ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

StID 4139

September 22, 1995

Mr. Geno Macedo 5470**z** Beaver Ln Byron, CA 94514

RE: QMR for 1000 North Vasco Rd, Livermore 94550

Dear Mr. Macedo:

I have completed review of $H_2OGEOL's$ August 1995 Soil Sampling, Monitoring Well Installation report for the above referenced site. Groundwater in the vicinity of the former diesel underground storage tank is detecting low levels of diesel contaminant. At this time, a quarter monitoring/sampling schedule should be established for this site. Quarterly monitoring reports (QMRs) are also due within 60 days upon completion of field work. The next sampling event should be in October 1995.

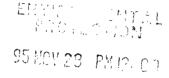
If you have any questions, I can be reached at (510) 567-6762.

eva chu

Hazardous Materials Specialist

cc: files





Ms. Eva Chu
Hazardous Materials Specialist
Alameda County Health Care Services Agency
Department of Environmental Health
Hazardous Materials Division
1131 Harbor Bay Parkway, 2nd Floor
Alameda, California 94502-6577

November 22, 1995

RE: Second consecutive quarter (4th Quarter, 1995) groundwater monitoring at Geno's Country Store, 1000 North Vasco Road, Livermore, California.

Dear Ms. Chu;

This letter report provides the results of the second consecutive quarter (Fourth Quarter, 1995) sampling of the monitoring wells at Geno's Country Store, located at 1000 North Vasco Road in Livermore, California (Figure 1).

Depth to water in each monitoring well was measured to ± -0.01 feet using a Solinst Model 101 water level meter on November 06, 1995. The depth to water was converted to potentiometric surface elevation by subtracting the measured depths to water from the casing top elevation. This information is presented below.

WELL AND GROUNDWATER ELEVATIONS NOVEMBER 06, 1995

Well Number	Top of Casing Elevation (feet, msl)	Time of Depth measurement	Depth to Water (feet)	Groundwater Surface Elevation (feet, msl)
MW-1	526.50	09:00	8.75	517.75
MW-2	526.83	08:56	8.35	518.48
MW-3	526.00	08:58	7.96	518.04

The groundwater flow direction (more precisely direction of groundwater gradient, since the horizontal hydraulic conductivity anisotropy is unknown) for the triangle with a well at each apex is N 77° W at a gradient of 0.0072. Figure 2 is a potentiometric surface map showing well locations and groundwater surface contours as measured on November 06, 1995. Historic water level information follows.

Ms. Eva Chu November 22, 1995 Page 2

MW-1	07/24/95	08:45	8.68	517.82
	11/06/95	09:00	8.75	517.75
MW- 2	07/24/95	08:43	8.17	518.66
	11/06/95	08:56	8.35	518.48
MW- 3	07/24/95	08:40	7.60	518.40
	11/06/95	08:58	7.96	518.04

GROUNDWATER FLOW DIRECTION AND GRADIENT

07/24/95 N 60° W at a gradient of 0.0065 (note typographic correction of direction from 08/16/95 report)
11/06/95 N 77° W at a gradient of 0.0072

AVERAGE N 68.5° W at a gradient of 0.0069

Following water level measurements the groundwater surface at each monitoring well was checked for free product, observation of sheen, and odor. No free product or sheen was found. Groundwater from monitoring well MW-1 possessed a hydrocarbon odor.

The monitoring wells were purged by pumping with an "ES-60" submersible pump marketed for monitoring well purging by Enviro-Tech Services Co. of Martinez, California. Field measured water quality parameters were measured using a Cambridge Scientific Industries HydacTM Conductivity Temperature pH Tester. Well purging activities and the field measured water quality parameters are documented in Attachment A. For each well, purging continued until specific conductance stabilized to +/- 5% on consecutive readings.

The purge pump was slowly removed from each well while running to allow a sweeping of the wellbore, preventing significant surging of the wellbore and drainage of the discharge tubing into the well.

Groundwater samples for TPH-D were collected directly from the end of the pump discharge tubing into a one liter amber glass bottle. Groundwater samples for TPH-G plus BTEX were collected using a precleaned TeflonTM bailer suspended from a new nylon twine line. Water samples were transferred, in duplicate, from the bailer to 40-mL glass vials with TeflonTM septum lids using a precleaned TeflonTM pepcock type bottom emptying device.

Ms. Eva Chu November 22, 1995 Page 3

Groundwater sample bottles were labeled and placed in an ice chest with 2 Liter plastic bottles containing ice. Chain-of-Custody forms were filled out and were delivered with the ice chest to Superior Analytical Laboratory, Inc. of Martinez, California, a state certified laboratory.

Groundwater samples from all three monitoring wells were found not to contain detectable concentrations of petroleum hydrocarbons. The laboratory report and Chain-of-Custody documentation is contained in Attachment B. The historic groundwater sample analytical results are summarized below.

All concentrations are expressed in micrograms per liter (μ g/L).

TPH-D	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes
910	<50	<0.5	<0.5	<0.5	<0.5
<50	<50	<0.5	<0.5	<0.5	<0.5
<50	<50	<0.5	<0.5	<0.5	<0.5
<50	<50	<0.5	<0.5	<0.5	<0.5
<50 <50	60 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
	910 <50 <50 <50	910 <50 <50 <50 <50 <50 <50 <60	910	910	910

(Note typographic correction of 07/24/95 "ND" values for TPH-G concentrations for MW-1 & -2 from 08/16/95 report).

California*Primar	y MCL's				
na	na	1	na	680	1,750
US E.P.A.*Primary	, MCI's				
		5	1,000	700	10,000
na	na	5	1,000	700	10,000

na - not available

Marshack, Jon B., D. Env. 1991, A Compilation of Water Quality Goals, Central Valley Regional Water Quality Control Board.

Ms. Eva Chu November 22, 1995 Page 4

The third consecutive quarter (First Quarter, 1996) sampling event at Geno's Country Store, located at 1000 North Vasco Road in Livermore, California is scheduled for the week of February 05, 1996.

Please do not hesitate to call me at (510) 373-9211 should you have any questions.

CARY D. LOWE

No. 1359

GETYTICA ENGLISCHE VO

Sincerely,

Gary D. Lowe, R.G., C.E.G., C.H.

Principal, Hydrogeologist

Sole Proprietor

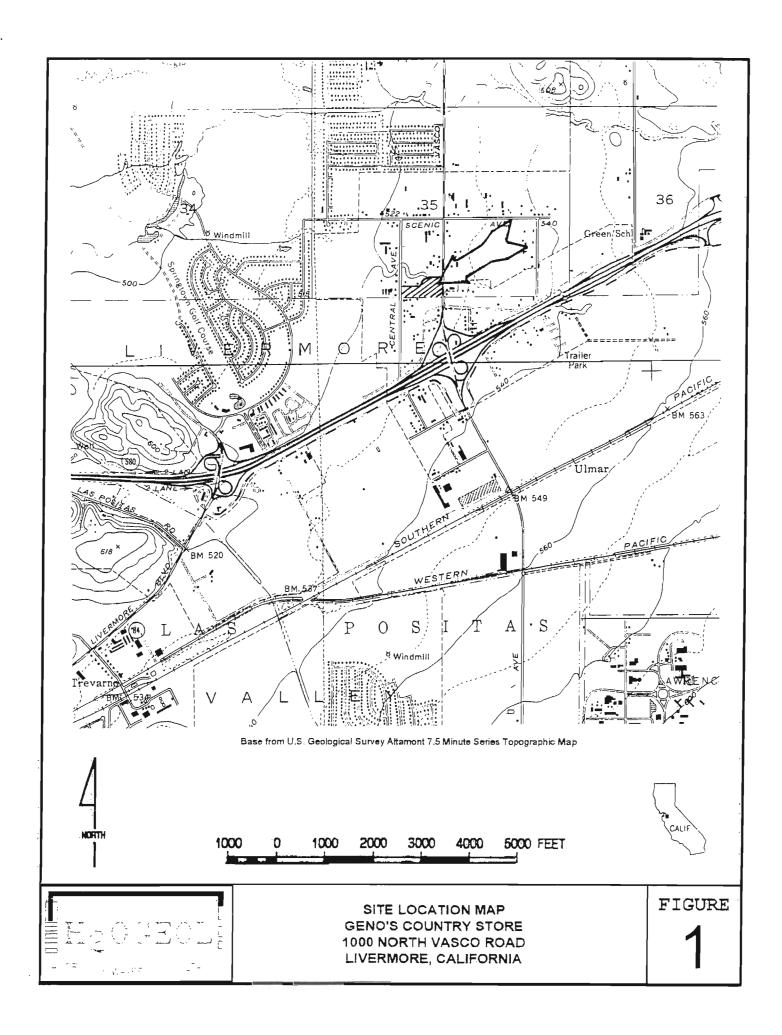
xc: Mr. Geno Macedo, Geno's Country Store, 1000 North Vasco Road, Livermore, 94550

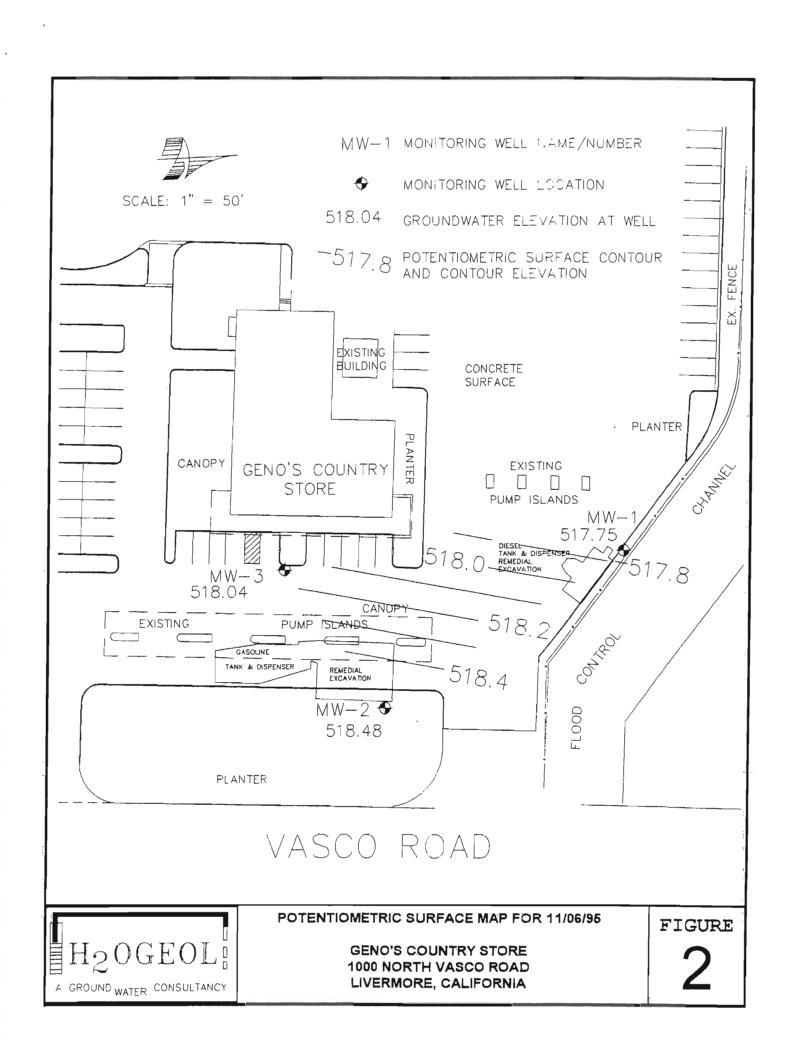
REDGEO

GARY D. LOWE

No. 127 Centified Hydrogeologist

E OF CALL







P.O.Box 2165 • Livermore, California 94551 • 510-373-9211

ATTACHMENT A

FIELD DATA SHEET LOG OF WELL SAMPLING ACTIVITIES

LOG OF WELL SAMPLING ACTIVITIES

Well Identification.	MW- Pro	péct Name		o Deli & Shell North Vasco F	Roak	1. Livermor	e. C	California Da	te: 11/06/95
Sampled by: G. Lov			Weath	er Conditions	_	Clear		— 68 °F,_c •	
						101001	1	<u> </u>	
Meil Focution. 7	orth and is	يحلحه	Fer Wall C	asing Diamete	er:	2-inch		Depth of Well Ca	ung: 15.68
Messuring Point: To	of PVC Casing	Inetr a i	Depth to V	/ator: 8.7	2-5	Fin	al D	epth to Water:	Not measured
Casing Volume (1 vo	1,1	/ 3 3	_			Well Bore	hole	Volume:	
Purging Method Contrillugal Pump/Peristalitic Pump Grundfors Submersible Pump Centrillugal Pump/ES-60 Submersible ES-60 Submersible Pump X Sampling Method: Peristaltic Pump Grundfors Submersible Pump ES-60 Submersible Pump X Teffon Baller									
Purging Rate: Se	e below	Total Disc	:herge:	36		C.	sing	Volumes Purged:	3.3
Commente: 5	·942 fo	9 090	*						
Waste Water Dispos	al: <u>To proper</u>	ty soudie	m 501	1 same	d	allo-	_1	ilei	
Starting Time: 9							•		
Time Pump on: 9:42									
Date Time	Gal, Purged	рН	T đếg. F	Diluted S.C.		Dil. Factor		S.C. (uS/cm)	Color
Date Time			<u> </u>	Diluted S.C.	×	Dil. Factor			
11/06/95 9:43		7.53	T deg. F GG-7 G8-8	Diluted S.C.	×	Dil. Factor		s.c. (us/cm) 2370 2340	Color Yil. Brown
11/06/95 9:43	/ <u>. 3</u> 2.6	7.53 7.45	66.7	Diluted S.C.	$\overline{}$	Dil. Factor	-	2 370	Yel. Brow
11/06/95 9:43	/ <u>. 3</u> 2.6	7.53 7.45 7.47	66-7 68-8- 69.1	Diluted S.C.	×	Dil. Factor	-	2370 2340 2370	401. Brown
11/06/95 9:43 11 9:45 11 9:46 11 9:46	1.3 2.6 2.8	7.53 7.45	66.7 68.8 69.1 69.3	Diluted S.C.	×	Dil. Factor	-	2370 2370 2370 2370	4 1. Brown
11/06/95 9:43 11 9:45 11 9:46 11 9:46	/. 3 2.6 2.8 3.0	7.53 7.45 7.47 7.44	66.7 68.8 69.1 69.3	Diluted S.C.	×	Dil. Factor	-	2370 2340 2370	4 1. Brown
11/06/95 9:43 11 9:45 11 9:46 11 9:46	/. 3 2.6 2.8 3.0	7.53 7.45 7.47 7.44	66.7 68.8 69.1 69.3	Diluted S.C.	× × ×	Dil. Factor	-	2370 2370 2370 2370	4 1. Brown
11/06/95 9:43 11 9:45 11 9:46 11 9:46	/. 3 2.6 2.8 3.0	7.53 7.45 7.47 7.44	66.7 68.8 69.1 69.3	Diluted S.C.	x x x	Dil. Factor	-	2370 2370 2370 2370	4 1. Brown
11/06/95 9:43 11 9:45 11 9:46 11 9:46	/. 3 2.6 2.8 3.0	7.53 7.45 7.47 7.44	66.7 68.8 69.1 69.3	Diluted S.C.	x x x x	Dil. Factor	-	2370 2370 2370 2370	4 1. Brown
11/06/95 9:43 11 9:45 11 9:46 11 9:46	/. 3 2.6 2.8 3.0	7.53 7.45 7.47 7.44	66.7 68.8 69.1 69.3	Diluted S.C.	x x x x x x x	Dil. Factor	-	2370 2370 2370 2370	4 1. Brown
1106/95 9 :4/3 11 9 :4/5 11 9 :4/5 11 9 :4/6 11 9 :53	/. 3 2.6 2.8 3.0	7.53 7.45 7.47 7.44	66.7 68.8 69.1 69.3	Diluted S.C.	x x x x	Dil. Factor	-	2370 2370 2370 2370	4 1. Brown
1106/95 9 :4/3 11 9 :4/5 11 9 :4/5 11 9 :4/6 11 9 :53	/, 3 2.6 2.6 3.0 3.4	7.53 7.45 7.47 7.49 7.49	66.7 68.8 69.1 69.3	Dituted S.C.	x x x x x	Dil. Factor	-	2370 2370 2370 2370	4 1. Brown
1106/95 9 :43 11 9 :45 11 9 :46 11 9 :46 11 9 :53	/, 3 2.6 2.6 3.0 3.4	7.53 7.45 7.47 7.49 7.49	66.7 68.8 69.1 69.3		x x x x x	9:5		2370 2370 2370 2370 2370	4 1. Brown
1106/95 9 :43 11 9 :45 11 9 :46 11 9 :46 11 9 :53	/, 3 2.6 2.8 3.0 3.4	7.53 7.45 7.47 7.49 7.49	66.7 68.8 69.1 69.3		x x x x x	9:5		2370 2370 2370 2370	4 1. Brown

LOG OF WELL SAMPLING ACTIVITIES

Well Identi	fication:	MW-2 Pro	ject Name		r Deli & Shell North Vasco R	lo s d	l, Livermore	. C	alifornia Dar	te: 11/06/95
Sampled b	y: G.Low	•		Weath	er Conditions:			٠.	ar, 66 °E,	
Sample o	7. 0.001					•				<u> </u>
Well Local	ion: <u>ec</u>	ing Vocar	5. <u>5. 2</u> -	Well C	esing Diemete	er:	2-mch		Depth of Well Ca	eing: <u>15.76</u>
Measuring	Pourt: Top	of PVC Cherry	Instral I	Dabiu to M	/a(or:		Fine	M D	epth to Water:	Not measured
Casing Vo	lume (1 vol	.1 3 voll: 1,((3.)	_			Well Bore	ole	Volume:	
Purging Method: Centrifugal Pump/Peristaltic Pump Grundfoe Submersible Pump Centrifugal Pump/ES-60 Submersible ES-60 Submersible Pump X Sempling Method: Peristaltic Pump Grundfoe Submersible Pump ES-60 Submersible Pump X Teffon Bailer										
Purging Re	ete: Soa	below	Total Disc	:harge:	34		Cae	ing	Volumes Purged:	3.1
Commente	··									
Waste Wa	iter Disposi	t: <u>To proper</u>	ty s ite dru	n. 50	il Vem	~	dietion	_	pila,	
Starting T	ime: _ <i>8</i>	:59								
Time Pum	p on: _9	:05								
Date	Time	Gal. Purged	рН	T deg. F	Diluted S.C.		Dil. Fáctor		S.C. (US/cm)	Color
11/08/95	9:10	2.1	7.21	·8.4		×		_	2110	rele Brown.
11	7:12	1.7	1.16	63.4		×		-	2430	colortes
16	9:14		7.30	68.2		×		-	2450	
tı	9:16	3.2		1.8.4		×		-	2440	
ų	9:17	3.3	7.31	68.2		×		-	2400	"
4	9:18	3.4	7.32	68.4		×		-	2420	٠,
	:					×		_		
	:					×		_		
	:					×				
	:					×		_		
	:					×		_		
Sampl	e Identifica	tion: GENO/MY	N. 2		Sample Time	:	9:2	0	_	
							TU	RBI	DITY ANALYSIS	
Finish	ng Time:	9:24	-		Tir	me /	Analyz á d:			Value:

LOG OF WELL SAMPLING ACTIVITIES

Nell Identi	fication:	мw. <u>3</u> Рго	rect Name:		Deli & Shell Yorth Väsco R	oad	, Livermore	e. C	<u>alif</u> ornia D	ete: 11/06/95
Sampled b	y: G. Low	•		Weath	er Conditions:	_	clea	۲,	c=1-,	67°F
		nt & show			asing Diamete	or:	2-inch			Casing: <u>/5.85</u>
Measuring	Point Top	of PVC Casing	mitt al (epih to W	gtor.	_	Fini	N D	opth to Water:	Not massured
Casing Vol	asing Volume (1 vol./ 3 vol) 1// / 3. 3 Well Borahole Volume:									
Centrifugal Purno/Peristaltic Purno Grundfos Submersible Purno Centrifugal Purno/ES-60 Submersible ES-60 Submersible Purno X Elflon Bailer										
Pur ging Ra	turging Rate: See below Total Discharge: 3.5 Casing Volumes Purged: 3-5									
Commente	ı:									
Waste Ws	ter Disposi	: To proper	ty size-area	i. 500	1 1ema	de.	·(Tr.~	Δı	ſ.,	
	ime: 5						,			
	p on: _9									
				Täeg. F	Oduted S.C.	,	Dil. Factor		S.C. (µS/cm)	Color
Date	Times	Gal, Purged	Hq.							
	7 :27		7./5	68.4		×		-	3110	Calin ters
	7 27	1.6				x			3110	C. lighters
11/06/95	7 27	1.6	7.15							
11/08/95	7 27 7 30	1.6 2.6 3.0	7.15	69-6				-	3200	ιι
11/08/95 11	9 :27 7 :30 9 :31	1.6 2.6 3.0	7.15	68-8		x		-	3200	Li ti
11/06/95	9 :27 7 :30 9 :31 5 :31	1.6 2.6 3.0	7.15 7.15 7.21 7.18	68.7 68.7		×		-	3100 3/80 3/70	ti ti
11/06/95	9:27 7:30 9:31 9:31 9:32	1.6 2.6 3.0	7.15 7.15 7.21 7.18	68.7 68.7		x x			3100 3/80 3/70	ti ti
11/06/95	9 :27 7 :30 9 :31 5 :31 5 :32	1.6 2.6 3.0	7.15 7.15 7.21 7.18	68.7 68.7		x x x		*	3100 3/80 3/70	ti ti
11/06/95	9 :27 7 :30 9 :31 5 :31 9 :35	1.6 2.6 3.0	7.15 7.15 7.21 7.18	68.7 68.7		x x x		*	3100 3/80 3/70	ti ti
11/06/95	7 27 7 30 9 31 5 34 5 35	1.6 2.6 3.0	7.15 7.15 7.21 7.18	68.7 68.7		x x x x x		# # # # # # # # # # # # # # # # # # #	3100 3/80 3/70	ti ti
11/06/95	9 27 7 30 9 31 5 31 5 32	1.6 2.6 3.0	7.15 7.15 7.21 7.18	68.7 68.7		x x x x		* * * * * * * * * * * * * * * * * * *	3100 3/80 3/70	ti ti
11,00,95 11 11 11	9:27 7:30 9:31 5:31 5:35 :	1.6 2.6 3.0	7.15 7.15 7.21 7.18 7.22	65.6 68.7 66.7	Sample Time	x x x x x x			3200 3/80 3/75 3/75	ti ti



P.O.Box 2165 • Livermore California 94551 • 510-373-9211

ATTACHMENT B

LABORATORY ANALYTICAL RESULTS AND CHAIN-OF-CUSTODY DOCUMENTATION



Analytical Laboratory

H20GEOL A GROUNDWATER CONSULTANCY P.O.BOX 2165

Date: November 15, 1995

LIVERMORE, CA 94551 Attn: GARY D. LOWE

Laboratory Number : 20454

Project Number/Name : GENO'S DELI AND SHELL

This report has been reviewed and approved for release.

Senior Chemist Account Manager

Customer Service: (800) 521-6109 • Laboratory: (510) 313-0850 • Facsimile: (510) 229-0916
Post Office Box 2648 • 835 Arnold Drive • Suite #106 • Martinez, California 94553

1555 Burke Street - Sülfe A - San Francisco, California 94124



H2OGEOL A GROUNDWATER CONSULTANCY Attn: GARY D. LOWE Project GENO'S DELI AND SHELL Reported on November 9, 1995

Gasoline Range Petroleum Hydrocarbons and BTXE by EPA SW-846 5030/8015H/8020 Gasoline Range quantitated as all compounds from C6-C10

Chronology					Labo	ratory Num	ber 20454
Sample ID		Sampled	Received	Extract.	Analyzed	QC Batch	LAB #
GENO/HW-1	_	11/06/95	11/06/95	11/08/95	11/08/95	BK081.37	01
geno/hw-2		11/06/95	11/06/95	11/08/95	11/08/95	BK081.37	02
GENO/MH-3		11/06/95	11/06/95	11/08/95	11/08/95	BK081.37	03
QC Samples							
QC Batch #	QC Sample ID		TYT	peRef.	Matrix	Extract.	Analyzed
BK081.37-02	Laboratory Spike		LS		Water	11/08/95	11/08/95
BK081.37-05	42-7-8		HS	20446-0	3 Water	11/08/95	11/08/95
BK081.37-07	42-7-8		MSI	D 20446-0.	3 Water	11/08/95	11/08/95
BK081.37-01	Hethod Blank		MB		Water	11/08/95	11/08/95
BK081.37-03	Laboratory Spike		LS		Water	11/08/95	11/08/95
BK081.37-08	42-7-8		HS	20446-0	3 Water	11/08/95	11/08/95
BK081.37-08	42-7-8		HSI	D 20446-0	3 Water	11/08/95	11/08/95

Page 1 of 5



HZÖGEOL A GROUNDWATER CONSULTANCY Attn: GARY D. LOWE

GENO/HW-3

LAB ID

20454-01

20454-02

20454-03

Project GENO'S DELI AND SHELL Reported on November 9, 1995

1.0

Gasoline Range Petroleum Hydrocarbons and BTXE by EPA SW-846 5030/8015H/8020 Gasoline Range quantitated as all compounds from C6-C10

 Sample ID
 Matrix
 Dil.Factor
 Holsture

 GENO/HW-1
 Water
 1.0

 GENO/HW-2
 Water
 1.0

Water

	RES	LIS	0 r A	NALY	SIS	
Compound	20454	I-01	20454-	02	20454-	-03
•	Conc.	RL	Conc. ug/L	RL	Conc. ug/L	RL
Gasoline Range	מא	50	ND	50	מא	50
Benzene	ŃD	0.5	ИD	0.5	ИD	0.5
Toluene	ND	0.5	ND	0.5	ИD	0.5
Ethyl Benzene	ND	0.5	MD	0.5	מא	0.5
Total Xylenes	ND	0.5	ND	0.5	ND	0.5
>> Surrogate Recoveries (%)	<<					
Trifluorotoluene (S5)	101		102		103	



Gasoline Range Petroleum Hydrocarbons and BTXE by EPA SW-846 5030/8015H/8020 Gasoline Range quantitated as all compounds from C6-C10

Quality Assurance and Control Data

Laboratory Number: 20454 Method Blank(s)

BK081.37-01 Conc. RL ug/L

Gasoline Range	ND	50
Benzena	ND	0.5
Toluene	ND	0.5
Ethyl Benzene	ИD	0.5
Total Xylenes	ND	0.5

>> Surrogate Recoveries (%) << Trifluorotoluene (SS) 10



Gasoline Range Petroleum Hydrocarbons and BTXE by EPA SW-846 5030/8015H/8020 Gasoline Range quantitated as all compounds from C6-C10

Quality Assurance and Control Data

Laboratory Number: 20454

Compound	Sample conc.	SPK Leve	ol SPK Result	Recovery %	Limits \	RPI
	For	r Water Matr	ix (ug/L)			
	BK081.37 02		atory Control Sp	ikes		
Benzene		20	21	105	65-125	
Toluene		20	21	105	65-125	
Ethyl Benzene		20	21	105	65-125	
Total Xylenes		60	59	98	65-125	
>> Surrogate Recoveries ((%) <<					
Trifluorotoluene (SS)				101	50-150	
	For	r Water Hatr	ix (ug/L)			
	BK081.37 03	- Labor	atory Control Sp	ikes		
Gasoline_Range		2000	1900	95	65-135	
	Fo	Water Hatr	ix (ug/L)			
			e Spiked: 20446	- 03		
Benzene	ND	20	20 /21	100/105	45 105	_
Toluene	ND	20	20/21 20/21	100/105 100/105	65-125 65-125	5 5
Ethyl Benzene	ND	20	21/21	105/105	65-125	0
Total Xylenes	ND	60	59/60	98/100	65-125	2
>> Surrogate Recoveries	(1) <<					
Trifluorotoluene (SS)				100/104	50~150	
	For	r Water Matr	ix (ug/L)			
			e Spiked: 20446	- 03		
Garatte a Br						
Camoline_Range	ND	2000	1800/1800	90/90	65-135	



Narratives

Definitions:

ND = Not Detected
RL = Reporting Limit
NA = Not Analysed

RPD - Relative Percent Difference

ug/L = parts per billion (ppb)
mg/L = parts per million (ppm)

ug/kg = parts per billion (ppb) mg/kg = parts per million (ppm)



H2OGEOL A GROUNDWATER CONSULTANCY Attn: GARY D. LOWE Project GENO'S DELI AND SHELL Reported on November 14, 1995

Total Extractable Petroleum Hydrocarbons by EPA SW-846 Method 8015M

Chronology			Labor	ratory Num	ber 20454
Sample ID Sa	impled Received	l Extract.	Analyzed	QC Batch	LAB #
GENO/NW-1 11	/06/95 11/06/99	11/07/95	11/09/95	BK071.21	01
GENO/MW-2 11	/06/95 11/06/95	11/07/95	11/09/95	BK071.21	02
GENO/MW-3 11	/06/95 11/06/99	11/07/95	11/09/95	BK071.21	03
QC Samples					
QC Batch # QC Sample ID	Ţ	peref.	Matrix	Extract.	Analyzed
BK071.21-01 Method Blank		3	Water	11/07/95	11/08/95
BR071.21-02 Laboratory Spike	L	3	Water	11/07/95	11/08/95
BK071.21-03 Laboratory Spike Duplicate	L	SD	Water	11/07/95	11/08/95



H2OGEOL A GROUNDWATER CONSULTANCY

Attn: GARY D. LOWE

Project GENO'S DELI AND SHELL Reported on November 14, 1995

Total Extractable Petroleum Hydrocarbons by EPA SW-846 Method 8015M								
LAB ID	Sample ID					Matrix	Dil.Factor	Moisture
20454-01	GENO/MW-1					Water	1.0	
20454-02	GENO/MW-2					Water	1.0	-
20454-03	GENO/MW-3					Water	1.0	-
		RESUI	LTS	OFA	NAL	YSIS		
Compound		20454-		OF A			03	
Compound			01		02	20454-		
Compound		20454-	01	20454-	02	20454-	03 RL	
Compound Diesel:		20454-0 Conc.	01	20454- Conc.	02	20454 - Conc.		
Diesel:	ecoveries (%)	20454-Conc.ug/L	01 RL	20454- Conc. ug/L	02 RL	20 4 5 4 - Conc . ug/L	RL	



Total Extractable Petroleum Hydrocarbons by EPA SW-846 Method 8015M

Quality Assurance and Control Data

Laboratory Number: 20454 Method Blank(s)

BK071.21-01 Conc. RL ug/L

Diesel:

Tetracosane

>> Surrogate Recoveries (%) <<



Total Extractable Petroleum Hydrocarbons by EPA SW-846 Method 8015M

Quality Assurance and Control Data

Laboratory Number: 20454

Recovery Limits Compound Sample SPK Level SPK Result RPD conc. For Water Matrix (ug/L) BK071.21 02 / 03 - Laboratory Control Spikes Diesel: 233/205 50-150 93/82 13

** - Hydrocarbons were found in the range of diesel, but do not resemble a diesel fingerprint.

Definitions:

ND - Not Detected

RL - Reporting Limit

NA = Not Analysed

RPD = Relative Percent Difference

ug/L = parts per billion (ppb)

mg/L = parts per million (ppm)

>> Surrogate Recoveries (t) <<

Tetracosane

ug/kg = parts per billion (ppb)

69/55

50-150

mg/kg = parts per million (ppm)

H ₂ OUEOL UGROUNDWITTER CONSULTINGY						CHAIN OF CUSTODY DATE: 11/06/95 PAGE 1 of 1 Semple Source:							
P O BOX 2165 LIVERMORE, CALIFORNIA 94551-2165						Semple Source: Geno's Deli & Shell							
						1000 North Vasco Road							
SAMPLER(S):	Gery D. Low	ve			-	Livermore	. California	1					
SAMPLER'S SIGNAT	URE:	ANALYTE											
	SAMPLE R	ECIÉPT.				1.							
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					£ 5	Hyd 0/8	1		1		EH I		
					otal Petroleum Hy EPA 3550/8015)	E 68	l				3		
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FAX RESULTS TO 16	101 373-8222			- 1	GP (EP)	Total p			ı				
SAMPLE ID.	DATE	TIME	MATRIX	LAB ID.	-	ļ	i				1 1		
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GENOMW-2	11/06/95	09:20	WATER	1	×	×					3		
GENOMW3	11,06/95	09:4	WATER		, x	X	V7		\Box		3		
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