ConocoPhillips
76 Broadway
Sacramento, California 95818

April 16, 2009

Barbara Jakub
Alameda County Health Agency
1131 Harbor Bay parkway, Suite250
Alameda, California 94502-577

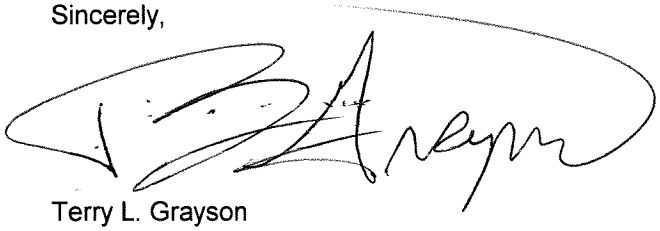
Re: ***Quarterly Summary Report—First Quarter 2009***
76 Service Station # 3135 RO # 0408
6535 San Leandro Street
Oakland, CA

Dear Ms. Jakub:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please call me at (916) 558-7666.

Sincerely,



Terry L. Grayson
Site Manager
Risk Management & Remediation

April 16, 2009

Ms. Barbara Jakub
Alameda County Health Agency
1131 Harbor Bay Parkway
Alameda, California 94502

Re: Semi-Annual Summary Report – Fourth Quarter 2008 through First Quarter 2009
76 Service Station No. 3135
6535 San Leandro St
Oakland, California
RO# 0408
AOC 1156

DELTA

Dear Ms. Jakub,

On behalf of ConocoPhillips Company (ConocoPhillips), Delta Consultants (Delta) is submitting the subject report and forwarding a copy of TRC's *Semi-Annual Monitoring Report, October 2008 through March 2009*, dated April 15, 2009, for the above site. TRC has uploaded a copy of their report to the GeoTracker database.

Please contact me at (916) 503-1261 if you have questions.

Sincerely,
DELTA CONSULTANTS

PROFESSIONAL GEOLOGIST
JOHN R. REAY
NO. 4716
STATE OF CALIFORNIA

John Reay, P.G.
Senior Project Manager
California Registered Professional Geologist

Enclosure

cc: Mr. Terry Grayson, ConocoPhillips (electronic copy only)

a member of: Inogen Environmental Alliance

11050 White Rock Road Suite 110 Rancho Cordova, California 95670 USA
Phone +1 916.638.2085 / USA Toll Free 800.477.7411
Fax +1 916.638.8385 www.deltaenv.com

Semi-Annual SUMMARY REPORT
Fourth Quarter 2008 through First Quarter 2009

76 Service Station No. 3135
6535 San Leandro St
Oakland, California

County: Alameda

PREVIOUS SITE ACTIVITY

The subject site is an active service station located on the northwest corner of San Leandro Street and 66th Avenue in Oakland, California. Station facilities currently include two gasoline underground storage tanks (USTs), a 550-gallon waste oil UST, three dispenser islands under canopies, and a service station building. The product dispensers utilize a balanced vapor recovery system.

Historical data indicate that the site has been a service station sine 1947. Renovation of the site first occurred in 1967, when the size of the site expanded to its current configuration.

1989 Two 10,000- gallon gasoline USTs, one 280-gallon waste oil UST and product piping were removed from the site. Confirmation soil samples collected from the UST pit indicated low residual maximum concentrations of Total Petroleum Hydrocarbons as gasoline (TPH-g), benzene, and Total Oil and Grease (TOG). After confirmation soil sampling, approximately 5,000 gallons of groundwater were removed from the UST pit and disposed offsite. A groundwater sample was collected and analyzed after recharge of the UST pit and contained TPH-g at 7,900 parts per billion (ppb) and benzene ate 850 ppb. Confirmation soil samples collected from the product piping trench indicated low maximum residual concentrations of TPH-g and benzene.

April 1990 Two shallow soil borings were advanced and three groundwater monitoring wells were installed to depths of approximately 22 feet below ground surface (bgs).

August 1990 Three groundwater-monitoring wells (MW-4 through MW-6) were installed.

January 1991 A hydropunch survey was performed at the site.

March 1991 The pre-1967 UST pit was over-excavated, and two concrete slabs were removed from depths of approximately 8.5 and 10 feet below ground surface (bgs). Approximately 2,000 cubic yards of impacted soil was removed from the site and properly disposed. Over-excavation was limited by existing product piping. Confirmation soil samples from the former UST pit indicated low to moderate residual concentrations of TPH-g. Approximately 20,000 gallons of groundwater were pumped from the former UST pit prior to backfilling and properly disposed.

September 1992 Three offsite groundwater monitoring wells were installed in the streets.

April 1993 One groundwater monitoring well was installed at the site.

August 1998 Oxygen Releasing Compound (ORC) was installed in monitoring well MW-6 to assist with biological attenuation of hydrocarbon compounds. Starting in 1999, the following bioattentuation parameters have been measured at the site: nitrate, sulfate,

ferrous iron, dissolved oxygen, and, oxidation-reduction potential. According to Gettler-Ryan, Inc.'s (GR) Annual Monitoring and Sampling Report dated April 19, 2001, review of these parameters indicates that bioattenuation is occurring at the site.

July 2001 One offsite well boring was installed to a depth of 20 feet bgs.

October 2003 Site environmental consulting responsibilities were transferred to TRC.

SENSITIVE RECEPTORS

February 27, 2006 TRC completed a sensitive receptor survey for the site. According to the California Department of Water Resources (DWR) records, no water supply wells were located within a one-half mile distance of the Site. Surface water bodies within one-half mile of the Site include Damon Slough and Lion Creek, located approximately 775 feet south and 525 feet southeast of the site, respectively.

FOURTH QUARTER 2008 THROUGH FIRST QUARTER 2009 GROUNDWATER MONITORING AND SAMPLING

Currently, seven onsite and four offsite wells are monitored semi-annually during the first and third quarters.

During the most recent groundwater monitoring and sampling event conducted on March 24, 2009, depth to groundwater ranged from 4.95 feet (MW-11) to 6.16 feet (MW-1) below top of casing (TOC). The groundwater flow direction was reported as southeast north at a gradient of 0.01 foot per foot (ft/ft). This is not consistent with gradients of 0.0025 ft/ft north and 0.004 ft/ft west from the previous sampling event, on September 17, 2008. Historical groundwater flow directions have been quite variable at the site.

Analytical results from the fourth quarter 2008 through first quarter 2009 event are discussed below. Groundwater samples were analyzed for TPH-G by EPA Method 8015M, benzene, toluene, ethylbenzene and total xylenes (BTEX) by EPA Method 8021B, and volatile organic compounds by EPA Method 8260. Analysis for MTBE was by EPA Method 8021B and 8260B.

Liquid Phase Hydrocarbon (LPH) was not observed in any of the wells sampled this quarter.

TPH-G was detected in four of the eleven wells sampled with a maximum concentration of 7,400 micrograms per liter (µg/l) in well MW-6. This is an increase from a maximum 1,600 µg/l in this well during the previous sampling event. Mw-1, MW-2, and MW-5 showed concentrations of 460 µg/l, 2,000 µg/l, and 51 µg/l respectively during the current sampling event.

Benzene was detected in two of the eleven wells sampled with a maximum concentration of 33 µg/l in well MW-6 during the current sampling event. This is an increase from a maximum 3.5 µg/l in this well during the previous sampling event. MW-2 showed a concentration of 1.5 µg/l during the current sampling event.

MTBE was detected in six of the eleven wells sampled with a maximum concentration of 22 µg/l in well MW-6. This is an increase from 24 µg/l in well MW-6 during the previous

sampling event. MW-1, MW-2, MW-3, MW-5, and MW-9 showed concentrations of 1.9 µg/l, 18 µg/l, 1.2 µg/l, 0.92 µg/l, and 3.1 µg/l respectively during the current sampling event.

REMEDIATION STATUS

Remediation is not currently being conducted at the site.

CHARACTERIZATION STATUS

The area exhibiting the highest TPH-G is located in the vicinity of monitoring wells MW-2 and MW-6, along the corner of San Leandro Street and 66th Avenue. Benzene concentrations at or above laboratory detection limits appear to be limited to the immediate area of MW-6. MTBE concentrations above 10 ppb appear to be limited to the immediate vicinity of MW-6 and MW-2.

RECENT CORRESPONDENCE

No correspondence was received this quarter.

THIS QUARTER ACTIVITIES (Fourth Quarter 2008 through First Quarter 2009)

- TRC monitored and sampled the groundwater monitoring well network on March 24, 2009. TRC prepared a *Quarterly Semi-Annual Monitoring Report, October 2008 through March 2009,* dated April 15, 2009.

NEXT QUARTER ACTIVITIES (Second through Third Quarter 2009)

- TRC will conduct the next groundwater monitoring and sampling event for second and third quarters 2009.

CONSULTANT: Delta Consultants

21 Technology Drive
Irvine, CA 92618

949.727.9336 PHONE
949.727.7399 FAX

www.TRCsolutions.com

DATE: April 15, 2009

TO: Delta Consultants
11050 White Rock Road, Suite 110
Rancho Cordova, CA 95670

ATTN: MR. JOHN REAY

SITE: 76 STATION 3135
845 66th AVENUE
OAKLAND, CALIFORNIA

RE: SEMI-ANNUAL MONITORING REPORT
OCTOBER 2008 THROUGH MARCH 2009

This Semi-Annual Monitoring Report for 76 Station 3135 is being sent to you for your review and comment. If no comments are received by **April 22, 2009,** copies of this report will be sent to you for distribution.

Please send all comments to me at cherrera@trcsolutions.com. If you have any questions regarding this report, please call me at (949) 727-7345.

Sincerely,

TRC

Christina Carrillo
Technical Writer

21 Technology Drive
Irvine, CA 92618

949 727.9336 PHONE
949 727.7399 FAX

www.TRCsolutions.com

DATE: April 15, 2009

TO: ConocoPhillips Company
76 Broadway
Sacramento, CA 95818

ATTN: MR. TERRY GRAYSON

SITE: 76 STATION 3135
845 66th AVENUE
OAKLAND, CALIFORNIA

RE: SEMI-ANNUAL MONITORING REPORT
OCTOBER 2008 THROUGH MARCH 2009

Dear Mr. Grayson:

Please find enclosed our Semi-Annual Monitoring Report for 76 Station 3135, located at 845 66th Avenue, Oakland, California. If you have any questions regarding this report, please call us at (949) 727-9336.

Sincerely,

TRC

Anju Farfan
Groundwater Program Operations Manager

CC: Mr. John Reay, Delta Consultants (2 copies)

Enclosures
20-0400/3135R11.QMS

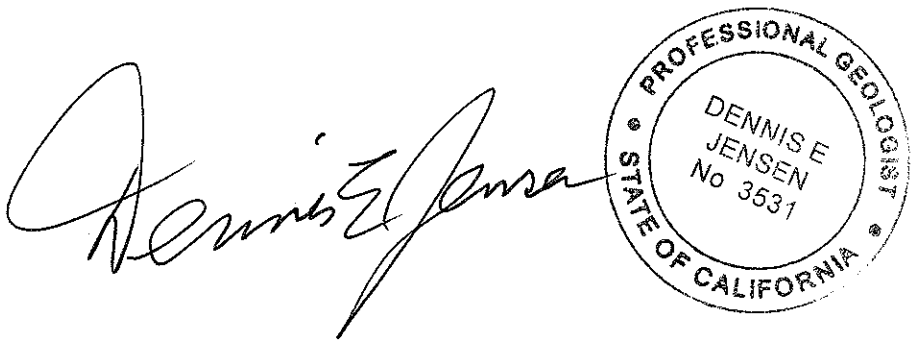
SEMI-ANNUAL MONITORING REPORT
OCTOBER 2008 THROUGH MARCH 2009

76 STATION 3135
845 66th Avenue
Oakland, California

Prepared For:

Mr. Terry Grayson
CONOCOPHILLIPS COMPANY
76 Broadway
Sacramento, California 95818

By:



Senior Project Geologist, Irvine Operations

Date: 4/14/09

TRC

LIST OF ATTACHMENTS	
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table Key Contents of Tables Table 1: Current Fluid Levels and Selected Analytical Results Table 1a: Additional Current Analytical Results Table 1b: Additional Current Analytical Results Table 2: Historic Fluid Levels and Selected Analytical Results Table 2a: Additional Historic Analytical Results Table 2b: Additional Historic Analytical Results
Figures	Figure 1: Vicinity Map Figure 2: Groundwater Elevation Contour Map Figure 3: Dissolved-Phase TPH-G (GC/MS) Concentration Map Figure 4: Dissolved-Phase Benzene Concentration Map Figure 5: Dissolved-Phase MTBE Concentration Map
Graphs	Groundwater Elevations vs. Time TPH-G Concentrations vs. Time Benzene Concentrations vs. Time MTBE Concentrations vs. Time
Field Activities	General Field Procedures Field Monitoring Data Sheet – 03/24/09 Groundwater Sampling Field Notes – 03/24/09
Laboratory Reports	Official Laboratory Reports Quality Control Reports Chain of Custody Records
Statements	Purge Water Disposal Limitations

Summary of Gauging and Sampling Activities
October 2008 through March 2009
76 Station 3135
845 66th Avenue
Oakland, CA

Project Coordinator: **Terry Grayson**
Telephone: **916-558-7666**
Water Sampling Contractor: ***TRC***
Compiled by: **Christina Carrillo**
Date(s) of Gauging/Sampling Event: **03/24/09**

Sample Points

Groundwater wells: **7** onsite, **4** offsite
Points gauged: **11** Points sampled: **11**
Purging method: **Submersible pump**
Purge water disposal: **Veolia/Rodeo Unit 100**
Other Sample Points: **0** Type: --

Liquid Phase Hydrocarbons (LPH)

Sample Points with LPH: **0** Maximum thickness (feet): --
LPH removal frequency: -- Method: --
Treatment or disposal of water/LPH: --

Hydrogeologic Parameters

Depth to groundwater (below TOC): Minimum: **4.95 feet** Maximum: **6.16 feet**
Average groundwater elevation (relative to available local datum): **-1.64 feet**
Average change in groundwater elevation since previous event: **1.26 feet**
Interpreted groundwater gradient and flow direction:
Current event: **0.01 ft/ft, southeast**
Previous event: ***see notes below (09/17/08)**

Selected Laboratory Results

Sample Points with detected **Benzene:** **2** Sample Points above MCL (1.0 µg/l): **2**
Maximum reported benzene concentration: **33 µg/l (MW-6)**

Sample Points with **TPH-G by GC/MS** **4** Maximum: **7,400 µg/l (MW-6)**
Sample Points with **MTBE 8260B** **6** Maximum: **22 µg/l (MW-6)**

Notes:

*Previous groundwater gradient was 0.0025 ft/ft, north to 0 004 ft/ft, west.

This report presents the results of groundwater monitoring and sampling activities performed by TRC. Please contact the primary consultant for other specific information on this site.

TABLES

TABLE KEY

STANDARD ABBREVIATIONS

--	=	not analyzed, measured, or collected
LPH	=	liquid-phase hydrocarbons
Trace	=	less than 0.01 foot of LPH in well
µg/l	=	micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l	=	milligrams per liter (approx. equivalent to parts per million, ppm)
ND<	=	not detected at or above laboratory detection limit
TOC	=	top of casing (surveyed reference elevation)
D	=	duplicate
P	=	no-purge sample

ANALYTES

BTEX	=	benzene, toluene, ethylbenzene, and (total) xylenes
DIPE	=	di-isopropyl ether
ETBE	=	ethyl tertiary butyl ether
MTBE	=	methyl tertiary butyl ether
PCB	=	polychlorinated biphenyls
PCE	=	tetrachloroethene
TBA	=	tertiary butyl alcohol
TCA	=	trichloroethane
TCE	=	trichloroethene
TPH-G	=	total petroleum hydrocarbons with gasoline distinction
TPH-G (GC/MS)	=	total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B
TPH-D	=	total petroleum hydrocarbons with diesel distinction
TRPH	=	total recoverable petroleum hydrocarbons
TAME	=	tertiary amyl methyl ether
1,1-DCA	=	1,1-dichloroethane
1,2-DCA	=	1,2-dichloroethane (same as EDC, ethylene dichloride)
1,1-DCE	=	1,1-dichloroethene
1,2-DCE	=	1,2-dichloroethene (cis- and trans-)

NOTES

1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
2. Groundwater elevations for wells with LPH are calculated as: Surface Elevation – Measured Depth to Water + (Dp x LPH Thickness), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 3135 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Contents of Tables 1 and 2
Site: 76 Station 3135

Current Event

Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G 8015 (Luft)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)
Table 1a	Well/ Date	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Iron Ferrous	Nitrate	Sulfate	Pre-purge Dissolved Oxygen
Table 1b	Well/ Date	Pre-purge ORP											

Historic Data

Table 2	Well/ Date	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G 8015 (Luft)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)
Table 2a	Well/ Date	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Iron Ferrous	Nitrate	Sulfate	Redox Potential (ORP-Lab)
Table 2b	Well/ Date	Pre-purge Dissolved Oxygen	Pre-purge ORP										

Table 1

CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

March 24, 2009

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1														
03/24/09	4.96	6.16	0.00	-1.20	1.68	--	460	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.9	
MW-2														
03/24/09	3.56	5.74	0.00	-2.18	0.71	--	2000	1.5	ND<0.50	39	21	--	18	
MW-3														
03/24/09	3.12	5.19	0.00	-2.07	0.75	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.2	
MW-4														
03/24/09	5.01	5.64	0.00	-0.63	2.42	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-5														
03/24/09	4.31	5.70	0.00	-1.39	1.60	--	51	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.92	
MW-6														
03/24/09	4.05	5.56	0.00	-1.51	1.56	--	7400	33	3.7	490	1000	--	22	
MW-7														
03/24/09	4.45	5.63	0.00	-1.18	1.90	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-8														
03/24/09	4.43	5.94	0.00	-1.51	1.71	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-9														
03/24/09	4.60	5.74	0.00	-1.14	1.64	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-10														
03/24/09	2.69	5.64	0.00	-2.95	-0.59	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.1	
MW-11														
03/24/09	2.63	4.95	0.00	-2.32	0.46	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

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Table 1 a
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Pre-purge Dissolved Oxygen (mg/l)
MW-1												
03/24/09	190	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	5600	ND<0.10	20	0.50
MW-2												
03/24/09	910	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	78000	ND<0.10	21	0.46
MW-3												
03/24/09	80	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	6500	ND<0.10	110	0.58
MW-4												
03/24/09	ND<50	ND<10	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<500	9.0	45	1.80
MW-5												
03/24/09	50	ND<10	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	6000	0.25	42	0.59
MW-6												
03/24/09	1000	45	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	8400	ND<0.10	5.7	0.46
MW-7												
03/24/09	56	ND<10	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	12000	ND<0.10	27	0.63
MW-8												
03/24/09	ND<50	--	ND<250	--	--	--	--	--	ND<500	0.11	41	1.31
MW-9												
03/24/09	ND<50	ND<10	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<500	7.9	29	1.28
MW-10												
03/24/09	100	ND<10	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	980	ND<0.10	37	0.62
MW-11												
03/24/09	56	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	1.03

TRC

Table 1 b
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Pre-purge ORP (mV)
MW-1	
03/24/09	-107
MW-2	
03/24/09	-117
MW-3	
03/24/09	-99
MW-4	
03/24/09	-80
MW-5	
03/24/09	-71
MW-6	
03/24/09	-130
MW-7	
03/24/09	-62
MW-8	
03/24/09	92
MW-9	
03/24/09	86
MW-10	
03/24/09	-14
MW-11	
03/24/09	10

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2009

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1														
05/11/90	--	--	0.00	--	--	22000	--	590	42	1200	3600	--	--	
08/28/90	--	--	0.00	--	--	1700	--	140	1.4	180	150	--	--	
11/26/90	--	--	0.00	--	--	2900	--	160	2.3	330	320	--	--	
02/21/91	--	--	0.00	--	--	26000	--	280	39	1200	1900	--	--	
08/05/91	--	--	0.00	--	--	1200	--	95	6.2	230	80	--	--	
11/05/91	--	--	0.00	--	--	4900	--	80	ND	150	160	--	--	
02/07/92	--	--	0.00	--	--	220	--	2.1	ND	10	16	--	--	
05/05/92	--	--	0.00	--	--	310	--	5.7	ND	7.1	15	--	--	
08/03/92	--	--	0.00	--	--	980	--	22	0.69	77	82	--	--	
11/03/92	--	--	0.00	--	--	1100	--	28	ND	80	78	--	--	
02/03/93	--	--	0.00	--	--	94	--	ND	ND	1.4	1.6	--	--	
03/01/93	5.18	7.30	0.00	-2.12	--	--	--	--	--	--	--	--	--	
04/01/93	5.18	7.12	0.00	-1.94	0.18	--	--	--	--	--	--	--	--	
05/17/93	5.18	8.25	0.00	-3.07	-1.13	960	--	39	ND	57	60	--	--	
06/15/93	5.18	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
07/14/93	5.18	9.48	0.00	-4.30	--	--	--	--	--	--	--	--	--	
08/13/93	5.18	10.00	0.00	-4.82	-0.52	860	--	3.5	ND	17	20	--	--	
09/13/93	5.18	10.40	0.00	-5.22	-0.40	--	--	--	--	--	--	--	--	
10/14/93	5.18	10.73	0.00	-5.55	-0.33	--	--	--	--	--	--	--	--	
11/11/93	4.99	10.80	0.00	-5.81	-0.26	930	--	7.3	ND	25	19	--	--	
12/14/93	4.99	9.50	0.00	-4.51	1.30	--	--	--	--	--	--	--	--	
01/10/94	4.99	9.80	0.00	-4.81	-0.30	--	--	--	--	--	--	--	--	

TRC

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2009

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1 continued														
02/10/94	4.99	8.58	0.00	-3.59	1.22	170	--	0.9	2.3	ND	ND	--	--	
03/14/94	4.99	7.73	0.00	-2.74	0.85	--	--	--	--	--	--	--	--	
04/23/94	4.99	8.28	0.00	-3.29	-0.55	--	--	--	--	--	--	--	--	
05/05/94	4.99	8.11	0.00	-3.12	0.17	96	--	ND	ND	ND	ND	--	--	
06/07/94	4.99	8.09	0.00	-3.10	0.02	--	--	--	--	--	--	--	--	
07/05/94	4.99	8.43	0.00	-3.44	-0.34	--	--	--	--	--	--	--	--	
08/02/94	4.99	8.76	0.00	-3.77	-0.33	700	--	13	0.62	2	3.6	--	--	
11/07/94	4.99	8.26	0.00	-3.27	0.50	890	--	16	ND	31	21	--	--	
12/03/94	4.99	6.59	0.00	-1.60	1.67	--	--	--	--	--	--	--	--	
01/10/95	4.99	6.12	0.00	-1.13	0.47	--	--	--	--	--	--	--	--	
02/01/95	4.99	6.04	0.00	-1.05	0.08	120	--	1.7	ND	ND	ND	--	--	
03/03/95	4.99	6.73	0.00	-1.74	-0.69	--	--	--	--	--	--	--	--	
05/02/95	4.99	6.57	0.00	-1.58	0.16	460	--	14	ND	14	13	--	--	
08/01/95	4.99	7.70	0.00	-2.71	-1.13	190	--	4	ND	3.7	2.4	--	--	
11/01/95	4.99	9.08	0.00	-4.09	-1.38	160	--	2.5	ND	0.82	0.57	280	--	
02/01/96	4.99	6.22	0.00	-1.23	2.86	240	--	8.7	2	ND	0.66	250	--	
02/04/97	4.99	8.48	0.00	-3.49	-2.26	120	--	0.58	ND	ND	ND	150	--	
02/05/98	4.99	5.50	0.00	-0.51	2.98	130	--	1.3	ND	2.7	11	220	--	
02/04/99	4.99	6.58	0.00	-1.59	-1.08	1600	--	74	16	ND	ND	680	850	
02/12/99	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/00	4.99	6.69	0.00	-1.70	--	174	--	5.70	1.41	ND	ND	839	787	
03/05/01	4.99	6.58	0.00	-1.59	0.11	510	--	12.7	0.875	2.57	ND	572	585	
08/10/01	4.99	7.31	0.00	-2.32	-0.73	--	--	--	--	--	--	--	--	

TRC

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2009

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1 continued														
02/22/02	4.96	6.25	0.00	-1.29	1.03	910	--	2	ND<1.0	2.3	ND<1.0	410	500	
03/10/03	4.96	6.89	0.00	-1.93	-0.64	--	ND<500	ND<5.0	ND<5.0	ND<5.0	ND<10	--	480	
02/05/04	4.96	6.40	0.00	-1.44	0.49	--	600	ND<0.50	ND<0.50	ND<0.50	2.7	--	36	
08/26/04	4.96	7.60	0.00	-2.64	-1.20	--	290	ND<0.5	ND<0.5	ND<0.5	ND<1	--	4.6	
02/14/05	4.96	6.53	0.00	-1.57	1.07	--	230	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	26	
09/27/05	4.96	7.93	0.00	-2.97	-1.40	--	190	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.2	
03/27/06	4.96	5.41	0.00	-0.45	2.52	--	460	ND<0.50	ND<0.50	0.91	ND<1.0	--	4.7	
09/20/06	4.96	7.70	0.00	-2.74	-2.29	--	220	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	1.8	
03/20/07	4.96	6.45	0.00	-1.49	1.25	--	300	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	2.6	
09/26/07	4.96	7.94	0.00	-2.98	-1.49	--	69	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	3.1	
03/24/08	4.96	6.61	0.00	-1.65	1.33	--	250	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.2	
09/17/08	4.96	7.84	0.00	-2.88	-1.23	--	140	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.5	
03/24/09	4.96	6.16	0.00	-1.20	1.68	--	460	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.9	
MW-2														
05/11/90	--	--	0.00	--	--	65000	--	3300	3300	4100	12000	--	--	
08/28/90	--	--	0.00	--	--	27000	--	2600	1300	1900	3000	--	--	
11/26/90	--	--	0.00	--	--	15000	--	1600	450	1100	2100	--	--	
02/21/91	--	--	0.00	--	--	3400	--	160	61	200	490	--	--	
08/05/91	--	--	0.00	--	--	33000	--	2900	190	3400	7900	--	--	
11/05/91	--	--	0.00	--	--	110000	--	4200	200	3400	8600	--	--	
02/07/92	--	--	0.00	--	--	11000	--	1400	30	1900	1400	--	--	
05/05/92	--	--	0.00	--	--	26000	--	2300	110	2700	6900	--	--	
08/03/92	--	--	0.00	--	--	37000	--	4500	480	3300	9700	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2009

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-2 continued														
11/03/92	--	--	0.00	--	--	40000	--	5600	130	3000	6100	--	--	
02/03/93	--	--	0.00	--	--	9300	--	780	68	830	1200	--	--	
03/01/93	3.83	5.92	0.00	-2.09	--	--	--	--	--	--	--	--	--	
04/01/93	3.83	5.76	0.00	-1.93	0.16	--	--	--	--	--	--	--	--	
05/17/93	3.83	7.08	0.00	-3.25	-1.32	46000	--	4400	510	2900	9900	--	--	
06/15/93	3.83	7.02	0.00	-3.19	0.06	--	--	--	--	--	--	--	--	
07/14/93	3.83	8.13	0.00	-4.30	-1.11	--	--	--	--	--	--	--	--	
08/13/93	3.83	8.64	0.00	-4.81	-0.51	44000	--	5100	600	2900	8500	--	--	
09/13/93	3.83	9.00	0.00	-5.17	-0.36	--	--	--	--	--	--	--	--	
10/14/93	3.83	9.03	0.00	-5.20	-0.03	--	--	--	--	--	--	--	--	
11/11/93	3.57	9.22	0.00	-5.65	-0.45	36000	--	4800	970	3000	8100	--	--	
12/14/93	3.57	8.05	0.00	-4.48	1.17	--	--	--	--	--	--	--	--	
01/10/94	3.57	8.29	0.00	-4.72	-0.24	--	--	--	--	--	--	--	--	
02/10/94	3.57	6.93	0.00	-3.36	1.36	12000	--	1000	17	880	940	--	--	
03/14/94	3.57	6.41	0.00	-2.84	0.52	--	--	--	--	--	--	--	--	
04/23/94	3.57	6.66	0.00	-3.09	-0.25	--	--	--	--	--	--	--	--	
05/05/94	3.57	6.38	0.00	-2.81	0.28	36000	--	3200	670	2700	9600	--	--	
06/07/94	3.57	6.33	0.00	-2.76	0.05	--	--	--	--	--	--	--	--	
07/05/94	3.57	6.52	0.00	-2.95	-0.19	--	--	--	--	--	--	--	--	
08/02/94	3.57	6.75	0.00	-3.18	-0.23	32000	--	2400	2200	2900	12000	--	--	
11/07/94	3.57	6.04	0.00	-2.47	0.71	49000	--	1700	2000	3000	10000	--	--	
12/03/94	3.57	4.95	0.00	-1.38	1.09	--	--	--	--	--	--	--	--	
01/10/95	3.57	4.59	0.00	-1.02	0.36	--	--	--	--	--	--	--	--	

TRC

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2009

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-2 continued														
02/01/95	3.57	4.54	0.00	-0.97	0.05	9300	--	300	210	630	2600	--	--	
03/03/95	3.57	5.17	0.00	-1.60	-0.63	--	--	--	--	--	--	--	--	
05/02/95	3.57	5.03	0.00	-1.46	0.14	5600	--	150	ND	150	180	--	--	
08/01/95	3.57	6.16	0.00	-2.59	-1.13	13000	--	700	140	1400	5500	--	--	
11/01/95	3.57	7.30	0.00	-3.73	-1.14	18000	--	490	110	1300	4600	190	--	
02/01/96	3.57	4.57	0.00	-1.00	2.73	22000	--	470	77	1400	5900	ND	--	
02/04/97	3.57	7.10	0.00	-3.53	-2.53	100	--	ND	0.89	ND	ND	81	--	
02/05/98	3.57	4.12	0.00	-0.55	2.98	330	--	2.6	2.6	17	58	5.5	--	
08/28/98	3.57	6.26	0.00	-2.69	-2.14	--	--	--	--	--	--	--	--	
02/04/99	3.57	5.01	0.00	-1.44	1.25	ND	--	ND	0.54	0.6	1.5	19	16	
02/12/99	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/00	3.57	5.35	0.00	-1.78	--	ND	--	ND	ND	ND	ND	163	150	
03/05/01	3.57	5.26	0.00	-1.69	0.09	658	--	5.53	ND	70	152	108	--	
08/10/01	3.57	6.03	0.00	-2.46	-0.77	--	--	--	--	--	--	--	--	
02/22/02	3.56	4.81	0.00	-1.25	1.21	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	16	18	
03/10/03	3.56	6.72	0.00	-3.16	-1.91	--	430	2.8	ND<0.50	48	76	--	68	
02/05/04	3.56	4.65	0.00	-1.09	2.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	10	
08/26/04	3.56	5.86	0.00	-2.30	-1.21	--	210	ND<0.5	ND<0.5	0.62	1.1	--	1.7	
02/14/05	3.56	5.39	0.00	-1.83	0.47	--	290	ND<0.50	ND<0.50	1.8	1.9	--	5.7	
09/27/05	3.56	6.53	0.00	-2.97	-1.14	--	580	0.91	ND<0.50	16	21	--	45	
03/27/06	3.56	5.25	0.00	-1.69	1.28	--	1800	4.3	ND<0.50	81	84	--	32	
09/20/06	3.56	6.39	0.00	-2.83	-1.14	--	520	ND<0.50	ND<0.50	2.8	1.9	--	32	
03/20/07	3.56	5.17	0.00	-1.61	1.22	--	2100	2.2	ND<0.50	62	52	--	31	

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2009
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-2 continued														
09/26/07	3.56	6.52	0.00	-2.96	-1.35	--	790	2.3	ND<0.50	49	47	--	25	
03/24/08	3.56	5.31	0.00	-1.75	1.21	--	1600	1.5	ND<0.50	56	35	--	35	
09/17/08	3.56	6.45	0.00	-2.89	-1.14	--	710	ND<0.50	ND<0.50	7.5	3.7	--	23	
03/24/09	3.56	5.74	0.00	-2.18	0.71	--	2000	1.5	ND<0.50	39	21	--	18	
MW-3														
05/11/90	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
08/28/90	--	--	0.00	--	--	ND	--	ND	ND	ND	0.7	--	--	
11/26/90	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
02/21/91	--	--	0.00	--	--	ND	--	ND	ND	ND	0.64	--	--	
08/05/91	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
11/05/91	--	--	0.00	--	--	31	--	ND	ND	ND	0.65	--	--	
02/07/92	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
05/05/92	--	--	0.00	--	--	ND	--	ND	ND	0.43	1.8	--	--	
08/03/92	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
11/03/92	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
02/03/93	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
03/01/93	3.30	4.84	0.00	-1.54	--	--	--	--	--	--	--	--	--	
04/01/93	3.30	4.60	0.00	-1.30	0.24	--	--	--	--	--	--	--	--	
05/17/93	3.30	5.47	0.00	-2.17	-0.87	ND	--	ND	ND	ND	ND	--	--	
06/15/93	3.30	5.57	0.00	-2.27	-0.10	--	--	--	--	--	--	--	--	
07/14/93	3.30	6.92	0.00	-3.62	-1.35	--	--	--	--	--	--	--	--	
08/13/93	3.30	7.85	0.00	-4.55	-0.93	ND	--	ND	ND	ND	ND	--	--	
09/13/93	3.30	8.42	0.00	-5.12	-0.57	--	--	--	--	--	--	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2009
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3 continued														
10/14/93	3.30	8.90	0.00	-5.60	-0.48	--	--	--	--	--	--	--	--	
11/11/93	3.12	8.92	0.00	-5.80	-0.20	ND	--	ND	ND	ND	ND	--	--	
12/14/93	3.12	7.36	0.00	-4.24	1.56	--	--	--	--	--	--	--	--	
01/10/94	3.12	7.54	0.00	-4.42	-0.18	--	--	--	--	--	--	--	--	
02/10/94	3.12	6.23	0.00	-3.11	1.31	ND	--	ND	ND	ND	0.84	--	--	
03/14/94	3.12	5.56	0.00	-2.44	0.67	--	--	--	--	--	--	--	--	
04/23/94	3.12	7.72	0.00	-4.60	-2.16	--	--	--	--	--	--	--	--	
05/05/94	3.12	5.50	0.00	-2.38	2.22	62	--	ND	ND	ND	ND	--	--	
06/07/94	3.12	5.35	0.00	-2.23	0.15	--	--	--	--	--	--	--	--	
07/02/94	3.12	5.46	0.00	-2.34	-0.11	--	--	--	--	--	--	--	--	
08/02/94	3.12	5.84	0.00	-2.72	-0.38	150	--	ND	ND	ND	ND	--	--	
11/07/94	3.12	6.05	0.00	-2.93	-0.21	94	--	ND	ND	ND	ND	--	--	
12/03/94	3.12	4.51	0.00	-1.39	1.54	--	--	--	--	--	--	--	--	
01/10/95	3.12	3.82	0.00	-0.70	0.69	--	--	--	--	--	--	--	--	
02/01/95	3.12	3.84	0.00	-0.72	-0.02	100	--	ND	ND	ND	ND	--	--	
03/03/95	3.12	4.27	0.00	-1.15	-0.43	--	--	--	--	--	--	--	--	
05/02/95	3.12	4.11	0.00	-0.99	0.16	360	--	ND	ND	ND	ND	--	--	
08/01/95	3.12	5.10	0.00	-1.98	-0.99	ND	--	ND	ND	ND	ND	--	--	
11/01/95	3.12	6.65	0.00	-3.53	-1.55	ND	--	ND	ND	ND	ND	200	--	
02/01/96	3.12	4.29	0.00	-1.17	2.36	ND	--	ND	ND	ND	ND	190	--	
02/04/97	3.12	6.43	0.00	-3.31	-2.14	ND	--	ND	ND	ND	ND	ND	--	
02/05/98	3.12	4.68	0.00	-1.56	1.75	ND	--	ND	ND	ND	ND	490	--	
02/04/99	3.12	4.62	0.00	-1.50	0.06	ND	--	ND	ND	ND	ND	480	530	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2009
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3 continued														
02/12/99	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/00	3.12	5.16	0.00	-2.04	--	ND	--	ND	ND	ND	ND	250	346	
03/05/01	3.12	5.07	0.00	-1.95	0.09	ND	--	ND	ND	ND	ND	167	--	
08/10/01	3.12	5.82	0.00	-2.70	-0.75	--	--	--	--	--	--	--	--	
02/22/02	3.12	4.58	0.00	-1.46	1.24	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	240	280	
03/10/03	3.12	4.73	0.00	-1.61	-0.15	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	100	
02/05/04	3.12	4.20	0.00	-1.08	0.53	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	11	
08/26/04	3.12	5.61	0.00	-2.49	-1.41	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	2.9	
02/14/05	3.12	4.98	0.00	-1.86	0.63	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5.2	
09/27/05	3.12	6.05	0.00	-2.93	-1.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.6	
03/27/06	3.12	5.22	0.00	-2.10	0.83	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.3	
09/20/06	3.12	5.82	0.00	-2.70	-0.60	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	4.3	
03/20/07	3.12	5.25	0.00	-2.13	0.57	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	3.2	
09/26/07	3.12	6.05	0.00	-2.93	-0.80	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	3.8	
03/24/08	3.12	5.30	0.00	-2.18	0.75	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.4	
09/17/08	3.12	5.94	0.00	-2.82	-0.64	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.5	
03/24/09	3.12	5.19	0.00	-2.07	0.75	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.2	
MW-4														
08/28/90	--	--	--	--	--	62000	--	810	72	4400	4600	--	--	
11/26/90	--	--	--	--	--	49000	--	360	36	3800	11000	--	--	
02/21/91	--	--	--	--	--	33000	--	210	21	3800	12000	--	--	
08/05/91	--	--	--	--	--	37000	--	310	70	3600	9700	--	--	
11/05/91	--	--	--	--	--	140000	--	320	ND	4800	13000	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2009
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-4 continued														
02/07/92	--	--	--	--	--	8100	--	24	4.9	1800	3200	--	--	
05/05/92	--	--	--	--	--	15000	--	82	12	2000	5600	--	--	
08/03/92	--	--	--	--	--	24000	--	61	ND	2100	5400	--	--	
11/03/92	--	--	--	--	--	36000	--	69	ND	3000	7400	--	--	
02/03/93	--	--	--	--	--	370	--	2.6	ND	1.2	53	--	--	
03/01/93	5.27	7.63	0.00	-2.36	--	--	--	--	--	--	--	--	--	
04/01/93	5.27	7.25	0.00	-1.98	0.38	--	--	--	--	--	--	--	--	
05/17/93	5.27	8.46	0.00	-3.19	-1.21	2500	--	ND	ND	170	410	--	--	
06/15/93	5.27	9.00	0.00	-3.73	-0.54	--	--	--	--	--	--	--	--	
07/14/93	5.27	9.74	0.00	-4.47	-0.74	--	--	--	--	--	--	--	--	
08/13/93	5.27	10.23	0.00	-4.96	-0.49	19000	--	ND	ND	1600	4100	--	--	
09/13/93	5.27	10.62	0.00	-5.35	-0.39	--	--	--	--	--	--	--	--	
10/14/93	5.27	10.84	0.00	-5.57	-0.22	--	--	--	--	--	--	--	--	
11/11/93	4.93	10.88	0.00	-5.95	-0.38	16000	--	110	12	1800	3800	--	--	
12/14/93	4.93	9.60	0.00	-4.67	1.28	--	--	--	--	--	--	--	--	
01/10/94	4.93	9.92	0.00	-4.99	-0.32	--	--	--	--	--	--	--	--	
02/10/94	4.93	8.79	0.00	-3.86	1.13	830	--	3.5	1.4	36	80	--	--	
03/14/94	4.93	7.91	0.00	-2.98	0.88	--	--	--	--	--	--	--	--	
04/23/94	4.93	8.41	0.00	-3.48	-0.50	--	--	--	--	--	--	--	--	
05/05/94	4.93	8.27	0.00	-3.34	0.14	6900	--	17	ND	480	1300	--	--	
06/07/94	4.93	8.27	0.00	-3.34	0.00	--	--	--	--	--	--	--	--	
07/05/94	4.93	8.58	0.00	-3.65	-0.31	--	--	--	--	--	--	--	--	
08/02/94	4.93	8.91	0.00	-3.98	-0.33	17000	--	38	ND	1800	4300	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2009
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-4 continued														
11/07/94	4.93	8.64	0.00	-3.71	0.27	20000	--	84	17	1500	3000	--	--	
12/03/94	4.93	6.78	0.00	-1.85	1.86	--	--	--	--	--	--	--	--	
01/10/95	4.93	6.35	0.00	-1.42	0.43	--	--	--	--	--	--	--	--	
02/01/95	4.93	5.73	0.00	-0.80	0.62	ND	--	ND	ND	ND	ND	--	--	
03/03/95	4.93	6.82	0.00	-1.89	-1.09	--	--	--	--	--	--	--	--	
05/02/95	4.93	5.74	0.00	-0.81	1.08	5400	--	36	ND	130	710	--	--	
08/01/95	4.93	7.78	0.00	-2.85	-2.04	7900	--	21	ND	210	860	--	--	
11/01/95	4.93	9.16	0.00	-4.23	-1.38	4900	--	12	ND	190	710	210	--	
02/01/96	4.93	4.64	0.00	0.29	4.52	91	--	2.7	ND	1.2	6.8	7.8	--	
02/04/97	4.93	8.65	0.00	-3.72	-4.01	130	--	0.58	ND	ND	ND	150	--	
02/05/98	4.93	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
02/04/99	4.93	4.04	0.00	0.89	--	ND	--	ND	ND	ND	ND	ND	--	
02/12/99	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/00	4.93	4.07	0.00	0.86	--	ND	--	ND	ND	ND	ND	ND	--	
03/05/01	4.93	4.14	0.00	0.79	-0.07	ND	--	ND	ND	ND	ND	2.55	--	
08/10/01	4.93	4.77	0.00	0.16	-0.63	--	--	--	--	--	--	--	--	
02/22/02	5.01	3.87	0.00	1.14	0.98	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
03/10/03	5.01	4.12	0.00	0.89	-0.25	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
02/05/04	5.01	5.30	0.00	-0.29	-1.18	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
08/26/04	5.01	7.68	0.00	-2.67	-2.38	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	0.50	
02/14/05	5.01	5.33	0.00	-0.32	2.35	--	240	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/27/05	5.01	7.97	0.00	-2.96	-2.64	--	300	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/27/06	5.01	5.31	0.00	-0.30	2.66	--	230	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2009

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-4 continued														
09/20/06	5.01	7.74	0.00	-2.73	-2.43	--	490	ND<0.50	ND<0.50	0.52	ND<0.50	--	ND<0.50	
03/20/07	5.01	4.16	0.00	0.85	3.58	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
09/26/07	5.01	8.02	0.00	-3.01	-3.86	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
03/24/08	5.01	5.47	0.00	-0.46	2.55	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/17/08	5.01	8.06	0.00	-3.05	-2.59	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/24/09	5.01	5.64	0.00	-0.63	2.42	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-5														
08/28/90	--	--	--	--	--	ND	--	ND	ND	ND	1.2	--	--	
11/26/90	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
02/21/91	--	--	--	--	--	56	--	ND	ND	ND	4.7	--	--	
08/05/91	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
11/05/91	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
02/07/92	--	--	--	--	--	ND	--	ND	ND	0.36	0.94	--	--	
05/05/92	--	--	--	--	--	ND	--	ND	ND	0.42	1.4	--	--	
08/03/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
11/03/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
02/03/93	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
03/01/93	4.61	6.68	0.00	-2.07	--	--	--	--	--	--	--	--	--	
04/01/93	4.61	6.51	0.00	-1.90	0.17	--	--	--	--	--	--	--	--	
05/17/93	4.61	7.75	0.00	-3.14	-1.24	ND	--	ND	ND	ND	ND	--	--	
06/15/93	4.61	8.18	0.00	-3.57	-0.43	--	--	--	--	--	--	--	--	
07/14/93	4.61	8.98	0.00	-4.37	-0.80	--	--	--	--	--	--	--	--	
08/13/93	4.61	9.49	0.00	-4.88	-0.51	ND	--	ND	ND	ND	ND	--	--	

TRC

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2009
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-5 continued														
09/13/93	4.61	9.88	0.00	-5.27	-0.39	--	--	--	--	--	--	--	--	
10/14/93	4.61	10.04	0.00	-5.43	-0.16	--	--	--	--	--	--	--	--	
11/11/93	4.27	10.13	0.00	-5.86	-0.43	ND	--	ND	ND	ND	ND	--	--	
12/14/93	4.27	8.85	0.00	-4.58	1.28	--	--	--	--	--	--	--	--	
01/10/94	4.27	9.10	0.00	-4.83	-0.25	--	--	--	--	--	--	--	--	
02/10/94	4.27	7.71	0.00	-3.44	1.39	ND	--	ND	ND	ND	0.59	--	--	
03/14/94	4.27	7.02	0.00	-2.75	0.69	--	--	--	--	--	--	--	--	
04/23/94	4.27	7.57	0.00	-3.30	-0.55	--	--	--	--	--	--	--	--	
05/05/94	4.27	7.38	0.00	-3.11	0.19	--	--	--	--	--	--	--	--	Sampled Q1 and Q3 only
06/07/94	4.27	7.39	0.00	-3.12	-0.01	--	--	--	--	--	--	--	--	
07/05/94	4.27	7.72	0.00	-3.45	-0.33	--	--	--	--	--	--	--	--	
08/02/94	4.27	8.05	0.00	-3.78	-0.33	ND	--	ND	ND	ND	ND	--	--	
11/07/94	4.27	7.56	0.00	-3.29	0.49	--	--	--	--	--	--	--	--	
12/03/94	4.27	5.80	0.00	-1.53	1.76	--	--	--	--	--	--	--	--	
01/10/95	4.27	5.37	0.00	-1.10	0.43	--	--	--	--	--	--	--	--	
02/01/95	4.27	5.24	0.00	-0.97	0.13	ND	--	ND	ND	ND	ND	--	--	
03/03/95	4.27	5.99	0.00	-1.72	-0.75	--	--	--	--	--	--	--	--	
05/02/95	4.27	5.85	0.00	-1.58	0.14	--	--	--	--	--	--	--	--	
08/01/95	4.27	7.00	0.00	-2.73	-1.15	ND	--	ND	ND	ND	ND	--	--	
11/01/95	4.27	8.40	0.00	-4.13	-1.40	--	--	--	--	--	--	--	--	
02/01/96	4.27	5.45	0.00	-1.18	2.95	ND	--	ND	ND	ND	ND	0.72	--	
02/04/97	4.27	7.82	0.00	-3.55	-2.37	ND	--	ND	ND	ND	ND	ND	--	
02/05/98	4.27	3.85	0.00	0.42	3.97	ND	--	ND	ND	ND	ND	490	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2009
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-5 continued														
02/04/99	4.27	5.85	0.00	-1.58	-2.00	ND	--	ND	ND	ND	ND	23	26	
02/12/99	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/00	4.27	5.94	0.00	-1.67	--	ND	--	ND	ND	ND	ND	ND	--	
03/05/01	4.27	5.85	0.00	-1.58	0.09	ND	--	ND	ND	ND	ND	ND	--	
08/10/01	4.27	6.53	0.00	-2.26	-0.68	--	--	--	--	--	--	--	--	
02/22/02	4.31	5.54	0.00	-1.23	1.03	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	9.6	11	
03/10/03	4.31	6.93	0.00	-2.62	-1.39	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	6.6	
02/05/04	4.31	6.72	0.00	-2.41	0.21	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.7	
08/26/04	4.31	6.90	0.00	-2.59	-0.18	--	ND<50	ND<0.5	2.8	0.56	3.2	--	2.9	
02/14/05	4.31	5.83	0.00	-1.52	1.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.4	
09/27/05	4.31	7.51	0.00	-3.20	-1.68	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.55	
03/27/06	4.31	4.63	0.00	-0.32	2.88	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.92	
09/20/06	4.31	6.96	0.00	-2.65	-2.33	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	1.0	
03/20/07	4.31	5.77	0.00	-1.46	1.19	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	0.62	
09/26/07	4.31	7.22	0.00	-2.91	-1.45	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
03/24/08	4.31	5.94	0.00	-1.63	1.28	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.63	
09/17/08	4.31	7.30	0.00	-2.99	-1.36	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.72	
03/24/09	4.31	5.70	0.00	-1.39	1.60	--	51	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.92	
MW-6														
08/28/90	--	--	--	--	--	12000	--	1700	1400	230	2100	--	--	
11/26/90	--	--	--	--	--	4000	--	800	120	250	440	--	--	
02/21/91	--	--	--	--	--	750	--	77	14	23	140	--	--	
08/05/91	--	--	--	--	--	860	--	130	11	92	150	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2009
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
11/05/91	--	--	--	--	--	7100	--	200	ND	190	580	--	--	
02/07/92	--	--	--	--	--	180	--	22	0.68	22	20	--	--	
05/05/92	--	--	--	--	--	ND	--	ND	ND	ND	1.3	--	--	
08/03/92	--	--	--	--	--	1100	--	180	1.1	62	78	--	--	
11/03/92	--	--	--	--	--	920	--	45	0.76	12	110	--	--	
02/03/93	--	--	--	--	--	ND	--	1.2	ND	ND	ND	--	--	
03/01/93	4.31	6.20	0.00	-1.89	--	--	--	--	--	--	--	--	--	
04/01/93	4.31	6.04	0.00	-1.73	0.16	--	--	--	--	--	--	--	--	
05/17/93	4.31	7.50	0.00	-3.19	-1.46	4900	--	890	46	210	530	--	--	
06/15/93	4.31	7.76	0.00	-3.45	-0.26	--	--	--	--	--	--	--	--	
07/14/93	4.31	8.69	0.00	-4.38	-0.93	--	--	--	--	--	--	--	--	
08/13/93	4.31	9.20	0.00	-4.89	-0.51	2300	--	330	ND	95	40	--	--	
09/13/93	4.31	9.59	0.00	-5.28	-0.39	--	--	--	--	--	--	--	--	
10/14/93	4.31	9.75	0.00	-5.44	-0.16	--	--	--	--	--	--	--	--	
11/11/93	4.03	9.87	0.00	-5.84	-0.40	3000	--	470	ND	220	270	--	--	
12/14/93	4.03	8.60	0.00	-4.57	1.27	--	--	--	--	--	--	--	--	
01/10/94	4.03	8.81	0.00	-4.78	-0.21	--	--	--	--	--	--	--	--	
02/10/94	4.03	7.23	0.00	-3.20	1.58	ND	--	3.5	ND	1.5	ND	--	--	
03/14/94	4.03	6.68	0.00	-2.65	0.55	--	--	--	--	--	--	--	--	
04/23/94	4.03	7.24	0.00	-3.21	-0.56	--	--	--	--	--	--	--	--	
05/05/94	4.03	7.01	0.00	-2.98	0.23	2600	--	430	99	24	420	--	--	
06/07/94	4.03	7.02	0.00	-2.99	-0.01	--	--	--	--	--	--	--	--	
07/05/94	4.03	7.41	0.00	-3.38	-0.39	--	--	--	--	--	--	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2009

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
08/02/94	4.03	7.66	0.00	-3.63	-0.25	28000	--	2200	940	1600	7500	--	--	
11/07/94	4.03	6.78	0.00	-2.75	0.88	23000	--	3800	970	1400	4700	--	--	
12/03/94	4.03	5.44	0.00	-1.41	1.34	--	--	--	--	--	--	--	--	
01/10/95	4.03	5.00	0.00	-0.97	0.44	--	--	--	--	--	--	--	--	
02/01/95	4.03	4.98	0.00	-0.95	0.02	55000	--	7700	9100	4500	20000	--	--	
03/03/95	4.03	5.71	0.00	-1.68	-0.73	--	--	--	--	--	--	--	--	
05/02/95	4.03	5.58	0.00	-1.55	0.13	59000	--	4700	4400	4000	18000	--	--	
08/01/95	4.03	6.76	0.00	-2.73	-1.18	23000	--	1400	510	940	7300	--	--	
11/01/95	4.03	8.10	0.00	-4.07	-1.34	24000	--	1100	200	1900	6000	170	--	
02/01/96	4.03	5.09	0.00	-1.06	3.01	58000	--	2700	1800	4200	17000	ND	--	
02/04/97	4.03	7.61	0.00	-3.58	-2.52	95	--	ND	1	ND	ND	96	--	
02/05/98	4.03	4.55	0.00	-0.52	3.06	44000	--	2100	1600	5200	20000	2800	--	
08/28/98	4.03	6.95	0.00	-2.92	-2.40	--	--	--	--	--	--	--	--	
02/04/99	4.03	5.59	0.00	-1.56	1.36	37000	--	480	250	2900	10000	ND	--	
02/12/99	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/00	4.03	6.24	0.00	-2.21	--	24300	--	313	42	1880	5490	604	357	
03/05/01	4.03	6.29	0.00	-2.26	-0.05	29300	--	272	66.8	2180	7380	1120	--	
08/10/01	4.03	7.11	0.00	-3.08	-0.82	--	--	--	--	--	--	--	--	
02/22/02	4.05	5.37	0.00	-1.32	1.76	22000	--	180	ND<50	1300	3100	760	790	
03/10/03	4.05	5.95	0.00	-1.90	-0.58	--	1200	13	ND<1.0	53	45	--	150	
02/05/04	4.05	5.45	0.00	-1.40	0.50	--	8400	100	12	770	980	--	270	
08/26/04	4.05	6.76	0.00	-2.71	-1.31	--	4700	15	1.2	390	470	--	180	
02/14/05	4.05	5.75	0.00	-1.70	1.01	--	6600	44	8.5	640	750	--	160	

TRC

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2009

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
09/27/05	4.05	7.19	0.00	-3.14	-1.44	--	2300	3.2	0.60	160	270	--	24	
03/27/06	4.05	4.70	0.00	-0.65	2.49	--	12000	73	16	750	2300	--	90	
09/20/06	4.05	7.02	0.00	-2.97	-2.32	--	2900	10	ND<2.5	240	160	--	47	
03/20/07	4.05	5.82	0.00	-1.77	1.20	--	2400	9.4	ND<2.5	160	290	--	28	
09/26/07	4.05	7.13	0.00	-3.08	-1.31	--	780	ND<2.5	ND<2.5	74	81	--	13	
03/24/08	4.05	5.91	0.00	-1.86	1.22	--	3400	9.8	0.99	160	370	--	23	
09/17/08	4.05	7.12	0.00	-3.07	-1.21	--	1600	3.5	ND<0.50	79	50	--	24	
03/24/09	4.05	5.56	0.00	-1.51	1.56	--	7400	33	3.7	490	1000	--	22	
MW-7														
05/11/93	4.84	4.52	0.00	0.32	--	--	--	--	--	--	--	--	--	
05/17/93	4.84	7.00	0.00	-2.16	-2.48	ND	--	ND	ND	ND	ND	--	--	
06/15/93	4.84	7.47	0.00	-2.63	-0.47	--	--	--	--	--	--	--	--	
07/14/93	4.84	8.55	0.00	-3.71	-1.08	--	--	--	--	--	--	--	--	
08/13/93	4.84	9.23	0.00	-4.39	-0.68	ND	--	ND	ND	ND	ND	--	--	
09/13/93	4.84	10.08	0.00	-5.24	-0.85	--	--	--	--	--	--	--	--	
10/14/93	4.84	10.25	0.00	-5.41	-0.17	--	--	--	--	--	--	--	--	
11/11/93	4.42	10.27	0.00	-5.85	-0.44	ND	--	ND	ND	ND	ND	--	--	
12/14/93	4.42	8.52	0.00	-4.10	1.75	--	--	--	--	--	--	--	--	
01/10/94	4.42	9.30	0.00	-4.88	-0.78	--	--	--	--	--	--	--	--	
02/10/94	4.42	7.93	0.00	-3.51	1.37	ND	--	ND	ND	ND	ND	--	--	
03/14/94	4.42	6.78	0.00	-2.36	1.15	--	--	--	--	--	--	--	--	
04/23/94	4.42	--	0.00	--	--	--	--	--	--	--	--	--	--	Inaccessible
05/05/94	4.42	7.13	0.00	-2.71	--	--	--	--	--	--	--	--	--	Sampled Q1 and Q3 only

TRC

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2009

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-7 continued														
06/07/94	4.42	7.09	0.00	-2.67	0.04	--	--	--	--	--	--	--	--	
07/05/94	4.42	7.49	0.00	-3.07	-0.40	--	--	--	--	--	--	--	--	
08/02/94	4.42	7.98	0.00	-3.56	-0.49	ND	--	ND	ND	ND	0.63	--	--	
11/07/94	4.42	7.86	0.00	-3.44	0.12	--	--	--	--	--	--	--	--	
12/03/94	4.42	5.95	0.00	-1.53	1.91	--	--	--	--	--	--	--	--	
01/10/95	4.42	5.50	0.00	-1.08	0.45	--	--	--	--	--	--	--	--	
02/01/95	4.42	5.43	0.00	-1.01	0.07	ND	--	ND	ND	ND	ND	--	--	
03/03/95	4.42	5.97	0.00	-1.55	-0.54	--	--	--	--	--	--	--	--	
05/02/95	4.42	5.73	0.00	-1.31	0.24	--	--	--	--	--	--	--	--	
08/01/95	4.42	7.62	0.00	-3.20	-1.89	ND	--	ND	ND	ND	ND	--	--	
11/01/95	4.42	8.58	0.00	-4.16	-0.96	--	--	--	--	--	--	--	--	
02/01/96	4.42	5.77	0.00	-1.35	2.81	ND	--	ND	ND	ND	ND	1.4	--	
02/04/97	4.42	7.64	0.00	-3.22	-1.87	ND	--	ND	ND	ND	ND	ND	--	
02/05/98	4.42	--	--	--	--	--	--	--	--	--	--	--	--	Paved over
02/04/99	4.42	5.54	0.00	-1.12	--	ND	--	ND	ND	ND	ND	ND	--	
02/12/99	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/00	4.42	5.75	0.00	-1.33	--	ND	--	ND	ND	ND	ND	ND	--	
03/05/01	4.42	5.66	0.00	-1.24	0.09	ND	--	ND	ND	ND	ND	ND	--	
08/10/01	4.42	6.28	0.00	-1.86	-0.62	--	--	--	--	--	--	--	--	
02/22/02	4.45	4.98	0.00	-0.53	1.33	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
03/10/03	4.45	5.39	0.00	-0.94	-0.41	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
02/05/04	4.45	5.10	0.00	-0.65	0.29	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
08/26/04	4.45	6.98	0.00	-2.53	-1.88	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	ND<0.5	

TRC

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2009
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-7 continued														
02/14/05	4.45	6.19	0.00	-1.74	0.79	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/27/05	4.45	7.45	0.00	-3.00	-1.26	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/27/06	4.45	4.72	0.00	-0.27	2.73	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/20/06	4.45	7.20	0.00	-2.75	-2.48	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
03/20/07	4.45	6.04	0.00	-1.59	1.16	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
09/26/07	4.45	7.51	0.00	-3.06	-1.47	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
03/24/08	4.45	4.92	0.00	-0.47	2.59	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/17/08	4.45	7.53	0.00	-3.08	-2.61	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/24/09	4.45	5.63	0.00	-1.18	1.90	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-8														
11/03/92	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
02/03/93	--	--	0.00	--	--	ND	--	ND	ND	ND	ND	--	--	
03/01/93	5.12	6.64	0.00	-1.52	--	--	--	--	--	--	--	--	--	
04/01/93	5.12	6.55	0.00	-1.43	0.09	--	--	--	--	--	--	--	--	
05/17/93	5.12	8.25	0.00	-3.13	-1.70	ND	--	ND	ND	ND	ND	--	--	
06/15/93	5.12	8.67	0.00	-3.55	-0.42	--	--	--	--	--	--	--	--	
07/14/93	5.12	9.47	0.00	-4.35	-0.80	--	--	--	--	--	--	--	--	
08/13/93	5.12	10.00	0.00	-4.88	-0.53	ND	--	ND	ND	ND	ND	--	--	
09/13/93	5.12	10.40	0.00	-5.28	-0.40	--	--	--	--	--	--	--	--	
10/14/93	5.12	10.23	0.00	-5.11	0.17	--	--	--	--	--	--	--	--	
11/11/93	4.43	10.22	0.00	-5.79	-0.68	ND	--	ND	ND	ND	ND	--	--	
12/14/93	4.43	9.00	0.00	-4.57	1.22	--	--	--	--	--	--	--	--	
01/10/94	4.43	9.17	0.00	-4.74	-0.17	--	--	--	--	--	--	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2009
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-8 continued														
02/10/94	4.43	7.23	0.00	-2.80	1.94	ND	--	ND	ND	ND	ND	--	--	
03/14/94	4.43	6.94	0.00	-2.51	0.29	--	--	--	--	--	--	--	--	
04/23/94	4.43	7.63	0.00	-3.20	-0.69	--	--	--	--	--	--	--	--	
05/05/94	4.43	7.39	0.00	-2.96	0.24	--	--	--	--	--	--	--	--	Sampled Q1 and Q3 only
06/07/94	4.43	7.44	0.00	-3.01	-0.05	--	--	--	--	--	--	--	--	
07/05/94	4.43	7.86	0.00	-3.43	-0.42	--	--	--	--	--	--	--	--	
08/02/94	4.43	8.23	0.00	-3.80	-0.37	ND	--	ND	ND	ND	ND	--	--	
11/07/94	4.43	6.56	0.00	-2.13	1.67	--	--	--	--	--	--	--	--	
12/03/94	4.43	5.60	0.00	-1.17	0.96	--	--	--	--	--	--	--	--	
01/10/95	4.43	4.90	0.00	-0.47	0.70	--	--	--	--	--	--	--	--	
02/01/95	4.43	5.02	0.00	-0.59	-0.12	ND	--	ND	ND	ND	ND	--	--	
03/03/95	4.43	5.81	0.00	-1.38	-0.79	--	--	--	--	--	--	--	--	
05/02/95	4.43	5.73	0.00	-1.30	0.08	--	--	--	--	--	--	--	--	
08/01/95	4.43	7.11	0.00	-2.68	-1.38	ND	--	ND	ND	ND	ND	--	--	
11/01/95	4.43	8.98	0.00	-4.55	-1.87	--	--	--	--	--	--	--	--	
02/01/96	4.43	5.52	0.00	-1.09	3.46	ND	--	ND	ND	ND	ND	1.3	--	
02/04/97	4.43	8.07	0.00	-3.64	-2.55	ND	--	ND	ND	ND	ND	ND	--	
02/05/98	4.43	4.97	0.00	-0.54	3.10	ND	--	ND	ND	ND	ND	ND	--	
02/04/99	4.43	6.12	0.00	-1.69	-1.15	ND	--	ND	ND	ND	ND	ND	--	
02/12/99	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/00	4.43	6.11	0.00	-1.68	--	ND	--	ND	ND	ND	ND	ND	--	
03/05/01	4.43	6.05	0.00	-1.62	0.06	ND	--	ND	ND	ND	ND	ND	--	
02/22/02	4.43	5.90	0.00	-1.47	0.15	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2009
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-8 continued														
03/10/03	4.43	6.56	0.00	-2.13	-0.66	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
02/05/04	4.43	6.25	0.00	-1.82	0.31	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
08/26/04	4.43	7.33	0.00	-2.90	-1.08	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	ND<0.5	
02/14/05	4.43	6.09	0.00	-1.66	1.24	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/27/05	4.43	7.47	0.00	-3.04	-1.38	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/27/06	4.43	5.48	0.00	-1.05	1.99	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.4	
09/20/06	4.43	7.23	0.00	-2.80	-1.75	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
03/20/07	4.43	6.37	0.00	-1.94	0.86	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
09/26/07	4.43	7.67	0.00	-3.24	-1.30	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
03/24/08	4.43	6.49	0.00	-2.06	1.18	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.53	
09/17/08	4.43	7.65	0.00	-3.22	-1.16	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/24/09	4.43	5.94	0.00	-1.51	1.71	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-9														
11/03/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
02/03/93	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
03/01/93	4.84	6.22	0.00	-1.38	--	--	--	--	--	--	--	--	--	
04/01/93	4.84	6.17	0.00	-1.33	0.05	--	--	--	--	--	--	--	--	
05/17/93	4.84	7.95	0.00	-3.11	-1.78	ND	--	ND	ND	ND	ND	--	--	
06/15/93	4.84	8.34	0.00	-3.50	-0.39	--	--	--	--	--	--	--	--	
07/14/93	4.84	9.13	0.00	-4.29	-0.79	--	--	--	--	--	--	--	--	
08/13/93	4.84	9.69	0.00	-4.85	-0.56	ND	--	ND	ND	ND	ND	--	--	
09/13/93	4.84	10.10	0.00	-5.26	-0.41	--	--	--	--	--	--	--	--	
10/14/93	4.84	10.23	0.00	-5.39	-0.13	--	--	--	--	--	--	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2009
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-9 continued														
11/11/93	4.60	10.39	0.00	-5.79	-0.40	ND	--	ND	ND	ND	ND	--	--	
12/14/93	4.60	9.14	0.00	-4.54	1.25	--	--	--	--	--	--	--	--	
01/10/94	4.60	9.27	0.00	-4.67	-0.13	--	--	--	--	--	--	--	--	
02/10/94	4.60	7.20	0.00	-2.60	2.07	ND	--	ND	ND	ND	ND	--	--	
03/14/94	4.60	7.06	0.00	-2.46	0.14	--	--	--	--	--	--	--	--	
04/23/94	4.60	7.79	0.00	-3.19	-0.73	--	--	--	--	--	--	--	--	
05/05/94	4.60	7.52	0.00	-2.92	0.27	--	--	--	--	--	--	--	--	Sampled Q1 and Q3 only
06/07/94	4.60	7.54	0.00	-2.94	-0.02	--	--	--	--	--	--	--	--	
07/05/94	4.60	7.98	0.00	-3.38	-0.44	--	--	--	--	--	--	--	--	
08/02/94	4.60	8.34	0.00	-3.74	-0.36	ND	--	ND	ND	ND	ND	--	--	
11/07/94	4.60	6.44	0.00	-1.84	1.90	--	--	--	--	--	--	--	--	
12/03/94	4.60	5.68	0.00	-1.08	0.76	--	--	--	--	--	--	--	--	
01/10/95	4.60	4.98	0.00	-0.38	0.70	--	--	--	--	--	--	--	--	
02/01/95	4.60	5.18	0.00	-0.58	-0.20	ND	--	ND	ND	ND	ND	--	--	
03/03/95	4.60	5.90	0.00	-1.30	-0.72	--	--	--	--	--	--	--	--	
05/02/95	4.60	5.86	0.00	-1.26	0.04	--	--	--	--	--	--	--	--	
08/01/95	4.60	7.30	0.00	-2.70	-1.44	ND	--	ND	ND	ND	ND	--	--	
11/01/95	4.60	8.66	0.00	-4.06	-1.36	--	--	--	--	--	--	--	--	
02/01/96	4.60	5.14	0.00	-0.54	3.52	ND	--	ND	ND	ND	ND	ND	--	
02/04/97	4.60	8.12	0.00	-3.52	-2.98	ND	--	ND	ND	ND	ND	ND	--	
02/05/98	4.60	4.95	0.00	-0.35	3.17	ND	--	ND	ND	ND	ND	ND	--	
02/04/99	4.60	5.81	0.00	-1.21	-0.86	ND	--	ND	ND	ND	ND	ND	--	
02/12/99	--	--	--	--	--	--	--	--	--	--	--	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2009
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-9 continued														
02/02/00	4.60	5.71	0.00	-1.11	--	ND	--	ND	ND	ND	ND	ND	--	
03/05/01	4.60	5.67	0.00	-1.07	0.04	ND	--	ND	ND	ND	ND	ND	--	
02/22/02	4.60	5.61	0.00	-1.01	0.06	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
03/10/03	4.60	6.16	0.00	-1.56	-0.55	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
02/05/04	4.60	5.58	0.00	-0.98	0.58	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
08/26/04	4.60	7.13	0.00	-2.53	-1.55	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	ND<0.5	
02/14/05	4.60	5.92	0.00	-1.32	1.21	--	ND<50	ND<0.50	ND<0.50	0.72	1.0	--	ND<0.50	
09/27/05	4.60	7.43	0.00	-2.83	-1.51	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/27/06	4.60	5.14	0.00	-0.54	2.29	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/20/06	4.60	7.25	0.00	-2.65	-2.11	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
03/20/07	4.60	5.97	0.00	-1.37	1.28	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
09/26/07	4.60	7.43	0.00	-2.83	-1.46	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
03/24/08	4.60	6.21	0.00	-1.61	1.22	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/17/08	4.60	7.38	0.00	-2.78	-1.17	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/24/09	4.60	5.74	0.00	-1.14	1.64	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-10														
11/03/92	--	--	0.00	--	--	740	--	11	2.1	32	56	--	--	
02/03/93	--	--	0.00	--	--	1200	--	ND	ND	ND	ND	--	--	
03/01/93	3.34	5.82	0.00	-2.48	--	--	--	--	--	--	--	--	--	
04/01/93	3.34	5.69	0.00	-2.35	0.13	--	--	--	--	--	--	--	--	
05/17/93	3.34	7.04	0.00	-3.70	-1.35	1200	--	ND	ND	ND	ND	--	--	
06/15/93	3.34	7.22	0.00	-3.88	-0.18	--	--	--	--	--	--	--	--	
07/14/93	3.34	8.01	0.00	-4.67	-0.79	--	--	--	--	--	--	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1990 Through March 2009
76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-10 continued														
08/13/93	3.34	8.42	0.00	-5.08	-0.41	1500	--	ND	ND	41	21	--	--	
09/13/93	3.34	8.74	0.00	-5.40	-0.32	--	--	--	--	--	--	--	--	
10/14/93	3.34	8.57	0.00	-5.23	0.17	--	--	--	--	--	--	--	--	
11/11/93	2.69	8.59	0.00	-5.90	-0.67	1600	--	ND	ND	ND	ND	--	--	
12/14/93	2.69	7.50	0.00	-4.81	1.09	--	--	--	--	--	--	--	--	
01/10/94	2.69	7.69	0.00	-5.00	-0.19	--	--	--	--	--	--	--	--	
02/10/94	2.69	8.21	0.00	-5.52	-0.52	1480	--	ND	ND	ND	ND	--	--	
03/14/94	2.69	5.56	0.00	-2.87	2.65	--	--	--	--	--	--	--	--	
04/23/94	2.69	6.22	0.00	-3.53	-0.66	--	--	--	--	--	--	--	--	
05/05/94	2.69	6.03	0.00	-3.34	0.19	1000	--	ND	ND	ND	ND	--	--	
06/07/94	2.69	6.10	0.00	-3.41	-0.07	--	--	--	--	--	--	--	--	
07/05/94	2.69	6.38	0.00	-3.69	-0.28	--	--	--	--	--	--	--	--	
08/02/94	2.69	6.67	0.00	-3.98	-0.29	95	--	ND	ND	ND	ND	--	--	
11/07/94	2.69	6.08	0.00	-3.39	0.59	1100	--	ND	ND	ND	ND	--	--	
12/03/94	2.69	4.68	0.00	-1.99	1.40	--	--	--	--	--	--	--	--	
01/10/95	2.69	4.21	0.00	-1.52	0.47	--	--	--	--	--	--	--	--	
02/01/95	2.69	4.26	0.00	-1.57	-0.05	560	--	ND	ND	ND	ND	--	--	
03/03/95	2.69	4.94	0.00	-2.25	-0.68	--	--	--	--	--	--	--	--	
05/02/95	2.69	4.80	0.00	-2.11	0.14	840	--	ND	ND	ND	9.5	--	--	
08/01/95	2.69	5.79	0.00	-3.10	-0.99	ND	--	ND	ND	ND	ND	--	--	
11/01/95	2.69	6.95	0.00	-4.26	-1.16	ND	--	ND	ND	ND	ND	830	--	
02/01/96	2.69	4.31	0.00	-1.62	2.64	ND	--	ND	ND	ND	ND	1300	--	
02/04/97	2.69	6.59	0.00	-3.90	-2.28	ND	--	ND	ND	ND	ND	ND	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2009

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-10 continued														
02/05/98	2.69	3.76	0.00	-1.07	2.83	ND	--	ND	ND	ND	ND	500	--	
02/04/99	2.69	4.68	0.00	-1.99	-0.92	ND	--	ND	ND	ND	ND	620	850	
02/12/99	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/02/00	2.69	4.85	0.00	-2.16	--	ND	--	ND	ND	ND	ND	737	696	
03/05/01	2.69	4.81	0.00	-2.12	0.04	ND	--	ND	ND	ND	ND	121	--	
02/22/02	2.69	4.53	0.00	-1.84	0.28	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	870	780	
03/10/03	2.69	4.98	0.00	-2.29	-0.45	--	370	ND<2.5	ND<2.5	ND<2.5	ND<5.0	--	320	
02/05/04	2.69	5.32	0.00	-2.63	-0.34	--	320	ND<2.5	ND<2.5	ND<2.5	ND<5.0	--	300	
08/26/04	2.69	5.45	0.00	-2.76	-0.13	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	13	
02/14/05	2.69	4.81	0.00	-2.12	0.64	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	10	
09/27/05	2.69	5.97	0.00	-3.28	-1.16	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5.2	
03/27/06	2.69	3.87	0.00	-1.18	2.10	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	6.8	
09/20/06	2.69	6.77	0.00	-4.08	-2.90	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	5.3	
03/20/07	2.69	4.88	0.00	-2.19	1.89	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	3.7	
09/26/07	2.69	5.70	0.00	-3.01	-0.82	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	7.5	
03/24/08	2.69	4.99	0.00	-2.30	0.71	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.6	
09/17/08	2.69	5.05	0.00	-2.36	-0.06	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	6.0	
03/24/09	2.69	5.64	0.00	-2.95	-0.59	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.1	
MW-11														
08/10/01	2.63	5.70	0.00	-3.07	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<2.0	
02/22/02	2.63	5.43	0.00	-2.80	0.27	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<2.0	
03/10/03	2.63	5.41	0.00	-2.78	0.02	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
02/05/04	2.63	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible due to locked gate

TRC

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 1990 Through March 2009

76 Station 3135

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-11	**continued**													
08/26/04	2.63	5.35	0.00	-2.72	--	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	ND<0.5	
02/14/05	2.63	5.12	0.00	-2.49	0.23	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/27/05	2.63	5.18	0.00	-2.55	-0.06	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/27/06	2.63	4.88	0.00	-2.25	0.30	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/20/06	2.63	5.53	0.00	-2.90	-0.65	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
03/20/07	2.63	5.28	0.00	-2.65	0.25	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
09/26/07	2.63	4.98	0.00	-2.35	0.30	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
03/24/08	2.63	5.23	0.00	-2.60	-0.25	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/17/08	2.63	5.41	0.00	-2.78	-0.18	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/24/09	2.63	4.95	0.00	-2.32	0.46	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Redox Potential (ORP-Lab) (mV)
MW-1												
02/21/91	690	--	--	--	--	--	--	--	--	--	--	--
08/05/91	200	--	--	--	--	--	--	--	--	--	--	--
11/05/91	260	--	--	--	--	--	--	--	--	--	--	--
02/07/92	ND	--	--	--	--	--	--	--	--	--	--	--
05/05/92	120	--	--	--	--	--	--	--	--	--	--	--
08/03/92	220	--	--	--	--	--	--	--	--	--	--	--
11/03/92	400	--	--	--	--	--	--	--	--	--	--	--
02/03/93	ND	--	--	--	--	--	--	--	--	--	--	--
05/17/93	490	--	--	--	--	--	--	--	--	--	--	--
08/13/93	170	--	--	--	--	--	--	--	--	--	--	--
11/11/93	160	--	--	--	--	--	--	--	--	--	--	--
02/10/94	ND	--	--	--	--	--	--	--	--	--	--	--
05/05/94	ND	--	--	--	--	--	--	--	--	--	--	--
08/02/94	130	--	--	--	--	--	--	--	--	--	--	--
11/07/94	270	--	--	--	--	--	--	--	--	--	--	--
02/01/95	ND	--	--	--	--	--	--	--	--	--	--	--
05/02/95	120	--	--	--	--	--	--	--	--	--	--	--
08/01/95	86	--	--	--	--	--	--	--	--	--	--	--
11/01/95	190	--	--	--	--	--	--	--	--	--	--	--
02/01/96	90	--	--	--	--	--	--	--	--	--	--	--
02/04/99	--	--	--	--	--	--	--	--	--	7.0	4.4	-54
02/12/99	--	--	--	--	--	--	--	--	3300	--	--	470
02/02/00	--	--	--	--	--	--	--	--	45.6	ND	13.7	484
03/05/01	--	ND	ND	ND	ND	ND	ND	ND	16.1	3.41	7.12	492
02/22/02	--	ND<330	ND<1700	ND<6.7	ND<6.7	ND<6.7	ND<6.7	ND<6.7	ND<100	ND<0.50	3.4	210

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Redox Potential (ORP-Lab) (mV)
MW-1 continued												
03/10/03	--	ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20	4200	ND<1.0	8.3	180
02/05/04	--	--	ND<500	--	--	--	--	--	3000	ND<1.0	3.4	--
08/26/04	--	--	ND<1000	--	--	--	--	--	3200	ND<0.88	11	--
02/14/05	--	--	ND<50	--	--	--	--	--	2000	ND<1.0	41	-89
09/27/05	--	--	ND<250	--	--	--	--	--	6200	ND<0.10	52	--
03/27/06	--	--	ND<250	--	--	--	--	--	2700	ND<1.0	22	--
09/20/06	--	--	ND<250	--	--	--	--	--	4900	ND<0.10	23	--
03/20/07	--	--	ND<250	--	--	--	--	--	4700	ND<0.10	26	--
09/26/07	--	--	ND<250	--	--	--	--	--	2200	ND<0.10	65	--
03/24/08	--	--	ND<250	--	--	--	--	--	2800	ND<0.10	24	--
09/17/08	--	--	ND<250	--	--	--	--	--	18000	ND<0.10	68	--
03/24/09	190	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	5600	ND<0.10	20	--
MW-2												
08/28/90	3100	--	--	--	--	--	--	--	--	--	--	--
11/26/90	3800	--	--	--	--	--	--	--	--	--	--	--
02/21/91	7000	--	--	--	--	--	--	--	--	--	--	--
08/05/91	4200	--	--	--	--	--	--	--	--	--	--	--
11/05/91	3900	--	--	--	--	--	--	--	--	--	--	--
02/07/92	2300	--	--	--	--	--	--	--	--	--	--	--
05/05/92	4600	--	--	--	--	--	--	--	--	--	--	--
08/03/92	3300	--	--	--	--	--	--	--	--	--	--	--
11/03/92	9600	--	--	--	--	--	--	--	--	--	--	--
02/03/93	3900	--	--	--	--	--	--	--	--	--	--	--
05/17/93	5500	--	--	--	--	--	--	--	--	--	--	--
08/13/93	2800	--	--	--	--	--	--	--	--	--	--	--

TRC

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Redox Potential (ORP-Lab) (mV)
MW-2 continued												
11/11/93	7000	--	--	--	--	--	--	--	--	--	--	--
02/10/94	2000	--	--	--	--	--	--	--	--	--	--	--
05/05/94	3100	--	--	--	--	--	--	--	--	--	--	--
08/02/94	8500	--	--	--	--	--	--	--	--	--	--	--
11/07/94	3100	--	--	--	--	--	--	--	--	--	--	--
02/01/95	1800	--	--	--	--	--	--	--	--	--	--	--
05/02/95	2300	--	--	--	--	--	--	--	--	--	--	--
08/01/95	2900	--	--	--	--	--	--	--	--	--	--	--
11/01/95	4100	--	--	--	--	--	--	--	--	--	--	--
02/01/96	5500	--	--	--	--	--	--	--	--	--	--	--
02/04/99	--	--	--	--	--	--	--	--	--	ND	12	-104
02/12/99	--	--	--	--	--	--	--	--	4300	--	--	380
02/02/00	--	--	--	--	--	--	--	--	1700	ND	15.2	55.3
03/05/01	--	--	--	--	--	--	--	--	81.2	2.91	53.7	480
02/22/02	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<0.50	38	270
03/10/03	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	11000	ND<1.0	34	110
02/05/04	--	--	ND<500	--	--	--	--	--	7600	ND<1.0	26	--
08/26/04	--	--	ND<1000	--	--	--	--	--	7000	ND<0.44	3.3	--
02/14/05	--	--	ND<50	--	--	--	--	--	4600	ND<1.0	24	
09/27/05	--	--	ND<250	--	--	--	--	--	32000	ND<0.10	4.2	--
03/27/06	--	--	ND<250	--	--	--	--	--	37000	ND<0.10	15	--
09/20/06	--	--	ND<250	--	--	--	--	--	24000	ND<0.10	9.4	--
03/20/07	--	--	ND<250	--	--	--	--	--	64000	ND<0.10	2.7	--
09/26/07	--	--	ND<250	--	--	--	--	--	21000	ND<0.10	ND<1.0	--
03/24/08	--	--	ND<250	--	--	--	--	--	20000	ND<0.10	27	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Redox Potential (ORP-Lab) (mV)
MW-2 continued												
09/17/08	--	--	ND<250	--	--	--	--	--	140000	ND<0.10	2.1	--
03/24/09	910	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	78000	ND<0.10	21	--
MW-3												
08/05/91	63	--	--	--	--	--	--	--	--	--	--	--
11/05/91	ND	--	--	--	--	--	--	--	--	--	--	--
02/07/92	ND	--	--	--	--	--	--	--	--	--	--	--
05/05/92	56	--	--	--	--	--	--	--	--	--	--	--
08/03/92	58	--	--	--	--	--	--	--	--	--	--	--
11/03/92	52	--	--	--	--	--	--	--	--	--	--	--
02/03/93	ND	--	--	--	--	--	--	--	--	--	--	--
05/17/93	53	--	--	--	--	--	--	--	--	--	--	--
08/13/93	ND	--	--	--	--	--	--	--	--	--	--	--
11/11/93	51	--	--	--	--	--	--	--	--	--	--	--
02/10/94	50	--	--	--	--	--	--	--	--	--	--	--
05/05/94	66	--	--	--	--	--	--	--	--	--	--	--
08/02/94	76	--	--	--	--	--	--	--	--	--	--	--
11/07/94	ND	--	--	--	--	--	--	--	--	--	--	--
02/01/95	ND	--	--	--	--	--	--	--	--	--	--	--
05/02/95	56	--	--	--	--	--	--	--	--	--	--	--
08/01/95	ND	--	--	--	--	--	--	--	--	--	--	--
11/01/95	200	--	--	--	--	--	--	--	--	--	--	--
02/01/96	160	--	--	--	--	--	--	--	--	--	--	--
02/04/99	--	--	--	--	--	--	--	--	--	ND	47	-064
02/12/99	--	--	--	--	--	--	--	--	1400	--	--	460
02/02/00	--	--	--	--	--	--	--	--	123	ND	26	45

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Redox Potential (ORP-Lab) (mV)
MW-3 continued												
03/05/01	--	--	--	--	--	--	--	--	27.9	3.52	70.1	476
02/22/02	--	ND<250	ND<1200	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<100	ND<0.50	49	250
03/10/03	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	10000	ND<1.0	76	200
02/05/04	--	--	ND<500	--	--	--	--	--	7300	ND<1.0	68	--
08/26/04	--	--	ND<1000	--	--	--	--	--	7200	ND<0.44	15	--
02/14/05	--	--	ND<50	--	--	--	--	--	2200	ND<1.0	50	-58
09/27/05	--	--	ND<250	--	--	--	--	--	7900	ND<0.10	34	--
03/27/06	--	--	ND<250	--	--	--	--	--	7300	ND<0.20	120	--
09/20/06	--	--	ND<250	--	--	--	--	--	6100	ND<0.10	94	--
03/20/07	--	--	ND<250	--	--	--	--	--	7900	ND<0.10	95	--
09/26/07	--	--	ND<250	--	--	--	--	--	8000	ND<0.10	57	--
03/24/08	--	--	ND<250	--	--	--	--	--	7400	ND<0.10	76	--
09/17/08	--	--	ND<250	--	--	--	--	--	12000	ND<0.10	39	--
03/24/09	80	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	6500	ND<0.10	110	--
MW-4												
02/21/91	4100	--	--	--	--	--	--	--	--	--	--	--
08/05/91	6200	--	--	--	--	--	--	--	--	--	--	--
11/05/91	7700	--	--	--	--	--	--	--	--	--	--	--
02/07/92	2300	--	--	--	--	--	--	--	--	--	--	--
05/05/92	3200	--	--	--	--	--	--	--	--	--	--	--
08/03/92	2400	--	--	--	--	--	--	--	--	--	--	--
11/03/92	8300	--	--	--	--	--	--	--	--	--	--	--
02/03/93	720	--	--	--	--	--	--	--	--	--	--	--
05/17/93	3100	--	--	--	--	--	--	--	--	--	--	--
08/13/93	2000	--	--	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Redox Potential (ORP-Lab) (mV)
MW-4 continued												
11/11/93	4000	--	--	--	--	--	--	--	--	--	--	--
02/10/94	170	--	--	--	--	--	--	--	--	--	--	--
05/05/94	2000	--	--	--	--	--	--	--	--	--	--	--
08/02/94	2500	--	--	--	--	--	--	--	--	--	--	--
11/07/94	2200	--	--	--	--	--	--	--	--	--	--	--
02/01/95	ND	--	--	--	--	--	--	--	--	--	--	--
05/02/95	2500	--	--	--	--	--	--	--	--	--	--	--
08/01/95	3400	--	--	--	--	--	--	--	--	--	--	--
11/01/95	3300	--	--	--	--	--	--	--	--	--	--	--
02/01/96	ND	--	--	--	--	--	--	--	--	--	--	--
02/04/99	--	--	--	--	--	--	--	--	--	5.4	15	7
02/12/99	--	--	--	--	--	--	--	--	6000	--	--	610
02/02/00	--	--	--	--	--	--	--	--	3000	10.3	38.4	61
03/05/01	--	--	--	--	--	--	--	--	114	4.63	5.65	474
02/22/02	--	--	--	--	--	--	--	--	260	15	27	590
03/10/03	--	--	--	--	--	--	--	--	1200	15	42	230
02/05/04	--	--	ND<500	--	--	--	--	--	ND<200	ND<1.0	25	--
08/26/04	--	--	ND<1000	--	--	--	--	--	160	0.64	87	--
02/14/05	--	--	ND<50	--	--	--	--	--	67	37	54	15
09/27/05	--	--	ND<250	--	--	--	--	--	120	0.46	63	--
03/27/06	--	--	ND<250	--	--	--	--	--	160	14	51	--
09/20/06	--	--	ND<250	--	--	--	--	--	250	0.39	50	--
03/20/07	--	--	ND<250	--	--	--	--	--	540	7.3	40	--
09/26/07	--	--	ND<250	--	--	--	--	--	ND<100	0.47	52	--
03/24/08	--	--	ND<250	--	--	--	--	--	160	6.9	42	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Redox Potential (ORP-Lab) (mV)
MW-4 continued												
09/17/08	--	--	ND<250	--	--	--	--	--	15000	ND<0.10	49	--
03/24/09	ND<50	ND<10	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<500	9.0	45	--
MW-5												
08/05/91	ND	--	--	--	--	--	--	--	--	--	--	--
11/05/91	ND	--	--	--	--	--	--	--	--	--	--	--
02/07/92	ND	--	--	--	--	--	--	--	--	--	--	--
05/05/92	72	--	--	--	--	--	--	--	--	--	--	--
08/03/92	ND	--	--	--	--	--	--	--	--	--	--	--
11/03/92	ND	--	--	--	--	--	--	--	--	--	--	--
02/03/93	ND	--	--	--	--	--	--	--	--	--	--	--
05/17/93	ND	--	--	--	--	--	--	--	--	--	--	--
08/13/93	ND	--	--	--	--	--	--	--	--	--	--	--
11/11/93	ND	--	--	--	--	--	--	--	--	--	--	--
02/10/94	ND	--	--	--	--	--	--	--	--	--	--	--
08/02/94	ND	--	--	--	--	--	--	--	--	--	--	--
02/01/95	ND	--	--	--	--	--	--	--	--	--	--	--
08/01/95	ND	--	--	--	--	--	--	--	--	--	--	--
02/01/96	ND	--	--	--	--	--	--	--	--	--	--	--
02/04/99	--	--	--	--	--	--	--	--	--	10	79	102
02/12/99	--	--	--	--	--	--	--	--	160	--	--	480
02/02/00	--	--	--	--	--	--	--	--	20.8	12.1	98.4	83.7
03/05/01	--	--	--	--	--	--	--	--	123	3.49	5.43	470
02/22/02	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<0.50	39	630
03/10/03	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	2400	ND<1.0	47	230
02/05/04	--	--	ND<500	--	--	--	--	--	6900	ND<1.0	33	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Redox Potential (ORP-Lab) (mV)
MW-5 continued												
08/26/04	--	--	ND<1000	--	--	--	--	--	3100	1.8	36	--
02/14/05	--	--	ND<50	--	--	--	--	--	1700	2.7	54	-64
09/27/05	--	--	ND<250	--	--	--	--	--	2500	1.4	68	--
03/27/06	--	--	ND<250	--	--	--	--	--	2700	0.75	59	--
09/20/06	--	--	ND<250	--	--	--	--	--	3300	0.38	42	--
03/20/07	--	--	ND<250	--	--	--	--	--	4800	0.71	54	--
09/26/07	--	--	ND<250	--	--	--	--	--	750	1.1	62	--
03/24/08	--	--	ND<250	--	--	--	--	--	2800	0.45	43	--
09/17/08	--	--	ND<250	--	--	--	--	--	4700	ND<0.10	17	--
03/24/09	50	ND<10	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	6000	0.25	42	--
MW-6												
08/28/90	1000	--	--	--	--	--	--	--	--	--	--	--
11/26/90	320	--	--	--	--	--	--	--	--	--	--	--
02/21/91	160	--	--	--	--	--	--	--	--	--	--	--
08/05/91	130	--	--	--	--	--	--	--	--	--	--	--
11/05/91	300	--	--	--	--	--	--	--	--	--	--	--
02/07/92	ND	--	--	--	--	--	--	--	--	--	--	--
05/05/92	47	--	--	--	--	--	--	--	--	--	--	--
08/03/92	170	--	--	--	--	--	--	--	--	--	--	--
11/03/92	220	--	--	--	--	--	--	--	--	--	--	--
02/03/93	ND	--	--	--	--	--	--	--	--	--	--	--
05/17/93	1400	--	--	--	--	--	--	--	--	--	--	--
08/13/93	440	--	--	--	--	--	--	--	--	--	--	--
11/11/93	650	--	--	--	--	--	--	--	--	--	--	--
02/10/94	ND	--	--	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Redox Potential (ORP-Lab) (mV)
MW-6 continued												
05/05/94	630	--	--	--	--	--	--	--	--	--	--	--
08/02/94	2400	--	--	--	--	--	--	--	--	--	--	--
11/07/94	770	--	--	--	--	--	--	--	--	--	--	--
02/01/95	2700	--	--	--	--	--	--	--	--	--	--	--
05/02/95	3600	--	--	--	--	--	--	--	--	--	--	--
08/01/95	2800	--	--	--	--	--	--	--	--	--	--	--
11/01/95	4300	--	--	--	--	--	--	--	--	--	--	--
02/01/96	3700	--	--	--	--	--	--	--	--	--	--	--
02/04/99	--	--	--	--	--	--	--	--	--	ND	4.8	-034
02/12/99	--	--	--	--	--	--	--	--	3200	--	--	400
02/02/00	--	--	--	--	--	--	--	--	217	ND	8.91	71.5
03/05/01	--	--	--	--	--	--	--	--	79.1	2.95	ND	467
02/22/02	--	ND<500	ND<2500	ND<10	ND<10	ND<10	ND<10	ND<10	ND<100	ND<0.50	ND<0.50	540
03/10/03	--	ND<200	ND<1000	ND<4.0	ND<4.0	ND<4.0	ND<4.0	ND<4.0	1700	ND<1.0	38	230
02/05/04	--	--	ND<5000	--	--	--	--	--	1100	ND<1.0	ND<1.0	--
08/26/04	--	--	ND<1000	--	--	--	--	--	5600	ND<0.88	1.8	--
02/14/05	--	--	ND<500	--	--	--	--	--	1500	ND<1.0	11	-97
09/27/05	--	--	ND<250	--	--	--	--	--	2000	ND<0.10	48	--
03/27/06	--	--	ND<250	--	--	--	--	--	7500	ND<0.10	4.6	--
09/20/06	--	--	ND<1200	--	--	--	--	--	5700	ND<0.10	12	--
03/20/07	--	--	ND<1200	--	--	--	--	--	6700	ND<0.10	38	--
09/26/07	--	--	ND<1200	--	--	--	--	--	3200	ND<0.10	48	--
03/24/08	--	--	ND<250	--	--	--	--	--	2500	ND<0.10	36	--
09/17/08	--	--	ND<250	--	--	--	--	--	5800	ND<0.10	4.5	--
03/24/09	1000	45	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	8400	ND<0.10	5.7	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Redox Potential (ORP-Lab) (mV)
MW-7												
05/17/93	ND	--	--	--	--	--	--	--	--	--	--	--
08/13/93	ND	--	--	--	--	--	--	--	--	--	--	--
11/11/93	66	--	--	--	--	--	--	--	--	--	--	--
02/10/94	ND	--	--	--	--	--	--	--	--	--	--	--
08/02/94	ND	--	--	--	--	--	--	--	--	--	--	--
02/01/95	ND	--	--	--	--	--	--	--	--	--	--	--
08/01/95	ND	--	--	--	--	--	--	--	--	--	--	--
02/01/96	96	--	--	--	--	--	--	--	--	--	--	--
02/04/99	--	--	--	--	--	--	--	--	--	ND	4.6	-71
02/12/99	--	--	--	--	--	--	--	--	1800	--	--	450
02/02/00	--	--	--	--	--	--	--	--	812	ND	6.43	84
03/05/01	--	--	--	--	--	--	--	--	124	3.2	ND	464
02/22/02	--	--	--	--	--	--	--	--	ND<100	ND<0.50	2.4	610
03/10/03	--	--	--	--	--	--	--	--	5300	ND<1.0	14	230
02/05/04	--	--	ND<500	--	--	--	--	--	2600	ND<1.0	31	--
08/26/04	--	--	ND<1000	--	--	--	--	--	2900	ND<0.44	6.7	--
02/14/05	--	--	ND<50	--	--	--	--	--	870	ND<1.0	41	-63
09/27/05	--	--	ND<250	--	--	--	--	--	5700	ND<0.10	12	--
03/27/06	--	--	ND<250	--	--	--	--	--	5600	ND<0.10	51	--
09/20/06	--	--	ND<250	--	--	--	--	--	3600	ND<0.10	12	--
03/20/07	--	--	ND<250	--	--	--	--	--	3900	ND<0.10	25	--
09/26/07	--	--	ND<250	--	--	--	--	--	2900	ND<0.10	1.5	--
03/24/08	--	--	ND<250	--	--	--	--	--	2200	0.21	36	--
09/17/08	--	--	ND<250	--	--	--	--	--	13000	ND<0.10	3.0	--
03/24/09	56	ND<10	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	12000	ND<0.10	27	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Redox Potential (ORP-Lab) (mV)
MW-8												
11/03/92	ND	--	--	--	--	--	--	--	--	--	--	--
02/03/93	ND	--	--	--	--	--	--	--	--	--	--	--
05/17/93	ND	--	--	--	--	--	--	--	--	--	--	--
08/13/93	ND	--	--	--	--	--	--	--	--	--	--	--
11/11/93	ND	--	--	--	--	--	--	--	--	--	--	--
02/10/94	ND	--	--	--	--	--	--	--	--	--	--	--
08/02/94	ND	--	--	--	--	--	--	--	--	--	--	--
02/01/95	ND	--	--	--	--	--	--	--	--	--	--	--
08/01/95	ND	--	--	--	--	--	--	--	--	--	--	--
02/01/96	110	--	--	--	--	--	--	--	--	--	--	--
02/04/99	--	--	--	--	--	--	--	--	--	ND	41	90
02/12/99	--	--	--	--	--	--	--	--	150	--	--	470
02/02/00	--	--	--	--	--	--	--	--	ND	ND	47.5	111
03/05/01	--	--	--	--	--	--	--	--	ND	25	28.8	455
02/22/02	--	--	--	--	--	--	--	--	ND<100	0.56	37	630
03/10/03	--	--	--	--	--	--	--	--	ND<200	ND<1.0	50	280
02/05/04	--	--	ND<500	--	--	--	--	--	ND<200	ND<1.0	46	--
08/26/04	--	--	ND<1000	--	--	--	--	--	ND<100	ND<0.44	50	--
02/14/05	--	--	ND<50	--	--	--	--	--	110	ND<1.0	49	25
09/27/05	--	--	ND<250	--	--	--	--	--	ND<100	ND<0.10	51	--
03/27/06	--	--	ND<250	--	--	--	--	--	ND<100	ND<0.10	42	--
09/20/06	--	--	ND<250	--	--	--	--	--	ND<100	ND<0.10	46	--
03/20/07	--	--	ND<250	--	--	--	--	--	ND<100	ND<0.10	45	--
09/26/07	--	--	ND<250	--	--	--	--	--	ND<100	ND<0.10	46	--
03/24/08	--	--	ND<250	--	--	--	--	--	160	ND<0.10	47	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Redox Potential (ORP-Lab) (mV)
MW-8 continued												
09/17/08	--	--	ND<250	--	--	--	--	--	140	ND<0.10	46	--
03/24/09	ND<50	--	ND<250	--	--	--	--	--	ND<500	0.11	41	--
MW-9												
11/03/92	ND	--	--	--	--	--	--	--	--	--	--	--
02/03/93	ND	--	--	--	--	--	--	--	--	--	--	--
05/17/93	ND	--	--	--	--	--	--	--	--	--	--	--
08/13/93	ND	--	--	--	--	--	--	--	--	--	--	--
11/11/93	ND	--	--	--	--	--	--	--	--	--	--	--
02/10/94	ND	--	--	--	--	--	--	--	--	--	--	--
08/02/94	ND	--	--	--	--	--	--	--	--	--	--	--
02/01/95	65	--	--	--	--	--	--	--	--	--	--	--
08/01/95	ND	--	--	--	--	--	--	--	--	--	--	--
02/01/96	76	--	--	--	--	--	--	--	--	--	--	--
02/04/99	--	--	--	--	--	--	--	--	--	22	30	78
02/12/99	--	--	--	--	--	--	--	--	260	--	--	470
02/02/00	--	--	--	--	--	--	--	--	ND	20.6	36.5	172
03/05/01	--	--	--	--	--	--	--	--	ND	27.1	30.5	468
02/22/02	--	--	--	--	--	--	--	--	ND<100	22	28	620
03/10/03	--	--	--	--	--	--	--	--	ND<200	27	29	250
02/05/04	--	--	ND<500	--	--	--	--	--	ND<200	ND<1.0	32	--
08/26/04	--	--	ND<1000	--	--	--	--	--	ND<100	28.6	27	--
02/14/05	--	--	ND<50	--	--	--	--	--	55	32	30	-64
09/27/05	--	--	ND<250	--	--	--	--	--	ND<100	7.0	27	--
03/27/06	--	--	ND<250	--	--	--	--	--	160	8.2	28	--
09/20/06	--	--	ND<250	--	--	--	--	--	100	6.8	28	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Redox Potential (ORP-Lab) (mV)
MW-9 continued												
03/20/07	--	--	ND<250	--	--	--	--	--	320	7.0	26	--
09/26/07	--	--	ND<250	--	--	--	--	--	ND<100	6.4	25	--
03/24/08	--	--	ND<250	--	--	--	--	--	170	7.8	27	--
09/17/08	--	--	ND<250	--	--	--	--	--	160	8.2	28	--
03/24/09	ND<50	ND<10	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<500	7.9	29	--
MW-10												
11/03/92	160	--	--	--	--	--	--	--	--	--	--	--
02/03/93	ND	--	--	--	--	--	--	--	--	--	--	--
05/17/93	ND	--	--	--	--	--	--	--	--	--	--	--
08/13/93	97	--	--	--	--	--	--	--	--	--	--	--
11/11/93	88	--	--	--	--	--	--	--	--	--	--	--
02/10/94	71	--	--	--	--	--	--	--	--	--	--	--
05/05/94	55	--	--	--	--	--	--	--	--	--	--	--
08/02/94	110	--	--	--	--	--	--	--	--	--	--	--
11/07/94	120	--	--	--	--	--	--	--	--	--	--	--
02/01/95	72	--	--	--	--	--	--	--	--	--	--	--
05/02/95	99	--	--	--	--	--	--	--	--	--	--	--
08/01/95	260	--	--	--	--	--	--	--	--	--	--	--
11/01/95	280	--	--	--	--	--	--	--	--	--	--	--
02/01/96	320	--	--	--	--	--	--	--	--	--	--	--
02/04/99	--	--	--	--	--	--	--	--	--	ND	36	94
02/12/99	--	--	--	--	--	--	--	--	240	--	--	470
02/02/00	--	--	--	--	--	--	--	--	16.5	ND	40.1	110
03/05/01	--	--	--	--	--	--	--	--	24.8	3.17	66.7	461
02/22/02	--	ND<620	ND<3100	ND<12	ND<12	ND<12	ND<12	ND<12	ND<100	ND<0.50	30	590

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Redox Potential (ORP-Lab) (mV)
MW-10 continued												
03/10/03	--	ND<500	ND<2500	ND<10	ND<10	ND<10	ND<10	ND<10	ND<200	ND<1.0	45	270
02/05/04	--	--	ND<2500	--	--	--	--	--	ND<200	ND<1.0	45	--
08/26/04	--	--	ND<1000	--	--	--	--	--	1100	ND<0.44	49	--
02/14/05	--	--	ND<50	--	--	--	--	--	490	ND<1.0	31	-17
09/27/05	--	--	ND<250	--	--	--	--	--	120	ND<0.10	35	--
03/27/06	--	--	ND<250	--	--	--	--	--	290	ND<0.10	38	--
09/20/06	--	--	ND<250	--	--	--	--	--	2000	ND<0.10	35	--
03/20/07	--	--	ND<250	--	--	--	--	--	990	ND<0.10	36	--
09/26/07	--	--	ND<250	--	--	--	--	--	1000	ND<0.10	38	--
03/24/08	--	--	ND<250	--	--	--	--	--	830	ND<0.10	37	--
09/17/08	--	--	ND<250	--	--	--	--	--	1400	ND<0.10	42	--
03/24/09	100	ND<10	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	980	ND<0.10	37	--
MW-11												
08/10/01	110	ND<100	ND<1000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--
02/22/02	99	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--
03/10/03	75	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--
08/26/04	ND<200	ND<12	ND<1000	ND<0.5	ND<0.5	ND<1	ND<1	ND<1	--	--	--	--
02/14/05	ND<50	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	
09/27/05	ND<200	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
03/27/06	ND<200	43	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
09/20/06	ND<50	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
03/20/07	66	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
09/26/07	74	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
03/24/08	ND<50	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
09/17/08	ND<50	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Iron Ferrous (µg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Redox Potential (ORP-Lab) (mV)
MW-11	**continued**											
03/24/09	56	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-1		
02/04/99	3.56	--
02/02/00	3.83	--
03/05/01	3.97	--
02/22/02	4.38	--
03/10/03	1.2	--
02/14/05	1.52	--
09/27/05	4.39	-90
03/27/06	0.64	-013
09/20/06	0.73	-100
03/20/07	0.84	-97
09/26/07	0.27	-72
03/24/08	.44	110
09/17/08	0.74	145
03/24/09	0.50	-107
MW-2		
08/28/98	0.7	--
02/04/99	3.64	--
02/02/00	3.28	--
03/05/01	2.9	--
02/22/02	2.66	--
03/10/03	1.2	--
02/14/05	2.50	--
09/27/05	5.22	-103
03/27/06	0.73	-102
09/20/06	1.01	-64

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-2 continued		
03/20/07	0.82	-118
09/26/07	0.52	-77
03/24/08	.41	12
09/17/08	0.27	-53
03/24/09	0.46	-117
MW-3		
02/04/99	5.34	--
02/02/00	6.06	--
03/05/01	4.93	--
02/22/02	4.16	--
03/10/03	1.2	--
02/14/05	3.42	--
09/27/05	2.39	-109
03/27/06	1.31	-037
09/20/06	0.61	-89
03/20/07	0.70	-102
09/26/07	0.27	-72
03/24/08	.59	25
09/17/08	0.59	-4
03/24/09	0.58	-99
MW-4		
02/04/99	6.46	--
02/02/00	5.93	--
03/05/01	5.37	--
02/22/02	4.95	--

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-4 continued		
03/10/03	0.8	--
02/14/05	1.90	--
09/27/05	5.10	-21
03/27/06	1.66	-038
09/20/06	1.44	-47
03/20/07	5.69	-59
09/26/07	1.21	-24
03/24/08	.72	32
09/17/08	0.66	180
03/24/09	1.80	-80
MW-5		
02/14/05	1.38	--
09/27/05	5.12	-97
03/27/06	0.71	-116
09/20/06	0.65	-32
03/20/07	4.55	-57
09/26/07	0.05	-39
03/24/08	0.54	80
09/17/08	0.58	28
03/24/09	0.59	-71
MW-6		
02/02/00	3.12	--
03/05/01	2.84	--
02/22/02	3.25	--
03/10/03	2.8	--

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-6 continued		
02/14/05	2.38	--
09/27/05	4.18	-087
03/27/06	0.89	0.94
09/20/06	0.70	-126
03/20/07	0.87	-94
09/26/07	0.36	-93
03/24/08	1.32	84
09/17/08	0.48	-80
03/24/09	0.46	-130
MW-7		
02/04/99	5.05	--
02/02/00	4.58	--
03/05/01	4.81	--
02/22/02	4.14	--
03/10/03	1.4	--
02/14/05	2.21	--
09/27/05	6.74	-78
03/27/06	0.79	-076
09/20/06	0.96	-79
03/20/07	3.39	-71
09/26/07	1.09	-60
03/24/08	1.01	117
09/17/08	0.83	229
03/24/09	0.63	-62
MW-8		

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-8 continued		
02/04/99	4.95	--
02/02/00	5.24	--
03/05/01	4.71	--
02/22/02	5.1	--
03/10/03	1.4	--
02/14/05	1.30	--
09/27/05	6.62	024
03/27/06	1.61	-021
09/20/06	2.25	55
03/20/07	6.37	5
09/26/07	0.97	126
03/24/08	.71	121
09/17/08	1.22	142
03/24/09	1.31	92
MW-9		
02/04/99	4.77	--
02/02/00	5.12	--
03/05/01	5.28	--
02/22/02	5.33	--
03/10/03	1.1	--
02/14/05	2.16	--
09/27/05	3.28	-008
03/27/06	1.78	-016
09/20/06	1.91	19
03/20/07	1.40	1

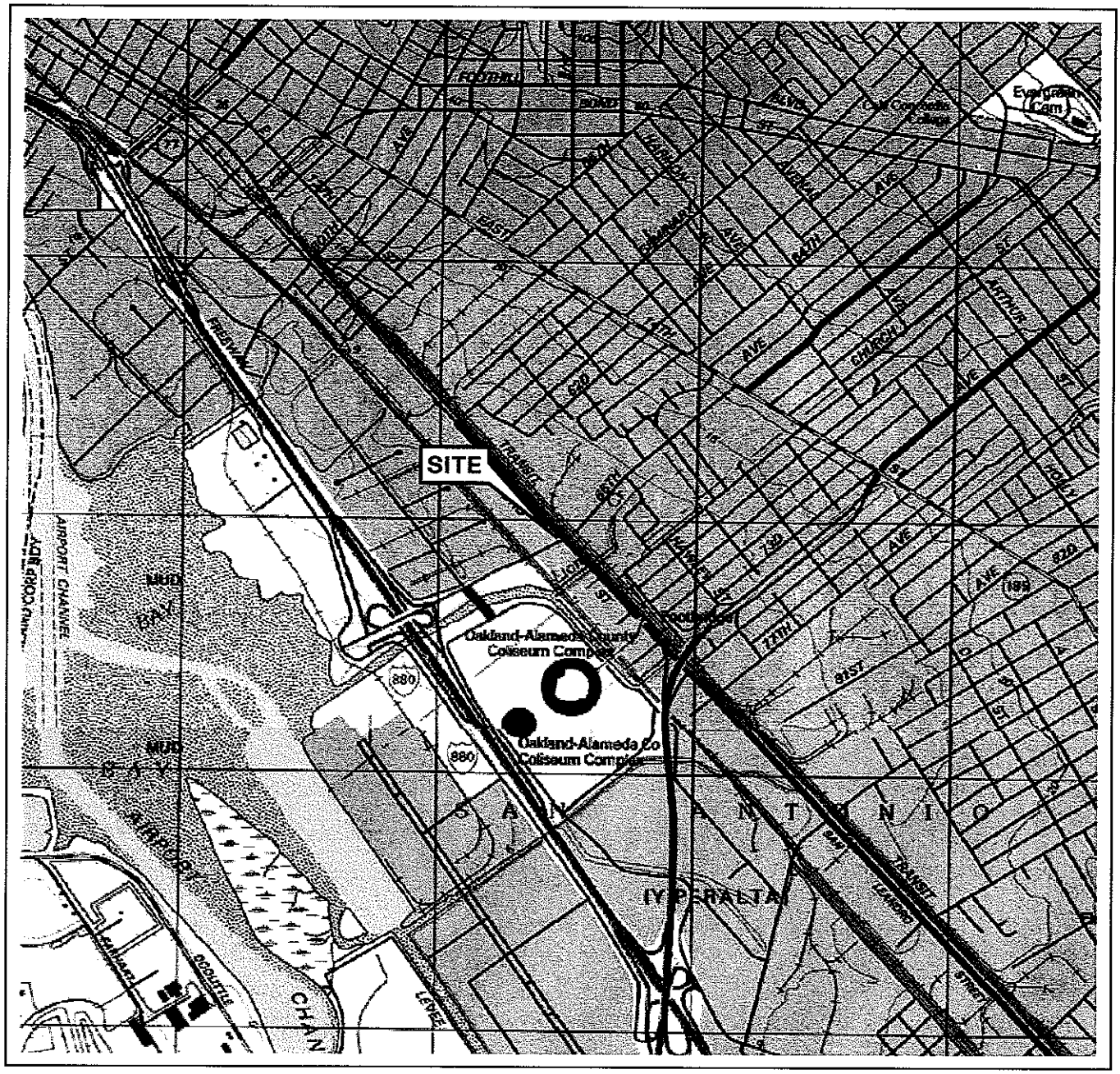
Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-9 continued		
09/26/07	1.81	111
03/24/08	0.80	60
09/17/08	1.31	124
03/24/09	1.28	86
MW-10		
02/04/99	4.02	--
02/02/00	4.84	--
03/05/01	3.7	--
02/22/02	4.58	--
03/10/03	1.6	--
02/14/05	2.02	--
09/27/05	4.20	-031
03/27/06	2.17	022
09/20/06	1.52	-20
03/20/07	6.90	30
09/26/07	0.43	30
03/24/08	1.03	77
09/17/08	3.10	27
03/24/09	0.62	-14
MW-11		
02/22/02	3.57	--
03/10/03	1.5	--
09/27/05	5.37	-52
03/27/06	1.18	-044
09/20/06	1.02	-59

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

Date Sampled	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-11	**continued**	
03/20/07	1.03	-27
09/26/07	0.33	-73
03/24/08	1.13	152
09/17/08	0.47	69
03/24/09	1.03	10

FIGURES



SOURCE:

United States Geological Survey
7.5 Minute Topographic Map:
Oakland West Quadrangle

TRC

FACILITY:

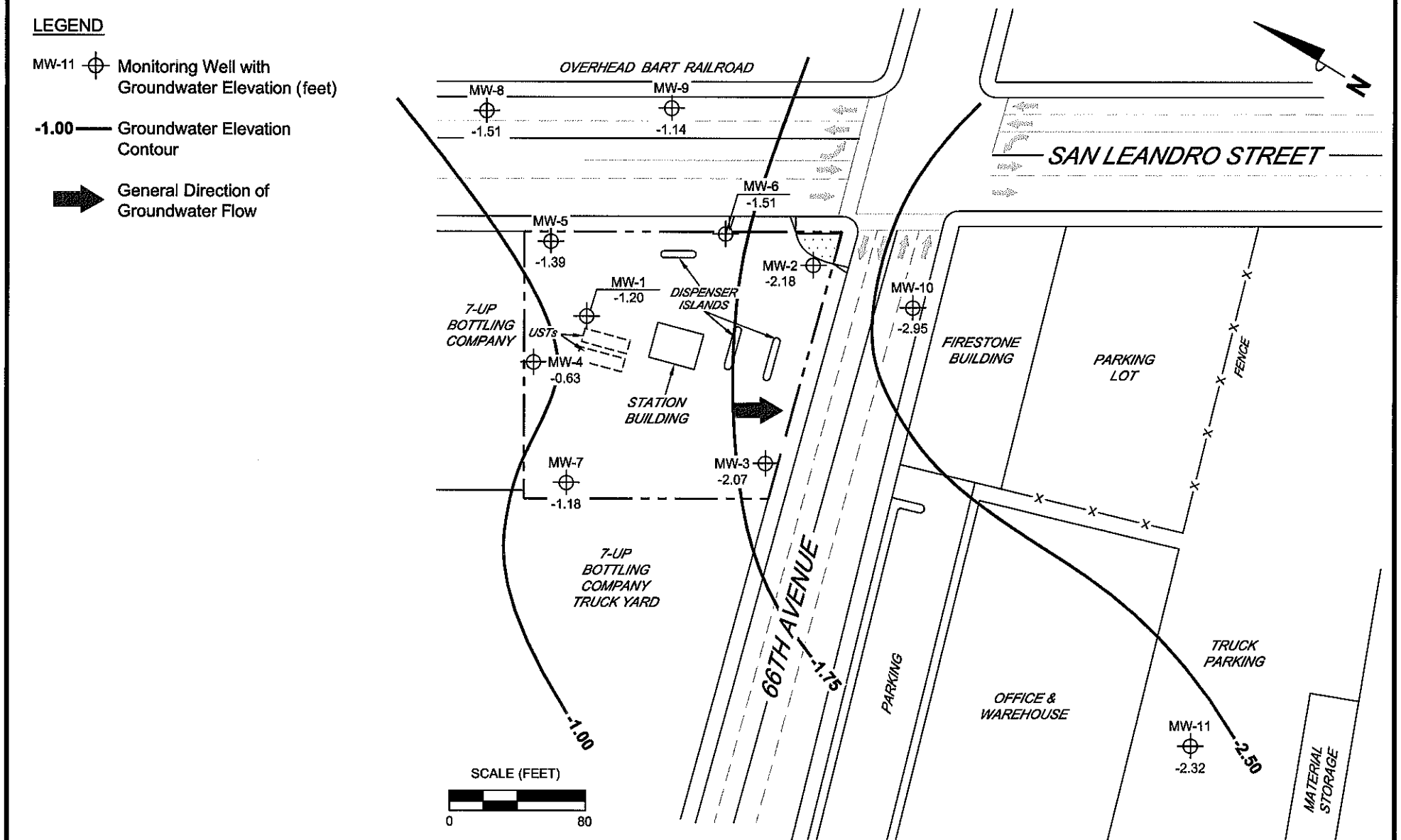
76 STATION 3135
845 66th AVENUE
OAKLAND, CALIFORNIA

VICINITY MAP

FIGURE 1

PS=1:1 L:\QMS VICINITY MAPS\3135vm.dwg Jan 20, 2009 - 10:50am ackers

MS=1:1 3135-003 L:\Graphics\QMS NORTH-SOUTH\x-3000\3135+\3135-QMS(NEW).dwg Apr 13, 2009 - 9:26am bschmidt



NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. UST = underground storage tank.

TRC

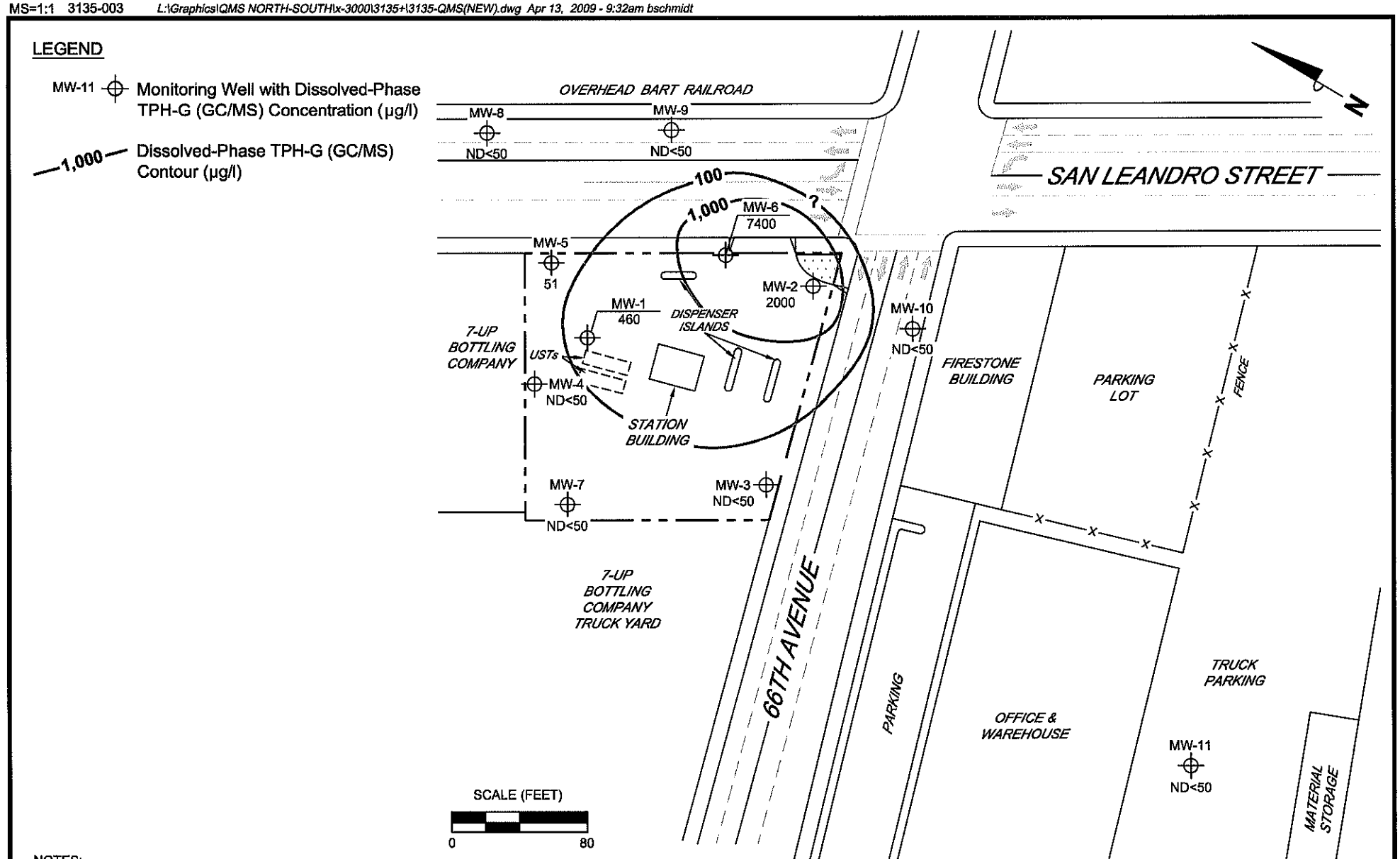
PROJECT: 165521

FACILITY:
76 STATION 3135
845 66TH AVENUE
OAKLAND, CALIFORNIA

GROUNDWATER ELEVATION CONTOUR MAP
March 24, 2009

FIGURE 2

MS=1:1 3135-003 L:\Graphics\QMS NORTH-SOUTH\x-3000\3135+\3135-QMS(NEW).dwg Apr 13, 2009 - 9:32am bschmidt



NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples.
TPH-G (GC/MS) = total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B.
µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report.
UST = underground storage tank.

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DISSOLVED-PHASE TPH-G (GC/MS) CONCENTRATION MAP
March 24, 2009

FIGURE 3

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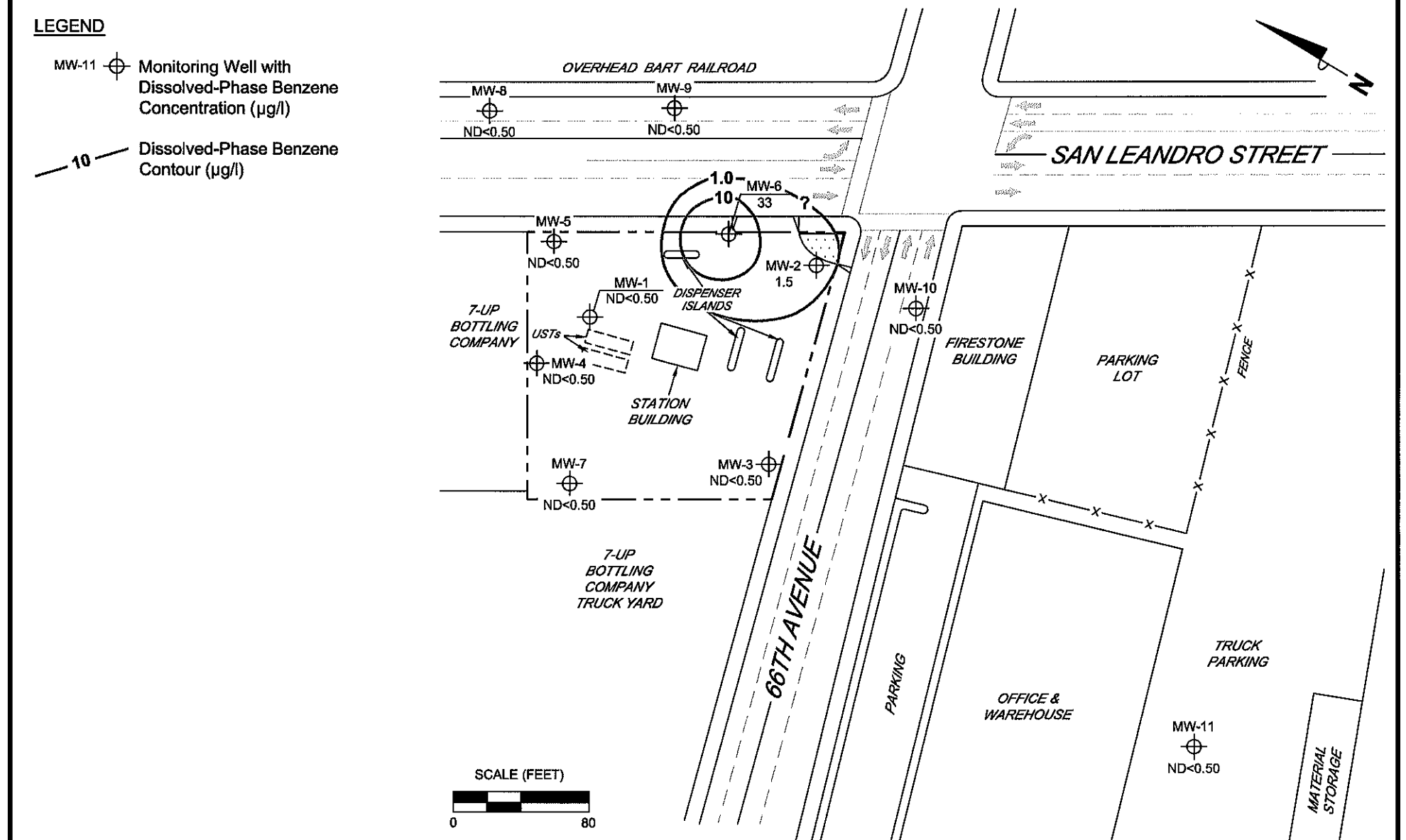

NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples.
µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report.
UST = underground storage tank.

TRC

PROJECT: 165521

FACILITY:
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845 66TH AVENUE
OAKLAND, CALIFORNIA

DISSOLVED-PHASE BENZENE CONCENTRATION MAP
March 24, 2009

FIGURE 4

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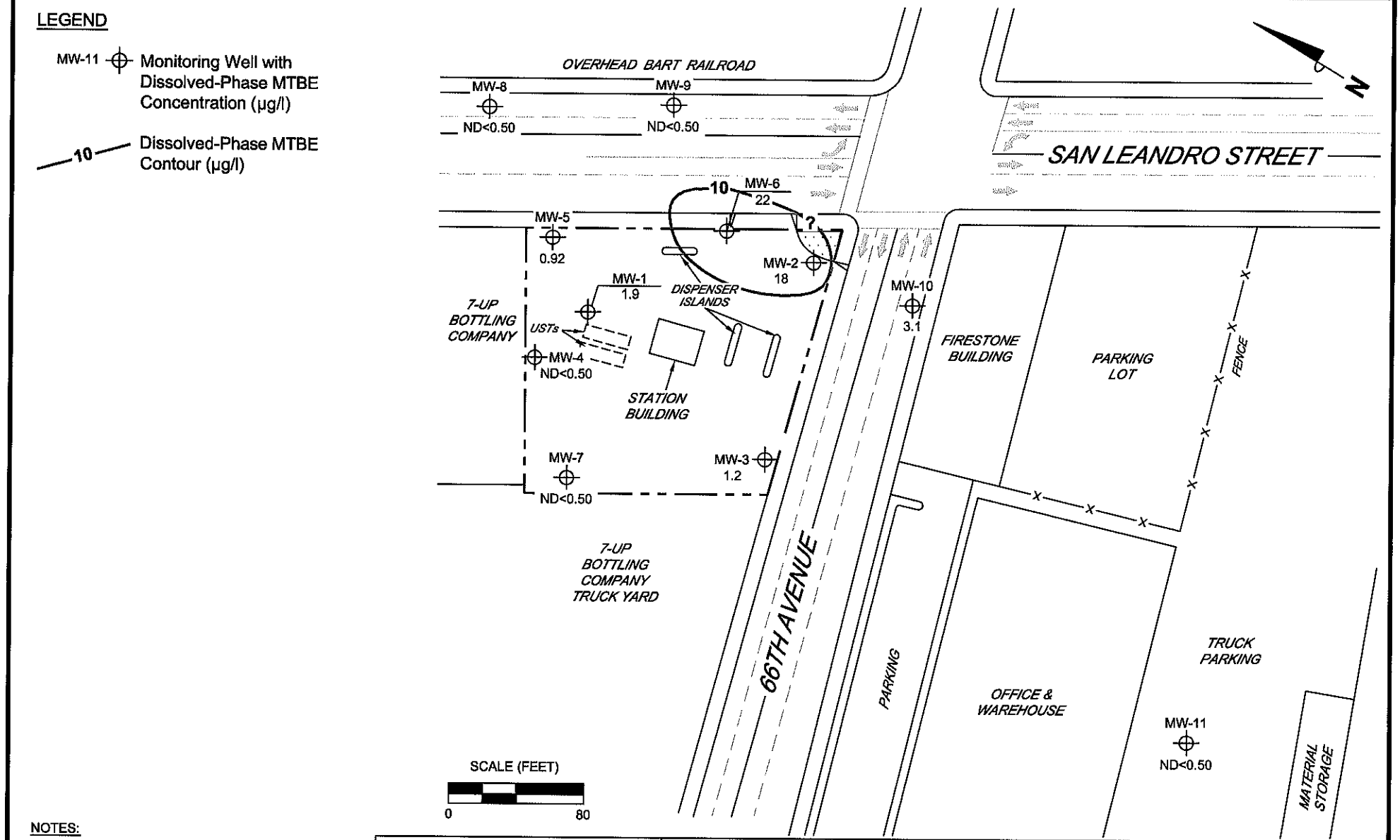

NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples.
MTBE = methyl tertiary butyl ether.
µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report.
UST = underground storage tank. Results obtained using EPA Method 8260B.

TRC

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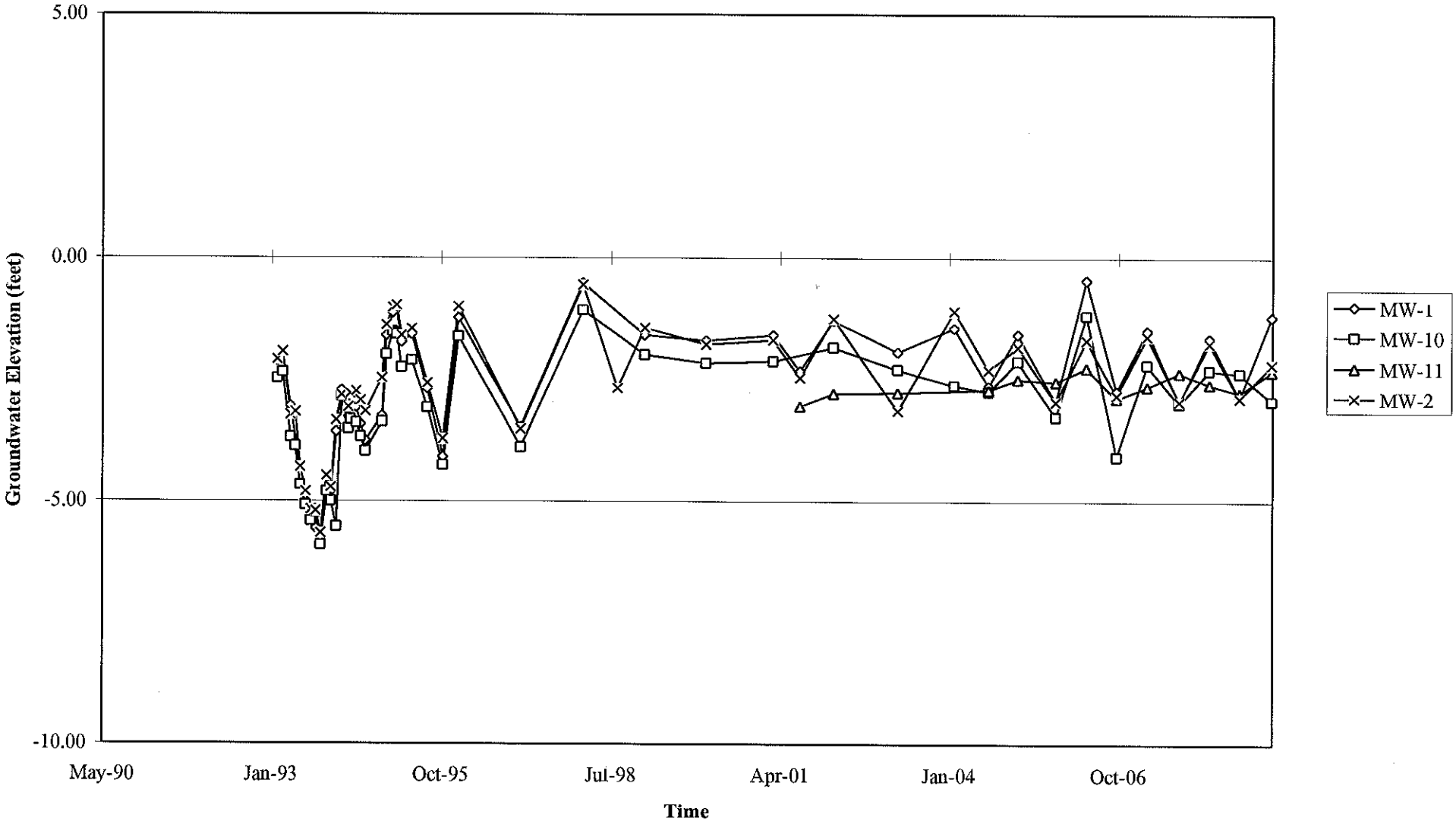
FACILITY:
76 STATION 3135
845 66TH AVENUE
OAKLAND, CALIFORNIA

DISSOLVED-PHASE MTBE CONCENTRATION MAP
March 24, 2009

FIGURE 5

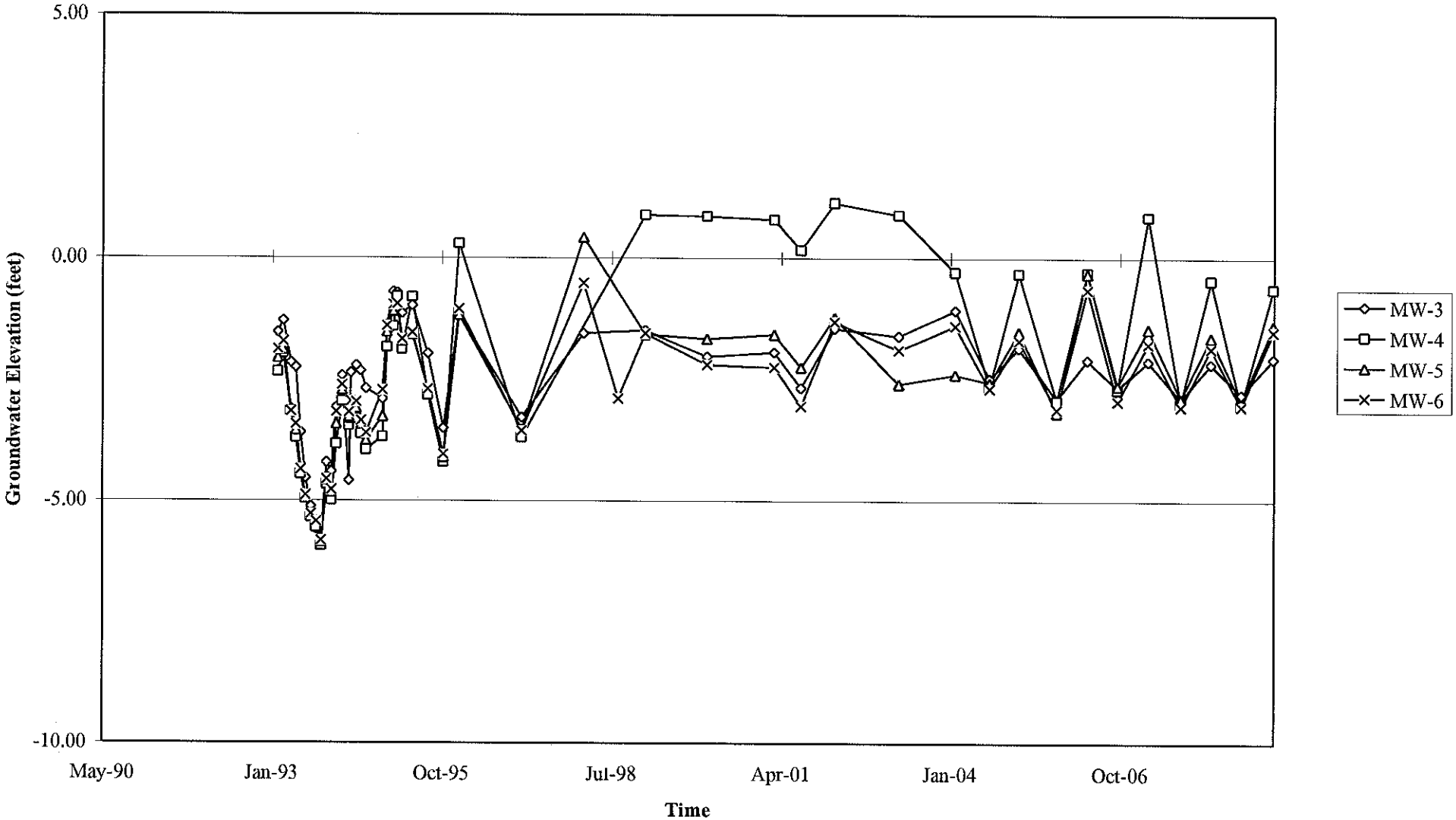
GRAPHS

Groundwater Elevations vs. Time
76 Station 3135



Elevations may have been corrected for apparent changes due to resurvey

Groundwater Elevations vs. Time
76 Station 3135



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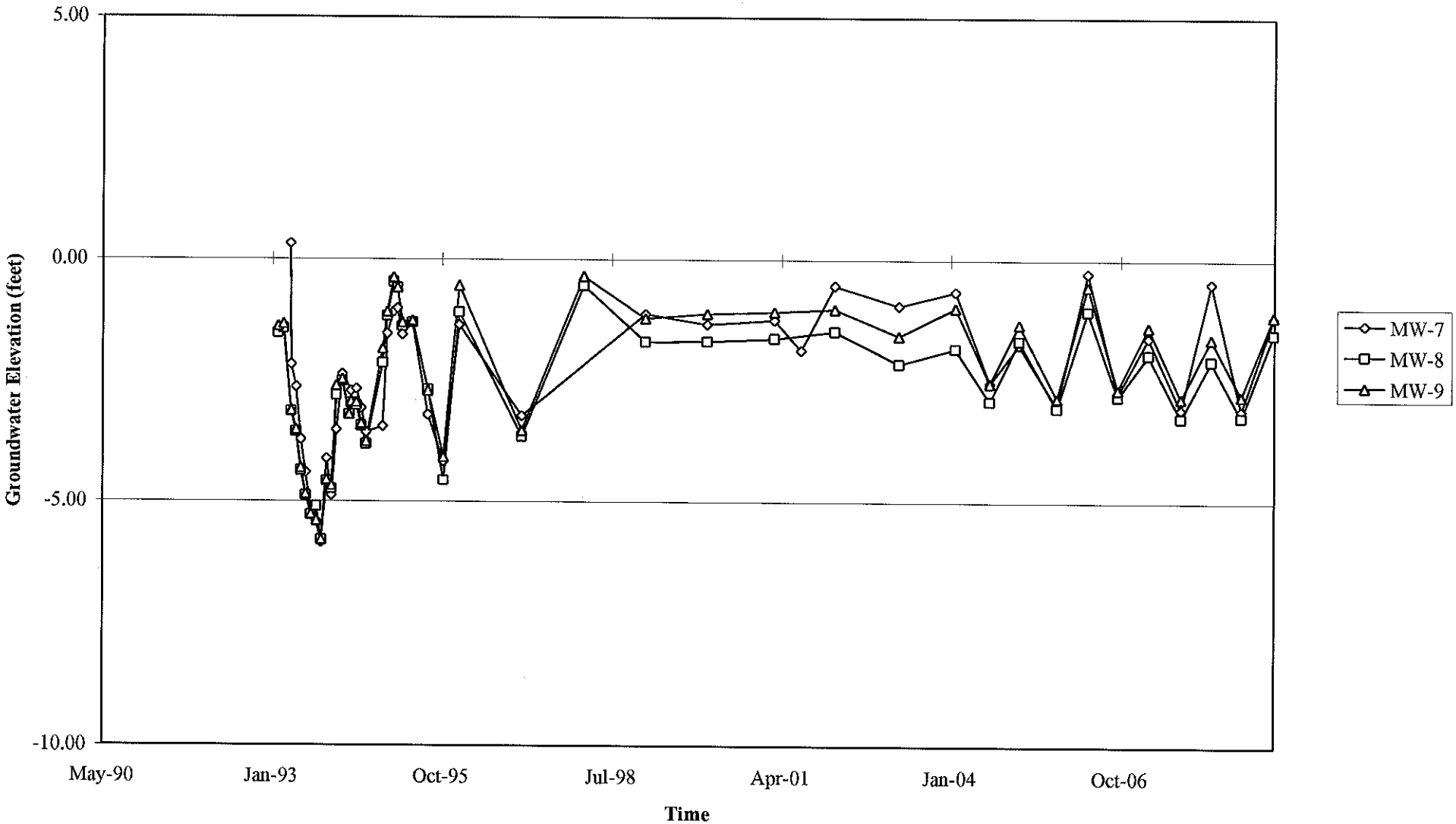
Groundwater Elevations vs. Time
76 Station 3135



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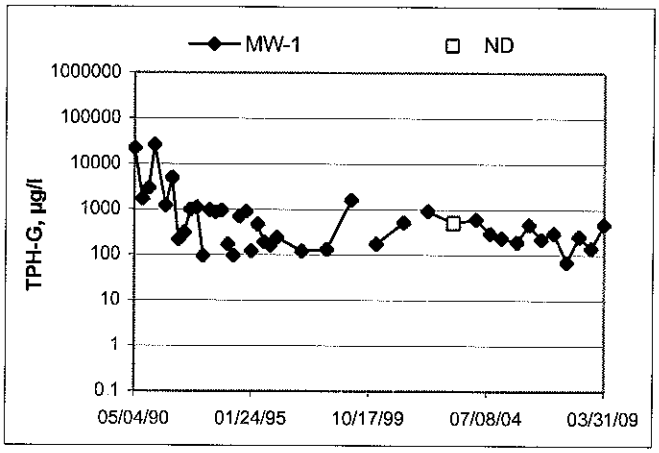
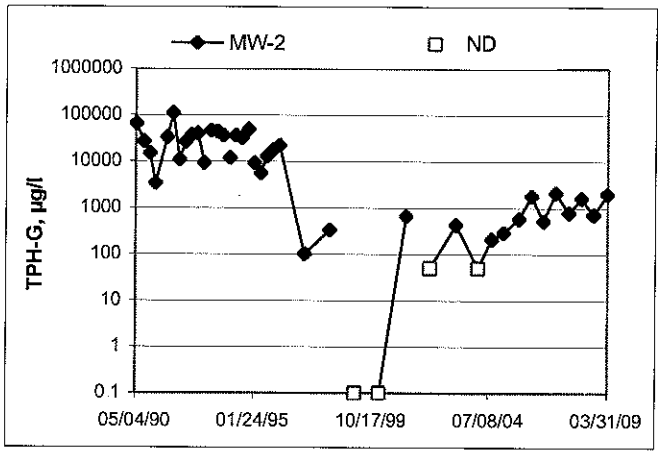
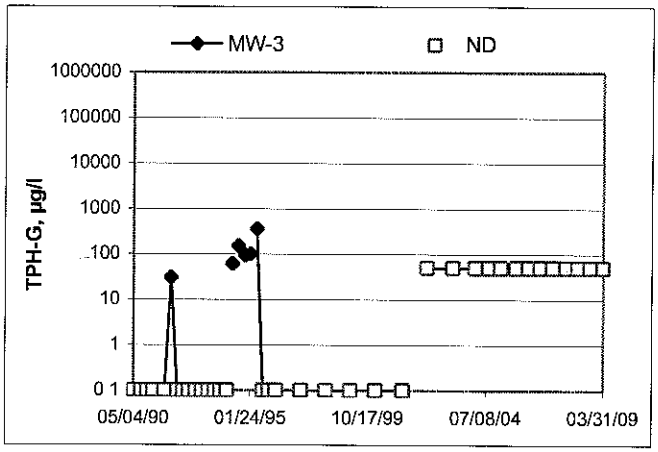
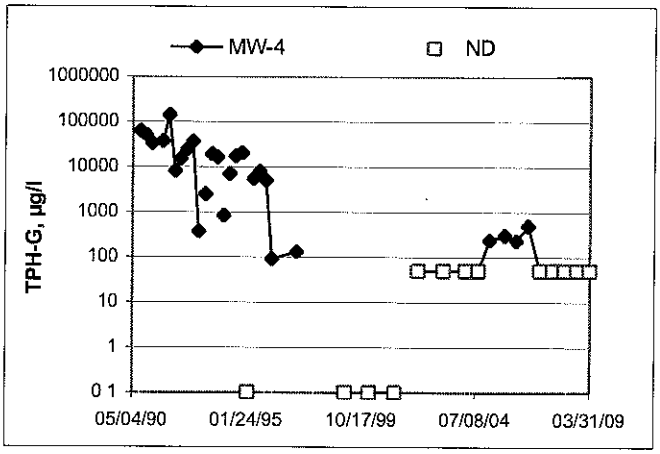
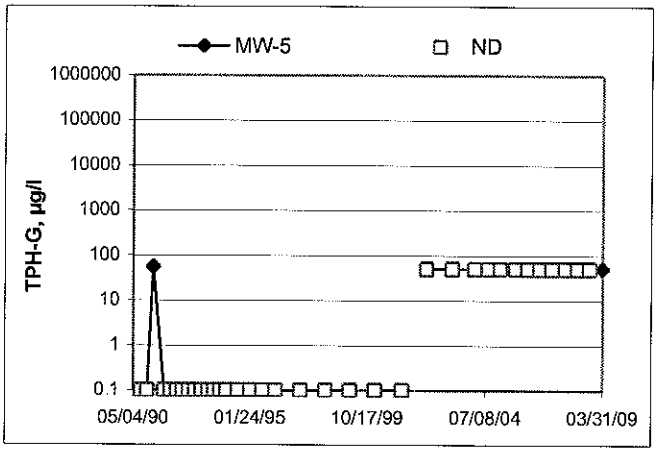
TPH-G Concentrations vs Time
76 Station 3135

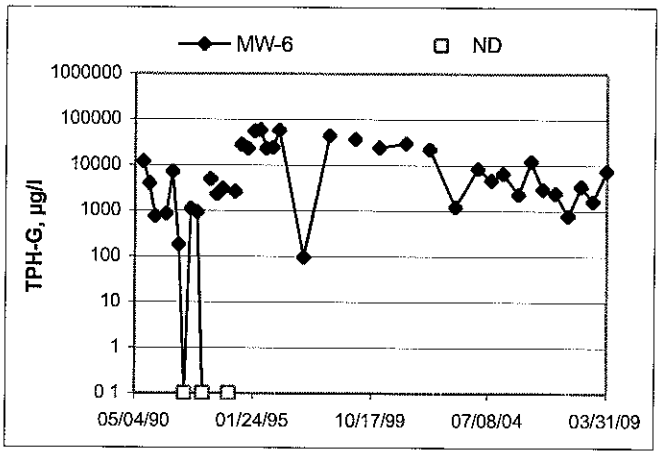


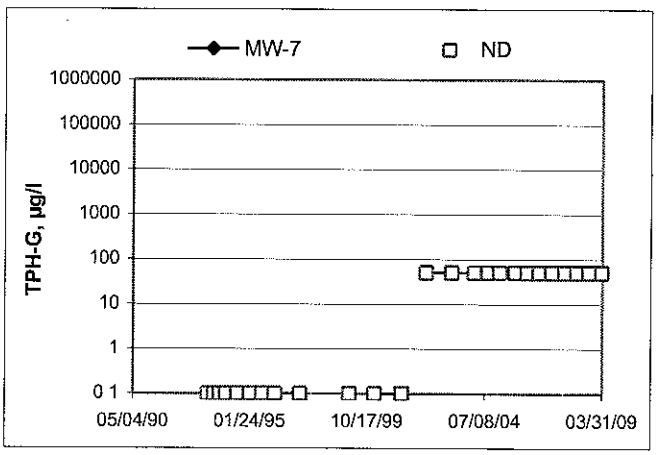


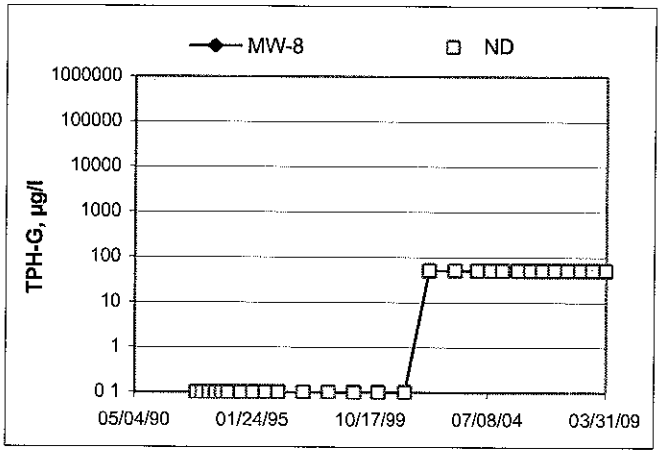




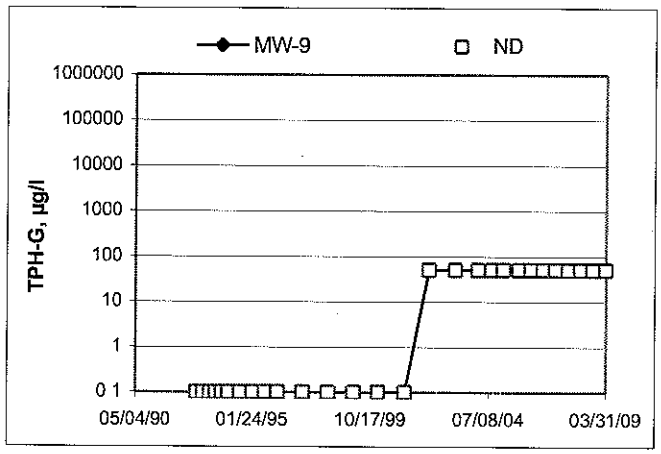


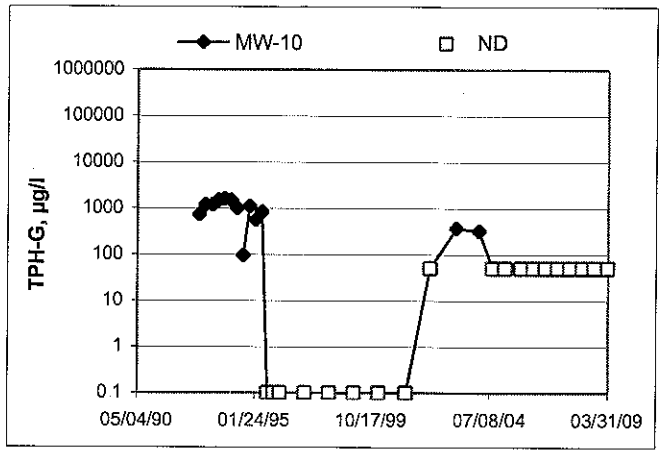


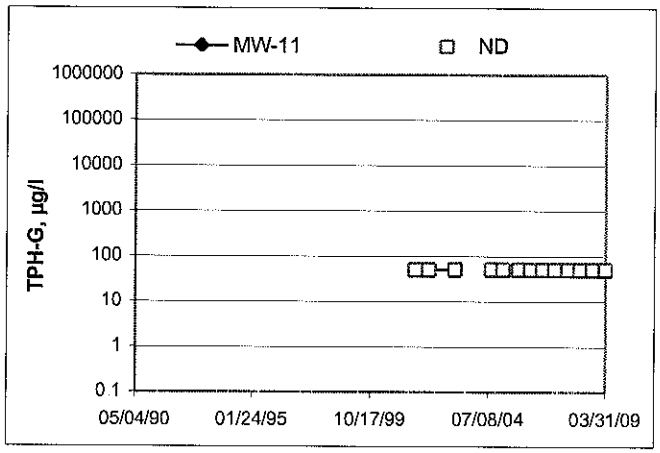




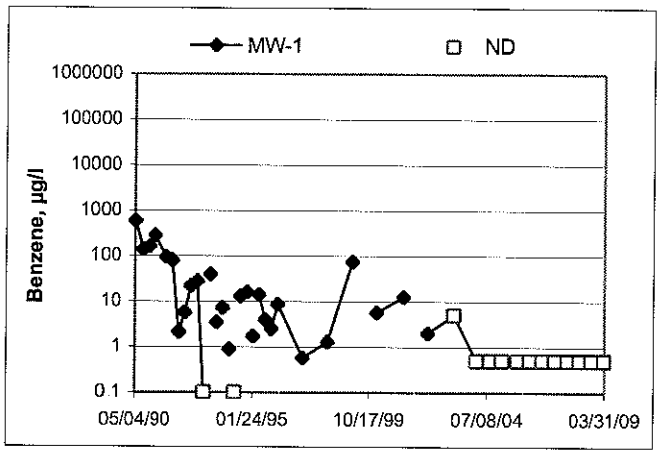
TPH-G Concentrations vs Time
76 Station 3135

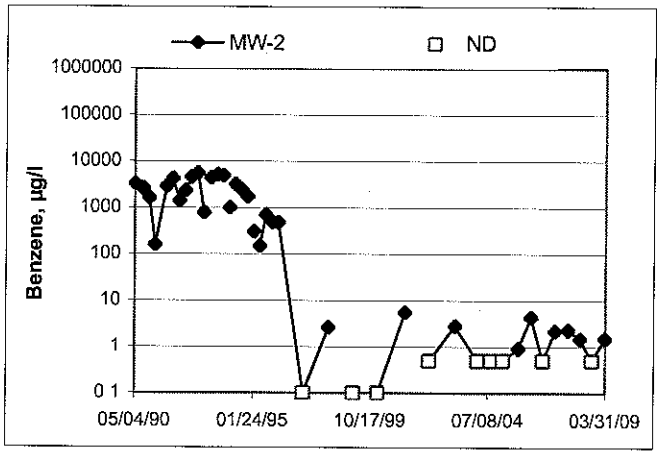


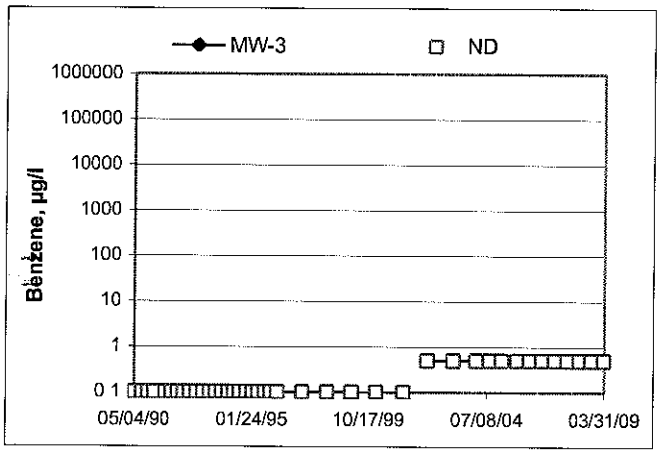


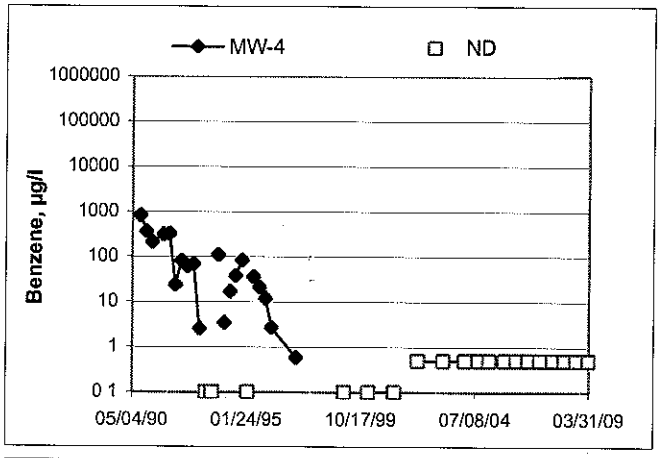


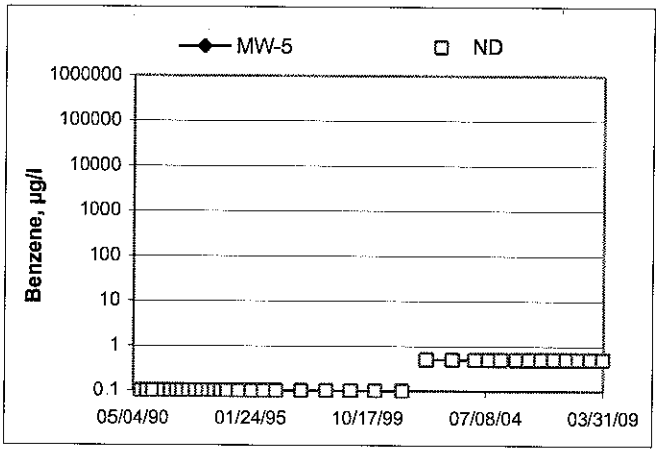
Benzene Concentrations vs Time
76 Station 3135

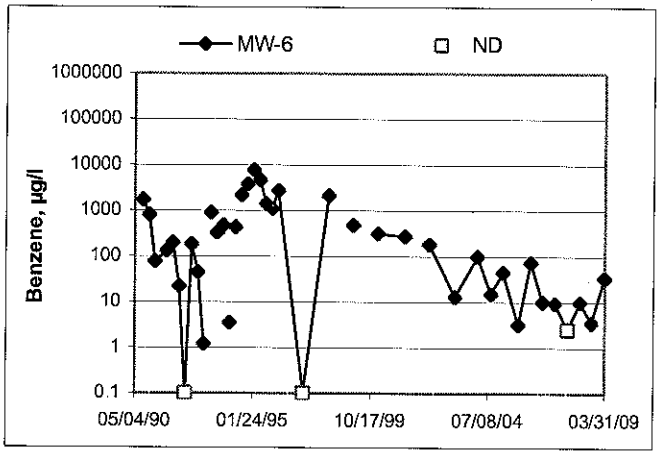


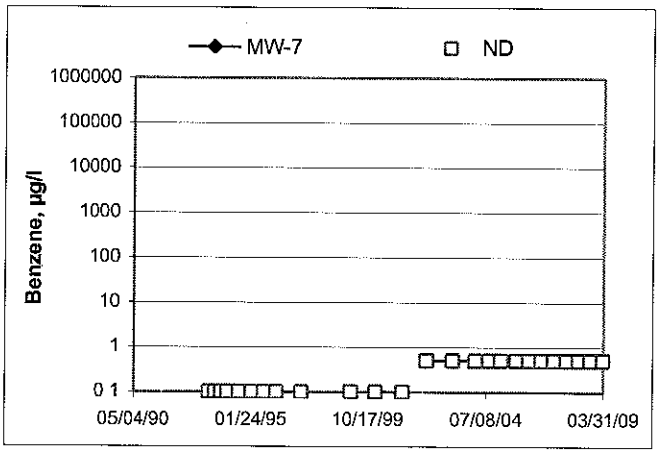


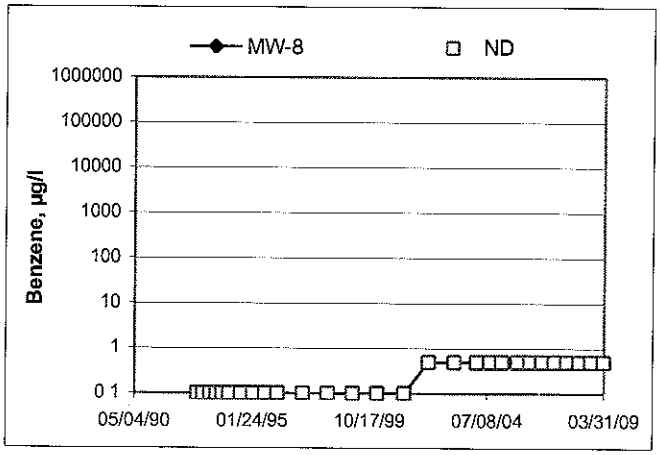




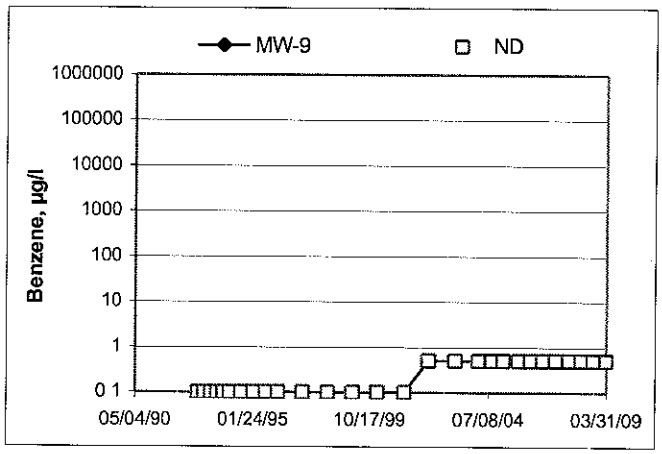


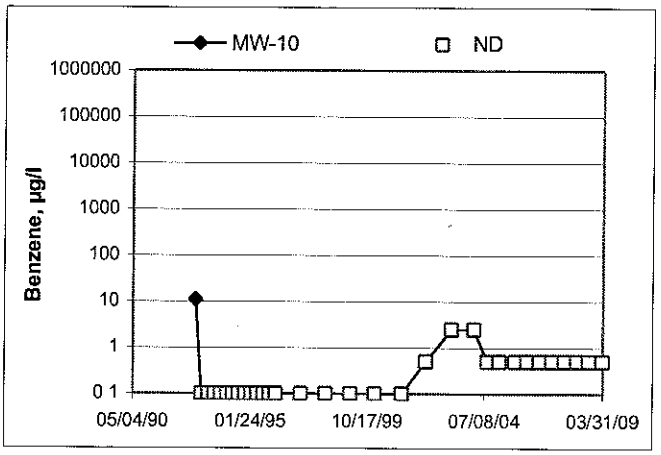


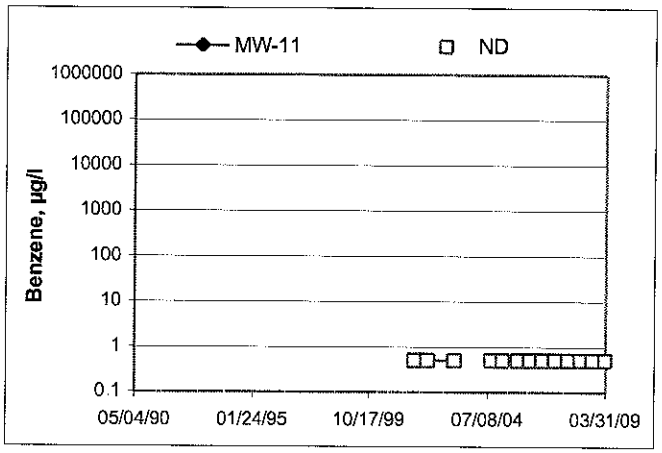




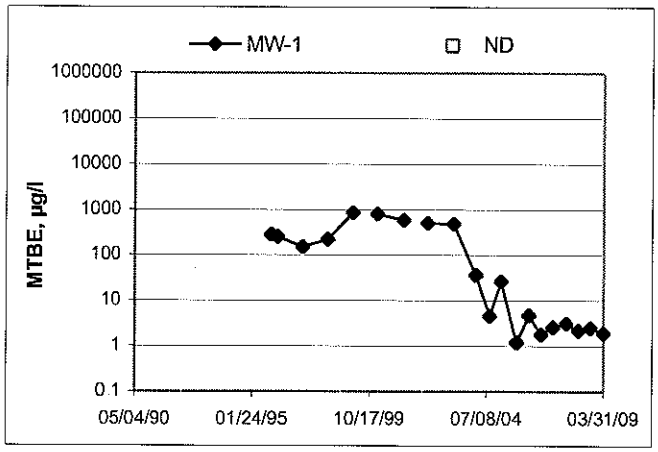
Benzene Concentrations vs Time
76 Station 3135

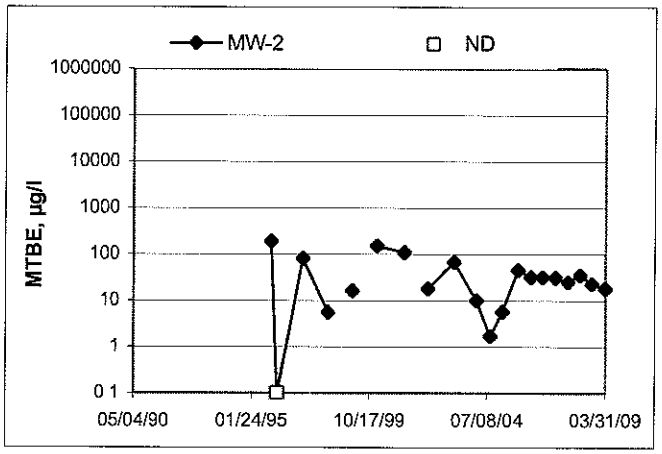


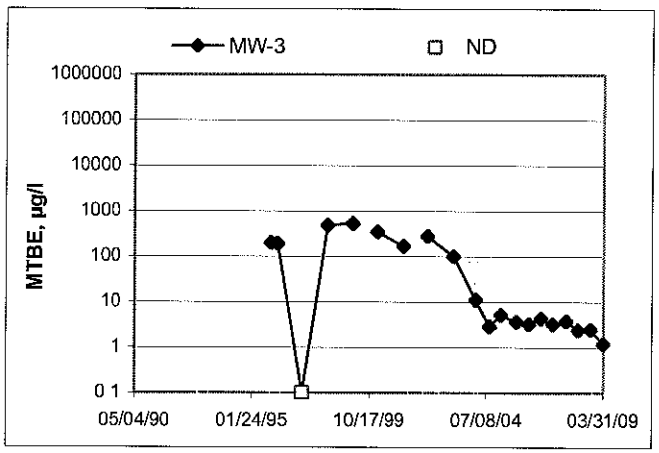


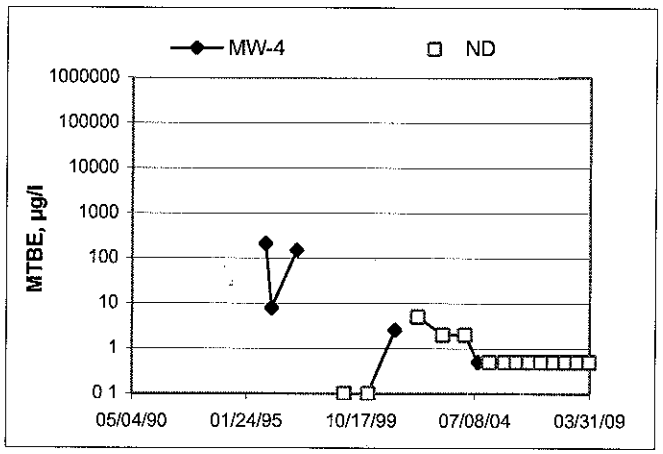


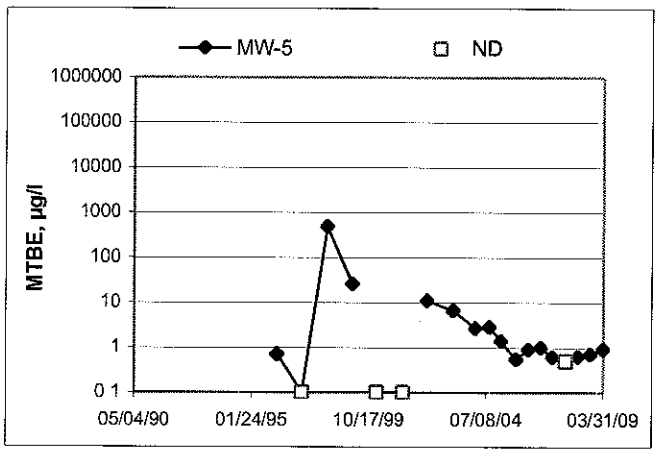
MTBE Concentrations vs Time
76 Station 3135

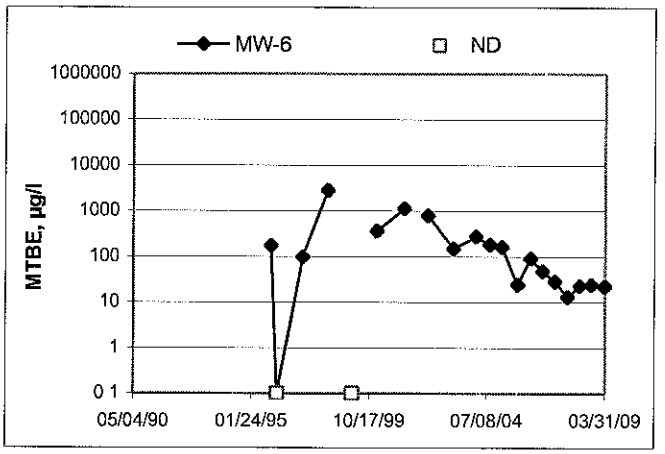


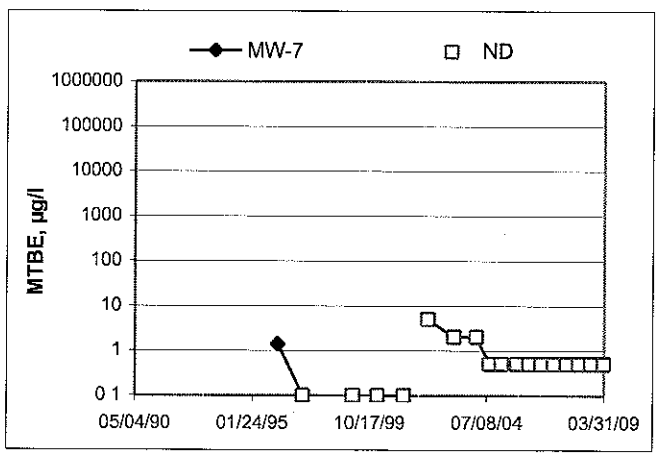


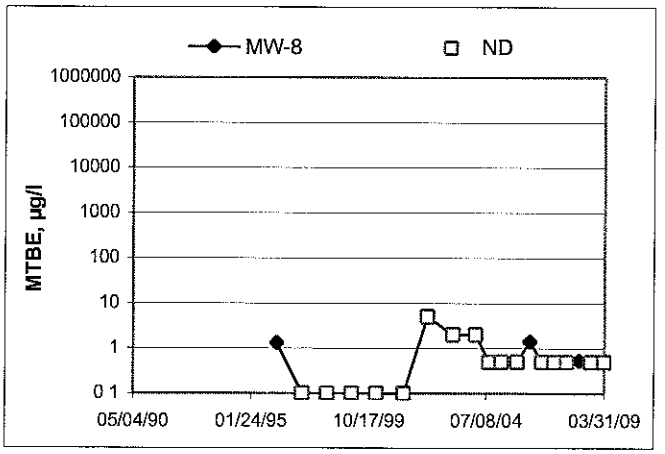




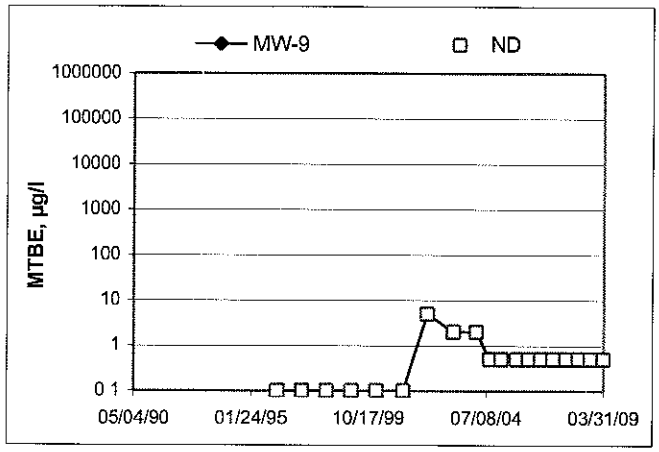


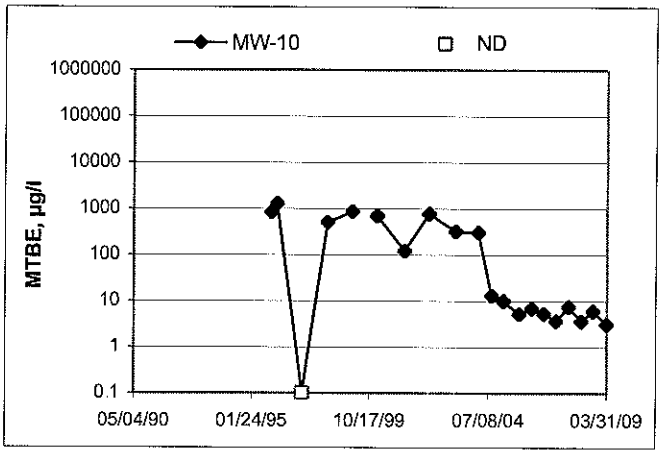


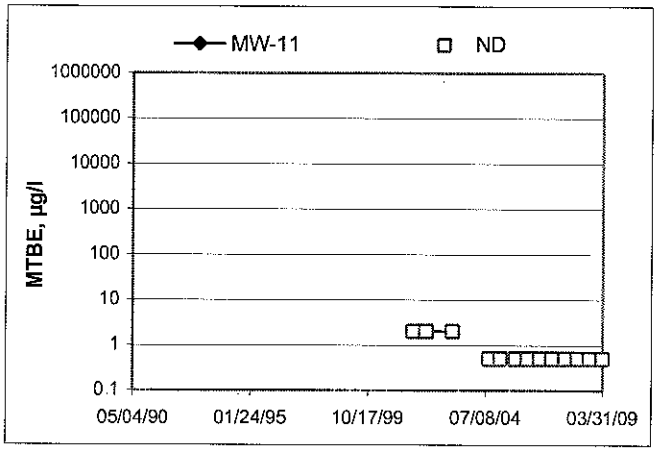




MTBE Concentrations vs Time
76 Station 3135







GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0 01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted is specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging, and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

FIELD MONITORING DATA SHEET

Technician: Andrew Vidmars Job #/Task #: 165521/FA20 Date: 3/24/09

Site # 3135 Project Manager A. Collins Page 1 of 1

Well #	TOC	Time Gauged	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-9	✓	0635	22.93	5.74	—	—	0920	2"
MW-8	✓	0641	23.32	5.94	—	—	0939	2"
MW-11	✓	0655	20.35	4.95	—	—	0900	2"
MW-7	✓	0648	19.77	5.63	—	—	0812	2"
MW-4	✓	0702	25.04	5.64	—	—	0838	2"
MW-5	✓	0707	25.97	5.70	—	—	1008	2"
MW-3	✓	0713	21.44	5.19	—	—	1045	2"
MW-1	✓	0719	22.54	6.16	—	—	1107	2"
MW-10	✓	1036	20.03	5.64	—	—	1047	2"
MW-2	✓	0724	22.39	5.74	—	—	1118	2"
MW-6	✓	0730	22.54	5.56	—	—	1138	2"

FIELD DATA COMPLETE QA/QC COC WELL BOX CONDITION SHEETS

MANIFEST DRUM INVENTORY TRAFFIC CONTROL

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: Andrew V.

Site: ~~3515~~ AV 3135 Project No.: 165521 Date: 3/24/09

Well No. MW-9 Purge Method: Sub

Depth to Water (feet): 5.74 Depth to Product (feet): —

Total Depth (feet) 22.93 LPH & Water Recovered (gallons): —

Water Column (feet): 17.19 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 9.18 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F , C)	pH	D O (mg/L)	ORP	Turbidity
Pre-Purge							1.28	86	
0911			3	895.7	17.9	7.67			
			6	675.5	18.2	7.29			
	0915		9	571.8	18.5	7.17			

Static at Time Sampled	Total Gallons Purged	Sample Time
6.12	9	0920

Comments:

Well No. MW-8 Purge Method: Sub

Depth to Water (feet): 5.94 Depth to Product (feet): —

Total Depth (feet) 23.32 LPH & Water Recovered (gallons): —

Water Column (feet): 17.38 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 9.42 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F , C)	pH	D O (mg/L)	ORP	Turbidity
Pre-Purge							1.31	92	
0929			3	630.8	16.1	7.26			
			6	711.5	17.4	7.01			
	0934		9	749.5	18.5	6.95			

Static at Time Sampled	Total Gallons Purged	Sample Time
7.78	9	0939

Comments:

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: Andrew V.

Site: AV ~~3515~~ 3135 Project No : 165521 Date: 3/24/09

Well No. MW-11 Purge Method: Sub

Depth to Water (feet): 4.95 Depth to Product (feet): —

Total Depth (feet) 20.35 LPH & Water Recovered (gallons): —

Water Column (feet): 15.40 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 10.49 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F , C)	pH	D.O (mg/L)	ORP	Turbidity
Pre-Purge							1.03	16	
0852			3	1346	16.6	7.58			
			6	1474	18.0	7.65			
	0856		9	1550	18.8	7.65			

Static at Time Sampled	Total Gallons Purged	Sample Time
6.31	9	0900

Comments:

Well No. MW-7 Purge Method: Sub

Depth to Water (feet): 5.63 Depth to Product (feet): —

Total Depth (feet) 19.77 LPH & Water Recovered (gallons): —

Water Column (feet): 14.14 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 8.46 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F , C)	pH	D.O (mg/L)	ORP	Turbidity
Pre-Purge							0.63	-62	
0802			3	1163	14.0	7.39			
			6	1142	16.7	7.26			
	0807		9	1151	17.8	7.21			

Static at Time Sampled	Total Gallons Purged	Sample Time
8.31	9	0812

Comments:

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: Andrew V.

Site: AV ~~3515~~ 3135 Project No.: 165521 Date: 3/24/09

Well No. MW-4 Purge Method: Sub

Depth to Water (feet): 5.64 Depth to Product (feet): —

Total Depth (feet) 25.04 LPH & Water Recovered (gallons): —

Water Column (feet): 19.40 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 9.52 1 Well Volume (gallons): 4

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D O (mg/L)	ORP	Turbidity
Pre-Purge							1.80	-80	
0821			4	983.7	18.1	7.42			
			8	978.6	18.0	7.44			
	0830		12	974.0	18.1	7.45			

Static at Time Sampled	Total Gallons Purged	Sample Time
9.52	12	0838

Comments: Well went dry at each well volume.

Well No. MW-5 Purge Method: Sub

Depth to Water (feet): 5.70 Depth to Product (feet): —

Total Depth (feet) 25.97 LPH & Water Recovered (gallons): —

Water Column (feet): 20.27 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 9.75 1 Well Volume (gallons): 4

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D O (mg/L)	ORP	Turbidity
Pre-Purge							0.59	-71	
0958			4	972.6	17.7	7.21			
			8	1026	19.1	6.93			
	1003		12	1052	19.7	6.92			

Static at Time Sampled	Total Gallons Purged	Sample Time
6.32	12	1008

Comments:

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: Andrew V.

Site: AV ~~3515~~ 3135 Project No : 165521 Date: 3/24/09

Well No. MW-3 Purge Method: Sub

Depth to Water (feet): 5.19 Depth to Product (feet): —

Total Depth (feet) 21.44 LPH & Water Recovered (gallons): —

Water Column (feet): 16.25 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 8.44 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, ©)	pH	D O (mg/L)	ORP	Turbidity
Pre-Purge							0.58	-99	
1031			3	1067	17.1	7.12			
			6	1054	16.8	7.01			
	1036		9	1095	18.1	703			

Static at Time Sampled	Total Gallons Purged	Sample Time
8.44	9	1045

Comments:

Well No. MW-1 Purge Method: Sub

Depth to Water (feet): 6.16 Depth to Product (feet): —

Total Depth (feet) 22.54 LPH & Water Recovered (gallons): —

Water Column (feet): 16.38 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 9.44 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F ©)	pH	D O (mg/L)	ORP	Turbidity
Pre-Purge						~~6.14~~	0.50	-107	
1054			3	1692	19.9	7.14			
			6	1737	20.1	7.04			
	1059		9	1824	20.3	7.04			

Static at Time Sampled	Total Gallons Purged	Sample Time
6.67	9	1107

Comments:

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: Andrew V.

Site: AV ~~3515~~ 3135 Project No.: 165521 Date: 3/24/09

Well No. MW-10 Purge Method: Sub

Depth to Water (feet): 5.64 Depth to Product (feet): —

Total Depth (feet) 20.03 LPH & Water Recovered (gallons): —

Water Column (feet): 14.39 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 8.52 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F , C)	pH	D O (mg/L)	ORP	Turbidity
Pre-Purge							0.82	-14	
1038			3	1359	20.0	7.09			
			6	1387	19.8	6.96			
	1042		9	1384	19.9	6.93			

Static at Time Sampled	Total Gallons Purged	Sample Time
5.76	9	1047

Comments:

Well No. MW-2 Purge Method: Sub

Depth to Water (feet): 5.74 Depth to Product (feet): —

Total Depth (feet) 22.39 LPH & Water Recovered (gallons): —

Water Column (feet): 16.65 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 9.07 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F , C)	pH	D O (mg/L)	ORP	Turbidity
Pre-Purge							0.96	-117	
1109			3	877.4	18.5	7.35			
			6	850.3	19.6	6.97			
	1113		9	909.4	19.4	6.89			

Static at Time Sampled	Total Gallons Purged	Sample Time
7.29	9	1118

Comments:

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: Andrew V.

Site: ~~3515~~ AV 3135 Project No.: 165321 Date: 3/24/09

Well No. MW-6 Purge Method: SUB

Depth to Water (feet): 5.56 Depth to Product (feet): —

Total Depth (feet) 22.54 LPH & Water Recovered (gallons): —

Water Column (feet): 16.98 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 8.96 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F , C)	pH	D O (mg/L)	ORP	Turbidity
Pre-Purge							0.46	-130	
1127			3	1207	22.2	7.13			
			6	1235	21.4	7.19			
	1131		9	1207	21.2	7.17			

Static at Time Sampled	Total Gallons Purged	Sample Time
5.98	9	1138

Comments:

Well No. Purge Method:

Depth to Water (feet): Depth to Product (feet):

Total Depth (feet) LPH & Water Recovered (gallons):

Water Column (feet): Casing Diameter (Inches):

80% Recharge Depth(feet): 1 Well Volume (gallons):

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F , C)	pH	D O (mg/L)	ORP	Turbidity
Pre-Purge									

Static at Time Sampled	Total Gallons Purged	Sample Time

Comments:

TRC

BC Laboratories, Inc.
Environmental Testing Laboratory Since 1949

Date of Report: 04/06/2009

Anju Farfan

TRC
21 Technology Drive
Irvine, CA 92618

RE. 3135
BC Work Order: 0903890
Invoice ID: B059891

Enclosed are the results of analyses for samples received by the laboratory on 3/24/2009. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Molly Meyers

Contact Person: Molly Meyers
Client Service Rep

Authorized Signature

TRC 21 Technology Drive Irvine, CA 92618	Project: 3135 Project Number: 4511016933 Project Manager: Anju Farfan	**Reported:** 04/06/2009 16:29

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information				
0903890-01	**COC Number:**	---	**Receive Date:**	03/24/2009 21:20	Delivery Work Order:
	Project Number:	3135	**Sampling Date:**	03/24/2009 09:20	Global ID: T0600101488
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-9
	Sampling Point:	MW-9	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0903890-02	**COC Number:**	---	**Receive Date:**	03/24/2009 21:20	Delivery Work Order:
	Project Number:	3135	**Sampling Date:**	03/24/2009 09:39	Global ID: T0600101488
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-8
	Sampling Point:	MW-8	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0903890-03	**COC Number:**	---	**Receive Date:**	03/24/2009 21:20	Delivery Work Order:
	Project Number:	3135	**Sampling Date:**	03/24/2009 09:00	Global ID: T0600101488
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-11
	Sampling Point:	MW-11	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0903890-04	**COC Number:**	---	**Receive Date:**	03/24/2009 21:20	Delivery Work Order:
	Project Number:	3135	**Sampling Date:**	03/24/2009 08:12	Global ID: T0600101488
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-7
	Sampling Point:	MW-7	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:

TRC 21 Technology Drive Irvine, CA 92618	Project: 3135 Project Number: 4511016933 Project Manager: Anju Farfan	**Reported:** 04/06/2009 16:29

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information				
0903890-05	**COC Number:**	---	**Receive Date:**	03/24/2009 21:20	Delivery Work Order:
	Project Number:	3135	**Sampling Date:**	03/24/2009 08:38	Global ID: T0600101488
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-4
	Sampling Point:	MW-4	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0903890-06	**COC Number:**	---	**Receive Date:**	03/24/2009 21:20	Delivery Work Order:
	Project Number:	3135	**Sampling Date:**	03/24/2009 10:08	Global ID: T0600101488
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-5
	Sampling Point:	MW-5	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0903890-07	**COC Number:**	---	**Receive Date:**	03/24/2009 21:20	Delivery Work Order:
	Project Number:	3135	**Sampling Date:**	03/24/2009 10:45	Global ID: T0600101488
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-3
	Sampling Point:	MW-3	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0903890-08	**COC Number:**	---	**Receive Date:**	03/24/2009 21:20	Delivery Work Order:
	Project Number:	3135	**Sampling Date:**	03/24/2009 11:07	Global ID: T0600101488
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-1
	Sampling Point:	MW-1	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:

TRC 21 Technology Drive Irvine, CA 92618	Project: 3135 Project Number: 4511016933 Project Manager: Anju Farfan	**Reported:** 04/06/2009 16:29

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information				
0903890-09	**COC Number:**	---	**Receive Date:**	03/24/2009 21:20	Delivery Work Order:
	Project Number:	3135	**Sampling Date:**	03/24/2009 10:47	Global ID: T0600101488
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-10
	Sampling Point:	MW-10	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0903890-10	**COC Number:**	---	**Receive Date:**	03/24/2009 21:20	Delivery Work Order:
	Project Number:	3135	**Sampling Date:**	03/24/2009 11:18	Global ID: T0600101488
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-2
	Sampling Point:	MW-2	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0903890-11	**COC Number:**	---	**Receive Date:**	03/24/2009 21:20	Delivery Work Order:
	Project Number:	3135	**Sampling Date:**	03/24/2009 11:38	Global ID: T0600101488
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-6
	Sampling Point:	MW-6	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:

TRC
21 Technology Drive
Irvine, CA 92618

Project: 3135
Project Number: 4511016933
Project Manager: Anju Farfan

Reported: 04/06/2009 16:29

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0903890-01 | **Client Sample Name:** 3135, MW-9, 3/24/2009 9:20:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:48	SDU	MS-V10	1	BSC1871	ND	
1,2-Dibromoethane	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:48	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:48	SDU	MS-V10	1	BSC1871	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:48	SDU	MS-V10	1	BSC1871	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:48	SDU	MS-V10	1	BSC1871	ND	
Toluene	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:48	SDU	MS-V10	1	BSC1871	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	03/30/09	04/01/09 03:48	SDU	MS-V10	1	BSC1871	ND	
t-Amyl Methyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:48	SDU	MS-V10	1	BSC1871	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	03/30/09	04/01/09 03:48	SDU	MS-V10	1	BSC1871	ND	
Diisopropyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:48	SDU	MS-V10	1	BSC1871	ND	
Ethyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:48	SDU	MS-V10	1	BSC1871	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		Luft-GC/MS	03/30/09	04/01/09 03:48	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane-d4 (Surrogate)	97.9	%	76 - 114 (LCL - UCL)		EPA-8260	03/30/09	04/01/09 03:48	SDU	MS-V10	1	BSC1871		
Toluene-d8 (Surrogate)	97.1	%	88 - 110 (LCL - UCL)		EPA-8260	03/30/09	04/01/09 03:48	SDU	MS-V10	1	BSC1871		
4-Bromofluorobenzene (Surrogate)	96.5	%	86 - 115 (LCL - UCL)		EPA-8260	03/30/09	04/01/09 03:48	SDU	MS-V10	1	BSC1871		

TRC 21 Technology Drive Irvine, CA 92618	Project: 3135 Project Number: 4511016933 Project Manager: Anju Farfan	**Reported:** 04/06/2009 16:29

Total Petroleum Hydrocarbons

BCL Sample ID: 0903890-01 | **Client Sample Name:** 3135, MW-9, 3/24/2009 9:20:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	ND	ug/L	50		Luft/TPHd	03/27/09	03/31/09 09:11	CKD	GC-5	1	BSC1958	ND	M02
Tetracosane (Surrogate)	109	%	28 - 139 (LCL - UCL)		Luft/TPHd	03/27/09	03/31/09 09:11	CKD	GC-5	1	BSC1958		

TRC
21 Technology Drive
Irvine, CA 92618

Project: 3135
Project Number: 4511016933
Project Manager: Anju Farfan

Reported: 04/06/2009 16:29

Water Analysis (General Chemistry)

BCL Sample ID: 0903890-01 | **Client Sample Name:** 3135, MW-9, 3/24/2009 9:20:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Nitrate as N	**7.9**	**mg/L**	**0.10**		**EPA-300.0**	**03/24/09**	**03/25/09 05:12**	**CRR**	**IC5**	**1**	**BSC1658**	**ND**	
Sulfate	**29**	**mg/L**	**1.0**		**EPA-300.0**	**03/24/09**	**03/25/09 05:12**	**CRR**	**IC5**	**1**	**BSC1658**	**ND**	
Iron (II) Species	ND	ug/L	500		SM-3500-Fe[	03/25/09	03/25/09 02:30	MRM	SPEC05	5	BSC1596	ND	A10

TRC
21 Technology Drive
Irvine, CA 92618

Project: 3135
Project Number: 4511016933
Project Manager: Anju Farfan

Reported: 04/06/2009 16:29

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0903890-02 | **Client Sample Name:** 3135, MW-8, 3/24/2009 9:39:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:30	SDU	MS-V10	1	BSC1871	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:30	SDU	MS-V10	1	BSC1871	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:30	SDU	MS-V10	1	BSC1871	ND	
Toluene	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:30	SDU	MS-V10	1	BSC1871	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	03/30/09	04/01/09 03:30	SDU	MS-V10	1	BSC1871	ND	
Ethanol	ND	ug/L	250		EPA-8260	03/30/09	04/01/09 03:30	SDU	MS-V10	1	BSC1871	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		Luft-GC/MS	03/30/09	04/01/09 03:30	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane-d4 (Surrogate)	103	%	76 - 114 (LCL - UCL)		EPA-8260	03/30/09	04/01/09 03:30	SDU	MS-V10	1	BSC1871		
Toluene-d8 (Surrogate)	101	%	88 - 110 (LCL - UCL)		EPA-8260	03/30/09	04/01/09 03:30	SDU	MS-V10	1	BSC1871		
4-Bromofluorobenzene (Surrogate)	101	%	86 - 115 (LCL - UCL)		EPA-8260	03/30/09	04/01/09 03:30	SDU	MS-V10	1	BSC1871		

TRC 21 Technology Drive Irvine, CA 92618	Project: 3135 Project Number: 4511016933 Project Manager: Anju Farfan	**Reported:** 04/06/2009 16:29

Total Petroleum Hydrocarbons

BCL Sample ID: 0903890-02 | **Client Sample Name:** 3135, MW-8, 3/24/2009 9:39:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	ND	ug/L	50		Luft/TPHd	03/27/09	03/31/09 09:26	CKD	GC-5	1	BSC1958	ND	M02
Tetracosane (Surrogate)	87.0	%	28 - 139 (LCL - UCL)		Luft/TPHd	03/27/09	03/31/09 09:26	CKD	GC-5	1	BSC1958		

TRC
21 Technology Drive
Irvine, CA 92618

Project: 3135
Project Number: 4511016933
Project Manager: Anju Farfan

Reported: 04/06/2009 16:29

Water Analysis (General Chemistry)

BCL Sample ID: 0903890-02 | **Client Sample Name:** 3135, MW-8, 3/24/2009 9:39:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Nitrate as N	**0.11**	**mg/L**	**0.10**		**EPA-300.0**	**03/24/09**	**03/25/09 05:25**	**CRR**	**IC5**	**1**	**BSC1658**	**ND**	
Sulfate	**41**	**mg/L**	**1.0**		**EPA-300.0**	**03/24/09**	**03/25/09 05:25**	**CRR**	**IC5**	**1**	**BSC1658**	**ND**	
Iron (II) Species	ND	ug/L	500		SM-3500-Fe[	03/25/09	03/25/09 02:30	MRM	SPEC05	5	BSC1596	ND	A10

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Project Number: 4511016933
Project Manager: Anju Farfan

Reported: 04/06/2009 16:29

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0903890-03 | **Client Sample Name:** 3135, MW-11, 3/24/2009 9:00:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871	ND	
1,2-Dibromoethane	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871	ND	
Toluene	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871	ND	
t-Amyl Methyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871	ND	
Diisopropyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871	ND	
Ethanol	ND	ug/L	250		EPA-8260	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871	ND	
Ethyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		Luft-GC/MS	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane-d4 (Surrogate)	102	%	76 - 114 (LCL - UCL)		EPA-8260	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871		
Toluene-d8 (Surrogate)	97.1	%	88 - 110 (LCL - UCL)		EPA-8260	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871		
4-Bromofluorobenzene (Surrogate)	103	%	86 - 115 (LCL - UCL)		EPA-8260	03/30/09	04/01/09 03:12	SDU	MS-V10	1	BSC1871		

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Total Petroleum Hydrocarbons

BCL Sample ID: 0903890-03 | **Client Sample Name:** 3135, MW-11, 3/24/2009 9:00:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	**56**	**ug/L**	**50**		**Luft/TPHd**	**03/27/09**	**03/31/09 09:40**	**CKD**	**GC-5**	**1**	**BSC1958**	**ND**	**M02**
Tetracosane (Surrogate)	90.4	%	28 - 139 (LCL - UCL)		Luft/TPHd	03/27/09	03/31/09 09:40	CKD	GC-5	1	BSC1958		

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Project Manager: Anju Farfan

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0903890-04 | **Client Sample Name:** 3135, MW-7, 3/24/2009 8:12:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 02:55	SDU	MS-V10	1	BSC1871	ND	
1,2-Dibromoethane	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 02:55	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 02:55	SDU	MS-V10	1	BSC1871	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 02:55	SDU	MS-V10	1	BSC1871	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 02:55	SDU	MS-V10	1	BSC1871	ND	
Toluene	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 02:55	SDU	MS-V10	1	BSC1871	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	03/30/09	04/01/09 02:55	SDU	MS-V10	1	BSC1871	ND	
t-Amyl Methyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 02:55	SDU	MS-V10	1	BSC1871	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	03/30/09	04/01/09 02:55	SDU	MS-V10	1	BSC1871	ND	
Diisopropyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 02:55	SDU	MS-V10	1	BSC1871	ND	
Ethyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	04/01/09 02:55	SDU	MS-V10	1	BSC1871	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		Luft-GC/MS	03/30/09	04/01/09 02:55	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane-d4 (Surrogate)	108	%	76 - 114 (LCL - UCL)		EPA-8260	03/30/09	04/01/09 02:55	SDU	MS-V10	1	BSC1871		
Toluene-d8 (Surrogate)	97.4	%	88 - 110 (LCL - UCL)		EPA-8260	03/30/09	04/01/09 02:55	SDU	MS-V10	1	BSC1871		
4-Bromofluorobenzene (Surrogate)	98.5	%	86 - 115 (LCL - UCL)		EPA-8260	03/30/09	04/01/09 02:55	SDU	MS-V10	1	BSC1871		

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Total Petroleum Hydrocarbons

BCL Sample ID: 0903890-04 | **Client Sample Name:** 3135, MW-7, 3/24/2009 8:12:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	**56**	**ug/L**	**50**		**Luft/TPHd**	**03/27/09**	**03/31/09 09:55**	**CKD**	**GC-5**	**0.990**	**BSC1958**	**ND**	**M02**
Tetracosane (Surrogate)	93.4	%	28 - 139 (LCL - UCL)		Luft/TPHd	03/27/09	03/31/09 09:55	CKD	GC-5	0.990	BSC1958		

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Water Analysis (General Chemistry)

BCL Sample ID: 0903890-04 | **Client Sample Name:** 3135, MW-7, 3/24/2009 8:12:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Nitrate as N	ND	mg/L	0.10		EPA-300.0	03/24/09	03/25/09 06:19	CRR	IC5	1	BSC1658	ND	
Sulfate	**27**	**mg/L**	**1.0**		**EPA-300.0**	**03/24/09**	**03/25/09 06:19**	**CRR**	**IC5**	**1**	**BSC1658**	**ND**	
Iron (II) Species	**12000**	**ug/L**	**500**		**SM-3500-FeD**	**03/25/09**	**03/25/09 02:30**	**MRM**	**SPEC05**	**5**	**BSC1597**	**ND**	**A01**

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Reported: 04/06/2009 16:29

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0903890-05 | **Client Sample Name:** 3135, MW-4, 3/24/2009 8:38:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 19:48	SDU	MS-V10	1	BSC1871	ND	
1,2-Dibromoethane	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 19:48	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 19:48	SDU	MS-V10	1	BSC1871	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 19:48	SDU	MS-V10	1	BSC1871	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 19:48	SDU	MS-V10	1	BSC1871	ND	
Toluene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 19:48	SDU	MS-V10	1	BSC1871	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	03/30/09	03/31/09 19:48	SDU	MS-V10	1	BSC1871	ND	
t-Amyl Methyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 19:48	SDU	MS-V10	1	BSC1871	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	03/30/09	03/31/09 19:48	SDU	MS-V10	1	BSC1871	ND	
Diisopropyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 19:48	SDU	MS-V10	1	BSC1871	ND	
Ethyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 19:48	SDU	MS-V10	1	BSC1871	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		Luft-GC/MS	03/30/09	03/31/09 19:48	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane-d4 (Surrogate)	96.3	%	76 - 114 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 19:48	SDU	MS-V10	1	BSC1871		
Toluene-d8 (Surrogate)	95.1	%	88 - 110 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 19:48	SDU	MS-V10	1	BSC1871		
4-Bromofluorobenzene (Surrogate)	97.0	%	86 - 115 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 19:48	SDU	MS-V10	1	BSC1871		

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Reported: 04/06/2009 16:29

Total Petroleum Hydrocarbons

BCL Sample ID: 0903890-05 | **Client Sample Name:** 3135, MW-4, 3/24/2009 8:38:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	ND	ug/L	50		Luft/TPHd	03/27/09	03/31/09 10:10	CKD	GC-5	1	BSC1958	ND	M02
Tetracosane (Surrogate)	91.4	%	28 - 139 (LCL - UCL)		Luft/TPHd	03/27/09	03/31/09 10:10	CKD	GC-5	1	BSC1958		

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Water Analysis (General Chemistry)

BCL Sample ID: 0903890-05 | **Client Sample Name:** 3135, MW-4, 3/24/2009 8:38:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Nitrate as N	**9.0**	**mg/L**	**0.10**		**EPA-300.0**	**03/24/09**	**03/25/09 06:32**	**CRR**	**IC5**	**1**	**BSC1658**	**ND**	
Sulfate	**45**	**mg/L**	**1.0**		**EPA-300.0**	**03/24/09**	**03/25/09 06:32**	**CRR**	**IC5**	**1**	**BSC1658**	**ND**	
Iron (II) Species	ND	ug/L	500		SM-3500-Fe[	03/25/09	03/25/09 02:30	MRM	SPEC05	5	BSC1597	ND	A10

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0903890-06 | **Client Sample Name:** 3135, MW-5, 3/24/2009 10:08:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:34	SDU	MS-V10	1	BSC1871	ND	
1,2-Dibromoethane	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:34	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:34	SDU	MS-V10	1	BSC1871	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:34	SDU	MS-V10	1	BSC1871	ND	
Methyl t-butyl ether	**0.92**	**ug/L**	**0.50**		**EPA-8260**	**03/30/09**	**03/31/09 12:34**	**SDU**	**MS-V10**	**1**	**BSC1871**	**ND**	
Toluene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:34	SDU	MS-V10	1	BSC1871	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	03/30/09	03/31/09 12:34	SDU	MS-V10	1	BSC1871	ND	
t-Amyl Methyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:34	SDU	MS-V10	1	BSC1871	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	03/30/09	03/31/09 12:34	SDU	MS-V10	1	BSC1871	ND	
Diisopropyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:34	SDU	MS-V10	1	BSC1871	ND	
Ethyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:34	SDU	MS-V10	1	BSC1871	ND	
Total Purgeable Petroleum Hydrocarbons	**51**	**ug/L**	**50**		**Luft-GC/MS**	**03/30/09**	**03/31/09 12:34**	**SDU**	**MS-V10**	**1**	**BSC1871**	**ND**	**A53**
1,2-Dichloroethane-d4 (Surrogate)	102	%	76 - 114 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 12:34	SDU	MS-V10	1	BSC1871		
Toluene-d8 (Surrogate)	96.8	%	88 - 110 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 12:34	SDU	MS-V10	1	BSC1871		
4-Bromofluorobenzene (Surrogate)	100	%	86 - 115 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 12:34	SDU	MS-V10	1	BSC1871		

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Total Petroleum Hydrocarbons

BCL Sample ID: 0903890-06 | **Client Sample Name:** 3135, MW-5, 3/24/2009 10:08:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	**50**	**ug/L**	**50**		**Luft/TPHd**	**03/27/09**	**03/31/09 10:24**	**CKD**	**GC-5**	**1.010**	**BSC1958**	**ND**	**M02**
Tetracosane (Surrogate)	99.0	%	28 - 139 (LCL - UCL)		Luft/TPHd	03/27/09	03/31/09 10:24	CKD	GC-5	1.010	BSC1958		

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Water Analysis (General Chemistry)

BCL Sample ID: 0903890-06 | **Client Sample Name:** 3135, MW-5, 3/24/2009 10:08:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Nitrate as N	0.25	mg/L	0.10		EPA-300.0	03/24/09	03/25/09 06:45	CRR	IC5	1	BSC1658	ND	
Sulfate	42	mg/L	1.0		EPA-300.0	03/24/09	03/25/09 06:45	CRR	IC5	1	BSC1658	ND	
Iron (II) Species	6000	ug/L	200		SM-3500-FeD	03/25/09	03/25/09 02:30	MRM	SPEC05	2	BSC1597	ND	A01

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0903890-07 | **Client Sample Name:** 3135, MW-3, 3/24/2009 10:45:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:16	SDU	MS-V10	1	BSC1871	ND	
1,2-Dibromoethane	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:16	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:16	SDU	MS-V10	1	BSC1871	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:16	SDU	MS-V10	1	BSC1871	ND	
Methyl t-butyl ether	**1.2**	**ug/L**	**0.50**		**EPA-8260**	**03/30/09**	**03/31/09 12:16**	**SDU**	**MS-V10**	**1**	**BSC1871**	**ND**	
Toluene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:16	SDU	MS-V10	1	BSC1871	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	03/30/09	03/31/09 12:16	SDU	MS-V10	1	BSC1871	ND	
t-Amyl Methyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:16	SDU	MS-V10	1	BSC1871	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	03/30/09	03/31/09 12:16	SDU	MS-V10	1	BSC1871	ND	
Diisopropyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:16	SDU	MS-V10	1	BSC1871	ND	
Ethanol	ND	ug/L	250		EPA-8260	03/30/09	03/31/09 12:16	SDU	MS-V10	1	BSC1871	ND	
Ethyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 12:16	SDU	MS-V10	1	BSC1871	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		Luft-GC/MS	03/30/09	03/31/09 12:16	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane-d4 (Surrogate)	98.3	%	76 - 114 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 12:16	SDU	MS-V10	1	BSC1871		
Toluene-d8 (Surrogate)	94.0	%	88 - 110 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 12:16	SDU	MS-V10	1	BSC1871		
4-Bromofluorobenzene (Surrogate)	98.9	%	86 - 115 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 12:16	SDU	MS-V10	1	BSC1871		

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Total Petroleum Hydrocarbons

BCL Sample ID: 0903890-07 | **Client Sample Name:** 3135, MW-3, 3/24/2009 10:45:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	**80**	**ug/L**	**50**		**Luft/TPHd**	**03/27/09**	**03/31/09 11:23**	**CKD**	**GC-5**	**0.970**	**BSC1958**	**ND**	**M02**
Tetracosane (Surrogate)	94.0	%	28 - 139 (LCL - UCL)		Luft/TPHd	03/27/09	03/31/09 11:23	CKD	GC-5	0.970	BSC1958		

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Project Number: 4511016933
Project Manager: Anju Farfan

Reported: 04/06/2009 16:29

Water Analysis (General Chemistry)

BCL Sample ID: 0903890-07 | **Client Sample Name:** 3135, MW-3, 3/24/2009 10:45:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Nitrate as N	ND	mg/L	0.10		EPA-300.0	03/24/09	03/25/09 07:25	CRR	IC5	1	BSC1658	ND	
Sulfate	**110**	**mg/L**	**1.0**		**EPA-300.0**	**03/24/09**	**03/25/09 07:25**	**CRR**	**IC5**	**1**	**BSC1658**	**ND**	
Iron (II) Species	**6500**	**ug/L**	**500**		**SM-3500-FeD**	**03/25/09**	**03/25/09 02:30**	**MRM**	**SPEC05**	**5**	**BSC1597**	**ND**	**A01**

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Project: 3135
Project Number: 4511016933
Project Manager: Anju Farfan

Reported: 04/06/2009 16:29

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0903890-08 | **Client Sample Name:** 3135, MW-1, 3/24/2009 11:07:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:58	SDU	MS-V10	1	BSC1871	ND	
1,2-Dibromoethane	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:58	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:58	SDU	MS-V10	1	BSC1871	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:58	SDU	MS-V10	1	BSC1871	ND	
Methyl t-butyl ether	**1.9**	**ug/L**	**0.50**		**EPA-8260**	**03/30/09**	**03/31/09 11:58**	**SDU**	**MS-V10**	**1**	**BSC1871**	**ND**	
Toluene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:58	SDU	MS-V10	1	BSC1871	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	03/30/09	03/31/09 11:58	SDU	MS-V10	1	BSC1871	ND	
t-Amyl Methyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:58	SDU	MS-V10	1	BSC1871	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	03/30/09	03/31/09 11:58	SDU	MS-V10	1	BSC1871	ND	
Diisopropyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:58	SDU	MS-V10	1	BSC1871	ND	
Ethanol	ND	ug/L	250		EPA-8260	03/30/09	03/31/09 11:58	SDU	MS-V10	1	BSC1871	ND	
Ethyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:58	SDU	MS-V10	1	BSC1871	ND	
Total Purgeable Petroleum Hydrocarbons	**460**	**ug/L**	**50**		**Luft-GC/MS**	**03/30/09**	**03/31/09 11:58**	**SDU**	**MS-V10**	**1**	**BSC1871**	**ND**	
1,2-Dichloroethane-d4 (Surrogate)	108	%	76 - 114 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 11:58	SDU	MS-V10	1	BSC1871		
Toluene-d8 (Surrogate)	100	%	88 - 110 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 11:58	SDU	MS-V10	1	BSC1871		
4-Bromofluorobenzene (Surrogate)	101	%	86 - 115 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 11:58	SDU	MS-V10	1	BSC1871		

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Total Petroleum Hydrocarbons

BCL Sample ID: 0903890-08 | **Client Sample Name:** 3135, MW-1, 3/24/2009 11:07:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	**190**	**ug/L**	**50**		**Luft/TPHd**	**03/27/09**	**03/31/09 11:37**	**CKD**	**GC-5**	**0.960**	**BSC1958**	**ND**	**M02**
Tetracosane (Surrogate)	94.7	%	28 - 139 (LCL - UCL)		Luft/TPHd	03/27/09	03/31/09 11:37	CKD	GC-5	0.960	BSC1958		

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Water Analysis (General Chemistry)

BCL Sample ID: 0903890-08 | **Client Sample Name:** 3135, MW-1, 3/24/2009 11:07:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Nitrate as N	ND	mg/L	0.10		EPA-300.0	03/24/09	03/25/09 11:40	CRR	IC5	1	BSC1658	ND	
Sulfate	**20**	**mg/L**	**1.0**		**EPA-300.0**	**03/24/09**	**03/25/09 11:40**	**CRR**	**IC5**	**1**	**BSC1658**	**ND**	
Iron (II) Species	**5600**	**ug/L**	**200**		**SM-3500-FeD**	**03/25/09**	**03/25/09 02:30**	**MRM**	**SPEC05**	**2**	**BSC1597**	**ND**	**A01**

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0903890-09 | **Client Sample Name:** 3135, MW-10, 3/24/2009 10:47:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:40	SDU	MS-V10	1	BSC1871	ND	
1,2-Dibromoethane	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:40	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:40	SDU	MS-V10	1	BSC1871	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:40	SDU	MS-V10	1	BSC1871	ND	
Methyl t-butyl ether	**3.1**	**ug/L**	**0.50**		**EPA-8260**	**03/30/09**	**03/31/09 11:40**	**SDU**	**MS-V10**	**1**	**BSC1871**	**ND**	
Toluene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:40	SDU	MS-V10	1	BSC1871	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	03/30/09	03/31/09 11:40	SDU	MS-V10	1	BSC1871	ND	
t-Amyl Methyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:40	SDU	MS-V10	1	BSC1871	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	03/30/09	03/31/09 11:40	SDU	MS-V10	1	BSC1871	ND	
Diisopropyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:40	SDU	MS-V10	1	BSC1871	ND	
Ethyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:40	SDU	MS-V10	1	BSC1871	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		Luft-GC/MS	03/30/09	03/31/09 11:40	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane-d4 (Surrogate)	98.0	%	76 - 114 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 11:40	SDU	MS-V10	1	BSC1871		
Toluene-d8 (Surrogate)	97.1	%	88 - 110 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 11:40	SDU	MS-V10	1	BSC1871		
4-Bromofluorobenzene (Surrogate)	99.4	%	86 - 115 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 11:40	SDU	MS-V10	1	BSC1871		

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Total Petroleum Hydrocarbons

BCL Sample ID: 0903890-09 | **Client Sample Name:** 3135, MW-10, 3/24/2009 10:47:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	**100**	**ug/L**	**50**		**Luft/TPHd**	**03/27/09**	**03/31/09 11:52**	**CKD**	**GC-5**	**0.970**	**BSC1958**	**ND**	**M02**
Tetracosane (Surrogate)	101	%	28 - 139 (LCL - UCL)		Luft/TPHd	03/27/09	03/31/09 11:52	CKD	GC-5	0.970	BSC1958		

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Water Analysis (General Chemistry)

BCL Sample ID: 0903890-09 | **Client Sample Name:** 3135, MW-10, 3/24/2009 10:47:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Nitrate as N	ND	mg/L	0.10		EPA-300.0	03/24/09	03/25/09 07:52	CRR	IC5	1	BSC1658	ND	
Sulfate	**37**	**mg/L**	**1.0**		**EPA-300.0**	**03/24/09**	**03/25/09 07:52**	**CRR**	**IC5**	**1**	**BSC1658**	**ND**	
Iron (II) Species	**980**	**ug/L**	**100**		**SM-3500-FeD**	**03/25/09**	**03/25/09 02:30**	**MRM**	**SPEC05**	**1**	**BSC1597**	**ND**	

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0903890-10 | **Client Sample Name:** 3135, MW-2, 3/24/2009 11:18:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	**1.5**	**ug/L**	**0.50**		**EPA-8260**	**03/30/09**	**03/31/09 11:22**	**SDU**	**MS-V10**	**1**	**BSC1871**	**ND**	
1,2-Dibromoethane	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:22	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:22	SDU	MS-V10	1	BSC1871	ND	
Ethylbenzene	**39**	**ug/L**	**0.50**		**EPA-8260**	**03/30/09**	**03/31/09 11:22**	**SDU**	**MS-V10**	**1**	**BSC1871**	**ND**	
Methyl t-butyl ether	**18**	**ug/L**	**0.50**		**EPA-8260**	**03/30/09**	**03/31/09 11:22**	**SDU**	**MS-V10**	**1**	**BSC1871**	**ND**	
Toluene	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:22	SDU	MS-V10	1	BSC1871	ND	
Total Xylenes	**21**	**ug/L**	**1.0**		**EPA-8260**	**03/30/09**	**03/31/09 11:22**	**SDU**	**MS-V10**	**1**	**BSC1871**	**ND**	
t-Amyl Methyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:22	SDU	MS-V10	1	BSC1871	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	03/30/09	03/31/09 11:22	SDU	MS-V10	1	BSC1871	ND	
Diisopropyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:22	SDU	MS-V10	1	BSC1871	ND	
Ethanol	ND	ug/L	250		EPA-8260	03/30/09	03/31/09 11:22	SDU	MS-V10	1	BSC1871	ND	
Ethyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:22	SDU	MS-V10	1	BSC1871	ND	
Total Purgeable Petroleum Hydrocarbons	**2000**	**ug/L**	**50**		**Luft-GC/MS**	**03/30/09**	**03/31/09 11:22**	**SDU**	**MS-V10**	**1**	**BSC1871**	**ND**	
1,2-Dichloroethane-d4 (Surrogate)	102	%	76 - 114 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 11:22	SDU	MS-V10	1	BSC1871		
Toluene-d8 (Surrogate)	98.6	%	88 - 110 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 11:22	SDU	MS-V10	1	BSC1871		
4-Bromofluorobenzene (Surrogate)	90.7	%	86 - 115 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 11:22	SDU	MS-V10	1	BSC1871		

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Total Petroleum Hydrocarbons

BCL Sample ID: 0903890-10 | **Client Sample Name:** 3135, MW-2, 3/24/2009 11:18:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	**910**	**ug/L**	**50**		**Luft/TPHd**	**03/27/09**	**03/31/09 12:06**	**CKD**	**GC-5**	**1.010**	**BSC1958**	**ND**	**M02**
Tetracosane (Surrogate)	118	%	28 - 139 (LCL - UCL)		Luft/TPHd	03/27/09	03/31/09 12:06	CKD	GC-5	1.010	BSC1958		

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Water Analysis (General Chemistry)

BCL Sample ID: 0903890-10 | **Client Sample Name:** 3135, MW-2, 3/24/2009 11:18:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Nitrate as N	ND	mg/L	0.10		EPA-300.0	03/24/09	03/25/09 08:06	CRR	IC5	1	BSC1658	ND	
Sulfate	**21**	**mg/L**	**1.0**		**EPA-300.0**	**03/24/09**	**03/25/09 08:06**	**CRR**	**IC5**	**1**	**BSC1658**	**ND**	
Iron (II) Species	**78000**	**ug/L**	**5000**		**SM-3500-FeD**	**03/25/09**	**03/25/09 02:30**	**MRM**	**SPEC05**	**50**	**BSC1597**	**ND**	**A01**

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Reported: 04/06/2009 16:29

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0903890-11 | **Client Sample Name:** 3135, MW-6, 3/24/2009 11:38:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	**33**	**ug/L**	**0.50**		**EPA-8260**	**03/30/09**	**03/31/09 11:04**	**SDU**	**MS-V10**	**1**	**BSC1871**	**ND**	
1,2-Dibromoethane	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:04	SDU	MS-V10	1	BSC1871	ND	
1,2-Dichloroethane	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:04	SDU	MS-V10	1	BSC1871	ND	
Ethylbenzene	**490**	**ug/L**	**5.0**		**EPA-8260**	**03/30/09**	**03/31/09 22:11**	**SDU**	**MS-V10**	**10**	**BSC1871**	**ND**	**A01**
Methyl t-butyl ether	**22**	**ug/L**	**0.50**		**EPA-8260**	**03/30/09**	**03/31/09 11:04**	**SDU**	**MS-V10**	**1**	**BSC1871**	**ND**	
Toluene	**3.7**	**ug/L**	**0.50**		**EPA-8260**	**03/30/09**	**03/31/09 11:04**	**SDU**	**MS-V10**	**1**	**BSC1871**	**ND**	
Total Xylenes	**1000**	**ug/L**	**10**		**EPA-8260**	**03/30/09**	**03/31/09 22:11**	**SDU**	**MS-V10**	**10**	**BSC1871**	**ND**	**A01**
t-Amyl Methyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:04	SDU	MS-V10	1	BSC1871	ND	
t-Butyl alcohol	**45**	**ug/L**	**10**		**EPA-8260**	**03/30/09**	**03/31/09 11:04**	**SDU**	**MS-V10**	**1**	**BSC1871**	**ND**	
Diisopropyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:04	SDU	MS-V10	1	BSC1871	ND	
Ethanol	ND	ug/L	250		EPA-8260	03/30/09	03/31/09 11:04	SDU	MS-V10	1	BSC1871	ND	
Ethyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/30/09	03/31/09 11:04	SDU	MS-V10	1	BSC1871	ND	
Total Purgeable Petroleum Hydrocarbons	**7400**	**ug/L**	**500**		**Luft-GC/MS**	**03/30/09**	**03/31/09 22:11**	**SDU**	**MS-V10**	**10**	**BSC1871**	**ND**	**A01**
1,2-Dichloroethane-d4 (Surrogate)	100	%	76 - 114 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 22:11	SDU	MS-V10	10	BSC1871		
1,2-Dichloroethane-d4 (Surrogate)	102	%	76 - 114 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 11:04	SDU	MS-V10	1	BSC1871		
Toluene-d8 (Surrogate)	97.6	%	88 - 110 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 11:04	SDU	MS-V10	1	BSC1871		
Toluene-d8 (Surrogate)	94.1	%	88 - 110 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 22:11	SDU	MS-V10	10	BSC1871		
4-Bromofluorobenzene (Surrogate)	103	%	86 - 115 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 22:11	SDU	MS-V10	10	BSC1871		
4-Bromofluorobenzene (Surrogate)	85.2	%	86 - 115 (LCL - UCL)		EPA-8260	03/30/09	03/31/09 11:04	SDU	MS-V10	1	BSC1871		S09

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Total Petroleum Hydrocarbons

BCL Sample ID: 0903890-11 | **Client Sample Name:** 3135, MW-6, 3/24/2009 11:38:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	**1000**	**ug/L**	**100**		**Luft/TPHd**	**03/27/09**	**03/31/09 22:21**	**CKD**	**GC-5**	**2**	**BSC1958**	**ND**	**A01,M02**
Tetracosane (Surrogate)	70.0	%	28 - 139 (LCL - UCL)		Luft/TPHd	03/27/09	03/31/09 22:21	CKD	GC-5	2	BSC1958		A01

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Reported: 04/06/2009 16:29

Water Analysis (General Chemistry)

BCL Sample ID: 0903890-11 | **Client Sample Name:** 3135, MW-6, 3/24/2009 11:38:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Nitrate as N	ND	mg/L	0.10		EPA-300.0	03/24/09	03/25/09 08:19	CRR	IC5	1	BSC1658	ND	
Sulfate	**5.7**	**mg/L**	**1.0**		**EPA-300.0**	**03/24/09**	**03/25/09 08:19**	**CRR**	**IC5**	**1**	**BSC1658**	**ND**	
Iron (II) Species	**8400**	**ug/L**	**500**		**SM-3500-FeD**	**03/25/09**	**03/25/09 02:30**	**MRM**	**SPEC05**	**5**	**BSC1597**	**ND**	**A01**

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Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
Benzene	BSC1871	Matrix Spike	0903406-45	0	24.180	25.000	ug/L		96.7		70 - 130	
		Matrix Spike Duplicate	0903406-45	0	19.210	25.000	ug/L	22.9	76.8	20	70 - 130	Q02
Toluene	BSC1871	Matrix Spike	0903406-45	0	23.630	25.000	ug/L		94.5		70 - 130	
		Matrix Spike Duplicate	0903406-45	0	22.960	25.000	ug/L	2.9	91.8	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	BSC1871	Matrix Spike	0903406-45	ND	9.8700	10.000	ug/L		98.7		76 - 114	
		Matrix Spike Duplicate	0903406-45	ND	9.9200	10.000	ug/L		99.2		76 - 114	
Toluene-d8 (Surrogate)	BSC1871	Matrix Spike	0903406-45	ND	9.7900	10.000	ug/L		97.9		88 - 110	
		Matrix Spike Duplicate	0903406-45	ND	10.480	10.000	ug/L		105		88 - 110	
4-Bromofluorobenzene (Surrogate)	BSC1871	Matrix Spike	0903406-45	ND	10.250	10.000	ug/L		102		86 - 115	
		Matrix Spike Duplicate	0903406-45	ND	10.310	10.000	ug/L		103		86 - 115	

TRC 21 Technology Drive Irvine, CA 92618	Project: 3135 Project Number: 4511016933 Project Manager: Anju Farfan	**Reported:** 04/06/2009 16:29

Total Petroleum Hydrocarbons

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
Diesel Range Organics (C12 - C24)	BSC1958	Matrix Spike	0901538-82	41.243	407.80	500.00	ug/L		73.3		36 - 130	
		Matrix Spike Duplicate	0901538-82	41.243	469.71	500.00	ug/L	15.6	85.7	30	36 - 130	
Tetracosane (Surrogate)	BSC1958	Matrix Spike	0901538-82	ND	19.555	20.000	ug/L		97.8		28 - 139	
		Matrix Spike Duplicate	0901538-82	ND	20.653	20.000	ug/L		103		28 - 139	

TRC 21 Technology Drive Irvine, CA 92618	Project: 3135 Project Number: 4511016933 Project Manager: Anju Farfan	**Reported:** 04/06/2009 16:29

Water Analysis (General Chemistry)

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
Iron (II) Species	BSC1596	Duplicate	0903884-11	1691.0	1699.7		ug/L	0.5		10		
Iron (II) Species	BSC1597	Duplicate	0903890-04	11582	11495		ug/L	0.8		10		
Nitrate as N	BSC1658	Duplicate	0903890-02	0.11400	0.10600		mg/L	7.3		10		
		Matrix Spike	0903890-02	0.11400	5.4485	5.0505	mg/L		106		80 - 120	
		Matrix Spike Duplicate	0903890-02	0.11400	5.4384	5.0505	mg/L	0.9	105	10	80 - 120	
Sulfate	BSC1658	Duplicate	0903890-02	41.051	41.187		mg/L	0.3		10		
		Matrix Spike	0903890-02	41.051	156.44	101.01	mg/L		114		80 - 120	
		Matrix Spike Duplicate	0903890-02	41.051	156.43	101.01	mg/L	0	114	10	80 - 120	

TRC
21 Technology Drive
Irvine, CA 92618

Project: 3135
Project Number: 4511016933
Project Manager: Anju Farfan

Reported: 04/06/2009 16:29

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
Benzene	BSC1871	BSC1871-BS1	LCS	18.870	25.000	0.50	ug/L	75.5		70 - 130		
Toluene	BSC1871	BSC1871-BS1	LCS	21.870	25.000	0.50	ug/L	87.5		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BSC1871	BSC1871-BS1	LCS	9.6700	10.000		ug/L	96.7		76 - 114		
Toluene-d8 (Surrogate)	BSC1871	BSC1871-BS1	LCS	9.8200	10.000		ug/L	98.2		88 - 110		
4-Bromofluorobenzene (Surrogate)	BSC1871	BSC1871-BS1	LCS	10.290	10.000		ug/L	103		86 - 115		

TRC 21 Technology Drive Irvine, CA 92618	Project: 3135 Project Number: 4511016933 Project Manager: Anju Farfan	**Reported:** 04/06/2009 16:29

Total Petroleum Hydrocarbons

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
Diesel Range Organics (C12 - C24)	BSC1958	BSC1958-BS1	LCS	419.89	500.00	50	ug/L	84.0		48 - 125		
Tetracosane (Surrogate)	BSC1958	BSC1958-BS1	LCS	20.263	20.000		ug/L	101		28 - 139		

TRC
21 Technology Drive
Irvine, CA 92618

Project: 3135
Project Number: 4511016933
Project Manager: Anju Farfan

Reported: 04/06/2009 16:29

Water Analysis (General Chemistry)

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
Iron (II) Species	BSC1596	BSC1596-BS1	LCS	1995.0	2000.0	100	ug/L	99.8		90 - 110		
Iron (II) Species	BSC1597	BSC1597-BS1	LCS	1995.0	2000.0	100	ug/L	99.8		90 - 110		
Nitrate as N	BSC1658	BSC1658-BS1	LCS	5.0460	5.0000	0.10	mg/L	101		90 - 110		
Sulfate	BSC1658	BSC1658-BS1	LCS	106.62	100.00	1.0	mg/L	107		90 - 110		

TRC
21 Technology Drive
Irvine, CA 92618

Project: 3135
Project Number: 4511016933
Project Manager: Anju Farfan

Reported: 04/06/2009 16:29

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BSC1871	BSC1871-BLK1	ND	ug/L	0.50		
1,2-Dibromoethane	BSC1871	BSC1871-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BSC1871	BSC1871-BLK1	ND	ug/L	0.50		
Ethylbenzene	BSC1871	BSC1871-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BSC1871	BSC1871-BLK1	ND	ug/L	0.50		
Toluene	BSC1871	BSC1871-BLK1	ND	ug/L	0.50		
Total Xylenes	BSC1871	BSC1871-BLK1	ND	ug/L	1.0		
t-Amyl Methyl ether	BSC1871	BSC1871-BLK1	ND	ug/L	0.50		
t-Butyl alcohol	BSC1871	BSC1871-BLK1	ND	ug/L	10		
Diisopropyl ether	BSC1871	BSC1871-BLK1	ND	ug/L	0.50		
Ethanol	BSC1871	BSC1871-BLK1	ND	ug/L	250		
Ethyl t-butyl ether	BSC1871	BSC1871-BLK1	ND	ug/L	0.50		
Total Purgeable Petroleum Hydrocarbons	BSC1871	BSC1871-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BSC1871	BSC1871-BLK1	102	%	76 - 114 (LCL - UCL)		
Toluene-d8 (Surrogate)	BSC1871	BSC1871-BLK1	96.2	%	88 - 110 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BSC1871	BSC1871-BLK1	100	%	86 - 115 (LCL - UCL)		

TRC 21 Technology Drive Irvine, CA 92618	Project: 3135 Project Number: 4511016933 Project Manager: Anju Farfan	**Reported:** 04/06/2009 16:29

Total Petroleum Hydrocarbons

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Diesel Range Organics (C12 - C24)	BSC1958	BSC1958-BLK1	ND	ug/L	50		M02
Tetracosane (Surrogate)	BSC1958	BSC1958-BLK1	122	%	28 - 139 (LCL - UCL)		

TRC
21 Technology Drive
Irvine, CA 92618

Project: 3135
Project Number: 4511016933
Project Manager: Anju Fartan

Reported: 04/06/2009 16:29

Water Analysis (General Chemistry)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Iron (II) Species	BSC1596	BSC1596-BLK1	ND	ug/L	100		
Iron (II) Species	BSC1597	BSC1597-BLK1	ND	ug/L	100		
Nitrate as N	BSC1658	BSC1658-BLK1	ND	mg/L	0.10		
Sulfate	BSC1658	BSC1658-BLK1	ND	mg/L	1.0		

TRC 21 Technology Drive Irvine, CA 92618	Project: 3135 Project Number: 4511016933 Project Manager: Anju Farfan	**Reported:** 04/06/2009 16:29

Notes And Definitions

MDL	Method Detection Limit
ND	Analyte Not Detected at or above the reporting limit
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
A01	PQL's and MDL's are raised due to sample dilution.
A10	PQL's and MDL's were raised due to matrix interference.
A53	Chromatogram not typical of gasoline.
M02	Analyte detected in the Method Blank at a level between the PQL and 1/2 the PQL.
Q02	Matrix spike precision is not within the control limits.
S09	The surrogate recovery on the sample for this compound was not within the control limits.

BC LABORATORIES INC. SAMPLE RECEIPT FORM Rev. No. 12 06/24/08 Page 1 Of 5

Submission #: 09-03890

SHIPPING INFORMATION

Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☑ Other ☐ (Specify)_____

SHIPPING CONTAINER

Ice Chest ☑ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☑ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals Ice Chest ☐ N/A Intact? Yes ☐ No ☐ Containers ☐ N/A Intact? Yes ☐ No ☐ None ☐ Comments:

All samples received? Yes ☑ No ☐ All samples containers intact? Yes ☑ No ☐ Description(s) match COC? Yes ☑ No ☐

COC Received ☑ YES ☐ NO

Emissivity: .98 Container: PTFE Thermometer ID: TH163

Temperature: A 2.5 °C / C 2.5 °C

2131 Date/Time 03-24-09

Analyst Init AM

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED	B	B		B	B	B	B	B		
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz NITRATE/NITRITE										
PT TOTAL ORGANIC CARBON										
PT TOX										
PT CHEMICAL OXYGEN DEMAND										
PT PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	A/3	A/3	A/3	A/3	A/3	A/3		A/3	A/3	A/3
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT AMBER	C		C	C	C		C			
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON	E	E		E	E	E	E	E	E	E
ENCORE										

Comments:

Sample Numbering Completed By: JNW Date/Time: 3-24-09 2319

A = Actual / C = Corrected

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BC LABORATORIES INC. SAMPLE RECEIPT FORM Rev. No. 12 06/24/08 Page 2 Of 5

Submission #: 09-03890

SHIPPING INFORMATION
Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☑ Other ☐ (Specify)_____

SHIPPING CONTAINER
Ice Chest ☑ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☑ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ Intact? Yes ☐ No ☐ Containers ☐ Intact? Yes ☐ No ☐ None ☐ Comments:

All samples received? Yes ☑ No ☐ All samples containers intact? Yes ☑ No ☐ Description(s) match COC? Yes ☑ No ☐

COC Received ☑ YES ☐ NO

Emissivity: .98 Container: QT A Thermometer ID: TH163

Temperature: A 5.0 °C / C 4.2 °C

2131 Date/Time 03-24-09

Analyst Init AM

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED	B								B	B
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz NITRATE/NITRITE										
PT TOTAL ORGANIC CARBON										
PT TOX										
PT CHEMICAL OXYGEN DEMAND										
PT PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	( )	( )	( )	( )	( )	( )	( )	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT AMBER	A	A				A		A	A	A
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:
Sample Numbering Completed By: JNW Date/Time: 3-24-09 2319
A = Actual / C = Corrected

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BC LABORATORIES INC. SAMPLE RECEIPT FORM Rev. No. 12 06/24/08 Page 3 of 5

Submission #: 09-03890

SHIPPING INFORMATION
Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☑ Other ☐ (Specify)_____

SHIPPING CONTAINER
Ice Chest ☑ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☑ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals Ice Chest ☐ Intact? Yes ☐ No ☐ Containers ☐ Intact? Yes ☐ No ☐ None ☐ Comments:

All samples received? Yes ☑ No ☐ All samples containers intact? Yes ☑ No ☐ Description(s) match COC? Yes ☑ No ☐

COC Received ☑ YES ☐ NO

Emissivity: .98 Container: JJA Thermometer ID: TH163

Temperature: A 3.2 °C / C 3.0 °C

2131 Date/Time 03-24-09

Analyst Init AM

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
PT TOTAL ORGANIC CARBON										
PT TOX										
PT CHEMICAL OXYGEN DEMAND										
P1A PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	( )	( )	( )	( )	( )	( )	A3	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT AMBER										
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:

Sample Numbering Completed By: JNW Date/Time: 3-24-09 2319

A = Actual / C = Corrected

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BC LABORATORIES INC. SAMPLE RECEIPT FORM Rev. No. 12 06/24/08 Page 4 of 5

Submission #: 09-03890

SHIPPING INFORMATION

Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☑ Other ☐ (Specify)_____

SHIPPING CONTAINER

Ice Chest ☑ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☑ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals Ice Chest ☐ Intact: Yes ☐ No ☐ Containers ☐ Intact: Yes ☐ No ☐ None ☐ Comments:

All samples received? Yes ☑ No ☐ All samples containers intact? Yes ☑ No ☐ Description(s) match COC? Yes ☑ No ☐

COC Received ☑ YES ☐ NO

Emissivity: .98 Container: PTC Thermometer ID: TH163

Temperature: A 2.5 °C / C 2.5 °C

2131 Date/Time 03-24-09

Analyst Init AM

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED	Ø									
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz NITRATE/NITRITE										
PT TOTAL ORGANIC CARBON										
PT TOX										
PT CHEMICAL OXYGEN DEMAND										
PT PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	A3	( )	( )	( )	( )	( )	( )	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT AMBER										
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON	E									
ENCORE										

Comments:

Sample Numbering Completed By: JNW Date/Time: 3-24-09 2319

A = Actual / C = Corrected

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BC LABORATORIES INC. SAMPLE RECEIPT FORM Rev. No. 12 06/24/08 Page 5 Of 5

Submission #: 09-03890

SHIPPING INFORMATION

Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☑ Other ☐ (Specify)_____

SHIPPING CONTAINER

Ice Chest ☑ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☑ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals Ice Chest ☐ Intact? Yes ☐ No ☐ Containers ☐ Intact? Yes ☐ No ☐ None ☐ Comments:

All samples received? Yes ☑ No ☐ All samples containers intact? Yes ☑ No ☐ Description(s) match COC? Yes ☑ No ☐

COC Received ☑ YES ☐ NO

Emissivity: .98 Container: QT A Thermometer ID: TH163

Temperature: A 5.0 °C / C 4.2 °C

2131 Date/Time 03-24-09

Analyst Init AM

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED	B									
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN-FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE/NITRITE										
PT TOTAL ORGANIC CARBON										
PT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	( )	( )	( )	( )	( )	( )	( )	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT AMBER	CD									
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:

Sample Numbering Completed By: JNW Date/Time: 3-24-09 2319

A = Actual / C = Corrected

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31

BC LABORATORIES, INC.

4100 Atlas Court Bakersfield, CA 93308
(661) 327-4911 FAX (661) 327-1918

CHAIN OF CUSTODY

09-03890

Analysis Requested

Bill to: Conoco Phillips/ TRC	**Consultant Firm: TRC**
Address: 845 66th Ave	21 Technology Drive Irvine, CA 92618-2302 Attn: Anju Farfan
City: Oakland	**4-digit site#:** 3135
	Workorder # 01156-45110169 33
State: CA **Zip:**	**Project #:** 165521
Conoco Phillips Mgr: Terry Grayson	**Sampler Name:** Andrew Vidners

MATRIX (GW) Groundwater (S) Soil (WW) Wastewater (SL) Sludge

Lab#	Sample Description	Field Point Name	Date & Time Sampled	MATRIX	BTEX/MTBE by 8021B, Gas by 8015	TPH GAS by 8015M	TPH DIESEL by 8015	8260 full list w/ oxygenates	BTEX/MTBE/OXYS BY 8260B	ETHANOL by 8260B	TPH –G by GC/MS	EDB/EDC by 8260B	Ferrous Iron, Nitrate & Sulfate		Turnaround Time Requested
-1		MW-9	3/24/09 0920	GW			X		X		X	X	X		STD
-2		MW-8	0939										X		
-3		MW-11	0900							X					
-4		MW-7	0812										X		
-5		MW-4	0838										X		
-6		MW-5	1008										X		
-7		MW-3	1045							X			X		
-8		MW-1	1107							X			X		

Comments:

GLOBAL ID: T0600101488

Relinquished by: (Signature)	Received by:	Date & Time
	Ross Wickey	3/24/09 1510
Ross Wickey 3/24/09	R Ruyard	3-24-09 1805
R Ruyard 3.24.09 2145		3-24-09 2145

31

BC LABORATORIES, INC.

4100 Atlas Court Bakersfield, CA 93308
(661) 327-4911 FAX (661) 327-1918

CHAIN OF CUSTODY

09-03890

Analysis Requested

Bill to: Conoco Phillips/ TRC	**Consultant Firm:** TRC	**MATRIX**	
Address: 845 66th Ave	21 Technology Drive Irvine, CA 92618-2302 Attn: Anju Farfan	(GW) Groundwater (S) Soil (WW) Wastewater (SL) Sludge	
City: Oakland	**4-digit site#:** [redacted] 3135		
	Workorder # 01156-45|016933		
State: CA **Zip:**	**Project #:** 165521		
Conoco Phillips Mgr: Terry Grayson	**Sampler Name:** Andrew Vickers		

Lab#	Sample Description	Field Point Name	Date & Time Sampled	MATRIX	BTEX/MTBE by 8021B, Gas by 8015	TPH GAS by 8015M	TPH DIESEL by 8015	8260 full list w/ oxygenates	BTEX/MTBE/OXYS BY 8260B	ETHANOL by 8260B	TPH –G by GC/MS	EDB/EDC by 8260B	Nitrate & Sulfate, Ferrous Iron		Turnaround Time Requested
-9		MW-10	3/24/09 1047	GW			X		X		X	X	X		STD
-10		MW-2	1118							X					
-11		MW-6	1138							X					

CHK BY DISTRIBUTION
SUB-OUT

SHORT HOLDING TIME

Cr^{+6}	NO_2	NO_3						
DO	BOD	MBAS	C	O	T			

Comments:	Relinquished by: (Signature)	Received by:	Date & Time
GLOBAL ID: T0600101488	Relinquished by: (Signature) 3/24/09	Received by:	Date & Time 3-24-09 1805
	Relinquished by: (Signature) 3-24-09 2145	Received by:	Date & Time 3-24-09 2100

STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling of monitoring wells was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by a licensed carrier, to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water containing a significant amount of liquid-phase hydrocarbons was accumulated separately in drums for transportation and disposal by others.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.