



Consulting Engineers

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Alameda County
Environmental Health

KEI-P88-1203.R7 May 31, 1990

Unocal Corporation 2000 Crow Canyon Place, Suite #400 P.O. Box 5155 San Ramon, CA 94583

Attention: Mr. Ron Bock

RE: Preliminary Ground Water Investigation at Unocal Service Station #3135

845 - 66th Avenue Oakland, California APPROVED

Dear Mr. Bock:

This report presents the results of Kaprealian Engineering, Inc's. (KEI) soil and ground water investigation for the referenced site in accordance with proposal KEI-P88-1203.P1 dated January 15, 1990. The purpose of the investigation was to determine the ground water flow direction, and to begin to determine the degree and extent of ground water contamination at the site. The scope of the work performed by KEI consisted of the following:

Coordination with regulatory agencies.

Logging, preparation of Boring Logs and supervision of installation and development of three monitoring wells.

Soil sampling.

Ground water monitoring, purging and sampling.

Laboratory analyses.

Data analysis, interpretation and report preparation.

SITE DESCRIPTION AND BACKGROUND

The subject site is presently used as a gasoline station. A Location Map and three Site Plans are attached to this report.

KEI's work at the site began on December 8, 1988 during modifications to the pump island located along San Leandro Street. Three soil samples were collected from undisturbed soil at depths ranging from 2.0 to 3.0 feet. The samples were analyzed by

Sequoia Analytical Laboratory in Redwood City, California for total petroleum hydrocarbons (TPH) as gasoline and benzene, toluene, xylenes and ethylbenzene (BTX&E). Laboratory analyses indicated non-detectable levels of all constituents for all three samples. This work was previously presented in KEI's report (KEI-J88-1203.R1) dated December 16, 1988.

KEI returned to the site on November 29, 1989 when two 10,000 gallon underground fuel storage tanks, and one 280 gallon waste oil tank were removed from the site. The gasoline tanks and the waste oil tank were made of steel and no apparent cracks or holes were observed in any of the tanks.

Water was initially encountered in the fuel tank pit at a depth of approximately 10.5 feet, thus prohibiting the collection of any soil samples from immediately beneath the tanks. Six soil samples, labeled SW1 through SW6, were collected from the sidewalls of the fuel tank pit approximately 18 to 30-inches above the water table. One soil sample, labeled W01, was collected from beneath the waste oil tank at a depth of 8.5 feet. The area beneath the waste oil tank was then excavated to ground water and two sidewall soil samples, labeled SWA and SWB, were collected from the waste oil tank pit sidewalls approximately 12-inches above the water table. Sample point locations are as shown on the attached Site Plan, Figure 2.

All soil samples were analyzed by Sequoia Analytical Laboratory in Redwood City, California. All of the fuel tank pit sidewall samples were analyzed for TPH as gasoline and BTX&E. Analytical results showed TPH as gasoline ranging from non-detectable to 32 ppm, with benzene ranging from non-detectable to 1.2 ppm. The waste oil tank bottom and sidewall samples were analyzed for TPH as gasoline, BTX&E, TPH as diesel, total oil and grease (TOG), EPA 8010 constituents, and the metals cadmium, chromium, lead and zinc. Analyses of the waste oil samples indicate less than 50 ppm TOG, non-detectable levels of BTX&E, TPH as diesel and EPA 8010 constituents, and less than 5.0 ppm TPH as gasoline for all three samples. Metals concentrations are as indicated in Table 4, attached.

KEI collected eleven pipe trench samples, labeled D1 through D6, and P1 through P5, at depths ranging from 3.5 to 6.0 feet on November 29, and December 5 and 29, 1989. Upon review of the laboratory analyses for sample P2, KEI returned to the site on January 9, 1990, to collect additional soil samples. Following the trench excavation to a depth of 12 feet, one sample, labeled P2(12), was collected at a depth of 12 feet, and two samples, labeled SWP2E and SWP2W, were taken at a depth of 11.0 feet from the easterly and westerly sidewalls of the trench adjacent to

sample point location P2(12). KEI completed the pipe trench sampling on January 10, 1990 when two samples, labeled P6 and P7, were collected at depths of 3.0 and 4.0 feet, respectively. trench sample point locations are as shown on the attached Site Plan, Figure 3. Laboratory analyses of the pipe trench sample indicated TPH as gasoline levels ranging from non-detectable to 20 ppm, with non-detectable to 0.13 ppm benzene for all samples except sample P2, which showed TPH as gasoline at 3,800 ppm and benzene at 6.1 ppm. Following the additional excavation in the area of sample point P2, laboratory analyses of samples P2(12), SWP2E and SWP2W indicated non-detectable levels of TPH as gasoline and benzene for samples P2(12) and SWP2W, while sample SWP2E showed TPH as gasoline at 20 ppm with non-detectable levels Laboratory results are summarized in Table 4. of benzene.

After fuel tank pit soil sampling was completed, approximately 5,000 gallons of ground water were pumped from the fuel tank pit. On December 5, 1989, one water sample, labeled W1, was collected from the fuel tank pit. The water sample was analyzed for TPH as gasoline, BTX&E and EPA 8010 constituents. Analyses of the water sample indicated 7,900 ppb TPH as gasoline, 850 ppb benzene, and non-detectable levels of EPA 8010 constituents. Laboratory results are summarized in Table 5. For more detailed information, refer to KEI's report (KEI-J88-1203.R2) dated January 15, 1990.

Based on the analytical results and in accordance with the guidelines established by the RWQCB, KEI recommended the installation of three monitoring wells at the site to begin to define the extent of the soil and ground water contamination, and to determine the ground water flow direction.

FIELD ACTIVITIES

On April 26 and 27, 1990, three two-inch diameter monitoring wells, designated as MW1, MW2 and MW3, were installed at the site. During drilling, an attempt was made to install MW2 near the pump island, however due to drill bit refusal and difficulties encountered, two exploratory borings (designated as EB1 and EB2) were drilled, and MW2 was installed at the location indicated on the attached Site Plan, Figure 1. The wells were drilled, constructed and completed in accordance with the guidelines of the Regional Water Quality Control Board (RWQCB) and County well standards. The exploratory borings were backfilled to the surface with neat cement.

The subsurface materials penetrated and details of the construction of the wells are described in the attached Boring Logs.

The three wells were drilled and completed to total depths ranging from 22 to 23 feet. The exploratory borings were drilled and/or sampled to depths of 8-1/2 and 10-1/2 feet. Ground water was encountered at depths ranging from 9-1/2 to 14-1/2 feet beneath the surface during drilling. Soil samples were taken at a maximum spacing of 5 foot intervals, obvious areas of contamination, changes in lithology and at the ground water/soil interface, beginning at a depth of approximately 5 feet below grade until ground water was encountered. The undisturbed soil samples were taken by driving a California-modified split-spoon sampler ahead of the drilling augers. The two-inch diameter brass liners holding the samples were sealed with aluminum foil, plastic caps and tape, and stored in a cooled ice chest for delivery to a certified laboratory. Each well casing was installed with a watertight cap and padlock. A round, watertight, flush-mounted well cover was cemented in place over each well casing.

The wells were developed on May 3 and 4, 1990. Prior to development, the wells were checked for depth to water table using an electronic sounder, presence of free product (using paste tape) and sheen. No free product or sheen was noted in any of the wells. After recording the monitoring data, the wells were purged with a surface pump until the evacuated water was clear and free of suspended sediment. Monitoring and well development data are summarized in Table 1.

The wells were sampled on May 11, 1990. Prior to sampling, monitoring data were collected and water samples were then collected using a clean Teflon bailer. The samples were decanted into clean glass VOA vials, sealed with Teflon-lined screw caps, and labeled and stored on ice until delivery to a certified laboratory.

ANALYTICAL RESULTS

Water and selected soil samples were analyzed at Sequoia Analytical Laboratory in Redwood City, California. All samples were accompanied by properly executed Chain of Custody documentation. Samples were analyzed for TPH as gasoline by EPA method 5030 in conjunction with modified 8015, and BTX&E by EPA method 8020. In addition, sample EB2(9) collected from boring EB2 was analyzed for TPH as diesel by EPA method 3550 in conjunction with 8015, and for TOG by EPA 418.1 with clean up.

Analytical results of the soil samples, collected from the borings for monitoring wells (MW1 and MW3), indicate non-detectable levels of TPH as gasoline in all soil samples. Analytical results of the soil samples, collected from monitoring well MW2,

indicate levels of TPH as gasoline ranging from 2.2 to 6.8 ppm. However, analyses of the soil samples collected from EB2 indicated levels of TPH as gasoline ranging from 2,400 to 12,000 ppm. In sample EB2(9), TPH as diesel was detected at 1,400 ppm and TOG at 7,000 ppm. Benzene was detected in all soil samples collected from MW1, MW2 and MW3, except for samples MW2(10) and MW2(12), and the levels ranged from 0.0075 to 0.012 ppm. However, benzene was detected in samples EB2(7) and EB2(9) at concentrations of 5.0 ppm and 84 ppm, respectively.

Analytical results of the ground water samples collected from monitoring wells MW1 and MW2 indicate levels of TPH as gasoline ranging from 22,000 to 65,000 ppb. Benzene was detected in samples MW1 and MW2 and levels ranged from 590 to 3,300 ppb. Analyses of the ground water sample collected from MW3 showed non-detectable levels of all constituents analyzed. Results of the soil analyses are summarized in Table 2, and the water analyses in Table 3. Copies of the laboratory analyses and Chain of Custody documentation are attached to this report.

HYDROLOGY AND GEOLOGY

The water table stabilized in the monitoring wells at depths ranging from 8.41 to 11.81 feet below the surface. Ground water flow direction appeared to be toward the northeast on May 11, 1990, (based on water level data collected from the three monitoring wells prior to pumping).

Based on review of regional geologic maps (U.S. Geological Survey Professional paper 943, "Flatland Deposits - Their Geology and Engineering Properties and their Importance to Comprehensive Planning", 1979), the subject site is underlain by relatively unconsolidated alluvial deposits described as fine-grained alluvium (Qhaf) typically consisting of clay and silt materials. In addition, the site is closely adjacent to a mapped geologic contact with Bay Mud (Qhbm) to the west.

Based on inspection of the tank pit excavation, the site is underlain by artificial fill materials to a depth of about 7.5 feet below grade. The fill materials are underlain by about 1.5 feet of adobe topsoil materials, which appears to in turn be underlain by light brown sandy silt containing a trace of fine gravel and light brown very fine-grained sand.

The results of our subsurface study indicate the site is underlain by artificial fill materials to depths of about 7 to 8 feet in the vicinity of wells MW1, MW2 and MW3. Locally, the fill materials extend to depths of at least 8.5 and 10.5 feet in the vicinity of borings EB1 and EB2 (maximum depth explored). The

fill materials are generally underlain by a 1-1/2 to 2 foot thick bed of silt which is in turn underlain by a persistent coarsegrained sequence of clayey to sandy gravel interbedded with clayey to silty sand to the maximum depth explored (23 feet).

DISCUSSION AND RECOMMENDATIONS

Based on the analytical results, KEI recommends implementation of a monitoring and sampling program. The wells should be monitored on a monthly basis and should be purged and sampled on a quarter-The proposed program should be conducted for a period Results of the monitoring program will be docuof 12 months. mented and evaluated after each monitoring and sampling event. Recommendations for altering or terminating the program will be made as needed. In addition, KEI recommends the installation of three additional monitoring wells to further define the extent of ground water contamination. Also, the vicinity of exploratory borings EB1 and EB2 should be excavated to approximately the depth of the ground water table at the area outlined on the attached Site Plan, Figure 1, because of the relatively high levels of TPH as gasoline, TPH as diesel and BTX&E detected in the soil samples. Our proposal for this work is attached for your review and consideration.

DISTRIBUTION

Copies of this report should be sent to the Alameda County Water District, and to the RWQCB, San Francisco Bay Region.

LIMITATIONS

Soil deposits and rock formations may vary in thickness, lithology, saturation, strength and other properties across any site. In addition, environmental changes, either naturally-occurring or artificially-induced, may cause changes in the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory analyses obtained from a state certified laboratory. We have analyzed this data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

Should you have any questions regarding this report, please do not hesitate to call me at (707) 746-6915.

Sincerely,

Kaprealian Engineering, Inc.

Don R. Braun

Certified Engineering Geologist

Mrlo Kpril

License No. 1310 Exp. Date 6/30/90

Mardo Kaprealian

President

jad

Attachments: Tables 1, 2, 3, 4 & 5

Location Map

Site Plans - Figures 1, 2 & 3

Boring Logs

Laboratory Results

Chain of Custody documentation

Proposal

TABLE 1
SUMMARY OF GROUND WATER MONITORING AND DEVELOPMENT DATA

Well #	Depth to Water <u>(feet)</u>	Product <u>Thickness</u>	<u>Sheen</u>	Gallons Pumped	
	(Monitored	and Sampled	on May 11,	1990)	
MW1	11.81	0	None	15	
MW2	10.36	0	None	15	
MW3	8.41	0	None	15	
	(Monitored and	Developed o	n May 3 and	4, 1990)	
MW1	11.70	0	None	80	
MW2	10.20	0	None	110	
KWM3	8.35	0	None	90	

TABLE 2
SUMMARY OF LABORATORY ANALYSES
SOIL

(Collected on April 26 and 27, 1990)

Sample <u>Number</u>	Depth (feet)	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	Ethyl- <u>benzene</u>
MW1(5)	5	ND	0.012	0.16	ND	ND
MW1(10)	10	ND	0.0094	0.024	ND	ND
MW1(14)	14	ND	0.0075	0.031	ND	ND
MW2(5)	5	2.4	0.075	0.0071	ND	ND
MW2(10)	10	2.2	ND	0.017	0.018	0.0088
MW2(12)	12	6.8	ND	0.028	0.015	0.10
MW3(5)	5	ND	0.0094	0.048	ND	ND
MW3 (10)	10	ND	0.0088	0.015	ND	ND
EB2(7)	7	2,400	5.0	16	230	62
EB2 (9) *	9	12,000	84	12	860	360
Detection Limits	on	1.0	0 0050	0 0050	0 0050	0 0050
TIMICS		1.0	0.0050	0.0050	0.0050	0.0050

^{*} TPH as diesel was 1,400 ppm, and TOG was 7,000 ppm.

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

TABLE 3 SUMMARY OF LABORATORY ANALYSES WATER

(Collected on May 11, 1990)

Sample <u>Number</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Xylenes	Ethylbenzene
MW1	22,000	590	42	3,600	1,200
MW2	65,000	3,300	3,300	12,000	4,100
MW3	ND	ND	ND	ND	ND
Detection Limits	30	0.3	0.3	0.3	0.3

ND = Non-detectable.

Results in parts per billion (ppb), unless otherwise indicated.

TABLE 4
SUMMARY OF LABORATORY ANALYSES
SOIL

(Samples Collected on November 29, and December 5 & 29, 1989)

<u>Sample</u>	Depth (feet)	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Xylenes	Ethyl- benzene
SW1	9.0		1.6	ND	ND	ND	ND
SW2	9.0		3.8	ND	ND	ND	ND
SW3	9.0		5.6	ИD	ND	2.3	0.42
SW4	9.0		32	1.2	ND	1.0	2.1
SW5	9.0		4.8	0.20	ND	0.11	ND
SW6	8.0		ND	ND	ND	ND	ND
D1	3.5		ND	ND	ND	ND	ND
D2	3.5		1.5	0.08	ND	ND	ND
D3	3.5		6.6	0.14	ND	0.31	ND
D4	3.5		7.4	0.11	ND	0.1	ND
D5	3.5		1.9	ND	ND	ND	ND
D6	3.5		2.0	ND	0.17	0.25	ND
P1	6.0		15	0.086	ND	8.5	0.18
P2	5.5	3	,800	6.1	290	750	140
P2(12)	12.0		ND	ND	ND	ND	ND
P3	5.0		11	0.13	ND	1.3	0.18
P4	4.5		1.4	ND	ND	0.23	ND
P5	4.5		ND	ND	ND	ND	ND
P6	3.0		ND	ND	ND	ND	ND
P7	4.0		ND	ND	ND	ND	ND
SWP2E	11.0		2	ND	0.16	3.1	0.50
SWP2W	11.0		ND	ND	ND	ND	ND
W01*	8.5	ND	1.6	ND	ND	ND	ND

TABLE 4 (Continued)

SUMMARY OF LABORATORY ANALYSES SOIL

(Samples Collected on November 29, and December 5 & 29, 1989)

Sample	Depth (feet)	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Xylenes	Ethyl- benzene
SWA** SWB***	9.5 9.5	ND ND	2.1 3.9	ND ND	ND ND	ND ND	ND ND
Detecti Limits	on	1.0	1.0	0.05	0.1	0.1	0.1

- * TOG was <50 ppm, and all 8010 constituents were non-detectable. Metal concentrations were as follows: cadmium non-detectable, chromium 20 ppm, lead 75 ppm, and zinc 65 ppm.
- ** TOG was <50 ppm, and all 8010 constituents were non-detectable. Metals concentrations were as follows: cadmium non-detectable, chromium 20 ppm, lead 5.9 ppm and zinc 44 ppm.
- *** TOG was <50 ppm and all 8010 constituents were non-detectable. Metals concentrations were as follows: cadmium non-detectable, chromium 15 ppm, lead 5.0 ppm, an zinc 39 ppm.

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

TABLE 5 SUMMARY OF LABORATORY ANALYSES WATER

(Samples Collected on December 5, 1989)

Sample #	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	Ethylbenzene
Wl	7,900	850	150	720	ND
Detection Limits	30.0	0.3	0.3	0.3	0.3

NOTE: All 8010 constituents were non-detectable.

ND = Non-detectable.

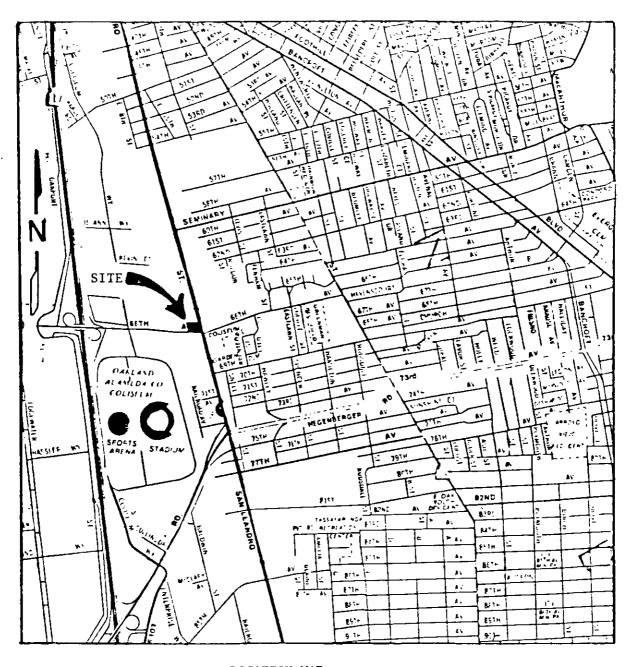
Results in parts per billion (ppb), unless otherwise indicated.





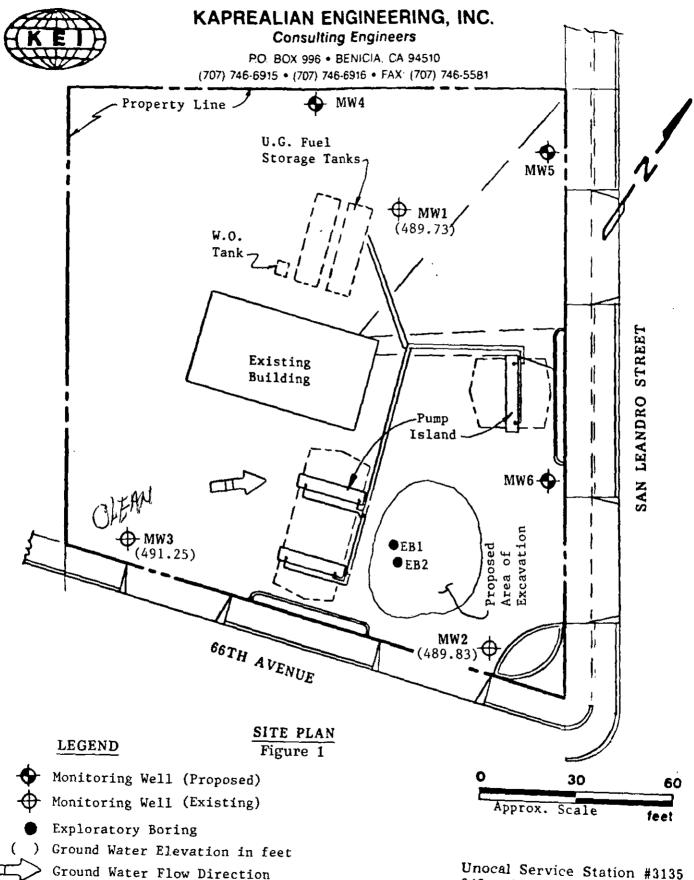
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LOCATION MAP

Unocal S/S #3135 845 - 66th Avenue Oakland, CA



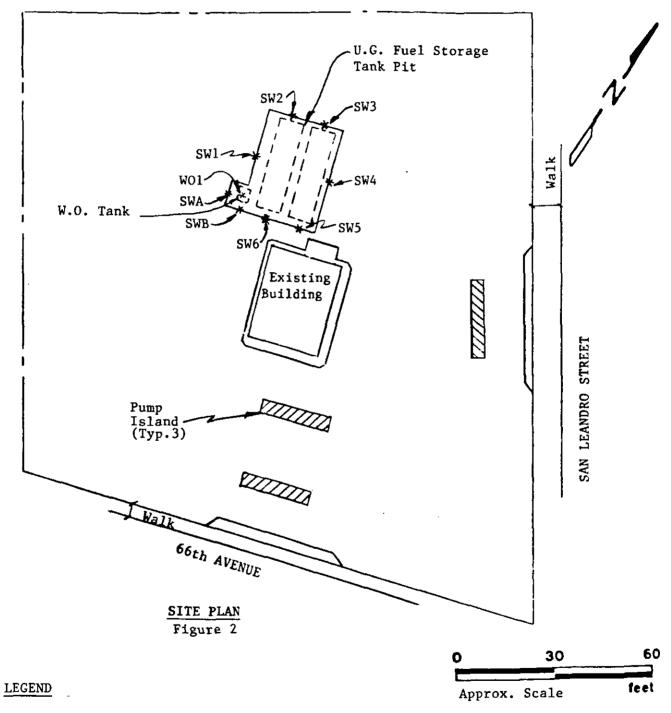
NOTE: Elevations are based on an assumed benchmark of 500.00 feet by Kier & Wright Surveyors.

Unocal Service Station #3135 845 - 66th Avenue Oakland, California



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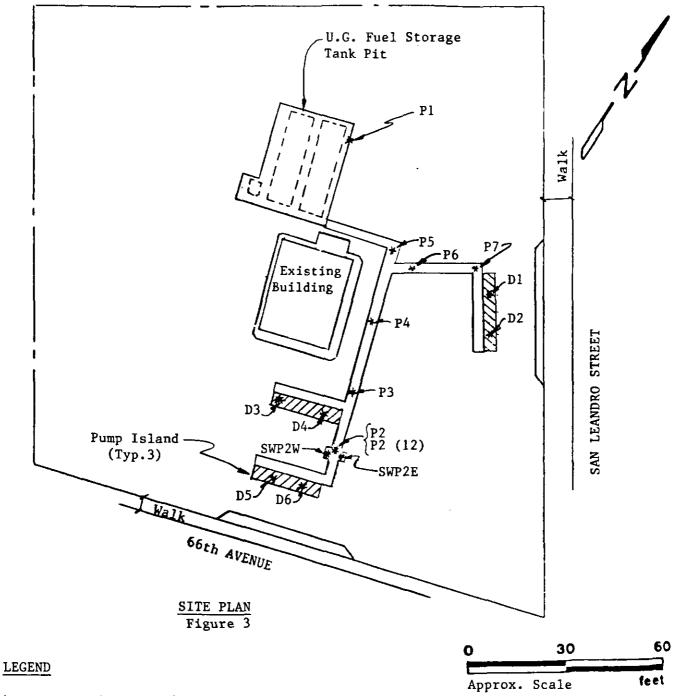
* Sample Point Location

Unocal SS #3135 845 66th AVENUE OAKLAND, CALIFORNIA



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* Sample Point Location

Unocal SS #3135 845 66th AVENUE OAKLAND, CALIFORNIA

	···			ВО	RI	NG LOG	
Project No. Boring & Ca KEI-P88-1203 9"					& Ca	sing Diameter 2"	Logged By D.L.
Project Name Unocal Well Head Oakland - 66th Ave.					ead E		Date Drilled 4/26/90
Boring No. EB1			Di Me	rilli	ng	Hollow-stem Auger	Drilling Company EGI
Penetration blows/6"	G. W. level	(feet	t)	gra		Desc	cription
4/6/6		0 5 10 15 15		SP		grayish brown, >6" diameter. AUGER REFUSAL -	gravel, very dark very moist, gravel to Concrete Obstruction?

BORING LOG									
Project No. KEI-P88-120		Вс	oring 9"	& Ca:	sing Diameter 2"	Logged By D.L.			
Project Nam Oakland - 6			We	ell H	ead E	levation	Date Drilled 4/26/90		
Boring No. EB2				rilli:		Hollow-stem Auger	Drilling Company EGI		
Penetration blows/6"	G. W. level	Depti (feet Samp)	E)	gra		Desc	cription		
5/3/4 4/16/15 7/20/21	▼	0 5 10 15 20		SP		gap graded, sa dark greenish diameter, sand gravel, loose Color change at gray, wet.	g of sand and gravel, and is medium-grained, gray, gravel to >6" d is locally free of		

 	··			во	RI	NG LOG	
Project No. KEI-P88-1203				oring 9"	& Ca	sing Diameter 2"	Logged By JRB
Project Nam Oakland - (Well Head Elevation N/A				Date Drilled 4/26/90
Boring No. MW1				rilli ethod		Hollow-stem Auger	Drilling Company EGI
Penetration blows/6"	G. W. level	Depti (feet Samp	:)	gra	ati- phy S	Desc	ription
						A. C. Pavement Clay, sand and	gravel: fill.
50-5 3/4"				GC		to 1 1/2" diam black. Gravel debris.	gravel with sand, gravel meter, dense, moist, to 4" diameter, minor
5/7/7				MH		1/2" diameter, dark olive. BASE	with sand, gravel to medium dense, moist, OF FILL— 10% coarse sand, stiff,
11/15/19		 		GC/ SC		5/8" diameter, moist, dark gr ally grading t	with sand, gravel to 15-20% clay, dense, eenish gray, occasion- co clayey sand, with wellowish brown below
13/16/20		— — —		sc		fine-grained,	th silt, predominantly very dense, moist, dark gray, mottled.
7/10/14	<u> </u>	— 15 —		SM			ace clay, sand is fine- um dense, wet, dark
15/30/21				GP- GC			gravel with clay and ase, wet, olive brown.

				ВО	RII	NG L	O G	· · · · · · · · · · · · · · · · · · ·
Project No KEI-P88-120		В	oring 9"	& Cas	sing Dia	meter	Logged By D.L.	
Project Nam Oakland -	me Und 66th Av	ocal ve.	We	ell H	ead E: N/A	levation		Date Drilled 4/26/90
Boring No. MW1		Drilling Method		Hollow Auger	-stem	Drilling Company EGI		
Penetration blows/6"	G. W. level		t)	graj			Desc	cription
				GP- GC				gravel with clay and nse, wet, olive brown.
		25						
						t .	TO	TAL DEPTH: 23'

WELL COMPLETION DIAGRAM

PROJECT NAME: Unocal - Oakland - 66th A	<u>Aven</u>	ueBORING/WELL NOMW1							
PROJECT NUMBER: KEI-P88-1203									
WELL PERMIT NO.: 90096									
Flush-mounted Well Cover	A.	Total Depth: 23'							
TIMES	в.	Boring Diameter*: 9"							
		Drilling Method: Hollow Stem							
		<u> Auger</u>							
	c.	Casing Length: 23'							
		Material: Schedule 40 PVC							
Н	D.	Casing Diameter: OD = 2.375"							
E TOTAL TOTA		ID = 2.067"							
	E.	Depth to Perforations:5'							
	F.	Perforated Length: 18'							
		Machined Perforation Type: Slot							
		Perforation Size: 0.020"							
	G.	Surface Seal: 2'							
F E		Seal Material: Concrete							
	н.	Seal:2'							
F _		Seal Material: Bentonite							
	ı.	Gravel Pack: 19'							
	-•	RMC Lonestar Pack Material: Sand							
		Size: #3							

*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

J. Bottom Seal: None

Seal Material: N/A

BORING LOG									
Project No. Bor KEI-P88-1203					& Cas	sing Diameter 2"	Logged By D.L.		
Project Nam Oakland - 6			Well Head Elevation N/A				Date Drilled 4/27/90		
Boring No. MW2				rilli: ethod		Hollow-stem Auger	Drilling Company EGI		
Penetration blows/6"	G. W. level	Depti (feet Samp)	=)	gra		Desc	cription		
						A. C. Pavement Sand and gravel	l: fill.		
			_ _ F	GC -		Fill: Clayey of dense, moist,	gravel with sand, medium black, with bricks.		
6/7/8		_ 5 _ _ _		СН			nd and gravel to 1/4" ce silt, stiff, moist,		
			_			Base o	of Fill?		
4/7/10		10		CL/ CH			, 5-10% fine-grained noist, dark greenish e, mottled.		
7/14/20				GC			vith sand, gravel to dense, moist, olive vn, mottled.		
9/20/18	<u><u></u></u>		-	SP- SM			sand with silt, sand is d, dense, wet, olive		
7/14/21		15 15 		GC/ SC		diameter, 15-2	with sand, gravel to 1" 20% clay, occasionally ayey sand with gravel, live brown.		
				GW			avel with sand, trace- avel to 1-1/2" diameter, live brown.		

				ВО	RII	G LOG		0			
Project No. KEI-P88-120			Вс	oring 9"	& Cas	sing Diameter 2"	Logged By D.L.				
Project Nam Oakland - 0		We	ell H	ead E	levation	Date Drilled 4/27/90					
Boring No.				cilli:		Hollow-stem Auger					
Penetration blows/6"	G. W. level	Depti (feet Samp)	t)	gra		Des	cription				
				GW		Well graded gr wet, olive br	avel with s own.	and, dense,			
		_ _ _ _ 25									
		_ _ - -									
		- 30 - - -									
		35	111								
		40				TO	TAL DEPTH:	23'			

WELL COMPLETION DIAGRAM PROJECT NAME: Unocal - Oakland - 66th Avenue BORING/WELL NO. MW2 PROJECT NUMBER: KEI-P88-1203 WELL PERMIT NO.: 90096 Total Depth: 23' Flush-mounted Well Cover A. B. Boring Diameter*: 9" Drilling Method: Hollow Stem _Auger____ C. Casing Length: ____23' Material: Schedule 40 PVC H Casing Diameter: OD = 2.375" D. ID = 2.067"E. Depth to Perforations: 5' F. Perforated Length: 18' Machined Perforation Type: Slot_ Perforation Size: __0.020" G. Surface Seal: ____ 2' Seal Material: Concrete H. Seal:______2'__ Seal Material: Bentonite Gravel Pack:___ CISCO White Pack Material: Silica Sand Size:_____8/20 J. Bottom Seal: None Seal Material: N/A - B -

*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

BORING LOG												
Project No. KEI-P88-120			Во	9"	& Ca:	sing Diameter 2"	D.L.					
Project Nam Oakland - 0			We	ell H	ead E	levation	Date Drilled 4/26/90					
Boring No.	•			rilli ethod		Hollow-stem Auger	Drilling Company EGI					
Penetration blows/6"	G. W. level	Depth (feet Samp	t)	gra		Desc	cription					
						A. C. Pavement Clay, sand and bricks: fill.	gravel, black, with					
4/4/7				GC		Fill: Clayey gravel with sand, firm to stiff, moist to very moist, black. Base of Fill?						
				sc		coarse-to fine gravel to 1/8'	race gravel, sand is e-grained, 30-35% clay, diameter, medium dark yellowish brown.					
9/12/12	<u>*</u>	_ 10 _ _		SM		to fine-graine	10% clay, sand is mediumed, medium dense, very dark grayish brown and wn, streaked.					
7/30/31				GP- GC		sand, gravel t	ly graded gravel with clay and d, gravel to 3/4" diameter, very se, wet, dark yellowish brown.					
50-5 1/2"				GW		fines, gravel	avel with sand, 5% to 1-3/4" diameter, et, dark yellowish brown					

				ВО	RII	NG LOG				
Project No. KEI-P88-120			Вс	oring 9"	& Cas	sing Diameter 2"	Logged By Jb			
Project Nam Oakland -			We	ell H	ead E	levation	Date Drilled 4/26/90			
Boring No. MW3			Drilling Method			Hollow-stem Auger	Drilling Company EGI			
Penetration blows/6"	G. W. level		t)	gra		Desc	cription			
		_		GW		Well graded gradense, wet, da	evel with sand, very ark yellowish brown.			
		 25								
					ŀ					
		 								
		 30 								
		<u> </u>								
		_								
.		 35 								
		<u> </u>								
		 40				TOI	'AL DEPTH: 22'			

WELL COMPLETION DIAGRAM

					_
PROJECT NAME:	IInocal	- Oakland -	KKth Avenue	<pre> BORING/WELL NO.</pre>	MW3
LVOOPOT NUMBE	Oliocat	Odytana	OOCH EVENUE	DONATIO, WELL NO.	

PROJECT NUMBER: KEI-P88-1203

WELL PERMIT NO.: 90096

Flush-mounted Well Cover
E C F
₽ — B — ■

- A. Total Depth: 22'
- B. Boring Diameter*: 9"

 Drilling Method: Hollow Stem

 Auger
- C. Casing Length: 22'

 Material: Schedule 40 PVC
- D. Casing Diameter: <u>OD = 2.375"</u>

 <u>ID = 2.067"</u>
- E. Depth to Perforations: 4'
- F. Perforated Length: 18'

 Machined
 Perforation Type: Slot

 Perforation Size: 0.020"
- G. Surface Seal: 1.5'
 Seal Material: Concrete
- H. Seal: 1.5'
 - Seal Material: Bentonite
- I. Gravel Pack: 19'

 RMC Lonestar
 Pack Material: Sand

 Size: #3
- J. Bottom Seal: None

 Seal Material: N/A

*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063 (415) 364-9600 • FAX (415) 364-9233

Kaprealian Engineering, Inc.

P.O. Box 996

Benicia, CA 94510

Client Project ID:

Unocal #3135,Oakland,845 66th Ave.

. Sampled:

Apr 26, 1990

Matrix Descript:

Soil EPA 5030/8015/8020 Received: Analyzed: Apr 27, 1990 May 7, 1990

Attention: Mardo Kaprealian, P.E.

Analysis Method: First Sample #:

004-4051

Reported:

May 11, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
004-4051	EB2-7	2,400	5.0	16	62	230
004-4052	EB2-9	12,000	84	12	360	860

1.0 0.0050 0.0050 0.0050 0.0050

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063 (415) 364-9600 • FAX (415) 364-9233

Kaprealian Engineering, Inc.

P.Ö. Box 996

Benicia, CA 94510

Attention: Mardo Kaprealian, P.E.

Client Project ID:

First Sample #:

Matrix Descript: Analysis Method:

Unocal #3135,Oakland,845 66th Ave.

Sampled: Received:

Apr 26, 1990 Apr 27, 1990

May 7, 1990

Extracted: Analyzed:

May 8, 1990

Reported:

May 11, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015)

004-4052

EPA 3550/8015

Sample Sample High B.P. Number Description **Hydrocarbons** mg/kg (ppm) 004-4052 EB2-9 1,400

Detection Limits:

1.0

High Boiling Point Hydrocarbons are quantitated against a diesel fuel standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063 (415) 364-9600 • FAX (415) 364-9233

Kaprealian Engineering, Inc.

P.O. Box 996

Benicia, CA 94510

Attention: Mardo Kaprealian, P.E.

Client Project ID:

Analysis Method:

First Sample #:

Matrix Descript:

Unocal #3135, Oakland, 845 66th Ave.

Soil

EPA 418.1 (I.R. with clean-up)

004-4052

Sampled:

Apr 26, 1990

Received:

Apr 27, 1990 May 10, 1990

Extracted: Analyzed:

May 11, 1990

Reported:

May 11, 1990

TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

Sample Number

Sample Description Petroleum Oil

mg/kg

(ppm)

004-4052

EB2-9

7,000

Detection Limits:

1.0

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL



CHAIN OF CUSTODY

SAMPLER	SITE NAME & ADDRESS UNOCAL #3135 OAKLAMO						ļ	ANALYSES REQUESTED TURN AROUND TIME:								
WITHESSING A	GENRY			846	, <i>\</i>	"ד פאב	4 6	MEUNE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			1]			
SAMPLE ID NO.	DATE	TIME	SOIL	 WATER	GRAB	COMP	NO. DF CONT.	SAMPLING LOCATION	0-4	艺	200	1997	 	 	 	RENARKS
EB1-(5)	4-56-60		t		\ \	 	\	SEE SAMUE 10 NO.	7		X	 	 	 		HOLD
EB2-(7)	14-50-00		1 1	<u> </u> 	1		\		į X	<u>.</u> 	j X	 	 		<u> </u>	0044051
£135-(d)	1-50-de		14	 	7	, ; } }——	7	4	X	X	<u>\</u>	X	; ; 	 	j 	0044052
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Relinquished Relinquished	MEI)			ate/Tin	1900:	\i \{	<u>[</u>	ed by: (8ignature)	 	for a	nalysi	s:				the laboratory accepting samples nalysis been stored in ice?
	A. 10.3		 		··-	" 				2. W	ill ser	ples	remain	refri	gerate	d until enelyzed?
Relinquished	by: (Sig	nature)	٥	at e/T in	ne	, R	lece i vi	ed by: (Signature)	j	-	N	<u> </u>				alysis have head space?
Relinquished	by: (Sig	nature)	D	ate/Tir	THE		eceiv	Herrera 3:10		_	ere sam Y <u>e</u> V De i	<u>ڪ</u>		ropria	ite con	tainers and properly packaged?
						j V.	a :	Herrera 3:10	i			ature			Ť	itle Date



Kaprealian Engineering, Inc.

P.O. Box 996

Benicia, CA 94510

Attention: Mardo Kaprealian, P.E.

Client Project ID: Matrix Descript:

First Sample #:

Unocal #3135, Oakland, 845 66th Av

Soil

EPA 5030/8015/8020

Analysis Method: 004-4034 Sampled:

Apr 26-27, 1990

Received: Analyzed: Apr 27, 1990 May 4, 1990

Reported: May 9, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
004-4034	MW1-(5)	N.D.	0.012	0.16	N.D.	N.D.
004-4035	MW1-(10)	N.D.	0.0094	0.024	N.D.	N.D.
004-4036	MW1-(14)	N.D.	0.0075	0.031	N.D.	N.D.
004-4037	MW2-(5)	2.4	0.075	0.0071	N.D.	N.D.
004-4038	MW2-(10)	2.2	N.D.	0.017	0.0088	0.018
004-4039	MW2-(12)	6.8	N.D.	0.028	0.10	0.015
004-4040	MW3-(5)	N.D.	0.0094	0.048	N.D.	N.D.
004-4041	MW3-(10)	N.D.	0.0088	0.015	N.D.	N.D.

Detection Limits:	1.0	0.0050	0.0050	0.0050	0.0050	
ì						

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Belinda C. Vega

Project Manager

Please Note: Amended report on 5/11/90.

44034.KEI <1>



CHAIN OF CUSTODY

SAMPLEM			\ \\ \\ \'	INOCH	J- ,#	اع میراج	ITE NA	HE & ADDRESS SALK-AND	ANALYSES REQUESTED					TURN AROUND TIME:		
WITHESSING AGENCY			Je i	700	4	AVE:	NOE.			1						
SAMPLE ID NO.] DATE	TIME	 SOIL	 WATER] GRAB	COMP	NO. OF	SAMPLING LOCATION	9-W	P. M. L.			 	REMARKS		
MW1-(5)	4-26-00		1 1		<u>K</u>		١	SEE SHARE 10 M	χ	۲	 			orthan		
Mri-(10)	,		1		K	<u> </u>	\		×	¥	<u> </u>	i i	<u> </u>	10044035		
MN1-(14)			*	1	14	 	\		X	У			 	1007 4036		
Mus-(2)			κ		۲		1		χ	y.				1 0044037		
Maz-(10)			4		4		\		۴.	Y.			<u> </u>	0044038		
MM5-[15]	!		X	\	7		\		X	እ	<u> </u>	1 1		out dist		
MU3-(5)	,		7	<u> </u>	14	 	<u> </u>		K	b	<u> </u>	i i	<u> i</u> . i	0044041		
Mr3-(10)	· .	i	<u> </u>	 	4	 	\ 	*	7	<u>γ</u> α	<u> </u>	i i	<u> </u>	0044041		
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ļ	\		<u>i</u> ——			<u> </u>			i	2.	Wills	amples remain	refrigera	ted until analyzed?		
lRelinquished	d by: (Sig	gnature)	0	ate/Ti	me	i I	Receiv	ed by: (Signature)	<u> </u>							
<u></u>	by: (Sig	gnature)	- 	ate/Ti	me	 	Receiv	red by: (Signature) 4-27	4. Were samples in appropriate containers and properly property pr							
4	``.		 			Y	a.	Herrera 3:12	3:10 Signature Title					1 U-27 Title Date		



Kaprealian Engineering, Inc.

P.O. Box 996

Benicia, CA 94510

Attention: Mardo Kaprealian, P.E.

Client Project ID:

First Sample #:

Unocal, Oakland, 845 66th Ave. Matrix Descript:

Water

Analysis Method: EPA 5030/8015/8020 005-1706 A-B

Sampled: Analyzed: May 11, 1990

Received:

May 11, 1990 May 11, 1990

Reported:

May 15, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons μg/L (ppb)	Benzene μg/L (ppb)	Toluene μg/L (ppb)	Ethyl Benzene μg/L (ppb)	Xylenes μg/L (ppb)
0051706 A-B	MW1	22,000	590	42	1,200	3,600
0051707 A-B	MW2	65,000	3,300	3,300	4,100	12,000
0051708 A-B	MW3	N.D.	N.D.	N.D.	N.D.	N.D.

Detection Limits:	30	0.30	0.30	0.30	0.30	_

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL



CHAIN OF CUSTODY

SAMPLER			SITE NAME & ADDRESS					ANALYSES REQUESTED						TURN AROUND TIME:	
WITHESSING AGENCY		 	UNOCAL OAKICAND					7	1 E				 		1 Week
 DATE	TIME) SOIL	 WATER	GRAB	COMP	NO. OF	SAMPLING LOCATION	101	187				 	 	REMARKS
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by: (Si	gnature)								for a	na lys	is:				İ
Relinquished by: (Signature) Date/Time Received by: (Signature)			1. Have all samples received for analysis been stored in ice?												
					-i										
elinquished by: (Signature) Date/Time Received by: (Signature)			1	3. Did any samples received for analysis have head space?											
telinquished by: (Signature) Date/Time Received by: (Signature)					—-{ } !	4. Were samples in appropriate containers and properly packaged? 51190 Signature Title Date									
	DATE S-11-90 4 by: (si) by: (si)	DATE TIME \$\int_{-1/-90} 44.60 4 4 4 4 by: (Signature) by: (Signature)	DATE TIME SOIL S-11-90 /4:60 4 4 4 5 by: (Signature) by: (Signature) by: (Signature)	DATE TIME SOIL WATER \$\inc\$-11-90 44:60 \times \ti	DATE TIME SOIL WATER GRAB S-11-90 14:60 X X 4 4 7 7 4 4 7 7 by: (Signature) Date/Time by: (Signature) Date/Time by: (Signature) Date/Time	DATE TIME SOIL WATER GRAB COMP \$\int \frac{11-90}{4:60} \time \ti	SENCY SENCY SENCY CNOCAC 3 45 NO. OF DATE TIME SOIL WATER GRAB COMP CONT. S-11-90 14:60 X X 200 4 Y X X # 4 Y Y X X # 4 Y Y X X # 5 Y Y Y Y X X # 4 Y Y X X # 4 Y Y X X # 4 Y Y X X # 5 Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y	SENCY SE	CNOCAL ANCAND SERVEY 3 45 66 7H AVE. NO. OF SAMPLING LOCATION Fig. (Signature) Date/Time Received by: (Signature) by: (Signature) Date/Time Received by: (Signature) by: (Signature) Date/Time Received by: (Signature) by: (Signature) Date/Time Received by: (Signature) Date/Time Received by: (Signature)	SENCY SENCY SUPPLIES NO. SAMPLING LOCATION NO. SAMPLING LOCATION SUPPLIES LOCATION SUPPLIES LOCATION LOCATION SUPPLIES LOCATION SU	SENCY SENCY SUPPLY SENCY SUPPLY SENCY SUPPLY SU	UNO CAC ASCAND BENCY 345 66 HAC. NO. SAMPLING LOCATION LOCATI	SENCY SUPPLY SENCY SUPPLY SENCY SUPPLY S	UNOCAL SAMPLING BAS 66 TH AVE. BUSINESSENCY CSIGNATURE) CONTROL OF CON	SHOTY SHOTY SHOTY SHOTY SHOTH AND AND AND AND AND AND AND AN