST be labeled appropriat</li> </ul>	iteel AND label tely.	led with the ap			ter or DI Wate	<b>r.</b>
STATUS OF DRUM(S) UPON	DEPARTU	JRE-				
Date	5/8/08					
Number of drums empty:						
Number of drum(s) 1/4 full:						
Number of drum(s) 1/2 full:						
Number of drum(s) 3/4 full:						
	TENERAL SERVICE	1 有法的现在分词				

STATUS OF BRUNGS LURON	DEPARIL	JIKE		
Date	5/8/08			
Number of drums empty:				
Number of drum(s) 1/4 full:				
Number of drum(s) 1/2 full;				
Number of drum(s) 3/4 full:				
Number of drum(s) full:	2			
Total drum(s) on site:	3			
Are the drum(s) properly labeled?	4			
Drum ID & Contents:	1-5891. #Hz0			

# LOCATION OF DRUM(S)

Describe location of drum(s):

Near Mw3

<b>EINAL STATUS</b>				
Number of new drum(s) left on site this event	2			
Date of inspection:	5/8/08			
Drum(s) labelled properly:	Y			
Logged by BTS Field Tech:	BD			
Office reviewed by:	C			

Rlaine Tech.

# TEST EQUIPMENT CALIBRATION LOG

PROJECT NAM	ME Hoexter	Consulting C	lakland	PROJECT NU	MBER 090507-801		
EQUIPMENT NAME	EQUIPMENT NUMBER	DATE/TIME OF TEST	STANDARDS USED	EQUIPMENT READING	CALIBRATED TO: OR WITHIN 10%:	TEMP.	INITIALS
HACH Turbidimeter	28405	5/7/08	7.01 20 100 800	7.61 21 100 801	yes	1/4	BD
Turbidineter Myron L Ultrameter	609549	5/7/08	Ph 4 7 10 Ph 4	7 10	4es 4es	68.7	BO
		05/08/08	Ph 4 7 10	77	915	65.2	R/O
Ψ	V		-				
			-	e .			
		-					
							·

Blaire Tech.

## WELLHEAD INSPECTION CHECKLIST

age \_\_\_\_ of \_\_\_\_

Date	17/08	_ Client		0-27	C	- on su	1tina	
Site Address	1970	Semi	races	**************************************	Out la	end		
Job Number _	080507	- <i>13D</i> [		Tec			Dos Aier	-
Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Weil Not Inspected (explain below)
mw-1				<del></del>				
MW-2		1/2 +	abs br	ken				
MW-3	K7			<del></del>				
MW-4						· .		
MU-5								
MV-6								
Mw-7								
MU- 9	K							
						**************************************		
						AMIL-97		
				······································				
						·		
					*******************************			
NOTES:	Mw-8 x	wt re-	devalet	red (1	) <del>1</del> 77+			
		WE-19			, , , , , , , , , , , , , , , , , , , ,			
					T1 1 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			
					······································			
			-					
				***************************************				

1 Blain Teche

## WELL GAUGING DATA

Project # _080 50 7 - /30/_ Date	5/7/08	Client Hoexter	

Site	1470	500	rinee	y ,	OAK!	and	CA.			
			/	,			_			
					Thickness	Volume of			Survey	T
		Well		Depth to	of	Immiscibles			Point:	İ
		Size	Sheen /	Immiscible	Immiscible	Removed	Depth to water	Depth to well	TOB or	
Well ID	Time	(in.)	Odor	Liquid (ft.)	Liquid (ft.)	(ml)	(ft.)	bottom (ft.)	TOC	Notes
MW-1	0938	2_	oder	17.80	0.31		20.11		TOC	V 584
M~- Z	0922	2					20.30	35.00		
mu- 3	0900	2					10.10	20.30		
							20.75			

MW-1	0938	ᅩ	odor	180	0.31	20.11	-	700	VSPH
MW- Z	0922	2				 20.30	35.00		
mu- 3	0900	2				10.10	20.30		
m~4	0933	2				20.70 27.00	34.88		
MU-5	0924	2				19.47	35.15		
MU- 6	0918	2				10.46	18.50		
MW-7	0935	2				19.31	32.00		
mw- 9	0930	2				12.75	20.00	1	
40.000.000.000									

BLAINE TECH SERVICES, INC. SAN JOSE SACRAMENTO LOS ANGELES SAN DIEGO SEATTLE

www.blainetech.com

Note - 174-8 not rodourland - /DAH