Roya C. Kambin
Project Manager
Marketing Business Unit

Chevron Environmental Management Company
6101 Bollinger Canyon Road
San Ramon, CA 94583
Tel (925) 790-6270
RKLG@chevron.com

Alameda County Health Care Services Agency
Environmental Health Department
Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Unocal Station #3135
Union Oil Company of California Site 351643
6535 San Leandro Street (845 66th Avenue)
Oakland, California

I have reviewed the attached report dated March 19, 2012.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

Roya Kambin
Union Oil of California – Project Manager

Attachment: Report

CONESTOGA-ROVERS
& ASSOCIATES

10969 Trade Center Drive, Suite 107
Rancho Cordova, California 95670
Telephone: (916) 889-8900 Fax: (916) 889-8999
http://www.craworld.com

March 19, 2012 Reference No. 060726

Mr. Keith Nowell
Alameda County Environmental Health (ACEH)
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: First Semi-Annual 2012
Groundwater Monitoring and Sampling Report
Unocal Station 3135 (Union Oil Site 351643)
845 66th Avenue (6535 San Leandro Street)
Oakland, California
Fuel Leak Case RO0408

Dear Mr. Nowell:

On behalf of Chevron Environmental Management Company, for itself and as Attorney-in-Fact for Union Oil Company of California (hereinafter "EMC"), Conestoga-Rovers & Associates (CRA) is submitting this *First Semi-Annual 2012 Groundwater Monitoring and Sampling Report* for the site referenced above (Figure 1). Groundwater monitoring and sampling was performed by TRC Solutions (TRC) of Irvine, California. TRC's February 17, 2012 *Groundwater Monitoring Data* is included as Attachment A. Current groundwater monitoring and sampling data are presented in Table 1. Laboratory analyses were performed by BC Laboratories, Inc. of Bakersfield, California. BC Laboratories' February 22, 2012 *Report* is included as Attachment B. Historical groundwater monitoring and sampling data are included as Attachment C.

RESULTS OF FIRST SEMI-ANNUAL 2012 EVENT

On February 6, 2012, TRC monitored and sampled the site wells per the established schedule.

Results of the current monitoring event indicate the following:

- Groundwater Flow Direction — South-southwest
- Hydraulic Gradient — 0.003
- Approximate Depths to Groundwater — 5 to 7 feet below grade

A summary of the current sampling event is presented below in Table A:

TABLE A: GROUNDWATER ANALYTICAL DATA

Well ID	*TPHd (µg/L)*	*TPHg (µg/L*	*Benzene (µg/L)*	*Toluene (µg/L)*	*Ethylbenzene (µg/L)*	*Total Xylenes (µg/L)*	*MTBE (µg/L)*
ESLs	***100***	***100***	***1***	***40***	***30***	***20***	***5***
MW-1	<40	63	<0.50	<0.50	<0.50	<1.0	2.6
MW-2	**500***	**930**	<0.50	<0.50	2.3	<1.0	**7.5**
MW-3	<40	<50	<0.50	<0.50	<0.50	<1.0	1.6
MW-4	<40	<50	<0.50	<0.50	<0.50	<1.0	<0.50
MW-5	<40	<50	<0.50	<0.50	<0.50	<1.0	<0.50
MW-6	**590***	**1,000**	0.64	<0.50	23	11	3.6
MW-7	<40	<50	<0.50	<0.50	<0.50	<1.0	<0.50
MW-8	<40	<50	<0.50	<0.50	<0.50	<1.0	<0.50
MW-9	<40	<50	<0.50	<0.50	<0.50	<1.0	<0.50
MW-10	**180***	<50	<0.50	<0.50	<0.50	<1.0	2.7
MW-11	<40	<50	<0.50	<0.50	<0.50	1.2	<0.50

TPHd	Total petroleum hydrocarbons as diesel
TPHg	Total petroleum hydrocarbons as gasoline
MTBE	Methyl tertiary butyl ether
µg/L	Micrograms per Liter
<0.50	Not detected at or below laboratory detection limit indicated
ESLs	Environmental Screening Levels from *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater*, California Regional Water Quality Control Board-San Francisco Bay Region, Interim Final November 2007, Revised May 2008
BOLD	Concentration exceeds ESL
*	Laboratory reported chromatogram not typical of diesel

CONCLUSIONS AND RECOMMENDATIONS

The results of ongoing groundwater monitoring and sampling indicate the following:

- TPHd was detected in wells MW-2, MW-6, and MW-10; however, the laboratory reported these chromatograms are not typical of diesel.
- TPHg was only detected in wells MW-1, MW-2, and MW-6. Concentrations in wells MW-2 and MW-6 are above the ESL.
- Benzene was only detected in well MW-6 at a concentration below the ESL.
- MTBE concentrations where detected were below ESLs in all wells except MW-2.

- The dissolved-phase hydrocarbon plume is defined by wells MW-3 through MW-5, MW-7 through MW-9 and MW-11.

CRA recommends continuing semi-annual monitoring and sampling to verify stable or decreasing dissolved hydrocarbon concentration trends and dissolved plume definition.

ANTICIPATED FUTURE ACTIVITIES

Groundwater Monitoring
TRC will monitor and sample site wells per the established schedule and forward the samples to BC Labs for analyses. Upon receipt of final results, CRA will submit a groundwater monitoring and sampling report.

Anticipated Activities
CRA will prepare a Conceptual Site Model, including identification of data gaps and recommended appropriate course of action for the site.

CONESTOGA-ROVERS & ASSOCIATES

March 19, 2012 Reference No. 060726

Please contact Laura Heberle at (916) 889-8918 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

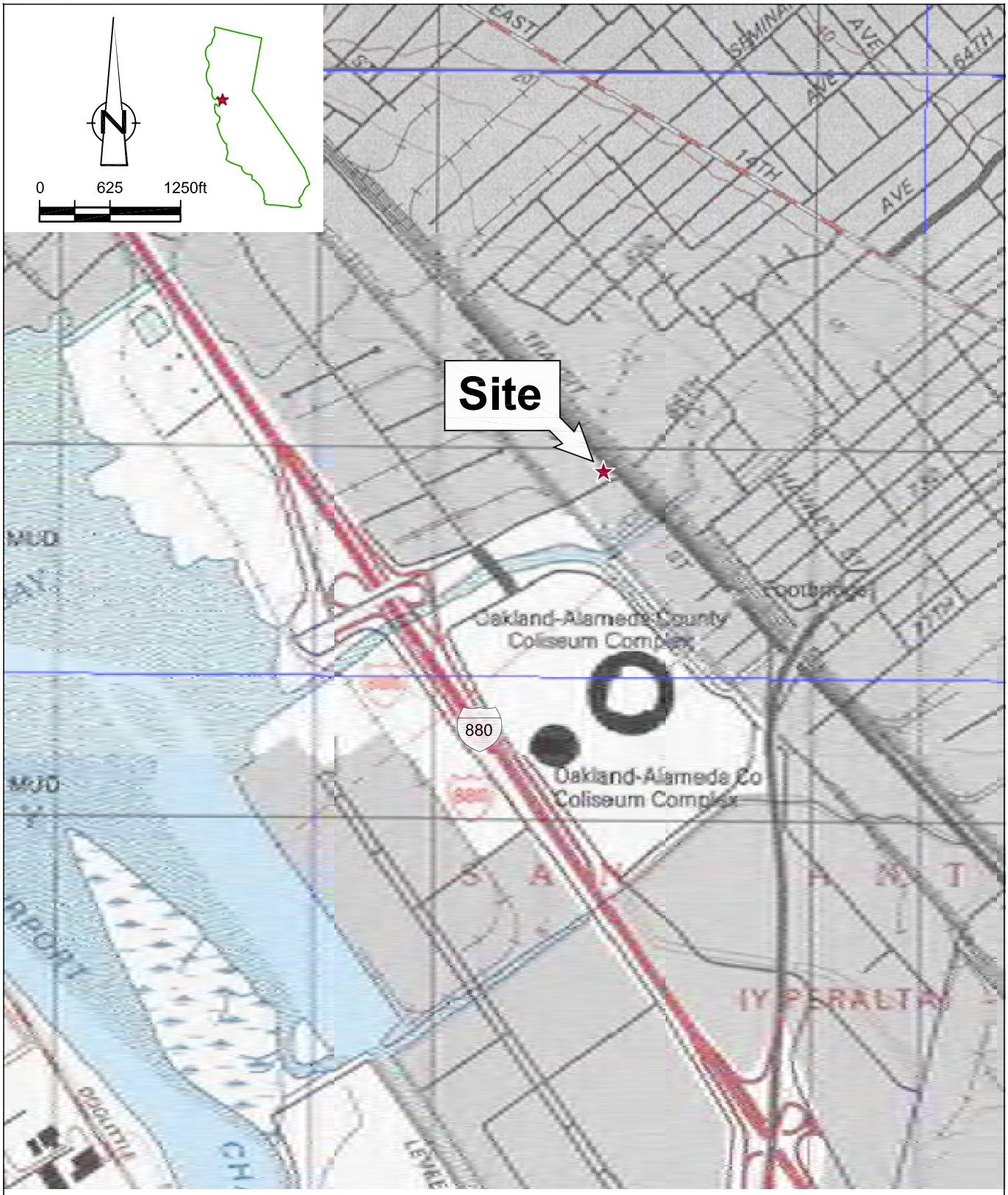
Laura Heberle Greg Barclay, PG 6260

LH/aa/3
Encl.

Figure 1	Vicinity Map
Figure 2	Groundwater Elevation and Hydrocarbon Concentration Map
Table 1	Groundwater Monitoring and Sampling Data
Attachment A	Monitoring Data Package
Attachment B	Laboratory Analytical Report
Attachment C	Historical Groundwater Monitoring and Sampling Data

cc: Ms. Roya Kambin, Union Oil Company of California *(electronic copy)*
Coliseum Gas & Food Mart, Inc., Property Owner
Presley Properties LLC & Marks Redwood LLC, Property Owners

FIGURES



SOURCE: TOPO! MAPS

Figure 1

VICINITY MAP
UNOCAL STATION 3135 (UNION OIL SITE 351643)
845 66TH AVENUE
Oakland, California

060726-95(003)GN-EM001 FEB 28/2012

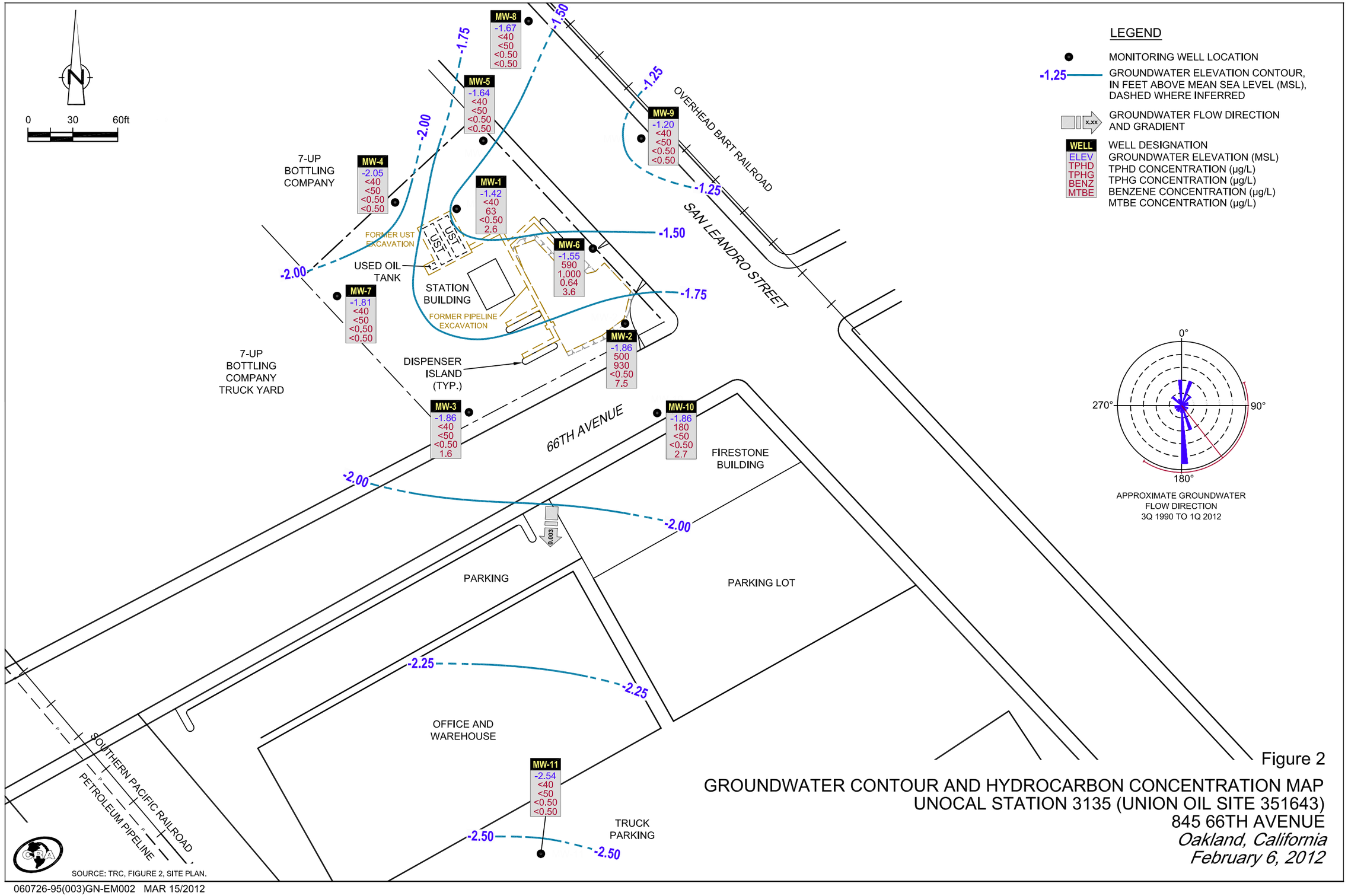


Figure 2

GROUNDWATER CONTOUR AND HYDROCARBON CONCENTRATION MAP
UNOCAL STATION 3135 (UNION OIL SITE 351643)
845 66TH AVENUE
Oakland, California
February 6, 2012

060726-95(003)GN-EM002 MAR 15/2012

TABLE

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
UNOCAL STATION 3135
UNION OIL SITE 351643
845 66TH AVENUE
OAKLAND, CALIFORNIA

					HYDROCARBONS		*PRIMARY VOCS*											*GENERAL CHEMISTRY*			
Location	Date	*TOC*	*DTW*	*GWE*	*TPHd*	*TPPH*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*TBA*	*ETBE*	*DIPE*	*TAME*	*EDB*	*1,2-DCA*	*Ethanol*	*Ferrous iron*	*Nitrate (as N)*	*Sulfate*
	Units	*ft*	*ft*	*ft-amsl*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*mg/L*	*mg/L*
MW-1	09/07/2011	4.96	7.04	-2.08	120	140	<0.50	<0.50	<0.50	<1.0	0.92	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	17,000	<0.10	16
MW-1	**02/06/2012**	**4.96**	**6.38**	**-1.42**	**<40**	**63**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**2.6**	**<10**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<250**	**11,000**	**<0.10**	**33**
MW-2	09/07/2011	3.56	4.98	-1.42	290	480	<0.50	<0.50	6.4	2.5	8.9	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	44,000	<0.10	<1.0
MW-2	**02/06/2012**	**3.56**	**5.42**	**-1.86**	**500[1]**	**930**	**<0.50**	**<0.50**	**2.3**	**<1.0**	**7.5**	**<10**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<250**	**49,000**	**<0.10**	**6.0**
MW-3	09/07/2011	3.12	5.15	-2.03	<40	<50	<0.50	<0.50	<0.50	<1.0	1.4	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	11,000	<0.10	42
MW-3	**02/06/2012**	**3.12**	**4.98**	**-1.86**	**<40**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**1.6**	**<10**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<250**	**9,700**	**<0.10**	**38**
MW-4	09/07/2011	5.01	7.15	-2.14	<40	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-	<200	4.7	56
MW-4	**02/06/2012**	**5.01**	**7.06**	**-2.05**	**<40**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**-**	**200**	**1.8**	**55**
MW-5	09/07/2011	4.31	6.40	-2.09	<40	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-	7,200	0.43	38
MW-5	**02/06/2012**	**4.31**	**5.95**	**-1.64**	**<40**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**-**	**3,900**	**0.49**	**39**
MW-6	09/07/2011	4.05	6.37	-2.32	600	940	0.58	<0.50	21	9.9	3.3	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	6,300	<0.10	19
MW-6	**02/06/2012**	**4.05**	**5.60**	**-1.55**	**590[1]**	**1,000**	**0.64**	**<0.50**	**23**	**11**	**3.6**	**15**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<250**	**5,600**	**<0.10**	**26**
MW-7	09/07/2011	4.45	6.25	-1.80	<40	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-	8,100	<0.10	21
MW-7	**02/06/2012**	**4.45**	**6.26**	**-1.81**	**<40**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**-**	**7,100**	**<0.10**	**8.1**
MW-8	09/07/2011	4.43	6.87	-2.44	<40	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-	130	<0.10	38
MW-8	**02/06/2012**	**4.43**	**6.10**	**-1.67**	**<40**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**-**	**<100**	**<0.10**	**34**

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
UNOCAL STATION 3135
UNION OIL SITE 351643
845 66TH AVENUE
OAKLAND, CALIFORNIA

					HYDROCARBONS		*PRIMARY VOCS*											*GENERAL CHEMISTRY*			
Location	Date	*TOC*	*DTW*	*GWE*	*TPHd*	*TPPH*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*TBA*	*ETBE*	*DIPE*	*TAME*	*EDB*	*1,2-DCA*	*Ethanol*	*Ferrous iron*	*Nitrate (as N)*	*Sulfate*
	Units	*ft*	*ft*	*ft-amsl*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*mg/L*	*mg/L*
MW-9	09/07/2011	4.60	6.63	-2.03	<40	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-	<200	7.4	27
MW-9	**02/06/2012**	**4.60**	**5.80**	**-1.20**	**<40**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**-**	**<100**	**5.8**	**26**
MW-10	09/07/2011	2.69	5.35	-2.66	<400	<50	<0.50	<0.50	<0.50	<1.0	2.7	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-	3,700	<0.10	30
MW-10	**02/06/2012**	**2.69**	**4.55**	**-1.86**	**180[1]**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**2.7**	**<10**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**-**	**850**	**<0.10**	**29**
MW-11	09/07/2011	2.63	4.94	-2.31	<40	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	-	-	-
MW-11	**02/06/2012**	**2.63**	**5.17**	**-2.54**	**<40**	**<50**	**<0.50**	**<0.50**	**<0.50**	**1.2**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<250**	**-**	**-**	**-**

Abbreviations and Notes:

TOC = Top of casing

DTW = Depth to groundwater

GWE = Groundwater elevation

(ft-amsl) = Feet above mean sea level

ft = Feet

µg/L = Micrograms per liter

mg/L = Milligrams per liter

TPHd - Total petroleum hydrocarbons as diesel

TPPH - Total purgeable petroleum hydrocarbons

VOCS = Volatile organic compounds

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylene total

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA
UNOCAL STATION 3135
UNION OIL SITE 351643
845 66TH AVENUE
OAKLAND, CALIFORNIA

					HYDROCARBONS		*PRIMARY VOCS*											*GENERAL CHEMISTRY*			
Location	Date	*TOC*	*DTW*	*GWE*	*TPHd*	*TPPH*	*B*	*T*	*E*	*X*	*MTBE by SW8260*	*TBA*	*ETBE*	*DIPE*	*TAME*	*EDB*	*1,2-DCA*	*Ethanol*	*Ferrous iron*	*Nitrate (as N)*	*Sulfate*
	Units	*ft*	*ft*	*ft-amsl*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*µg/L*	*mg/L*	*mg/L*

MTBE = Methyl tert-butyl ether

TBA = Tert-Butyl alcohol

DIPE = Diisopropyl ether

ETBE = Tert-Butyl ethyl ether

TAME = Tert-Amyl methyl ether

EDB = 1,2-Dibromoethane (Ethylene dibromide)

1,2-DCA = 1,2-Dichloroethane

-- = Not available / not applicable

<x = Not detected above laboratory method detection limit

U = Compound not detected

J = Estimated value

[1] = Chromatogram not typical of diesel

ATTACHMENT A

MONITORING DATA PACKAGE

123 Technology Drive West
Irvine, CA 92618

949.727.9336 PHONE
949.727.7399 FAX

www.TRCsolutions.com

DATE: February 17, 2012

TO: Laura Heberle
CRA

SITE: Unocal Site 3135
Facility 351643
845 66th Ave, Oakland CA

RE: Transmittal of Groundwater Monitoring Data

Dear Ms. Heberle,

Please find attached the field data sheets, chain of custody (COC) forms, and technical services request (TSR) form for the monitoring event that was completed on February 6, 2012. Field measurements and collection of samples submitted to the laboratory were completed in general accordance with our usual groundwater monitoring protocol which is also attached for your reference.

Please call me at 949-341-7440 if you have questions.

Sincerely,

TRC

Anju Farfan
Groundwater Program Operations Manager

GENERAL FIELD PROCEDURES

Groundwater Gauging and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater gauging and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements (Gauging)

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Unless otherwise instructed, a well that is found to contain a measureable amount of LPH (0.01 foot) is not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps. The pump intake is initially set at about 5 feet below the level of water in the casing, and is lowered as needed to compensate for falling water level. Pump depths are recorded in Field Notes.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously, using a flow cell, until they become stable in general accordance with EPA guidelines.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

GENERAL FIELD PROCEDURES

Samples are collected by lowering a new, disposable polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

Sample containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted is specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well. If wells must be gauged or sampled out of order, alternate interface probes and/or pumps are utilized and are noted in field documentation.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging, and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liquinox and water and rinsing twice. The final rinse is in deionized water.

Purge Water Disposal

Purge water is generally collected in labeled drums for disposal as non-hazardous waste. Drums may be left on site for disposal by others, or transported to a collection location at a TRC field office, in either Fullerton, California or Concord, California, for eventual transfer to a licensed treatment or recycling facility. Alternatively, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, are documented in field notes on the following pages.

FIELD MONITORING DATA SHEET

Technician: R. RODRIGUEZ Job #/Task #: 189791.0055.1643 Date: 2/06/12

Site # 3135 Project Manager A. FARRAN Page 1 of 2

Well #	TOC	Time Gauged	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-5	✓	0605	25.92	5.95	—	—	0807	2"
MW-4	✓	0613	25.00	7.06	—	—	1024	2"
MW-1	✓	0622	22.50	6.38	—	—	0844	2"
MW-2	✓	0634	22.43	5.42	—	—	0924	2"
MW-6	✓	0645	25.50	5.60	—	—	1000	2"

FIELD DATA COMPLETE QA/QC COC WELL BOX CONDITION SHEETS

MANIFEST DRUM INVENTORY TRAFFIC CONTROL

TRC

FIELD MONITORING DATA SHEET

Technician: Paula Job #/Task #: 289791.0035.1643 Date: 2-6-12

Site # 3135 Project Manager A F. Page 2 of 2

Well #	TOC	Time Gauged	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-9	✓	0610	22.95	5.80	—	—	0830	2"
MW-8	✓	0615	23.33	6.10	—	—	0856	2"
MW-7	✓	0552	19.75	6.26	—	—	0805	2"
MW-11	✓	0716	20.35	5.17	—	—	0924	2" Gauged out of order sequence.
MW-3	✓	0623	21.49	4.98	—	—	1000	2"
MW-10	✓	0636	20.05	4.55	—	—	1038	2"

FIELD DATA COMPLETE	QA/QC	COC	WELL BOX CONDITION SHEETS
MANIFEST	DRUM INVENTORY	TRAFFIC CONTROL	

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: D. Rodriguez

Site: 3135 Project No.: 18791.0035.1643 Date: 2/06/12

Well No. MW-5 Purge Method: Sub

Depth to Water (feet): 5.95 Depth to Product (feet): —

Total Depth (feet) 25.92 LPH & Water Recovered (gallons): —

Water Column (feet): 19.97 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 9.94 1 Well Volume (gallons): 4

Time Start	Time Stop	~~Depth to Water~~ PUMP DEPTH (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge							1.75	-32	
0754		14	4	1068	17.0	7.03			
		↓	8	977.0	18.7	7.02			
	0800	↓	12	966.0	18.6	7.03			

Static at Time Sampled	Total Gallons Purged	Sample Time
6.37	12	0807

Comments:

Well No. MW-4 Purge Method: Sub

Depth to Water (feet): 7.06 Depth to Product (feet): —

Total Depth (feet) 25.00 LPH & Water Recovered (gallons): —

Water Column (feet): 17.94 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 10.65 1 Well Volume (gallons): 4

Time Start	Time Stop	~~Depth to Water~~ PUMP DEPTH (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge							0.87	-40	
0821	0824	24 ft	4	970.2	17.7	7.12			
		↓	8						
			12						

Static at Time Sampled	Total Gallons Purged	Sample Time
9.43	4	1024

Comments: DRY at 4 GALS. DID NOT RECOVER IN 45 MINS.

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: R. Ramirez

Site: 3135 Project No.: 189791.0035.1643 Date: 2/06/12

Well No. MW-1 Purge Method: Sub

Depth to Water (feet): 6.38 Depth to Product (feet): —

Total Depth (feet) 22.50 LPH & Water Recovered (gallons): —

Water Column (feet): 16.12 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 9.60 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F , C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge							0.39	-67	
0832		12ft	3	1639	18.3	7.01			
		↓	6	1823	19.2	7.05			
	0837	↓	9	1920	19.7	7.05			

Static at Time Sampled	Total Gallons Purged	Sample Time
6.90	9	0844

Comments:

Well No. MW-2 Purge Method: Sub

Depth to Water (feet): 5.42 Depth to Product (feet): —

Total Depth (feet) 22.43 LPH & Water Recovered (gallons): —

Water Column (feet): 17.01 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 8.82 1 Well Volume (gallons): 3

Pump Depth

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F , C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge							0.70	-1.28	
0912		10ft	3	825.1	18.0	7.09			
		↓	6	825.8	18.4	7.06			
	0916	↓	9	876.7	19.1	7.06			

Static at Time Sampled	Total Gallons Purged	Sample Time
6.37	9	0924

Comments:

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: R. Rodriguez

Site: 3135 Project No.: 189791.0035.1643 Date: 2/06/12

Well No. MW-6 Purge Method: Sub

Depth to Water (feet): 5.60 Depth to Product (feet): —

Total Depth (feet) 25.50 LPH & Water Recovered (gallons): —

Water Column (feet): 19.90 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 9.58 1 Well Volume (gallons): 4

PUMP DEPTH

Time Start	Time Stop	~~Depth to Water~~ (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F , C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge							0.83	-125	
0941		11 ft	4	1065	19.3	7.35			
		↓	8	1049	19.9	7.23			
	0947	↓	12	1095	20.1	7.22			

Static at Time Sampled	Total Gallons Purged	Sample Time
6.00	12	1000

Comments:

Well No. _____ Purge Method: _____

Depth to Water (feet): _____ Depth to Product (feet): _____

Total Depth (feet) _____ LPH & Water Recovered (gallons): _____

Water Column (feet): _____ Casing Diameter (Inches): _____

80% Recharge Depth(feet): _____ 1 Well Volume (gallons): _____

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F , C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge									

Static at Time Sampled	Total Gallons Purged	Sample Time

Comments:

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: Danilo

Site: 3135 Project No.: 187791.0035.1643 Date: 2-6-12

Well No. MW-7 Purge Method: SUB

Depth to Water (feet): 6.26 Depth to Product (feet): —

Total Depth (feet) 19.75 LPH & Water Recovered (gallons): —

Water Column (feet): 13.49 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 8.95 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge							0.91	187	
0753			3	1064	13.4	6.63			
			6	1156	15.8	6.54			
	0758		9	1156	17.7	6.47			

Static at Time Sampled	Total Gallons Purged	Sample Time
7.16	9	0805

Comments:

Well No. MW-9 Purge Method: SUB

Depth to Water (feet): 5.80 Depth to Product (feet): —

Total Depth (feet) 22.95 LPH & Water Recovered (gallons): —

Water Column (feet): 17.15 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 9.23 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge							1.19	-24	
0820			3	526.8	17.0	6.70			
			6	507.0	17.8	6.62			
	0824		9	502.1	18.2	6.51			

Static at Time Sampled	Total Gallons Purged	Sample Time
6.04	9	0830

Comments:

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: Bawlin

Site: 3135 Project No.: 189791.0035.1643 Date: 2-6-12

Well No. MW-8 Purge Method: S&S

Depth to Water (feet): 6.10 Depth to Product (feet): —

Total Depth (feet) 23.33 LPH & Water Recovered (gallons): —

Water Column (feet): 17.23 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 9.54 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge							1.22	49	
0843			3	704.7	17.4	6.27			
			6	721.3	18.0	6.25			
	0847		9	730.7	18.4	6.24			

Static at Time Sampled	Total Gallons Purged	Sample Time
6.47	9	0856

Comments:

Well No. MW-11 Purge Method: S&S

Depth to Water (feet): 5.17 Depth to Product (feet): —

Total Depth (feet) 20.35 LPH & Water Recovered (gallons): —

Water Column (feet): 15.18 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 8.20 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge							0.74	84	
0916			3	1535	18.2	6.46			
			6	1545	18.7	6.47			
	0920		9	1553	19.4	6.60			

Static at Time Sampled	Total Gallons Purged	Sample Time
6.18	9	0927

Comments:

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: Bailis

Site: 3135 Project No.: 189791.0035.1643 Date: 2-6-12

Well No. MW-3 Purge Method: Sub

Depth to Water (feet): 4.98 Depth to Product (feet): —

Total Depth (feet) 21.49 LPH & Water Recovered (gallons): —

Water Column (feet): 16.51 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 8.28 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge							0.49	-9	
0946			3	1025	17.2	6.71			
			6	1015	17.3	6.65			
	0951		9	1016	17.9	6.52			

Static at Time Sampled	Total Gallons Purged	Sample Time
5.24	9	1000

Comments:

Well No. MW-10 Purge Method: Sub

Depth to Water (feet): 4.55 Depth to Product (feet): —

Total Depth (feet) 20.05 LPH & Water Recovered (gallons): —

Water Column (feet): 15.50 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 7.65 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge							4.16	-14	
1022			3	1196	17.4	6.31			
			6	1234	18.7	6.32			
	1026		9	1237	19.4	6.31			

Static at Time Sampled	Total Gallons Purged	Sample Time
4.98	9	1038

Comments:

TRC

WELL BOX CONDITION REPORT

SITE NO. 3135

ADDRESS 345 66th AVE, OAKLAND

DATE 3135

PERFOMED BY: Rick R.

PAGE 1 OF 1

Well Name	Current Well Box Size	# of Ears	# of Stripped Ears	# of Broken Ears	# of Broken Bolts	# of Missing Bolts	Seal Damaged	Missing Lid	Broken Lid	Well Box is Exposed	Well Box is Below Grade	Unable to Access	Unable to Locate	Foundation Damaged	Paved Over	Street Well	Saw Cut Needed	System Well	USA Marked Well	Comments
MW-5	12"	2																		OK
MW-4	12"	2																		OK
MW-1	12"	2																		OK
MW-2	12"	2																		OK
MW6	12"	2																		OK

TRC

WELL BOX CONDITION REPORT

SITE NO. 3135

ADDRESS

DATE 2-6-12

PERFOMED BY: [signature]

Well Name	Current Well Box Size	# of Ears	# of Slipped Ears	# of Broken Ears	# of Broken Bolts	# of Missing Bolts	Seal Damaged	Missing Lid	Broken Lid	Well Box Is Exposed	Well Box Is Below Grade	Unable to Access	Unable to Locate	Foundation Damaged	Paved Over	Street Well	Saw Cut Needed	System Well	USA Marked Well	Comments
MW-9	12"	2																		
MW-8	12"	2																		
MW-7	12"	2																		
MW-11	12"	2																		
MW-3	12"	2																		
MW-10	12"	2														X				

TRC

CHAIN OF CUSTODY FORM

Union Oil Company of California ■ 6101 Bollinger Canyon Road ■ San Ramon, CA 94583 COC _____ of _____

Union Oil Site ID:	Union Oil Consultant:
Site Global ID:	Consultant Contact:
Site Address:	Consultant Phone No.:
	Sampling Company: TRC
Union Oil PM:	Sampled By (PRINT):
Union Oil PM Phone No.:	
Charge Code: NWRTB- 0 _ _ _ _ _ _ -0- LAB	Sampler Signature:
This is a LEGAL document. ALL fields must be filled out CORRECTLY and COMPLETELY.	**BC Laboratories, Inc.** **Project Manager: Molly Meyers** 4100 Atlas Court, Bakersfield, CA 93308 Phone No. 661-327-4911

ANALYSES REQUIRED

Turnaround Time (TAT):
Standard ☑ 24 Hours ☐
48 Hours ☐ 72 Hours ☐

Special Instructions

SAMPLE ID						TPH - Diesel by EPA 8015	TPH - G by GC/MS	BTEX/MTBE/OXYS by EPA 8260B	Ethanol by EPA 8260B	EPA 8260B Full List with OXYS							Notes / Comments
Field Point Name	Matrix	DTW	Date (yymmdd)	Sample Time	# of Containers												
	W-S-A					X	X	X			X	X					
	W-S-A										X	X					
	W-S-A										X	X					
	W-S-A								X								
	W-S-A								X		X						
	W-S-A										X						
	W-S-A										X						
	W-S-A										X						
	W-S-A								X		X						
	W-S-A								X		X						
	W-S-A										X						
	W-S-A																

Relinquished By	Company	Date / Time:	Relinquished By	Company	Date / Time :	Relinquished By	Company	Date / Time:
Received By	Company	Date / Time:	Received By	Company	Date / Time :	Received By	Company	Date / Time:

TRC SOLUTIONS
TECHNICAL SERVICES REQUEST FORM

23-Jan-12

Site ID:	3135	**Project No.:**	189791.0035.1643 / 00TA01
Address	845 66th Avenue	**Client:**	Roya Kambin
City:	Oakland	**Contact #:**	925-790-6270
Cross Street:	San Leandro St.	**PM:**	Jim Schneider CRA
		PM Contact #:	949-648-5202

Total number of wells:	11	**Min. Well Diameter (in.):**	2	**# of Techs, # of Hrs:**	1, 7
Depth to Water (ft.):	5	**Max. Well Diameter (in.):**	2	**Travel Time (hrs):**	
		Max. Well Depth (ft):	26		

ACTIVITIES:		**Frequency**	**Notes**
Gauging:	☑	Semi Q1/Q3	
Purge/Sampling:	☑	Semi Q1/Q3	
No Purge/Sample	☐		

RELATED ACTIVITIES		**Notes**
Drums:	☑	
Other Activities:	☑	No Parking signs
Traffic Control:	☑	City of Oakland

Permit Network

PERMIT INFORMATION:

No parking signs to be posted no later than 48 hours before event.

NOTIFICATIONS:

76 Station: 510-638-4740

Tom Huynh, Coliseum Gas & Food Mart, 510-301-1371

SITE INFORMATION:

Please bring tools to re-tap 2 ears on MW-9.

TRC SOLUTIONS

TECHNICAL SERVICES REQUEST FORM

23-Jan-12

Site ID:	3135	**Project No.:**	189791.0035.1643 / 00TA01
Address	845 66th Avenue	**Client:**	Roya Kambin
City:	Oakland	**Contact #:**	925-790-6270
Cross Street:	San Leandro St.	**PM:**	Jim Schneider CRA
		PM Contact #:	949-648-5202

LAB INFORMATION:

Global ID: T0600101488

Lab WO: 351643

Lab Used: BC Labs

Lab Notes: Lab analyses for MW-4, MW-5, MW-7, MW-8, MW-9, MW-10:
TPH-D by 8015M [Containers: two 1Qt ambers unpreserved]
TPH-G by GC/MS, BTEX/MTBE/OXYS by 8260B, EDB/EDC by 8260B [Containers: 3 voas w/HCl]
Ferrous Iron [Containers: one 500 mL poly w/ HCl]
Nitrate, Sulfate [Containers: one 500 mL poly unpreserved]

Lab Analyses for MW-1, MW-2, MW-3, MW-6:
TPH-D by 8015M [Containers: two 1Qt ambers unpreserved]
TPH-G by GC/MS, BTEX/MTBE/OXYS by 8260B, EDB/EDC by 8260B, Ethanol by 8260B [Containers: 3 voas w/HCl]
Ferrous Iron [Containers: one 500 mL poly w/ HCl]
Nitrate, Sulfate [Containers: one 500 mL poly unpreserved]

Lab Analyses for MW-11:
TPH-D by 8015M [Containers: two 1Qt ambers unpreserved]
TPH-G by GC/MS, BTEX/MTBE/OXYS by 8260B, EDB/EDC by 8260B, Ethanol by 8260B [Containers: 3 voas w/HCl]

Due to short holding times, sampling cannot be done on Friday.

TRC SOLUTIONS

TECHNICAL SERVICES REQUEST FORM

23-Jan-12

Site ID.: 3135
Address 845 66th Avenue
City: Oakland
Cross Street San Leandro St.

			Gauging				Sampling				Field Measurements			
Well IDs	Benz.	MTBE	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Pre-Purge	Post-Purge	Type	**Comments**
MW-9	0	0	☑	☐	☑	☐	☑	☐	☑	☐	☑	☐	D.O., ORP	2" casing
MW-8	0	0	☑	☐	☑	☐	☑	☐	☑	☐	☑	☐	D.O., ORP	2" casing
MW-7	0	0	☑	☐	☑	☐	☑	☐	☑	☐	☑	☐	D.O., ORP	2" casing
MW-5	0	0	☑	☐	☑	☐	☑	☐	☑	☐	☑	☐	D.O., ORP	2" casing
MW-4	0	0	☑	☐	☑	☐	☑	☐	☑	☐	☑	☐	D.O., ORP	2" casing
MW-11	0	0	☑	☐	☑	☐	☑	☐	☑	☐	☑	☐	D.O., ORP	2" casing
MW-1	0	0.92	☑	☐	☑	☐	☑	☐	☑	☐	☑	☐	D.O., ORP	2" casing
MW-3	0	1.4	☑	☐	☑	☐	☑	☐	☑	☐	☑	☐	D.O., ORP	2" casing
MW-10	0	2.7	☑	☐	☑	☐	☑	☐	☑	☐	☑	☐	D.O., ORP	2" casing
MW-2	0	8.9	☑	☐	☑	☐	☑	☐	☑	☐	☑	☐	D.O., ORP	2" casing
MW-6	0.58	3.3	☑	☐	☑	☐	☑	☐	☑	☐	☑	☐	D.O., ORP	2" casing

ATTACHMENT B

LABORATORY ANALYTICAL REPORT

BC Laboratories, Inc.
Environmental Testing Laboratory Since 1949

Date of Report: 02/22/2012

Laura Heberle

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Project:	3135
BC Work Order:	1202066
Invoice ID:	B116763

Enclosed are the results of analyses for samples received by the laboratory on 2/6/2012. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Molly Meyers

Contact Person: Molly Meyers
Client Service Rep

Authorized Signature

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Table of Contents

12-020666

CHAIN OF CUSTODY FORM

Union Oil Company of California ■ 6101 Bollinger Canyon Road ■ San Ramon, CA 94583

COC 1 of 1

Union Oil Site ID: 3135	Union Oil Consultant: CRA
Site Global ID: T0600101488	Consultant Contact: Jim Schneider
Site Address: 845 66th Ave. Oakland	Consultant Phone No.: 949 648 5202
Union Oil PM: Kaya Kamboin	Sampling Company: TRC
Union Oil PM Phone No.: 925 790 6670	Sampled By (PRINT): Randy/Rick
Charge Code: NWRTB- 0351643-0- LAB	Sampler Signature:

This is a LEGAL document. ALL fields must be filled out CORRECTLY and COMPLETELY.

BC Laboratories, Inc.
Project Manager: Molly Meyers
4100 Atlas Court, Bakersfield, CA 93308
Phone No. 661-327-4911

Turnaround Time (TAT): Standard ☑ 24 Hours ☐ 48 Hours ☐ 72 Hours ☐

Special Instructions

SAMPLE ID						ANALYSES REQUIRED												
Field Point Name	Matrix	DTW	Date (yymmdd)	Sample Time	# of Containers	TPH - Diesel by EPA 8015	TPH - G by GC/MS	BTEX/MTBE/OXYS by EPA 8260B	Ethanol by EPA 8260B	EPA 8260B Full List with OXYS	Ferrous Iron	Nitrate, Sulfate						Notes / Comments
MW-9	W-S-A	-1	12/6/12	0830	7	X	X	X			X	X						
MW-8	W-S-A	-2		0856	7						X	X						
MW-7	W-S-A	-3		0805	7						X	X						
MW-11	W-S-A	-4		0927	5				X									
MW-3	W-S-A	-5		1000	7				X		X	X						
MW-10	W-S-A	-6		1038	7						X	X						
MW-5	W-S-A	-7		0807	7						X	X						
MW-4	W-S-A	-8		1024	7						X	X						
MW-1	W-S-A	-9		0844	7				X		X	X						
MW-2	W-S-A	-10		0924	7				X		X	X						
MW-6	W-S-A	-11	↓	1000	7	↓	↓	↓	X		X	X						
	W-S-A																	

Relinquished By	Company	Date / Time:	Relinquished By	Company	Date / Time:	Relinquished By	Company	Date / Time:
	TRC	2/6/12 1300	Mary Bogan	BCLabs	2-6-12 1930		BC Labs	2-6-12 22:40
Received By	**Company**	**Date / Time:**	**Received By**	**Company**	**Date / Time:**	**Received By**	**Company**	**Date / Time:**
Mary Bogan	BCLabs	2/6/12 1300		BC LABS	2-6-12 19:30	Komer	BCLabs	2-6-12 2240

Chain of Custody and Cooler Receipt Form for 1202066 Page 2 of 3

BC LABORATORIES INC. — SAMPLE RECEIPT FORM — Rev. No. 12 06/24/08 Page 1 Of 2

Submission #: 12-020066

SHIPPING INFORMATION
Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☑ Other ☐ (Specify)____

SHIPPING CONTAINER
Ice Chest ☑ None ☐
Box ☐ Other ☐ (Specify)____

Refrigerant: Ice ☑ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ Intact? Yes ☐ No ☐ — Containers ☐ Intact? Yes ☐ No ☐ — None ☑ Comments:

All samples received? Yes ☑ No ☐ — All samples containers intact? Yes ☑ No ☐ — Description(s) match COC? Yes ☑ No ☐

COC Received ☑ YES ☐ NO

Emissivity: 0.98 Container: PTPE Thermometer ID: 177
Temperature: A 2.4 °C / C 3.0 °C
Date/Time 2-10-12 2033
Analyst Init JNW

SAMPLE CONTAINERS	1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED	B	B	B		B	B				
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
PT TOTAL ORGANIC CARBON										
PT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	A 3	A 3	A 3	A 3	A 3	A 3				
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT AMBER	CD	CD	CD	Sc	CD	CD				
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON	E	E	E		E	E				
ENCORE										

CHK BY: KIQ — DISTRIBUTION: JKR SUB MA — SUB-OUT ☐

SHORT HOLDING TIME: Cr^{+6}, NO_2, NO_3 (circled), OP, SS, DO, Cl_2, BOD, MBAS, COT

Comments:____
Sample Numbering Completed By: JNW Date/Time: 2/10/12 2310
A = Actual / C = Corrected

[H:\DOCS\WP80\LAB_DOCS\FORMS\SAMREC2.WPD]

Chain of Custody and Cooler Receipt Form for 1202066 Page 3 of 3

BC LABORATORIES INC. SAMPLE RECEIPT FORM Rev. No. 12 06/24/08 Page 2 Of 2

Submission #: 1202066

SHIPPING INFORMATION
Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☑ Other ☐ (Specify)_____

SHIPPING CONTAINER
Ice Chest ☑ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☑ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ Intact? Yes ☐ No ☐ | Containers ☐ Intact? Yes ☐ No ☐ | None ☑ Comments:

All samples received? Yes ☑ No ☐ All samples containers intact? Yes ☑ No ☐ Description(s) match COC? Yes ☑ No ☐

COC Received ☑ YES ☐ NO

Emissivity: 0.98 Container: P+G Thermometer ID: 177

Temperature: A 0.5 °C / C 1.1 °C

Date/Time 2-16-12 2333

Analyst Init JDW

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED	B						B	B	B	B
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
PT TOTAL ORGANIC CARBON										
PT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	A B						A B	A B	A B	A B
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT AMBER	D						C D	C D	C D	C D
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON	E						E	E	E	E
ENCORE										

Comments:

Sample Numbering Completed By: JDW Date/Time: 2/16/12 2310

A = Actual / C = Corrected

[H:\DOCS\WP80\LAB_DOCS\FORMS\SAMREC2.WPD]

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information			
1202066-01	**COC Number:**	---	**Receive Date:**	02/06/2012 22:40
	Project Number:	3135	**Sampling Date:**	02/06/2012 08:30
	Sampling Location:	---	**Sample Depth:**	---
	Sampling Point:	MW-9-W-020612	**Lab Matrix:**	Water
	Sampled By:	TRCI	**Sample Type:**	Groundwater
	Delivery Work Order:			
	Global ID: T0600101488			
	Location ID (FieldPoint): MW-9			
	Matrix: W			
	Sample QC Type (SACode): CS			
	Cooler ID:			
1202066-02	**COC Number:**	---	**Receive Date:**	02/06/2012 22:40
	Project Number:	3135	**Sampling Date:**	02/06/2012 08:56
	Sampling Location:	---	**Sample Depth:**	---
	Sampling Point:	MW-8-W-020612	**Lab Matrix:**	Water
	Sampled By:	TRCI	**Sample Type:**	Groundwater
	Delivery Work Order:			
	Global ID: T0600101488			
	Location ID (FieldPoint): MW-8			
	Matrix: W			
	Sample QC Type (SACode): CS			
	Cooler ID:			
1202066-03	**COC Number:**	---	**Receive Date:**	02/06/2012 22:40
	Project Number:	3135	**Sampling Date:**	02/06/2012 08:05
	Sampling Location:	---	**Sample Depth:**	---
	Sampling Point:	MW-7-W-020612	**Lab Matrix:**	Water
	Sampled By:	TRCI	**Sample Type:**	Groundwater
	Delivery Work Order:			
	Global ID: T0600101488			
	Location ID (FieldPoint): MW-7			
	Matrix: W			
	Sample QC Type (SACode): CS			
	Cooler ID:			

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information			
1202066-04	**COC Number:**	---	**Receive Date:**	02/06/2012 22:40
	Project Number:	3135	**Sampling Date:**	02/06/2012 09:27
	Sampling Location:	---	**Sample Depth:**	---
	Sampling Point:	MW-11-W-020612	**Lab Matrix:**	Water
	Sampled By:	TRCI	**Sample Type:**	Groundwater
			Delivery Work Order:	
			Global ID: T0600101488	
			Location ID (FieldPoint): MW-11	
			Matrix: W	
			Sample QC Type (SACode): CS	
			Cooler ID:	
1202066-05	**COC Number:**	---	**Receive Date:**	02/06/2012 22:40
	Project Number:	3135	**Sampling Date:**	02/06/2012 10:00
	Sampling Location:	---	**Sample Depth:**	---
	Sampling Point:	MW-3-W-020612	**Lab Matrix:**	Water
	Sampled By:	TRCI	**Sample Type:**	Groundwater
			Delivery Work Order:	
			Global ID: T0600101488	
			Location ID (FieldPoint): MW-3	
			Matrix: W	
			Sample QC Type (SACode): CS	
			Cooler ID:	
1202066-06	**COC Number:**	---	**Receive Date:**	02/06/2012 22:40
	Project Number:	3135	**Sampling Date:**	02/06/2012 10:38
	Sampling Location:	---	**Sample Depth:**	---
	Sampling Point:	MW-10-W-020612	**Lab Matrix:**	Water
	Sampled By:	TRCI	**Sample Type:**	Groundwater
			Delivery Work Order:	
			Global ID: T0600101488	
			Location ID (FieldPoint): MW-10	
			Matrix: W	
			Sample QC Type (SACode): CS	
			Cooler ID:	

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information			
1202066-07	**COC Number:**	---	**Receive Date:**	02/06/2012 22:40
	Project Number:	3135	**Sampling Date:**	02/06/2012 08:07
	Sampling Location:	---	**Sample Depth:**	---
	Sampling Point:	MW-5-W-020612	**Lab Matrix:**	Water
	Sampled By:	TRCI	**Sample Type:**	Groundwater
	Delivery Work Order:			
	Global ID: T0600101488			
	Location ID (FieldPoint): MW-5			
	Matrix: W			
	Sample QC Type (SACode): CS			
	Cooler ID:			
1202066-08	**COC Number:**	---	**Receive Date:**	02/06/2012 22:40
	Project Number:	3135	**Sampling Date:**	02/06/2012 10:24
	Sampling Location:	---	**Sample Depth:**	---
	Sampling Point:	MW-4-W-020612	**Lab Matrix:**	Water
	Sampled By:	TRCI	**Sample Type:**	Groundwater
	Delivery Work Order:			
	Global ID: T0600101488			
	Location ID (FieldPoint): MW-4			
	Matrix: W			
	Sample QC Type (SACode): CS			
	Cooler ID:			
1202066-09	**COC Number:**	---	**Receive Date:**	02/06/2012 22:40
	Project Number:	3135	**Sampling Date:**	02/06/2012 08:44
	Sampling Location:	---	**Sample Depth:**	---
	Sampling Point:	MW-1-W-020612	**Lab Matrix:**	Water
	Sampled By:	TRCI	**Sample Type:**	Groundwater
	Delivery Work Order:			
	Global ID: T0600101488			
	Location ID (FieldPoint): MW-1			
	Matrix: W			
	Sample QC Type (SACode): CS			
	Cooler ID:			

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information			
1202066-10	**COC Number:**	---	**Receive Date:**	02/06/2012 22:40
	Project Number:	3135	**Sampling Date:**	02/06/2012 09:24
	Sampling Location:	---	**Sample Depth:**	---
	Sampling Point:	MW-2-W-020612	**Lab Matrix:**	Water
	Sampled By:	TRCI	**Sample Type:**	Groundwater
	Delivery Work Order:			
	Global ID: T0600101488			
	Location ID (FieldPoint): MW-2			
	Matrix: W			
	Sample QC Type (SACode): CS			
	Cooler ID:			
1202066-11	**COC Number:**	---	**Receive Date:**	02/06/2012 22:40
	Project Number:	3135	**Sampling Date:**	02/06/2012 10:00
	Sampling Location:	---	**Sample Depth:**	---
	Sampling Point:	MW-6-W-020612	**Lab Matrix:**	Water
	Sampled By:	TRCI	**Sample Type:**	Groundwater
	Delivery Work Order:			
	Global ID: T0600101488			
	Location ID (FieldPoint): MW-6			
	Matrix: W			
	Sample QC Type (SACode): CS			
	Cooler ID:			

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1202066-01 | **Client Sample Name:** 3135, MW-9-W-020612, 2/6/2012 8:30:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	102	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	95.3	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	97.2	%	86 - 115 (LCL - UCL)	EPA-8260			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	02/08/12	02/08/12 11:18	JMC	MS-V12	1	BVB0603

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Total Petroleum Hydrocarbons

BCL Sample ID: 1202066-01 | **Client Sample Name:** 3135, MW-9-W-020612, 2/6/2012 8:30:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Diesel Range Organics (C12 - C24)	ND	ug/L	40	EPA-8015B/TPHd	ND		1
Tetracosane (Surrogate)	99.7	%	28 - 139 (LCL - UCL)	EPA-8015B/TPHd			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8015B/TPHd	02/09/12	02/13/12 13:07	MK1	GC-5	1	BVB0838

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Water Analysis (General Chemistry)

BCL Sample ID: 1202066-01 | **Client Sample Name:** 3135, MW-9-W-020612, 2/6/2012 8:30:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Nitrate as N	**5.8**	**mg/L**	**0.10**	**EPA-300.0**	ND		1
Sulfate	**26**	**mg/L**	**1.0**	**EPA-300.0**	ND		1
Iron (II) Species	ND	ug/L	100	SM-3500-FeD	ND		2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-300.0	02/06/12	02/07/12 00:08	LD1	IC1	1	BVB0398
2	SM-3500-FeD	02/07/12	02/07/12 20:15	MSA	SPEC05	1	BVB1524

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1202066-02 | **Client Sample Name:** 3135, MW-8-W-020612, 2/6/2012 8:56:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	101	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	98.2	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	98.4	%	86 - 115 (LCL - UCL)	EPA-8260			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	02/08/12	02/08/12 11:00	JMC	MS-V12	1	BVB0602

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Total Petroleum Hydrocarbons

BCL Sample ID: 1202066-02 | **Client Sample Name:** 3135, MW-8-W-020612, 2/6/2012 8:56:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Diesel Range Organics (C12 - C24)	ND	ug/L	40	EPA-8015B/TPHd	ND		1
Tetracosane (Surrogate)	120	%	28 - 139 (LCL - UCL)	EPA-8015B/TPHd			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8015B/TPHd	02/09/12	02/13/12 13:21	MK1	GC-5	0.980	BVB0838

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Water Analysis (General Chemistry)

BCL Sample ID: 1202066-02 | **Client Sample Name:** 3135, MW-8-W-020612, 2/6/2012 8:56:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Nitrate as N	ND	mg/L	0.10	EPA-300.0	ND		1
Sulfate	**34**	**mg/L**	**1.0**	**EPA-300.0**	ND		1
Iron (II) Species	ND	ug/L	100	SM-3500-FeD	ND		2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-300.0	02/06/12	02/07/12 01:02	LD1	IC1	1	BVB0398
2	SM-3500-FeD	02/07/12	02/07/12 20:15	MSA	SPEC05	1	BVB1524

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1202066-03 | **Client Sample Name:** 3135, MW-7-W-020612, 2/6/2012 8:05:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	102	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	99.4	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	97.3	%	86 - 115 (LCL - UCL)	EPA-8260			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	02/08/12	02/08/12 10:43	JMC	MS-V12	1	BVB0602

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Total Petroleum Hydrocarbons

BCL Sample ID: 1202066-03 | **Client Sample Name:** 3135, MW-7-W-020612, 2/6/2012 8:05:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Diesel Range Organics (C12 - C24)	ND	ug/L	40	EPA-8015B/TPHd	ND		1
Tetracosane (Surrogate)	109	%	28 - 139 (LCL - UCL)	EPA-8015B/TPHd			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8015B/TPHd	02/09/12	02/13/12 13:35	MK1	GC-5	1	BVB0838

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Water Analysis (General Chemistry)

BCL Sample ID: 1202066-03 | **Client Sample Name:** 3135, MW-7-W-020612, 2/6/2012 8:05:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Nitrate as N	ND	mg/L	0.10	EPA-300.0	ND		1
Sulfate	**8.1**	**mg/L**	**1.0**	**EPA-300.0**	ND		1
Iron (II) Species	**7100**	**ug/L**	**200**	**SM-3500-FeD**	ND	**A01**	2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-300.0	02/06/12	02/07/12 01:16	LD1	IC1	1	BVB0398
2	SM-3500-FeD	02/07/12	02/07/12 20:15	MSA	SPEC05	2	BVB1524

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1202066-04 | **Client Sample Name:** 3135, MW-11-W-020612, 2/6/2012 9:27:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	**1.2**	**ug/L**	**1.0**	**EPA-8260**	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethanol	ND	ug/L	250	EPA-8260	ND		1
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	104	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	99.5	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	97.9	%	86 - 115 (LCL - UCL)	EPA-8260			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	02/08/12	02/08/12 10:25	JMC	MS-V12	1	BVB0602

Conestoga Rovers and Associates
10969 Trade Center Drive Suite 107
Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Total Petroleum Hydrocarbons

BCL Sample ID: 1202066-04 | **Client Sample Name:** 3135, MW-11-W-020612, 2/6/2012 9:27:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Diesel Range Organics (C12 - C24)	ND	ug/L	40	EPA-8015B/TPHd	ND		1
Tetracosane (Surrogate)	105	%	28 - 139 (LCL - UCL)	EPA-8015B/TPHd			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8015B/TPHd	02/09/12	02/14/12 07:54	MK1	GC-5	1.077	BVB0838

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Rancho Cordova, CA 95670

Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1202066-05 | **Client Sample Name:** 3135, MW-3-W-020612, 2/6/2012 10:00:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether	**1.6**	**ug/L**	**0.50**	**EPA-8260**	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethanol	ND	ug/L	250	EPA-8260	ND		1
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	99.9	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	96.2	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	100	%	86 - 115 (LCL - UCL)	EPA-8260			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	02/08/12	02/08/12 10:08	JMC	MS-V12	1	BVB0602

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Total Petroleum Hydrocarbons

BCL Sample ID: 1202066-05 | **Client Sample Name:** 3135, MW-3-W-020612, 2/6/2012 10:00:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Diesel Range Organics (C12 - C24)	ND	ug/L	40	EPA-8015B/TPHd	ND		1
Tetracosane (Surrogate)	110	%	28 - 139 (LCL - UCL)	EPA-8015B/TPHd			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8015B/TPHd	02/09/12	02/14/12 08:08	MK1	GC-5	0.990	BVB0838

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Water Analysis (General Chemistry)

BCL Sample ID: 1202066-05 | **Client Sample Name:** 3135, MW-3-W-020612, 2/6/2012 10:00:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Nitrate as N	ND	mg/L	0.10	EPA-300.0	ND		1
Sulfate	**38**	**mg/L**	**1.0**	**EPA-300.0**	ND		1
Iron (II) Species	**9700**	**ug/L**	**200**	**SM-3500-FeD**	ND	**A01**	2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-300.0	02/06/12	02/07/12 01:56	LD1	IC1	1	BVB0398
2	SM-3500-FeD	02/07/12	02/07/12 20:15	MSA	SPEC05	2	BVB1524

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1202066-06 | **Client Sample Name:** 3135, MW-10-W-020612, 2/6/2012 10:38:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether	**2.7**	**ug/L**	**0.50**	**EPA-8260**	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	103	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	98.2	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	100	%	86 - 115 (LCL - UCL)	EPA-8260			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	02/08/12	02/08/12 09:50	JMC	MS-V12	1	BVB0602

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Total Petroleum Hydrocarbons

BCL Sample ID: 1202066-06 | **Client Sample Name:** 3135, MW-10-W-020612, 2/6/2012 10:38:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Diesel Range Organics (C12 - C24)	**180**	**ug/L**	**40**	**EPA-8015B/TPHd**	ND	**A52**	1
Tetracosane (Surrogate)	88.0	%	28 - 139 (LCL - UCL)	EPA-8015B/TPHd			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8015B/TPHd	02/09/12	02/14/12 08:23	MK1	GC-5	1.010	BVB0838

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Water Analysis (General Chemistry)

BCL Sample ID: 1202066-06 | **Client Sample Name:** 3135, MW-10-W-020612, 2/6/2012 10:38:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Nitrate as N	ND	mg/L	0.10	EPA-300.0	ND		1
Sulfate	**29**	**mg/L**	**1.0**	**EPA-300.0**	ND		1
Iron (II) Species	**850**	**ug/L**	**100**	**SM-3500-FeD**	ND		2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-300.0	02/06/12	02/07/12 02:10	LD1	IC1	1	BVB0398
2	SM-3500-FeD	02/07/12	02/07/12 20:15	MSA	SPEC05	1	BVB1524

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1202066-07 | **Client Sample Name:** 3135, MW-5-W-020612, 2/6/2012 8:07:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	101	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	95.2	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	97.7	%	86 - 115 (LCL - UCL)	EPA-8260			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	02/07/12	02/08/12 05:45	JMC	MS-V12	1	BVB0481

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Total Petroleum Hydrocarbons

BCL Sample ID: 1202066-07 | **Client Sample Name:** 3135, MW-5-W-020612, 2/6/2012 8:07:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Diesel Range Organics (C12 - C24)	ND	ug/L	40	EPA-8015B/TPHd	ND		1
Tetracosane (Surrogate)	121	%	28 - 139 (LCL - UCL)	EPA-8015B/TPHd			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8015B/TPHd	02/09/12	02/14/12 08:37	MK1	GC-5	1	BVB0838

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Water Analysis (General Chemistry)

BCL Sample ID: 1202066-07 | **Client Sample Name:** 3135, MW-5-W-020612, 2/6/2012 8:07:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Nitrate as N	**0.49**	**mg/L**	**0.10**	**EPA-300.0**	ND		1
Sulfate	**39**	**mg/L**	**1.0**	**EPA-300.0**	ND		1
Iron (II) Species	**3900**	**ug/L**	**100**	**SM-3500-FeD**	ND		2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-300.0	02/06/12	02/07/12 02:24	LD1	IC1	1	BVB0398
2	SM-3500-FeD	02/07/12	02/07/12 20:15	MSA	SPEC05	1	BVB1524

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1202066-08 | **Client Sample Name:** 3135, MW-4-W-020612, 2/6/2012 10:24:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	101	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	92.9	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	98.5	%	86 - 115 (LCL - UCL)	EPA-8260			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	02/07/12	02/08/12 05:28	JMC	MS-V12	1	BVB0481

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Total Petroleum Hydrocarbons

BCL Sample ID: 1202066-08 | **Client Sample Name:** 3135, MW-4-W-020612, 2/6/2012 10:24:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Diesel Range Organics (C12 - C24)	ND	ug/L	40	EPA-8015B/TPHd	ND		1
Tetracosane (Surrogate)	87.6	%	28 - 139 (LCL - UCL)	EPA-8015B/TPHd			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8015B/TPHd	02/09/12	02/14/12 08:52	MK1	GC-5	1	BVB0838

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Water Analysis (General Chemistry)

BCL Sample ID: 1202066-08 | **Client Sample Name:** 3135, MW-4-W-020612, 2/6/2012 10:24:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Nitrate as N	**1.8**	**mg/L**	**0.10**	**EPA-300.0**	ND		1
Sulfate	**55**	**mg/L**	**1.0**	**EPA-300.0**	ND		1
Iron (II) Species	**200**	**ug/L**	**100**	**SM-3500-FeD**	ND		2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-300.0	02/06/12	02/07/12 02:37	LD1	IC1	1	BVB0398
2	SM-3500-FeD	02/07/12	02/07/12 20:15	MSA	SPEC05	1	BVB1524

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1202066-09 | **Client Sample Name:** 3135, MW-1-W-020612, 2/6/2012 8:44:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Methyl t-butyl ether	**2.6**	**ug/L**	**0.50**	**EPA-8260**	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethanol	ND	ug/L	250	EPA-8260	ND		1
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	**63**	**ug/L**	**50**	**Luft-GC/MS**	ND		1
1,2-Dichloroethane-d4 (Surrogate)	101	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	99.0	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	99.8	%	86 - 115 (LCL - UCL)	EPA-8260			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	02/07/12	02/08/12 05:10	JMC	MS-V12	1	BVB0481

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Total Petroleum Hydrocarbons

BCL Sample ID: 1202066-09 | **Client Sample Name:** 3135, MW-1-W-020612, 2/6/2012 8:44:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Diesel Range Organics (C12 - C24)	ND	ug/L	40	EPA-8015B/TPHd	ND		1
Tetracosane (Surrogate)	112	%	28 - 139 (LCL - UCL)	EPA-8015B/TPHd			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8015B/TPHd	02/09/12	02/14/12 09:06	MK1	GC-5	1	BVB0838

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Water Analysis (General Chemistry)

BCL Sample ID: 1202066-09 | **Client Sample Name:** 3135, MW-1-W-020612, 2/6/2012 8:44:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Nitrate as N	ND	mg/L	0.10	EPA-300.0	ND		1
Sulfate	**33**	**mg/L**	**1.0**	**EPA-300.0**	ND		1
Iron (II) Species	**11000**	**ug/L**	**500**	**SM-3500-FeD**	ND	**A01**	2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-300.0	02/06/12	02/07/12 02:51	LD1	IC1	1	BVB0398
2	SM-3500-FeD	02/07/12	02/07/12 20:15	MSA	SPEC05	5	BVB1524

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1202066-10 | **Client Sample Name:** 3135, MW-2-W-020612, 2/6/2012 9:24:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene	**2.3**	**ug/L**	**0.50**	**EPA-8260**	ND		1
Methyl t-butyl ether	**7.5**	**ug/L**	**0.50**	**EPA-8260**	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethanol	ND	ug/L	250	EPA-8260	ND		1
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	**930**	**ug/L**	**50**	**Luft-GC/MS**	ND		1
1,2-Dichloroethane-d4 (Surrogate)	101	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	99.6	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	102	%	86 - 115 (LCL - UCL)	EPA-8260			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	02/07/12	02/08/12 04:53	JMC	MS-V12	1	BVB0481

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Total Petroleum Hydrocarbons

BCL Sample ID: 1202066-10 | **Client Sample Name:** 3135, MW-2-W-020612, 2/6/2012 9:24:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Diesel Range Organics (C12 - C24)	**500**	**ug/L**	**40**	**EPA-8015B/TPHd**	ND	**A52**	1
Tetracosane (Surrogate)	93.6	%	28 - 139 (LCL - UCL)	EPA-8015B/TPHd			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8015B/TPHd	02/09/12	02/14/12 09:20	MK1	GC-5	1	BVB0838

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Reported: 02/22/2012 22:46
Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Water Analysis (General Chemistry)

BCL Sample ID: 1202066-10 | **Client Sample Name:** 3135, MW-2-W-020612, 2/6/2012 9:24:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Nitrate as N	ND	mg/L	0.10	EPA-300.0	ND		1
Sulfate	**6.0**	**mg/L**	**1.0**	**EPA-300.0**	ND		1
Iron (II) Species	**49000**	**ug/L**	**1000**	**SM-3500-FeD**	ND	**A01**	2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-300.0	02/06/12	02/07/12 03:04	LD1	IC1	1	BVB0398
2	SM-3500-FeD	02/07/12	02/07/12 20:15	MSA	SPEC05	10	BVB1524

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Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1202066-11 | **Client Sample Name:** 3135, MW-6-W-020612, 2/6/2012 10:00:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	**0.64**	**ug/L**	**0.50**	**EPA-8260**	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Ethylbenzene	**23**	**ug/L**	**0.50**	**EPA-8260**	ND		1
Methyl t-butyl ether	**3.6**	**ug/L**	**0.50**	**EPA-8260**	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	**11**	**ug/L**	**1.0**	**EPA-8260**	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	**15**	**ug/L**	**10**	**EPA-8260**	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethanol	ND	ug/L	250	EPA-8260	ND		1
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	**1000**	**ug/L**	**50**	**Luft-GC/MS**	ND		1
1,2-Dichloroethane-d4 (Surrogate)	102	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	98.2	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	96.5	%	86 - 115 (LCL - UCL)	EPA-8260			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	02/07/12	02/08/12 04:35	JMC	MS-V12	1	BVB0481

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Total Petroleum Hydrocarbons

BCL Sample ID: 1202066-11 | **Client Sample Name:** 3135, MW-6-W-020612, 2/6/2012 10:00:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Diesel Range Organics (C12 - C24)	**590**	**ug/L**	**40**	**EPA-8015B/TPHd**	ND	**A52**	1
Tetracosane (Surrogate)	101	%	28 - 139 (LCL - UCL)	EPA-8015B/TPHd			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8015B/TPHd	02/09/12	02/14/12 09:34	MK1	GC-5	1	BVB0838

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Project Manager: Laura Heberle

Water Analysis (General Chemistry)

BCL Sample ID: 1202066-11 | **Client Sample Name:** 3135, MW-6-W-020612, 2/6/2012 10:00:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Nitrate as N	ND	mg/L	0.10	EPA-300.0	ND		1
Sulfate	**26**	**mg/L**	**1.0**	**EPA-300.0**	ND		1
Iron (II) Species	**5600**	**ug/L**	**200**	**SM-3500-FeD**	ND	**A01**	2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-300.0	02/06/12	02/07/12 03:18	LD1	IC1	1	BVB0398
2	SM-3500-FeD	02/07/12	02/07/12 20:15	MSA	SPEC05	2	BVB1524

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Project: 3135
Project Number: 351643
Project Manager: Laura Heberle

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BVB0481						
Benzene	BVB0481-BLK1	ND	ug/L	0.50		
1,2-Dibromoethane	BVB0481-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BVB0481-BLK1	ND	ug/L	0.50		
Ethylbenzene	BVB0481-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BVB0481-BLK1	ND	ug/L	0.50		
Toluene	BVB0481-BLK1	ND	ug/L	0.50		
Total Xylenes	BVB0481-BLK1	ND	ug/L	1.0		
t-Amyl Methyl ether	BVB0481-BLK1	ND	ug/L	0.50		
t-Butyl alcohol	BVB0481-BLK1	ND	ug/L	10		
Diisopropyl ether	BVB0481-BLK1	ND	ug/L	0.50		
Ethanol	BVB0481-BLK1	ND	ug/L	250		
Ethyl t-butyl ether	BVB0481-BLK1	ND	ug/L	0.50		
Total Purgeable Petroleum Hydrocarbons	BVB0481-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BVB0481-BLK1	103	%	76 - 114 (LCL - UCL)		
Toluene-d8 (Surrogate)	BVB0481-BLK1	103	%	88 - 110 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BVB0481-BLK1	97.3	%	86 - 115 (LCL - UCL)		
QC Batch ID: BVB0602						
Benzene	BVB0602-BLK1	ND	ug/L	0.50		
1,2-Dibromoethane	BVB0602-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BVB0602-BLK1	ND	ug/L	0.50		
Ethylbenzene	BVB0602-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BVB0602-BLK1	ND	ug/L	0.50		
Toluene	BVB0602-BLK1	ND	ug/L	0.50		
Total Xylenes	BVB0602-BLK1	ND	ug/L	1.0		
t-Amyl Methyl ether	BVB0602-BLK1	ND	ug/L	0.50		
t-Butyl alcohol	BVB0602-BLK1	ND	ug/L	10		
Diisopropyl ether	BVB0602-BLK1	ND	ug/L	0.50		
Ethanol	BVB0602-BLK1	ND	ug/L	250		
Ethyl t-butyl ether	BVB0602-BLK1	ND	ug/L	0.50		
Total Purgeable Petroleum Hydrocarbons	BVB0602-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BVB0602-BLK1	102	%	76 - 114 (LCL - UCL)		
Toluene-d8 (Surrogate)	BVB0602-BLK1	96.9	%	88 - 110 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BVB0602-BLK1	97.2	%	86 - 115 (LCL - UCL)		

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Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BVB0603						
Benzene	BVB0603-BLK1	ND	ug/L	0.50		
1,2-Dibromoethane	BVB0603-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BVB0603-BLK1	ND	ug/L	0.50		
Ethylbenzene	BVB0603-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BVB0603-BLK1	ND	ug/L	0.50		
Toluene	BVB0603-BLK1	ND	ug/L	0.50		
Total Xylenes	BVB0603-BLK1	ND	ug/L	1.0		
t-Amyl Methyl ether	BVB0603-BLK1	ND	ug/L	0.50		
t-Butyl alcohol	BVB0603-BLK1	ND	ug/L	10		
Diisopropyl ether	BVB0603-BLK1	ND	ug/L	0.50		
Ethyl t-butyl ether	BVB0603-BLK1	ND	ug/L	0.50		
Total Purgeable Petroleum Hydrocarbons	BVB0603-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BVB0603-BLK1	101	%	76 - 114 (LCL - UCL)		
Toluene-d8 (Surrogate)	BVB0603-BLK1	102	%	88 - 110 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BVB0603-BLK1	97.4	%	86 - 115 (LCL - UCL)		

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Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

Constituent	QC Sample ID	Type	Result	Spike Level	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
QC Batch ID: BVB0481										
Benzene	BVB0481-BS1	LCS	24.720	25.000	ug/L	98.9		70 - 130		
Toluene	BVB0481-BS1	LCS	24.260	25.000	ug/L	97.0		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BVB0481-BS1	LCS	10.010	10.000	ug/L	100		76 - 114		
Toluene-d8 (Surrogate)	BVB0481-BS1	LCS	10.150	10.000	ug/L	102		88 - 110		
4-Bromofluorobenzene (Surrogate)	BVB0481-BS1	LCS	9.6600	10.000	ug/L	96.6		86 - 115		
QC Batch ID: BVB0602										
Benzene	BVB0602-BS1	LCS	25.650	25.000	ug/L	103		70 - 130		
Toluene	BVB0602-BS1	LCS	24.980	25.000	ug/L	99.9		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BVB0602-BS1	LCS	9.7200	10.000	ug/L	97.2		76 - 114		
Toluene-d8 (Surrogate)	BVB0602-BS1	LCS	9.9300	10.000	ug/L	99.3		88 - 110		
4-Bromofluorobenzene (Surrogate)	BVB0602-BS1	LCS	9.9900	10.000	ug/L	99.9		86 - 115		
QC Batch ID: BVB0603										
Benzene	BVB0603-BS1	LCS	24.870	25.000	ug/L	99.5		70 - 130		
Toluene	BVB0603-BS1	LCS	23.400	25.000	ug/L	93.6		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BVB0603-BS1	LCS	9.9800	10.000	ug/L	99.8		76 - 114		
Toluene-d8 (Surrogate)	BVB0603-BS1	LCS	9.8300	10.000	ug/L	98.3		88 - 110		
4-Bromofluorobenzene (Surrogate)	BVB0603-BS1	LCS	9.7500	10.000	ug/L	97.5		86 - 115		

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Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

Constituent	Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
QC Batch ID: BVB0481	Used client sample: N										
Benzene	MS	1201931-11	ND	27.320	25.000	ug/L		109		70 - 130	
	MSD	1201931-11	ND	25.410	25.000	ug/L	7.2	102	20	70 - 130	
Toluene	MS	1201931-11	ND	25.630	25.000	ug/L		103		70 - 130	
	MSD	1201931-11	ND	24.190	25.000	ug/L	5.8	96.8	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	MS	1201931-11	ND	10.230	10.000	ug/L		102		76 - 114	
	MSD	1201931-11	ND	10.380	10.000	ug/L	1.5	104		76 - 114	
Toluene-d8 (Surrogate)	MS	1201931-11	ND	10.080	10.000	ug/L		101		88 - 110	
	MSD	1201931-11	ND	9.8800	10.000	ug/L	2.0	98.8		88 - 110	
4-Bromofluorobenzene (Surrogate)	MS	1201931-11	ND	9.8300	10.000	ug/L		98.3		86 - 115	
	MSD	1201931-11	ND	10.110	10.000	ug/L	2.8	101		86 - 115	
QC Batch ID: BVB0602	Used client sample: Y - Description: MW-8-W-020612, 02/06/2012 08:56										
Benzene	MS	1202066-02	ND	26.010	25.000	ug/L		104		70 - 130	
	MSD	1202066-02	ND	24.470	25.000	ug/L	6.1	97.9	20	70 - 130	
Toluene	MS	1202066-02	ND	25.490	25.000	ug/L		102		70 - 130	
	MSD	1202066-02	ND	22.910	25.000	ug/L	10.7	91.6	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	MS	1202066-02	ND	9.8900	10.000	ug/L		98.9		76 - 114	
	MSD	1202066-02	ND	9.8700	10.000	ug/L	0.2	98.7		76 - 114	
Toluene-d8 (Surrogate)	MS	1202066-02	ND	10.220	10.000	ug/L		102		88 - 110	
	MSD	1202066-02	ND	9.8200	10.000	ug/L	4.0	98.2		88 - 110	
4-Bromofluorobenzene (Surrogate)	MS	1202066-02	ND	10.130	10.000	ug/L		101		86 - 115	
	MSD	1202066-02	ND	10.120	10.000	ug/L	0.1	101		86 - 115	
QC Batch ID: BVB0603	Used client sample: Y - Description: MW-9-W-020612, 02/06/2012 08:30										
Benzene	MS	1202066-01	ND	25.660	25.000	ug/L		103		70 - 130	
	MSD	1202066-01	ND	26.110	25.000	ug/L	1.7	104	20	70 - 130	
Toluene	MS	1202066-01	ND	24.210	25.000	ug/L		96.8		70 - 130	
	MSD	1202066-01	ND	24.290	25.000	ug/L	0.3	97.2	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	MS	1202066-01	ND	9.6800	10.000	ug/L		96.8		76 - 114	
	MSD	1202066-01	ND	9.8000	10.000	ug/L	1.2	98.0		76 - 114	
Toluene-d8 (Surrogate)	MS	1202066-01	ND	9.8300	10.000	ug/L		98.3		88 - 110	
	MSD	1202066-01	ND	9.7400	10.000	ug/L	0.9	97.4		88 - 110	
4-Bromofluorobenzene (Surrogate)	MS	1202066-01	ND	9.8600	10.000	ug/L		98.6		86 - 115	
	MSD	1202066-01	ND	9.9600	10.000	ug/L	1.0	99.6		86 - 115	

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Total Petroleum Hydrocarbons

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BVB0838						
Diesel Range Organics (C12 - C24)	BVB0838-BLK1	ND	ug/L	40		
Tetracosane (Surrogate)	BVB0838-BLK1	125	%	28 - 139 (LCL - UCL)		

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Total Petroleum Hydrocarbons

Quality Control Report - Laboratory Control Sample

Constituent	QC Sample ID	Type	Result	Spike Level	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
QC Batch ID: BVB0838										
Diesel Range Organics (C12 - C24)	BVB0838-BS1	LCS	469.66	500.00	ug/L	93.9		48 - 125		
Tetracosane (Surrogate)	BVB0838-BS1	LCS	26.110	20.000	ug/L	131		28 - 139		

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Total Petroleum Hydrocarbons

Quality Control Report - Precision & Accuracy

Constituent	Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
QC Batch ID: BVB0838	Used client sample: N										
Diesel Range Organics (C12 - C24)	MS	1201079-44	ND	437.65	500.00	ug/L		87.5		36 - 130	
	MSD	1201079-44	ND	550.67	500.00	ug/L	22.9	110	30	36 - 130	
Tetracosane (Surrogate)	MS	1201079-44	ND	22.793	20.000	ug/L		114		28 - 139	
	MSD	1201079-44	ND	32.044	20.000	ug/L	33.7	160		28 - 139	S09

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Water Analysis (General Chemistry)

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BVB0398						
Nitrate as N	BVB0398-BLK1	ND	mg/L	0.10		
Sulfate	BVB0398-BLK1	ND	mg/L	1.0		
QC Batch ID: BVB1524						
Iron (II) Species	BVB1524-BLK1	ND	ug/L	100		

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Water Analysis (General Chemistry)

Quality Control Report - Laboratory Control Sample

Constituent	QC Sample ID	Type	Result	Spike Level	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
QC Batch ID: BVB0398										
Nitrate as N	BVB0398-BS1	LCS	4.9230	5.0000	mg/L	98.5		90 - 110		
Sulfate	BVB0398-BS1	LCS	99.528	100.00	mg/L	99.5		90 - 110		
QC Batch ID: BVB1524										
Iron (II) Species	BVB1524-BS1	LCS	1997.2	2000.0	ug/L	99.9		90 - 110		

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Water Analysis (General Chemistry)

Quality Control Report - Precision & Accuracy

Constituent	Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
QC Batch ID: BVB0398	Used client sample: Y - Description: MW-9-W-020612, 02/06/2012 08:30										
Nitrate as N	DUP	1202066-01	5.7620	5.8260		mg/L	1.1		10		
	MS	1202066-01	5.7620	10.898	5.0505	mg/L		102		80 - 120	
	MSD	1202066-01	5.7620	10.927	5.0505	mg/L	0.3	102	10	80 - 120	
Sulfate	DUP	1202066-01	25.622	25.721		mg/L	0.4		10		
	MS	1202066-01	25.622	131.51	101.01	mg/L		105		80 - 120	
	MSD	1202066-01	25.622	131.84	101.01	mg/L	0.3	105	10	80 - 120	
QC Batch ID: BVB1524	Used client sample: Y - Description: MW-9-W-020612, 02/06/2012 08:30										
Iron (II) Species	DUP	1202066-01	ND	ND		ug/L			10		

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Notes And Definitions

MDL	Method Detection Limit
ND	Analyte Not Detected at or above the reporting limit
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
A01	PQL's and MDL's are raised due to sample dilution.
A52	Chromatogram not typical of diesel.
S09	The surrogate recovery on the sample for this compound was not within the control limits.

ATTACHMENT C

HISTORICAL GROUNDWATER MONITORING AND SAMPLING DATA

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1														
5/11/1990	--	--	0.00	--	--	22000	--	590	42	1200	3600	--	--	
8/28/1990	--	--	0.00	--	--	1700	--	140	1.4	180	150	--	--	
11/26/1990	--	--	0.00	--	--	2900	--	160	2.3	330	320	--	--	
2/21/1991	--	--	0.00	--	--	26000	--	280	39	1200	1900	--	--	
8/5/1991	--	--	0.00	--	--	1200	--	95	6.2	230	80	--	--	
11/5/1991	--	--	0.00	--	--	4900	--	80	ND	150	160	--	--	
2/7/1992	--	--	0.00	--	--	220	--	2.1	ND	10	16	--	--	
5/5/1992	--	--	0.00	--	--	310	--	5.7	ND	7.1	15	--	--	
8/3/1992	--	--	0.00	--	--	980	--	22	0.69	77	82	--	--	
11/3/1992	--	--	0.00	--	--	1100	--	28	ND	80	78	--	--	
2/3/1993	--	--	0.00	--	--	94	--	ND	ND	1.4	1.6	--	--	
3/1/1993	5.18	7.30	0.00	-2.12	--	--	--	--	--	--	--	--	--	
4/1/1993	5.18	7.12	0.00	-1.94	0.18	--	--	--	--	--	--	--	--	
5/17/1993	5.18	8.25	0.00	-3.07	-1.13	960	--	39	ND	57	60	--	--	
6/15/1993	5.18	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
7/14/1993	5.18	9.48	0.00	-4.30	--	--	--	--	--	--	--	--	--	
8/13/1993	5.18	10.00	0.00	-4.82	-0.52	860	--	3.5	ND	17	20	--	--	
9/13/1993	5.18	10.40	0.00	-5.22	-0.40	--	--	--	--	--	--	--	--	
10/14/1993	5.18	10.73	0.00	-5.55	-0.33	--	--	--	--	--	--	--	--	
11/11/1993	4.99	10.80	0.00	-5.81	-0.26	930	--	7.3	ND	25	19	--	--	
12/14/1993	4.99	9.50	0.00	-4.51	1.30	--	--	--	--	--	--	--	--	
1/10/1994	4.99	9.80	0.00	-4.81	-0.30	--	--	--	--	--	--	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1 continued														
2/10/1994	4.99	8.58	0.00	-3.59	1.22	170	--	0.9	2.3	ND	ND	--	--	
3/14/1994	4.99	7.73	0.00	-2.74	0.85	--	--	--	--	--	--	--	--	
4/23/1994	4.99	8.28	0.00	-3.29	-0.55	--	--	--	--	--	--	--	--	
5/5/1994	4.99	8.11	0.00	-3.12	0.17	96	--	ND	ND	ND	ND	--	--	
6/7/1994	4.99	8.09	0.00	-3.10	0.02	--	--	--	--	--	--	--	--	
7/5/1994	4.99	8.43	0.00	-3.44	-0.34	--	--	--	--	--	--	--	--	
8/2/1994	4.99	8.76	0.00	-3.77	-0.33	700	--	13	0.62	2	3.6	--	--	
11/7/1994	4.99	8.26	0.00	-3.27	0.50	890	--	16	ND	31	21	--	--	
12/3/1994	4.99	6.59	0.00	-1.60	1.67	--	--	--	--	--	--	--	--	
1/10/1995	4.99	6.12	0.00	-1.13	0.47	--	--	--	--	--	--	--	--	
2/1/1995	4.99	6.04	0.00	-1.05	0.08	120	--	1.7	ND	ND	ND	--	--	
3/3/1995	4.99	6.73	0.00	-1.74	-0.69	--	--	--	--	--	--	--	--	
5/2/1995	4.99	6.57	0.00	-1.58	0.16	460	--	14	ND	14	13	--	--	
8/1/1995	4.99	7.70	0.00	-2.71	-1.13	190	--	4	ND	3.7	2.4	--	--	
11/1/1995	4.99	9.08	0.00	-4.09	-1.38	160	--	2.5	ND	0.82	0.57	280	--	
2/1/1996	4.99	6.22	0.00	-1.23	2.86	240	--	8.7	2	ND	0.66	250	--	
2/4/1997	4.99	8.48	0.00	-3.49	-2.26	120	--	0.58	ND	ND	ND	150	--	
2/5/1998	4.99	5.50	0.00	-0.51	2.98	130	--	1.3	ND	2.7	11	220	--	
2/4/1999	4.99	6.58	0.00	-1.59	-1.08	1600	--	74	16	ND	ND	680	850	
2/12/1999	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/2/2000	4.99	6.69	0.00	-1.70	--	174	--	5.70	1.41	ND	ND	839	787	
3/5/2001	4.99	6.58	0.00	-1.59	0.11	510	--	12.7	0.875	2.57	ND	572	585	
8/10/2001	4.99	7.31	0.00	-2.32	-0.73	--	--	--	--	--	--	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2011
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Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1 continued														
2/22/2002	4.96	6.25	0.00	-1.29	1.03	910	--	2	ND<1.0	2.3	ND<1.0	410	500	
3/10/2003	4.96	6.89	0.00	-1.93	-0.64	--	ND<500	ND<5.0	ND<5.0	ND<5.0	ND<10	--	480	
2/5/2004	4.96	6.40	0.00	-1.44	0.49	--	600	ND<0.50	ND<0.50	ND<0.50	2.7	--	36	
8/26/2004	4.96	7.60	0.00	-2.64	-1.20	--	290	ND<0.5	ND<0.5	ND<0.5	ND<1	--	4.6	
2/14/2005	4.96	6.53	0.00	-1.57	1.07	--	230	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	26	
9/27/2005	4.96	7.93	0.00	-2.97	-1.40	--	190	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.2	
3/27/2006	4.96	5.41	0.00	-0.45	2.52	--	460	ND<0.50	ND<0.50	0.91	ND<1.0	--	4.7	
9/20/2006	4.96	7.70	0.00	-2.74	-2.29	--	220	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	1.8	
3/20/2007	4.96	6.45	0.00	-1.49	1.25	--	300	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	2.6	
9/26/2007	4.96	7.94	0.00	-2.98	-1.49	--	69	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	3.1	
3/24/2008	4.96	6.61	0.00	-1.65	1.33	--	250	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.2	
9/17/2008	4.96	7.84	0.00	-2.88	-1.23	--	140	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.5	
3/24/2009	4.96	6.16	0.00	-1.20	1.68	--	460	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.9	
9/23/2009	4.96	7.74	0.00	-2.78	-1.58	--	110	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.2	
3/22/2010	4.96	5.94	0.00	-0.98	1.80	--	290	ND<0.50	ND<0.50	0.52	ND<1.0	--	1.4	
9/27/2010	4.96	7.73	0.00	-2.77	-1.79	--	89	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.8	
3/22/2011	4.96	5.34	0.00	-0.38	2.39	--	540	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.4	
MW-2														
5/11/1990	--	--	0.00	--	--	65000	--	3300	3300	4100	12000	--	--	
8/28/1990	--	--	0.00	--	--	27000	--	2600	1300	1900	3000	--	--	
11/26/1990	--	--	0.00	--	--	15000	--	1600	450	1100	2100	--	--	
2/21/1991	--	--	0.00	--	--	3400	--	160	61	200	490	--	--	
8/5/1991	--	--	0.00	--	--	33000	--	2900	190	3400	7900	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

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Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-2 continued														
11/5/1991	--	--	0.00	--	--	110000	--	4200	200	3400	8600	--	--	
2/7/1992	--	--	0.00	--	--	11000	--	1400	30	1900	1400	--	--	
5/5/1992	--	--	0.00	--	--	26000	--	2300	110	2700	6900	--	--	
8/3/1992	--	--	0.00	--	--	37000	--	4500	480	3300	9700	--	--	
11/3/1992	--	--	0.00	--	--	40000	--	5600	130	3000	6100	--	--	
2/3/1993	--	--	0.00	--	--	9300	--	780	68	830	1200	--	--	
3/1/1993	3.83	5.92	0.00	-2.09	--	--	--	--	--	--	--	--	--	
4/1/1993	3.83	5.76	0.00	-1.93	0.16	--	--	--	--	--	--	--	--	
5/17/1993	3.83	7.08	0.00	-3.25	-1.32	46000	--	4400	510	2900	9900	--	--	
6/15/1993	3.83	7.02	0.00	-3.19	0.06	--	--	--	--	--	--	--	--	
7/14/1993	3.83	8.13	0.00	-4.30	-1.11	--	--	--	--	--	--	--	--	
8/13/1993	3.83	8.64	0.00	-4.81	-0.51	44000	--	5100	600	2900	8500	--	--	
9/13/1993	3.83	9.00	0.00	-5.17	-0.36	--	--	--	--	--	--	--	--	
10/14/1993	3.83	9.03	0.00	-5.20	-0.03	--	--	--	--	--	--	--	--	
11/11/1993	3.57	9.22	0.00	-5.65	-0.45	36000	--	4800	970	3000	8100	--	--	
12/14/1993	3.57	8.05	0.00	-4.48	1.17	--	--	--	--	--	--	--	--	
1/10/1994	3.57	8.29	0.00	-4.72	-0.24	--	--	--	--	--	--	--	--	
2/10/1994	3.57	6.93	0.00	-3.36	1.36	12000	--	1000	17	880	940	--	--	
3/14/1994	3.57	6.41	0.00	-2.84	0.52	--	--	--	--	--	--	--	--	
4/23/1994	3.57	6.66	0.00	-3.09	-0.25	--	--	--	--	--	--	--	--	
5/5/1994	3.57	6.38	0.00	-2.81	0.28	36000	--	3200	670	2700	9600	--	--	
6/7/1994	3.57	6.33	0.00	-2.76	0.05	--	--	--	--	--	--	--	--	
7/5/1994	3.57	6.52	0.00	-2.95	-0.19	--	--	--	--	--	--	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-2 continued														
8/2/1994	3.57	6.75	0.00	-3.18	-0.23	32000	--	2400	2200	2900	12000	--	--	
11/7/1994	3.57	6.04	0.00	-2.47	0.71	49000	--	1700	2000	3000	10000	--	--	
12/3/1994	3.57	4.95	0.00	-1.38	1.09	--	--	--	--	--	--	--	--	
1/10/1995	3.57	4.59	0.00	-1.02	0.36	--	--	--	--	--	--	--	--	
2/1/1995	3.57	4.54	0.00	-0.97	0.05	9300	--	300	210	630	2600	--	--	
3/3/1995	3.57	5.17	0.00	-1.60	-0.63	--	--	--	--	--	--	--	--	
5/2/1995	3.57	5.03	0.00	-1.46	0.14	5600	--	150	ND	150	180	--	--	
8/1/1995	3.57	6.16	0.00	-2.59	-1.13	13000	--	700	140	1400	5500	--	--	
11/1/1995	3.57	7.30	0.00	-3.73	-1.14	18000	--	490	110	1300	4600	190	--	
2/1/1996	3.57	4.57	0.00	-1.00	2.73	22000	--	470	77	1400	5900	ND	--	
2/4/1997	3.57	7.10	0.00	-3.53	-2.53	100	--	ND	0.89	ND	ND	81	--	
2/5/1998	3.57	4.12	0.00	-0.55	2.98	330	--	2.6	2.6	17	58	5.5	--	
8/28/1998	3.57	6.26	0.00	-2.69	-2.14	--	--	--	--	--	--	--	--	
2/4/1999	3.57	5.01	0.00	-1.44	1.25	ND	--	ND	0.54	0.6	1.5	19	16	
2/12/1999	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/2/2000	3.57	5.35	0.00	-1.78	--	ND	--	ND	ND	ND	ND	163	150	
3/5/2001	3.57	5.26	0.00	-1.69	0.09	658	--	5.53	ND	70	152	108	--	
8/10/2001	3.57	6.03	0.00	-2.46	-0.77	--	--	--	--	--	--	--	--	
2/22/2002	3.56	4.81	0.00	-1.25	1.21	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	16	18	
3/10/2003	3.56	6.72	0.00	-3.16	-1.91	--	430	2.8	ND<0.50	48	76	--	68	
2/5/2004	3.56	4.65	0.00	-1.09	2.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	10	
8/26/2004	3.56	5.86	0.00	-2.30	-1.21	--	210	ND<0.5	ND<0.5	0.62	1.1	--	1.7	
2/14/2005	3.56	5.39	0.00	-1.83	0.47	--	290	ND<0.50	ND<0.50	1.8	1.9	--	5.7	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-2 continued														
9/27/2005	3.56	6.53	0.00	-2.97	-1.14	--	580	0.91	ND<0.50	16	21	--	45	
3/27/2006	3.56	5.25	0.00	-1.69	1.28	--	1800	4.3	ND<0.50	81	84	--	32	
9/20/2006	3.56	6.39	0.00	-2.83	-1.14	--	520	ND<0.50	ND<0.50	2.8	1.9	--	32	
3/20/2007	3.56	5.17	0.00	-1.61	1.22	--	2100	2.2	ND<0.50	62	52	--	31	
9/26/2007	3.56	6.52	0.00	-2.96	-1.35	--	790	2.3	ND<0.50	49	47	--	25	
3/24/2008	3.56	5.31	0.00	-1.75	1.21	--	1600	1.5	ND<0.50	56	35	--	35	
9/17/2008	3.56	6.45	0.00	-2.89	-1.14	--	710	ND<0.50	ND<0.50	7.5	3.7	--	23	
3/24/2009	3.56	5.74	0.00	-2.18	0.71	--	2000	1.5	ND<0.50	39	21	--	18	
9/23/2009	3.56	6.43	0.00	-2.87	-0.69	--	1400	2.1	ND<0.50	62	56	--	11	
3/22/2010	3.56	5.41	0.00	-1.85	1.02	--	1400	ND<0.50	ND<0.50	13	5.9	--	13	
9/27/2010	3.56	6.46	0.00	-2.90	-1.05	--	910	0.52	ND<0.50	25	13	--	13	
3/22/2011	3.56	4.93	0.00	-1.37	1.53	--	1100	ND<0.50	ND<0.50	18	5.9	--	10	
MW-3														
5/11/1990	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
8/28/1990	--	--	0.00	--	--	ND	--	ND	ND	ND	0.7	--	--	
11/26/1990	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
2/21/1991	--	--	0.00	--	--	ND	--	ND	ND	ND	0.64	--	--	
8/5/1991	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
11/5/1991	--	--	0.00	--	--	31	--	ND	ND	ND	0.65	--	--	
2/7/1992	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
5/5/1992	--	--	0.00	--	--	ND	--	ND	ND	0.43	1.8	--	--	
8/3/1992	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
11/3/1992	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3 continued														
2/3/1993	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
3/1/1993	3.30	4.84	0.00	-1.54	--	--	--	--	--	--	--	--	--	
4/1/1993	3.30	4.60	0.00	-1.30	0.24	--	--	--	--	--	--	--	--	
5/17/1993	3.30	5.47	0.00	-2.17	-0.87	ND	--	ND	ND	ND	ND	--	--	
6/15/1993	3.30	5.57	0.00	-2.27	-0.10	--	--	--	--	--	--	--	--	
7/14/1993	3.30	6.92	0.00	-3.62	-1.35	--	--	--	--	--	--	--	--	
8/13/1993	3.30	7.85	0.00	-4.55	-0.93	ND	--	ND	ND	ND	ND	--	--	
9/13/1993	3.30	8.42	0.00	-5.12	-0.57	--	--	--	--	--	--	--	--	
10/14/1993	3.30	8.90	0.00	-5.60	-0.48	--	--	--	--	--	--	--	--	
11/11/1993	3.12	8.92	0.00	-5.80	-0.20	ND	--	ND	ND	ND	ND	--	--	
12/14/1993	3.12	7.36	0.00	-4.24	1.56	--	--	--	--	--	--	--	--	
1/10/1994	3.12	7.54	0.00	-4.42	-0.18	--	--	--	--	--	--	--	--	
2/10/1994	3.12	6.23	0.00	-3.11	1.31	ND	--	ND	ND	ND	0.84	--	--	
3/14/1994	3.12	5.56	0.00	-2.44	0.67	--	--	--	--	--	--	--	--	
4/23/1994	3.12	7.72	0.00	-4.60	-2.16	--	--	--	--	--	--	--	--	
5/5/1994	3.12	5.50	0.00	-2.38	2.22	62	--	ND	ND	ND	ND	--	--	
6/7/1994	3.12	5.35	0.00	-2.23	0.15	--	--	--	--	--	--	--	--	
7/2/1994	3.12	5.46	0.00	-2.34	-0.11	--	--	--	--	--	--	--	--	
8/2/1994	3.12	5.84	0.00	-2.72	-0.38	150	--	ND	ND	ND	ND	--	--	
11/7/1994	3.12	6.05	0.00	-2.93	-0.21	94	--	ND	ND	ND	ND	--	--	
12/3/1994	3.12	4.51	0.00	-1.39	1.54	--	--	--	--	--	--	--	--	
1/10/1995	3.12	3.82	0.00	-0.70	0.69	--	--	--	--	--	--	--	--	
2/1/1995	3.12	3.84	0.00	-0.72	-0.02	100	--	ND	ND	ND	ND	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2011
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3 continued														
3/3/1995	3.12	4.27	0.00	-1.15	-0.43	--	--	--	--	--	--	--	--	
5/2/1995	3.12	4.11	0.00	-0.99	0.16	360	--	ND	ND	ND	ND	--	--	
8/1/1995	3.12	5.10	0.00	-1.98	-0.99	ND	--	ND	ND	ND	ND	--	--	
11/1/1995	3.12	6.65	0.00	-3.53	-1.55	ND	--	ND	ND	ND	ND	200	--	
2/1/1996	3.12	4.29	0.00	-1.17	2.36	ND	--	ND	ND	ND	ND	190	--	
2/4/1997	3.12	6.43	0.00	-3.31	-2.14	ND	--	ND	ND	ND	ND	ND	--	
2/5/1998	3.12	4.68	0.00	-1.56	1.75	ND	--	ND	ND	ND	ND	490	--	
2/4/1999	3.12	4.62	0.00	-1.50	0.06	ND	--	ND	ND	ND	ND	480	530	
2/12/1999	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/2/2000	3.12	5.16	0.00	-2.04	--	ND	--	ND	ND	ND	ND	250	346	
3/5/2001	3.12	5.07	0.00	-1.95	0.09	ND	--	ND	ND	ND	ND	167	--	
8/10/2001	3.12	5.82	0.00	-2.70	-0.75	--	--	--	--	--	--	--	--	
2/22/2002	3.12	4.58	0.00	-1.46	1.24	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	240	280	
3/10/2003	3.12	4.73	0.00	-1.61	-0.15	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	100	
2/5/2004	3.12	4.20	0.00	-1.08	0.53	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	11	
8/26/2004	3.12	5.61	0.00	-2.49	-1.41	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	2.9	
2/14/2005	3.12	4.98	0.00	-1.86	0.63	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5.2	
9/27/2005	3.12	6.05	0.00	-2.93	-1.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.6	
3/27/2006	3.12	5.22	0.00	-2.10	0.83	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.3	
9/20/2006	3.12	5.82	0.00	-2.70	-0.60	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	4.3	
3/20/2007	3.12	5.25	0.00	-2.13	0.57	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	3.2	
9/26/2007	3.12	6.05	0.00	-2.93	-0.80	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	3.8	
3/24/2008	3.12	5.30	0.00	-2.18	0.75	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.4	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3 continued														
9/17/2008	3.12	5.94	0.00	-2.82	-0.64	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.5	
3/24/2009	3.12	5.19	0.00	-2.07	0.75	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.2	
9/23/2009	3.12	5.82	0.00	-2.70	-0.63	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.6	
3/22/2010	3.12	5.00	0.00	-1.88	0.82	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.90	
9/27/2010	3.12	5.83	0.00	-2.71	-0.83	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.2	
3/22/2011	3.12	4.85	0.00	-1.73	0.98	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.0	
MW-4														
8/28/1990	--	--	--	--	--	62000	--	810	72	4400	4600	--	--	
11/26/1990	--	--	--	--	--	49000	--	360	36	3800	11000	--	--	
2/21/1991	--	--	--	--	--	33000	--	210	21	3800	12000	--	--	
8/5/1991	--	--	--	--	--	37000	--	310	70	3600	9700	--	--	
11/5/1991	--	--	--	--	--	140000	--	320	ND	4800	13000	--	--	
2/7/1992	--	--	--	--	--	8100	--	24	4.9	1800	3200	--	--	
5/5/1992	--	--	--	--	--	15000	--	82	12	2000	5600	--	--	
8/3/1992	--	--	--	--	--	24000	--	61	ND	2100	5400	--	--	
11/3/1992	--	--	--	--	--	36000	--	69	ND	3000	7400	--	--	
2/3/1993	--	--	--	--	--	370	--	2.6	ND	1.2	53	--	--	
3/1/1993	5.27	7.63	0.00	-2.36	--	--	--	--	--	--	--	--	--	
4/1/1993	5.27	7.25	0.00	-1.98	0.38	--	--	--	--	--	--	--	--	
5/17/1993	5.27	8.46	0.00	-3.19	-1.21	2500	--	ND	ND	170	410	--	--	
6/15/1993	5.27	9.00	0.00	-3.73	-0.54	--	--	--	--	--	--	--	--	
7/14/1993	5.27	9.74	0.00	-4.47	-0.74	--	--	--	--	--	--	--	--	
8/13/1993	5.27	10.23	0.00	-4.96	-0.49	19000	--	ND	ND	1600	4100	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-4 continued														
9/13/1993	5.27	10.62	0.00	-5.35	-0.39	--	--	--	--	--	--	--	--	
10/14/1993	5.27	10.84	0.00	-5.57	-0.22	--	--	--	--	--	--	--	--	
11/11/1993	4.93	10.88	0.00	-5.95	-0.38	16000	--	110	12	1800	3800	--	--	
12/14/1993	4.93	9.60	0.00	-4.67	1.28	--	--	--	--	--	--	--	--	
1/10/1994	4.93	9.92	0.00	-4.99	-0.32	--	--	--	--	--	--	--	--	
2/10/1994	4.93	8.79	0.00	-3.86	1.13	830	--	3.5	1.4	36	80	--	--	
3/14/1994	4.93	7.91	0.00	-2.98	0.88	--	--	--	--	--	--	--	--	
4/23/1994	4.93	8.41	0.00	-3.48	-0.50	--	--	--	--	--	--	--	--	
5/5/1994	4.93	8.27	0.00	-3.34	0.14	6900	--	17	ND	480	1300	--	--	
6/7/1994	4.93	8.27	0.00	-3.34	0.00	--	--	--	--	--	--	--	--	
7/5/1994	4.93	8.58	0.00	-3.65	-0.31	--	--	--	--	--	--	--	--	
8/2/1994	4.93	8.91	0.00	-3.98	-0.33	17000	--	38	ND	1800	4300	--	--	
11/7/1994	4.93	8.64	0.00	-3.71	0.27	20000	--	84	17	1500	3000	--	--	
12/3/1994	4.93	6.78	0.00	-1.85	1.86	--	--	--	--	--	--	--	--	
1/10/1995	4.93	6.35	0.00	-1.42	0.43	--	--	--	--	--	--	--	--	
2/1/1995	4.93	5.73	0.00	-0.80	0.62	ND	--	ND	ND	ND	ND	--	--	
3/3/1995	4.93	6.82	0.00	-1.89	-1.09	--	--	--	--	--	--	--	--	
5/2/1995	4.93	5.74	0.00	-0.81	1.08	5400	--	36	ND	130	710	--	--	
8/1/1995	4.93	7.78	0.00	-2.85	-2.04	7900	--	21	ND	210	860	--	--	
11/1/1995	4.93	9.16	0.00	-4.23	-1.38	4900	--	12	ND	190	710	210	--	
2/1/1996	4.93	4.64	0.00	0.29	4.52	91	--	2.7	ND	1.2	6.8	7.8	--	
2/4/1997	4.93	8.65	0.00	-3.72	-4.01	130	--	0.58	ND	ND	ND	150	--	
2/5/1998	4.93	--	--	--	--	--	--	--	--	--	--	--	--	Paved over

TRC

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2011
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-4 continued														
2/4/1999	4.93	4.04	0.00	0.89	--	ND	--	ND	ND	ND	ND	ND	--	
2/12/1999	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/2/2000	4.93	4.07	0.00	0.86	--	ND	--	ND	ND	ND	ND	ND	--	
3/5/2001	4.93	4.14	0.00	0.79	-0.07	ND	--	ND	ND	ND	ND	2.55	--	
8/10/2001	4.93	4.77	0.00	0.16	-0.63	--	--	--	--	--	--	--	--	
2/22/2002	5.01	3.87	0.00	1.14	0.98	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
3/10/2003	5.01	4.12	0.00	0.89	-0.25	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
2/5/2004	5.01	5.30	0.00	-0.29	-1.18	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
8/26/2004	5.01	7.68	0.00	-2.67	-2.38	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	0.50	
2/14/2005	5.01	5.33	0.00	-0.32	2.35	--	240	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/27/2005	5.01	7.97	0.00	-2.96	-2.64	--	300	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/27/2006	5.01	5.31	0.00	-0.30	2.66	--	230	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/20/2006	5.01	7.74	0.00	-2.73	-2.43	--	490	ND<0.50	ND<0.50	0.52	ND<0.50	--	ND<0.50	
3/20/2007	5.01	4.16	0.00	0.85	3.58	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
9/26/2007	5.01	8.02	0.00	-3.01	-3.86	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
3/24/2008	5.01	5.47	0.00	-0.46	2.55	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/17/2008	5.01	8.06	0.00	-3.05	-2.59	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/24/2009	5.01	5.64	0.00	-0.63	2.42	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/23/2009	5.01	7.95	0.00	-2.94	-2.31	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/22/2010	5.01	5.60	0.00	-0.59	2.35	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/27/2010	5.01	7.95	0.00	-2.94	-2.35	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/22/2011	5.01	4.93	0.00	0.08	3.02	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

MW-5

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-5 continued														
8/28/1990	--	--	--	--	--	ND	--	ND	ND	ND	1.2	--	--	
11/26/1990	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
2/21/1991	--	--	--	--	--	56	--	ND	ND	ND	4.7	--	--	
8/5/1991	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
11/5/1991	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
2/7/1992	--	--	--	--	--	ND	--	ND	ND	0.36	0.94	--	--	
5/5/1992	--	--	--	--	--	ND	--	ND	ND	0.42	1.4	--	--	
8/3/1992	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
11/3/1992	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
2/3/1993	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
3/1/1993	4.61	6.68	0.00	-2.07	--	--	--	--	--	--	--	--	--	
4/1/1993	4.61	6.51	0.00	-1.90	0.17	--	--	--	--	--	--	--	--	
5/17/1993	4.61	7.75	0.00	-3.14	-1.24	ND	--	ND	ND	ND	ND	--	--	
6/15/1993	4.61	8.18	0.00	-3.57	-0.43	--	--	--	--	--	--	--	--	
7/14/1993	4.61	8.98	0.00	-4.37	-0.80	--	--	--	--	--	--	--	--	
8/13/1993	4.61	9.49	0.00	-4.88	-0.51	ND	--	ND	ND	ND	ND	--	--	
9/13/1993	4.61	9.88	0.00	-5.27	-0.39	--	--	--	--	--	--	--	--	
10/14/1993	4.61	10.04	0.00	-5.43	-0.16	--	--	--	--	--	--	--	--	
11/11/1993	4.27	10.13	0.00	-5.86	-0.43	ND	--	ND	ND	ND	ND	--	--	
12/14/1993	4.27	8.85	0.00	-4.58	1.28	--	--	--	--	--	--	--	--	
1/10/1994	4.27	9.10	0.00	-4.83	-0.25	--	--	--	--	--	--	--	--	
2/10/1994	4.27	7.71	0.00	-3.44	1.39	ND	--	ND	ND	ND	0.59	--	--	
3/14/1994	4.27	7.02	0.00	-2.75	0.69	--	--	--	--	--	--	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-5 continued														
4/23/1994	4.27	7.57	0.00	-3.30	-0.55	--	--	--	--	--	--	--	--	
5/5/1994	4.27	7.38	0.00	-3.11	0.19	--	--	--	--	--	--	--	--	Sampled Q1 and Q3 only
6/7/1994	4.27	7.39	0.00	-3.12	-0.01	--	--	--	--	--	--	--	--	
7/5/1994	4.27	7.72	0.00	-3.45	-0.33	--	--	--	--	--	--	--	--	
8/2/1994	4.27	8.05	0.00	-3.78	-0.33	ND	--	ND	ND	ND	ND	--	--	
11/7/1994	4.27	7.56	0.00	-3.29	0.49	--	--	--	--	--	--	--	--	
12/3/1994	4.27	5.80	0.00	-1.53	1.76	--	--	--	--	--	--	--	--	
1/10/1995	4.27	5.37	0.00	-1.10	0.43	--	--	--	--	--	--	--	--	
2/1/1995	4.27	5.24	0.00	-0.97	0.13	ND	--	ND	ND	ND	ND	--	--	
3/3/1995	4.27	5.99	0.00	-1.72	-0.75	--	--	--	--	--	--	--	--	
5/2/1995	4.27	5.85	0.00	-1.58	0.14	--	--	--	--	--	--	--	--	
8/1/1995	4.27	7.00	0.00	-2.73	-1.15	ND	--	ND	ND	ND	ND	--	--	
11/1/1995	4.27	8.40	0.00	-4.13	-1.40	--	--	--	--	--	--	--	--	
2/1/1996	4.27	5.45	0.00	-1.18	2.95	ND	--	ND	ND	ND	ND	0.72	--	
2/4/1997	4.27	7.82	0.00	-3.55	-2.37	ND	--	ND	ND	ND	ND	ND	--	
2/5/1998	4.27	3.85	0.00	0.42	3.97	ND	--	ND	ND	ND	ND	490	--	
2/4/1999	4.27	5.85	0.00	-1.58	-2.00	ND	--	ND	ND	ND	ND	23	26	
2/12/1999	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/2/2000	4.27	5.94	0.00	-1.67	--	ND	--	ND	ND	ND	ND	ND	--	
3/5/2001	4.27	5.85	0.00	-1.58	0.09	ND	--	ND	ND	ND	ND	ND	--	
8/10/2001	4.27	6.53	0.00	-2.26	-0.68	--	--	--	--	--	--	--	--	
2/22/2002	4.31	5.54	0.00	-1.23	1.03	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	9.6	11	
3/10/2003	4.31	6.93	0.00	-2.62	-1.39	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	6.6	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2011
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-5 continued														
2/5/2004	4.31	6.72	0.00	-2.41	0.21	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.7	
8/26/2004	4.31	6.90	0.00	-2.59	-0.18	--	ND<50	ND<0.5	2.8	0.56	3.2	--	2.9	
2/14/2005	4.31	5.83	0.00	-1.52	1.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.4	
9/27/2005	4.31	7.51	0.00	-3.20	-1.68	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.55	
3/27/2006	4.31	4.63	0.00	-0.32	2.88	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.92	
9/20/2006	4.31	6.96	0.00	-2.65	-2.33	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	1.0	
3/20/2007	4.31	5.77	0.00	-1.46	1.19	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	0.62	
9/26/2007	4.31	7.22	0.00	-2.91	-1.45	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
3/24/2008	4.31	5.94	0.00	-1.63	1.28	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.63	
9/17/2008	4.31	7.30	0.00	-2.99	-1.36	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.72	
3/24/2009	4.31	5.70	0.00	-1.39	1.60	--	51	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.92	
9/23/2009	4.31	7.21	0.00	-2.90	-1.51	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/22/2010	4.31	5.52	0.00	-1.21	1.69	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/27/2010	4.31	7.21	0.00	-2.90	-1.69	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/22/2011	4.31	4.88	0.00	-0.57	2.33	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-6														
8/28/1990	--	--	--	--	--	12000	--	1700	1400	230	2100	--	--	
11/26/1990	--	--	--	--	--	4000	--	800	120	250	440	--	--	
2/21/1991	--	--	--	--	--	750	--	77	14	23	140	--	--	
8/5/1991	--	--	--	--	--	860	--	130	11	92	150	--	--	
11/5/1991	--	--	--	--	--	7100	--	200	ND	190	580	--	--	
2/7/1992	--	--	--	--	--	180	--	22	0.68	22	20	--	--	
5/5/1992	--	--	--	--	--	ND	--	ND	ND	ND	1.3	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2011
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
8/3/1992	--	--	--	--	--	1100	--	180	1.1	62	78	--	--	
11/3/1992	--	--	--	--	--	920	--	45	0.76	12	110	--	--	
2/3/1993	--	--	--	--	--	ND	--	1.2	ND	ND	ND	--	--	
3/1/1993	4.31	6.20	0.00	-1.89	--	--	--	--	--	--	--	--	--	
4/1/1993	4.31	6.04	0.00	-1.73	0.16	--	--	--	--	--	--	--	--	
5/17/1993	4.31	7.50	0.00	-3.19	-1.46	4900	--	890	46	210	530	--	--	
6/15/1993	4.31	7.76	0.00	-3.45	-0.26	--	--	--	--	--	--	--	--	
7/14/1993	4.31	8.69	0.00	-4.38	-0.93	--	--	--	--	--	--	--	--	
8/13/1993	4.31	9.20	0.00	-4.89	-0.51	2300	--	330	ND	95	40	--	--	
9/13/1993	4.31	9.59	0.00	-5.28	-0.39	--	--	--	--	--	--	--	--	
10/14/1993	4.31	9.75	0.00	-5.44	-0.16	--	--	--	--	--	--	--	--	
11/11/1993	4.03	9.87	0.00	-5.84	-0.40	3000	--	470	ND	220	270	--	--	
12/14/1993	4.03	8.60	0.00	-4.57	1.27	--	--	--	--	--	--	--	--	
1/10/1994	4.03	8.81	0.00	-4.78	-0.21	--	--	--	--	--	--	--	--	
2/10/1994	4.03	7.23	0.00	-3.20	1.58	ND	--	3.5	ND	1.5	ND	--	--	
3/14/1994	4.03	6.68	0.00	-2.65	0.55	--	--	--	--	--	--	--	--	
4/23/1994	4.03	7.24	0.00	-3.21	-0.56	--	--	--	--	--	--	--	--	
5/5/1994	4.03	7.01	0.00	-2.98	0.23	2600	--	430	99	24	420	--	--	
6/7/1994	4.03	7.02	0.00	-2.99	-0.01	--	--	--	--	--	--	--	--	
7/5/1994	4.03	7.41	0.00	-3.38	-0.39	--	--	--	--	--	--	--	--	
8/2/1994	4.03	7.66	0.00	-3.63	-0.25	28000	--	2200	940	1600	7500	--	--	
11/7/1994	4.03	6.78	0.00	-2.75	0.88	23000	--	3800	970	1400	4700	--	--	
12/3/1994	4.03	5.44	0.00	-1.41	1.34	--	--	--	--	--	--	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
1/10/1995	4.03	5.00	0.00	-0.97	0.44	--	--	--	--	--	--	--	--	
2/1/1995	4.03	4.98	0.00	-0.95	0.02	55000	--	7700	9100	4500	20000	--	--	
3/3/1995	4.03	5.71	0.00	-1.68	-0.73	--	--	--	--	--	--	--	--	
5/2/1995	4.03	5.58	0.00	-1.55	0.13	59000	--	4700	4400	4000	18000	--	--	
8/1/1995	4.03	6.76	0.00	-2.73	-1.18	23000	--	1400	510	940	7300	--	--	
11/1/1995	4.03	8.10	0.00	-4.07	-1.34	24000	--	1100	200	1900	6000	170	--	
2/1/1996	4.03	5.09	0.00	-1.06	3.01	58000	--	2700	1800	4200	17000	ND	--	
2/4/1997	4.03	7.61	0.00	-3.58	-2.52	95	--	ND	1	ND	ND	96	--	
2/5/1998	4.03	4.55	0.00	-0.52	3.06	44000	--	2100	1600	5200	20000	2800	--	
8/28/1998	4.03	6.95	0.00	-2.92	-2.40	--	--	--	--	--	--	--	--	
2/4/1999	4.03	5.59	0.00	-1.56	1.36	37000	--	480	250	2900	10000	ND	--	
2/12/1999	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/2/2000	4.03	6.24	0.00	-2.21	--	24300	--	313	42	1880	5490	604	357	
3/5/2001	4.03	6.29	0.00	-2.26	-0.05	29300	--	272	66.8	2180	7380	1120	--	
8/10/2001	4.03	7.11	0.00	-3.08	-0.82	--	--	--	--	--	--	--	--	
2/22/2002	4.05	5.37	0.00	-1.32	1.76	22000	--	180	ND<50	1300	3100	760	790	
3/10/2003	4.05	5.95	0.00	-1.90	-0.58	--	1200	13	ND<1.0	53	45	--	150	
2/5/2004	4.05	5.45	0.00	-1.40	0.50	--	8400	100	12	770	980	--	270	
8/26/2004	4.05	6.76	0.00	-2.71	-1.31	--	4700	15	1.2	390	470	--	180	
2/14/2005	4.05	5.75	0.00	-1.70	1.01	--	6600	44	8.5	640	750	--	160	
9/27/2005	4.05	7.19	0.00	-3.14	-1.44	--	2300	3.2	0.60	160	270	--	24	
3/27/2006	4.05	4.70	0.00	-0.65	2.49	--	12000	73	16	750	2300	--	90	
9/20/2006	4.05	7.02	0.00	-2.97	-2.32	--	2900	10	ND<2.5	240	160	--	47	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
3/20/2007	4.05	5.82	0.00	-1.77	1.20	--	2400	9.4	ND<2.5	160	290	--	28	
9/26/2007	4.05	7.13	0.00	-3.08	-1.31	--	780	ND<2.5	ND<2.5	74	81	--	13	
3/24/2008	4.05	5.91	0.00	-1.86	1.22	--	3400	9.8	0.99	160	370	--	23	
9/17/2008	4.05	7.12	0.00	-3.07	-1.21	--	1600	3.5	ND<0.50	79	50	--	24	
3/24/2009	4.05	5.56	0.00	-1.51	1.56	--	7400	33	3.7	490	1000	--	22	
9/23/2009	4.05	6.99	0.00	-2.94	-1.43	--	1100	2.7	ND<0.50	59	49	--	9.0	
3/22/2010	4.05	5.27	0.00	-1.22	1.72	--	5200	15	1.4	220	480	--	10	
9/27/2010	4.05	6.91	0.00	-2.86	-1.64	--	850	0.89	ND<0.50	25	18	--	7.2	
3/22/2011	4.05	4.56	0.00	-0.51	2.35	--	2000	6.9	1.0	160	350	--	4.1	
MW-7														
5/11/1993	4.84	4.52	0.00	0.32	--	--	--	--	--	--	--	--	--	
5/17/1993	4.84	7.00	0.00	-2.16	-2.48	ND	--	ND	ND	ND	ND	--	--	
6/15/1993	4.84	7.47	0.00	-2.63	-0.47	--	--	--	--	--	--	--	--	
7/14/1993	4.84	8.55	0.00	-3.71	-1.08	--	--	--	--	--	--	--	--	
8/13/1993	4.84	9.23	0.00	-4.39	-0.68	ND	--	ND	ND	ND	ND	--	--	
9/13/1993	4.84	10.08	0.00	-5.24	-0.85	--	--	--	--	--	--	--	--	
10/14/1993	4.84	10.25	0.00	-5.41	-0.17	--	--	--	--	--	--	--	--	
11/11/1993	4.42	10.27	0.00	-5.85	-0.44	ND	--	ND	ND	ND	ND	--	--	
12/14/1993	4.42	8.52	0.00	-4.10	1.75	--	--	--	--	--	--	--	--	
1/10/1994	4.42	9.30	0.00	-4.88	-0.78	--	--	--	--	--	--	--	--	
2/10/1994	4.42	7.93	0.00	-3.51	1.37	ND	--	ND	ND	ND	ND	--	--	
3/14/1994	4.42	6.78	0.00	-2.36	1.15	--	--	--	--	--	--	--	--	
4/23/1994	4.42	--	0.00	--	--	--	--	--	--	--	--	--	--	Inaccessible

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-7 continued														
5/5/1994	4.42	7.13	0.00	-2.71	--	--	--	--	--	--	--	--	--	Sampled Q1 and Q3 only
6/7/1994	4.42	7.09	0.00	-2.67	0.04	--	--	--	--	--	--	--	--	
7/5/1994	4.42	7.49	0.00	-3.07	-0.40	--	--	--	--	--	--	--	--	
8/2/1994	4.42	7.98	0.00	-3.56	-0.49	ND	--	ND	ND	ND	0.63	--	--	
11/7/1994	4.42	7.86	0.00	-3.44	0.12	--	--	--	--	--	--	--	--	
12/3/1994	4.42	5.95	0.00	-1.53	1.91	--	--	--	--	--	--	--	--	
1/10/1995	4.42	5.50	0.00	-1.08	0.45	--	--	--	--	--	--	--	--	
2/1/1995	4.42	5.43	0.00	-1.01	0.07	ND	--	ND	ND	ND	ND	--	--	
3/3/1995	4.42	5.97	0.00	-1.55	-0.54	--	--	--	--	--	--	--	--	
5/2/1995	4.42	5.73	0.00	-1.31	0.24	--	--	--	--	--	--	--	--	
8/1/1995	4.42	7.62	0.00	-3.20	-1.89	ND	--	ND	ND	ND	ND	--	--	
11/1/1995	4.42	8.58	0.00	-4.16	-0.96	--	--	--	--	--	--	--	--	
2/1/1996	4.42	5.77	0.00	-1.35	2.81	ND	--	ND	ND	ND	ND	1.4	--	
2/4/1997	4.42	7.64	0.00	-3.22	-1.87	ND	--	ND	ND	ND	ND	ND	--	
2/5/1998	4.42	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
2/4/1999	4.42	5.54	0.00	-1.12	--	ND	--	ND	ND	ND	ND	ND	--	
2/12/1999	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/2/2000	4.42	5.75	0.00	-1.33	--	ND	--	ND	ND	ND	ND	ND	--	
3/5/2001	4.42	5.66	0.00	-1.24	0.09	ND	--	ND	ND	ND	ND	ND	--	
8/10/2001	4.42	6.28	0.00	-1.86	-0.62	--	--	--	--	--	--	--	--	
2/22/2002	4.45	4.98	0.00	-0.53	1.33	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
3/10/2003	4.45	5.39	0.00	-0.94	-0.41	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
2/5/2004	4.45	5.10	0.00	-0.65	0.29	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2011
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-7 continued														
8/26/2004	4.45	6.98	0.00	-2.53	-1.88	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	ND<0.5	
2/14/2005	4.45	6.19	0.00	-1.74	0.79	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/27/2005	4.45	7.45	0.00	-3.00	-1.26	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/27/2006	4.45	4.72	0.00	-0.27	2.73	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/20/2006	4.45	7.20	0.00	-2.75	-2.48	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
3/20/2007	4.45	6.04	0.00	-1.59	1.16	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
9/26/2007	4.45	7.51	0.00	-3.06	-1.47	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
3/24/2008	4.45	4.92	0.00	-0.47	2.59	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/17/2008	4.45	7.53	0.00	-3.08	-2.61	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/24/2009	4.45	5.63	0.00	-1.18	1.90	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/23/2009	4.45	7.41	0.00	-2.96	-1.78	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/22/2010	4.45	5.30	0.00	-0.85	2.11	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/27/2010	4.45	7.35	0.00	-2.90	-2.05	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/22/2011	4.45	4.80	0.00	-0.35	2.55	--	ND<50	ND<0.50	ND<0.50	0.59	1.6	--	ND<0.50	
MW-8														
11/3/1992	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
2/3/1993	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
3/1/1993	5.12	6.64	0.00	-1.52	--	--	--	--	--	--	--	--	--	
4/1/1993	5.12	6.55	0.00	-1.43	0.09	--	--	--	--	--	--	--	--	
5/17/1993	5.12	8.25	0.00	-3.13	-1.70	ND	--	ND	ND	ND	ND	--	--	
6/15/1993	5.12	8.67	0.00	-3.55	-0.42	--	--	--	--	--	--	--	--	
7/14/1993	5.12	9.47	0.00	-4.35	-0.80	--	--	--	--	--	--	--	--	
8/13/1993	5.12	10.00	0.00	-4.88	-0.53	ND	--	ND	ND	ND	ND	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-8 continued														
9/13/1993	5.12	10.40	0.00	-5.28	-0.40	--	--	--	--	--	--	--	--	
10/14/1993	5.12	10.23	0.00	-5.11	0.17	--	--	--	--	--	--	--	--	
11/11/1993	4.43	10.22	0.00	-5.79	-0.68	ND	--	ND	ND	ND	ND	--	--	
12/14/1993	4.43	9.00	0.00	-4.57	1.22	--	--	--	--	--	--	--	--	
1/10/1994	4.43	9.17	0.00	-4.74	-0.17	--	--	--	--	--	--	--	--	
2/10/1994	4.43	7.23	0.00	-2.80	1.94	ND	--	ND	ND	ND	ND	--	--	
3/14/1994	4.43	6.94	0.00	-2.51	0.29	--	--	--	--	--	--	--	--	
4/23/1994	4.43	7.63	0.00	-3.20	-0.69	--	--	--	--	--	--	--	--	
5/5/1994	4.43	7.39	0.00	-2.96	0.24	--	--	--	--	--	--	--	--	Sampled Q1 and Q3 only
6/7/1994	4.43	7.44	0.00	-3.01	-0.05	--	--	--	--	--	--	--	--	
7/5/1994	4.43	7.86	0.00	-3.43	-0.42	--	--	--	--	--	--	--	--	
8/2/1994	4.43	8.23	0.00	-3.80	-0.37	ND	--	ND	ND	ND	ND	--	--	
11/7/1994	4.43	6.56	0.00	-2.13	1.67	--	--	--	--	--	--	--	--	
12/3/1994	4.43	5.60	0.00	-1.17	0.96	--	--	--	--	--	--	--	--	
1/10/1995	4.43	4.90	0.00	-0.47	0.70	--	--	--	--	--	--	--	--	
2/1/1995	4.43	5.02	0.00	-0.59	-0.12	ND	--	ND	ND	ND	ND	--	--	
3/3/1995	4.43	5.81	0.00	-1.38	-0.79	--	--	--	--	--	--	--	--	
5/2/1995	4.43	5.73	0.00	-1.30	0.08	--	--	--	--	--	--	--	--	
8/1/1995	4.43	7.11	0.00	-2.68	-1.38	ND	--	ND	ND	ND	ND	--	--	
11/1/1995	4.43	8.98	0.00	-4.55	-1.87	--	--	--	--	--	--	--	--	
2/1/1996	4.43	5.52	0.00	-1.09	3.46	ND	--	ND	ND	ND	ND	1.3	--	
2/4/1997	4.43	8.07	0.00	-3.64	-2.55	ND	--	ND	ND	ND	ND	ND	--	
2/5/1998	4.43	4.97	0.00	-0.54	3.10	ND	--	ND	ND	ND	ND	ND	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-8 continued														
2/4/1999	4.43	6.12	0.00	-1.69	-1.15	ND	--	ND	ND	ND	ND	ND	--	
2/12/1999	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/2/2000	4.43	6.11	0.00	-1.68	--	ND	--	ND	ND	ND	ND	ND	--	
3/5/2001	4.43	6.05	0.00	-1.62	0.06	ND	--	ND	ND	ND	ND	ND	--	
2/22/2002	4.43	5.90	0.00	-1.47	0.15	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
3/10/2003	4.43	6.56	0.00	-2.13	-0.66	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
2/5/2004	4.43	6.25	0.00	-1.82	0.31	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
8/26/2004	4.43	7.33	0.00	-2.90	-1.08	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	ND<0.5	
2/14/2005	4.43	6.09	0.00	-1.66	1.24	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/27/2005	4.43	7.47	0.00	-3.04	-1.38	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/27/2006	4.43	5.48	0.00	-1.05	1.99	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.4	
9/20/2006	4.43	7.23	0.00	-2.80	-1.75	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
3/20/2007	4.43	6.37	0.00	-1.94	0.86	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
9/26/2007	4.43	7.67	0.00	-3.24	-1.30	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
3/24/2008	4.43	6.49	0.00	-2.06	1.18	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.53	
9/17/2008	4.43	7.65	0.00	-3.22	-1.16	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/24/2009	4.43	5.94	0.00	-1.51	1.71	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/23/2009	4.43	7.64	0.00	-3.21	-1.70	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/22/2010	4.43	5.74	0.00	-1.31	1.90	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/27/2010	4.43	7.62	0.00	-3.19	-1.88	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/22/2011	4.43	4.97	0.00	-0.54	2.65	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-9														
11/3/1992	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2011
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-9 continued														
2/3/1993	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
3/1/1993	4.84	6.22	0.00	-1.38	--	--	--	--	--	--	--	--	--	
4/1/1993	4.84	6.17	0.00	-1.33	0.05	--	--	--	--	--	--	--	--	
5/17/1993	4.84	7.95	0.00	-3.11	-1.78	ND	--	ND	ND	ND	ND	--	--	
6/15/1993	4.84	8.34	0.00	-3.50	-0.39	--	--	--	--	--	--	--	--	
7/14/1993	4.84	9.13	0.00	-4.29	-0.79	--	--	--	--	--	--	--	--	
8/13/1993	4.84	9.69	0.00	-4.85	-0.56	ND	--	ND	ND	ND	ND	--	--	
9/13/1993	4.84	10.10	0.00	-5.26	-0.41	--	--	--	--	--	--	--	--	
10/14/1993	4.84	10.23	0.00	-5.39	-0.13	--	--	--	--	--	--	--	--	
11/11/1993	4.60	10.39	0.00	-5.79	-0.40	ND	--	ND	ND	ND	ND	--	--	
12/14/1993	4.60	9.14	0.00	-4.54	1.25	--	--	--	--	--	--	--	--	
1/10/1994	4.60	9.27	0.00	-4.67	-0.13	--	--	--	--	--	--	--	--	
2/10/1994	4.60	7.20	0.00	-2.60	2.07	ND	--	ND	ND	ND	ND	--	--	
3/14/1994	4.60	7.06	0.00	-2.46	0.14	--	--	--	--	--	--	--	--	
4/23/1994	4.60	7.79	0.00	-3.19	-0.73	--	--	--	--	--	--	--	--	
5/5/1994	4.60	7.52	0.00	-2.92	0.27	--	--	--	--	--	--	--	--	Sampled Q1 and Q3 only
6/7/1994	4.60	7.54	0.00	-2.94	-0.02	--	--	--	--	--	--	--	--	
7/5/1994	4.60	7.98	0.00	-3.38	-0.44	--	--	--	--	--	--	--	--	
8/2/1994	4.60	8.34	0.00	-3.74	-0.36	ND	--	ND	ND	ND	ND	--	--	
11/7/1994	4.60	6.44	0.00	-1.84	1.90	--	--	--	--	--	--	--	--	
12/3/1994	4.60	5.68	0.00	-1.08	0.76	--	--	--	--	--	--	--	--	
1/10/1995	4.60	4.98	0.00	-0.38	0.70	--	--	--	--	--	--	--	--	
2/1/1995	4.60	5.18	0.00	-0.58	-0.20	ND	--	ND	ND	ND	ND	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-9 continued														
3/3/1995	4.60	5.90	0.00	-1.30	-0.72	--	--	--	--	--	--	--	--	
5/2/1995	4.60	5.86	0.00	-1.26	0.04	--	--	--	--	--	--	--	--	
8/1/1995	4.60	7.30	0.00	-2.70	-1.44	ND	--	ND	ND	ND	ND	--	--	
11/1/1995	4.60	8.66	0.00	-4.06	-1.36	--	--	--	--	--	--	--	--	
2/1/1996	4.60	5.14	0.00	-0.54	3.52	ND	--	ND	ND	ND	ND	ND	--	
2/4/1997	4.60	8.12	0.00	-3.52	-2.98	ND	--	ND	ND	ND	ND	ND	--	
2/5/1998	4.60	4.95	0.00	-0.35	3.17	ND	--	ND	ND	ND	ND	ND	--	
2/4/1999	4.60	5.81	0.00	-1.21	-0.86	ND	--	ND	ND	ND	ND	ND	--	
2/12/1999	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/2/2000	4.60	5.71	0.00	-1.11	--	ND	--	ND	ND	ND	ND	ND	--	
3/5/2001	4.60	5.67	0.00	-1.07	0.04	ND	--	ND	ND	ND	ND	ND	--	
2/22/2002	4.60	5.61	0.00	-1.01	0.06	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
3/10/2003	4.60	6.16	0.00	-1.56	-0.55	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
2/5/2004	4.60	5.58	0.00	-0.98	0.58	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
8/26/2004	4.60	7.13	0.00	-2.53	-1.55	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	ND<0.5	
2/14/2005	4.60	5.92	0.00	-1.32	1.21	--	ND<50	ND<0.50	ND<0.50	0.72	1.0	--	ND<0.50	
9/27/2005	4.60	7.43	0.00	-2.83	-1.51	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/27/2006	4.60	5.14	0.00	-0.54	2.29	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/20/2006	4.60	7.25	0.00	-2.65	-2.11	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
3/20/2007	4.60	5.97	0.00	-1.37	1.28	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
9/26/2007	4.60	7.43	0.00	-2.83	-1.46	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
3/24/2008	4.60	6.21	0.00	-1.61	1.22	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/17/2008	4.60	7.38	0.00	-2.78	-1.17	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-9 continued														
3/24/2009	4.60	5.74	0.00	-1.14	1.64	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/23/2009	4.60	7.37	0.00	-2.77	-1.63	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/22/2010	4.60	5.46	0.00	-0.86	1.91	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/27/2010	4.60	7.37	0.00	-2.77	-1.91	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/22/2011	4.60	4.78	0.00	-0.18	2.59	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-10														
11/3/1992	--	--	0.00	--	--	740	--	11	2.1	32	56	--	--	
2/3/1993	--	--	0.00	--	--	1200	--	ND	ND	ND	ND	--	--	
3/1/1993	3.34	5.82	0.00	-2.48	--	--	--	--	--	--	--	--	--	
4/1/1993	3.34	5.69	0.00	-2.35	0.13	--	--	--	--	--	--	--	--	
5/17/1993	3.34	7.04	0.00	-3.70	-1.35	1200	--	ND	ND	ND	ND	--	--	
6/15/1993	3.34	7.22	0.00	-3.88	-0.18	--	--	--	--	--	--	--	--	
7/14/1993	3.34	8.01	0.00	-4.67	-0.79	--	--	--	--	--	--	--	--	
8/13/1993	3.34	8.42	0.00	-5.08	-0.41	1500	--	ND	ND	41	21	--	--	
9/13/1993	3.34	8.74	0.00	-5.40	-0.32	--	--	--	--	--	--	--	--	
10/14/1993	3.34	8.57	0.00	-5.23	0.17	--	--	--	--	--	--	--	--	
11/11/1993	2.69	8.59	0.00	-5.90	-0.67	1600	--	ND	ND	ND	ND	--	--	
12/14/1993	2.69	7.50	0.00	-4.81	1.09	--	--	--	--	--	--	--	--	
1/10/1994	2.69	7.69	0.00	-5.00	-0.19	--	--	--	--	--	--	--	--	
2/10/1994	2.69	8.21	0.00	-5.52	-0.52	1480	--	ND	ND	ND	ND	--	--	
3/14/1994	2.69	5.56	0.00	-2.87	2.65	--	--	--	--	--	--	--	--	
4/23/1994	2.69	6.22	0.00	-3.53	-0.66	--	--	--	--	--	--	--	--	
5/5/1994	2.69	6.03	0.00	-3.34	0.19	1000	--	ND	ND	ND	ND	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-10 continued														
6/7/1994	2.69	6.10	0.00	-3.41	-0.07	--	--	--	--	--	--	--	--	
7/5/1994	2.69	6.38	0.00	-3.69	-0.28	--	--	--	--	--	--	--	--	
8/2/1994	2.69	6.67	0.00	-3.98	-0.29	95	--	ND	ND	ND	ND	--	--	
11/7/1994	2.69	6.08	0.00	-3.39	0.59	1100	--	ND	ND	ND	ND	--	--	
12/3/1994	2.69	4.68	0.00	-1.99	1.40	--	--	--	--	--	--	--	--	
1/10/1995	2.69	4.21	0.00	-1.52	0.47	--	--	--	--	--	--	--	--	
2/1/1995	2.69	4.26	0.00	-1.57	-0.05	560	--	ND	ND	ND	ND	--	--	
3/3/1995	2.69	4.94	0.00	-2.25	-0.68	--	--	--	--	--	--	--	--	
5/2/1995	2.69	4.80	0.00	-2.11	0.14	840	--	ND	ND	ND	9.5	--	--	
8/1/1995	2.69	5.79	0.00	-3.10	-0.99	ND	--	ND	ND	ND	ND	--	--	
11/1/1995	2.69	6.95	0.00	-4.26	-1.16	ND	--	ND	ND	ND	ND	830	--	
2/1/1996	2.69	4.31	0.00	-1.62	2.64	ND	--	ND	ND	ND	ND	1300	--	
2/4/1997	2.69	6.59	0.00	-3.90	-2.28	ND	--	ND	ND	ND	ND	ND	--	
2/5/1998	2.69	3.76	0.00	-1.07	2.83	ND	--	ND	ND	ND	ND	500	--	
2/4/1999	2.69	4.68	0.00	-1.99	-0.92	ND	--	ND	ND	ND	ND	620	850	
2/12/1999	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/2/2000	2.69	4.85	0.00	-2.16	--	ND	--	ND	ND	ND	ND	737	696	
3/5/2001	2.69	4.81	0.00	-2.12	0.04	ND	--	ND	ND	ND	ND	121	--	
2/22/2002	2.69	4.53	0.00	-1.84	0.28	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	870	780	
3/10/2003	2.69	4.98	0.00	-2.29	-0.45	--	370	ND<2.5	ND<2.5	ND<2.5	ND<5.0	--	320	
2/5/2004	2.69	5.32	0.00	-2.63	-0.34	--	320	ND<2.5	ND<2.5	ND<2.5	ND<5.0	--	300	
8/26/2004	2.69	5.45	0.00	-2.76	-0.13	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	13	
2/14/2005	2.69	4.81	0.00	-2.12	0.64	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	10	

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2011
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-10 continued														
9/27/2005	2.69	5.97	0.00	-3.28	-1.16	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5.2	
3/27/2006	2.69	3.87	0.00	-1.18	2.10	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	6.8	
9/20/2006	2.69	6.77	0.00	-4.08	-2.90	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	5.3	
3/20/2007	2.69	4.88	0.00	-2.19	1.89	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	3.7	
9/26/2007	2.69	5.70	0.00	-3.01	-0.82	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	7.5	
3/24/2008	2.69	4.99	0.00	-2.30	0.71	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.6	
9/17/2008	2.69	5.05	0.00	-2.36	-0.06	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	6.0	
3/24/2009	2.69	5.64	0.00	-2.95	-0.59	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.1	
9/23/2009	2.69	5.93	0.00	-3.24	-0.29	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	4.4	
3/22/2010	2.69	4.59	0.00	-1.90	1.34	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.9	
9/27/2010	2.69	5.98	0.00	-3.29	-1.39	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	4.4	
3/22/2011	2.69	4.10	0.00	-1.41	1.88	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.7	
MW-11														
8/10/2001	2.63	5.70	0.00	-3.07	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<2.0	
2/22/2002	2.63	5.43	0.00	-2.80	0.27	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<2.0	
3/10/2003	2.63	5.41	0.00	-2.78	0.02	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
2/5/2004	2.63	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible due to locked gate
8/26/2004	2.63	5.35	0.00	-2.72	--	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	ND<0.5	
2/14/2005	2.63	5.12	0.00	-2.49	0.23	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/27/2005	2.63	5.18	0.00	-2.55	-0.06	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/27/2006	2.63	4.88	0.00	-2.25	0.30	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/20/2006	2.63	5.53	0.00	-2.90	-0.65	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
3/20/2007	2.63	5.28	0.00	-2.65	0.25	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2011

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-11 continued														
9/26/2007	2.63	4.98	0.00	-2.35	0.30	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
3/24/2008	2.63	5.23	0.00	-2.60	-0.25	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/17/2008	2.63	5.41	0.00	-2.78	-0.18	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/24/2009	2.63	4.95	0.00	-2.32	0.46	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/23/2009	2.63	5.46	0.00	-2.83	-0.51	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/22/2010	2.63	4.92	0.00	-2.29	0.54	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
9/27/2010	2.63	5.32	0.00	-2.69	-0.40	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
3/22/2011	2.63	4.74	0.00	-2.11	0.58	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-1												
2/21/1991	690	--	--	--	--	--	--	--	--	--	--	--
8/5/1991	200	--	--	--	--	--	--	--	--	--	--	--
11/5/1991	260	--	--	--	--	--	--	--	--	--	--	--
2/7/1992	ND	--	--	--	--	--	--	--	--	--	--	--
5/5/1992	120	--	--	--	--	--	--	--	--	--	--	--
8/3/1992	220	--	--	--	--	--	--	--	--	--	--	--
11/3/1992	400	--	--	--	--	--	--	--	--	--	--	--
2/3/1993	ND	--	--	--	--	--	--	--	--	--	--	--
5/17/1993	490	--	--	--	--	--	--	--	--	--	--	--
8/13/1993	170	--	--	--	--	--	--	--	--	--	--	--
11/11/1993	160	--	--	--	--	--	--	--	--	--	--	--
2/10/1994	ND	--	--	--	--	--	--	--	--	--	--	--
5/5/1994	ND	--	--	--	--	--	--	--	--	--	--	--
8/2/1994	130	--	--	--	--	--	--	--	--	--	--	--
11/7/1994	270	--	--	--	--	--	--	--	--	--	--	--
2/1/1995	ND	--	--	--	--	--	--	--	--	--	--	--
5/2/1995	120	--	--	--	--	--	--	--	--	--	--	--
8/1/1995	86	--	--	--	--	--	--	--	--	--	--	--
11/1/1995	190	--	--	--	--	--	--	--	--	--	--	--
2/1/1996	90	--	--	--	--	--	--	--	--	--	--	--
2/4/1999	--	--	--	--	--	--	--	--	--	--	7.0	4.4
2/12/1999	--	--	--	--	--	--	--	--	--	3300	--	--
2/2/2000	--	--	--	--	--	--	--	--	--	45.6	ND	13.7
3/5/2001	--	ND	ND	ND	--	ND	ND	ND	ND	16.1	3.41	7.12
2/22/2002	--	ND<330	ND<1700	ND<6.7	--	ND<6.7	ND<6.7	ND<6.7	ND<6.7	ND<100	ND<0.50	3.4

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-1 continued												
3/10/2003	--	ND<1000	ND<5000	ND<20	--	ND<20	ND<20	ND<20	ND<20	4200	ND<1.0	8.3
2/5/2004	--	--	ND<500	--	--	--	--	--	--	3000	ND<1.0	3.4
8/26/2004	--	--	ND<1000	--	--	--	--	--	--	3200	ND<0.88	11
2/14/2005	--	--	ND<50	--	--	--	--	--	--	2000	ND<1.0	41
9/27/2005	--	--	ND<250	--	--	--	--	--	--	6200	ND<0.10	52
3/27/2006	--	--	ND<250	--	--	--	--	--	--	2700	ND<1.0	22
9/20/2006	--	--	ND<250	--	--	--	--	--	--	4900	ND<0.10	23
3/20/2007	--	--	ND<250	--	--	--	--	--	--	4700	ND<0.10	26
9/26/2007	--	--	ND<250	--	--	--	--	--	--	2200	ND<0.10	65
3/24/2008	--	--	ND<250	--	--	--	--	--	--	2800	ND<0.10	24
9/17/2008	--	--	ND<250	--	--	--	--	--	--	18000	ND<0.10	68
3/24/2009	190	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	5600	ND<0.10	20
9/23/2009	66	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	5100	ND<0.10	58
3/22/2010	190	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	2000	ND<0.10	18
9/27/2010	65	ND<10	ND<250	ND<0.50	ND<0.010	ND<0.50	ND<0.50	ND<0.50	ND<0.50	12000	ND<0.10	33
3/22/2011	260	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	12000	ND<0.10	12
MW-2												
8/28/1990	3100	--	--	--	--	--	--	--	--	--	--	--
11/26/1990	3800	--	--	--	--	--	--	--	--	--	--	--
2/21/1991	7000	--	--	--	--	--	--	--	--	--	--	--
8/5/1991	4200	--	--	--	--	--	--	--	--	--	--	--
11/5/1991	3900	--	--	--	--	--	--	--	--	--	--	--
2/7/1992	2300	--	--	--	--	--	--	--	--	--	--	--
5/5/1992	4600	--	--	--	--	--	--	--	--	--	--	--
8/3/1992	3300	--	--	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-2 continued												
11/3/1992	9600	--	--	--	--	--	--	--	--	--	--	--
2/3/1993	3900	--	--	--	--	--	--	--	--	--	--	--
5/17/1993	5500	--	--	--	--	--	--	--	--	--	--	--
8/13/1993	2800	--	--	--	--	--	--	--	--	--	--	--
11/11/1993	7000	--	--	--	--	--	--	--	--	--	--	--
2/10/1994	2000	--	--	--	--	--	--	--	--	--	--	--
5/5/1994	3100	--	--	--	--	--	--	--	--	--	--	--
8/2/1994	8500	--	--	--	--	--	--	--	--	--	--	--
11/7/1994	3100	--	--	--	--	--	--	--	--	--	--	--
2/1/1995	1800	--	--	--	--	--	--	--	--	--	--	--
5/2/1995	2300	--	--	--	--	--	--	--	--	--	--	--
8/1/1995	2900	--	--	--	--	--	--	--	--	--	--	--
11/1/1995	4100	--	--	--	--	--	--	--	--	--	--	--
2/1/1996	5500	--	--	--	--	--	--	--	--	--	--	--
2/4/1999	--	--	--	--	--	--	--	--	--	--	ND	12
2/12/1999	--	--	--	--	--	--	--	--	--	4300	--	--
2/2/2000	--	--	--	--	--	--	--	--	--	1700	ND	15.2
3/5/2001	--	--	--	--	--	--	--	--	--	81.2	2.91	53.7
2/22/2002	--	ND<100	ND<500	ND<2.0	--	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<0.50	38
3/10/2003	--	ND<100	ND<500	ND<2.0	--	ND<2.0	ND<2.0	ND<2.0	ND<2.0	11000	ND<1.0	34
2/5/2004	--	--	ND<500	--	--	--	--	--	--	7600	ND<1.0	26
8/26/2004	--	--	ND<1000	--	--	--	--	--	--	7000	ND<0.44	3.3
2/14/2005	--	--	ND<50	--	--	--	--	--	--	4600	ND<1.0	24
9/27/2005	--	--	ND<250	--	--	--	--	--	--	32000	ND<0.10	4.2
3/27/2006	--	--	ND<250	--	--	--	--	--	--	37000	ND<0.10	15

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-2 continued												
9/20/2006	--	--	ND<250	--	--	--	--	--	--	24000	ND<0.10	9.4
3/20/2007	--	--	ND<250	--	--	--	--	--	--	64000	ND<0.10	2.7
9/26/2007	--	--	ND<250	--	--	--	--	--	--	21000	ND<0.10	ND<1.0
3/24/2008	--	--	ND<250	--	--	--	--	--	--	20000	ND<0.10	27
9/17/2008	--	--	ND<250	--	--	--	--	--	--	140000	ND<0.10	2.1
3/24/2009	910	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	78000	ND<0.10	21
9/23/2009	210	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	63000	ND<0.10	2.6
3/22/2010	740	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	32000	ND<0.10	33
9/27/2010	320	ND<10	ND<250	ND<0.50	ND<0.010	ND<0.50	ND<0.50	ND<0.50	ND<0.50	110000	ND<0.10	4.5
3/22/2011	610	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	26000	ND<0.10	15
MW-3												
8/5/1991	63	--	--	--	--	--	--	--	--	--	--	--
11/5/1991	ND	--	--	--	--	--	--	--	--	--	--	--
2/7/1992	ND	--	--	--	--	--	--	--	--	--	--	--
5/5/1992	56	--	--	--	--	--	--	--	--	--	--	--
8/3/1992	58	--	--	--	--	--	--	--	--	--	--	--
11/3/1992	52	--	--	--	--	--	--	--	--	--	--	--
2/3/1993	ND	--	--	--	--	--	--	--	--	--	--	--
5/17/1993	53	--	--	--	--	--	--	--	--	--	--	--
8/13/1993	ND	--	--	--	--	--	--	--	--	--	--	--
11/11/1993	51	--	--	--	--	--	--	--	--	--	--	--
2/10/1994	50	--	--	--	--	--	--	--	--	--	--	--
5/5/1994	66	--	--	--	--	--	--	--	--	--	--	--
8/2/1994	76	--	--	--	--	--	--	--	--	--	--	--
11/7/1994	ND	--	--	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-3 continued												
2/1/1995	ND	--	--	--	--	--	--	--	--	--	--	--
5/2/1995	56	--	--	--	--	--	--	--	--	--	--	--
8/1/1995	ND	--	--	--	--	--	--	--	--	--	--	--
11/1/1995	200	--	--	--	--	--	--	--	--	--	--	--
2/1/1996	160	--	--	--	--	--	--	--	--	--	--	--
2/4/1999	--	--	--	--	--	--	--	--	--	--	ND	47
2/12/1999	--	--	--	--	--	--	--	--	--	1400	--	--
2/2/2000	--	--	--	--	--	--	--	--	--	123	ND	26
3/5/2001	--	--	--	--	--	--	--	--	--	27.9	3.52	70.1
2/22/2002	--	ND<250	ND<1200	ND<5.0	--	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<100	ND<0.50	49
3/10/2003	--	ND<100	ND<500	ND<2.0	--	ND<2.0	ND<2.0	ND<2.0	ND<2.0	10000	ND<1.0	76
2/5/2004	--	--	ND<500	--	--	--	--	--	--	7300	ND<1.0	68
8/26/2004	--	--	ND<1000	--	--	--	--	--	--	7200	ND<0.44	15
2/14/2005	--	--	ND<50	--	--	--	--	--	--	2200	ND<1.0	50
9/27/2005	--	--	ND<250	--	--	--	--	--	--	7900	ND<0.10	34
3/27/2006	--	--	ND<250	--	--	--	--	--	--	7300	ND<0.20	120
9/20/2006	--	--	ND<250	--	--	--	--	--	--	6100	ND<0.10	94
3/20/2007	--	--	ND<250	--	--	--	--	--	--	7900	ND<0.10	95
9/26/2007	--	--	ND<250	--	--	--	--	--	--	8000	ND<0.10	57
3/24/2008	--	--	ND<250	--	--	--	--	--	--	7400	ND<0.10	76
9/17/2008	--	--	ND<250	--	--	--	--	--	--	12000	ND<0.10	39
3/24/2009	80	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	6500	ND<0.10	110
9/23/2009	81	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	3900	ND<0.10	52
3/22/2010	60	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	1100	ND<0.10	53
9/27/2010	68	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	4400	ND<0.10	32

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-3 continued												
3/22/2011	ND<50	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	9100	ND<0.10	89
MW-4												
2/21/1991	4100	--	--	--	--	--	--	--	--	--	--	--
8/5/1991	6200	--	--	--	--	--	--	--	--	--	--	--
11/5/1991	7700	--	--	--	--	--	--	--	--	--	--	--
2/7/1992	2300	--	--	--	--	--	--	--	--	--	--	--
5/5/1992	3200	--	--	--	--	--	--	--	--	--	--	--
8/3/1992	2400	--	--	--	--	--	--	--	--	--	--	--
11/3/1992	8300	--	--	--	--	--	--	--	--	--	--	--
2/3/1993	720	--	--	--	--	--	--	--	--	--	--	--
5/17/1993	3100	--	--	--	--	--	--	--	--	--	--	--
8/13/1993	2000	--	--	--	--	--	--	--	--	--	--	--
11/11/1993	4000	--	--	--	--	--	--	--	--	--	--	--
2/10/1994	170	--	--	--	--	--	--	--	--	--	--	--
5/5/1994	2000	--	--	--	--	--	--	--	--	--	--	--
8/2/1994	2500	--	--	--	--	--	--	--	--	--	--	--
11/7/1994	2200	--	--	--	--	--	--	--	--	--	--	--
2/1/1995	ND	--	--	--	--	--	--	--	--	--	--	--
5/2/1995	2500	--	--	--	--	--	--	--	--	--	--	--
8/1/1995	3400	--	--	--	--	--	--	--	--	--	--	--
11/1/1995	3300	--	--	--	--	--	--	--	--	--	--	--
2/1/1996	ND	--	--	--	--	--	--	--	--	--	--	--
2/4/1999	--	--	--	--	--	--	--	--	--	--	5.4	15
2/12/1999	--	--	--	--	--	--	--	--	--	6000	--	--
2/2/2000	--	--	--	--	--	--	--	--	--	3000	10.3	38.4

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-4 continued												
3/5/2001	--	--	--	--	--	--	--	--	--	114	4.63	5.65
2/22/2002	--	--	--	--	--	--	--	--	--	260	15	27
3/10/2003	--	--	--	--	--	--	--	--	--	1200	15	42
2/5/2004	--	--	ND<500	--	--	--	--	--	--	ND<200	ND<1.0	25
8/26/2004	--	--	ND<1000	--	--	--	--	--	--	160	0.64	87
2/14/2005	--	--	ND<50	--	--	--	--	--	--	67	37	54
9/27/2005	--	--	ND<250	--	--	--	--	--	--	120	0.46	63
3/27/2006	--	--	ND<250	--	--	--	--	--	--	160	14	51
9/20/2006	--	--	ND<250	--	--	--	--	--	--	250	0.39	50
3/20/2007	--	--	ND<250	--	--	--	--	--	--	540	7.3.	40
9/26/2007	--	--	ND<250	--	--	--	--	--	--	ND<100	0.47	52
3/24/2008	--	--	ND<250	--	--	--	--	--	--	160	6.9	42
9/17/2008	--	--	ND<250	--	--	--	--	--	--	15000	ND<0.10	49
3/24/2009	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<500	9.0	45
9/23/2009	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<500	0.66	46
3/22/2010	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<100	13	50
9/27/2010	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1000	2.3	51
3/22/2011	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<200	12	52
MW-5												
8/5/1991	ND	--	--	--	--	--	--	--	--	--	--	--
11/5/1991	ND	--	--	--	--	--	--	--	--	--	--	--
2/7/1992	ND	--	--	--	--	--	--	--	--	--	--	--
5/5/1992	72	--	--	--	--	--	--	--	--	--	--	--
8/3/1992	ND	--	--	--	--	--	--	--	--	--	--	--
11/3/1992	ND	--	--	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-5 continued												
2/3/1993	ND	--	--	--	--	--	--	--	--	--	--	--
5/17/1993	ND	--	--	--	--	--	--	--	--	--	--	--
8/13/1993	ND	--	--	--	--	--	--	--	--	--	--	--
11/11/1993	ND	--	--	--	--	--	--	--	--	--	--	--
2/10/1994	ND	--	--	--	--	--	--	--	--	--	--	--
8/2/1994	ND	--	--	--	--	--	--	--	--	--	--	--
2/1/1995	ND	--	--	--	--	--	--	--	--	--	--	--
8/1/1995	ND	--	--	--	--	--	--	--	--	--	--	--
2/1/1996	ND	--	--	--	--	--	--	--	--	--	--	--
2/4/1999	--	--	--	--	--	--	--	--	--	--	10	79
2/12/1999	--	--	--	--	--	--	--	--	--	160	--	--
2/2/2000	--	--	--	--	--	--	--	--	--	20.8	12.1	98.4
3/5/2001	--	--	--	--	--	--	--	--	--	123	3.49	5.43
2/22/2002	--	ND<100	ND<500	ND<2.0	--	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<0.50	39
3/10/2003	--	ND<100	ND<500	ND<2.0	--	ND<2.0	ND<2.0	ND<2.0	ND<2.0	2400	ND<1.0	47
2/5/2004	--	--	ND<500	--	--	--	--	--	--	6900	ND<1.0	33
8/26/2004	--	--	ND<1000	--	--	--	--	--	--	3100	1.8	36
2/14/2005	--	--	ND<50	--	--	--	--	--	--	1700	2.7	54
9/27/2005	--	--	ND<250	--	--	--	--	--	--	2500	1.4	68
3/27/2006	--	--	ND<250	--	--	--	--	--	--	2700	0.75	59
9/20/2006	--	--	ND<250	--	--	--	--	--	--	3300	0.38	42
3/20/2007	--	--	ND<250	--	--	--	--	--	--	4800	0.71	54
9/26/2007	--	--	ND<250	--	--	--	--	--	--	750	1.1	62
3/24/2008	--	--	ND<250	--	--	--	--	--	--	2800	0.45	43
9/17/2008	--	--	ND<250	--	--	--	--	--	--	4700	ND<0.10	17

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-5 continued												
3/24/2009	50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	6000	0.25	42
9/23/2009	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	4200	0.65	55
3/22/2010	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	5600	0.28	24
9/27/2010	53	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	9100	0.27	30
3/22/2011	75	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	5600	0.18	19
MW-6												
8/28/1990	1000	--	--	--	--	--	--	--	--	--	--	--
11/26/1990	320	--	--	--	--	--	--	--	--	--	--	--
2/21/1991	160	--	--	--	--	--	--	--	--	--	--	--
8/5/1991	130	--	--	--	--	--	--	--	--	--	--	--
11/5/1991	300	--	--	--	--	--	--	--	--	--	--	--
2/7/1992	ND	--	--	--	--	--	--	--	--	--	--	--
5/5/1992	47	--	--	--	--	--	--	--	--	--	--	--
8/3/1992	170	--	--	--	--	--	--	--	--	--	--	--
11/3/1992	220	--	--	--	--	--	--	--	--	--	--	--
2/3/1993	ND	--	--	--	--	--	--	--	--	--	--	--
5/17/1993	1400	--	--	--	--	--	--	--	--	--	--	--
8/13/1993	440	--	--	--	--	--	--	--	--	--	--	--
11/11/1993	650	--	--	--	--	--	--	--	--	--	--	--
2/10/1994	ND	--	--	--	--	--	--	--	--	--	--	--
5/5/1994	630	--	--	--	--	--	--	--	--	--	--	--
8/2/1994	2400	--	--	--	--	--	--	--	--	--	--	--
11/7/1994	770	--	--	--	--	--	--	--	--	--	--	--
2/1/1995	2700	--	--	--	--	--	--	--	--	--	--	--
5/2/1995	3600	--	--	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-6 continued												
8/1/1995	2800	--	--	--	--	--	--	--	--	--	--	--
11/1/1995	4300	--	--	--	--	--	--	--	--	--	--	--
2/1/1996	3700	--	--	--	--	--	--	--	--	--	--	--
2/4/1999	--	--	--	--	--	--	--	--	--	--	ND	4.8
2/12/1999	--	--	--	--	--	--	--	--	--	3200	--	--
2/2/2000	--	--	--	--	--	--	--	--	--	217	ND	8.91
3/5/2001	--	--	--	--	--	--	--	--	--	79.1	2.95	ND
2/22/2002	--	ND<500	ND<2500	ND<10	--	ND<10	ND<10	ND<10	ND<10	ND<100	ND<0.50	ND<0.50
3/10/2003	--	ND<200	ND<1000	ND<4.0	--	ND<4.0	ND<4.0	ND<4.0	ND<4.0	1700	ND<1.0	38
2/5/2004	--	--	ND<5000	--	--	--	--	--	--	1100	ND<1.0	ND<1.0
8/26/2004	--	--	ND<1000	--	--	--	--	--	--	5600	ND<0.88	1.8
2/14/2005	--	--	ND<500	--	--	--	--	--	--	1500	ND<1.0	11
9/27/2005	--	--	ND<250	--	--	--	--	--	--	2000	ND<0.10	48
3/27/2006	--	--	ND<250	--	--	--	--	--	--	7500	ND<0.10	4.6
9/20/2006	--	--	ND<1200	--	--	--	--	--	--	5700	ND<0.10	12
3/20/2007	--	--	ND<1200	--	--	--	--	--	--	6700	ND<0.10	38
9/26/2007	--	--	ND<1200	--	--	--	--	--	--	3200	ND<0.10	48
3/24/2008	--	--	ND<250	--	--	--	--	--	--	2500	ND<0.10	36
9/17/2008	--	--	ND<250	--	--	--	--	--	--	5800	ND<0.10	4.5
3/24/2009	1000	45	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	8400	ND<0.10	5.7
9/23/2009	380	43	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	3800	ND<0.10	33
3/22/2010	960	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	1100	ND<0.10	18
9/27/2010	620	ND<10	ND<250	ND<0.50	ND<0.010	ND<0.50	ND<0.50	ND<0.50	ND<0.50	5900	ND<0.10	15
3/22/2011	830	ND<20	ND<500	ND<1.0	--	ND<1.0	ND<1.0	ND<1.0	ND<1.0	9500	0.16	2.2

MW-7

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-7 continued												
5/17/1993	ND	--	--	--	--	--	--	--	--	--	--	--
8/13/1993	ND	--	--	--	--	--	--	--	--	--	--	--
11/11/1993	66	--	--	--	--	--	--	--	--	--	--	--
2/10/1994	ND	--	--	--	--	--	--	--	--	--	--	--
8/2/1994	ND	--	--	--	--	--	--	--	--	--	--	--
2/1/1995	ND	--	--	--	--	--	--	--	--	--	--	--
8/1/1995	ND	--	--	--	--	--	--	--	--	--	--	--
2/1/1996	96	--	--	--	--	--	--	--	--	--	--	--
2/4/1999	--	--	--	--	--	--	--	--	--	--	ND	4.6
2/12/1999	--	--	--	--	--	--	--	--	--	1800	--	--
2/2/2000	--	--	--	--	--	--	--	--	--	812	ND	6.43
3/5/2001	--	--	--	--	--	--	--	--	--	124	3.2	ND
2/22/2002	--	--	--	--	--	--	--	--	--	ND<100	ND<0.50	2.4
3/10/2003	--	--	--	--	--	--	--	--	--	5300	ND<1.0	14
2/5/2004	--	--	ND<500	--	--	--	--	--	--	2600	ND<1.0	31
8/26/2004	--	--	ND<1000	--	--	--	--	--	--	2900	ND<0.44	6.7
2/14/2005	--	--	ND<50	--	--	--	--	--	--	870	ND<1.0	41
9/27/2005	--	--	ND<250	--	--	--	--	--	--	5700	ND<0.10	12
3/27/2006	--	--	ND<250	--	--	--	--	--	--	5600	ND<0.10	51
9/20/2006	--	--	ND<250	--	--	--	--	--	--	3600	ND<0.10	12
3/20/2007	--	--	ND<250	--	--	--	--	--	--	3900	ND<0.10	25
9/26/2007	--	--	ND<250	--	--	--	--	--	--	2900	ND<0.10	1.5
3/24/2008	--	--	ND<250	--	--	--	--	--	--	2200	0.21	36
9/17/2008	--	--	ND<250	--	--	--	--	--	--	13000	ND<0.10	3.0
3/24/2009	56	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	12000	ND<0.10	27

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-7 continued												
9/23/2009	57	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	12000	ND<0.10	5.2
3/22/2010	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	3700	0.22	35
9/27/2010	64	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	9300	ND<0.10	12
3/22/2011	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	3500	0.35	30
MW-8												
11/3/1992	ND	--	--	--	--	--	--	--	--	--	--	--
2/3/1993	ND	--	--	--	--	--	--	--	--	--	--	--
5/17/1993	ND	--	--	--	--	--	--	--	--	--	--	--
8/13/1993	ND	--	--	--	--	--	--	--	--	--	--	--
11/11/1993	ND	--	--	--	--	--	--	--	--	--	--	--
2/10/1994	ND	--	--	--	--	--	--	--	--	--	--	--
8/2/1994	ND	--	--	--	--	--	--	--	--	--	--	--
2/1/1995	ND	--	--	--	--	--	--	--	--	--	--	--
8/1/1995	ND	--	--	--	--	--	--	--	--	--	--	--
2/1/1996	110	--	--	--	--	--	--	--	--	--	--	--
2/4/1999	--	--	--	--	--	--	--	--	--	--	ND	41
2/12/1999	--	--	--	--	--	--	--	--	--	150	--	--
2/2/2000	--	--	--	--	--	--	--	--	--	ND	ND	47.5
3/5/2001	--	--	--	--	--	--	--	--	--	ND	25	28.8
2/22/2002	--	--	--	--	--	--	--	--	--	ND<100	0.56	37
3/10/2003	--	--	--	--	--	--	--	--	--	ND<200	ND<1.0	50
2/5/2004	--	--	ND<500	--	--	--	--	--	--	ND<200	ND<1.0	46
8/26/2004	--	--	ND<1000	--	--	--	--	--	--	ND<100	ND<0.44	50
2/14/2005	--	--	ND<50	--	--	--	--	--	--	110	ND<1.0	49
9/27/2005	--	--	ND<250	--	--	--	--	--	--	ND<100	ND<0.10	51

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-8 continued												
3/27/2006	--	--	ND<250	--	--	--	--	--	--	ND<100	ND<0.10	42
9/20/2006	--	--	ND<250	--	--	--	--	--	--	ND<100	ND<0.10	46
3/20/2007	--	--	ND<250	--	--	--	--	--	--	ND<100	ND<0.10	45
9/26/2007	--	--	ND<250	--	--	--	--	--	--	ND<100	ND<0.10	46
3/24/2008	--	--	ND<250	--	--	--	--	--	--	160	ND<0.10	47
9/17/2008	--	--	ND<250	--	--	--	--	--	--	140	ND<0.10	46
3/24/2009	ND<50	--	ND<250	--	--	--	--	--	--	ND<500	0.11	41
9/23/2009	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<100	ND<0.10	42
3/22/2010	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<100	ND<0.10	38
9/27/2010	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	250	ND<0.10	42
3/22/2011	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<100	ND<0.10	30
MW-9												
11/3/1992	ND	--	--	--	--	--	--	--	--	--	--	--
2/3/1993	ND	--	--	--	--	--	--	--	--	--	--	--
5/17/1993	ND	--	--	--	--	--	--	--	--	--	--	--
8/13/1993	ND	--	--	--	--	--	--	--	--	--	--	--
11/11/1993	ND	--	--	--	--	--	--	--	--	--	--	--
2/10/1994	ND	--	--	--	--	--	--	--	--	--	--	--
8/2/1994	ND	--	--	--	--	--	--	--	--	--	--	--
2/1/1995	65	--	--	--	--	--	--	--	--	--	--	--
8/1/1995	ND	--	--	--	--	--	--	--	--	--	--	--
2/1/1996	76	--	--	--	--	--	--	--	--	--	--	--
2/4/1999	--	--	--	--	--	--	--	--	--	--	22	30
2/12/1999	--	--	--	--	--	--	--	--	--	260	--	--
2/2/2000	--	--	--	--	--	--	--	--	--	ND	20.6	36.5

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-9 continued												
3/5/2001	--	--	--	--	--	--	--	--	--	ND	27.1	30.5
2/22/2002	--	--	--	--	--	--	--	--	--	ND<100	22	28
3/10/2003	--	--	--	--	--	--	--	--	--	ND<200	27	29
2/5/2004	--	--	ND<500	--	--	--	--	--	--	ND<200	ND<1.0	32
8/26/2004	--	--	ND<1000	--	--	--	--	--	--	ND<100	28.6	27
2/14/2005	--	--	ND<50	--	--	--	--	--	--	55	32	30
9/27/2005	--	--	ND<250	--	--	--	--	--	--	ND<100	7.0	27
3/27/2006	--	--	ND<250	--	--	--	--	--	--	160	8.2	28
9/20/2006	--	--	ND<250	--	--	--	--	--	--	100	6.8	28
3/20/2007	--	--	ND<250	--	--	--	--	--	--	320	7.0	26
9/26/2007	--	--	ND<250	--	--	--	--	--	--	ND<100	6.4	25
3/24/2008	--	--	ND<250	--	--	--	--	--	--	170	7.8	27
9/17/2008	--	--	ND<250	--	--	--	--	--	--	160	8.2	28
3/24/2009	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<500	7.9	29
9/23/2009	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<200	8.8	30
3/22/2010	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<100	9.0	32
9/27/2010	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1000	8.5	28
3/22/2011	ND<50	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<200	7.2	29
MW-10												
11/3/1992	160	--	--	--	--	--	--	--	--	--	--	--
2/3/1993	ND	--	--	--	--	--	--	--	--	--	--	--
5/17/1993	ND	--	--	--	--	--	--	--	--	--	--	--
8/13/1993	97	--	--	--	--	--	--	--	--	--	--	--
11/11/1993	88	--	--	--	--	--	--	--	--	--	--	--
2/10/1994	71	--	--	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-10 continued												
5/5/1994	55	--	--	--	--	--	--	--	--	--	--	--
8/2/1994	110	--	--	--	--	--	--	--	--	--	--	--
11/7/1994	120	--	--	--	--	--	--	--	--	--	--	--
2/1/1995	72	--	--	--	--	--	--	--	--	--	--	--
5/2/1995	99	--	--	--	--	--	--	--	--	--	--	--
8/1/1995	260	--	--	--	--	--	--	--	--	--	--	--
11/1/1995	280	--	--	--	--	--	--	--	--	--	--	--
2/1/1996	320	--	--	--	--	--	--	--	--	--	--	--
2/4/1999	--	--	--	--	--	--	--	--	--	--	ND	36
2/12/1999	--	--	--	--	--	--	--	--	--	240	--	--
2/2/2000	--	--	--	--	--	--	--	--	--	16.5	ND	40.1
3/5/2001	--	--	--	--	--	--	--	--	--	24.8	3.17	66.7
2/22/2002	--	ND<620	ND<3100	ND<12	--	ND<12	ND<12	ND<12	ND<12	ND<100	ND<0.50	30
3/10/2003	--	ND<500	ND<2500	ND<10	--	ND<10	ND<10	ND<10	ND<10	ND<200	ND<1.0	45
2/5/2004	--	--	ND<2500	--	--	--	--	--	--	ND<200	ND<1.0	45
8/26/2004	--	--	ND<1000	--	--	--	--	--	--	1100	ND<0.44	49
2/14/2005	--	--	ND<50	--	--	--	--	--	--	490	ND<1.0	31
9/27/2005	--	--	ND<250	--	--	--	--	--	--	120	ND<0.10	35
3/27/2006	--	--	ND<250	--	--	--	--	--	--	290	ND<0.10	38
9/20/2006	--	--	ND<250	--	--	--	--	--	--	2000	ND<0.10	35
3/20/2007	--	--	ND<250	--	--	--	--	--	--	990	ND<0.10	36
9/26/2007	--	--	ND<250	--	--	--	--	--	--	1000	ND<0.10	38
3/24/2008	--	--	ND<250	--	--	--	--	--	--	830	ND<0.10	37
9/17/2008	--	--	ND<250	--	--	--	--	--	--	1400	ND<0.10	42
3/24/2009	100	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	980	ND<0.10	37

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	EDB (504) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)
MW-10 continued												
9/23/2009	130	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	2200	ND<0.10	31
3/22/2010	130	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	620	ND<0.10	29
9/27/2010	130	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	2700	ND<0.10	27
3/22/2011	180	ND<10	--	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	7700	ND<0.10	27
MW-11												
8/10/2001	110	ND<100	ND<1000	ND<2.0	--	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--
2/22/2002	99	ND<100	ND<500	ND<2.0	--	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--
3/10/2003	75	ND<100	ND<500	ND<2.0	--	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--
8/26/2004	ND<200	ND<12	ND<1000	ND<0.5	--	ND<0.5	ND<1	ND<1	ND<1	--	--	--
2/14/2005	ND<50	ND<5.0	ND<50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
9/27/2005	ND<200	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
3/27/2006	ND<200	43	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
9/20/2006	ND<50	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
3/20/2007	66	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
9/26/2007	74	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
3/24/2008	ND<50	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
9/17/2008	ND<50	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
3/24/2009	56	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
9/23/2009	74	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
3/22/2010	57	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
9/27/2010	80	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
3/22/2011	ND<50	ND<10	ND<250	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Redox Potential (ORP-Lab) (mV)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-1			
2/4/1999	-54	3.56	--
2/12/1999	470	--	--
2/2/2000	484	3.83	--
3/5/2001	492	3.97	--
2/22/2002	210	4.38	--
3/10/2003	180	1.2	--
2/14/2005	-89	1.52	--
9/27/2005	--	4.39	-90
3/27/2006	--	0.64	-013
9/20/2006	--	0.73	-100
3/20/2007	--	0.84	-97
9/26/2007	--	0.27	-72
3/24/2008	--	.44	110
9/17/2008	--	0.74	145
3/24/2009	--	0.50	-107
9/23/2009	--	0.84	-48
3/22/2010	--	0.82	70
9/27/2010	--	0.33	-119
3/22/2011	--	1.68	137
MW-2			
8/28/1998	--	0.7	--
2/4/1999	-104	3.64	--
2/12/1999	380	--	--
2/2/2000	55.3	3.28	--
3/5/2001	480	2.9	--

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Redox Potential (ORP-Lab) (mV)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-2 continued			
2/22/2002	270	2.66	--
3/10/2003	110	1.2	--
2/14/2005		2.50	--
9/27/2005	--	5.22	-103
3/27/2006	--	0.73	-102
9/20/2006	--	1.01	-64
3/20/2007	--	0.82	-118
9/26/2007	--	0.52	-77
3/24/2008	--	.41	12
9/17/2008	--	0.27	-53
3/24/2009	--	0.46	-117
9/23/2009	--	0.70	-70
3/22/2010	--	0.78	-40
9/27/2010	--	0.28	-163
3/22/2011	--	1.03	30
MW-3			
2/4/1999	-064	5.34	--
2/12/1999	460	--	--
2/2/2000	45	6.06	--
3/5/2001	476	4.93	--
2/22/2002	250	4.16	--
3/10/2003	200	1.2	--
2/14/2005	-58	3.42	--
9/27/2005	--	2.39	-109
3/27/2006	--	1.31	-037

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Redox Potential (ORP-Lab) (mV)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-3 continued			
9/20/2006	--	0.61	-89
3/20/2007	--	0.70	-102
9/26/2007	--	0.27	-72
3/24/2008	--	.59	25
9/17/2008	--	0.59	-4
3/24/2009	--	0.58	-99
9/23/2009	--	0.73	-47
3/22/2010	--	1.05	12
9/27/2010	--	0.34	-117
3/22/2011	--	1.40	5
MW-4			
2/4/1999	7	6.46	--
2/12/1999	610	--	--
2/2/2000	61	5.93	--
3/5/2001	474	5.37	--
2/22/2002	590	4.95	--
3/10/2003	230	0.8	--
2/14/2005	15	1.90	--
9/27/2005	--	5.10	-21
3/27/2006	--	1.66	-038
9/20/2006	--	1.44	-47
3/20/2007	--	5.69	-59
9/26/2007	--	1.21	-24
3/24/2008	--	.72	32
9/17/2008	--	0.66	180

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
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Date Sampled	Redox Potential (ORP-Lab) (mV)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-4 continued			
3/24/2009	--	1.80	-80
9/23/2009	--	1.19	191
3/22/2010	--	2.21	82
9/27/2010	--	0.41	138
3/22/2011	--	3.63	124
MW-5			
2/4/1999	102	--	--
2/12/1999	480	--	--
2/2/2000	83.7	--	--
3/5/2001	470	--	--
2/22/2002	630	--	--
3/10/2003	230	--	--
2/14/2005	-64	1.38	--
9/27/2005	--	5.12	-97
3/27/2006	--	0.71	-116
9/20/2006	--	0.65	-32
3/20/2007	--	4.55	-57
9/26/2007	--	0.05	-39
3/24/2008	--	0.54	80
9/17/2008	--	0.58	28
3/24/2009	--	0.59	-71
9/23/2009	--	0.90	--
3/22/2010	--	1.51	114
9/27/2010	--	0.54	-45
3/22/2011	--	2.93	112

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Redox Potential (ORP-Lab) (mV)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-6			
2/4/1999	-034	--	--
2/12/1999	400	--	--
2/2/2000	71.5	3.12	--
3/5/2001	467	2.84	--
2/22/2002	540	3.25	--
3/10/2003	230	2.8	--
2/14/2005	-97	2.38	--
9/27/2005	--	4.18	-087
3/27/2006	--	0.89	0.94
9/20/2006	--	0.70	-126
3/20/2007	--	0.87	-94
9/26/2007	--	0.36	-93
3/24/2008	--	1.32	84
9/17/2008	--	0.48	-80
3/24/2009	--	0.46	-130
9/23/2009	--	0.62	-27
3/22/2010	--	0.95	-72
9/27/2010	--	0.33	-121
3/22/2011	--	1.47	-40
MW-7			
2/4/1999	-71	5.05	--
2/12/1999	450	--	--
2/2/2000	84	4.58	--
3/5/2001	464	4.81	--
2/22/2002	610	4.14	--

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Redox Potential (ORP-Lab) (mV)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-7 continued			
3/10/2003	230	1.4	--
2/14/2005	-63	2.21	--
9/27/2005	--	6.74	-78
3/27/2006	--	0.79	-076
9/20/2006	--	0.96	-79
3/20/2007	--	3.39	-71
9/26/2007	--	1.09	-60
3/24/2008	--	1.01	117
9/17/2008	--	0.83	229
3/24/2009	--	0.63	-62
9/23/2009	--	1.02	24
3/22/2010	--	0.80	10
9/27/2010	--	0.68	-41
3/22/2011	--	1.27	134
MW-8			
2/4/1999	90	4.95	--
2/12/1999	470	--	--
2/2/2000	111	5.24	--
3/5/2001	455	4.71	--
2/22/2002	630	5.1	--
3/10/2003	280	1.4	--
2/14/2005	25	1.30	--
9/27/2005	--	6.62	024
3/27/2006	--	1.61	-021
9/20/2006	--	2.25	55

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Redox Potential (ORP-Lab) (mV)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-8 continued			
3/20/2007	--	6.37	5
9/26/2007	--	0.97	126
3/24/2008	--	.71	121
9/17/2008	--	1.22	142
3/24/2009	--	1.31	92
9/23/2009	--	0.73	11
3/22/2010	--	1.27	43
9/27/2010	--	2.32	84
3/22/2011	--	0.55	192
MW-9			
2/4/1999	78	4.77	--
2/12/1999	470	--	--
2/2/2000	172	5.12	--
3/5/2001	468	5.28	--
2/22/2002	620	5.33	--
3/10/2003	250	1.1	--
2/14/2005	-64	2.16	--
9/27/2005	--	3.28	-008
3/27/2006	--	1.78	-016
9/20/2006	--	1.91	19
3/20/2007	--	1.40	1
9/26/2007	--	1.81	111
3/24/2008	--	0.80	60
9/17/2008	--	1.31	124
3/24/2009	--	1.28	86

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Redox Potential (ORP-Lab) (mV)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-9 continued			
9/23/2009	--	1.54	--
3/22/2010	--	1.72	18
9/27/2010	--	1.95	34
3/22/2011	--	0.62	114
MW-10			
2/4/1999	94	4.02	--
2/12/1999	470	--	--
2/2/2000	110	4.84	--
3/5/2001	461	3.7	--
2/22/2002	590	4.58	--
3/10/2003	270	1.6	--
2/14/2005	-17	2.02	--
9/27/2005	--	4.20	-031
3/27/2006	--	2.17	022
9/20/2006	--	1.52	-20
3/20/2007	--	6.90	30
9/26/2007	--	0.43	30
3/24/2008	--	1.03	77
9/17/2008	--	3.10	27
3/24/2009	--	0.62	-14
9/23/2009	--	0.93	23
3/22/2010	--	0.53	56
9/27/2010	--	1.08	61
3/22/2011	--	0.44	34
MW-11			

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Redox Potential (ORP-Lab) (mV)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-11 continued			
2/22/2002	--	3.57	--
3/10/2003	--	1.5	--
2/14/2005		--	--
9/27/2005	--	5.37	-52
3/27/2006	--	1.18	-044
9/20/2006	--	1.02	-59
3/20/2007	--	1.03	-27
9/26/2007	--	0.33	-73
3/24/2008	--	1.13	152
9/17/2008	--	0.47	69
3/24/2009	--	1.03	10
9/23/2009	--	1.08	-87
3/22/2010	--	0.75	-140
9/27/2010	--	1.58	-12
3/22/2011	--	1.57	-54