### **RECEIVED**



2:18 pm, Mar 31, 2008

Alameda County Environmental Health **Stacie H. Frerichs** Team Lead Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

March 28, 2008

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re:

Chevron Facility #\_ 9-8341

Address: 3530 MacArther Boulevard, Oakland, California

I have reviewed the attached report titled Subsurface Investigation Report and dated March 28, 2008.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

**Enclosure: Report** 



2000 Opportunity Dr, Suite 110, Roseville, California 95678 Telephone: 916677·3407, ext. 100 Facsimile: 916·677·3687 www.CRAworld.com

March 28, 2008

Ms. Donna Drogos Alameda County Health Care Services Agency (ACHCSA) Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: Subsurface Investigation Report

Chevron Station # 9-8341 3530 MacArthur Boulevard Oakland, California

Dear Ms. Drogos:

Conestoga-Rovers & Associates (CRA) is submitting this Subsurface Investigation Report for the site referenced above on behalf of the Chevron Environmental Management Company (Chevron). The work was performed in accordance with CRA's *Revised Investigation Workplan*, dated June 23, 2006, which was approved by the ACHCSA in a letter dated July 25, 2006 (Attachment A). CRA attempted six soil borings (B-10, B-11, B-12, B-13, B-14, and B-15) to further define the lateral and vertical extent of hydrocarbons in soil and groundwater. One boring was advanced on the site. The remaining five borings could not be advanced due to subsurface shallow refusal or the presence of underground utilities. The site background, details of the investigation and our conclusions and recommendations are presented below.

#### SITE DESCRIPTION AND BACKGROUND

The site is currently an active United Gasoline branded service station located on the northern corner of the intersection of MacArthur Boulevard and Magee Avenue in Oakland, @lifornia (Figures 1 and 2).

The site was previously occupied by a Chevron station until February 2004. Chevron renovated the site in 1994. As part of renovation activities, one 1,000-gallon single-walled fiberglass used-oil underground storage tank (UST) with associated product lines was replaced at the site.

The site is approximately 210 feet above sea level and local topography slopes gently toward the southwest. The site is surrounded by small commercial properties, with residential properties located upslope to the northeast. Current station facilities include a station building with two dispenser islands

Equal Employment Opportunity Employer



beneath a common canopy. Three gasoline USTs in a common pit are located directly north of the dispenser islands (Figure 2).

**Site Geology:** Sediments beneath the site are characterized as alluvial deposits, consisting primarily of sand, sandy clay, silty clay, silty sand, silt and gravel with silt and sand to the total depth explored of 45 feet below grade (fbg).

Site Hydrology: Depth to groundwater has varied from approximately 2.5 fbg to 10 fbg. Groundwater flow has been predominantly southward to southeastward at a gradient ranging from 0.02 to 0.08 foot per foot. A rose diagram showing the flow direction and gradient since 1999 is presented in Figure 2. The nearest surface water to the site is Peralta Creek located approximately 400 feet north-northwest of the site and a small ephemeral creek is located approximately 1,200 feet west of the site.

#### **Previous Investigations**

1994 Used-Oil UST and Product Line Removal: In May 1994, a 1,000-gallon single-walled fiberglass used-oil UST was removed and compliance soil samples collected. No hydrocarbon impacts were detected beneath the UST. Additionally, product piping was removed and soil was over-excavated to remove hydrocarbon impacted soil at the north end of the western dispenser island. Residual hydrocarbon concentrations of 1,300 mg/kg total petroleum hydrocarbon as gasoline (TPHg) were detected at 5 fbg. The results of this investigation are presented in Touchstone Development's Waste Oil Tank and Product Line Removal and Overexcavation Report dated June 28, 1994.

1996 Monitoring Well Installation: In March 1996, Touchstone Developments installed groundwater monitoring wells MW-1 through MW-3 to assess and document soil and groundwater conditions beneath the site. Only well MW-2 contained detectable hydrocarbons with 6,100 µg/l methyl tert-butyl ether (MTBE). No TPHg and benzene was detected in groundwater. The results of this investigation are presented in Touchstone Development's Well Installation Report dated July 11, 1996.

2003 Soil Borings: In July 2003, Cambria Environmental Technology, Inc. (Cambria) advanced soil borings B-1 and B-3 through B-9 to the total depth between 6 and 10.5 fbg to further define the extent of hydrocarbons in soil and groundwater onsite. Soil and groundwater samples were collected from each boring. The highest concentrations of TPHg and MTBE detected in the soil samples were 3.5 mg/kg and 0.13 mg/kg, respectively. No benzene was detected in any of the soil samples. The highest concentrations of TPHg, benzene and MTBE were detected at 5,200 μg/l, 3 μg/l, and 980 μg/l, respectively, in groundwater



groundwater samples collected from boring B-8. The results of this investigation are presented in Cambria's *Additional Subsurface/Baseline InvestigationReport* dated September 2, 2003.

**Quarterly Monitoring:** Wells at this site have been monitored and sampled since April 1986. Wells are currently being monitored and sampled quarterly. Groundwater samples are currently analyzed for TPHg, BTEX, and MTBE.

#### **INVESTIGATION RESULTS**

The objective of this investigation was to delineate the vertical and lateral extent of hydrocarbons in soil and groundwater. CRA advanced direct-push boring B-11 onsite and up-gradient of the former USTs. Soil samples were collected from B-11 at 5 ft. intervals beginning with the 5 fbg sample. Groundwater was not encountered and subsequently not sampled. Soil analytical results are summarized in Table 1. The drilling permit is presented as Attachment B. Boring logs are presented as Attachment C. The laboratory analytical report is presented in Attachment D. CRA's Standard Field Procedures for GeoProbe borings are presented in Attachment E. Details of the investigation and results are summarized below.

Permits: Alameda County Public Works Agency Well Permit #W2006-1032, and

City of Oakland Community and Economic Development Agency Excavation Permit #X0602337 and Obstruction Permit #OB070089

(Attachment B).

**Drilling Dates:** December 14, 2006.

Drilling Company: Gregg Drilling and Testing, Inc. of Martinez, CA (C-57 Lic. # 485165).

Sampling Personnel: Staff Scientists John Bostick and Rebecca Rouas conducted all fieldwork

under the supervision of California Professional Geologist David Herzog

(P.G. #7211).

Number of Borings: One boring completed (B-11), five borings not completed (B-10, B-12, B-

13, B-14, and B-15) due to subsurface utility conflicts

**Drilling Method:** The first 8 feet of the borings were cleared using an air-knife to ensure no

subsurface utilities were encountered. Below 8 feet, each boring was



advanced using direct push.

Soil Sampling:

Soil samples were collected every five feet, beginning at 5 fbg, for the purpose of soil logging and organic vapor screening. The 5 fbg samples were collected cuttings during hand clearing. Samples below 5 feet were collected in an acetate sleeve housed in a steel tube, advanced by direct push technology. Table 1 summarizes the soil analytical data

Encountered Lithology:

Sediments encountered during boring advancement predominantly consisted of interbedded clayey sand, clayey gravel, clay with gravel, and clay to a total explored depth of 24 fbg.

Laboratory Analyses:

All soil samples were analyzed for:

- TPHg by Northern California LUFT method
- Benzene, toluene, ethylbenzene, and xylenes (BTEX), fuel oxygenates MTBE, tert-butyl alcohol (TBA), di-isopropyl ether (DIPE), tert-amyl methyl ether (TAME), and ethyl tert-butyl ether (ETBE), by EPA Method 8260B, and
- Ethanol by EPA Method 8260B.

Soil Disposal:

Soil cuttings were stored in 55-gallon steel drums on-site, sampled for waste characterization, removed by Integrated Waste Management and transported for disposal.

Groundwater Depth:

Groundwater was not encountered in B-11.

#### HYDROCARBONS IN SOIL

TPHg, benzene, ethylbenzene, xylene, MTBE, DIPE, ETBE, TAME, TBA 1,2 DCA, EDB and ethanol were not detected in soil samples from boring B-11. Toluene was detected at a concentration of 0.002 mg/kg (10 fbg). Methanol was detected in B-11 at concentrations of 0.26 mg/kg (5 fbg), 0.33 mg/kg (10 fbg), 0.27 mg/kg (15 fbg), and 0.23 mg/kg (24 fbg).



#### **CONCLUSIONS**

CRA oversaw advancement of soil boring B-11 to a depth of 24 fbg. Maximum concentrations of 0.002 mg/kg toluene and 0.33 mg/kg methanol were detected in soil in B-11. The vertical extent of hydrocarbons in soil is adequately defined in B-11 based on low concentration or non-detect soil samples at depth (Table 1). The up-gradient lateral extent of hydrocarbons in soil has been adequately defined based on low concentration or non-detect soil samples.

Multiple subsurface utilities in Magee Avenue and MacArthur Boulevard prevented advancing borings B-10 and B-12 through B-15. CRA contacted the property owner of the parcel south and southwest of the MacArthur Boulevard (Assessor's Parcel Number 030-1980-059-00) and the original B-12 through B-15 locations. They would not allow CRA or Chevron to submit access agreements and denied access to their property to advance soil borings downgradient of MacArthur Boulevard. Since the City of Oakland does not allow soil borings in the sidewalk, there are no alternate locations downgradient to advance the borings. CRA request that ACHCSA submit a letter to the owner of the parcel to allow access to their property to continue the investigation.



#### **CLOSING**

Please contact Brian Carey at (916) 677-3407 (ext. 106) or Chris Benedict at (916) 677-3407 (ext. 125) with any questions or if you require additional information.

Sincerely,

**Conestoga-Rovers & Associates** 

Chris Benedict Staff Scientist

Brian P. Carey, P.G. #7820 Senior Project Geologist

Figures:

1 - Vicinity Map

2 – Site Plan

Tables:

1 – Analytical Results for Soil

Attachments:

A – Regulatory Correspondence

B – Drilling Permit C – Boring Log

D - Laboratory Analytical Report

E – Standard Field Procedures for GeoProbe Borings

BRIAN P. CAREY

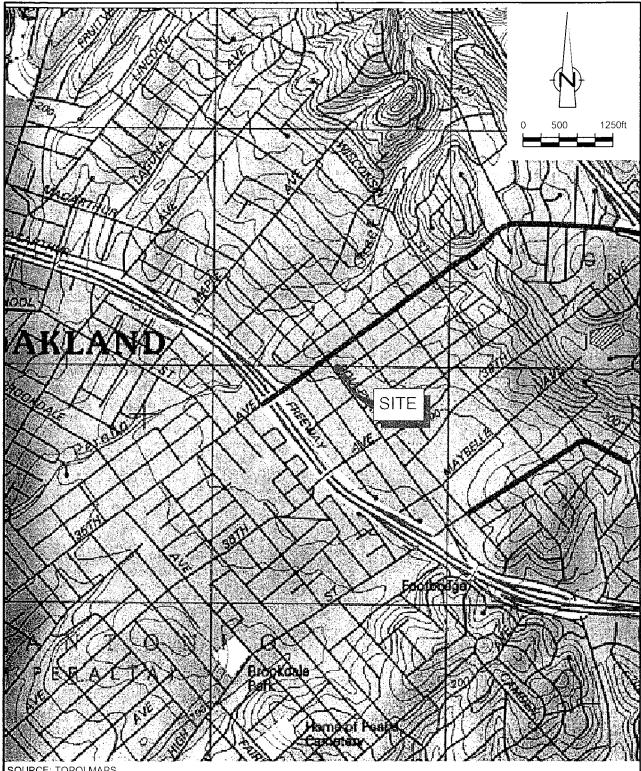
cc:

Ms. Stacie H. Frerichs, Chevron Environmental Management Company, P.O. Box 6012, San

Ramon, CA 94583

CRA file copy

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SOURCE: TOPO! MAPS

figure 1

**VICINITY MAP** CHEVRON SERVICE STATION 9-8341 3530 MACARTHER BOULEVARD Oakland, California



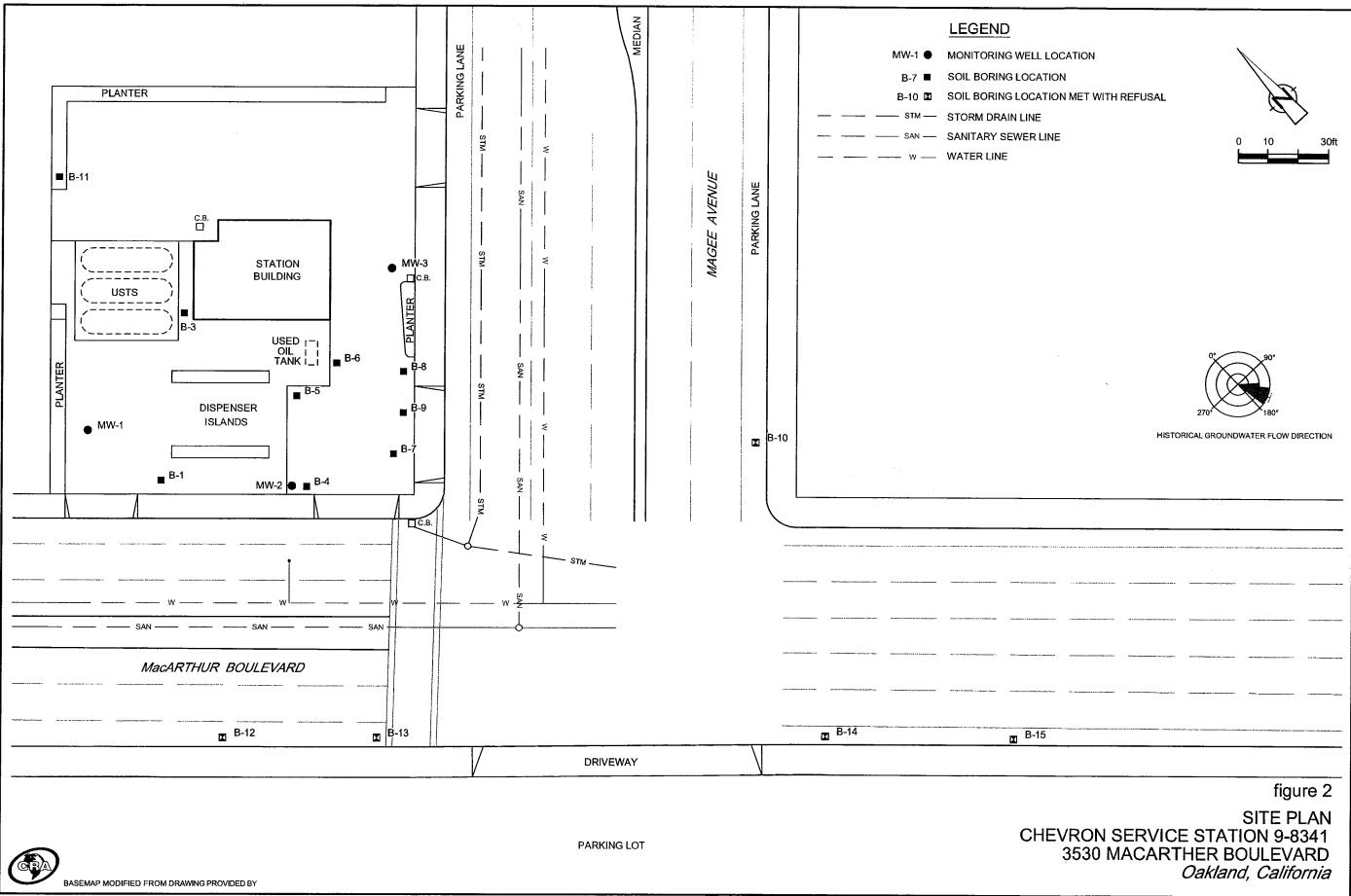


Table 1 Soil Analytical Data

Chevron Station #9-8341, 3530 MacArthur Boulevard, Oakland, CA

Sample	Sample	Sample	TPHd	TPHg	Benzene		Ethylenzene		MTBE	Methanol	DIPE	ETBE	TAME	TBA	1,2 DCA	EDB	Ethanol
ID	Depth (ft)	Date	irna	irng	Delizene	Totache	Euryrenzenc	Aylene		illigrams per k		EIDE	IAWIE	IDA	1,2 DCA	LDD	Ethaioi
	Deptii (tt)	Date	-						111.	inigianis pei s	шовиш						
Soil Bori	ngs																
B-1-A	3.5	7/29/03	-	<1.0	<0.001	<0.001	<0.001	<0.001	<0.001	<u></u>	<0.001	<0.001	<0.001	<0.020	<0.001	<0.001	
B-3-A	3.5	7/29/03		<1.0	< 0.001	<0.001	< 0.001	<0.001	<0.001		< 0.001	<0.001	< 0.001	<0.020	< 0.001	< 0.001	
B-3-B	10.0	7/29/03		<1.0	<0.001	<0.001	<0.001	<0.001	0.001		< 0.001	<0.001	<0.001	<0.020	< 0.001	< 0.001	
B-4-A	2.5	7/30/03		<1.0	<0.001	<0.001	<0.001	< 0.001	0.029		<0.001	<0.001	<0.001	< 0.020	<0.001	< 0.001	
B-4-B	9.5	7/30/03		<1.0	<0.001	<0.001	< 0.001	<0.001	0.13		< 0.001	<0.001	0.002	<0.020	<0.001	< 0.001	
B-5-A	3.0	7/29/03		<1.0	< 0.001	<0.001	< 0.001	<0.001	< 0.001		< 0.001	<0.001	<0.001	<0.020	< 0.001	<0.001	
B-5-B	9.5	7/29/03		<1.0	<0.001	< 0.001	< 0.001	< 0.001	0.003		< 0.001	<0.001	<0.001	<0.020	<0.001	<0.001	
B-6-A	2.0	7/29/03		<1.0	<0.001	<0.001	<0.001	< 0.001	0.003		< 0.001	<0.001	< 0.001	<0.020	<0.001	< 0.001	
B-6-B	9.5	7/29/03		<1.0	< 0.001	< 0.001	<0.001	< 0.001	< 0.001		<0.001	<0.001	<0.001	<0.020	< 0.001	<0.001	
B-7-A	1.5	7/30/03		2.5	<0.001	<0.001	<0.001	<0.001	0.020		<0.001	<0.001	0.001	<0.020	<0.001	<0.001	
B-8-A	2.0	7/30/03		3.3	<0.001	<0.001	0.001	0.002	0.11		< 0.001	<0.001	0.002	0.044	<0.001	<0.001	
B-8-B	9.5	7/30/03		<1.0	<0.001	<0.001	< 0.001	0.001	0.034		<0.001	<0.001	<0.001	<0.020	<0.001	<0.001	
B-9-A	3.0	7/30/03		<1.0	< 0.001	<0.001	< 0.001	< 0.001	0.004		< 0.001	<0.001	< 0.001	<0.020	< 0.001	<0.001	
B-9-B	8.0	7/30/03		<1.0	<0.001	< 0.001	<0.001	< 0.001	0.001		<0.001	<0.001	<0.001	<0.020	<0.001	<0.001	
B-11	5	12/14/06		<1.0	<0.0005	<0.001	< 0.001	< 0.001	< 0.0005	0.26	<0.001	<0.001	<0.001	<0.020	<0.001	<0.001	<0.099
	10	12/14/06		<1.0	< 0.0005	0.002	< 0.001	< 0.001	< 0.0005	0.33	< 0.001	< 0.001	< 0.001	< 0.020	< 0.001	< 0.001	< 0.10
	15	12/14/06		<1.0	<0.0005	< 0.001	< 0.001	< 0.001	< 0.0005	0.27	< 0.001	< 0.001	< 0.001	< 0.020	< 0.001	< 0.001	< 0.099
	20	12/14/06		<1.0	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.0005	< 0.20	< 0.001	< 0.001	< 0.001	< 0.020	< 0.001	< 0.001	< 0.099
	24	12/14/06		<1.0	<0.0005	< 0.001	< 0.001	< 0.001	<0.0005	0.23	<0.001	<0.001	<0.001	<0.020	< 0.001	<0.001	<0.099

#### Abbreviations/Notes:

Total petroleum hydrocarbons as gasoline (TPHg) by EPA Method 8015M Benzene, toluene, ethylbenzene and xylenes (BTEX) by EPA Method 8260B

Oxygenates and lead scavengers by EPA Method 8260B

<x = Not detected above method detection limit

fbg = Feet below grade

. -- = Not analyzed



# ATTACHMENT A Regulatory Correspondence

# ALAMEDA COUNTY HEALTH CARE SERVICES

**AGENCY** 



DEGETTED

JUI 28 ZONG

By D.H. C.S.

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

DAVID J. KEARS, Agency Director July 25, 2006

Mr. Dana Thurman Chevron 6001 Bollinger Canyon Rd., K2236 San Ramon, CA 94583-2324

Dear Mr. Thurman:

Subject: Fuel Leak Case RO0000405, Chevron Station #9-8341, 3530 MacArthur Blvd., Oakland, CA

Alameda County Environmental Health (ACEH) staff has reviewed the case file for the subject site including the June 23, 2006 Revised Investigation Workplan by Cambria. Six soil borings with depth discrete soil and groundwater sampling are proposed to further characterize the petroleum release from the subject site. We approve the work plan. Please address the following technical comments and submit the report requested below.

### **TECHNICAL COMMENTS**

- 1. Please include EDB and EDC with the proposed analytes for soil and water analysis.
- Please include in your soil and groundwater investigation report a proposal for offsite well installation(s). To avoid potential delays, your are encouraged to determine which location(s) would be appropriate for a permanent well(s) and whether multidepth wells would be recommended. We encourage well installation be done during this same field event.

Please submit your soil and groundwater report within 45 days of completion of your field work.

### **ELECTRONIC SUBMITTAL OF REPORTS**

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) now request submission of reports in electronic form. The electronic copy is intended to replace the need for a paper copy and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. In September 2004, the SWRCB adopted regulations that require electronic For several years, submittal of information for groundwater cleanup programs. responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all reports is required in Geotracker (in Please visit the State Water Resources Control Board, PDF format). (http://www.swrcb.ca.gov/ust/cleanup/electronic reporting) for more information on these requirements

#### PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized Please include a cover letter satisfying these representative of your company. requirements with all future reports and technical documents submitted for this fuel leak case.

### PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

### AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6765.

Sincerely,

Barnev M. Chan

Hazardous Materials Specialist

Danes M Ch

cc: files. D. Drogos

Mr. David Herzog, Cambria Environmental, 2000 Opportunity Drive, Suite 110,

Roseville, CA, 95678

7\_17\_06 3530 MacArthur Blvd



ATTACHMENT B Drilling Permit

ATTACHMENT B
Drilling Permit

### Alameda County Public Works Agency - Water Resources Well Permit



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 12/08/2006 By vickyh1

Permit Numbers: W2006-1032

Permits Valid from 12/14/2006 to 12/15/2006

Application Id:

1165515224779

City of Project Site: Oakland

Site Location: **Project Start Date:**  3530 MacArthur Blvd, Oakland, CA 94619 12/14/2006

Completion Date: 12/15/2006

Applicant:

Cambria - John Bostick

Phone: 916-677-3407

2000 Opportunity Dr #110, Rosevile, CA 95678

**Property Owner:** 

Chevron Environmental Mat.

Phone: 925-842-9559

6001 Bollinger Canyon Rd. #K2236, San Ramon, CA 94583

Client:

same as Property Owner \*\*

**Total Due:** 

\$200.00

Receipt Number: WR2006-0546 Total Amount Paid:

\$200.00

Payer Name: Cambria Paid By: CHECK

**PAID IN FULL** 

#### **Works Requesting Permits:**

Borehole(s) for Investigation-Contamination Study - 6 Boreholes

Driller: Gregg Drilling - Lic #: 9253135800 - Method: other

Work Total: \$200.00

#### **Specifications**

Permit Number	Issued Dt	Expire Dt	# Boreholes	Hole Diam	Max Depth
W2006- 1032	12/08/2006	03/14/2007	6	3.00 in.	25.00 ft

#### **Specific Work Permit Conditions**

- 1. Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings. All cuttings remaining or unused shall be containerized and hauled off site.
- 2. Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.
- 3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.
- 4. Applicant shall contact Vicky Hamlin for an inspection time at 510-670-5443 at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.
- 5. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.
- 6. Permit is valid only for the purpose specified herein. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.



ATTACHMENT C Boring Log

### **BORING/WELL LOG**



Conestoga-Rovers & Associates 2000 Opportunity Drive, Suite 110 Roseville, CA 95678 Telephone: (916) 677-3407 Fax: (916) 677-3687

CLIENT NAME	Chevron Products Company	BORING/WELL NAME B-11	
JOB/SITE NAME	9-8341	DRILLING STARTED 14-Dec-06	
LOCATION	3530 Macarthur Boulevard, Oakland, CA	DRILLING COMPLETED 14-Dec-06	
PROJECT NUMBER	61H-1650	WELL DEVELOPMENT DATE (YIELD) NA	
DRILLER	Gregg Drilling & Testing, Inc.	GROUND SURFACE ELEVATION Not Surveyed	
DRILLING METHOD	Hydraulic push	TOP OF CASING ELEVATION Not Surveyed	
BORING DIAMETER	3"	SCREENED INTERVAL NA	
LOGGED BY	R. Rouas	DEPTH TO WATER (First Encountered) NA	<u>_</u>
REVIEWED BY	D. Herzog, PG# 7211	DEPTH TO WATER (Static) NA	
DEMARKS	M		

PID (mad)	BLOW		SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
WELL LOG (PID) \(\text{NSAC-S1\(\text{SHARED\(\text{ROCKLI1.CHE\(\text{SH34110G\(\text{INT\(\text{MIT\(\text{SH34110G\(\text{INT\(\text{MIT\(\text{SH34110G\(\text{INT\(\text{MIT\(\text{SH34110G\(\text{MIT\(\text{MIT\(\text{MIT\(\text{SH34110G\(\text{MIT\)}}}}}\text{MIT\(\text{MIT\(\text{MIT\(\text{MIT\(\text{MIT	DIA	8	GWVS 3-11@ 5 3-11@ 10 3-11@ 20 3-11@ 24	EXT	Harmonia (1997)	SC GC GC CH	GRA CHA	Clayey GRAVEL with sand: tan; moist; coarse sand; fine gravel; 35% sand, 30% gravel, 35% clay; moderate to high estimated permeability.  Clayey GRAVEL with sand: tan; wet; 40% gravel, 15% sand, 40% clay, 5% silt; high estimated permeability.  Clayey GRAVEL: brown; wet; fine and coarse gravel; fine sand; 50% gravel, 5% sand, 25% clay, 20% silt; high estimated permeability.  CLAY with gravel: brown; moist; fine gravel; stiff; 70% clay, 20% gravel, 10% silt; high plasticity; low estimated permeability.  CLAY: orange with brown and grey mottling; moist; fine and coarse gravel; fine sand; very stiff; 80% clay, 10% silt, 5% sand, 5% gravel; medium plasticity; low estimated permeability.  CLAY with gravel: brown with light brown mottling; dry; fine and coarse gravel; medium sand; very stiff; 70% clay, 15% gravel, 10% sand, 5% silt; high plasticity; low estimated permeability.	-0.5 -0.5 -0.5 -10.0 -15.0	Portland Type I/II  Bottom of Boring @ 24 fbg
WELL LOG (PID) NSAC-S1/SH										PAGE 1 OF



# ATTACHMENT D Laboratory Analytical Report



2425 New Holland Pike. PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

#### ANALYTICAL RESULTS

Prepared for:

Chevron c/o Cambria Suite 110 2000 Opportunity Drive Roseville CA 95678

916-677-3407

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

#### SAMPLE GROUP

The sample group for this submittal is 1018942. Samples arrived at the laboratory on Wednesday, December 20, 2006. The PO# for this group is 98341 and the release number is MTI.

Client Description			<u>Lancaster Labs Number</u>
B-11-S-5-061214	Grab	Soil	4944701
B-11-S-10-061214	Grab	Soil	4944702
B-11-S-15-061214	Grab	Soil	4944703
B-11-S-20-061214	Grab	Soil	4944704
B-11-S-24-061214	Grab	Soil	4944705

ELECTRONIC COPY TO

Cambria Environmental

Attn: Jami Shaffer



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Questions? Contact your Client Services Representative Angela M Miller at (717) 656-2300

Respectfully Submitted,

Maria S. Lord Senior Specialist

las And



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Page 1 of 2

Lancaster Laboratories Sample No. SW

B-11-S-5-061214

Grab

Facility# 98341

MTI# 61H-1969

3530 MacArthur-Oakland

T0600101790 B-11

Collected:12/14/2006 10:32

by JB

Account Number: 11997

Submitted: 12/20/2006 10:10

Chevron c/o Cambria

CETR

Reported: 01/02/2007 at 18:16

Suite 110 2000 Opportunity Drive

As Received

Discard: 02/02/2007

Roseville CA 95678

83411

				110 110002102		
CAT			As Received	Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01725	TPH-GRO - Soils	n.a.	N.D.	1.0	mg/kg	25
	The analysis for volatiles was pin methanol. Therefore, the reported concentration of T gasoline constituents eluting pastart time.	porting limits PH-GRO does no	were raised. t include MTBE o	r other		
01428	Methanol and Ethanol					
01431	Methanol (by Direct Injection)	67-56-1	0.26	0.20	mg/kg	1
03983	EPA SW 846/8260 - Soil					
06089	Ethanol	64-17-5	N.D.	0.099	mg/kg	0.99
07361	BTEX+5 Oxygenates+EDC+EDB					
02016	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.0005	mg/kg	0.99
02017	di-Isopropyl ether	108-20-3	N.D.	0.001	mg/kg	0.99
02018	Ethyl t-butyl ether	637-92-3	N.D.	0.001	mg/kg	0.99
02019	t-Amyl methyl ether	994-05-8	N.D.	0.001	mg/kg	0.99
02020	t-Butyl alcohol	75-65-0	N.D.	0.020	mg/kg	0.99
05460	Benzene	71-43-2	N.D.	0.0005	mg/kg	0.99
05461	1,2-Dichloroethane	107-06-2	N.D.	0.001	mg/kg	0.99
05466	Toluene	108-88-3	N.D.	0.001	mg/kg	0.99
05471	1,2-Dibromoethane	106-93-4	N.D.	0.001	mg/kg	0.99
05474	Ethylbenzene	100-41-4	N.D.	0.001	mg/kg	0.99
06301	Xylene (Total)	1330-20-7	N.D.	0.001	mg/kg	0.99

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No. Analysis Name

Method

Analysis Trial# Date and Time

Analyst

Dilution **Factor** 



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Page 2 of 2

Lancaster Laboratories Sample No. 4944701

B-11-S-5-061214

Grab

Facility# 98341

MTI# 61H-1969

CETR

3530 MacArthur-Oakland T0600101790 B-11 Collected:12/14/2006 10:32

by JB

Account Number: 11997

Submitted: 12/20/2006 10:10

Chevron c/o Cambria

Reported: 01/02/2007 at 18:16

Discard: 02/02/2007

Suite 110 2000 Opportunity Drive Roseville CA 95678

83411

00111						
01725	TPH-GRO - Soils	TPH GRO SW-846 8015B mod	1	12/27/2006 00:48	Linda C Pape	25
01428	Methanol and Ethanol	SW-846 8015B modified	1	12/22/2006 20:44	Hai D Nguyen	1
03983	EPA SW 846/8260 - Soil	SW-846 8260B	1	12/22/2006 18:19	Nicholas R Rossi	0.99
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	12/22/2006 18:19	Nicholas R Rossi	0.99
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	12/22/2006 14:37	Emiley A King	n.a.
00380	Direct Injection Solids	SW-846 8015B	1	12/22/2006 11:00	Hai D Nguyen	1
	Ext					
01150	GC - Bulk Soil Prep	SW-846 5035	1	12/20/2006 18:48	Eric L Vera	n.a.



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Page 1 of 2

Lancaster Laboratories Sample No. 4944702

B-11-S-10-061214

Grab

Facility# 98341

MTI# 61H-1969

3530 MacArthur-Oakland T0600101790 B-11

CETR

Collected:12/14/2006 15:39

by JB

Account Number: 11997

Submitted: 12/20/2006 10:10

Chevron c/o Cambria

Reported: 01/02/2007 at 18:16

Suite 110 2000 Opportunity Drive Roseville CA 95678

Discard: 02/02/2007

83412

CAT			As Received	As Received Method		Dilution				
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor				
01725	TPH-GRO - Soils	n.a.	N.D.	1.0	mg/kg	25				
	The analysis for volatiles was performed on a sample which was preserved in methanol. Therefore, the reporting limits were raised.  The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.									
01428	Methanol and Ethanol									
01431	Methanol (by Direct Injection)	67-56-1	0.33	0.20	mg/kg	1				
03983	EPA SW 846/8260 - Soil									
06089	Ethanol	64-17-5	N.D.	0.10	mg/kg	1				
07361	BTEX+5 Oxygenates+EDC+EDB									
02016	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.0005	mg/kg	1				
02017	di-Isopropyl ether	108-20-3	N.D.	0.001	mg/kg	1				
02018	Ethyl t-butyl ether	637-92-3	N.D.	0.001	mg/kg	1				
02019	t-Amyl methyl ether	994-05-8	N.D.	0.001	mg/kg	1				
02020	t-Butyl alcohol	75-65-0	N.D.	0.020	mg/kg	1				
05460	Benzene	71-43-2	N.D.	0.0005	mg/kg	1				
05461	1,2-Dichloroethane	107-06-2	N.D.	0.001	mg/kg	1				
05466	Toluene	108-88-3	0.002	0.001	mg/kg	1				
05471	1,2-Dibromoethane	106-93-4	N.D.	0.001	mg/kg	1				
05474	Ethylbenzene	100-41-4	N.D.	0.001	mg/kg	1				
06301	Xylene (Total)	1330-20-7	N.D.	0.001	mg/kg	1				

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

Analysis

Analyst

Dilution Factor



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Page 2 of 2

Lancaster Laboratories Sample No. SW 4944702

B-11-S-10-061214 Grab Soil Facility# 98341 MTI# 61H-1969 CETR 3530 MacArthur-Oakland T0600101790 B-11

Collected:12/14/2006 15:39 by JB Account Number: 11997

 Submitted: 12/20/2006 10:10
 Chevron c/o Cambria

 Reported: 01/02/2007 at 18:16
 Suite 110

 Discard: 02/02/2007
 2000 Opportunity Drive

 Roseville CA 95678

83412						
01725	TPH-GRO - Soils	TPH GRO SW-846 8015B	1	12/27/2006 09:25	Linda C Pape	25
		mod			1 1-	
01428	Methanol and Ethanol	SW-846 8015B modified	1	12/22/2006 21:01	Hai D Nguyen	1
03983	EPA SW 846/8260 - Soil	SW-846 8260B	1	12/22/2006 18:42	Nicholas R Rossi	1
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	12/22/2006 18:42	Nicholas R Rossi	1
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	12/22/2006 14:38	Emiley A King	n.a.
00380	Direct Injection Solids	SW-846 8015B	1	12/22/2006 11:00	Hai D Nguyen	1
	Ext					
01150	GC - Bulk Soil Pren	SW-846 5035	1	12/20/2006 18:52	Eric L Vera	n.a.



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Page 1 of 2

4944703 Lancaster Laboratories Sample No.

B-11-S-15-061214

Grab

Facility# 98341

MTI# 61H-1969

CETR

3530 MacArthur-Oakland Collected:12/14/2006 16:00

T0600101790 B-11 by JB

Account Number: 11997

Submitted: 12/20/2006 10:10

Chevron c/o Cambria

Reported: 01/02/2007 at 18:16

Discard: 02/02/2007

Suite 110 2000 Opportunity Drive Roseville CA 95678

As Received

83413

				AB ACCCITCA		
CAT			As Received	Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01725	TPH-GRO - Soils	n.a.	N.D.	1.0	mg/kg	25
	The analysis for volatiles was prin methanol. Therefore, the reported concentration of Trigasoline constituents eluting prostart time.	oorting limits PH-GRO does not	were raised. : include MTBE or	other		
01428	Methanol and Ethanol					·
01431	Methanol (by Direct Injection)	67-56-1	0.27	0.20	mg/kg	1
03983	EPA SW 846/8260 - Soil					
06089	Ethanol	64-17-5	N.D.	0.099	mg/kg	0.99
07361	BTEX+5 Oxygenates+EDC+EDB					
02016	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.0005	mg/kg	0.99
02017	di-Isopropyl ether	108-20-3	N.D.	0.001	mg/kg	0.99
02018	Ethyl t-butyl ether	637-92-3	N.D.	0.001	mg/kg	0.99
02019	t-Amyl methyl ether	994-05-8	N.D.	0.001	mg/kg	0.99
02020	t-Butyl alcohol	75-65-0	N.D.	0.020	mg/kg	0.99
05460	Benzene	71-43-2	N.D.	0.0005	mg/kg	0.99
05461	1,2-Dichloroethane	107-06-2	N.D.	0,001	mg/kg	0.99
05466	Toluene	108-88-3	N.D.	0.001	mg/kg	0.99
05471	1,2-Dibromoethane	106-93-4	N.D.	0.001	mg/kg	0.99
05474	Ethylbenzene	100-41-4	N.D.	0.001	mg/kg	0.99
06301	Xylene (Total)	1330-20-7	N.D.	0.001	mg/kg	0.99

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.

Analysis Trial# Date and Time

Analyst

Dilution Factor



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Page 2 of 2

4944703 Lancaster Laboratories Sample No.

B-11-S-15-061214 Grab Facility# 98341 MTI# 61H-1969 CETR T0600101790 B-11

3530 MacArthur-Oakland Account Number: 11997 by JB Collected:12/14/2006 16:00

Submitted: 12/20/2006 10:10 Reported: 01/02/2007 at 18:16 Discard: 02/02/2007 Chevron c/o Cambria Suite 110 2000 Opportunity Drive

Roseville CA 95678

				COOCIEEE OIL FOR	· <del>-</del>	
83413 01725	TPH-GRO - Soils	TPH GRO SW-846 8015B	1	12/27/2006 10:01	Linda C Pape	25
01428	Methanol and Ethanol	SW-846 8015B modified	1	12/22/2006 21:19	Hai D Nguyen	1
03983	EPA SW 846/8260 - Soil	SW-846 8260B	1	12/22/2006 19:05	Nicholas R Rossi	0.99
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	12/22/2006 19:05	Nicholas R Rossi	0.99
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	12/22/2006 14:40	Emiley A King	n.a.
00380	Direct Injection Solids	SW-846 8015B	1	12/22/2006 11:00	Hai D Nguyen	1
01150	Ext GC - Bulk Soil Prep	SW-846 5035	1	12/20/2006 18:55	Eric L Vera	n.a.



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Page 1 of 2

Lancaster Laboratories Sample No. 4944704

B-11-S-20-061214

Facility# 98341

MTI# 61H-1969

T0600101790 B-11

3530 MacArthur-Oakland Collected:12/14/2006 16:10

by JB

Account Number: 11997

Submitted: 12/20/2006 10:10

Chevron c/o Cambria

Reported: 01/02/2007 at 18:16

Suite 110

CETR

Discard: 02/02/2007

2000 Opportunity Drive Roseville CA 95678

83414

				As Received						
CAT			As Received	Method		Dilution				
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor				
01725	TPH-GRO - Soils	n.a.	N.D.	1.0	mg/kg	25				
	The analysis for volatiles was performed on a sample which was preserved in methanol. Therefore, the reporting limits were raised.  The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.									
01428	Methanol and Ethanol									
01431	Methanol (by Direct Injection)	67-56-1	N.D.	0.20	mg/kg	1				
03983	EPA SW 846/8260 - Soil									
06089	Ethanol	64-17-5	N.D.	0.099	mg/kg	0.99				
07361	BTEX+5 Oxygenates+EDC+EDB									
02016	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.0005	mg/kg	0.99				
02017	di-Isopropyl ether	108-20-3	N.D.	0.001	mg/kg	0.99				
02018	Ethyl t-butyl ether	637-92-3	N.D.	0.001	mg/kg	0.99				
02019	t-Amyl methyl ether	994-05-8	N.D.	0.001	mg/kg	0.99				
02020	t-Butyl alcohol	75-65-0	N.D.	0.020	mg/kg	0.99				
05460	Benzene	71-43-2	N.D.	0.0005	mg/kg	0.99				
05461	1,2-Dichloroethane	107-06-2	N.D.	0.001	mg/kg	0.99				
05466	Toluene	108-88-3	N.D.	0.001	mg/kg	0.99				
05471	1,2-Dibromoethane	106-93-4	N.D.	0.001	mg/kg	0.99				
05474	Ethylbenzene	100-41-4	N.D.	0.001	mg/kg	0.99				
06301	Xylene (Total)	1330-20-7	N.D.	0.001	mg/kg	0.99				

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No. Analysis Name

Method

Analysis Trial# Date and Time

Analyst

Dilution Factor



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Page 2 of 2

#### Lancaster Laboratories Sample No. SW 4944704

B-11-S-20-061214	Grab So	il
Facility# 98341 MTI#	61H-1969	CETR
3530 MacArthur-Oakland	T0600101790	B-11

Collected:12/14/2006 16:10 by JB Account Number: 11997

 Submitted: 12/20/2006 10:10
 Chevron c/o Cambria

 Reported: 01/02/2007 at 18:16
 Suite 110

Discard: 02/02/2007 2000 Opportunity Drive
Roseville CA 95678

			-		· <del>-</del>	
8341	4					
01725	TPH-GRO - Soils	TPH GRO SW-846 8015B mod	1	12/27/2006 10:37	Linda C Pape	25
01428	Methanol and Ethanol	SW-846 8015B modified	1	12/22/2006 21:36	Hai D Nguyen	1
03983	EPA SW 846/8260 - Soil	SW-846 8260B	1	12/22/2006 20:13	Nicholas R Rossi	0.99
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	12/22/2006 20:13	Nicholas R Rossi	0.99
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	12/22/2006 14:44	Emiley A King	n.a.
00380	Direct Injection Solids	SW-846 8015B	1	12/22/2006 11:00	Hai D Nguyen	1
01150	GC - Bulk Soil Prep	SW-846 5035	1	12/20/2006 19:00	Eric L Vera	n.a.



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Page 1 of 2

Lancaster Laboratories Sample No. 4944705

B-11-S-24-061214

Grab

MTI# 61H-1969 Facility# 98341

3530 MacArthur-Oakland T0600101790 B-11

Collected:12/14/2006 16:19

by JB

Account Number: 11997

Submitted: 12/20/2006 10:10

Chevron c/o Cambria

CETR

Reported: 01/02/2007 at 18:16

Suite 110 2000 Opportunity Drive Roseville CA 95678

Discard: 02/02/2007

83415

				As Received		
CAT			As Received	Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01725	TPH-GRO - Soils	n.a.	N.D.	1.0	mg/kg	25
	The analysis for volatiles was in methanol. Therefore, the retained reported concentration of T gasoline constituents eluting p start time.	porting limits PH-GRO does no	were raised. t include MTBE o	r other		
01428	Methanol and Ethanol					
01431	Methanol (by Direct Injection)	67-56-1	0.23	0.20	mg/kg	1
03983	EPA SW 846/8260 - Soil					
06089	Ethanol	64-17-5	N.D.	0.099	mg/kg	0.99
07361	BTEX+5 Oxygenates+EDC+EDB					
02016	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.0005	mg/kg	0.99
02017	di-Isopropyl ether	108-20-3	N.D.	0.001	mg/kg	0.99
02018	Ethyl t-butyl ether	637-92-3	N.D.	0.001	mg/kg	0.99
02019	t-Amyl methyl ether	994-05-8	N.D.	0.001	mg/kg	0.99
02020	t-Butyl alcohol	75-65-0	N.D.	0.020	mg/kg	0.99
05460	Benzene	71-43-2	N.D.	0.0005	mg/kg	0.99
05461	1,2-Dichloroethane	107-06-2	N.D.	0.001	mg/kg	0.99
05466	Toluene	108-88-3	N.D.	0.001	mg/kg	0.99
05471	1,2-Dibromoethane	106-93-4	N.D.	0.001	mg/kg	0.99
05474	Ethylbenzene	100-41-4	N.D.	0.001	mg/kg	0.99
06301	Xylene (Total)	1330-20-7	N.D.	0.001	mg/kg	0.99

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No. Analysis Name

Method

Analysis Trial# Date and Time

Analyst

Dilution Factor



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Page 2 of 2

Lancaster Laboratories Sample No. SW

B-11-S-24-061214

Grab

Facility# 98341 MTI# 61H-1969

CETR

3530 MacArthur-Oakland T0600101790 B-11

Collected:12/14/2006 16:19 by JB Account Number: 11997

Submitted: 12/20/2006 10:10

Chevron c/o Cambria Suite 110

Reported: 01/02/2007 at 18:16

2000 Opportunity Drive

Discard: 02/02/2007

Roseville CA 95678

03413						
01725	TPH-GRO - Soils	TPH GRO SW-846 8015B	1	12/27/2006 11:13	Linda C Pape	25
		mod				_
01428	Methanol and Ethanol	SW-846 8015B modified	1	12/22/2006 22:28	Hai D Nguyen	1
03983	EPA SW 846/8260 - Soil	SW-846 8260B	1	12/22/2006 20:35	Nicholas R Rossi	0.99
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	12/22/2006 20:35	Nicholas R Rossi	0.99
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	12/22/2006 14:45	Emiley A King	n.a.
00380	Direct Injection Solids	SW-846 8015B	1	12/22/2006 11:00	Hai D Nguyen	1
	Ext					
01150	GC - Bulk Soil Prep	SW-846 5035	1	12/20/2006 19:04	Eric L Vera	n.a.



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Page 1 of 3

### Quality Control Summary

Client Name: Chevron c/o Cambria Reported: 01/02/07 at 06:16 PM

Group Number: 1018942

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the

#### Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank MDL	Report <u>Units</u>	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 063560011A Methanol (by Direct Injection)	Sample nu	mber(s): 0.20	4944701-494 mg/kg	14705 97		64-125		
Batch number: 06356A34B TPH-GRO - Soils	Sample nu	mber(s): 1.0	4944701 mg/kg	78		67-119		
Batch number: 06356A34C TPH-GRO - Soils	Sample nu	mber(s): 1.0	4944702-494 mg/kg	14705 78		67-119		
Batch number: A063562AA	Sample nu	mber(s):	4944701-494	14705				
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/kg	106		72-117		
di-Isopropyl ether	N.D.	1.	ug/kg	102		72-120		
Ethyl t-butyl ether	N.D.	1.	ug/kg	103		72-115		
t-Amyl methyl ether	N.D.	1.	ug/kg	105		73-116		
t-Butyl alcohol	N.D.	20.	ug/kg	125		52-153		
Benzene	N.D.	0.5	ug/kg	107		77-119		
1,2-Dichloroethane	N.D.	1.	ug/kg	109		76-126		
Toluene	N.D.	1.	ug/kg	94		81-116		
1,2-Dibromoethane	N.D.	1.	ug/kg	106		77-114		
Ethylbenzene	N.D.	1.	ug/kg	105		82-115		
Ethanol	N.D.	100.	ug/kg	109		30-160		
Xylene (Total)	N.D.	1.	ug/kg	106		82-117		

#### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD <u>%REC</u>	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD
Batch number: 063560011A Methanol (by Direct Injection)	Sample 82	number 82	(s): 4944701 23-144	-494470 0	05 UNSP 20	PK: P944032			
Batch number: 06356A34B TPH-GRO - Soils	Sample 61	number 75	(s): 4944701 39-118	UNSPK 18	: P9196 30	522			
Batch number: 06356A34C TPH-GRO - Soils	Sample 61	number 75	(s): 4944702 39-118	-494470 18	05 UNSF 30	PK: P919622			
Batch number: A063562AA Methyl Tertiary Butyl Ether di-Isopropyl ether Ethyl t-butyl ether t-Amyl methyl ether t-Butyl alcohol	Sample 91 88 87 89 105	number 87 84 84 85 101	(s): 4944701 47-130 58-122 57-122 58-119 51-134	-494470 4 4 4 4 3	05 UNSF 30 30 30 30 30 30	PK: 4944703			

#### \*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.



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Page 2 of 3

### Quality Control Summary

Client Name: Chevron c/o Cambria

Reported: 01/02/07 at 06:16 PM

Group Number: 1018942

#### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

	MS	MSD	MS/MSD		RPD	BKG	DUP	DUP	Dup RPD
Analysis Name	%REC	%REC	<u>Limits</u>	RPD	<u>MAX</u>	Conc	Conc	RPD	Max
Benzene	90	85	59-120	5	30				
1,2-Dichloroethane	95	92	62-130	4	30				
Toluene	80	77	52-121	3	30				
1,2-Dibromoethane	92	88	62-116	4	30				
Ethylbenzene	87	83	54-116	4	30				
Ethanol	88	84	7-170	4	30				
Xylene (Total)	88	84	44-127	5	30				

#### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: Methanol and Ethanol Batch number: 063560011A Acetone

Limits:	29-164	
MSD	88	
MS	89	
LCS	100	
Blank	106	
4944705	84	
4944704	80	
4944703	91	
4944702	90	
4944701	87	

Analysis Name: TPH-GRO - Soils Batch number: 06356A34B Trifluorotoluene-F

4944701	64	
Blank LCS MS	87	
LCS	92	
MS	151*	
MSD	162*	
Limits:	61-122	 

Analysis Name: TPH-GRO - Soils Batch number: 06356A34C

Trifluorotoluene-F

4944702	67
4944703	63
4944704	69
4944705	66
Blank	90

#### \*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.



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Page 3 of 3

### Quality Control Summary

Client Name: Chevron c/o Cambria

Group Number: 1018942

Reported: 01/02/07 at 06:16 PM

Surrogate Quality Control

LC\$ 92 MS MSD 162\*

Limits: 61-122

Analysis Name: EPA SW 846/8260 - Soil Batch number; A063562AA

baccii num	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4944701	88	87	89	83
4944702	88	86	90	83
4944703	89	88	89	84
4944704	89	88	89	85
4944705	90	90	88	85
Blank	88	87	89	85
LCS	90	89	91	87
MS	91	90	90	87
MSD	91	89	90	87
Limits:	71-114	70-109	70-123	70-111

\*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The background result was more than four times the spike added.

### Chevron California Region Analysis Request/Chain of Custody

412	Lancaster Laboratories Where quality is a science.
11/	Where quality is a science.

Acct. #: 11997 For Lancaster Laboratories use only
Sample #: 4944701-05 SCF

244458

	N	irr ±	61H	-191.9				•			···		Δ	naly	ses	Rec	uest	ted	<del></del>		101844	2	
MTI # 61H-1969 Facility #: Chevren 9-8341									Preservation							n Codes				Preservative Code		1	
Site Address: 3530 MacArthur Blud, Oakland, CA  Chevron PM: Dana Thurman Lead Consultant: Cambria												leanup					1					「 = Thiosu 3 = NaOH ) = Other	
Chevron PM: <u>Dana Hurman</u> Lead Consultant: <u>Cambria</u> Consultant/Office: <u>Reseville</u> Consultant Prj. Mgr.: <u>David Herzog</u> Consultant Phone #: <u>914 477 3467</u> Fax #: <u>914 477 3687</u> Sampler: <u>John Bashek</u> Service Order #: <u>Non SAR:</u>						§7_		osite	1 7 1	.co	TPH 8015 MOD GRO	TPH 8015 MOD DRO Silica Gel Cleanup	scan	$oldsymbol{\mathcal{Z}}$ Oxygenates	20 🗀 7421 🗀	il cead	ž				☐ J value reporting needed ☐ Must meet lowest detection limits possible for 8260 compounds  8021 MTBE Confirmation ☐ Confirm highest hit by 8260 ☐ Confirm all hits by 8260		
Field		Repeat Sample	Top	Year Month Day		New	Grab	Gomposite	otal	¥ ¥	PH 80	F 8	8260 full scan	0	ead 74	Total					Runoxy's		
8-11@5 8-11@10 8-11@15 8-11@20 B-11@24 Wastr-S	3 3 3 3 3 3 3 3 3	Sample		061214	1037 1639 1600 1610 1619	Joseph Jan	XXXXX	<b>X</b>		X	× × × × ×			* * * * * * * * * * * * * * * * * * *		X					Comments / R All Sample Standard Send Was Anglytical Joy @ 16	s on TAT H-S	
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Data Package Options (please circle if required)         QC Summary       Type I − Full         Type VI (Raw Data)       □ Coelt Deliverable not needed         WIP (RWQCB)       Disk				Relinquished by:  Relinquished by Commercial Carrier:  UPS FedEx Other  Temperature Upon Receipt 20° C°			o°.	<u> </u>	Date Time				Recei	ived by	j. <i>(</i>	det?	Ses No	Date Date	Time				

# Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
С	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meg	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)		liter(s)
mĬ	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than
- ppm parts per million One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

Inorganic Qualifiers

- ppb parts per billion
- Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

#### **Organic Qualifiers**

A B C D E	TIC is a possible aldol-condensation product Analyte was also detected in the blank Pesticide result confirmed by GC/MS Compound quatitated on a diluted sample Concentration exceeds the calibration range of the instrument	B E M N S	Value is <crdl, (msa)="" additions="" amount="" but="" calculation<="" control="" due="" duplicate="" estimated="" for="" injection="" interference="" limits="" met="" method="" not="" of="" precision="" spike="" standard="" th="" to="" used="" within="" ≥idl=""></crdl,>
J	Estimated value	U	Compound was not detected
N	Presumptive evidence of a compound (TICs only)	W	Post digestion spike out of control limits
P	Concentration difference between primary and	*	Duplicate analysis not within control limits
	confirmation columns >25%	+	Correlation coefficient for MSA < 0.995
บ	Compound was not detected		
X,Y,Z	Defined in case narrative		

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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# ATTACHMENT E Standard Field Procedures for GeoProbe Borings

### STANDARD FIELD PROCEDURES FOR GEOPROBE® SAMPLING

This document describes Conestoga-Rovers & Associates' standard field methods for GeoProbe<sup>®</sup> soil and ground water sampling. These procedures are designed to comply with Federal, State and local regulatory guidelines. Specific field procedures are summarized below.

#### **Objectives**

Soil samples are collected to characterize subsurface lithology, assess whether the soils exhibit obvious hydrocarbon or other compound vapor odor or staining, estimate ground water depth and quality and to submit samples for chemical analysis.

#### Soil Classification/Logging

All soil samples are classified according to the Unified Soil Classification System by a trained geologist or engineer working under the supervision of a California Professional Geologist (PG) or a Certified Engineering Geologist (CEG). The following soil properties are noted for each soil sample:

- Principal and secondary grain size category (i.e., sand, silt, clay or gravel)
- Approximate percentage of each grain size category,
- Color,
- Approximate water or separate-phase hydrocarbon saturation percentage,
- Observed odor and/or discoloration,
- Other significant observations (i.e., cementation, presence of marker horizons, mineralogy), and
- Estimated permeability.

#### Soil Sampling

GeoProbe<sup>®</sup> soil samples are collected from borings driven using hydraulic push technologies. Prior to drilling, the first 8 ft of the boring are cleared using an air or water knife and vacuum extraction. This minimizes the potential for impacting utilities.

A minimum of one and one half ft of the soil column is collected for every five ft of drilled depth. Additional soil samples can be collected near the water table and at lithologic changes. Samples are collected using samplers lined with polyethylene or brass tubes driven into undisturbed sediments at the bottom of the borehole. The ground surface immediately adjacent to the boring is used as a datum to measure sample depth. The horizontal location of each boring is measured in the field relative to a permanent on-site reference using a measuring wheel or tape measure.

Drilling and sampling equipment is steam-cleaned or washed prior to drilling and between borings to prevent cross-contamination. Sampling equipment is washed between samples with trisodium phosphate or an equivalent EPA-approved detergent.

#### Sample Storage, Handling, and Transport

Sampling tubes chosen for analysis are trimmed of excess soil and capped with Teflon® tape and plastic end caps. Soil samples are labeled and stored at or below 4°C on either crushed or dry ice, depending upon local regulations. Samples are transported under chain-of-custody to a State-certified analytic laboratory.

#### **Field Screening**

After a soil sample has been collected, soil from the remaining tubing is placed inside a sealed plastic bag and set aside to allow hydrocarbons to volatilize from the soil. After ten to fifteen minutes, a portable GasTech® or photo ionization detector measures volatile hydrocarbon vapor concentrations in the bag's headspace, extracting the vapor through a slit in the plastic bag. The measurements are used along with the field observations, odors, stratigraphy and ground water depth to select soil samples for analysis.

#### **Grab Ground Water Sampling**

Ground water samples are collected from the open borehole using bailers, advancing disposable Tygon<sup>®</sup> tubing into the borehole and extracting ground water using a diaphragm pump, or using a hydro-punch style sampler with a bailer or tubing. The ground water samples are decanted into the appropriate containers supplied by the analytic laboratory. Samples are labeled, placed in protective foam sleeves, stored on crushed ice at or below 4° C, and transported under chain-of-custody to the laboratory.

#### **Duplicates and Blanks**

Blind duplicate water samples are usually collected only for monitoring well sampling programs, at a rate of one blind sample for every 10 wells sampled. Laboratory-supplied trip blanks accompany samples collected for all sampling programs to check for cross-contamination caused by sample handling and transport. These trip blanks are analyzed if the internal laboratory quality assurance/quality control (QA/QC) blanks contain the suspected field contaminants. An equipment blank may also be analyzed if non-dedicated sampling equipment is used.

### Grouting

If the borings are not completed as wells, the borings are filled to the ground surface with cement grout poured or pumped through a tremie pipe.

\\SFO-S1\SHARED\MISC\TEMPLATES\SOPS\GEOPROBE WITH AIR KNIFE CLEARANCE.DOC