CAMBRIA

December 29, 2000

eva chu
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, 2nd Floor
Alameda, California 94502

Re: **Third Quarter 2000 Monitoring and Remediation Report**
Shell-branded Service Station
8930 Bancroft Avenue
Oakland, California
Incident #98995742
Cambria Project #242-1408-002

Dear Ms.chu:

On behalf of Equiva Services LLC, Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

THIRD QUARTER 2000 ACTIVITIES

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled all site wells, calculated groundwater elevations, and compiled the analytical data. Cambria prepared a groundwater elevation contour map (Figure 1). Blaine's report, presenting the laboratory report and supporting field documents, is included as Attachment A.

ANTICIPATED FOURTH QUARTER 2000 ACTIVITIES

Groundwater Monitoring: Blaine will gauge and sample all site wells and tabulate the data. Cambria will prepare a monitoring report.

Site Investigation Work Plan: Cambria submitted a work plan dated December 5, 2000 in response to you letter dated December 12, 2000. Upon your approval of the work plan, Cambria will proceed with the proposed scope of work.

Oakland, CA
San Ramon, CA
Sonoma, CA

Cambria Environmental Technology, Inc.

1144 65th Street
Suite B
Oakland, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

CLOSING

We appreciate the opportunity to work with you on this project. Please call Troy Buggle at (510) 420-3333 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc

for: Troy A. Buggle
Project Scientist

Stephan A. Bork, C.E.G., C.HG.
Associate Hydrogeologist

REGISTERED GEOLOGIST
STEPHAN A. BORK
No. EG 2058
CERTIFIED
ENGINEERING
GEOLOGIST
STATE OF CALIFORNIA

Figure: 1 - Groundwater Elevation Contour Map

Table: 1 - Groundwater Extraction - Mass Removal Data

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc: Karen Petryna, Equiva Services LLC, P.O. Box 7869, Burbank, California 91510-7869
Leroy Griffin, City of Oakland Fire Department, 505 14th Street, Suite 702, Oakland, CA 94612
Sidhu Associates, 8930 Bancroft Ave., Oakland, CA 94605

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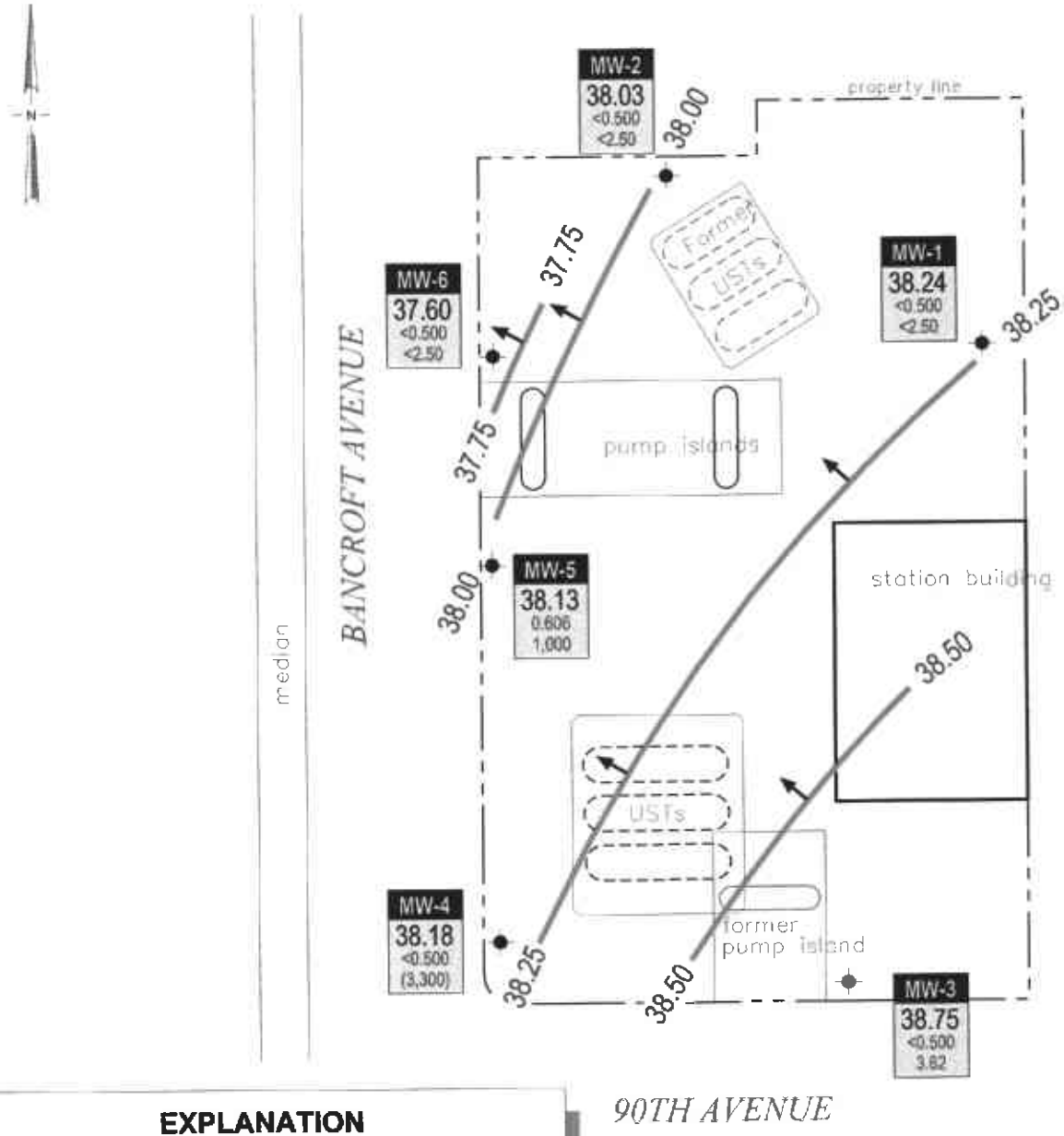

EXPLANATION

- MW-1 ● — Monitoring well location
- → — Groundwater flow direction
- XX.XX — Groundwater elevation contour, in feet above mean sea level (msl), approximately located; dashed where inferred
- Well — Well designation
- ELEV — Groundwater elevation, in feet above msl
- Benzene / MTBE — Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8020; MTBE results in parentheses are analyzed by EPA Method 8260

0 15 30
Scale (ft)

FIGURE
1

G:\OAKLAND\8930BANCROFT\FIGURES\30600-KP.DWG

Shell-branded Service Station
8930 Bancroft Avenue
Oakland, California
Incident #98995742

CAMBRIA

Groundwater Elevation Contour Map

September 8, 2000

Table 1: Groundwater Extraction - Mass Removal Data - Shell-branded Service Station, Incident #98995742, 8930 Bancroft Avenue, Oakland, California

					TPPH			Benzene			MTBE		
Date Purged	Well ID	Volume Pumped (gal)	Cumulative Volume Pumped (gal)	Date Sampled	TPPH* Concentration (ppb)	TPPH Removed (pounds)	TPPH Removed To Date (pounds)	Benzene* Concentration (ppb)	Benzene Removed (pounds)	Benzene Removed To Date (pounds)	MTBE* Concentration (ppb)	MTBE Removed (pounds)	MTBE Removed To Date (pounds)
03/15/00	MW-4	650	650	12/23/99	< 100	< 0.00054	< 0.00054	< 1.0	< 0.00001	< 0.00001	**8,400**	0.04556	0.04556
03/22/00	MW-4	100	750	03/22/00	< 500	< 0.00042	< 0.00096	< 5.00	< 0.00000	< 0.00001	**5,020**	0.00419	0.04975
03/27/00	MW-4	75	825	03/22/00	< 500	< 0.00031	< 0.00127	< 5.00	< 0.00000	< 0.00001	**5,020**	0.00314	0.05289
04/03/00	MW-4	150	975	03/22/00	< 500	< 0.00063	< 0.00190	< 5.00	< 0.00001	< 0.00002	**5,020**	0.00628	0.05917
04/17/00	MW-4	300	1,275	03/22/00	< 500	< 0.00125	< 0.00315	< 5.00	< 0.00001	< 0.00003	**5,020**	0.01257	0.07174
04/24/00	MW-4	150	1,425	03/22/00	< 500	< 0.00063	< 0.00378	< 5.00	< 0.00001	< 0.00004	**5,020**	0.00628	0.07802
05/01/00	MW-4	75	1,500	03/22/00	< 500	< 0.00031	< 0.00409	< 5.00	< 0.00000	< 0.00004	**5,020**	0.00314	0.08117
05/08/00	MW-4	150	1,650	03/22/00	< 500	< 0.00063	< 0.00471	< 5.00	< 0.00001	< 0.00005	**5,020**	0.00628	0.08745
05/15/00	MW-4	75	1,725	03/22/00	< 500	< 0.00031	< 0.00503	< 5.00	< 0.00000	< 0.00005	**5,020**	0.00314	0.09059
05/22/00	MW-4	75	1,800	03/22/00	< 500	< 0.00031	< 0.00534	< 5.00	< 0.00000	< 0.00005	**5,020**	0.00314	0.09373
05/29/00	MW-4	75	1,875	03/22/00	< 500	< 0.00031	< 0.00565	< 5.00	< 0.00000	< 0.00006	**5,020**	0.00314	0.09687
Total Gallons Extracted:			**1,875**		**Total Pounds Removed:**		**< 0.00565**			**< 0.00006**			**0.09687**
					Total Gallons Removed:		**< 0.00093**			**< 0.00001**			**0.01562**

Abbreviations & Notes:

TPPH = Total purgeable hydrocarbons as gasoline
MtBE = Methyl tert-butyl ether
µg/L = Micrograms per liter
ppb = Parts per billion, equivalent to µg/L
L = Liter
gal = Gallon
g = Gram
* = Concentration based on most recent groundwater monitoring results
Mass removed based on the formula: volume extracted (gal) x Concentration (µg/L) x (g/10^6µg) x (pound/453.6g) x (3.785 L/gal)
Volume removal data based on the formula: density (in gms/cc) x 9.339 (ccxlbs/gmsxgals)
TPPH, benzene analyzed by EPA Method 8015/8020
MTBE analyzed by EPA Method 8260 in bold font, all other MTBE analyzed by EPA Method 8020
Groundwater extracted by vacuum trucks provided by ACTI. Water disposed of at a Martinez Refinery.

ATTACHMENT A

Blaine Groundwater Monitoring Report and Field Notes

BLAINE
TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

October 4, 2000

Karen Petryna
Equiva Services LLC
P.O. Box 7869
Burbank, CA 91510-7869

Third Quarter 2000 Groundwater Monitoring at
Shell-branded Service Station
8930 Bancroft Avenue
Oakland, CA

Monitoring performed on September 8, 2000

Groundwater Monitoring Report **000908-S-2**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Shell Martinez Manufacturing Complex.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

Deidre Kerwin
Operations Manager

DK/jt

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheet

cc: Anni Kreml
Cambria Environmental Technology, Inc.
1144 65th Street, Suite C
Oakland, CA 94608-2411

WELL CONCENTRATIONS
Shell-branded Service Station
8930 Bancroft Avenue
Oakland, CA
Wic #204-5508-1305

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-1	12/17/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	53.19	11.87	41.32
MW-1	03/09/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	53.19	8.21	44.98
MW-1	06/16/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	53.19	15.04	38.15
MW-1	09/30/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	53.19	16.02	37.17
MW-1	12/23/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	53.19	14.78	38.41
MW-1	03/22/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	53.19	8.44	44.75
MW-1	06/01/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	53.19	13.71	39.48
MW-1	**09/08/2000**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<2.50**	**NA**	**53.19**	**14.95**	**38.24**
MW-2	12/17/1998	9,900	NA	<5.0	37	22	47	48	<20	52.66	11.65	41.01
MW-2	03/09/1999	2,760	NA	12.3	7.50	85.4	444	<50.0	NA	52.66	8.07	44.59
MW-2	06/16/1999	2,570	NA	36.3	11.6	6.19	10.8	<50.0	NA	52.66	14.63	38.03
MW-2	09/30/1999	1,960	NA	19.1	3.20	4.55	26.9	<25.0	NA	52.66	15.63	37.03
MW-2	12/23/1999	145	NA	1.30	<0.500	<0.500	0.899	<2.50	NA	52.66	14.42	38.24
MW-2	03/22/2000	6,060	NA	18.9	<10.0	210	651	<100	NA	52.66	8.19	44.47
MW-2	06/01/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	52.66	11.46	41.20
MW-2	**09/08/2000**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<2.50**	**NA**	**52.66**	**14.63**	**38.03**
MW-3	12/17/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	10	11	51.30	11.85	39.45
MW-3	03/09/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	51.30	6.53	44.77
MW-3	06/16/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	51.30	12.71	38.59
MW-3	09/30/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	5.14	NA	51.30	14.07	37.23
MW-3	12/23/1999	<500	NA	<5.00	<5.00	<5.00	<5.00	<25.0	NA	51.30	12.82	38.48
MW-3	03/22/2000	<50.0	NA	<0.500	1.48	<0.500	1.90	<5.00	NA	51.30	6.81	44.49
MW-3	06/01/2000	<50.0	NA	<0.500	0.821	<0.500	<0.500	4.39	NA	51.30	11.85	39.45
MW-3	**09/08/2000**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**3.62**	**NA**	**51.30**	**12.55**	**38.75**

WELL CONCENTRATIONS
Shell-branded Service Station
8930 Bancroft Avenue
Oakland, CA
Wic #204-5508-1305

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-4	12/17/1998	700	NA	4.3	0.88	<0.50	<0.50	21,000	26,000	50.73	10.80	39.93
MW-4	03/09/1999	83.9	NA	<0.500	<0.500	<0.500	<0.500	17,900	23,700	50.73	6.91	43.82
MW-4	06/16/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	10,600	19,200	50.73	12.84	37.89
MW-4	09/30/1999	51.2	NA	<0.500	<0.500	<0.500	<0.500	12,200	12,300	50.73	13.74	36.99
MW-4	12/23/1999	<100	NA	<1.00	<1.00	<1.00	<1.00	7,990	8,400	50.73	12.40	38.33
MW-4	03/22/2000	<500	NA	<5.00	<5.00	<5.00	<5.00	4,970	5,020	50.73	7.32	43.41
MW-4	06/01/2000	<100	NA	<1.00	<1.00	<1.00	<1.00	5,260	3,580	50.73	11.50	39.23
MW-4	**09/08/2000**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**3,610**	**3,300a**	**50.73**	**12.55**	**38.18**
MW-5	12/17/1998	750	NA	<0.50	17	1.8	3.5	33	32	51.43	11.51	39.92
MW-5	03/09/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	51.43	7.15	44.28
MW-5	06/16/1999	646	NA	9.26	1.05	<1.00	<1.00	<10.0	NA	51.43	13.47	37.96
MW-5	09/30/1999	484	NA	1.93	0.511	<0.500	<0.500	159	NA	51.43	14.41	37.02
MW-5	12/23/1999	944	NA	4.59	17.7	3.79	16.7	214	NA	51.43	14.07	37.36
MW-5	03/22/2000	8,770	NA	197	96.5	<50.0	188	2,450	NA	51.43	7.31	44.12
MW-5	06/01/2000	227	NA	0.565	<0.500	<0.500	<0.500	35.9	NA	51.43	12.15	39.28
MW-5	**09/08/2000**	**159**	**NA**	**0.606**	**<0.500**	**<0.500**	**1.74**	**1,000**	**NA**	**51.43**	**13.30**	**38.13**
MW-6	12/17/1998	940	NA	27	0.32	2.4	2.3	3.0	3.2	51.88	11.37	40.51
MW-6	03/09/1999	336	NA	7.78	1.60	2.40	6.36	<10.0	NA	51.88	8.10	43.78
MW-6	06/16/1999	308	NA	2.45	<0.500	<0.500	<0.500	7.39	NA	51.88	14.49	37.39
MW-6	09/30/1999	80.2	NA	<0.500	<0.500	<0.500	<0.500	24.8	NA	51.88	15.30	36.58
MW-6	12/23/1999	149	NA	0.518	<0.500	<0.500	<0.500	6.43	NA	51.88	13.19	38.69
MW-6	03/22/2000	382	NA	3.31	2.18	0.619	2.35	5.61	NA	51.88	8.27	43.61
MW-6	06/01/2000	158	NA	0.830	<0.500	<0.500	1.10	10.9	NA	51.88	11.13	40.75
MW-6	**09/08/2000**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<2.50**	**NA**	**51.88**	**14.28**	**37.60**

WELL CONCENTRATIONS
Shell-branded Service Station
8930 Bancroft Avenue
Oakland, CA
Wic #204-5508-1305

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015

BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8020

MTBE = methyl-tertiary-butyl ether by EPA Method 8020

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = parts per billion

msl = Mean sea level

ft = Feet

<n = Below detection limit

NA = Not applicable

Notes:

a = This sample analyzed outside of EPA recommended holding time.

Sequoia
Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

28 September, 2000

Nick Sudano
Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: 8930 Bancroft Ave.
Sequoia Report: MJI0193

Enclosed are the results of analyses for samples received by the laboratory on 09/11/00 11:49. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wayne Stevenson
Client Services Manager

CA ELAP Certificate #1210

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Blaine Tech Services (Shell)	Project: 8930 Bancroft Ave.	
1680 Rogers Avenue	Project Number: 8930 Bancoft Ave.	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	09/28/00 16:47

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MJI0193-01	Water	09/08/00 11:37	09/11/00 11:49
MW-2	MJI0193-02	Water	09/08/00 11:54	09/11/00 11:49
MW-3	MJI0193-03	Water	09/08/00 11:29	09/11/00 11:49
MW-4	MJI0193-04	Water	09/08/00 12:09	09/11/00 11:49
MW-5	MJI0193-05	Water	09/08/00 13:01	09/11/00 11:49
MW-6	MJI0193-06	Water	09/08/00 12:44	09/11/00 11:49

Wayne Stevenson, Client Services Manager

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Blaine Tech Services (Shell)	Project: 8930 Bancroft Ave.	
1680 Rogers Avenue	Project Number: 8930 Bancoft Ave.	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	09/28/00 16:47

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MJI0193-01) Water Sampled: 09/08/00 11:37 Received: 09/11/00 11:49									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	0I20002	09/20/00	09/20/00	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*87.8 %*		*70-130*	"	"	"	"	
MW-2 (MJI0193-02) Water Sampled: 09/08/00 11:54 Received: 09/11/00 11:49									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	0I20003	09/20/00	09/20/00	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*72.4 %*		*70-130*	"	"	"	"	
MW-3 (MJI0193-03) Water Sampled: 09/08/00 11:29 Received: 09/11/00 11:49									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	0I20002	09/20/00	09/20/00	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	**3.62**	2.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*92.0 %*		*70-130*	"	"	"	"	

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Blaine Tech Services (Shell)	Project: 8930 Bancroft Ave.	
1680 Rogers Avenue	Project Number: 8930 Bancoft Ave.	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	09/28/00 16:47

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (MJI0193-04) Water Sampled: 09/08/00 12:09 Received: 09/11/00 11:49									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	0I20003	09/20/00	09/20/00	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	**3610**	50.0	"	20	"	"	09/20/00	"	M-03
Surrogate: a,a,a-Trifluorotoluene		*77.7 %*		*70-130*		"	*09/20/00*	"	
MW-5 (MJI0193-05) Water Sampled: 09/08/00 13:01 Received: 09/11/00 11:49									
Purgeable Hydrocarbons	**159**	50.0	ug/l	1	0I20003	09/20/00	09/20/00	DHS LUFT	P-03
Benzene	**0.606**	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	**1.74**	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	**1000**	25.0	"	10	"	"	09/21/00	"	M-03
Surrogate: a,a,a-Trifluorotoluene		*80.0 %*		*70-130*		"	*09/20/00*	"	
MW-6 (MJI0193-06) Water Sampled: 09/08/00 12:44 Received: 09/11/00 11:49									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	0I21002	09/21/00	09/21/00	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*101 %*		*70-130*		"	"	"	

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Blaine Tech Services (Shell)	Project: 8930 Bancroft Ave.	
1680 Rogers Avenue	Project Number: 8930 Bancoft Ave.	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	09/28/00 16:47

MTBE Confirmation by EPA Method 8260A

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (MJI0193-04) Water Sampled: 09/08/00 12:09 Received: 09/11/00 11:49									
Methyl tert-butyl ether	**3300**	200	ug/l	200	0I28004	09/27/00	09/27/00	EPA 8260A	H-02
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*70-130*		"	"	"	"	*H-02*

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Blaine Tech Services (Shell)	Project: 8930 Bancroft Ave.	
1680 Rogers Avenue	Project Number: 8930 Bancoft Ave.	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	09/28/00 16:47

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0I20002 - EPA 5030B [P/T]										
Blank (0I20002-BLK1)				Prepared & Analyzed: 09/20/00						
Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	"							
Surrogate: a,a,a-Trifluorotoluene	*8.63*		"	*10.0*		*86.3*	*70-130*			
LCS (0I20002-BS1)				Prepared & Analyzed: 09/20/00						
Benzene	9.92	0.500	ug/l	10.0		99.2	70-130			
Toluene	9.48	0.500	"	10.0		94.8	70-130			
Ethylbenzene	9.25	0.500	"	10.0		92.5	70-130			
Xylenes (total)	28.1	0.500	"	30.0		93.7	70-130			
Surrogate: a,a,a-Trifluorotoluene	*8.85*		"	*10.0*		*88.5*	*70-130*			
Matrix Spike (0I20002-MS1)		**Source: MJI0193-03**		Prepared & Analyzed: 09/20/00						
Benzene	9.76	0.500	ug/l	10.0	ND	97.6	60-140			
Toluene	9.60	0.500	"	10.0	ND	96.0	60-140			
Ethylbenzene	9.17	0.500	"	10.0	ND	91.7	60-140			
Xylenes (total)	27.7	0.500	"	30.0	ND	92.3	60-140			
Surrogate: a,a,a-Trifluorotoluene	*9.02*		"	*10.0*		*90.2*	*70-130*			
Matrix Spike Dup (0I20002-MSD1)		**Source: MJI0193-03**		Prepared & Analyzed: 09/20/00						
Benzene	9.66	0.500	ug/l	10.0	ND	96.6	60-140	1.03	25	
Toluene	9.43	0.500	"	10.0	ND	94.3	60-140	1.79	25	
Ethylbenzene	9.03	0.500	"	10.0	ND	90.3	60-140	1.54	25	
Xylenes (total)	27.3	0.500	"	30.0	ND	91.0	60-140	1.45	25	
Surrogate: a,a,a-Trifluorotoluene	*8.91*		"	*10.0*		*89.1*	*70-130*			

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Blaine Tech Services (Shell)	Project: 8930 Bancroft Ave.	
1680 Rogers Avenue	Project Number: 8930 Bancoft Ave.	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	09/28/00 16:47

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0I20003 - EPA 5030B [P/T]										
Blank (0I20003-BLK1)				Prepared & Analyzed: 09/20/00						
Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	"							
Surrogate: a,a,a-Trifluorotoluene	*8.26*		"	*10.0*		*82.6*	*70-130*			
LCS (0I20003-BS1)				Prepared & Analyzed: 09/20/00						
Purgeable Hydrocarbons	249	50.0	ug/l	250		99.6	70-130			
Surrogate: a,a,a-Trifluorotoluene	*12.5*		"	*10.0*		*125*	*70-130*			
Matrix Spike (0I20003-MS1)		**Source: MJI0224-01**		Prepared & Analyzed: 09/20/00						
Purgeable Hydrocarbons	248	50.0	ug/l	250	ND	99.2	60-140			
Surrogate: a,a,a-Trifluorotoluene	*11.9*		"	*10.0*		*119*	*70-130*			
Matrix Spike Dup (0I20003-MSD1)		**Source: MJI0224-01**		Prepared & Analyzed: 09/20/00						
Purgeable Hydrocarbons	250	50.0	ug/l	250	ND	100	60-140	0.803	25	
Surrogate: a,a,a-Trifluorotoluene	*12.0*		"	*10.0*		*120*	*70-130*			
Batch 0I21002 - EPA 5030B [P/T]										
Blank (0I21002-BLK1)				Prepared & Analyzed: 09/21/00						
Purgeable Hydrocarbons	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	"							
Surrogate: a,a,a-Trifluorotoluene	*9.59*		"	*10.0*		*95.9*	*70-130*			

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Blaine Tech Services (Shell)	Project: 8930 Bancroft Ave.	
1680 Rogers Avenue	Project Number: 8930 Bancoft Ave.	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	09/28/00 16:47

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0I21002 - EPA 5030B [P/T]										
LCS (0I21002-BS1)				Prepared & Analyzed: 09/21/00						
Purgeable Hydrocarbons	248	50.0	ug/l	250		99.2	70-130			
Surrogate: a,a,a-Trifluorotoluene	*10.5*		"	*10.0*		*105*	*70-130*			
Matrix Spike (0I21002-MS1)		**Source: MJI0195-02**		Prepared & Analyzed: 09/21/00						
Purgeable Hydrocarbons	240	50.0	ug/l	250	ND	96.0	60-140			
Surrogate: a,a,a-Trifluorotoluene	*10.5*		"	*10.0*		*105*	*70-130*			
Matrix Spike Dup (0I21002-MSD1)		**Source: MJI0195-02**		Prepared & Analyzed: 09/21/00						
Purgeable Hydrocarbons	238	50.0	ug/l	250	ND	95.2	60-140	0.837	25	
Surrogate: a,a,a-Trifluorotoluene	*10.2*		"	*10.0*		*102*	*70-130*			

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Blaine Tech Services (Shell)	Project: 8930 Bancroft Ave.	
1680 Rogers Avenue	Project Number: 8930 Bancoft Ave.	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	09/28/00 16:47

MTBE Confirmation by EPA Method 8260A - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0I28004 - EPA 5030B [P/T]										
Blank (0I28004-BLK1)				Prepared & Analyzed: 09/27/00						
Methyl tert-butyl ether	ND	1.00	ug/l							
Surrogate: 1,2-Dichloroethane-d4	*10.5*		"	*10.0*		*105*	*70-130*			
LCS (0I28004-BS1)				Prepared & Analyzed: 09/27/00						
Methyl tert-butyl ether	7.87	1.00	ug/l	10.0		78.7	70-130			
Surrogate: 1,2-Dichloroethane-d4	*10.9*		"	*10.0*		*109*	*70-130*			
Matrix Spike (0I28004-MS1)		**Source: MJI0333-01**		Prepared & Analyzed: 09/27/00						
Methyl tert-butyl ether	9.01	1.00	ug/l	10.0	ND	90.1	70-130			
Surrogate: 1,2-Dichloroethane-d4	*15.0*		"	*10.0*		*150*	*70-130*			*S-04*
Matrix Spike Dup (0I28004-MSD1)		**Source: MJI0333-01**		Prepared & Analyzed: 09/27/00						
Methyl tert-butyl ether	10.4	1.00	ug/l	10.0	ND	104	70-130	14.3	25	
Surrogate: 1,2-Dichloroethane-d4	*15.5*		"	*10.0*		*155*	*70-130*			*S-04*

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Blaine Tech Services (Shell)	Project: 8930 Bancroft Ave.	
1680 Rogers Avenue	Project Number: 8930 Bancoft Ave.	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	09/28/00 16:47

Notes and Definitions

H-02	This sample was analyzed outside of EPA recommended hold time.
M-03	Sample was analyzed at a second dilution per clients request.
P-03	Chromatogram Pattern: Unidentified Hydrocarbons C6-C12
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

BLAINE TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 573-7771
PHONE (408) 573-0555

CHAIN OF CUSTODY 000908-52

CLIENT: Equiva - Karen Petryna

SITE: 8930 Bancroft Ave,
Oakland, CA

LAB: SEQUOIA

DHS #

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND

☐ EPA ☐ RWQCB REGION
☐ LIA
☐ OTHER MJI0193

SPECIAL INSTRUCTIONS

Send invoice to Equiva

9-11-49

Incident # 98995742

Send report to Blaine Tech Services

Attn: ~~Ann Pember~~ Nick Sidano

SAMPLE I.D.	Date	Time	MATRIX S = SOIL W = H2O	CONTAINERS TOTAL	C = COMPOSITE ALL CONTAINERS	CONDUCT ANALYSIS TO DETECT: TPH - gas, BTEX	MTBE by 8020	MTBE by 8260	TPH - diesel	Oxygenates by 8260	1,2-DCA & EDB by 8010	ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
MW-1	9/8/00	1137	W	3		X	X	X				01			
MW-2		1154	W	3		X	X					02	"Confirm Highest MTBE		
MW-3		1129	W	3		X	X					03	Hit By EPA 8260."		
MW-4		1209	W	3		X	X					04			
MW-5		1301	W	3		X	X					05			
MW-6	↓	1244	W	3		X	X					06			

SAMPLING COMPLETED	DATE	TIME
	9/8/00	1301

SAMPLING PERFORMED BY: [signature] [signature]

RESULTS NEEDED NO LATER THAN

RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
[signature] [signature]	9/11/00	1045	[signature]	9/11/00	1045
[signature]			[signature]		
RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
			[signature]	9/11	11:49

SHIPPED VIA	DATE SENT	TIME SENT	COOLER #

WELL GAUGING DATA

Project # 000908-S2 Date 9/8/00 Client Equiva #204-5508-13 UL

Site 8930 Bancroft - Oakland, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	3					14.95	16.97	TOC	
MW-2	3					14.63	19.66		
MW-3	3	odor	~~1" Slight~~			12.55	19.53		
MW-4	3		1" Slight			12.55	19.57		
MW-5	3	.				13.30	18.62		
MW-6	3	odor				14.28	19.78		

EQUIVA WELL MONITORING DATA SHEET

BTS #: 000908-52	Site: II 204-5508-1305
Sampler: Stephe	Date: 9/8/00
Well I.D.: MW-1	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth: 16.87	Depth to Water: 14.95
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (TOC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

(Bailer) Waterra Peristaltic Extraction Pump Other_____

Disposable Bailer Middleburg Electric Submersible

Sampling Method: (Bailer)

Disposable Bailer Extraction Port Dedicated Tubing Other: _____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.01	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

.71 (Gals.) X 3 = 2.13 Gals.

1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1130	67.2	5.90	476.6	>200	.71	Turb'd
1136	67.7	6.0	394.5	>200	1.42	"
1132	67.9	6.2	387.4	>200	2.13	"

Did well dewater? Yes (No) Gallons actually evacuated: 2.50

Sampling Time: 1137 Sampling Date: 9/8/00

Sample I.D.: MW-1 Laboratory: (Sequoia) Columbia Other_____

Analyzed for: ~~TPH-G~~ BTEX ~~MTBE~~ TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 000908-52	Site: #204.5508.1305
Sampler: Stephen	Date: 9/8/00
Well I.D.: MW-2	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth: 19.66	Depth to Water: 14.63
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:
(Bailer)
Disposable Bailer
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: (Bailer)
Disposable Bailer
Extraction Port
Dedicated Tubing
Other: _____

1.86 (Gals.) X 3 = 5.58 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1145	70.1	6.4	375.5	122	2	clear
1147	69.8	6.4	373.1	>200	4	cloudy
1149	69.2	6.3	372.4	>200	6	"

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Time: 1154 Sampling Date: 9/8/00

Sample I.D.: MW-2 Laboratory: (Sequoia) Columbia Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 000908-52	Site: #204.5508.1305
Sampler: Stuart	Date: 9/8/00
Well I.D.: MW-3	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth: 19.53	Depth to Water: 12.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:
(Bailer) Waterra
Disposable Bailer Peristaltic
Middleburg Extraction Pump
Electric Submersible Other 3" PVC

Sampling Method: (Bailer)
Disposable Bailer
Extraction Port
Dedicated Tubing
Other: _____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

2.58 (Gals.) X 3 = 7.75 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1120	71.5	6.4	413.3	>200	2.58	Turbid/odor
1122	70.9	6.4	417.7	>200	5.16	11
1124	70.2	6.5	424.2	>200	7.75	11

Did well dewater? Yes (No) Gallons actually evacuated: 8

Sampling Time: 1129 Sampling Date: 9/8/00

Sample I.D.: MW-3 Laboratory: (Sequoia) Columbia Other ____

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 000908-S2	Site: 204-5508-1305
Sampler: Stephen	Date: 9/8/00
Well I.D.: MW-B	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth: 19.57	Depth to Water: 12.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:
(Bailer)
Disposable Bailer
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other 3" PVC

Sampling Method: (Bailer)
Disposable Bailer
Extraction Port
Dedicated Tubing
Other: ____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

2.57 (Gals.) X 3 = 7.71 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1200	72.3	6.6	382.7	>200	2.60	Turbid
1202	72.1	6.6	394.5	>200	5.20	"
1204	71.9	6.7	412.1	>200	7.79	"

Did well dewater? Yes (No) Gallons actually evacuated: 8

Sampling Time: 1209 Sampling Date: 9/8/00

Sample I.D.: MW-B Laboratory: (Sequoia) Columbia Other: ____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 000908-S2	Site: #204-55-08-1305
Sampler: Steph	Date: 9/8/00
Well I.D.: MW-5	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth: 19.42	Depth to Water: 13.30
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:
(Bailer)
Disposable Bailer
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: (Bailer)
Disposable Bailer
Extraction Port
Dedicated Tubing
Other: _____

233 (Gals.) X 3 = 7.01 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1250	72.6	6.4	360.2	>200	2.33	Turbid/odor
1253	71.9	6.5	379.7	>200	4.69	"
1256	71.3	6.4	382.3	>200	7.01	"

Did well dewater? Yes (No)
Gallons actually evacuated: 7.01

Sampling Time: 1301
Sampling Date: 9/8/00

Sample I.D.: MW-5
Laboratory: (Sequoia) Columbia Other_____

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time
Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL MONITORING DATA SHEET

Project #: 000908-S2	Client: #204-5508-Bart
Sampler: Steve	Start Date: 9/8/00
Well I.D.: MW-6	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth: 19.75'	Depth to Water: 14.28
Before: After:	Before: After:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method: (Bailer)
Disposable Bailer
Middleburg
Electric Submersible
Extraction Pump
Other: _____

Sampling Method: (Bailer)
Disposable Bailer
Extraction Port
Other: _____

2.03 (Gals.) X 3 = 6.11 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1235	71.3	6.4	376.6	>200	2.03	odor/turbid
1237	70.5	6.5	381.6	>200	4.06	"
1239	70.6	6.4	396.2	>200	6.11	"

Did well dewater? Yes (No) Gallons actually evacuated: 6.50

Sampling Time: 1244 Sampling Date: 9/8/00

Sample I.D.: MW-6 Laboratory: Sequoia

Analyzed for: (TPH-G) BTEX (MTBE) TPH-D Other:

Equipment Blank I.D.: @ Time Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: mg/L Post-purge: mg/L

ORP (if req'd): Pre-purge: mV Post-purge: mV