



**Chevron**

✓ cc  
6/20/95

June 16, 1995

**Chevron U.S.A. Products Company**

6001 Bollinger Canyon Road  
Building L  
San Ramon, CA 94583  
P.O. Box 5004  
San Ramon, CA 94583-0804

Ms. Eva Chu  
Alameda Co. Dept. of Environmental Health  
1131 Harbor Bay Pkwy, 2nd Floor  
Alameda, CA 94502-6577

**Marketing - Northwest Region**  
Phone 510 842 9500

Re : Former Chevron Service Station 9-1723  
9757 San Leandro St., Oakland, California

Dear Ms. Chu :

Blaine Tech Services monitored and sampled wells MW-5, -6, and -8 on May 18, 1995. Blaine reported all wells containing one or hydrocarbon constituents. Overall, levels have remained relatively the same as the previous quarter including MW-6 which has consistently shown non-detectable levels of total petroleum hydrocarbons as gasoline as well as other constituents.

Chevron's consultant, Groundwater Technology, Inc. (GTI), is in the process of acquiring well permits for two off-site wells. This process requires a enormous amount of time because of the requirements posed by the City of Oakland such as requiring a certificate of insurance with specific language and specific type of bond for each well. Once these requirements are satisfied, Chevron will be able to conduct the investigation outlined in GTI's work plan.

Please refer to the enclosed report from Blaine dated March 20, 1995. If you have any questions or comments, please feel free to give me a call at (510) 842-8752.

Sincerely,  
Chevron U.S.A. Products Co.

Kenneth Kan  
Engineer

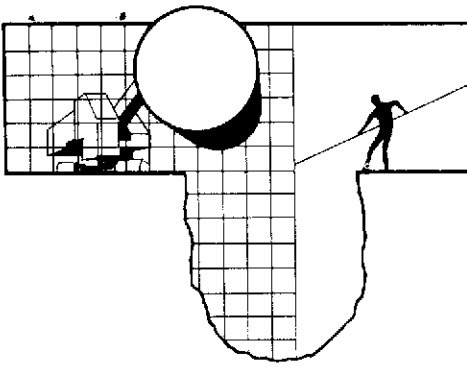
LKAN/91723R10

cc : Mr. Kevin Graves, RWQCB-San Francisco Bay Region  
2101 Webster St., Suite 500, Oakland, CA 94612

Mr. Ron Hothem, Pacific American Management Co.  
369 Broadway, San Francisco, CA 94133

Ms. Bette Owen, Chevron U.S.A. Products Co.





# BLAINE TECH SERVICES INC.

985 TIMOTHY DRIVE  
SAN JOSE, CA 95133  
(408) 995-5535  
FAX (408) 293-8773

June 13, 1995

Kenneth Kan  
Chevron U.S.A. Products Company  
P.O. Box 5004  
San Ramon, CA 94583-0804

## 2nd Quarter 1995 Monitoring at 9-1723

Second Quarter 1995 Groundwater Monitoring at  
Chevron Service Station Number 9-1723  
9757 San Leandro Street  
Oakland, CA

Monitoring Performed on May 18, 1995

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### Groundwater Sampling Report 950518-D-4

This report covers the routine quarterly monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to Chevron's Richmond Refinery for disposal.

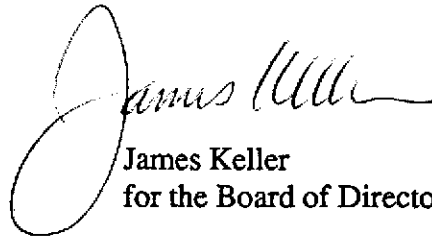
Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

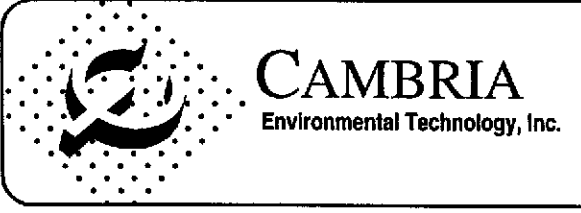
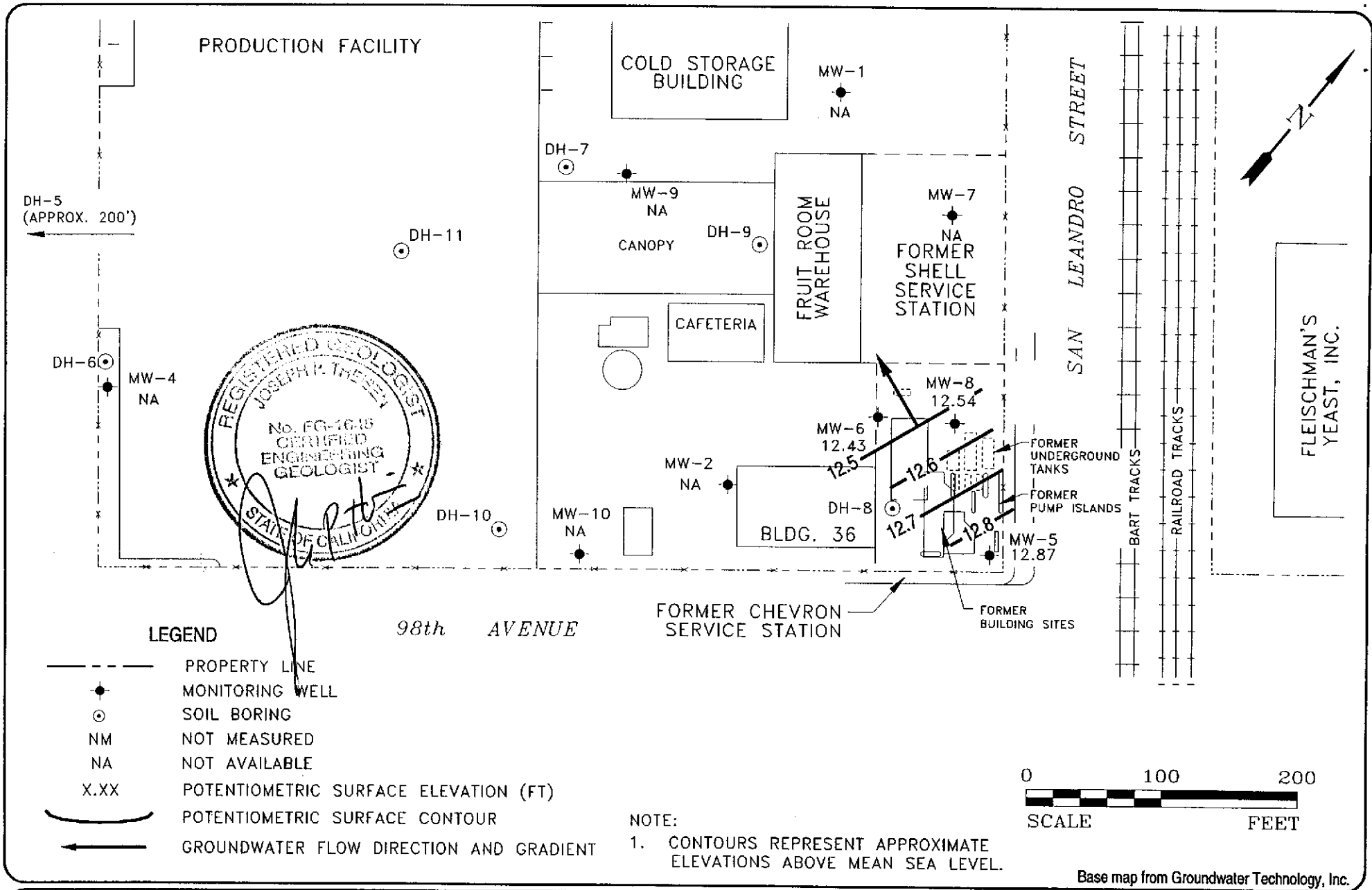
A handwritten signature in cursive script that reads "James Keller". The signature is written in black ink and is positioned above the printed name and title.

James Keller  
for the Board of Directors

JPK/dk

attachments: Professional Engineering Appendix  
Cumulative Table of Field Data and Analytical Results  
Analytical Appendix  
Field Data Sheets

# **Professional Engineering Appendix**



Chevron Facility 9-1723  
9757 San Leandro Street  
Oakland, California

Ground Water Elevation  
May 18, 1995

**FIGURE**  
**1**

# **Table of Field Data and Analytical Results**

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	Lead
<b>MW-1</b>										
11/02/93	20.92	10.68	10.24	--	--	--	--	--	--	--
02/10/94	20.92	--	--	--	--	--	--	--	--	--
05/12/94	20.92	--	--	--	--	--	--	--	--	--
08/26/94	20.92	--	--	Suspended	--	--	--	--	--	--
<b>MW-2</b>										
11/02/93	21.31	10.83	10.48	--	--	--	--	--	--	--
02/10/94	21.31	--	--	--	--	--	--	--	--	--
05/12/94	21.31	11.94	9.37	--	390	6.8	2.0	6.3	14	--
08/26/94	21.31	--	--	Sampled Biannually	--	--	--	--	--	--
02/01/95	21.31	13.76	7.55	--	78	10	1.2	<0.5	0.51	--
<b>MW-4</b>										
11/02/93	--	--	10.23	--	--	--	--	--	--	--
02/10/94	--	--	--	--	--	--	--	--	--	--
05/12/94	--	--	--	--	--	--	--	--	--	--
08/26/94	--	--	--	Suspended	--	--	--	--	--	--
<b>MW-5</b>										
11/02/93	21.84	11.15	10.69	--	790	43	3.4	22	12	<400
02/10/94	21.84	13.10	8.74	--	1400	52	3.0	50	40	--
05/12/94	21.84	12.40	9.44	--	1800	87	6.2	77	66	--
08/26/94	21.84	--	--	--	--	--	--	--	--	--
11/11/94	21.84	13.50	8.34	--	380	18	<1.0	18	11	--
02/01/95	21.84	14.32	7.52	--	570	36	0.59	21	11	--
05/18/95	21.84	12.87	8.97	--	590	29	1.0	16	9.8	--

## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	Lead
<b>MW-6</b>										
11/02/93	21.71	10.93	10.78	--	300	19	1.8	2.5	5.0	<400
02/10/94	21.71	12.86	8.85	--	200	10	0.9	2.0	4.0	--
05/12/94	21.71	12.08	9.63	--	210	10	1.1	1.2	3.1	--
08/26/94	21.71	10.82	10.89	--	310	16	1.4	2.3	7.1	--
11/11/94	21.71	13.25	8.46	--	<50	1.3	<0.5	<0.5	1.0	--
02/01/95	21.71	14.02	7.69	--	<50	1.9	<0.5	<0.5	0.51	--
05/18/95	21.71	12.43	9.28	--	<50	8.2	<0.5	<0.5	<0.5	--
<b>MW-7</b>										
11/02/93	20.95	10.88	10.07	--	--	--	--	--	--	--
02/10/94	20.95	--	--	--	--	--	--	--	--	--
05/12/94	20.95	--	--	--	--	--	--	--	--	--
08/26/94	20.95	--	--	Suspended	--	--	--	--	--	--
<b>MW-8</b>										
11/02/93	21.84	11.02	10.82	--	15,000	2000	440	420	1400	<400
02/10/94	21.84	12.97	8.87	--	6500	1200	380	250	7900	--
05/12/94	21.84	12.19	9.65	--	30,000	1400	2900	800	3800	--
08/26/94	21.84	10.90	10.94	--	17,000	720	200	330	930	--
11/11/94	21.84	13.38	8.46	--	6800	250	170	190	650	--
02/01/95	21.84	14.36	7.48	--	330	68	2.8	2.7	4.3	--
05/18/95	21.84	12.54	9.30	--	540	120	12	11	23	--



## Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	Lead
<b>MW-9</b>										
11/02/93	20.55	10.53	10.02	--	--	--	--	--	--	--
02/10/94	20.55	--	--	--	--	--	--	--	--	--
05/12/94	20.55	11.60	8.95	--	<50	<0.5	<0.5	<0.5	<0.5	--
08/26/94	20.55	--	--	Sampled Biannually	--	--	--	--	--	--
02/01/95	20.55	13.35	7.20	--	<50	<0.5	<0.5	<0.5	<0.5	--
<b>MW-10</b>										
11/02/93	21.25	10.93	10.32	--	--	--	--	--	--	--
02/10/94	21.25	--	--	--	--	--	--	--	--	--
05/12/94	21.25	--	--	--	--	--	--	--	--	--
08/26/94	21.25	--	--	--	--	--	--	--	--	--
<b>RINSATE</b>										
02/10/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
<b>TRIP BLANK</b>										
02/10/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
05/12/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
08/26/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/11/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
02/01/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
05/18/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 1, 1994.  
 Earlier field data and analytical results are drawn from the September 14, 1994 Groundwater Technology, Inc. report.

**ABBREVIATIONS:**

TPH = Total Petroleum Hydrocarbons

# **Analytical Appendix**



Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Chevron 9-1723/ 950518-D4 Sample Descript: MW-5 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9505E39-01	Sampled: 05/18/95 Received: 05/19/95 Analyzed: 05/24/95 Reported: 05/25/95
Attention: Jim Keller		

QC Batch Number: GC052395BTEX01A  
Instrument ID: GCHP01

**Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX**

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	590
Benzene	0.50	29
Toluene	0.50	1.0
Ethyl Benzene	0.50	16
Xylenes (Total)	0.50	9.8
Chromatogram Pattern:		Gas
<b>Surrogates</b>	<b>Control Limits %</b>	<b>% Recovery</b>
Trifluorotoluene	70 130	127

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** - ELAP #1210

  
Peggy Penner  
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Chevron 9-1723/ 950518-D4 Sample Descript: MW-6 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9505E39-02	Sampled: 05/18/95 Received: 05/19/95  Analyzed: 05/24/95 Reported: 05/25/95
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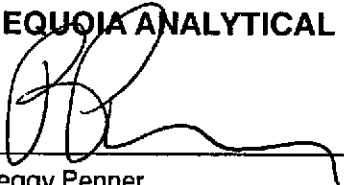
QC Batch Number: GC052395BTEX01A  
Instrument ID: GCHP01

**Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX**

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
<b>Benzene</b>	<b>0.50</b>	<b>8.2</b>
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
<b>Surrogates</b>	<b>Control Limits %</b>	<b>% Recovery</b>
Trifluorotoluene	70                      130	107

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** - ELAP #1210

  
Peggy Penner  
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Chevron 9-1723/ 950518-D4 Sample Descript: MW-8 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9505E39-03	Sampled: 05/18/95 Received: 05/19/95 Analyzed: 05/24/95 Reported: 05/25/95
Attention: Jim Keller		

QC Batch Number: GC052395BTEX01A  
Instrument ID: GCHP01

**Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX**

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	250	540
Benzene	2.5	120
Toluene	2.5	12
Ethyl Benzene	2.5	11
Xylenes (Total)	2.5	23
Chromatogram Pattern:		Gas

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	102

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** - ELAP #1210

Peggy Penner  
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Chevron 9-1723/ 950518-D4 Sample Descript: TB Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9505E39-04	Sampled: 05/18/95 Received: 05/19/95 Analyzed: 05/24/95 Reported: 05/25/95
--	--	---

QC Batch Number: GC052395BTEX01A  
Instrument ID: GCHP01

**Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX**

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
<b>Surrogates</b>	<b>Control Limits %</b>	<b>% Recovery</b>
Trifluorotoluene	70 130	79

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** - ELAP #1210

Peggy Penner  
Project Manager





Sequoia  
Analytical

680 Chesapeake Drive  
404 N. Wiget Lane  
819 Striker Avenue, Suite 8

Redwood City, CA 94063  
Walnut Creek, CA 94598  
Sacramento, CA 95834

(415) 364-9600  
(510) 988-9600  
(916) 921-9600

FAX (415) 364-9233  
FAX (510) 988-9673  
FAX (916) 921-0100

Blaine Technical Services  
985 Timothy Drive  
San Jose, CA 95133  
Attention: Jim Keller

Client Proj. ID: Chevron 9-1723/ 950518-D4

Received: 05/19/95

Lab Proj. ID: 9505E39

Reported: 05/25/95

## LABORATORY NARRATIVE

TPPH Note: Sample 9505E39-03 was diluted 5-fold.

SEQUOIA ANALYTICAL

Peggy Penner  
Project Manager





Blaine Tech Services, Inc.  
 985 Timothy Drive  
 San Jose, CA 95133  
 Attention: Jim Keller

Client Project ID: Chevron 9-1723, 950518-D4  
 Matrix: Liquid

Work Order #: 9505E39 -01-04

Reported: May 25, 1995

**QUALITY CONTROL DATA REPORT**

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC052395BTEX01A	GC052395BTEX01A	GC052395BTEX01A	GC052395BTEX01A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	S. Mann	S. Mann	S. Mann	S. Mann
MS/MSD #:	950571708	950571708	950571708	950571708
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	5/23/95	5/23/95	5/23/95	5/23/95
Analyzed Date:	5/23/95	5/23/95	5/23/95	5/23/95
Instrument I.D.#:	GCHP1	GCHP1	GCHP1	GCHP1
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	8.9	9.0	9.2	26
MS % Recovery:	89	90	92	87
Dup. Result:	10	10	10	30
MSD % Recov.:	100	100	100	100
RPD:	12	11	8.3	14
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:	-	-	-	-
Prepared Date:	-	-	-	-
Analyzed Date:	-	-	-	-
Instrument I.D.#:	-	-	-	-
Conc. Spiked:	-	-	-	-
LCS Result:	-	-	-	-
LCS % Recov.:	-	-	-	-

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

**SEQUOIA ANALYTICAL**

Peggy Penner  
 Project Manager

**Please Note:**

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.





Fax copy of Lab Report and COC to Chevron Contact:  Yes  No

**Chain-of-Custody-Record**

Chevron U.S.A. Inc. P.O. BOX 5004 San Ramon, CA 94583 FAX (415)842-9591	Chevron Facility Number <u>9-1723</u>	Chevron Contact (Name) <u>Kenneth Kan</u>
	Facility Address <u>9757 San Leandro St., Oakland, CA</u>	(Phone) <u>(510) 842-8752</u>
Consultant Project Number <u>950518-124</u>	Consultant Name <u>Blaine Tech Services, Inc.</u>	Laboratory Name <u>Sequoia</u>
Address <u>985 Timothy Dr., San Jose, CA 95133</u>	Project Contact (Name) <u>Jim Keller</u>	Laboratory Release Number <u>2107021</u>
Project Contact (Phone) <u>(408) 995-5535</u> (Fax Number) <u>293-8773</u>		Samples Collected by (Name) <u>MIKE DILLOUGHERY</u>
		Collection Date <u>5-18-95</u>
		Signature <u>MPD [Signature]</u>

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed										DO NOT BILL FOR TB-LB.  9505E39 Remarks			
								BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)						
MW-5	1A-C	3	W	D	1422	HCL	Y	X													
MW-6	2 ↓	3	↓	↓	1450	↓	↓	X													
MW-8	3 ↓	3	↓	↓	1455	↓	↓	X													
TB	4ABZ	2	↓	↓		↓	↓	X													

Relinquished By (Signature) <u>[Signature]</u>	Organization <u>BT S</u>	Date/Time <u>5/19 9:15</u>	Received By (Signature) <u>[Signature]</u>	Organization <u>Sequoia</u>	Date/Time <u>5/19 9:15</u>	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days <b>As Contracted</b>
Relinquished By (Signature) <u>[Signature]</u>	Organization	Date/Time <u>5/19</u>	Received By (Signature)	Organization	Date/Time	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature) <u>[Signature]</u>		Date/Time <u>5/19/95 1235</u>	

J.DWIG/03 81/HCH

# **Field Data Sheets**



# CHEVRON WELL MONITORING DATA SHEET

Project #: <u>MW-5 950518-D4</u>		Station #: <u>9-1723</u>	
Sampler: <u>W/MD</u>		Date Sampled: <u>5-18-95</u>	
Well I.D.: <u>MW-5</u>		Well Diameter: (circle one) <u>(2)</u> 3 4 6	
Total Well Depth: Before <u>17.54</u> After		Depth to Water: Before <u>8.97</u> After	
Depth to Free Product:		Thickness of Free Product (feet):	
Measurements referenced to: <u>PVC</u> Grade Other --			

<del>1.37</del> <u>1.37</u>	x	<u>3</u>	=	<u>4.1</u>
1 Case Volume		Specified Volumes		gallons

Purging: Bailer  DISP.  
 Middleburg  
 Electric Submersible  
 Suction Pump  
 Type of Installed Pump \_\_\_\_\_

Sampling: Bailer  DISP  
 Middleburg  
 Electric Submersible  
 Suction Pump  
 Installed Pump

TIME	TEMP. (F)	PH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1415	69.5	7.4	980	-	1.5	
1417	68.8	7.4	1000	-	3.0	
1420	68.8	7.4	1000	-	4.5	

Did Well Dewater? N If yes, gals.

Gallons Actually Evacuated: 4.5

Sampling Time: 1422

Sample I.D.: MW-5

Laboratory: SEQ

Analyzed for: TPH, BTEX

Duplicate I.D.:

Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations:

# CHEVRON WELL MONITORING DATA SHEET

Project #: 950518-D4	Station #: 9-1723
Sampler: RV/MD	Date Sampled: 5-18-95
Well I.D.: MW-6	Well Diameter: (circle one) <u>2</u> 3 4 6
Total Well Depth: Before 19.30 After	Depth to Water: Before 9.28 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: <u>PVC</u> Grade Other --	

<u>1.6</u>	$\times$	<u>3</u>	$=$	<u>4.8</u>
1 Case Volume		Specified Volumes		gallons

Purging: Bailer  DISP  
 Middleburg  
 Electric Submersible  
 Suction Pump  
 Type of Installed Pump \_\_\_\_\_

Sampling: Bailer  DISP  
 Middleburg  
 Electric Submersible  
 Suction Pump  
 Installed Pump \_\_\_\_\_

TIME	TEMP. (F)	PH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1440	70.6	7.3	1200	—	1.5	
1442	68.2	7.6	1000	—	3.0	
1444	68.0	7.6	1000	—	5.0	

Did Well Dewater? N If yes, gals.

Gallons Actually Evacuated: 5.0

Sampling Time: 1450

Sample I.D.: MW-6

Laboratory: SEQ

Analyzed for: TPH-G, BTEX

Duplicate I.D.:

Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations:

# CHEVRON WELL MONITORING DATA SHEET

Project #: 950518-D4	Station # 9-1723
Sampler: RV/MR	Date Sampled: 5-18-95
Well I.D.: MW-8	Well Diameter: (circle one) <u>2</u> 3 4 6
Total Well Depth: Before 18.90 After	Depth to Water: Before 9.30 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: <u>PVC</u> Grade Other --	

1.5	x	3	=	4.5
1 Case Volume		Specified Volumes		gallons

Purging: Bailer  DIS  
 Middleburg  
 Electric Submersible  
 Suction Pump  
 Type of Installed Pump \_\_\_\_\_

Sampling: Bailer  DIS  
 Middleburg  
 Electric Submersible  
 Suction Pump  
 Installed Pump \_\_\_\_\_

TIME	TEMP. (F)	PH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
1445	71.8	7.5	1000	—	1.5	
1447	70.8	7.6	1000	—	3.0	
1449	70.6	7.6	1000	—	4.5	

Did Well Dewater?  If yes, gals. Gallons Actually Evacuated: 4.5

Sampling Time: 1455

Sample I.D.: MW-8 Laboratory: SEQ

Analyzed for: TPH-G, BTEX

Duplicate I.D.: \_\_\_\_\_ Cleaning Blank I.D.: \_\_\_\_\_

Analyzed for: \_\_\_\_\_

Shipping Notations: \_\_\_\_\_

Additional Notations: \_\_\_\_\_