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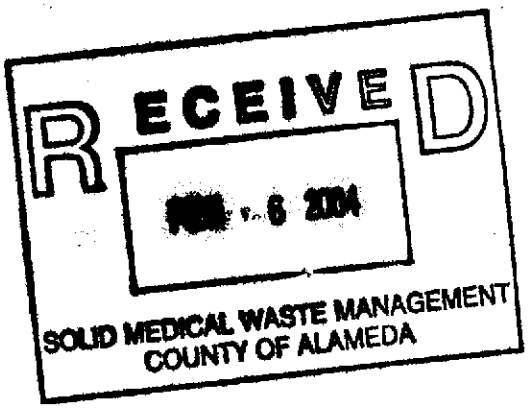

January 23, 2004

ConocoPhillips Company
76 Broadway
Sacramento, CA 95818

ATTN: MR. THOMAS KOSEL

SITE: 76 STATION 1156
4276 MACARTHUR BOULEVARD
OAKLAND, CALIFORNIA

RE: QUARTERLY MONITORING REPORT
OCTOBER THROUGH DECEMBER 2003

Dear Mr. Kosel:

Please find enclosed our Quarterly Monitoring Report for 76 Station 1156, located 4276 MacArthur Boulevard, Oakland, California. If you have any questions regarding this report, please call us at (949) 753-0101.

Sincerely,

TRC

Anju Farfan

Anju Farfan
QMS Operations Manager

DH

CC: Ms. Eva Chu, Alameda County Health Care Services
Mr. Bob Hale, Alameda County Public Works Agency
Mr. Dave Vossler, Miller Brooks Environmental

Enclosures
20-0400/1156R01.QMS

21 Technology Drive • Irvine, California 92618
Telephone 949-727-9336 • Fax 949-727-7399

TRC

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FOURTH QUARTER 2003
FLUID LEVEL MONITORING AND
GROUNDWATER SAMPLING REPORT
January 23, 2004

76 STATION 1156
4276 MacArthur Boulevard
Oakland, California

Prepared For:

Mr. Thomas Kosel
CONOCOPHILLIPS COMPANY
76 Broadway
Sacramento, California 95818

By:

Senior Project Geologist, Irvine Operations

21 Technology Drive • Irvine, California 92618
Telephone 949-727-9336 • Fax 949-727-7399

GROUNDWATER MONITORING REPORT

LIST OF ATTACHMENTS	
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table Key Table 1: Summary of Groundwater Levels and Chemical Analysis Results Table 2: Historic Groundwater Levels and Chemical Analysis Results Table 3: Summary of Additional Chemical Analysis Results
Gettler-Ryan Inc. Historical Tables	Table 1: Groundwater Monitoring Data and Analytical Results Table 2: Groundwater Analytical Results Table 3: Groundwater Analytical Results
Coordinated Event Data	Well Concentrations (Shell-branded Service Station)
Figures	Figure 1: Vicinity Map Figure 2: Groundwater Elevation Contour Map Figure 3: Dissolved-Phase Hydrocarbon Concentration Map
Graphs	Benzene Concentrations vs. Time Hydrographs
Field Activities	General Field Procedures Groundwater Sampling Field Notes
Laboratory Reports	Official Laboratory Reports Quality Control Reports Chain of Custody Records
Disposal Documents	Statement of Authorized Transportation and Disposal
Statement	Limitations

Summary of Gauging and Sampling Activities
October 2003 through December 2003
76 Station 1156
4276 MacArthur
Oakland, CA

Site Information:

Site:	76 Station 4276 MacArthur Oakland, CA
Project Coordinator/Phone Number:	Thomas Kosel/916-558-7666
Groundwater wells onsite:	7
Groundwater wells offsite:	0

Field Activity:

Sampling consultant:	TRC
Date(s) sampled:	10/9/03
Groundwater wells gauged:	7
Groundwater wells sampled:	7
Purging method:	submersible pump
Treatment/disposal method during sampling event:	Onyx/Rodeo Unit 100
Free product pumpouts other than sampling event:	No
Treatment/Disposal method during free product pumpouts:	N/A

Site Hydrogeology:

Minimum depth to groundwater (feet bgs):	2.71
Maximum depth to groundwater (feet bgs):	9.39
Average groundwater elevation (feet relative to mean sea level):	167.50
Average change in groundwater elevations since previous event (feet):	N/A
Groundwater gradient and flow direction:	0.004 ft/ft, southwest

Groundwater Condition (Benzene Maximum Contaminant Level [MCL] = 1.0 µg/l)

Wells with benzene concentrations below MCL:	4
Wells with benzene concentrations at or above MCL:	3
Minimum benzene concentration (µg/l):	ND
Maximum benzene concentration (µg/l):	8100 (MW-1)
Minimum MTBE concentration (µg/l):	ND
Maximum MTBE concentration (µg/l):	20000
Minimum TPH-G concentration (µg/l):	ND
Maximum TPH-G concentration (µg/l):	91000 (MW-1)
Groundwater wells with free product:	0
Minimum free product thickness (feet):	0
Maximum free product thickness (feet):	0

Additional Information:

MW-1=Sampled for TPH-G by 8015M on 11/14/03., MW-2=Sampled for TPH-G by 8015M on 11/14/03., MW-3=Sampled for TPH-G by 8015M on 11/14/03., MW-4=Sampled for TPH-G by 8015M on 11/14/03., MW-5=Sampled for TPH-G by 8015M on 11/14/03., MW-6=Sampled for TPH-G by 8015M on 11/14/03., MW-7=Sampled for TPH-G by 8015M on 11/14/03.,

This report presents the results of groundwater monitoring and sampling activities performed by TRC. Please contact the primary consultant for other specific information on this site.

TABLES

TABLE KEY

ABBREVIATIONS / SYMBOLS

LPH	=	liquid-phase hydrocarbons
µg/l	=	micrograms per liter
mg/l	=	milligrams per liter
ND	=	not detected at or above laboratory detection limit
DTSC	=	Department of Toxic Substances Control
N/A	=	not applicable
Trace	=	less than 0.01 foot of LPH in well
USTs	=	underground storage tanks
--	=	not analyzed, measured, or collected
TPH-G	=	total petroleum hydrocarbons with gasoline distinction
BTEX	=	benzene, toluene, ethylbenzene, and total xylenes
TPH-D	=	total petroleum hydrocarbons with diesel distinction
TRPH	=	total recoverable petroleum hydrocarbons
MTBE	=	methyl tertiary butyl ether
TAME	=	tertiary amyl methyl ether
ETBE	=	ethyl tertiary butyl ether
DIPE	=	di-isopropyl ether
TBA	=	tertiary butyl alcohol
1,1-DCA	=	1,1-Dichloroethane
1,2-DCA	=	1,2-Dichloroethane
1,1-DCE	=	1,1-Dichloroethene
1,2-DCE	=	cis- and trans-1,2-Dichloroethene
PCE	=	tetrachloroethene
TCA	=	trichloroethane
TCE	=	trichloroethene
PCB	=	polychlorinated biphenyls
TPPH	=	total purgeable petroleum hydrocarbons

NOTES

Elevations are in feet above mean sea level.

Groundwater elevation for wells with LPH is calculated as follows:

Surface elevation - depth to water + (0.75 x LPH thickness).

Concentration Graphs have been modified to plot non-detect results at the reporting limit stated in the official laboratory report. All non-detect results prior to the Second Quarter 2000 were plotted at 0.1 µg/l for graphical display.

J = estimated concentration, value is between the Method Detection Limit (MDL) and the Practical Quantitation Limit (PQL)

REFERENCE

TRC began groundwater monitoring and sampling activities in October 2003. Historical data 76 Station 1156 was provided by Gettler-Ryan Inc., Dublin, California, in an excel table received in September 2003.

Table 1

SUMMARY OF GROUNDWATER LEVELS AND CHEMICAL ANALYSIS RESULTS

October 9, 2003

76 Station 1156

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-1		**(Screen Interval in feet: 5.0-25.0)**												
10/9/03	177.54	7.85	0.00	169.69	--	91000	81000	8100	17000	3200	14000	--	660	Sampled for TPH-G by 8015M on 11/14/03.
MW-2		**(Screen Interval in feet: 5.0-25.0)**												
10/9/03	173.50	7.16	0.00	166.34	--	3500	ND<5000	ND<50	ND<50	ND<50	ND<100	--	8500	Sampled for TPH-G by 8015M on 11/14/03.
MW-3		**(Screen Interval in feet: 5.0-25.0)**												
10/9/03	178.13	9.39	0.00	168.74	--	3800	6000	120	260	390	1200	--	190	Sampled for TPH-G by 8015M on 11/14/03.
MW-4		**(Screen Interval in feet: 5.0-25.0)**												
10/9/03	178.96	7.97	0.00	170.99	--	530	700	100	2.2	5.4	14	--	270	Sampled for TPH-G by 8015M on 11/14/03.
MW-5		**(Screen Interval in feet: DNA)**												
10/9/03	169.18	2.72	0.00	166.46	--	560	210	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	290	Sampled for TPH-G by 8015M on 11/14/03.
MW-6		**(Screen Interval in feet: DNA)**												
10/9/03	169.04	2.71	0.00	166.33	--	ND<50	ND<50	0.95	3.0	1.4	5.5	--	ND<2.0	Sampled for TPH-G by 8015M on 11/14/03.
MW-7		**(Screen Interval in feet: DNA)**												
10/9/03	171.64	7.72	0.00	163.92	--	6800	ND<13000	ND<130	ND<130	ND<130	ND<250	--	20000	Sampled for TPH-G by 8015M on 11/14/03.

Table 2
HISTORIC GROUNDWATER LEVELS AND CHEMICAL ANALYSIS RESULTS
October 9, 2003
76 Station 1156

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-1	**(Screen Interval in feet: 5.0-25.0)**													
10/9/03	177.54	7.85	0.00	169.69	--	91000	81000	8100	17000	3200	14000	--	660	Sampled for TPH-G by 8015M on 11/14/03.
MW-2	**(Screen Interval in feet: 5.0-25.0)**													
10/9/03	173.50	7.16	0.00	166.34	--	3500	ND<5000	ND<50	ND<50	ND<50	ND<100	--	8500	Sampled for TPH-G by 8015M on 11/14/03.
MW-3	**(Screen Interval in feet: 5.0-25.0)**													
10/9/03	178.13	9.39	0.00	168.74	--	3800	6000	120	260	390	1200	--	190	Sampled for TPH-G by 8015M on 11/14/03.
MW-4	**(Screen Interval in feet: 5.0-25.0)**													
10/9/03	178.96	7.97	0.00	170.99	--	530	700	100	2.2	5.4	14	--	270	Sampled for TPH-G by 8015M on 11/14/03.
MW-5	**(Screen Interval in feet: DNA)**													
10/9/03	169.18	2.72	0.00	166.46	--	560	210	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	290	Sampled for TPH-G by 8015M on 11/14/03.
MW-6	**(Screen Interval in feet: DNA)**													
10/9/03	169.04	2.71	0.00	166.33	--	ND<50	ND<50	0.95	3.0	1.4	5.5	--	ND<2.0	Sampled for TPH-G by 8015M on 11/14/03.
MW-7	**(Screen Interval in feet: DNA)**													
10/9/03	171.64	7.72	0.00	163.92	--	6800	ND<13000	ND<130	ND<130	ND<130	ND<250	--	20000	Sampled for TPH-G by 8015M on 11/14/03.

Table 3
SUMMARY OF ADDITIONAL CHEMICAL ANALYSIS RESULTS
76 Station 1156

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1								
10/9/03	4300	ND<400	ND<400	ND<400	ND<20000	ND<400	ND<400	ND<100000
MW-2								
10/9/03	--	ND<200	ND<200	ND<200	ND<10000	ND<200	ND<200	ND<50000
MW-3								
10/9/03	--	ND<20	ND<20	ND<20	ND<1000	ND<20	ND<20	ND<5000
MW-4								
10/9/03	--	ND<4.0	ND<4.0	ND<4.0	ND<200	ND<4.0	ND<4.0	ND<1000
MW-5								
10/9/03	--	ND<4.0	ND<4.0	ND<4.0	ND<200	ND<4.0	ND<4.0	ND<1000
MW-6								
10/9/03	--	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<2.0	ND<2.0	ND<500
MW-7								
10/9/03	--	ND<500	ND<500	ND<500	ND<25000	ND<500	ND<500	ND<130000

GETTLER-RYAN INC.
HISTORICAL TABLES

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco 76 Service Station #1156
4276 MacArthur Boulevard
Oakland, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft. bgs)	GWE (msl)	Product Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1												
174.86	07/20/99[5]	7.50	5.0-25.0	167.36	--	16,000[2]	120,000	11,000	27,000	3,300	18,000	ND[1]
	09/28/99	8.75		166.11	<0.01	2,410[2]	6,020[6]	1,030	1,040	68.5	412	321/333[3]
	01/07/00	9.05		165.83**	0.02	7,870[2,4]	72,700[6]	7,410	13,900	2,070	9,620	ND[1]
	03/31/00	7.18		167.68	0.00	3,600[2]	92,000[6]	10,000	23,000	3,200	14,000	ND[1]
	07/14/00	7.68		167.18	0.00	8,580[2]	108,000[6]	8,250	18,700	3,750	17,800	ND[1]
	10/03/00	7.99		166.87	0.00	9,260[2]	96,000[6]	8,760	20,000	3,350	15,600	ND[1]
	01/03/01	9.18		165.68	0.00	11,000[8]	37,000[6]	5,800	13,000	1,700	8,100	2,200
	04/04/01	8.05		166.81	0.00	14,000[8]	86,900[6]	7,780	18,500	2,470	11,800	[1]ND/481[3]
	07/17/01	7.01		167.85	0.00	2,200[8]	79,000[6]	5,600	11,000	2,800	12,000	[1]ND/230[3]
177.54	10/03/01	7.89		169.65	0.00	--	99,000[6]	8,200	18,000	3,000	16,000	<2,500
	10/05/01	7.91		169.63	0.00	13,000[2]	--	--	--	--	--	--
	01/28/02	5.98		171.56	0.00	4,400[11]	110,000[12]	8,900	19,000	2,600	12,000	3,000/440[3]
	04/25/02	6.19		171.35	0.00	9,000[13]	93,000	8,100	18,000	3,000	15,000	810/670[3]
	07/18/02	6.99		170.55	0.00	9,200[13]	69,000	5,400	10,000	2,100	10,000	<500/620[3]
	10/07/02	7.73		169.81	0.00	3,400	82,000	9,200	20,000	2,600	13,000	1,300/760[3]
	01/06/03	5.48		172.06	0.00	5,100[13]	82,000	6,500	18,000	2,700	11,000	<1,000/790[3,4]
	04/07/03	6.30		171.24	0.00	2,800[13]	74,000	7,000	15,000	2,400	11,000	1,000/800[3]
	07/07/03	**6.47**		**171.07**	**0.00**	**7,000[13]**	**60,000[7]**	**6,400[7]**	**11,000[7]**	**2,600[7]**	**11,000[7]**	**[7]600/530[3]**
MW-2												
173.01	07/20/99	5.40	5.0-25.0	167.61	--	--	ND[1]	ND[1]	ND[1]	ND[1]	ND[1]	4,500/11,000[3,4]
	09/28/99	5.60		167.41	0.00	--	1,390[6]	124	ND[1]	62.9	43.1	5,280/6,150[3]
	01/07/00	5.92		167.09	0.00	--	1,450[6]	99.0	ND[1]	23.8	16.0	33,100
	03/31/00	5.23		167.78	0.00	--	ND[1]	42	ND[1]	ND[1]	ND[1]	17,000
	07/14/00	5.52		167.49	0.00	--	ND[1]	44.7	ND[1]	ND[1]	ND[1]	66,500
	10/03/00	6.04		166.97	0.00	--	ND[1]	56.7	ND[1]	ND[1]	ND[1]	57,500
	01/03/01	6.42		166.59	0.00	--	ND[1]	ND[1]	ND[1]	ND[1]	ND[1]	49,000

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco 76 Service Station #1156
4276 MacArthur Boulevard
Oakland, California

WELL ID/ TOC* *(ft.)*	DATE	DTW *(ft.)*	S.I *(ft. bgs)*	GWE *(msl)*	Product Thickness *(ft.)*	TPH-D *(ppb)*	TPH-G *(ppb)*	B *(ppb)*	T *(ppb)*	E *(ppb)*	X *(ppb)*	MTBE *(ppb)*
MW-2	04/04/01	6.14	5.0-25.0	166.87	0.00	--	ND[1]	ND[1]	ND[1]	ND[1]	ND[1]	38,700/37,800[3]
(cont)	07/17/01	5.30		167.71	0.00	--	ND[1]	ND[1]	ND[1]	ND[1]	ND[1]	65,000/56,000[3]
173.50	10/03/01	7.38		166.12	0.00	--	<250	2.7	<2.5	<2.5	<2.5	14,000/18,000[3]
	01/28/02	5.68		167.82	0.00	--	<250	2.5	4.4	2.8	7.4	11,000/10,000[3]
	04/25/02	5.82		167.68	0.00	--	<50	<0.50	<0.50	<0.50	<0.50	8,400/8,100[3]
	07/18/02	6.90		166.60	0.00	--	<500	<5.0	<5.0	<5.0	<5.0	4,300/8,800[3]
	10/07/02	7.54		165.96	0.00	--	4,300	<10	27	21	75	7,100/5,900[3]
	01/06/03	6.79		166.71	0.00	--	5,900	<5.0	<5.0	<5.0	<5.0	31,000/35,000[3]
	04/07/03	6.49		167.01	0.00	--	1,500	<10	14	11	38	2,000/1,500[3]
	07/07/03	**6.72**		**166.78**	**0.00**	**--**	**<2,500[15]**	**<25**	**<25**	**<25**	**<25**	**5,500/8,300[3,14]**
MW-3												
178.44	07/20/99	8.50	5.0-25.0	169.94	--	--	1,000	76	52	79	76	330
	09/28/99	8.31		170.13	0.00	--	1,860[6]	174	95.4	71.8	135	443/288[3]
	01/07/00	8.56		169.88	0.00	--	28,400[6]	2,450	3,090	1,560	3,910	1,940
	03/31/00	8.42		170.02	0.00	--	26,000[6]	1,300	2,900	2,600	3,500	2,800
	07/14/00	8.61		169.83	0.00	--	24,500[6]	1,850	2,630	2,750	3,900	548
	10/03/00	9.14		169.30	0.00	--	22,000[6]	1,910	2,020	2,400	2,680	965
	01/03/01	9.06		169.38	0.00	--	14,000[6]	1,600	1,100	2,300	1,400	3,300
	04/04/01	8.98		169.46	0.00	--	19,600[6]	1,150	1,470	2,100	1,820	1,050/450[3]
	07/17/01	7.46		170.98	0.00	--	26,000[6]	1,500	2,100	2,100	3,400	[1]ND/350[3]
178.13	10/03/01	9.81		168.32	0.00	--	22,000[6]	830	1,900	1,700	3,000	<1,000
	01/28/02	7.39		170.74	0.00	--	30,000[12]	880	2,600	1,800	4,300	3,200/210[3]
	04/25/02	7.86		170.27	0.00	--	18,000	500	2,000	1,300	3,800	500/260[3]
	07/18/02	8.83		169.30	0.00	--	37,000	1,800	3,800	2,200	8,000	<250/270[3]
	10/07/02	9.71		168.42	0.00	--	26,000	600	2,000	1,800	6,400	<120/<200[3]

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco 76 Service Station #1156
4276 MacArthur Boulevard
Oakland, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	S.I (ft. bgs)	GWE (msl)	Product Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-3	01/06/03	7.40	5.0-25.0	170.73	0.00	--	27,000	800	2,100	2,000	6,400	440/110[3]
(cont)	04/07/03	8.17		169.96	0.00	--	28,000	660	2,200	1,900	6,300	440/100[3]
	07/07/03	**8.35**		**169.78**	**0.00**	**--**	**33,000**	**1,200**	**2,500**	**2,700**	**8,300**	**280/100[3]**
MW-4												
179.10	07/20/99	7.40	5.0-25.0	171.70	--	--	69	2.7	0.77	ND	7.1	100
	09/28/99	7.19		171.91	0.00	--	4,050[6]	1,250	72.0	51.3	133	416/459[3]
	01/07/00	8.98		170.12	0.00	--	7,010[6]	2,260	167	271	276	764
	03/31/00	7.26		171.84	0.00	--	5,500[6]	1,800	230	330	400	1,000
	07/14/00	7.67		171.43	0.00	--	7,940[6]	2,810	332	450	247	1,530
	10/03/00	8.12		170.98	0.00	--	11,400[6]	3,110	437	519	816	1,040
	01/03/01[7]	9.10		170.00	0.00	--	8,600[6]	2,500	340	480	960	850
	04/04/01	8.63		170.47	0.00	--	9,950[6]	2,380	126	416	725	1,140/819[3]
	07/17/01	6.49		172.61	0.00	--	10,000[6]	2,300	110	410	800	1,200/900[3]
178.96	10/03/01	7.01		171.95	0.00	--	7,800[6]	2,100	85	380	390	580/820[3]
	01/28/02	6.21		172.75	0.00	--	12,000[12]	2,100	130	350	670	1,100/500[3]
	04/25/02	5.49		173.47	0.00	--	3,300	1,300	42	270	250	680/600[3]
	07/18/02	8.28		170.68	0.00	--	4,800	1,300	71	290	220	530/760[3]
	10/07/02	7.49		171.47	0.00	--	5,100	1,400	110	330	380	650/540[3]
	01/06/03	6.36		172.60	0.00	--	5,600	1,100	57	260	320	370/520[3]
	04/07/03	6.24		172.72	0.00	--	5,100	1,100	55	190	370	550/420[3]
	07/07/03	**6.43**		**172.53**	**0.00**	**--**	**3,000**	**920**	**28**	**170**	**330**	**480/450[3]**
MW-5												
169.18	10/03/01[10]	2.81	--	166.37	0.00	--	<50	<0.50	<0.50	<0.50	<0.50	1,800/2,100[3]
	01/28/02	1.88		167.30	0.00	--	<50	<0.50	<0.50	<0.50	<0.50	650/550[3]
	04/25/02	1.99		167.19	0.00	--	<50	<0.50	<0.50	<0.50	<0.50	2,200/2,400[3]

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco 76 Service Station #1156
4276 MacArthur Boulevard
Oakland, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I (ft. bgs)	GWE (msl)	Product Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-5	07/18/02	2.49	--	166.69	0.00	--	<50	<0.50	<0.50	<0.50	<0.50	530/690[3]
(cont)	10/07/02	2.80		166.38	0.00	--	140	<0.50	<0.50	<0.50	<0.50	300/330[3]
	01/06/03	1.86		167.32	0.00	<50	120[13]	<0.50	<0.50	<0.50	<0.50	410/350[3]
	04/07/03	2.15		167.03	0.00	--	220[14]	0.53	<0.50	<0.50	<0.50	450/420[3]
	07/07/03	**2.26**		**166.92**	**0.00**	--	**120[16]**	**<1.2**	**<1.2**	**<1.2**	**<1.2**	**220/200[3]**
MW-6												
169.04	10/03/01[10]	2.87	--	166.17	0.00	--	<50	<0.50	<0.50	<0.50	<0.50	200/270[3]
	01/28/02	1.82		167.22	0.00	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	04/25/02	2.01		167.03	0.00	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	07/18/02	2.44		166.60	0.00	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[3]
	10/07/02	2.72		166.32	0.00	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5/<2.0[3]
	01/06/03	1.90		167.14	0.00	--	<50	0.62	1.2	1.2	3.5	<2.0/<2.0[3]
	04/07/03	2.02		167.02	0.00	--	<50	<0.50	<0.50	<0.50	<0.50	46/46[3]
	07/07/03	**2.21**		**166.83**	**0.00**	--	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<2.0/<2.0[3]**
MW-7												
171.64	10/03/01[10]	7.62	--	164.02	0.00	--	10,000[9]	210	<50	<50	800	35,000/40,000[3]
	01/28/02	7.21		164.43	0.00	--	<1,000	<10	<10	<10	<10	42,000/38,000[3]
	04/25/02	7.25		164.39	0.00	--	<5,000	660	<50	<50	<50	42,000/45,000[3]
	07/18/02	8.12		163.52	0.00	--	<5,000	130	<50	<50	<50	51,000/53,000[3]
	10/07/02	7.71		163.93	0.00	--	18,000	<50	<50	<50	<50	33,000/38,000[3]
	01/06/03	7.63		164.01	0.00	<50	410	0.61	1.0	0.89	2.9	3,900/3,100[3]
	04/07/03	7.58		164.06	0.00	--	13,000[14]	<20	<20	<20	<20	32,000/28,000[3]
	07/07/03	**7.56**		**164.08**	**0.00**	--	**990[17]**	**8.2**	**<0.50**	**1.2**	**<0.50**	**36,000/45,000[3]**

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco 76 Service Station #1156
4276 MacArthur Boulevard
Oakland, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	S.I. (ft. bgs)	GWE (msl)	Product Thickness (ft.)	TPH-D (ppb)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
Trip Blank												
TB-LB	07/20/99	--	--	--	--	--	--	--	--	--	--	--
	09/28/99	--		--	--	--	ND	ND	ND	ND	ND	ND
	01/07/00	--		--	--	--	ND	ND	ND	ND	ND	ND
	03/31/00	--		--	--	--	ND	ND	ND	ND	ND	ND
	07/14/00	--		--	--	--	ND	ND	ND	ND	ND	ND
	10/03/00	--		--	--	--	ND	ND	ND	ND	ND	ND
	01/03/01	--		--	--	--	ND	ND	ND	ND	ND	ND
	04/04/01	--		--	--	--	ND	ND	ND	ND	ND	ND
	07/17/01	--		--	--	--	ND	ND	ND	ND	ND	ND
	10/03/01	--		--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	10/05/01	--		--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	01/28/02	--		--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	04/25/02	--		--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	07/18/02	--		--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
QA	10/07/02	--		--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	01/06/03	--		--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.0
	04/07/03	--		--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.0
	07/07/03	--		--	--	--	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<2.0**

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco 76 Service Station #1156
4276 MacArthur Boulevard
Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to September 28, 1999, were compiled from reports prepared by Environmental Resolutions, Inc.

TOC = Top of Casing
(ft.) = Feet
DTW = Depth to Water
S.I. = Screen Interval
(ft. bgs) = Feet Below Ground Surface
GWE = Groundwater Elevation
(msl) = Mean sea level

TPH-D = Total Petroleum Hydrocarbons as Diesel
TPH-G = Total Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion
ND = Not Detected
-- = Not Measured/Not Analyzed
QA =Quality Assurance/Trip Blank

* TOC elevations were resurveyed in September 2001, by Morrow Surveying. TOC elevations are based on City of Oakland Benchmark No. 3967, (Elevation = 174.40 feet, msl).

** GWE has been corrected due to the presence of free product; correction factor: [(TOC - DTW) + (Product Thickness x 0.77)].

1 Detection limit raised. Refer to analytical reports.

2 Laboratory report indicates unidentified hydrocarbons C9-C24.

3 MTBE by EPA Method 8260.

4 Laboratory report indicates sample was analyzed past EPA recommended holding time.

5 Total Recoverable Petroleum Oil was ND.

6 Laboratory report indicates gasoline C6-C12.

7 This sample was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.

8 Laboratory report indicates unidentified hydrocarbons <C16.

9 Laboratory report indicates weathered gasoline C6-C12.

10 Well development performed.

11 Laboratory report indicates unidentified hydrocarbons C10-C28.

12 Laboratory report indicates gasoline C6-C10.

13 Laboratory report indicates hydrocarbon pattern is present in the requested fuel quantitation range but it does not resemble the pattern of the requested fuel.

14 Laboratory report indicates discrete peak @ MTBE.

15 Laboratory report indicates discrete peak @ MTBE @ 3.9 minutes at 110.0619 ppb.

16 Laboratory report indicates discrete peak @ MTBE @ 3.9 minutes at 88.5931 ppb.

17 Laboratory report indicates most purgeable hydrocarbons area from MTBE.

Table 2
Groundwater Analytical Results
Tosco 76 Service Station #1156
4276 MacArthur Boulevard
Oakland, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)	HVOCs (ppb)	SVOCs (ppb)
MW-1	07/20/99	--	--	11,000[3]	--	--	--	--	--	ND[1]	ND[2]
	09/28/99	--	ND[6]	333	ND[6]	ND[6]	ND[6]	--	--	ND[4]	ND[5]
	01/07/00	--	--	--	--	--	--	--	--	ND[7,8]	ND[9]
	03/31/00	--	--	--	--	--	--	--	--	--[11]	ND[10]
	07/14/00	--	--	--	--	--	--	--	--	ND[12]	ND[13]
	10/03/00	--	--	--	--	--	--	--	--	ND[15]	ND[14]
	01/03/01	--	--	--	--	--	--	--	--	ND[15]	ND[16]
	04/04/01	ND[6]	ND[6]	481	ND[6]	ND[6]	ND[6]	ND[6]	ND[6]	ND[17]	ND[18]
	07/17/01	ND[6]	ND[6]	230	ND[6]	ND[6]	ND[6]	ND[6]	ND[6]	ND[20]	ND[19]
	01/28/02	--	--	440	--	--	--	--	--	--	--
	04/25/02	--	--	670	--	--	--	--	--	--	--
	07/18/02	<2,500	<100	620	<10	<10	<10	<10	<10	--	--
	10/07/02	<50,000	<10,000	760	<200	<200	<200	<200	<200	--	--
	01/06/03[3]	<100,000	<20,000	790	<400	<400	<400	<400	<400	--	--
	04/07/03	<50,000	<10,000	800	<200	<200	<200	<200	<200	--	--
	07/07/03	**<120,000**	**<25,000**	**530**	**<500**	**<500**	**<500**	**<500**	**<500**	**--**	**--**
MW-2	09/28/99	--	ND[6]	6,150	ND[6]	ND[6]	ND[6]	--	--	--	--
	04/04/01	ND[6]	ND[6]	37,800	ND[6]	ND[6]	ND[6]	ND[6]	ND[6]	--	--
	07/17/01	ND[6]	ND[6]	56,000	ND[6]	ND[6]	ND[6]	ND[6]	ND[6]	--	--
	10/03/01	--	--	18,000	--	--	--	--	--	--	--
	01/28/02	--	--	10,000	--	--	--	--	--	--	--
	04/25/02	--	--	8,100	--	--	--	--	--	--	--
	07/18/02	<25,000	<1,000	8,800	<100	<100	<100	<100	<100	--	--
	10/07/02	<100,000	<20,000	5,900	<400	<400	<400	<400	<400	--	--
	01/06/03	<250,000	<50,000	35,000	<1,000	<1,000	<1,000	<1,000	<1,000	--	--
	04/07/03	<10,000	<2,000	1,500	<40	<40	<40	<40	<40	--	--
	07/07/03	**<25,000**	**<5,000**	**8,300[21]**	**<100**	**<100**	**<100**	**<100**	**<100**	**--**	**--**

Table 2

Groundwater Analytical Results

Tosco 76 Service Station #1156
4276 MacArthur Boulevard
Oakland, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)	HVOCs (ppb)	SVOCs (ppb)
MW-3	09/28/99	--	ND[6]	288	ND[6]	ND[6]	8.80	--	--	--	--
	04/04/01	ND[6]	ND[6]	450	ND[6]	ND[6]	ND[6]	ND[6]	ND[6]	--	--
	07/17/01	ND[6]	ND[6]	350	ND[6]	ND[6]	ND[6]	ND[6]	ND[6]	--	--
	01/28/02	--	--	210	--	--	--	--	--	--	--
	04/25/02	--	--	260	--	--	--	--	--	--	--
	07/18/02	<1,200	<50	270	<5.0	<5.0	<5.0	<5.0	<5.0	--	--
	10/07/02	<50,000	<10,000	<200	<200	<200	<200	<200	<200	--	--
	01/06/03	23,000	<4,000	110	<80	<80	<80	<80	<80	--	--
	04/07/03	<20,000	<4,000	100	<80	<80	<80	<80	<80	--	--
	07/07/03	**<10,000**	**<2,000**	**100**	**<40**	**<40**	**<40**	**<40**	**<40**	--	--
MW-4	09/28/99	--	ND[6]	459	ND[6]	ND[6]	ND[6]	--	--	--	--
	04/04/01	ND[6]	ND[6]	819	ND[6]	ND[6]	ND[6]	ND[6]	ND[6]	--	--
	07/17/01	ND[6]	ND[6]	900	ND[6]	ND[6]	ND[6]	ND[6]	ND[6]	--	--
	10/03/01	--	--	820	--	--	--	--	--	--	--
	01/28/02	--	--	500	--	--	--	--	--	--	--
	04/25/02	--	--	600	--	--	--	--	--	--	--
	07/18/02	<2,500	<100	760	<10	<10	<10	49	<10	--	--
	10/07/02	<50,000	<10,000	540	<200	<200	<200	<200	<200	--	--
	01/06/03	<5,000	<1,000	520	<20	<20	<20	<20	<20	--	--
	04/07/03	<5,000	<1,000	420	<20	<20	<20	<20	<20	--	--
	07/07/03	**<5,000**	**<1,000**	**450**	**<20**	**<20**	**<20**	**<20**	**<20**	--	--
MW-5	10/03/01	--	--	2,100	--	--	--	--	--	--	--
	01/28/02	--	--	550	--	--	--	--	--	--	--
	04/25/02	--	--	2,400	--	--	--	--	--	--	--
	07/18/02	<500	<20	690	<2.0	<2.0	<2.0	<2.0	<2.0	--	--
	10/07/02	<500	<100	330	<2.0	<2.0	<2.0	<2.0	<2.0	--	--

Table 2

Groundwater Analytical Results

Tosco 76 Service Station #1156
4276 MacArthur Boulevard
Oakland, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)	HVOCs (ppb)	SVOCs (ppb)
MW-5	01/06/03	<500	<100	350	<2.0	<2.0	<2.0	<2.0	<2.0	--	--
(cont)	04/07/03	<2,500	<500	420	<10	<10	<10	<10	<10	--	--
	07/07/03	**<1,000**	**<200**	**200**	**<4.0**	**<4.0**	**<4.0**	**<4.0**	**<4.0**	**--**	**--**
MW-6	10/03/01	--	--	270	--	--	--	--	--	--	--
	07/18/02	<500	<20	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	--	--
	10/07/02	<500	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	--	--
	01/06/03	<500	<100	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	--	--
	04/07/03	<500	<100	46	<2.0	<2.0	<2.0	<2.0	<2.0	--	--
	07/07/03	**<500**	**<100**	**<2.0**	**<2.0**	**<2.0**	**<2.0**	**<2.0**	**<2.0**	**--**	**--**
MW-7	10/03/01	--	--	40,000	--	--	--	--	--	--	--
	01/28/02	--	--	38,000	--	--	--	--	--	--	--
	04/25/02	--	--	45,000	--	--	--	--	--	--	--
	07/18/02	<5,000	33,000	53,000	<20	<20	<20	<20	<20	--	--
	10/07/02	<100,000	26,000	38,000	<400	<400	<400	<400	<400	--	--
	01/06/03	<50,000	<10,000	3,100	<200	<200	<200	<200	<200	--	--
	04/07/03	<200,000	<40,000	28,000	<800	<800	<800	<800	<800	--	--
	07/07/03	**<100,000**	**27,000**	**45,000**	**<400**	**<400**	**<400**	**<400**	**<400**	**--**	**--**

Table 2
Groundwater Analytical Results
Tosco 76 Service Station #1156
4276 MacArthur Boulevard
Oakland, California

EXPLANATIONS:

Groundwater laboratory analytical results prior to September 28, 1999, were compiled from reports prepared by Environmental Resolutions, Inc.

TBA = Tertiary butyl alcohol
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tertiary butyl ether
TAME = Tertiary amyl methyl ether
EDB = 1,2-Dibromoethane
HVOCs = Halogenated Volatile Organic Compounds
SVOCs = Semi-Volatile Organic Compounds
(ppb) = Parts per billion
ND = Not Detected
-- = Not Analyzed

1 All HVOCs were ND except for Chlorobenzene at 12 ppb; 1,2-Dichlorobenzene (1,2-DCB) at 3.9 ppb; 1,1-Dichloroethane (1,1-DCA) at 2.0 ppb; 1,2-Dichloroethane (1,2-DCA) at 20 ppb; cis-1,2-Dichloroethene (cis-1,2-DCE) at 3.6 ppb and 1,2-Dichloropropane (1,2-DCP) at 0.92 ppb.

2 All SVOCs were ND except for Benzyl alcohol at 37 ppb; 2,4-Dimethylphenol at 140 ppb; 2-Methylnaphthalene at 240 ppb; 4-Methylphenol at 27 ppb and Naphthalene at 600 ppb.

3 Laboratory report indicates sample was analyzed past EPA recommended holding time.

4 All HVOCs were ND except for Benzene at 6,130 ppb; Ethylbenzene at 1,590 ppb; Naphthalene at 534 ppb; Toluene at 11,900 ppb; 1,2,4-Trimethylbenzene at 1,240 ppb; 1,3,5-Trimethylbenzene at 318 ppb and Total Xylenes at 7,360 ppb.

5 All SVOCs were ND (with a raised detection limit) except for 2,4-Dimethylphenol at 13.6 ppb; 2-Methylnaphthalene at 87.4 ppb; 2-Methylphenol at 26.4; 4-Methylphenol at 35.6 and Naphthalene at 292 ppb.

6 Detection limit raised. Refer to analytical reports.

7 All HVOCs were ND (with a raised detection limit) except for Benzene at 8,380 ppb; Ethylbenzene at 2,380 ppb; Naphthalene at 1,050 ppb; n-Propylbenzene at 371 ppb; Toluene at 17,600 ppb; 1,2,4-Trimethylbenzene at 2,210 ppb; 1,3,5-Trimethylbenzene at 597 ppb and Total Xylenes at 10,800 ppb.

8 EPA Method 8260 for HVOCs.

9 All SVOCs were ND (with a raised detection limit) except for 2-Methylnaphthalene at 315 ppb and Naphthalene at 615 ppb.

10 All SVOCs were ND except for Bis(2-ethylhexyl)phthalate at 10 ppb; 1,2-DCB at 6.2 ppb; 2-Methylnaphthalene at 73 ppb; 2-Methylphenol at 31 ppb; 4-Methylphenol at 18 ppb and Naphthalene at 140 ppb. Laboratory report indicates all SVOCs were analyzed outside the EPA recommended holding time.

11 Laboratory did not analyze for HVOCs.

12 All HVOCs were ND (with a raised detection limit) except for Tetrachloroethene at 334 ppb.

13 All SVOCs were ND (with a raised detection limit) except for 2-Methylnaphthalene at 300 ppb and Naphthalene at 690 ppb.

14 All SVOCs were ND (with a raised detection limit) except for Benzoic acid at 362 ppb; Bis(2-ethylhexyl)phthalate at 51.6 ppb; 2-Methylnaphthalene at 98.1 ppb; 4-Methylphenol at 28.9 ppb and Naphthalene at 361 ppb.

15 All HVOCs were ND (with a raised detection limit).

16 All SVOCs were ND (with a raised detection limit) except for 2-Methylnaphthalene at 180 ppb and Naphthalene at 400 ppb.

17 All HVOCs were ND except for cis-1,2-DCA at 3.4 ppb; 1,2-DCA at 5.7 ppb; Chlorobenzene at 5.6 ppb and 1,2-DCB at 4.6 ppb.

18 All SVOCs were ND except for Benzoic acid at 28 ppb; Bis(2-ethylhexyl)phthalate at 55 ppb; 2-Methylnaphthalene at 78 ppb and Naphthalene at 490 ppb.

Table 2
Groundwater Analytical Results
Tosco 76 Service Station #1156
4276 MacArthur Boulevard
Oakland, California

EXPLANATIONS: (cont)

[19] All SVOCs were ND except for Bis(2-ethylhexyl)phthalate at 400 ppb; 1,2-DCB at 18 ppb; 2,4-Dimethylphenol at 16 ppb; 2-Methylnaphthalene at 290 ppb; 2-Methylphenol at 47 ppb; 4-Methylphenol at 25 ppb; Naphthalene at 740 ppb and N-Nitrosodimethylamine at 7.7 ppb.

[20] Volatile Organic Compounds (VOCs) by EPA Method 8021B were ND with a raised detection limit.

[21] Laboratory report indicates discrete peak @ MTBE.

ANALYTICAL METHODS:

EPA Method 8260 for Oxygenate Compounds
EPA Method 8010 for HVOCs
EPA Method 8270 for SVOCs

Table 3

Groundwater Analytical Results

Tosco 76 Service Station #1156

4276 MacArthur Boulevard

Oakland, California

WELL ID	DATE	cis-1,2-DCE (ppb)	1,2-DCA (ppb)	PCE (ppb)	Chloro-benzene (ppb)	HVOCs (ppb)	Bis(2-ethylhexyl)phthalate (ppb)	2-Methylnaphthalene (ppb)	2-Methyl-phenol (ppb)	4-Methyl-phenol (ppb)	Naphthalene (ppb)	SVOCs (ppb)
MW-1	07/18/02	1.3	<1.6	<0.60	5.9	<0.50-<10[1]	120	420	13	25	910	<5.0-<20[2]
	07/07/03	**<120**	**<120**	**<120**	**<120**	**<120-<1,200**	**70**	**260**	**<5.0**	**22**	**850**	**<5.0-<100[3]**
MW-5	01/06/03	<0.50	1.4	<0.50	<0.50	<0.50-<5.0	<5.0	<5.0	<5.0	<5.0	<10	<5.0-<20
MW-7	01/06/03	<50	<50	<50	<50	<50-<500	<5.0	<5.0	<5.0	<5.0	<10	<5.0-<20

Table 3

Groundwater Analytical Results

Tosco 76 Service Station #1156
4276 MacArthur Boulevard
Oakland, California

EXPLANATIONS:

Groundwater laboratory analytical results prior to September 28, 1999, were compiled from reports prepared by Environmental Resolutions, Inc.
Historical Halogenated and Semi-Volatile Organic Compound data are presented in Table 2.

cis-1,2-DCE = cis-1,2-Dichloroethene
1,2-DCA = 1,2-Dichloroethane
PCE = Tetrachloroethene
HVOCs = Halogenated Volatile Organic Compounds
SVOCs = Semi-Volatile Organic Compounds
(ppb) = Parts per billion

[1] Chloroethane was detected at 1.1 ppb, 1,4-Dichlorobenzene was detected at 1.3 ppb and 1,2-Dichlorobenzene was detected at 5.8 ppb.

[2] Phenol was detected at 32 ppb.

[3] 2,4-Dimethylphenol was detected at 8.5 ppb.

NOTE:

All other HVOCs/SVOCs were less than the reporting limit unless noted above.

ANALYTICAL METHODS:

EPA Method 8010/8021 for HVOCs
EPA Method 8270 for SVOCs

COORDINATED EVENT DATA

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-1	11/17/1993	410	21	11	7.9	47	NA	NA	175.79	8.59	NA	167.20	NA	NA	NA
MW-1	01/20/1994	1,200	180	19	48	47	NA	NA	175.79	8.22	NA	167.57	NA	NA	NA
MW-1	04/25/1994	3,100	610	<10	130	27	NA	NA	175.79	7.63	NA	168.16	NA	NA	NA
MW-1	07/07/1994	2,400	1,000	10	250	20	NA	NA	175.79	8.31	NA	167.48	NA	NA	NA
MW-1	10/27/1994	2,200	500	3.1	72	1.8	NA	NA	175.79	8.84	NA	166.95	NA	NA	NA
MW-1	11/17/1994	NA	NA	NA	NA	NA	NA	NA	175.79	7.60	NA	168.19	NA	NA	NA
MW-1	11/28/1994	NA	NA	NA	NA	NA	NA	NA	175.79	7.56	NA	168.23	NA	NA	NA
MW-1	01/13/1995	570	75	2.5	6.7	11	NA	NA	175.79	7.11	NA	168.68	NA	NA	NA
MW-1	04/12/1995	1,800	480	<5.0	79	<5.0	NA	NA	175.79	7.08	NA	168.71	NA	NA	NA
MW-1	07/25/1995	120	15	1.1	2.1	2.9	NA	NA	175.79	7.73	NA	168.06	NA	NA	NA
MW-1 (D)	07/25/1995	300	88	2.4	11	6.5	NA	NA	175.79	7.73	NA	168.06	NA	NA	NA
MW-1	10/18/1995	130	9.5	0.8	1.3	1.7	NA	NA	175.79	8.42	NA	167.37	NA	NA	NA
MW-1 (D)	10/18/1995	120	11	0.8	1.4	1.8	NA	NA	175.79	8.42	NA	167.37	NA	NA	NA
MW-1	01/17/1996	250	22	0.9	1.6	2.3	NA	NA	175.79	7.83	NA	167.96	NA	NA	NA
MW-1	04/25/1996	<50	4.6	<0.5	<0.5	0.6	500b	NA	175.79	7.35	NA	168.44	NA	NA	NA
MW-1	07/17/1996	<250	15	<2.5	<2.5	<2.5	540	NA	175.79	7.70	NA	168.09	NA	NA	NA
MW-1	10/01/1996	1,200	500	12	57	82	1,900	NA	175.79	8.07	NA	167.72	NA	NA	NA
MW-1	01/22/1997	640	170	4.3	33	33	1,200	NA	175.79	7.21	NA	168.58	NA	NA	NA
MW-1	04/08/1997	<200	34	<2.0	3.3	4.3	950	NA	175.79	7.75	NA	168.04	NA	NA	NA
MW-1 (D)	04/08/1997	<200	66	<2.0	6.4	8	740	NA	175.79	7.75	NA	168.04	NA	NA	NA
MW-1	07/08/1997	190	49	1.2	5.8	8.6	560	NA	175.79	8.01	NA	167.78	NA	NA	NA
MW-1	10/08/1997	<100	7	<1.0	<1.0	<1.0	620	NA	175.79	8.10	NA	167.69	NA	NA	NA
MW-1	01/09/1998	970	390	12	48	71	1,200	NA	175.79	7.14	NA	168.65	NA	NA	NA
MW-1	04/13/1998	<50	136	<0.50	1.5	1.8	170	NA	175.79	6.78	NA	169.01	NA	NA	NA
MW-1	07/17/1998	2,500	750	11	88	67	150	NA	175.79	7.28	NA	168.51	NA	NA	NA
MW-1	10/02/1998	8,000	970	36	270	440	35	NA	175.79	7.77	NA	168.02	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-1	02/03/1999	210	56	0.82	<0.50	3.2	220	NA	175.79	7.45	NA	168.34	NA	1.4	NA
MW-1	04/29/1999	<50	4.5	<0.50	0.56	<0.50	140	196	175.79	7.58	NA	168.21	NA	1.2	140
MW-1	07/23/1999	<50.0	<0.500	<0.500	<0.500	<0.500	120	111*	175.79	8.51	NA	167.28	NA	1.0	NA
MW-1	11/01/1999	<50.0	<0.500	<0.500	<0.500	<0.500	2.90	NA	175.79	8.30	NA	167.49	NA	1.4	-71
MW-1	01/17/2000	<50	<0.50	<0.50	<0.50	<0.50	3.30	NA	175.79	8.04	NA	167.75	NA	16.9	64
MW-1	04/17/2000	<50.0	1.08	<0.500	<0.500	<0.500	<2.50	NA	175.79	8.00	NA	167.79	NA	1.8	112
MW-1	07/26/2000	125	54.3	2.16	5.45	9.86	33.1	NA	175.79	7.52	NA	168.27	NA	13.2	-140
MW-1	10/12/2000	101	40.7	2.68	3.00	5.18	25.0	NA	175.79	7.71	NA	168.08	NA	>20	534
MW-1	01/15/2001	<50.0	0.633	<0.500	0.505	1.74	<2.50	NA	175.79	7.33	NA	168.46	NA	16.9	-127
MW-1	04/09/2001	<50.0	<0.500	<0.500	<0.500	0.927	<2.50	NA	175.79	7.68	NA	168.11	NA	12.8	-117
MW-1	07/24/2001	<50	4.0	0.65	0.53	1.3	NA	<5.0	175.79	8.00	NA	167.79	NA	>20	43
MW-1	10/31/2001	<50	4.4	<0.50	<0.50	0.98	NA	<5.0	175.79	7.94	NA	167.85	NA	13.6	123
MW-1	01/10/2002	<50	2.2	<0.50	<0.50	1.2	NA	6.1	175.79	7.63	NA	168.16	NA	0.1	63
MW-1	04/25/2002	<50	2.0	<0.50	<0.50	<0.50	NA	<5.0	175.79	7.76	NA	168.03	NA	0.3	54
MW-1	07/18/2002	<50	6.1	<0.50	<0.50	0.98	NA	<5.0	175.79	8.29	NA	167.50	NA	1.1	32
MW-1	10/07/2002	500	17	14	11	60	NA	9.0	175.76	8.34	NA	167.42	NA	2.8	-26
MW-1	01/06/2003	<50	12	<0.50	0.73	0.58	NA	14	175.76	7.18	NA	168.58	NA	0.5	-22
MW-1	04/07/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	12	175.76	7.75	NA	168.01	NA	0.7	-24
MW-1	07/07/2003	<50	6.6	<0.50	<0.50	<1.0	NA	8.1	175.76	7.75	NA	168.01	NA	0.5	16
MW-1	**10/09/2003**	**<50**	**1.9**	**<0.50**	**<0.50**	**<1.0**	**NA**	**22**	**175.76**	**8.45**	**NA**	**167.31**	**NA**	**0.7**	**80**
MW-2	11/17/1993	31,000	9,400	4,600	1,000	3,900	NA	NA	170.91	12.31	NA	158.60	NA	NA	NA
MW-2	01/20/1994	40,000	6,900	5,600	780	4,100	NA	NA	170.91	11.48	NA	159.43	NA	NA	NA
MW-2 (D)	01/20/1994	41,000	7,200	6,200	900	4,800	NA	NA	170.91	11.48	NA	159.43	NA	NA	NA
MW-2	04/25/1994	60,000	9,300	6,100	1,400	6,200	NA	NA	170.91	10.84	NA	160.07	NA	NA	NA
MW-2	07/07/1994	280,000a	40,000	26,000	8,100	32,000	NA	NA	170.91	11.89	NA	159.02	NA	NA	NA
MW-2 (D)	07/07/1994	53,000	13,000	6,600	2,000	8,400	NA	NA	170.91	11.89	NA	159.02	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-2	10/27/1994	130,000	14,000	12,000	2,400	13,000	NA	NA	170.91	12.89	NA	158.02	NA	NA	NA
MW-2 (D)	10/27/1994	390,000	8,800	7,000	1,700	11,000	NA	NA	170.91	12.89	NA	158.02	NA	NA	NA
MW-2	11/17/1994	NA	NA	NA	NA	NA	NA	NA	170.91	9.11	NA	161.80	NA	NA	NA
MW-2	11/28/1994	NA	NA	NA	NA	NA	NA	NA	170.91	9.22	NA	161.69	NA	NA	NA
MW-2	01/13/1995	75,000	5,900	12,000	3,100	17,000	NA	NA	170.91	8.10	NA	162.81	NA	NA	NA
MW-2	04/12/1995	100,000	8,500	11,000	2,400	12,000	NA	NA	170.91	10.12	NA	160.79	NA	NA	NA
MW-2 (D)	04/12/1995	80,000	4,200	9,300	2,500	12,000	NA	NA	170.91	10.12	NA	160.79	NA	NA	NA
MW-2	07/25/1995	NA	NA	NA	NA	NA	NA	NA	170.91	11.53	NA	159.80	0.52	NA	NA
MW-2	10/18/1995	NA	NA	NA	NA	NA	NA	NA	170.91	14.02	NA	156.99	0.13	NA	NA
MW-2	01/17/1996	NA	NA	NA	NA	NA	NA	NA	170.91	10.27	NA	160.78	0.17	NA	NA
MW-2	04/25/1996	NA	NA	NA	NA	NA	NA	NA	170.91	11.68	NA	159.25	0.03	NA	NA
MW-2	07/17/1996	NA	NA	NA	NA	NA	NA	NA	170.91	12.78	NA	158.81	0.48	NA	NA
MW-2	10/01/1996	NA	NA	NA	NA	NA	NA	NA	170.91	14.21	NA	156.70	0.28	NA	NA
MW-2	01/22/1997	NA	NA	NA	NA	NA	NA	NA	170.91	10.92	NA	160.08	0.11	NA	NA
MW-2	04/08/1997	NA	NA	NA	NA	NA	NA	NA	170.91	14.12	NA	156.95	0.20	NA	NA
MW-2	07/08/1997	NA	NA	NA	NA	NA	NA	NA	170.91	14.98	NA	156.08	0.19	NA	NA
MW-2	10/08/1997	NA	NA	NA	NA	NA	NA	NA	170.91	12.97	NA	157.98	0.05	NA	NA
MW-2	01/08/1998	NA	NA	NA	NA	NA	NA	NA	170.91	12.54	NA	158.43	0.08	NA	NA
MW-2	04/13/1998	180,000	2,800	5,200	2,400	13,000	71,000	NA	170.91	10.05	NA	160.86	NA	NA	NA
MW-2	07/17/1998	NA	NA	NA	NA	NA	NA	NA	170.91	11.75	NA	159.24	0.10	NA	NA
MW-2	10/02/1998	NA	NA	NA	NA	NA	NA	NA	170.91	16.78	NA	154.22	0.11	NA	NA
MW-2	02/03/1999	NA	NA	NA	NA	NA	NA	NA	170.91	9.90	9.82	161.07	0.08	NA	NA
MW-2	04/29/1999	NA	NA	NA	NA	NA	NA	NA	170.91	9.86	9.81	161.09	0.05	NA	NA
MW-2	07/23/1999	65,800	6,500	4,480	1,960	8,960	46,600	58,500*	170.91	14.45	NA	156.46	NA	1.4	NA
MW-2	11/01/1999	NA	NA	NA	NA	NA	NA	NA	170.91	11.84	11.81	159.09	0.03	NA	NA
MW-2	01/17/2000	46,000	6,000	2,400	1,500	5,500	50,000	31,000	170.91	11.00	NA	159.91	NA	1.3	-54
MW-2	04/17/2000	96,300	8,150	10,200	2,820	14,900	112,000	108,000	170.91	11.06	NA	159.85	NA	2.6	125

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-2	07/26/2000	72,400	8,680	5,620	2,810	13,400	66,200	46,300	170.91	12.82	NA	158.09	NA	2.2	113
MW-2	10/12/2000	63,200	5,840	4,180	2,310	11,100	61,200	66,600	170.91	11.32	NA	159.59	NA	0.4	55
MW-2	01/15/2001	59,700	2,630	4,800	2,050	11,500	44,400	5,080	170.91	10.19	NA	160.72	NA	1.1	-22
MW-2	04/09/2001	56,900	1,860	2,550	1,810	9,720	40,000	46,600	170.91	11.15	NA	159.76	NA	1.0	-55
MW-2	07/24/2001	84,000	3,000	4,600	2,500	13,000	NA	41,000	170.91	11.67	NA	159.24	NA	0.2	53
MW-2	10/31/2001	45,000	2,200	3,000	1,500	7,700	NA	29,000	170.91	11.04	NA	159.87	NA	1.2	-17
MW-2	01/10/2002	28,000	840	740	760	3,300	NA	32,000	170.91	9.58	NA	161.33	NA	2.1	-76
MW-2	04/25/2002	41,000	1,900	2,000	1,200	6,900	NA	17,000	170.91	11.40	NA	159.51	NA	0.8	-95
MW-2	07/18/2002	87,000	2,000	2,200	1,400	10,000	NA	19,000	170.91	12.68	NA	158.23	NA	0.7	-34
MW-2	10/07/2002	110,000	3,900	6,700	2,700	15,000	NA	20,000	170.88	11.58	NA	159.30	NA	1.4	-52
MW-2	01/06/2003	65,000	2,400	3,500	1,400	8,600	NA	26,000	170.88	9.09	NA	161.79	NA	0.4	40
MW-2	04/07/2003	57,000	1,900	2,500	1,700	8,600	NA	37,000	170.88	11.08	NA	159.80	NA	1.0	60
MW-2	07/07/2003	34,000	4,000	4,200	1,600	8,500	NA	51,000	170.88	11.27	NA	159.61	NA	1.3	-17
MW-2	**10/09/2003**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**170.88**	**11.64**	**11.61**	**159.26**	**0.03**	**NA**	**NA**
MW-2	**10/20/2003**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**170.88**	**11.88**	**11.84**	**159.03**	**0.04**	**NA**	**NA**
MW-3	11/17/1993	18,000	5,400	660	720	2,200	NA	NA	174.61	15.40	NA	159.21	NA	NA	NA
MW-3	01/20/1994	55,000	13,000	2,600	2,200	6,500	NA	NA	174.61	14.61	NA	160.00	NA	NA	NA
MW-3	04/25/1994	96,000	11,000	1,600	3,100	9,900	NA	NA	174.61	13.12	NA	161.49	NA	NA	NA
MW-3 (D)	04/25/1994	78,000	12,000	1,900	2,600	7,300	NA	NA	174.61	13.12	NA	161.49	NA	NA	NA
MW-3	07/07/1994	NA	NA	NA	NA	NA	NA	NA	174.61	14.54	NA	160.07	0.02	NA	NA
MW-3	10/27/1994	NA	NA	NA	NA	NA	NA	NA	174.61	15.62	NA	159.03	0.05	NA	NA
MW-3	11/17/1994	NA	NA	NA	NA	NA	NA	NA	174.61	13.83	NA	160.78	NA	NA	NA
MW-3	11/28/1994	NA	NA	NA	NA	NA	NA	NA	174.61	14.02	NA	160.59	NA	NA	NA
MW-3	01/13/1995	180,000	3,200	2,700	1,700	5,200	NA	NA	174.61	12.13	NA	162.48	NA	NA	NA
MW-3 (D)	01/13/1995	23,000	4,000	690	960	3,000	NA	NA	174.61	12.13	NA	162.48	NA	NA	NA
MW-3	04/12/1995	56,000	8,700	1,500	2,100	6,300	NA	NA	174.61	12.96	NA	161.65	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-3	07/25/1995	NA	NA	NA	NA	NA	NA	NA	174.61	14.28	NA	160.38	0.06	NA	NA
MW-3	10/18/1995	NA	NA	NA	NA	NA	NA	NA	174.61	15.88	NA	158.77	0.05	NA	NA
MW-3	01/17/1996	NA	NA	NA	NA	NA	NA	NA	174.61	13.86	NA	160.94	0.24	NA	NA
MW-3	04/25/1996	NA	NA	NA	NA	NA	NA	NA	174.61	13.82	NA	160.81	0.02	NA	NA
MW-3	07/17/1996	NA	NA	NA	NA	NA	NA	NA	174.61	16.11	NA	158.52	0.03	NA	NA
MW-3	10/01/1996	46,000	7,300	530	1,700	3,900	3,200	NA	174.61	16.56	NA	158.05	NA	NA	NA
MW-3 (D)	10/01/1996	47,000	7,100	530	1,700	4,000	2,900	NA	174.61	16.56	NA	158.05	NA	NA	NA
MW-3	01/22/1997	82,000	5,200	1,300	2,800	8,900	1,100	NA	174.61	13.07	NA	161.54	NA	NA	NA
MW-3 (D)	01/22/1997	61,000	8,400	1,100	2,300	7,000	2,700	NA	174.61	13.07	NA	161.54	NA	NA	NA
MW-3	04/08/1997	NA	NA	NA	NA	NA	NA	NA	174.61	17.09	NA	157.54	0.03	NA	NA
MW-3	07/08/1997	56,000	8,800	580	2,000	4,900	2,800	NA	174.61	15.85	NA	158.76	NA	NA	NA
MW-3	10/08/1997	48,000	8,000	590	1,700	3,400	5,100	NA	174.61	16.22	NA	158.39	NA	NA	NA
MW-3	01/08/1998	47,000	9,400	810	2,300	4,700	6,300	NA	174.61	13.80	NA	160.81	NA	NA	NA
MW-3 (D)	01/08/1998	48,000	8,100	750	2,000	4,100	5,800	NA	174.61	13.80	NA	160.81	NA	NA	NA
MW-3	04/13/1998	32,000	6,800	540	1,400	3,400	4,000	NA	174.61	12.97	NA	161.64	NA	NA	NA
MW-3 (D)	04/13/1998	36,000	7,300	660	1,600	3,700	4,000	NA	174.61	12.97	NA	161.64	NA	NA	NA
MW-3	07/17/1998	71,000	11,000	590	2,200	6,900	3,900	NA	174.61	11.51	NA	163.10	NA	NA	NA
MW-3 (D)	07/17/1998	76,000	12,000	700	2,600	8,000	3,000	NA	174.61	11.51	NA	163.10	NA	NA	NA
MW-3	10/02/1998	66,000	8,900	510	2,000	4,900	4,600	NA	174.61	16.50	NA	158.11	NA	NA	NA
MW-3 (D)	10/02/1998	59,000	9,400	460	2,000	4,900	4,700	NA	174.61	16.50	NA	158.11	NA	NA	NA
MW-3	02/03/1999	36,000	6,800	300	1,600	2,900	18,000	NA	174.61	15.21	NA	159.40	NA	1.3	NA
MW-3	04/29/1999	45,000	8,100	580	2,200	5,800	4,700	5,150	174.61	15.43	NA	159.18	NA	1.5	-68
MW-3	07/23/1999	29,400	3,540	215	810	3,800	4,720	6,950*	174.61	14.95	NA	159.66	NA	1.3	NA
MW-3	11/01/1999	20,000	4,190	294	1,060	1,740	5,540	8,590	174.61	14.66	NA	159.95	NA	0.6	-110
MW-3	01/17/2000	17,000	3,900	89	1,100	1,200	7,900	NA	174.61	13.94	NA	160.67	NA	1.3	-40
MW-3	04/17/2000	28,100	5,240	247	1,540	2,750	16,600	NA	174.61	14.00	NA	160.61	NA	1.1	-86
MW-3	07/26/2000	24,300	6,680	159	1,610	1,640	17,100	NA	174.61	13.72	NA	160.89	NA	0.9	-70

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-3	10/12/2000	14,300	2,630	86.7	241	1,360	16,300	NA	174.61	14.15	NA	160.46	NA	0.9	50
MW-3	01/15/2001	22,100	4,400	266	977	2,990	13,200	NA	174.61	13.05	NA	161.56	NA	1.3	-40
MW-3	04/09/2001	33,800	7,100	147	1,700	2,660	13,000	NA	174.61	13.59	NA	161.02	NA	0.6	-56
MW-3	07/24/2001	220,000	5,600	1,900	4,400	19,000	NA	12,000	174.61	14.43	NA	160.18	NA	0.4	29
MW-3	10/31/2001	65,000	2,700	510	1,800	7,200	NA	9,800	174.61	14.59	NA	160.02	NA	0.9	-27
MW-3	01/10/2002	66,000	2,400	490	1,700	6,600	NA	5,500	174.61	12.65	NA	161.96	NA	1.7	-76
MW-3	04/25/2002	55,000	4,600	460	2,400	6,900	NA	8,100	174.61	14.13	NA	160.48	NA	1.2	-96
MW-3	07/18/2002	56,000	3,300	270	1,700	5,000	NA	8,400	174.61	15.48	15.45	159.15	0.03	0.8	-41
MW-3	10/07/2002	NA	NA	NA	NA	NA	NA	NA	174.59	14.60	14.40	160.15	0.20	NA	NA
MW-3	01/06/2003	57,000	3,200	330	1,800	5,400	NA	5,100	174.59	11.62	11.60	162.99	0.02	0.4	33
MW-3	04/07/2003	57,000	6,200	500	2,400	6,700	NA	8,200	174.59	13.80	NA	160.79	NA	0.5	61
MW-3	07/07/2003	28,000	4,900	300	1,500	4,100	NA	7,900	174.59	14.00	NA	160.59	NA	1.0	-11
MW-3	**10/09/2003**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**174.59**	**14.44**	**14.36**	**160.21**	**0.08**	**NA**	**NA**
MW-3	**10/20/2003**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**174.59**	**14.68**	**14.61**	**159.97**	**0.07**	**NA**	**NA**
MW-4	11/17/1994	NA	NA	NA	NA	NA	NA	NA	164.06	6.62	NA	157.44	NA	NA	NA
MW-4	11/28/1994	2,900	200	17	76	260	NA	NA	164.06	6.11	NA	157.95	NA	NA	NA
MW-4	01/13/1995	1,900	130	5.6	13	40	NA	NA	164.06	6.05	NA	158.01	NA	NA	NA
MW-4	04/12/1995	680	150	<2.0	10	13	NA	NA	164.06	6.31	NA	157.75	NA	NA	NA
MW-4	07/25/1995	340	100	0.8	8.8	3	NA	NA	164.06	7.36	NA	156.70	NA	NA	NA
MW-4	10/18/1995	150	31	<0.5	3.5	0.8	NA	NA	164.06	8.54	NA	155.52	NA	NA	NA
MW-4	01/17/1996	290	14	<0.5	1.8	0.8	NA	NA	164.06	8.48	NA	155.58	NA	NA	NA
MW-4	04/25/1996	<500	65	<5	<5	<5	1,700	NA	164.06	7.40	NA	156.66	NA	NA	NA
MW-4 (D)	04/25/1996	<500	66	<5	8.7	<5	1,500	NA	164.06	7.40	NA	156.66	NA	NA	NA
MW-4	07/17/1996	<500	84	<5.0	6.5	<5.0	1,500	NA	164.06	7.75	NA	156.31	NA	NA	NA
MW-4 (D)	07/17/1996	<500	54	<5.0	<5.0	<5.0	1,700	2,100	164.06	7.75	NA	156.31	NA	NA	NA
MW-4	10/01/1996	<500	1.9	<5.0	<5.0	<5.0	3,000	NA	164.06	8.82	NA	155.24	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-4	01/22/1997	580	130	<2.5	18	5.2	1,200	NA	164.06	7.51	NA	156.55	NA	NA	NA
MW-4	04/08/1997	770	200	7	26	55	1,500	8	164.06	7.18	NA	156.88	NA	NA	NA
MW-4	07/08/1997	570	78	<5.0	14	11	1,200	NA	164.06	9.00	NA	155.06	NA	NA	NA
MW-4 (D)	07/08/1997	640	81	<5.0	16	19	1,600	NA	164.06	9.00	NA	155.06	NA	NA	NA
MW-4	10/08/1997	<500	40	<5.0	7.4	5.4	1,400	NA	164.06	8.97	NA	155.09	NA	NA	NA
MW-4 (D)	10/08/1997	<500	36	<5.0	5.9	<5.0	1,400	NA	164.06	8.97	NA	155.09	NA	NA	NA
MW-4	01/08/1998	<1,000	55	<10	13	<10	2,000	NA	164.06	7.90	NA	156.16	NA	NA	NA
MW-4	04/13/1998	350	110	2.4	20	26	<2.5	NA	164.06	7.35	NA	156.71	NA	NA	NA
MW-4	07/17/1998	210	66	0.78	5.4	9.8	1,700	NA	164.06	6.95	NA	157.11	NA	NA	NA
MW-4	10/02/1998	<50	0.69	<0.50	<0.50	<0.50	2,900	NA	164.06	7.35	NA	156.71	NA	NA	NA
MW-4	02/03/1999	560	120	2.5	29	34	6,800	NA	164.06	7.71	NA	156.35	NA	0.9	NA
MW-4	04/29/1999	390	80	1.9	13	19	7,000	8,360	164.06	7.83	NA	156.23	NA	1.1	-125
MW-4	07/23/1999	460	93.6	8.40	25.2	28.8	3,760	6,000*	164.06	11.33	NA	152.73	NA	0.9	NA
MW-4	11/01/1999	77.3	0.520	<0.500	<0.500	<0.500	539	NA	164.06	10.66	NA	153.40	NA	2.8	3
MW-4	01/17/2000	160	27	<0.50	12	6.3	12,000	NA	164.06	10.15	NA	153.91	NA	3.9	-17
MW-4	04/17/2000	<500	26	6.38	9.35	10.4	9,070	NA	164.06	10.10	NA	153.96	NA	1.7	-129
MW-4	07/26/2000	<500	22.7	<5.00	7.59	6.96	7,660	NA	164.06	10.09	NA	153.97	NA	1.4	-137
MW-4	10/12/2000	172	19.8	<0.500	7.47	4.50	8,290	NA	164.06	9.35	NA	154.71	NA	3.5	529
MW-4	01/15/2001	53.6	1.50	<0.500	2.45	1.80	9,260	NA	164.06	8.77	NA	155.29	NA	2.3	53
MW-4	04/09/2001	<500	<5.00	<5.00	<5.00	5.52	10,300	NA	164.06	7.75	NA	156.31	NA	1.0	-133
MW-4	07/24/2001	58	3.8	<0.50	3.2	2.9	NA	1,700	164.06	10.07	NA	153.99	NA	0.5	106
MW-4	10/31/2001	<1,000	<10	<10	<10	<10	NA	7,400	164.06	9.97	NA	154.09	NA	0.8	22
MW-4	01/10/2002	<2,000	<20	<20	<20	<20	NA	12,000	164.06	8.53	NA	155.53	NA	8.9	224
MW-4	04/25/2002	<2,000	<20	<20	<20	<20	NA	7,900	164.06	7.33	NA	156.73	NA	3.6	-84
MW-4	07/18/2002	<2,000	<20	<20	<20	<20	NA	7,200	164.06	9.05	NA	155.01	NA	1.7	120
MW-4	10/07/2002	<1,000	<10	<10	<10	<10	NA	3,300	164.03	9.06	NA	154.97	NA	2.5	33
MW-4	01/06/2003	<500	21	<5.0	<5.0	<5.0	NA	2,500	164.03	7.09	NA	156.94	NA	0.5	55

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
MW-4	04/07/2003	<2,500	<25	<25	<25	<50	NA	1,700	164.03	8.26	NA	155.77	NA	1.2	69
MW-4	07/07/2003	<2,500	<25	<25	<25	<50	NA	860	164.03	8.92	NA	155.11	NA	0.5	-3
MW-4	**10/09/2003**	**<500**	**<5.0**	**<5.0**	**<5.0**	**<10**	**NA**	**420**	**164.03**	**8.91**	**NA**	**155.12**	**NA**	**0.7**	**171**
MW-5	01/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	5.62	NA	NA	NA	NA	NA
MW-5	01/10/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	110	164.06	5.88	NA	158.18	NA	3.3	172
MW-5	04/25/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	73	164.06	6.81	NA	157.25	NA	0.3	-44
MW-5	07/18/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	75	164.06	7.38	NA	156.68	NA	0.4	170
MW-5	10/07/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	41	164.14	6.75	NA	157.39	NA	1.5	16
MW-5	01/06/2003	<50	<0.50	<0.50	<0.50	<0.50	NA	81	164.14	5.96	NA	158.18	NA	0.6	166
MW-5	04/07/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	77	164.14	6.51	NA	157.63	NA	0.8	174
MW-5	07/07/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	32	164.14	6.44	NA	157.70	NA	0.3	-17
MW-5	**10/09/2003**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**NA**	**59**	**164.14**	**7.05**	**NA**	**157.09**	**NA**	**0.9**	**17**
TB-1	04/29/1999	NA	NA	NA	NA	NA	NA	NA	NA	6.00	NA	NA	NA	3.8	-132
TB-1	11/01/1999	NA	NA	NA	NA	NA	NA	NA	NA	12.65	NA	NA	NA	0.2	-165
TB-1	01/17/2000	NA	NA	NA	NA	NA	NA	NA	NA	7.72	NA	NA	NA	0.8	-178
TB-1	04/17/2000	NA	NA	NA	NA	NA	NA	NA	NA	7.65	NA	NA	NA	0.5	-152
TB-1	07/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	5.13	NA	NA	NA	1.0	-124
TB-1	10/12/2000	NA	NA	NA	NA	NA	NA	NA	NA	5.20	NA	NA	NA	0.7	-73
TB-1	01/15/2001	NA	NA	NA	NA	NA	NA	NA	NA	5.09	NA	NA	NA	1.2	-118
TB-1	04/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	4.96	NA	NA	NA	1.0	-72
TB-1	07/24/2001	NA	NA	NA	NA	NA	NA	NA	NA	6.03	NA	NA	NA	1.4	31
TB-1	10/31/2001	1,000	85	<10	<10	42	NA	4,100	NA	5.89	NA	NA	NA	1.8	88
TB-1	01/10/2002	5,000	410	390	65	620	NA	9,000	NA	7.47	NA	NA	NA	2.0	95
TB-1	04/25/2002	5,000	780	60	49	91	NA	6,000	NA	11.71	NA	NA	NA	1.7	-136
TB-1	07/18/2002	Insufficient water		NA	NA	NA	NA	NA	NA	13.50	NA	NA	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)
TB-1	10/07/2002	4,600	480	36	98	200	NA	4,000	NA	12.95	NA	NA	NA	1.6	-48
TB-1	01/06/2003	130	30	<0.50	<0.50	0.78	NA	330	NA	5.56	NA	NA	NA	0.4	-20
TB-2	04/29/1999	NA	NA	NA	NA	NA	NA	NA	NA	4.76	NA	NA	NA	4.2	-108
TB-2	11/01/1999	NA	NA	NA	NA	NA	NA	NA	NA	11.33	NA	NA	NA	0.5	-148
TB-2	01/17/2000	NA	NA	NA	NA	NA	NA	NA	NA	9.79	NA	NA	NA	0.7	-162
TB-2	04/17/2000	NA	NA	NA	NA	NA	NA	NA	NA	9.75	NA	NA	NA	0.9	-121
TB-2	07/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	4.73	NA	NA	NA	0.9	-85
TB-2	10/12/2000	NA	NA	NA	NA	NA	NA	NA	NA	4.05	NA	NA	NA	0.6	-47
TB-2	01/15/2001	NA	NA	NA	NA	NA	NA	NA	NA	3.87	NA	NA	NA	0.7	-91
TB-2	04/09/2001	46,600	1,240	1,310	1,110	12,100	31,300	NA	NA	3.76	NA	NA	NA	0.8	-24
TB-2	07/24/2001	11,000	630	<25	310	200	NA	11,000	NA	4.75	NA	NA	NA	0.4	-51
TB-2	10/31/2001	7,500	530	1,500	100	500	NA	2,500	NA	4.24	NA	NA	NA	0.6	-7
TB-2	01/10/2002	<5,000	480	47	34	110	NA	12,000	NA	6.26	NA	NA	NA	1.3	-81
TB-2	04/25/2002	4,700	470	140	<20	80	NA	7,400	NA	11.78	NA	NA	NA	0.9	-107
TB-2	07/18/2002	7,500	630	650	<25	390	NA	44,000	NA	12.34	NA	NA	NA	0.9	-67
TB-2	10/07/2002	<10,000	580	<100	<100	180	NA	30,000	NA	11.62	NA	NA	NA	1.0	-41
TB-2	01/06/2003	120	4.8	<0.50	<0.50	2.0	NA	220	NA	4.35	NA	NA	NA	0.5	-515

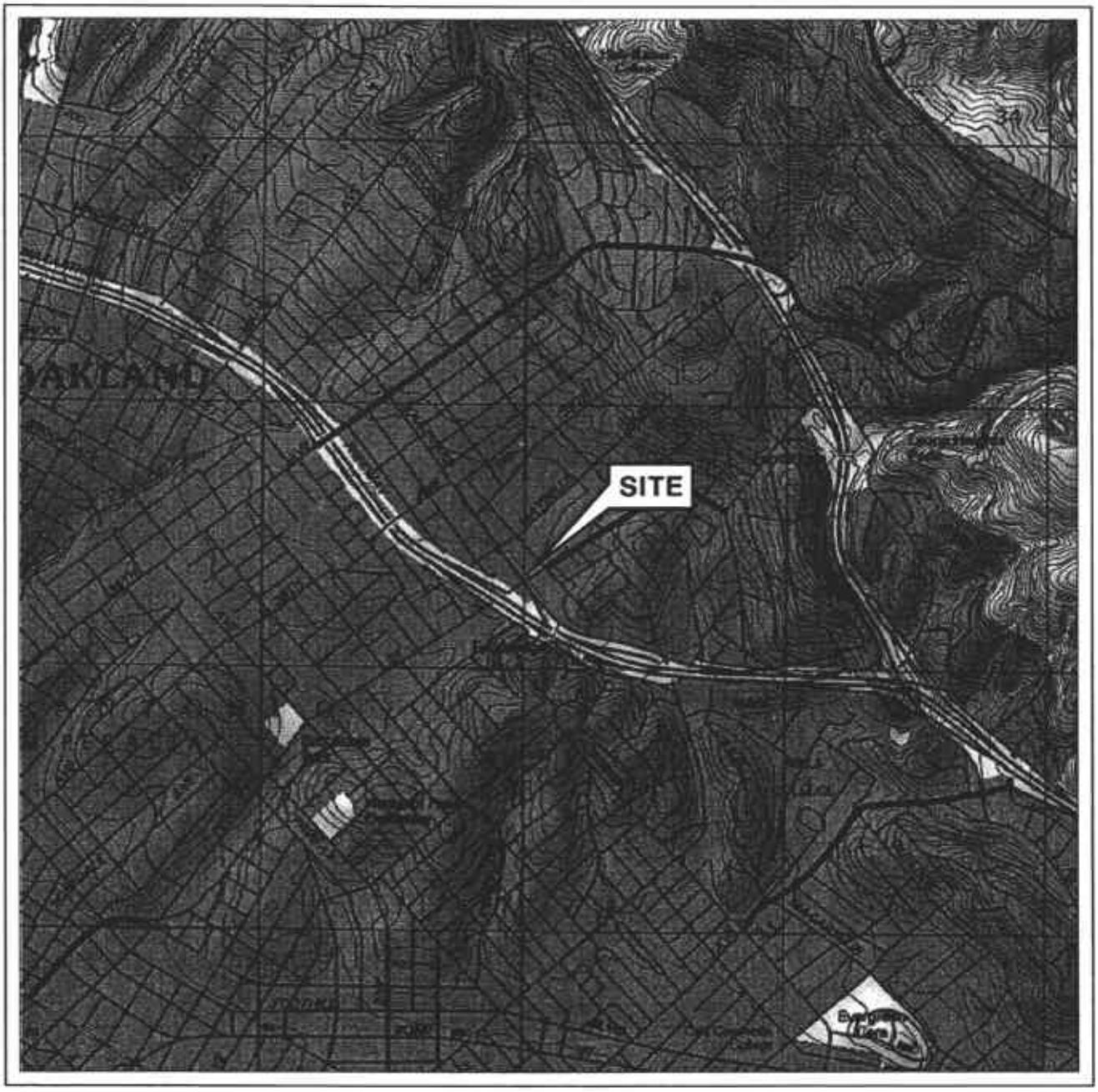
WELL CONCENTRATIONS
Shell-branded Service Station
4255 MacArthur Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)	ORP Reading (mV)

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to July 24, 2001, analyzed by EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to July 24, 2001, analyzed by EPA Method 8020.
MTBE = Methyl-tertiary-butyl ether
TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
ug/L = Parts per billion
MSL = Mean sea level
ft = Feet
<n = Below detection limit
D = Duplicate sample
NA = Not applicable
DO = Dissolved Oxygens
ppm = Parts per million
ORP = Oxidation Reduction Potential
mV = Millivolts

Notes:
* = Sample analyzed outside the EPA recommended holding time.
a = Ground water surface had a sheen when sampled.
b = MTBE value is estimated by Sequoia Analytical of Redwood City, California.
Site surveyed March 14, 2002, by Virgil Chavez Land Surveying of Vallejo, California.
When separate-phase hydrocarbons are present, ground water elevation is adjusted using the relation:
Corrected ground water elevation = Top-of-casing elevation - depth to water + (0.8 x hydrocarbon thickness).

FIGURES



0 1/4 1/2 3/4 1 MILE

SCALE 1: 24,000

N

SOURCE:

United States Geological Survey
7.5 Minute Topographic Map:
Oakland East Quadrangle

VICINITY MAP

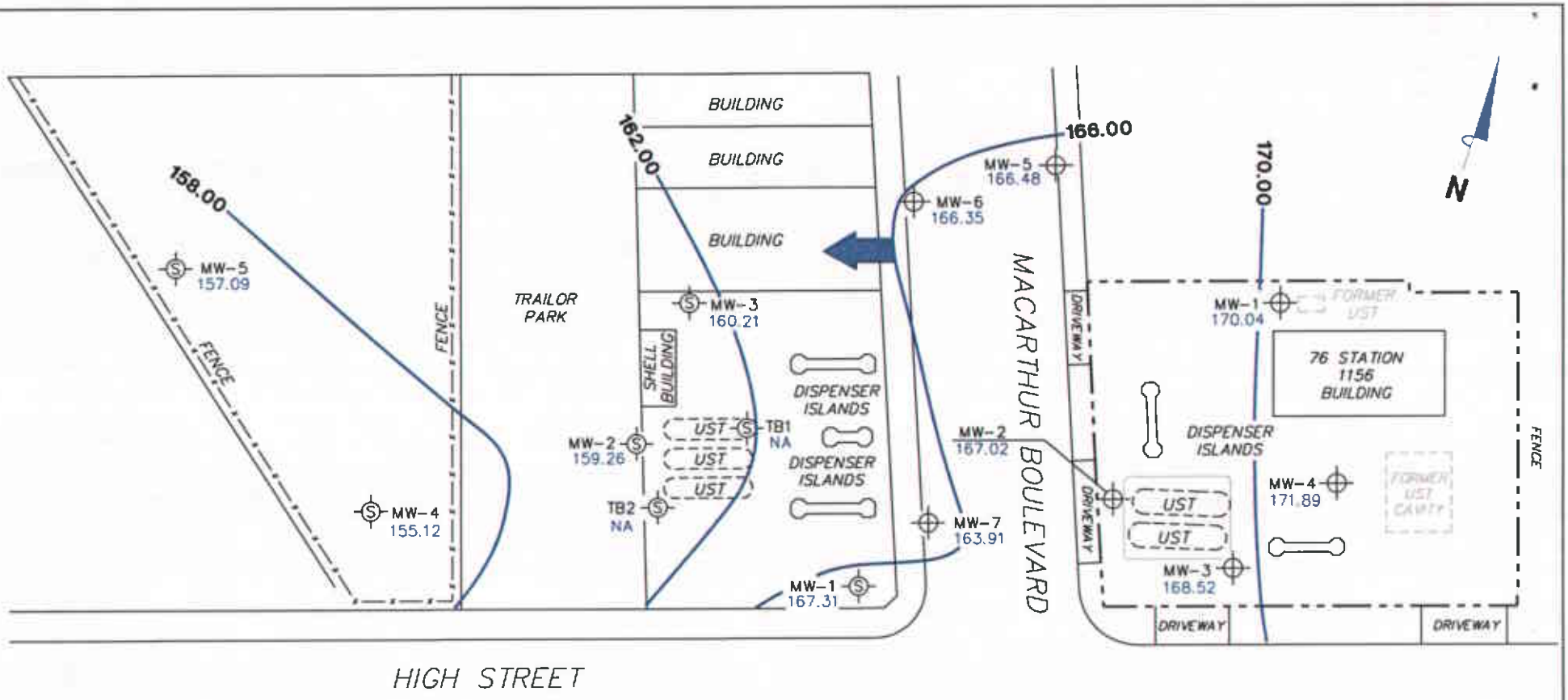
76 Station 1156
4276 MacArthur Boulevard
Oakland, California

TRC

FIGURE 1

PS = 1:1

Graphics on Ir1(i:)\VICINITY MAPS\1156vm.dwg 12/30/03 jw



NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. UST = underground storage tank. Shell data provided by Blaine Tech. Services. NA = not analyzed, measured, or collected.

LEGEND

- MW-7 — Monitoring Well with Groundwater Elevation (feet)
- MW-14 (S) — Shell Monitoring Well with Groundwater Elevation
- 170.00 — Groundwater Elevation Contour
- General Direction of Groundwater Flow

TRC

SCALE (FEET)

0 60

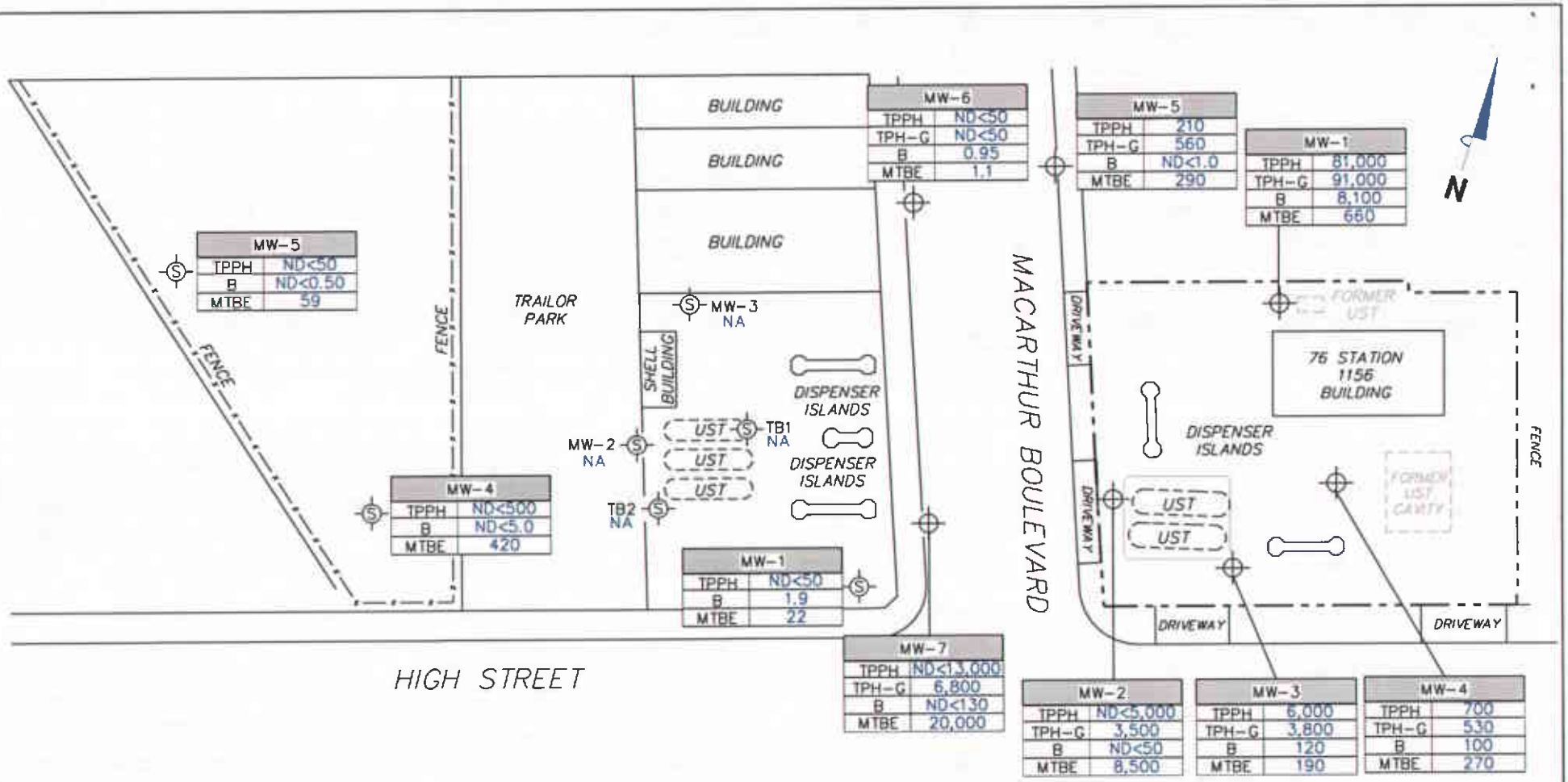
PS=1:1

GROUNDWATER ELEVATION CONTOUR MAP
October 9, 2003

76 Station 1156
4276 MacArthur Boulevard
Oakland, California

FIGURE 2

Graphics on Ir1(I:)\GRAPHICS\Projects By...\20-xxxx\20-0400\x-1000\1156+\1156.dwg 1/12/04 cme



NOTES:

TPPH = total purgeable petroleum hydrocarbons. TPH-G = total petroleum hydrocarbons as gasoline. B = benzene. MTBE = methyl tertiary butyl ether. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured, or collected. UST = underground storage tank. TPPH and MTBE results obtained using EPA Method 8260B. TPH-G results obtained using EPA Method 8015. TPH-G results sampled on 11/14/03. Shell Station results provided by Blaine Tech. Services.

LEGEND

Well No.
TPPH µg/l
TPH-G µg/l
B µg/l
MTBE µg/l

Monitoring Well with Dissolved-Phase Hydrocarbon Concentrations (µg/l)

MW-1 Shell Monitoring Well with Dissolved-Phase Hydrocarbon Concentrations (µg/l)

SCALE (FEET)

0 60

PS=1:1

DISSOLVED-PHASE HYDROCARBON CONCENTRATIONS MAP
October 9 and November 14, 2003

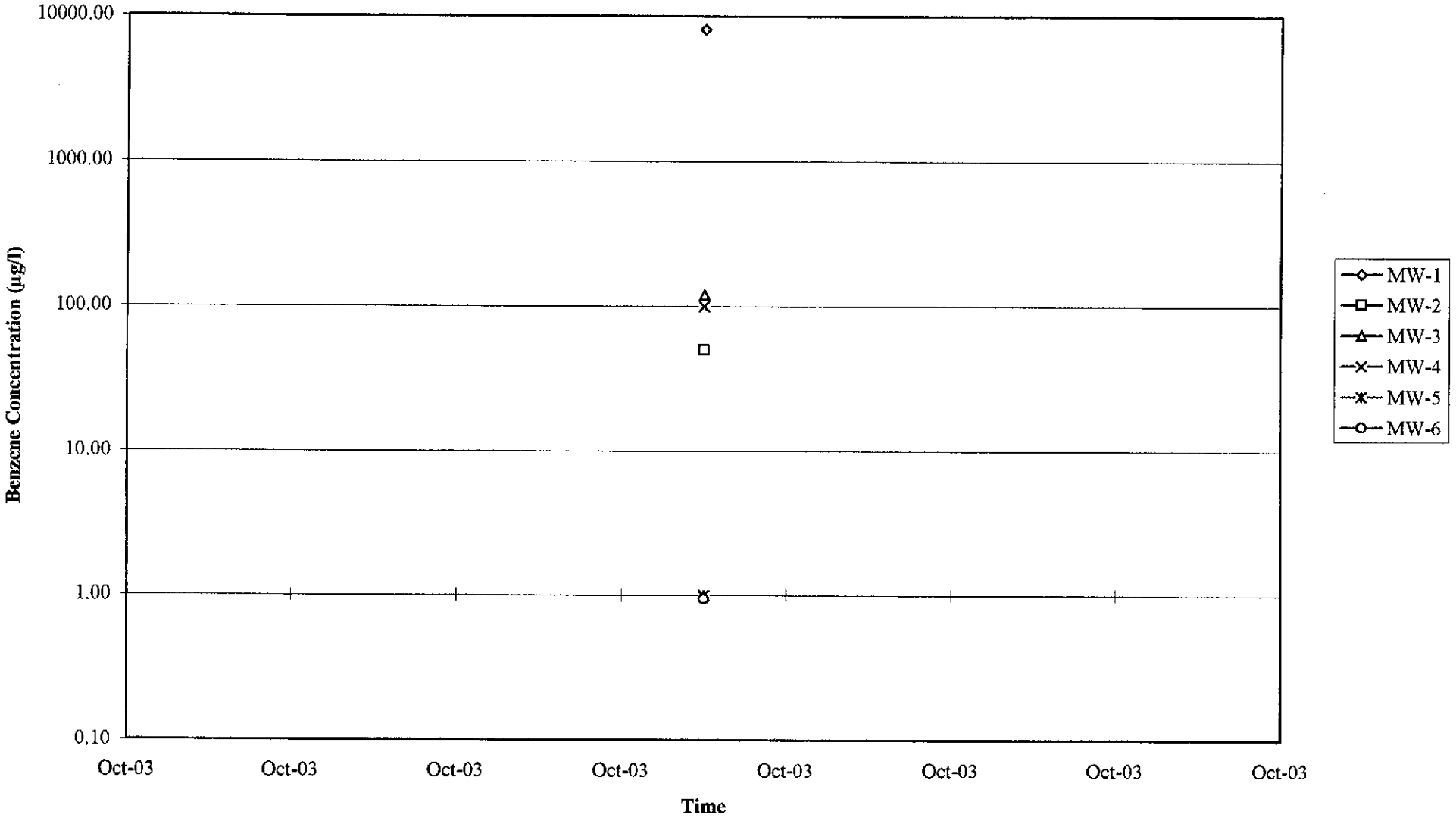
76 Station 1156
4276 MacArthur Boulevard
Oakland, California

FIGURE 3

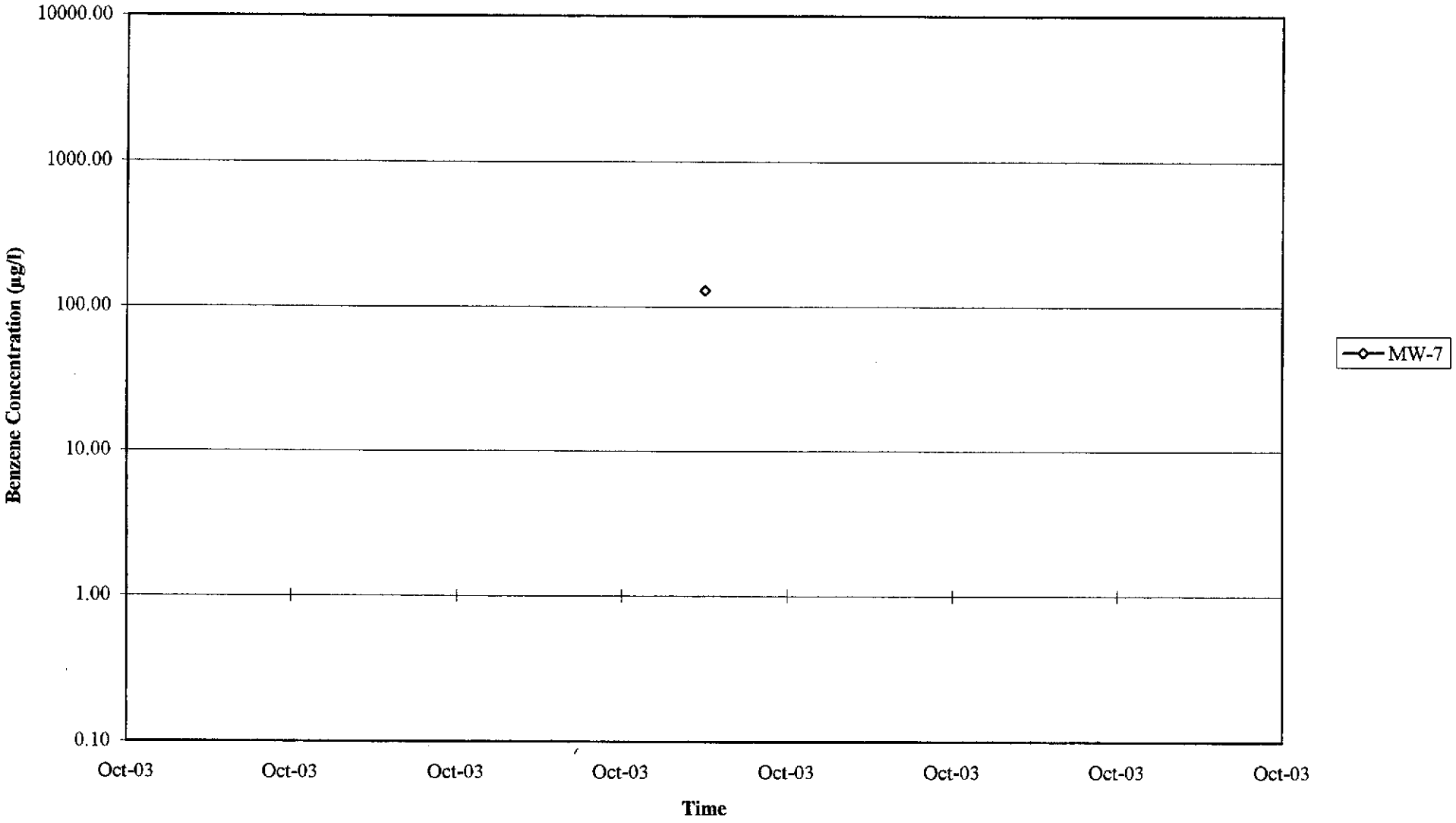
Graphics on Ir1(I:)\GRAPHICS\Projects By...\20-xxxx\20-0400\x-1000\1156+\1156.dwg 1/12/04 cme

GRAPHS

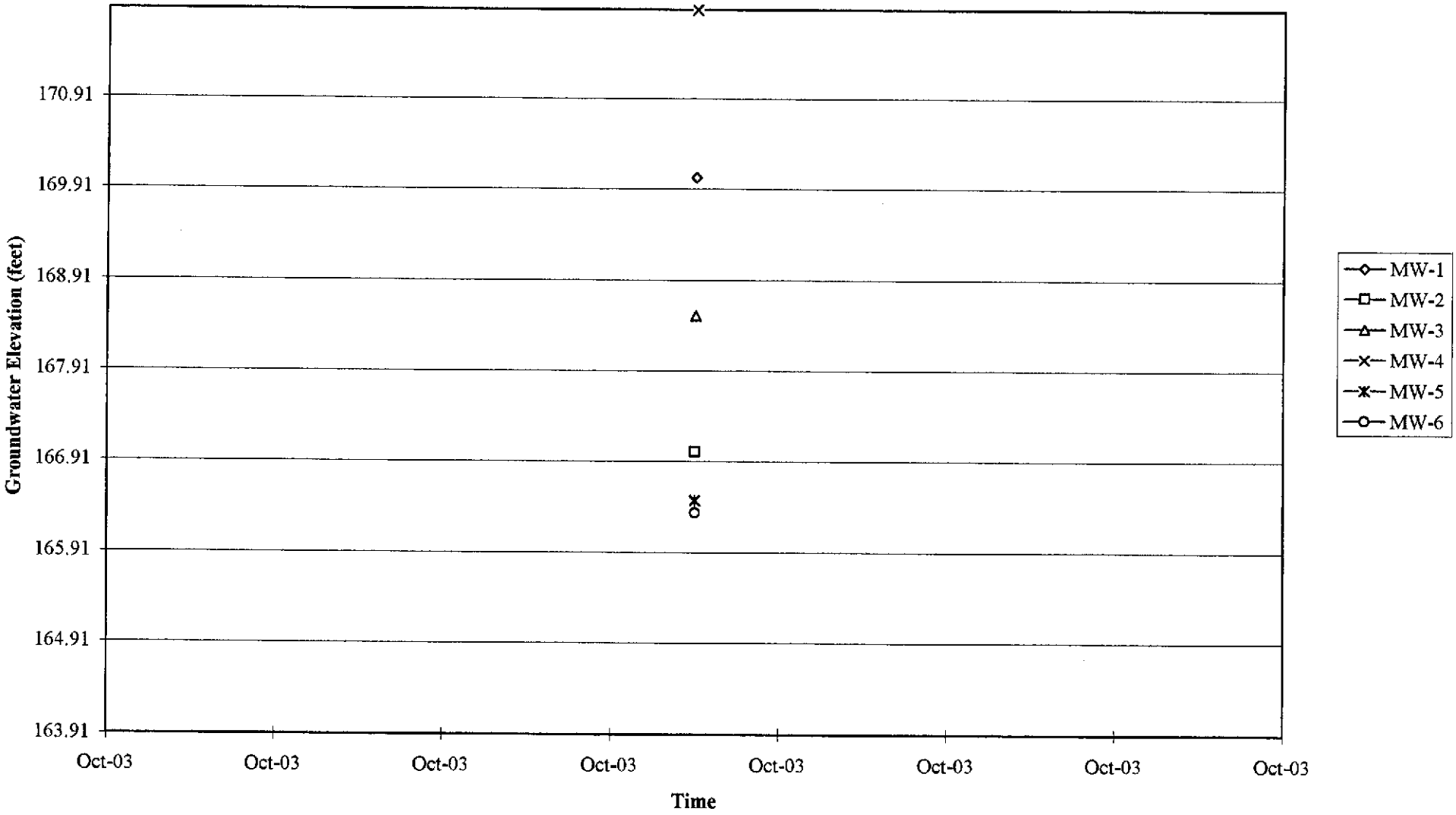
Graph 1
Benzene Concentrations vs. Time
76 Station 1156



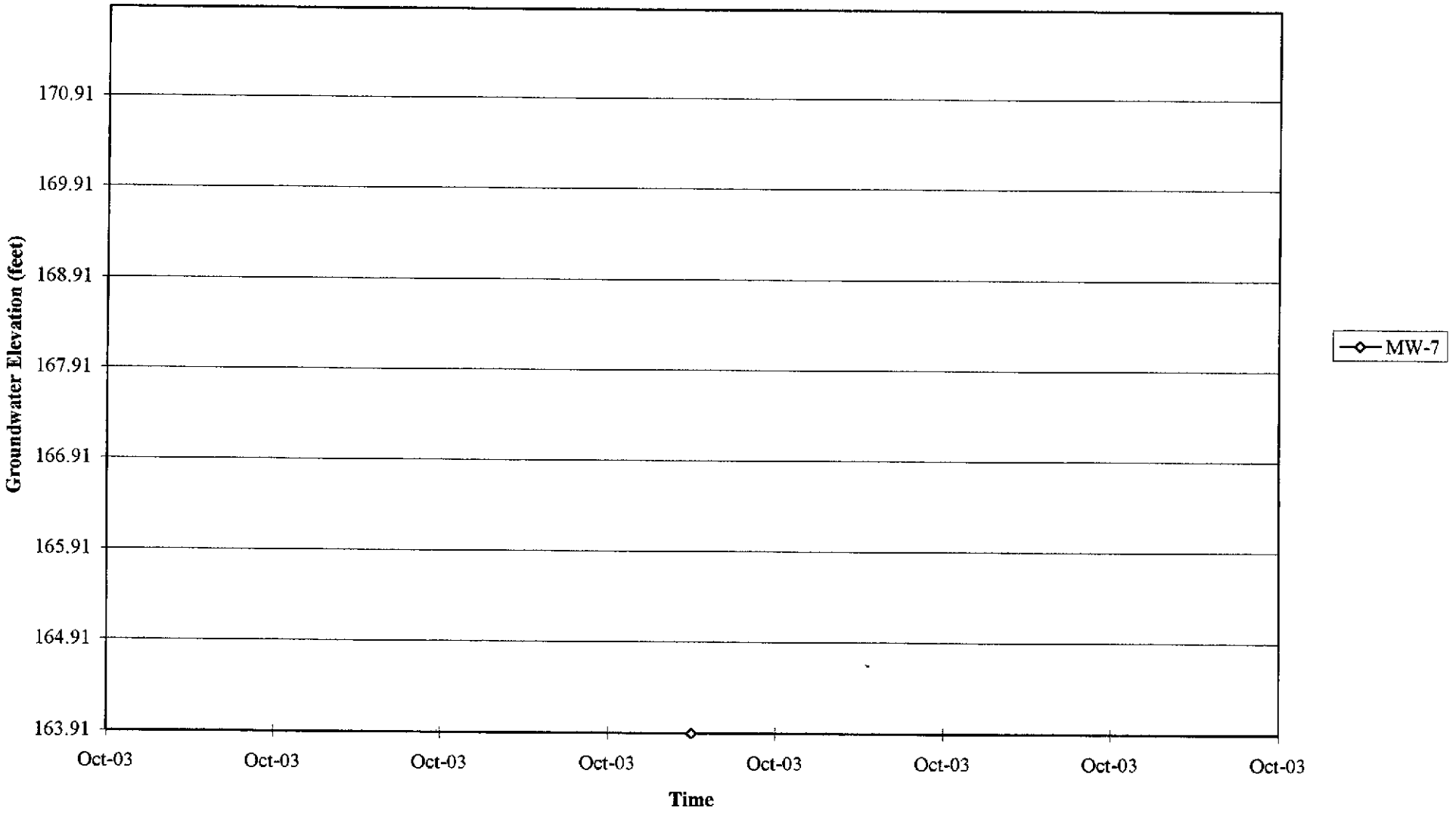
Graph 2
Benzene Concentrations vs. Time
76 Station 1156



Graph 3
Hydrograph
76 Station 1156



Graph 4
Hydrograph
76 Station 1156



GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage, or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurement are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, and the samplers initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging, and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least-affected well and ending with the well that has highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected well to the most-affected well.

Decontamination

In order to reduce the possibility of cross-contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

FIELD MONITORING DATA SHEET

TRC

Technician: Alex M. Job #/Task #: 410300-01/FA20 Date: 10-9-03

Site # ~~1276~~ 1156 Project Manager KATHIE PESKIN Page 1 of 1

Well #	Grade	TOC	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW2		✓	25.11	6.48	Ø	Ø	0930	2"
MW5		✓	25.32	2.70	Ø	Ø	0805	2"
MW6		✓	24.45	2.69	Ø	Ø	0235	2"
MW7		✓	25.44	7.73	Ø	Ø	0258	2"
MW4		✓	25.24	7.07	Ø	Ø	1002	2"
MW3		✓	24.96	9.61	Ø	Ø	1015	2"
MW1		✓	25.06	7.50	Ø	Ø	1120	2"

FIELD DATA COMPLETE ✓ QA/QC ✓ COC ✓ WELL BOX CONDITION SHEETS ✓

WTT CERTIFICATE MANIFEST DRUM INVENTORY ✓ TRAFFIC CONTROL ✓

Fldmon.xls 9/23/01

GROUNDWATER SAMPLING FIELD NOTES

Technician: ALEX

Site: 1156 Project No.: 10500 - 01/FA20 Date: 10-9-03

Well No. MW - 6 Purge Method: _____

Depth to Water (feet): 2.69 Depth to Product (feet): 0

Total Depth (feet) 24.45 LPH & Water Recovered (gallons): 0

Water Column (feet): 21.76 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 7.04 Borehole Diameter (Inches): 0

1 Borehole Volume (gallons): _____

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.
0226			4	668	16.0	7.84		
			8	673	18.4	7.23		
	0235		12	667	18.9	7.17		

Static at Time Sampled	Total Gallons Purged	Sample Time
3.65	12	0235

Comments:

Well No. MW-7 Purge Method: _____

Depth to Water (feet): 7.73 Depth to Product (feet): _____

Total Depth (feet) 25.44 LPH & Water Recovered (gallons): _____

Water Column (feet): 17.71 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 11.27 Borehole Diameter (Inches): 0

1 Borehole Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.
0154			3	669	17.7	7.21		
			6	1027	19.4	7.0		
	0206		9	1029	19.6	6.98		

Static at Time Sampled	Total Gallons Purged	Sample Time
11.20	9	0258

Comments:

Borehole Volume Constants	Casing/Borehole Diameter	2"/8"	4"/8"	4"/10"	6"/10"	6"/12"
	Borehole Constant (gal/ft)	0.88	1.19	(1.63)	2.16	(3.07)

GROUNDWATER SAMPLING FIELD NOTES

Site: JBC Project No.: 410-330-01 Date: 10-9

Well No. MW-1 Purge Method: B S

Depth to Water (feet): 7.50 Depth to Product (feet): 0

Total Depth (feet) 25.06 LPH & Water Recovered (gallons): 2"

Water Column (feet): 17.56 Casing Diameter (Inches): 0

80% Recharge Depth (feet): 11.01 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH
0902		3	7.75	16.6	7.25	
	0917	6	9.35	20.7	7.30	
		9	0	0	0	

Static at Time Sampled	Total Purged	Time Sampled
4.03	6	1120

Comments: DRY @ 6 Gallons / NOT RECOVERED IN 2HRS

Site: Project No.:

Well No. Purge Method:

Depth to Water (feet): Depth to Product (feet):

Total Depth (feet) LPH & Water Recovered (gallons):

Water Column (feet): Casing Diameter (Inches):

80% Recharge Depth (feet): 1 Well Volume (gallons):

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH

Static at Time Sampled	Total Purged	Time Sampled

Comments:

GROUNDWATER SAMPLING FIELD NOTES

Technician: ALEX M-

Site: 1560 Project No.: 410-500-01 / FA20 Date: 10-9-03

Well No. MW-2 Purge Method: S

Depth to Water (feet): 6.48 Depth to Product (feet): 0

Total Depth (feet) 25.11 LPH & Water Recovered (gallons): 0

Water Column (feet): 18.63 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 1020 Borehole Diameter (Inches): 0

1 Borehole Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.
717			3	699	15.9	8.61		
			6	710	16.8	7.26		
	0725		9	718	21.8	7.09		

Static at Time Sampled	Total Gallons Purged	Sample Time
1321	9	0930

Comments: NOT RECOVERED IN/ 2HRS

Well No. MW-5 Purge Method: S

Depth to Water (feet): 2.70 Depth to Product (feet): 0

Total Depth (feet) 25.32 LPH & Water Recovered (gallons): 0

Water Column (feet): 22.62 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 7.22 Borehole Diameter (Inches): 0

1 Borehole Volume (gallons): 4

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.
0754			4	811	17.0	7.23		
			8	873	18.4	7.87		
	0800		12	8.08	19.5	7.37		

Static at Time Sampled	Total Gallons Purged	Sample Time
380	12	0805

Comments:

Borehole Volume Constants	Casing/Borehole Diameter	2"/8"	4"/8"	4"/10"	6"/10"	6"/12"
	Borehole Constant (gal/ft)	0.88	1.19	(1.63)	2.16	(3.07)

GROUNDWATER SAMPLING FIELD NOTES

Technician: Alex

Site: 1150 Project No.: 40-500-01/FA20 Date: 10-9-03

Well No. MW-4 Purge Method: S

Depth to Water (feet): 7.07 Depth to Product (feet): 0

Total Depth (feet) 25.24 LPH & Water Recovered (gallons): 0

Water Column (feet): 18.17 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 10.76 Borehole Diameter (Inches): 0

1 Borehole Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.
0747			3	848	19.7	7.06		
			6	899	22.1	6.95		
	0756		9	876	22.3	6.90		

Static at Time Sampled	Total Gallons Purged	Sample Time
8.71	9	1500

Comments:

Well No. MW-3 Purge Method: S

Depth to Water (feet): 9.41 Depth to Product (feet): 0

Total Depth (feet) 24.96 LPH & Water Recovered (gallons): 0

Water Column (feet): 15.55 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 12.68 Borehole Diameter (Inches): 0

1 Borehole Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.
0814			3	870	19.4	6.89		
			6	742	21.5	6.98		
	0825		9	745	21.6	7.01		

Static at Time Sampled	Total Gallons Purged	Sample Time
1033	9	1015

Comments:

Borehole Volume Constants	Casing/Borehole Diameter	2"/8"	4"/8"	4"/10"	6"/10"	6"/12"
	Borehole Constant (gal/ft)	0.88	1.19	(1.63)	2.16	(3.07)

FIELD MONITORING DATA SHEET

TRC

Technician: ALEX Job #/Task #: 41092001 / F420 Date: 11-14-03

Site # 1152 Project Manager KATHIE DEFFIN Page 1 of 1

Well #	Grade	TOC	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-7		✓	25.19	7.72	-0	-0	0910	2"
MW-6		✓	24.81	2.71	-0	-0	0550	2"
MW-5		✓	25.11	2.72	-0	-0	0707	2"
MW-2		✓	25.12	7.16	-0	-0	1015	2"
MW-4		✓	25.25	7.97	-0	-0	1045	2"
MW-3		✓	24.71	9.39	-0	-0	1115	2"
MW-1		✓	25.06	7.85	-0	-0	1125	2"

FIELD DATA COMPLETE ✓	QA/QC	COC ✓	WELL BOX CONDITION SHEETS ✓
WTT CERTIFICATE	MANIFEST	DRUM INVENTORY ✓	TRAFFIC CONTROL ✓

GROUNDWATER SAMPLING FIELD NOTES

Technician: ALEX

Site: 1156 Project No.: 410500 01 Date: 11-14

Well No.: MW-7 Purge Method: SUB

Depth to Water (feet): ~~25.49~~ 7.72 Depth to Product (feet): 0

Total Depth (feet): ~~25.82~~ 25.19 LPH & Water Recovered (gallons): 0

Water Column (feet): 17.47 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 11.21 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc-tivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.
0450			3	480	16.0	7.11		
			6	933	16.0	6.93		
	0458		9	953	18.4	6.96		

Static at Time Sampled	Total Gallons Purged	Time Sampled
1109	9	0510

Comments:

Well No.: MW-6 Purge Method: SUB

Depth to Water (feet): 2.71 Depth to Product (feet): 0

Total Depth (feet): 24.81 LPH & Water Recovered (gallons): 0

Water Column (feet): 22.10 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 7.13 1 Well Volume (gallons): 4

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc-tivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.
0533			4	642	17.7	7.04		
			8	642	18.4	7.03		
	0540		12	639	18.5	7.02		

Static at Time Sampled	Total Gallons Purged	Time Sampled
485	12	0550

Comments:

GROUNDWATER SAMPLING FIELD NOTES

Technician: ALEX

Site: 1156 Project No.: 410501 Date: 11-14

Well No.: MW-5 Purge Method: SUB

Depth to Water (feet): 2.72 Depth to Product (feet): -0

Total Depth (feet): 25.11 LPH & Water Recovered (gallons): -0

Water Column (feet): 22.39 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 7.19 1 Well Volume (gallons): 4

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.
0641			4	520	17.1	7.05		
	0		8	656	18.0	7.02		
	0653		12	7.05	18.5	7.05		

Static at Time Sampled	Total Gallons Purged	Time Sampled
412	12	0707

Comments:

Well No.: MW-2 Purge Method: SUB

Depth to Water (feet): 7.16 Depth to Product (feet): -0

Total Depth (feet): 25.12 LPH & Water Recovered (gallons): 0

Water Column (feet): 17.96 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 10.75 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.
0747			3	607	17.1	7.03		
			6	659	19.7	6.94		
	0756		9	6.87	20.8	6.97		

Static at Time Sampled	Total Gallons Purged	Time Sampled
1302	9	1015

Comments:

GROUNDWATER SAMPLING FIELD NOTES

Technician: Alex M.

Site: 1156 Project No.: 410500.01 Date: 11-14

Well No.: MW-4 Purge Method: SUB

Depth to Water (feet): 7.97 Depth to Product (feet): 0

Total Depth (feet): 25.25 LPH & Water Recovered (gallons): 0

Water Column (feet): 17.28 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 11.42 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.
0821			3	690	21.5	6.88		
			6	750	20.9	6.80		
	0832		9	782	21.2	6.83		

Static at Time Sampled	Total Gallons Purged	Time Sampled
1040	9	1045

Comments:

Well No.: MW-3 Purge Method: SUB

Depth to Water (feet): 9.39 Depth to Product (feet): 0

Total Depth (feet): 24.71 LPH & Water Recovered (gallons): 0

Water Column (feet): 15.32 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 12.45 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.
0858			3	718	18.4	7.01		
			6	721	20.2	6.97		
	0910		9	705	21.0	7.01		

Static at Time Sampled	Total Gallons Purged	Time Sampled
1115	9	1115

Comments:

GROUNDWATER SAMPLING FIELD NOTES

Technician: ALEX

Site: 1156 Project No.: 410500 01 Date: 11-14

Well No.: MW-1 Purge Method: SUB

Depth to Water (feet): 7.85 Depth to Product (feet): -0

Total Depth (feet): 25.06 LPH & Water Recovered (gallons): 0

Water Column (feet): 17-21 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 11.29 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc-tivity (uS/cm)	Temperature (F (C))	pH	Turbidity	D.O.
0941			3	688	18.9	7.09		
			6	821	19.4	7.05		
	0948		9	826	19.0	7.03		

Static at Time Sampled	Total Gallons Purged	Time Sampled
1015	9	1125

Comments:

Well No.: Purge Method:

Depth to Water (feet): Depth to Product (feet):

Total Depth (feet): LPH & Water Recovered (gallons):

Water Column (feet): Casing Diameter (Inches):

80% Recharge Depth (feet): 1 Well Volume (gallons):

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc-tivity (uS/cm)	Temperature (F , C)	pH	Turbidity	D.O.

Static at Time Sampled	Total Gallons Purged	Time Sampled

Comments:

SEVERN TRENT STL

Submission#: 2003-11-0631

TRC Alton Geoscience

December 02, 2003

21 Technology Drive
Irvine, CA 92718

Attn.: Anju Farfan

Project#: 41050001FA20
Project: Conoco Phillips #1156
Site: 4276 Mac Arthur, Oakland

Attached is our report for your samples received on 11/17/2003 16:46
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 01/01/2004 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: dsharma@stl-inc.com

Sincerely,

Dimple Sharma
Project Manager

SEVERN TRENT STL

Submission #: 2003-11-0631

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-7	11/14/2003 05:10	Water	1
MW-6	11/14/2003 05:50	Water	2
MW-5	11/14/2003 07:07	Water	3
MW-2	11/14/2003 10:15	Water	4
MW-4	11/14/2003 10:45	Water	5
MW-3	11/14/2003 11:15	Water	6
MW-1	11/14/2003 11:25	Water	7

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Prep(s):	5030	Test(s):	8015M
Sample ID:	**MW-7**	Lab ID:	2003-11-0631 - 1
Sampled:	11/14/2003 05:10	Extracted:	11/19/2003 19:38
Matrix:	Water	QC Batch#:	2003/11/19-01.01

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	6800	500	ug/L	10.00	11/19/2003 19:38	g
Surrogate(s)						
4-Bromofluorobenzene-FID	72.4	50	%	10.00	11/19/2003 19:38	

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Prep(s):	5030	Test(s):	8015M
Sample ID:	**MW-6**	Lab ID:	2003-11-0631 - 2
Sampled:	11/14/2003 05:50	Extracted:	11/19/2003 20:10
Matrix:	Water	QC Batch#:	2003/11/19-01.01

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	11/19/2003 20:10	
Surrogate(s)						
4-Bromofluorobenzene-FID	93.5	50	%	1.00	11/19/2003 20:10	

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Prep(s):	5030	Test(s):	8015M
Sample ID:	**MW-5**	Lab ID:	2003-11-0631 - 3
Sampled:	11/14/2003 07:07	Extracted:	11/19/2003 20:42
Matrix:	Water	QC Batch#:	2003/11/19-01.01

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	560	250	ug/L	5.00	11/19/2003 20:42	g
Surrogate(s)						
4-Bromofluorobenzene-FID	91.4	50	%	5.00	11/19/2003 20:42	

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Prep(s):	5030	Test(s):	8015M
Sample ID:	**MW-2**	Lab ID:	2003-11-0631 - 4
Sampled:	11/14/2003 10:15	Extracted:	11/20/2003 18:47
Matrix:	Water	QC Batch#:	2003/11/20-01.01

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	3500	2500	ug/L	50.00	11/20/2003 18:47	g
Surrogate(s)						
4-Bromofluorobenzene-FID	86.7	50	%	1.00	11/20/2003 18:47	

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Prep(s):	5030	Test(s):	8015M
Sample ID:	**MW-4**	Lab ID:	2003-11-0631 - 5
Sampled:	11/14/2003 10:45	Extracted:	11/19/2003 21:46
Matrix:	Water	QC Batch#:	2003/11/19-01.01

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	530	250	ug/L	5.00	11/19/2003 21:46	g
Surrogate(s)						
4-Bromofluorobenzene-FID	82.8	50	%	5.00	11/19/2003 21:46	

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Prep(s):	5030	Test(s):	8015M
Sample ID:	**MW-3**	Lab ID:	2003-11-0631 - 6
Sampled:	11/14/2003 11:15	Extracted:	11/19/2003 22:18
Matrix:	Water	QC Batch#:	2003/11/19-01.01

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	3800	250	ug/L	5.00	11/19/2003 22:18	
Surrogate(s)						
4-Bromofluorobenzene-FID	79.2	50	%	5.00	11/19/2003 22:18	

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Prep(s):	5030	Test(s):	8015M
Sample ID:	**MW-1**	Lab ID:	2003-11-0631 - 7
Sampled:	11/14/2003 11:25	Extracted:	11/21/2003 17:24
Matrix:	Water	QC Batch#:	2003/11/21-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	91000	13000	ug/L	250.00	11/21/2003 17:24	
Surrogate(s)						
4-Bromofluorobenzene-FID	88.3	50	%	250.00	11/21/2003 17:24	

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Batch QC Report

Prep(s): 5030 — Test(s): 8015M

Method Blank — **Water** — **QC Batch # 2003/11/19-01.01**

MB: 2003/11/19-01.01-022 — Date Extracted: 11/19/2003 18:02

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	11/19/2003 18:02	
Surrogates(s)					
4-Bromofluorobenzene-FID	94.6	50-150	%	11/19/2003 18:02	

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Batch QC Report

Prep(s): 5030
Method Blank

Water

Test(s): 8015M
QC Batch # 2003/11/20-01.01

MB: 2003/11/20-01.01-005

Date Extracted: 11/20/2003 09:28

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	11/20/2003 09:28	
Surrogates(s)					
4-Bromofluorobenzene-FID	98.4	50-150	%	11/20/2003 09:28	

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Batch QC Report

Prep(s): 5030 — Test(s): 8015M

Method Blank — **Water** — **QC Batch # 2003/11/21-01.05**

MB: 2003/11/21-01.05-017 — Date Extracted: 11/21/2003 14:43

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	11/21/2003 14:43	
Surrogates(s)					
4-Bromofluorobenzene-FID	114.0	50-150	%	11/21/2003 14:43	

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Batch QC Report

Prep(s): 5030

Test(s): 8015M

Laboratory Control Spike **Water** **QC Batch # 2003/11/19-01.01**

LCS 2003/11/19-01.01-023 Extracted: 11/19/2003 Analyzed: 11/19/2003 18:34

LCSD 2003/11/19-01.01-024 Extracted: 11/19/2003 Analyzed: 11/19/2003 19:06

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	454	462	500	90.8	92.4	1.7	75-125	20		
Surrogates(s)										
4-Bromofluorobenzene-FID	428	446	500	85.6	89.2		50-150			

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Batch QC Report

Prep(s): 5030

Test(s): 8015M

Laboratory Control Spike **Water** **QC Batch # 2003/11/20-01.01**

LCS 2003/11/20-01.01-008 Extracted: 11/20/2003 Analyzed: 11/20/2003 11:04

LCSD 2003/11/20-01.01-009 Extracted: 11/20/2003 Analyzed: 11/20/2003 11:37

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	478	505	500	95.6	101.0	5.5	75-125	20		
Surrogates(s)										
4-Bromofluorobenzene-FID	484	484	500	96.8	96.8		50-150			

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

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Irvine, CA 92718
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Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Batch QC Report

Prep(s): 5030

Test(s): 8015M

Laboratory Control Spike **Water** **QC Batch # 2003/11/21-01.05**

LCS 2003/11/21-01.05-020 Extracted: 11/21/2003 Analyzed: 11/21/2003 16:20

LCSD 2003/11/21-01.05-021 Extracted: 11/21/2003 Analyzed: 11/21/2003 16:52

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	463	443	500	92.6	88.6	4.4	75-125	20		
Surrogates(s)										
4-Bromofluorobenzene-FID	482	469	500	96.4	93.8		50-150			

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Legend and Notes

Result Flag

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.

STL-San Francisco

1220 Quarry Lane

Pleasanton, CA 94566

(925) 484-1919 (925) 484-1096 fax

2003-11-0631

ConocoPhillips Chain Of Custody Record

80334

ConocoPhillips Site Manager:

INVOICE REMITTANCE ADDRESS:

CONOCOPHILLIPS
Attn: Dee Hutchinson
3611 South Harbor, Suite 200
Santa Ana, CA. 92704

ConocoPhillips Work Order Number

ConocoPhillips Cost Object

DATE: 11-14-03

PAGE: 1 of 1

SAMPLING COMPANY:	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER	GLOBAL ID NO.:
TRC		1156	

ADDRESS:	SITE ADDRESS (Street and City):	CONOCOPHILLIPS SITE MANAGER:
21 Technology Drive, Irvine CA 92618	4276 MAC ARTHUR	

PROJECT CONTACT (Hardcopy or PDF Report to):
Anju Farfan

TELEPHONE:	FAX:	E-MAIL:
949-341-7440	949-753-0111	afarfan@trcsolutions.com

EDF DELIVERABLE TO (RP or Designee):	PHONE NO.:	E-MAIL:	LAB USE ONLY
Peter Thomson, TRC pthomson@trcsolutions.com	949-341-7408		

SAMPLER NAME(S) (Print):	CONSULTANT PROJECT NUMBER
ALEX M.	41050001/FA20

TURNAROUND TIME (CALENDAR DAYS):
☒ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑

* Field Point name only required if different from Sample ID

REQUESTED ANALYSES

LAB USE ONLY	Sample Identification/Field Point Name*	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	8015m - TPHd Extractable	8260B - TPHg/BTEX/MtBE	8260B - TPHg / BTEX / 8 Oxygenates	8260B - TPHg / BTEX / 8 oxygenates + methanol (8015M)	8260B - Full Scan VOCs (does not include oxygenates)	8270C - Semi-Volatiles	8015M / 8021B - TPHg/BTEX/MtBE	Lead ☐Total ☐STLC ☐TCLP	TPH-G BY 8015M	3 VOAS
	MW-7	11-14	0510	GW	3									X	X
	MW-6	"	0550	"	"									"	"
	MW-5	"	0707	"	"									"	"
	MW-2	"	1015	"	"									"	"
	MW-4	"	1045	"	"									"	"
	MW-3	"	1115	"	"									"	"
	MW-1	"	1125	"	"									"	"

FIELD NOTES:

Container/Preservative or PID Readings or Laboratory Notes

5.5°C

TEMPERATURE ON RECEIPT C°

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
ALEX MANFUCCI		11/17/03	1010
		Date:	Time:
11/17/03 1646			
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
		11/17/03	1646

9/19/03 Revision

SEVERN TRENT STL

STL San Francisco

Sample Receipt Checklist

Submission #:2003- 11 - 0631

Checklist completed by: (initials) DSH Date: 11 / 19 /03

Courier name: ☒ STL San Francisco ☐ Client _____

Custody seals intact on shipping container/samples	Yes____ No____	Not Present ✓
Chain of custody present?	Yes ✓	No____
Chain of custody signed when relinquished and received?	Yes ✓	No____
Chain of custody agrees with sample labels?	Yes ✓	No____
Samples in proper container/bottle?	Yes ✓	No____
Sample containers intact?	Yes ✓	No____
Sufficient sample volume for indicated test?	Yes ✓	No____
All samples received within holding time?	Yes ✓	No____
Container/Temp Blank temperature in compliance (4^{o} C ± 2)?	Temp: 5.5 °C Yes ✓	No____
	Ice Present Yes ✓	No____
Water - VOA vials have zero headspace?	No VOA vials submitted____ Yes____	No ✓

(if bubble is present, refer to approximate bubble size and itemize in comments as **S** (small ~O), **M** (medium ~ O) or L (large ~ O)

Water - **pH acceptable upon receipt?** ☒ Yes ☐ No

☐ **pH adjusted**– Preservative used: ☐ HNO_3 ☐ HCl ☐ H_2SO_4 ☐ NaOH ☐ ZnOAc –**Lot #(s)** _____

For any item check-listed "No", provided detail of discrepancy in comment section below:

Comments: _____

Project Management [Routing for instruction of indicated discrepancy(ies)]

Project Manager: (initials) _____ Date: _____/_____/03

Client contacted: ☐ Yes ☐ No

Summary of discussion: _____

Corrective Action (per PM/Client): _____

SEVERN TRENT STL

Submission#: 2003-10-0441

TRC Alton Geoscience

October 27, 2003

21 Technology Drive
Irvine, CA 92718

Attn.: Anju Farfan

Project#: 410500-01
Project: 1156-003
Site: 4276 MAC ARTHUR

Attached is our report for your samples received on 10/10/2003 16:32
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 11/24/2003 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.
You can also contact me via email. My email address is: asalimpour@stl-inc.com

Sincerely,

Afsaneh Salimpour
Project Manager

Diesel

TRC Alton Geoscience
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 410500-01
1156-003

Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW1	10/09/2003 11:20	Water	7

Diesel

TRC Alton Geoscience
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 410500-01
1156-003

Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Prep(s):	3510/8015M	Test(s):	8015M
Sample ID:	**MW1**	Lab ID:	2003-10-0441 - 7
Sampled:	10/09/2003 11:20	Extracted:	10/18/2003 10:04
Matrix:	Water	QC Batch#:	2003/10/18-02.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	4300	50	ug/L	1.00	10/20/2003 12:01	ndp
Surrogate(s)						
o-Terphenyl	79.4	60-130	%	1.00	10/20/2003 12:01	

Diesel

TRC Alton Geoscience
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 410500-01
1156-003

Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Batch QC Report

Prep(s): 3510/8015M — Test(s): 8015M
Method Blank — **Water** — **QC Batch # 2003/10/18-02.10**
MB: 2003/10/18-02.10-001 — Date Extracted: 10/18/2003 10:04

Compound	Conc.	RL	Unit	Analyzed	Flag
Diesel	ND	50	ug/L	10/20/2003 08:02	
Surrogates(s)					
o-Terphenyl	91.9	60-130	%	10/20/2003 08:02	

Diesel

TRC Alton Geoscience
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 410500-01
1156-003

Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Batch QC Report

Prep(s): 3510/8015M

Test(s): 8015M

Laboratory Control Spike | **Water** | **QC Batch # 2003/10/18-02.10**

LCS 2003/10/18-02.10-002 Extracted: 10/18/2003 Analyzed: 10/20/2003 08:32

LCSD 2003/10/18-02.10-003 Extracted: 10/18/2003 Analyzed: 10/20/2003 09:03

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Diesel	839	859	1000	83.9	85.9	2.4	60-130	25		
Surrogates(s)										
o-Terphenyl	18.8	19.1	20.0	93.8	95.3		60-130	0		

Diesel

TRC Alton Geoscience

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21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 410500-01
1156-003

Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Legend and Notes

Result Flag

ndp

Hydrocarbon reported does not match the pattern of our Diesel standard

Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 410500-01
1156-003

Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW2	10/09/2003 09:30	Water	1
MW5	10/09/2003 08:05	Water	2
MW6	10/09/2003 02:35	Water	3
MW7	10/09/2003 02:58	Water	4
MW4	10/09/2003 10:02	Water	5
MW3	10/09/2003 10:15	Water	6
MW1	10/09/2003 11:20	Water	7

Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 410500-01
1156-003

Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW2**	Lab ID:	2003-10-0441 - 1
Sampled:	10/09/2003 09:30	Extracted:	10/23/2003 12:22
Matrix:	Water	QC Batch#:	2003/10/23-1F.65

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
tert-Butyl alcohol (TBA)	ND	10000	ug/L	100.00	10/23/2003 12:22	
Methyl tert-butyl ether (MTBE)	8500	200	ug/L	100.00	10/23/2003 12:22	
Di-isopropyl Ether (DIPE)	ND	200	ug/L	100.00	10/23/2003 12:22	
Ethyl tert-butyl ether (ETBE)	ND	200	ug/L	100.00	10/23/2003 12:22	
tert-Amyl methyl ether (TAME)	ND	200	ug/L	100.00	10/23/2003 12:22	
1,2-DCA	ND	200	ug/L	100.00	10/23/2003 12:22	
EDB	ND	200	ug/L	100.00	10/23/2003 12:22	
Ethanol	ND	50000	ug/L	100.00	10/23/2003 12:22	
Surrogate(s)						
1,2-Dichloroethane-d4	92.2	76-114	%	100.00	10/23/2003 12:22	
Toluene-d8	103.5	88-110	%	100.00	10/23/2003 12:22	

Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 410500-01
1156-003

Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW5**	Lab ID:	2003-10-0441 - 2
Sampled:	10/09/2003 08:05	Extracted:	10/23/2003 12:45
Matrix:	Water	QC Batch#:	2003/10/23-1F.65

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
tert-Butyl alcohol (TBA)	ND	200	ug/L	2.00	10/23/2003 12:45	
Methyl tert-butyl ether (MTBE)	290	4.0	ug/L	2.00	10/23/2003 12:45	
Di-isopropyl Ether (DIPE)	ND	4.0	ug/L	2.00	10/23/2003 12:45	
Ethyl tert-butyl ether (ETBE)	ND	4.0	ug/L	2.00	10/23/2003 12:45	
tert-Amyl methyl ether (TAME)	ND	4.0	ug/L	2.00	10/23/2003 12:45	
1,2-DCA	ND	4.0	ug/L	2.00	10/23/2003 12:45	
EDB	ND	4.0	ug/L	2.00	10/23/2003 12:45	
Ethanol	ND	1000	ug/L	2.00	10/23/2003 12:45	
Surrogate(s)						
1,2-Dichloroethane-d4	103.1	76-114	%	2.00	10/23/2003 12:45	
Toluene-d8	97.6	88-110	%	2.00	10/23/2003 12:45	

Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 410500-01
1156-003

Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW6**	Lab ID:	2003-10-0441 - 3
Sampled:	10/09/2003 02:35	Extracted:	10/23/2003 13:08
Matrix:	Water	QC Batch#:	2003/10/23-1F.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
tert-Butyl alcohol (TBA)	ND	100	ug/L	1.00	10/23/2003 13:08	
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	1.00	10/23/2003 13:08	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	10/23/2003 13:08	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	10/23/2003 13:08	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	10/23/2003 13:08	
1,2-DCA	ND	2.0	ug/L	1.00	10/23/2003 13:08	
EDB	ND	2.0	ug/L	1.00	10/23/2003 13:08	
Ethanol	ND	500	ug/L	1.00	10/23/2003 13:08	
Surrogate(s)						
1,2-Dichloroethane-d4	92.2	76-114	%	1.00	10/23/2003 13:08	
Toluene-d8	104.3	88-110	%	1.00	10/23/2003 13:08	

Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 410500-01
1156-003

Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	MW7	Lab ID:	2003-10-0441 - 4
Sampled:	10/09/2003 02:58	Extracted:	10/23/2003 16:36
Matrix:	Water	QC Batch#:	2003/10/23-01.68

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
tert-Butyl alcohol (TBA)	ND	25000	ug/L	250.00	10/23/2003 16:36	
Methyl tert-butyl ether (MTBE)	20000	500	ug/L	250.00	10/23/2003 16:36	
Di-isopropyl Ether (DIPE)	ND	500	ug/L	250.00	10/23/2003 16:36	
Ethyl tert-butyl ether (ETBE)	ND	500	ug/L	250.00	10/23/2003 16:36	
tert-Amyl methyl ether (TAME)	ND	500	ug/L	250.00	10/23/2003 16:36	
1,2-DCA	ND	500	ug/L	250.00	10/23/2003 16:36	
EDB	ND	500	ug/L	250.00	10/23/2003 16:36	
Ethanol	ND	130000	ug/L	250.00	10/23/2003 16:36	
Surrogate(s)						
1,2-Dichloroethane-d4	97.7	76-114	%	250.00	10/23/2003 16:36	
Toluene-d8	99.0	88-110	%	250.00	10/23/2003 16:36	

Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 410500-01
1156-003

Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW4**	Lab ID:	2003-10-0441 - 5
Sampled:	10/09/2003 10:02	Extracted:	10/23/2003 13:54
Matrix:	Water	QC Batch#:	2003/10/23-1F.65

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
tert-Butyl alcohol (TBA)	ND	200	ug/L	2.00	10/23/2003 13:54	
Methyl tert-butyl ether (MTBE)	270	4.0	ug/L	2.00	10/23/2003 13:54	
Di-isopropyl Ether (DIPE)	ND	4.0	ug/L	2.00	10/23/2003 13:54	
Ethyl tert-butyl ether (ETBE)	ND	4.0	ug/L	2.00	10/23/2003 13:54	
tert-Amyl methyl ether (TAME)	ND	4.0	ug/L	2.00	10/23/2003 13:54	
1,2-DCA	ND	4.0	ug/L	2.00	10/23/2003 13:54	
EDB	ND	4.0	ug/L	2.00	10/23/2003 13:54	
Ethanol	ND	1000	ug/L	2.00	10/23/2003 13:54	
Surrogate(s)						
1,2-Dichloroethane-d4	107.3	76-114	%	2.00	10/23/2003 13:54	
Toluene-d8	98.2	88-110	%	2.00	10/23/2003 13:54	

Gas/BTEX Fuel Oxygenates by 8260B

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Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW3**	Lab ID:	2003-10-0441 - 6
Sampled:	10/09/2003 10:15	Extracted:	10/23/2003 14:17
Matrix:	Water	QC Batch#:	2003/10/23-1F.65

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
tert-Butyl alcohol (TBA)	ND	1000	ug/L	10.00	10/23/2003 14:17	
Methyl tert-butyl ether (MTBE)	190	20	ug/L	10.00	10/23/2003 14:17	
Di-isopropyl Ether (DIPE)	ND	20	ug/L	10.00	10/23/2003 14:17	
Ethyl tert-butyl ether (ETBE)	ND	20	ug/L	10.00	10/23/2003 14:17	
tert-Amyl methyl ether (TAME)	ND	20	ug/L	10.00	10/23/2003 14:17	
1,2-DCA	ND	20	ug/L	10.00	10/23/2003 14:17	
EDB	ND	20	ug/L	10.00	10/23/2003 14:17	
Ethanol	ND	5000	ug/L	10.00	10/23/2003 14:17	
Surrogate(s)						
1,2-Dichloroethane-d4	91.2	76-114	%	10.00	10/23/2003 14:17	
Toluene-d8	105.7	88-110	%	10.00	10/23/2003 14:17	

Gas/BTEX Fuel Oxygenates by 8260B

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Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW1**	Lab ID:	2003-10-0441 - 7
Sampled:	10/09/2003 11:20	Extracted:	10/23/2003 14:39
Matrix:	Water	QC Batch#:	2003/10/23-1F.65

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
tert-Butyl alcohol (TBA)	ND	20000	ug/L	200.00	10/23/2003 14:39	
Methyl tert-butyl ether (MTBE)	660	400	ug/L	200.00	10/23/2003 14:39	
Di-isopropyl Ether (DIPE)	ND	400	ug/L	200.00	10/23/2003 14:39	
Ethyl tert-butyl ether (ETBE)	ND	400	ug/L	200.00	10/23/2003 14:39	
tert-Amyl methyl ether (TAME)	ND	400	ug/L	200.00	10/23/2003 14:39	
1,2-DCA	ND	400	ug/L	200.00	10/23/2003 14:39	
EDB	ND	400	ug/L	200.00	10/23/2003 14:39	
Ethanol	ND	100000	ug/L	200.00	10/23/2003 14:39	
Surrogate(s)						
1,2-Dichloroethane-d4	87.6	76-114	%	200.00	10/23/2003 14:39	
Toluene-d8	100.6	88-110	%	200.00	10/23/2003 14:39	

Gas/BTEX Fuel Oxygenates by 8260B

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Site: 4276 MAC ARTHUR

Batch QC Report

Prep(s): 5030B — Test(s): 8260FAB

Method Blank — **Water** — **QC Batch # 2003/10/23-01.68**

MB: 2003/10/23-01.68-008 — Date Extracted: 10/23/2003 12:08

Compound	Conc.	RL	Unit	Analyzed	Flag
tert-Butyl alcohol (TBA)	ND	100	ug/L	10/23/2003 12:08	
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	10/23/2003 12:08	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	10/23/2003 12:08	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	10/23/2003 12:08	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	10/23/2003 12:08	
1,2-DCA	ND	2.0	ug/L	10/23/2003 12:08	
EDB	ND	2.0	ug/L	10/23/2003 12:08	
Ethanol	ND	500	ug/L	10/23/2003 12:08	
Surrogates(s)					
1,2-Dichloroethane-d4	96.6	76-114	%	10/23/2003 12:08	
Toluene-d8	99.4	88-110	%	10/23/2003 12:08	

Gas/BTEX Fuel Oxygenates by 8260B

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Site: 4276 MAC ARTHUR

Batch QC Report

Prep(s): 5030B — Test(s): 8260FAB
Method Blank — **Water** — **QC Batch # 2003/10/23-1F.65**
MB: 2003/10/23-1F.65-032 — Date Extracted: 10/23/2003 11:32

Compound	Conc.	RL	Unit	Analyzed	Flag
tert-Butyl alcohol (TBA)	ND	100	ug/L	10/23/2003 11:32	
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	10/23/2003 11:32	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	10/23/2003 11:32	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	10/23/2003 11:32	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	10/23/2003 11:32	
1,2-DCA	ND	2.0	ug/L	10/23/2003 11:32	
EDB	ND	2.0	ug/L	10/23/2003 11:32	
Ethanol	ND	500	ug/L	10/23/2003 11:32	
Surrogates(s)					
1,2-Dichloroethane-d4	83.7	76-114	%	10/23/2003 11:32	
Toluene-d8	108.6	88-110	%	10/23/2003 11:32	

Gas/BTEX Fuel Oxygenates by 8260B

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Site: 4276 MAC ARTHUR

Batch QC Report

Prep(s): 5030B

Test(s): 8260FAB

Laboratory Control Spike **Water** **QC Batch # 2003/10/23-01.68**

LCS 2003/10/23-01.68-027 Extracted: 10/23/2003 Analyzed: 10/23/2003 11:27

LCSD 2003/10/23-01.68-047 Extracted: 10/23/2003 Analyzed: 10/23/2003 11:47

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	22.8	21.8	25.0	91.2	87.2	4.5	65-165	20		
Surrogates(s)										
1,2-Dichloroethane-d4	505	496	500	101.0	99.2		76-114			
Toluene-d8	515	532	500	103.0	106.4		88-110			

Gas/BTEX Fuel Oxygenates by 8260B

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Site: 4276 MAC ARTHUR

Batch QC Report

Prep(s): 5030B

Test(s): 8260FAB

Laboratory Control Spike **Water** **QC Batch # 2003/10/23-1F.65**

LCS 2003/10/23-1F.65-047 Extracted: 10/23/2003 Analyzed: 10/23/2003 10:47

LCSD 2003/10/23-1F.65-009 Extracted: 10/23/2003 Analyzed: 10/23/2003 11:09

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	18.0	18.2	25	72.0	72.8	1.1	65-165	20		
Surrogates(s)										
1,2-Dichloroethane-d4	457	451	500	91.4	90.2		76-114			
Toluene-d8	477	502	500	95.4	100.4		88-110			

Gas/BTEX Fuel Oxygenates by 8260B

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Legend and Notes

Analysis Flag

o

Reporting limits were raised due to high level of analyte present in the sample.

Gas/BTEX/MTBE by 8260B

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Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW2	10/09/2003 09:30	Water	1
MW5	10/09/2003 08:05	Water	2
MW6	10/09/2003 02:35	Water	3
MW7	10/09/2003 02:58	Water	4
MW4	10/09/2003 10:02	Water	5
MW3	10/09/2003 10:15	Water	6
MW1	10/09/2003 11:20	Water	7

Gas/BTEX/MTBE by 8260B

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Site: 4276 MAC ARTHUR

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW2**	Lab ID:	2003-10-0441 - 1
Sampled:	10/09/2003 09:30	Extracted:	10/23/2003 12:22
Matrix:	Water	QC Batch#:	2003/10/23-1H.65

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	5000	ug/L	100.00	10/23/2003 12:22	
Benzene	ND	50	ug/L	100.00	10/23/2003 12:22	
Toluene	ND	50	ug/L	100.00	10/23/2003 12:22	
Ethylbenzene	ND	50	ug/L	100.00	10/23/2003 12:22	
Total xylenes	ND	100	ug/L	100.00	10/23/2003 12:22	
Methyl tert-butyl ether (MTBE)	8500	50	ug/L	100.00	10/23/2003 12:22	
Surrogate(s)						
1,2-Dichloroethane-d4	92.2	76-114	%	100.00	10/23/2003 12:22	
Toluene-d8	103.5	88-110	%	100.00	10/23/2003 12:22	

Gas/BTEX/MTBE by 8260B

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Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW5**	Lab ID:	2003-10-0441 - 2
Sampled:	10/09/2003 08:05	Extracted:	10/23/2003 12:45
Matrix:	Water	QC Batch#:	2003/10/23-1H.65

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	210	100	ug/L	2.00	10/23/2003 12:45	
Benzene	ND	1.0	ug/L	2.00	10/23/2003 12:45	
Toluene	ND	1.0	ug/L	2.00	10/23/2003 12:45	
Ethylbenzene	ND	1.0	ug/L	2.00	10/23/2003 12:45	
Total xylenes	ND	2.0	ug/L	2.00	10/23/2003 12:45	
Methyl tert-butyl ether (MTBE)	290	1.0	ug/L	2.00	10/23/2003 12:45	
Surrogate(s)						
1,2-Dichloroethane-d4	103.1	76-114	%	2.00	10/23/2003 12:45	
Toluene-d8	97.6	88-110	%	2.00	10/23/2003 12:45	

Gas/BTEX/MTBE by 8260B

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Project: 410500-01
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Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW6**	Lab ID:	2003-10-0441 - 3
Sampled:	10/09/2003 02:35	Extracted:	10/23/2003 13:08
Matrix:	Water	QC Batch#:	2003/10/23-1H.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	10/23/2003 13:08	
Benzene	0.95	0.50	ug/L	1.00	10/23/2003 13:08	
Toluene	3.0	0.50	ug/L	1.00	10/23/2003 13:08	
Ethylbenzene	1.4	0.50	ug/L	1.00	10/23/2003 13:08	
Total xylenes	5.5	1.0	ug/L	1.00	10/23/2003 13:08	
Methyl tert-butyl ether (MTBE)	1.1	0.50	ug/L	1.00	10/23/2003 13:08	
Surrogate(s)						
1,2-Dichloroethane-d4	92.2	76-114	%	1.00	10/23/2003 13:08	
Toluene-d8	104.3	88-110	%	1.00	10/23/2003 13:08	

Gas/BTEX/MTBE by 8260B

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Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW7**	Lab ID:	2003-10-0441 - 4
Sampled:	10/09/2003 02:58	Extracted:	10/23/2003 16:22
Matrix:	Water	QC Batch#:	2003/10/23-1A.68

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	13000	ug/L	250.00	10/23/2003 16:22	
Benzene	ND	130	ug/L	250.00	10/23/2003 16:22	
Toluene	ND	130	ug/L	250.00	10/23/2003 16:22	
Ethylbenzene	ND	130	ug/L	250.00	10/23/2003 16:22	
Total xylenes	ND	250	ug/L	250.00	10/23/2003 16:22	
Methyl tert-butyl ether (MTBE)	20000	130	ug/L	250.00	10/23/2003 16:22	
Surrogate(s)						
1,2-Dichloroethane-d4	97.7	76-114	%	250.00	10/23/2003 16:22	
Toluene-d8	99.0	88-110	%	250.00	10/23/2003 16:22	

Gas/BTEX/MTBE by 8260B

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Site: 4276 MAC ARTHUR

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	MW4	Lab ID:	2003-10-0441 - 5
Sampled:	10/09/2003 10:02	Extracted:	10/23/2003 13:54
Matrix:	Water	QC Batch#:	2003/10/23-1H.65

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	700	100	ug/L	2.00	10/23/2003 13:54	
Benzene	100	1.0	ug/L	2.00	10/23/2003 13:54	
Toluene	2.2	1.0	ug/L	2.00	10/23/2003 13:54	
Ethylbenzene	5.4	1.0	ug/L	2.00	10/23/2003 13:54	
Total xylenes	14	2.0	ug/L	2.00	10/23/2003 13:54	
Methyl tert-butyl ether (MTBE)	270	1.0	ug/L	2.00	10/23/2003 13:54	
Surrogate(s)						
1,2-Dichloroethane-d4	107.3	76-114	%	2.00	10/23/2003 13:54	
Toluene-d8	98.2	88-110	%	2.00	10/23/2003 13:54	

Gas/BTEX/MTBE by 8260B

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Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	**MW3**	Lab ID:	2003-10-0441 - 6
Sampled:	10/09/2003 10:15	Extracted:	10/23/2003 14:17
Matrix:	Water	QC Batch#:	2003/10/23-1H.65

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	6000	500	ug/L	10.00	10/23/2003 14:17	
Benzene	120	5.0	ug/L	10.00	10/23/2003 14:17	
Toluene	260	5.0	ug/L	10.00	10/23/2003 14:17	
Ethylbenzene	390	5.0	ug/L	10.00	10/23/2003 14:17	
Total xylenes	1200	10	ug/L	10.00	10/23/2003 14:17	
Methyl tert-butyl ether (MTBE)	190	5.0	ug/L	10.00	10/23/2003 14:17	
Surrogate(s)						
1,2-Dichloroethane-d4	91.2	76-114	%	10.00	10/23/2003 14:17	
Toluene-d8	105.7	88-110	%	10.00	10/23/2003 14:17	

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Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	MW1	Lab ID:	2003-10-0441 - 7
Sampled:	10/09/2003 11:20	Extracted:	10/23/2003 14:39
Matrix:	Water	QC Batch#:	2003/10/23-1H.65

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	81000	10000	ug/L	200.00	10/23/2003 14:39	
Benzene	8100	100	ug/L	200.00	10/23/2003 14:39	
Toluene	17000	100	ug/L	200.00	10/23/2003 14:39	
Ethylbenzene	3200	100	ug/L	200.00	10/23/2003 14:39	
Total xylenes	14000	200	ug/L	200.00	10/23/2003 14:39	
Methyl tert-butyl ether (MTBE)	660	100	ug/L	200.00	10/23/2003 14:39	
Surrogate(s)						
1,2-Dichloroethane-d4	87.6	76-114	%	200.00	10/23/2003 14:39	
Toluene-d8	100.6	88-110	%	200.00	10/23/2003 14:39	

Gas/BTEX/MTBE by 8260B

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Site: 4276 MAC ARTHUR

Batch QC Report

Prep(s): 5030B — Test(s): 8260FAB

Method Blank — **Water** — **QC Batch # 2003/10/23-1A.68**

MB: 2003/10/23-1A.68-008 — Date Extracted: 10/23/2003 12:08

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	10/23/2003 12:08	
Benzene	ND	0.5	ug/L	10/23/2003 12:08	
Toluene	ND	0.5	ug/L	10/23/2003 12:08	
Ethylbenzene	ND	0.5	ug/L	10/23/2003 12:08	
Total xylenes	ND	1.0	ug/L	10/23/2003 12:08	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	10/23/2003 12:08	
Surrogates(s)					
1,2-Dichloroethane-d4	96.6	76-114	%	10/23/2003 12:08	
Toluene-d8	99.4	88-110	%	10/23/2003 12:08	

Gas/BTEX/MTBE by 8260B

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Site: 4276 MAC ARTHUR

Batch QC Report

Prep(s): 5030B — Test(s): 8260FAB

Method Blank — **Water** — **QC Batch # 2003/10/23-1H.65**

MB: 2003/10/23-1H.65-032 — Date Extracted: 10/23/2003 11:32

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	10/23/2003 11:32	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	10/23/2003 11:32	
Benzene	ND	0.5	ug/L	10/23/2003 11:32	
Toluene	ND	0.5	ug/L	10/23/2003 11:32	
Ethylbenzene	ND	0.5	ug/L	10/23/2003 11:32	
Total xylenes	ND	1.0	ug/L	10/23/2003 11:32	
Surrogates(s)					
1,2-Dichloroethane-d4	83.7	76-114	%	10/23/2003 11:32	
Toluene-d8	108.6	88-110	%	10/23/2003 11:32	

Gas/BTEX/MTBE by 8260B

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Batch QC Report

Prep(s): 5030B

Test(s): 8260FAB

Laboratory Control Spike **Water** **QC Batch # 2003/10/23-1A.68**

LCS 2003/10/23-1A.68-027 Extracted: 10/23/2003 Analyzed: 10/23/2003 11:27

LCSD 2003/10/23-1A.68-047 Extracted: 10/23/2003 Analyzed: 10/23/2003 11:47

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	22.5	22.4	25	90.0	89.6	0.4	69-129	20		
Toluene	23.4	23.5	25	93.6	94.0	0.4	70-130	20		
Methyl tert-butyl ether (MTBE)	22.8	21.8	25	91.2	87.2	4.5	65-165	20		
Surrogates(s)										
1,2-Dichloroethane-d4	505	496	500	101.0	99.2		76-114			
Toluene-d8	515	532	500	103.0	106.4		88-110			

Gas/BTEX/MTBE by 8260B

TRC Alton Geoscience
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 410500-01
1156-003

Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Batch QC Report

Prep(s): 5030B

Test(s): 8260FAB

Laboratory Control Spike | **Water** | **QC Batch # 2003/10/23-1H.65**

LCS 2003/10/23-1H.65-047 Extracted: 10/23/2003 Analyzed: 10/23/2003 10:47

LCSD 2003/10/23-1H.65-009 Extracted: 10/23/2003 Analyzed: 10/23/2003 11:09

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	18.0	18.2	25	72.0	72.8	1.1	65-165	20		
Benzene	19.9	21.0	25	79.6	84.0	5.4	69-129	20		
Toluene	19.6	21.9	25	78.4	87.6	11.1	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	457	451	500	91.4	90.2		76-114			
Toluene-d8	477	502	500	95.4	100.4		88-110			

Gas/BTEX/MTBE by 8260B

TRC Alton Geoscience
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21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 410500-01
1156-003

Received: 10/10/2003 16:32

Site: 4276 MAC ARTHUR

Legend and Notes

Analysis Flag

o

Reporting limits were raised due to high level of analyte present in the sample.

SEVERN TRENT STL

Submission#: 2003-11-0631

TRC Alton Geoscience

December 02, 2003

21 Technology Drive
Irvine, CA 92718

Attn.: Anju Farfan

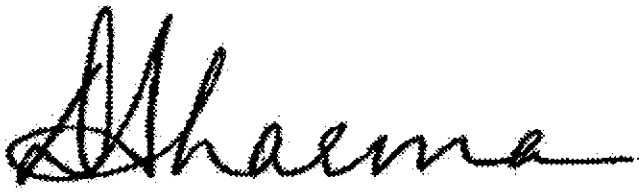
Project#: 41050001FA20
Project: Conoco Phillips #1156
Site: 4276 Mac Arthur, Oakland

Attached is our report for your samples received on 11/17/2003 16:46
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 01/01/2004 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: dsharma@stl-inc.com

Sincerely,



Dimple Sharma
Project Manager

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-7	11/14/2003 05:10	Water	1
MW-6	11/14/2003 05:50	Water	2
MW-5	11/14/2003 07:07	Water	3
MW-2	11/14/2003 10:15	Water	4
MW-4	11/14/2003 10:45	Water	5
MW-3	11/14/2003 11:15	Water	6
MW-1	11/14/2003 11:25	Water	7

Gasoline

TRC Alton Geoscience
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Prep(s):	5030	Test(s):	8015M
Sample ID:	**MW-7**	Lab ID:	2003-11-0631 - 1
Sampled:	11/14/2003 05:10	Extracted:	11/19/2003 19:38
Matrix:	Water	QC Batch#:	2003/11/19-01.01

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	6800	500	ug/L	10.00	11/19/2003 19:38	g
Surrogate(s)						
4-Bromofluorobenzene-FID	72.4	50	%	10.00	11/19/2003 19:38	

Gasoline

TRC Alton Geoscience
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Prep(s):	5030	Test(s):	8015M
Sample ID:	**MW-6**	Lab ID:	2003-11-0631 - 2
Sampled:	11/14/2003 05:50	Extracted:	11/19/2003 20:10
Matrix:	Water	QC Batch#:	2003/11/19-01.01

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	11/19/2003 20:10	
Surrogate(s)						
4-Bromofluorobenzene-FID	93.5	50	%	1.00	11/19/2003 20:10	

Gasoline

TRC Alton Geoscience
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Prep(s):	5030	Test(s):	8015M
Sample ID:	**MW-5**	Lab ID:	2003-11-0631 - 3
Sampled:	11/14/2003 07:07	Extracted:	11/19/2003 20:42
Matrix:	Water	QC Batch#:	2003/11/19-01.01

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	560	250	ug/L	5.00	11/19/2003 20:42	g
Surrogate(s)						
4-Bromofluorobenzene-FID	91.4	50	%	5.00	11/19/2003 20:42	

Gasoline

TRC Alton Geoscience
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Prep(s):	5030	Test(s):	8015M
Sample ID:	**MW-2**	Lab ID:	2003-11-0631 - 4
Sampled:	11/14/2003 10:15	Extracted:	11/20/2003 18:47
Matrix:	Water	QC Batch#:	2003/11/20-01.01

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	3500	2500	ug/L	50.00	11/20/2003 18:47	g
Surrogate(s)						
4-Bromofluorobenzene-FID	86.7	50	%	1.00	11/20/2003 18:47	

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Prep(s):	5030	Test(s):	8015M
Sample ID:	**MW-4**	Lab ID:	2003-11-0631 - 5
Sampled:	11/14/2003 10:45	Extracted:	11/19/2003 21:46
Matrix:	Water	QC Batch#:	2003/11/19-01.01

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	530	250	ug/L	5.00	11/19/2003 21:46	g
Surrogate(s)						
4-Bromofluorobenzene-FID	82.8	50	%	5.00	11/19/2003 21:46	

Gasoline

TRC Alton Geoscience
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Prep(s):	5030	Test(s):	8015M
Sample ID:	**MW-3**	Lab ID:	2003-11-0631 - 6
Sampled:	11/14/2003 11:15	Extracted:	11/19/2003 22:18
Matrix:	Water	QC Batch#:	2003/11/19-01.01

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	3800	250	ug/L	5.00	11/19/2003 22:18	
Surrogate(s)						
4-Bromofluorobenzene-FID	79.2	50	%	5.00	11/19/2003 22:18	

Gasoline

TRC Alton Geoscience

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Irvine, CA 92718
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Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Prep(s):	5030	Test(s):	8015M
Sample ID:	**MW-1**	Lab ID:	2003-11-0631 - 7
Sampled:	11/14/2003 11:25	Extracted:	11/21/2003 17:24
Matrix:	Water	QC Batch#:	2003/11/21-01.05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	91000	13000	ug/L	250.00	11/21/2003 17:24	
Surrogate(s)						
4-Bromofluorobenzene-FID	88.3	50	%	250.00	11/21/2003 17:24	

Gasoline

TRC Alton Geoscience

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Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Batch QC Report

Prep(s): 5030 Test(s): 8015M

Method Blank **Water** **QC Batch # 2003/11/19-01.01**

MB: 2003/11/19-01.01-022 Date Extracted: 11/19/2003 18:02

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	11/19/2003 18:02	
Surrogates(s)					
4-Bromofluorobenzene-FID	94.6	50-150	%	11/19/2003 18:02	

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
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Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Batch QC Report

Prep(s): 5030 Test(s): 8015M

Method Blank **Water** **QC Batch # 2003/11/20-01.01**

MB: 2003/11/20-01.01-005 Date Extracted: 11/20/2003 09:28

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	11/20/2003 09:28	
Surrogates(s)					
4-Bromofluorobenzene-FID	98.4	50-150	%	11/20/2003 09:28	

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Batch QC Report

Prep(s): 5030 Test(s): 8015M

Method Blank **Water** **QC Batch # 2003/11/21-01.05**

MB: 2003/11/21-01.05-017 Date Extracted: 11/21/2003 14:43

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	11/21/2003 14:43	
Surrogates(s)					
4-Bromofluorobenzene-FID	114.0	50-150	%	11/21/2003 14:43	

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Batch QC Report

Prep(s): 5030 Test(s): 8015M

Laboratory Control Spike **Water** **QC Batch # 2003/11/19-01.01**

LCS 2003/11/19-01.01-023 Extracted: 11/19/2003 Analyzed: 11/19/2003 18:34

LCSD 2003/11/19-01.01-024 Extracted: 11/19/2003 Analyzed: 11/19/2003 19:06

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	454	462	500	90.8	92.4	1.7	75-125	20		
Surrogates(s)										
4-Bromofluorobenzene-FID	428	446	500	85.6	89.2		50-150			

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Batch QC Report

Prep(s): 5030 Test(s): 8015M

Laboratory Control Spike **Water** **QC Batch # 2003/11/20-01.01**

LCS 2003/11/20-01.01-008 Extracted: 11/20/2003 Analyzed: 11/20/2003 11:04

LCSD 2003/11/20-01.01-009 Extracted: 11/20/2003 Analyzed: 11/20/2003 11:37

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	478	505	500	95.6	101.0	5.5	75-125	20		
Surrogates(s)										
4-Bromofluorobenzene-FID	484	484	500	96.8	96.8		50-150			

Gasoline

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Batch QC Report

Prep(s): 5030 Test(s): 8015M

Laboratory Control Spike **Water** **QC Batch # 2003/11/21-01.05**

LCS 2003/11/21-01.05-020 Extracted: 11/21/2003 Analyzed: 11/21/2003 16:20

LCSD 2003/11/21-01.05-021 Extracted: 11/21/2003 Analyzed: 11/21/2003 16:52

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	463	443	500	92.6	88.6	4.4	75-125	20		
Surrogates(s)										
4-Bromofluorobenzene-FID	482	469	500	96.4	93.8		50-150			

Gasoline

TRC Alton Geoscience
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #1156

Received: 11/17/2003 16:46

Site: 4276 Mac Arthur, Oakland

Legend and Notes

Result Flag

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.

STL

STL San Francisco

Sample Receipt Checklist

Submission #:2003- 10 - 0491

Checklist completed by: (initials) [illegible] Date: 10 / 13 /03

Courier name: ☒ STL San Francisco ☐ Client UPS

Custody seals intact on shipping container/samples	Yes ___ No ___	Not Present ✓
Chain of custody present?		Yes ✓ No ___
Chain of custody signed when relinquished and received?		Yes ✓ No ___
Chain of custody agrees with sample labels?		Yes ✓ No ___
Samples in proper container/bottle?		Yes ✓ No ___
Sample containers intact?		Yes ✓ No ___
Sufficient sample volume for indicated test?		Yes ✓ No ___
All samples received within holding time?		Yes ✓ No ___
Container/Temp Blank temperature in compliance (4° C ± 2)?	Temp: 3.9 °C	Yes ✓ No ___
	Ice Present:	Yes ✓ No ___
Water - VOA vials have zero headspace?	No VOA vials submitted ___	Yes ___ No ✓

(If bubble is present, refer to approximate bubble size and itemize in comments as S (small ~ O), M (medium ~ O), or L (large ~ O))

Water - pH acceptable upon receipt? ☒ Yes ☐ No

☐ pH adjusted - Preservative used: ☐ HNO_3 ☐ HCl ☐ H_2SO_4 ☐ NaOH ☐ ZnOAc - Lot #(s): _____

For any item check-listed "No", provided detail of discrepancy in comment section below:

Comments:

Project Management [Routing for instruction of indicated discrepancy(ies)]

Project Manager: (initials) _____ Date: ___/___/03

Client contacted: ☐ Yes ☐ No

Summary of discussion:

Corrective Action (per PM/Client):

SEVERN TRENT STL

STL San Francisco

Sample Receipt Checklist

Submission #:2003- 10 - 0441

Checklist completed by: (initials) _____ Date: 10 / 13 /03

Courier name: ☐ STL San Francisco ☐ Client Work

Custody seals intact on shipping container/samples	Yes___ No___	Not Present ✓
Chain of custody present?	Yes ✓ No___	
Chain of custody signed when relinquished and received?	Yes ✓ No___	
Chain of custody agrees with sample labels?	Yes ✓ No___	
Samples in proper container/bottle?	Yes ✓ No___	
Sample containers intact?	Yes ✓ No___	
Sufficient sample volume for indicated test?	Yes ✓ No___	
All samples received within holding time?	Yes ✓ No___	
Container/Temp Blank temperature in compliance (4^0 C ± 2)?	Temp: 3.9 °C Yes ✓ No___	
	Ice Present Yes ✓ No___	
Water - VOA vials have zero headspace?	No VOA vials submitted___ Yes___ No ✓	

(if bubble is present, refer to approximate bubble size and itemize in comments as **S** (small ~O), **M** (medium ~ O) or **L** (large ~ O)

Water - **pH acceptable upon receipt?** ☑ Yes ☐ No

☐ **pH adjusted**– Preservative used: ☐ HNO_3 ☐ HCl ☐ H_2SO_4 ☐ NaOH ☐ ZnOAc –**Lot #(s)** _____

For any item check-listed "No", provided detail of discrepancy in comment section below:

Comments: _____

Project Management [Routing for instruction of indicated discrepancy(ies)]

Project Manager: (initials) _____ Date: _____/_____/03

Client contacted: ☐ Yes ☐ No

Summary of discussion: _____

Corrective Action (per PM/Client): _____

2003-10-0441

ConocoPhillips Chain Of Custody Record

78332

STL-San Francisco
1220 Quarry Lane
Pleasanton, CA 94566
(925) 484-1919 (925) 484-1096 fax

ConocoPhillips Site Manager:

INVOICE REMITTANCE ADDRESS: CONOCOPHILLIPS
Attn: Dee Hutchinson
3611 South Harbor, Suite 200
Santa Ana, CA. 92704

ConocoPhillips Work Order Number:

ConocoPhillips Cost Object:

DATE: 10-9-03
PAGE: 1 of 1

SAMPLING COMPANY: TRC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: 1156-003	GLOBAL ID NO.: T0600102279
ADDRESS: 21 Technology Drive, Irvine, CA 92618		SITE ADDRESS (Street and City): 4276 MAC ARTHUR	
PROJECT CONTACT (Hardcopy or PDF Report to): Anju Farfan		EDF DELIVERABLE TO (RP or Designee): Chris Rentz, crentz@trcsolutions.com	PHONE NO.: 949-753-0101
TELEPHONE: 949-341-7440 / FAX: 949-753-0111 / E-MAIL: afarfan@trcsolutions.com			E-MAIL: / LAB USE ONLY
SAMPLER NAME(S) (Print): MEY M.	CONSULTANT PROJECT NUMBER: 410500-01		

TURNAROUND TIME (CALENDAR DAYS): ☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑

* Field Point name only required if different from Sample ID

REQUESTED ANALYSES

LAB USE ONLY	Sample Identification/Field Point Name*	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	8015m - TPHd Extractable	8260B - TPHg/BTEX/MtBE	8260B - TPHg / BTEX / 8 Oxygenates	8260B - TPHg / BTEX / 8 oxygenates + methanol (8015M)	8260B - Full Scan VOCs (does not include oxygenates)	8270C - Semi-Volatiles	8015M / 8021B - TPHg/BTEX/MtBE	Lead ☐Total ☐STLC ☐TCLP	TPH-G BY 8015M	BTEX/MTBE BY 8021	8 OXYS BY 8260B	TPH-D BY 8015M	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	✓MW2	10-9	0930	GW	9									x	x	x		
	MW5		0805		9													
	✓MW6		0235		9													
	✓MW7		0258		9													
	✓MW4		1002		9													
	✓MW3		1015		9													
	✓MW1	↓	1120	↓	10									↓	↓	↓	x	

3.9°C
TEMPERATURE ON RECEIPT C°

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
[signature]		10-9-03	
Steve 10-9-03 CT&S	Steve	10-10-03	1100
	Normal	10-10-03	1525

9/19/03 Revision

TRC Customer Focused Solutions
5052 Commercial Circle
Concord, CA 94520-1248

Statement of Authorized Transportation and Disposal

This is to certify that non-hazardous groundwater produced during purging and sampling of monitoring wells at ConocoPhillips site number 1196 was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by Onyx Transportation, Inc. to the ConocoPhillips Refinery at Rodeo California for disposal. TRC records indicate that approximately 70 gallons of purge water from the site were transferred to the purge water holding tank on 10/9/03. The contents of the holding tank were transported to the Unit 100 Water Treatment Facility at the Rodeo Refinery on 11/3/03.

Disposal at the facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. The procedure requires that TRC dispose only of monitoring well purge water from sites for which TRC services are under contract by ConocoPhillips. The non-hazardous nature of the purge water is confirmed quarterly by analysis by an independent certified laboratory of a random sample from the TRC holding facility . The sample is analyzed for all analytes and parameters that might affect the ConocoPhillips NPDES permit for ultimate disposal of the water. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file with ConocoPhillips.

If any purge water collected at the site is suspected of containing potentially hazardous material such as liquid-phase hydrocarbons, that water was accumulated separately in a drum for transpportation and disposal by Filter Recycling, Inc.

In witness of this statement

Dennis E. Jensen
QMS Program Manager

1/24/04
date

LIMITATIONS

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.